## GAS WELL PRODUCTION LEDGER CODES

### GAS WELL ALLOWABLE CODES

| | |
|---|---|
| 0A | P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY). |
| B | PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87. |
| C | WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER. |
| 0I | INJECTION WELL. |
| L | ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD. |
| N | SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2). |
| R | REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE. |
| S | SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING). |
| T | 25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87. |
| U | FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD. |
| 0W | ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS. |
| X | ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF). |
| 0Z | WELLS NOT ELIGIBLE FOR AN ALLOWABLE. |
| @ | ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION. |
| # | ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS. |
| 0* | WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92. |
| 0$ | TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION. |

### GAS DISPOSITION CODES

| | |
|---|---|
| 1 | LEASE OR FIELD FUEL USE |
| 2 | TRANSMISSION LINE |
| 3 | PROCESSING PLANT |
| 4 | VENTED OR FLARED |
| 5 | GAS LIFT |
| 6 | REPRESSURE AND PRESSURE MAINTENANCE |
| 7 | CARBON BLACK |
| 8 | UNDERGROUND STORAGE |
| 9 | WELL SEPARATION EXTRACTION LOSS |

### CONDENSATE DISPOSITION CODES

| | |
|---|---|
| 0 | PIPELINE |
| 1 | TRUCK |
| 2 | TANK CAR OR BARGE |
| 3 | TANK CLEANING NET CONDENSATE |
| 4 | CIRCULATING OIL |
| 5 | LOST OR STOLEN |
| 6 | SEDIMENTATION |
| 7 | OTHER |
| 8 | SKIM LIQUID HYDROCARBONS |

### RRC INTERNAL DISPOSITION CODES

| |
|---|
| 10 SWR10 |
| 99 INVALID OR OMITTED DISPOSITION |

### MONTHLY STATUS CODE

| | |
|---|---|
| B | FIELD AND WELL ON ROUTINE BALANCING |
| C | VOLUNTARY CANCELLED UNDERAGE |

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00006 001 ASSOCIATED EXEMPT CNTY: LEE
A. O. & M. EXPLORATION, INC. 000579
AMANDA UNIT WELL #: 1 RRCID -> 166541 COMPL. DATE 08/20/1993 TOTAL DEPTH 4025 PERF. 3645 - 3664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALEGRE ENERGY, INC. 011441
KENTZELMAN WELL #: 1 RRCID -> 135045 COMPL. DATE 09/30/1989 TOTAL DEPTH 11580 PERF.10780 - 10786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALLTEX EXPLORATION, INC. 015050
FOSTER WELL #: 1 RRCID -> 270306 COMPL. DATE 05/24/2012 TOTAL DEPTH 12600 PERF.11184 - 11393

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ALTA MESA SERVICES, LP 015721
MONTE CARLO UNIT WELL #: 1 RRCID -> 173905 COMPL. DATE 11/27/1997 TOTAL DEPTH 17219 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FOSTER "C" WELL #: 3 RRCID -> 191847 COMPL. DATE 05/30/1998 TOTAL DEPTH 11520 PERF.11290 - 11300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HERRIN WELL #: 1 RRCID -> 254817 COMPL. DATE 11/06/2009 TOTAL DEPTH 16268 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: BRAZORIA
AMERICAN CASCADE ENERGY, INC. 017900
TEXACO FEE WELL #: 2 RRCID -> 152679 COMPL. DATE 08/02/1993 TOTAL DEPTH 7700 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ANADARKO E&P ONSHORE LLC 020528
LOUISIANA PACIFIC WELL #: 1 RRCID -> 203856 COMPL. DATE 01/13/2004 TOTAL DEPTH 14498 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLACK STONE MINERALS UNIT A-17 WELL #: 1 RRCID -> 220291 COMPL. DATE 03/02/2006 TOTAL DEPTH 15125 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLACK STONE MINERALS A-383 WELL #: 1 RRCID -> 230876 COMPL. DATE 12/17/2004 TOTAL DEPTH 21755 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PHILLIPS LAKE WELL #: 1 RRCID -> 240782 COMPL. DATE 09/29/2006 TOTAL DEPTH 15857 PERF.15650 - 15660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | -0- | -0- | -0- | 258976 | | | | | N | -0- | | | | | -0- |
| 11 | PRTL | PLG | -0- | -0- | -0- | 258976 | | | | | N | -0- | | | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | 258976 | | | | | N | -0- | | | | | -0- |
| 01 | PRTL | PLG | -0- | -0- | -0- | 258976 | | | | | N | -0- | | | | | -0- |
| 02 | PRTL | PLG | -0- | -0- | -0- | 258976 | | | | | N | -0- | | | | | -0- |
| 03 | PRTL | PLG | -0- | -0- | -0- | 258976 | | | | | N | -0- | | | | | -0- |

ANATEXAS OFFSHORE, INC. 020599
STATE LEASE 103230 WELL #: 0001 L RRCID -> 264826 COMPL. DATE 04/19/2008 TOTAL DEPTH 8093 PERF. 8301 - 8362

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | 3255931 | | | | | N | -0- | | | | | 19 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 3255931 | | | | | N | -0- | | | | | 19 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 3255931 | | | | | N | -0- | | | | | 19 |
| 01 | 0 | Z | -0- | -0- | -0- | 3255931 | | | | | N | -0- | | | | | 19 |
| *02 | 14B | DENY | -0- | -0- | -0- | 3255931 | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | 3255931 | | | | | N | -0- | | | | | -0- |

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: BRAZORIA

APOLLO ENERGY OPERATING CO, LP 027474
GIBBS BROTHERS B-1 UNIT WELL #: 1 RRCID -> 251709 COMPL. DATE 01/24/1978 TOTAL DEPTH 14500 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ARGENT ENERGY (US) HOLDINGS INC. 029710
GRANBURY WELL #: 1 RRCID -> 260375 COMPL. DATE 01/26/2009 TOTAL DEPTH 10552 PERF. 8645 - 10809

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BALLARD EXPLORATION COMPANY,INC. 048169
CASEY HEIRS WELL #: 1 RRCID -> 174462 COMPL. DATE 07/23/1999 TOTAL DEPTH 11201 PERF. 8428 - 8438

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TEXACO FEE "B" WELL #: 2 RRCID -> 192898 COMPL. DATE 07/10/2002 TOTAL DEPTH 14014 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KERR-MCGEE WELL #: 4 RRCID -> 251317 COMPL. DATE 03/26/2009 TOTAL DEPTH 14659 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLACK STONE ENERGY COMPANY, LLC 072716
BLACK STONE "DJ" WELL #: 1 RRCID -> 204820 COMPL. DATE 04/30/2004 TOTAL DEPTH 20600 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: BRAZORIA
BRAMMER ENGINEERING, INC. 088595
LAZY M RANCH, LTD. WELL #: 1 RRCID -> 210891 COMPL. DATE 07/30/2005 TOTAL DEPTH 13365 PERF.12717 - 13365

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |

EDWARDS WELL #: 1 RRCID -> 255248 COMPL. DATE 04/26/2011 TOTAL DEPTH 12345 PERF.11294 - 12200

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARR RESOURCES, INC. 135180
BLACKJACK WELL #: 1 RRCID -> 176480 COMPL. DATE 12/21/1999 TOTAL DEPTH 15001 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PIRTLAW WELL #: 1 RRCID -> 234011 COMPL. DATE 10/15/2007 TOTAL DEPTH 16033 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CENTURY EXPLORATION HOUSTON, LLC 141726
MVP 'A-45' WELL #: 1 RRCID -> 271292 COMPL. DATE 07/18/2013 TOTAL DEPTH 9910 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHESAPEAKE OPERATING, INC. 147715
BLACKSTONE WELL #: 1H RRCID -> 182595 COMPL. DATE 01/09/2003 TOTAL DEPTH 14840 PERF.14230 - 18605

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: MATAGORDA
CHESAPEAKE OPERATING, INC. //CONT.// 147715
JEFFREY, J. ET AL WELL #: 1 RRCID -> 209805 COMPL. DATE 05/07/2005 TOTAL DEPTH 13508 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CIMAREX ENERGY CO. 153438
HANKAMER CYPRESS WELL #: 1 RRCID -> 242711 COMPL. DATE 04/22/2008 TOTAL DEPTH 12000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JD HARRIS WELL #: 1 RRCID -> 242988 COMPL. DATE 12/24/2007 TOTAL DEPTH 10599 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PHELAN-BRINKERHOFF WELL #: 1 RRCID -> 265098 COMPL. DATE 02/23/2012 TOTAL DEPTH 14539 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TRI-JEB WELL #: 1 RRCID -> 265255 COMPL. DATE 09/30/2011 TOTAL DEPTH 15268 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DANUBE WELL #: 1 RRCID -> 266999 COMPL. DATE 11/24/2011 TOTAL DEPTH 15000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: WALLER

CONTINENTAL OPERATING CO. 173749
BROUSSARD-HEBERT C WELL #: 1 RRCID -> 247083 COMPL. DATE 02/28/2007 TOTAL DEPTH 11539 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CYPRESS E & P CORPORATION 195903
MUEGGE WELL #: 1 RRCID -> 263534 COMPL. DATE 07/16/2010 TOTAL DEPTH 13650 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DAVIS BROS. OIL PRODUCERS, INC. 202675
JOHNSON, B. P. WELL #: 1 RRCID -> 202876 COMPL. DATE 09/14/2003 TOTAL DEPTH 13177 PERF. 9858 - 9982

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DAVIS SOUTHERN OPERATING CO LLC 206081
BP AMERICA A-62 WELL #: 1 RRCID -> 257205 COMPL. DATE 08/06/2009 TOTAL DEPTH 13961 PERF. 8588 - 8762

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

DENBURY ONSHORE, LLC 215343
TURNER, B. L. WELL #: 15 RRCID -> 133250 COMPL. DATE 07/21/1989 TOTAL DEPTH 6080 PERF. 4347 - 4352

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SEABREEZE LAND COMPANY WELL #: 16ST RRCID -> 175879 COMPL. DATE 11/22/1997 TOTAL DEPTH 10830 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: POLK
DENBURY ONSHORE, LLC //CONT.// 215343
KEYSTONE MILLS WELL #: 46 RRCID -> 190877 COMPL. DATE 12/16/2001 TOTAL DEPTH 10925 PERF.10488 - 10494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DEVON ENERGY PRODUCTION CO, L.P. 216378
PINEHURST GAS UNIT WELL #: 15 RRCID -> 160370 COMPL. DATE 08/15/1996 TOTAL DEPTH 12029 PERF.10830 - 11932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BONETTI, LOUISE WELL #: 2 RRCID -> 164126 COMPL. DATE 05/29/1997 TOTAL DEPTH 13250 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BLACKSTONE A-917 WELL #: 1 RRCID -> 231726 COMPL. DATE 07/05/2006 TOTAL DEPTH 12500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DOGWOOD OPERATING COMPANY, INC. 222023
BARROW RANCH WELL #: 2 RRCID -> 172988 COMPL. DATE 09/29/1998 TOTAL DEPTH 20250 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BARROW RANCH WELL #: 5 RRCID -> 186608 COMPL. DATE 07/26/2000 TOTAL DEPTH 20700 PERF.14272 - 14287

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: WHARTON

DOMINION OKLAHOMA TEXAS E&P, INC 222282
BRAZOS BLOCK 478-L WELL #: 4 RRCID -> 177890 COMPL. DATE 02/13/1997 TOTAL DEPTH 9491 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ELLIOTT OIL & GAS OPERATING CO. 247836
BLACK STONE WELL #: 1 RRCID -> 259703 COMPL. DATE 03/22/2011 TOTAL DEPTH 14558 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ENERVEST OPERATING, L.L.C. 252131
DIERKING UNIT WELL #: 2RE RRCID -> 192717 COMPL. DATE 03/09/2002 TOTAL DEPTH 15740 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | 9027 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | 9027 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | 9027 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | 9027 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | 9027 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | 9027 | | | | | N | NO RPT | | | | | -0- |

EOG RESOURCES, INC. 253162
BADOUH, E. M. HEIRS WELL #: 2 RRCID -> 193969 COMPL. DATE 03/02/2003 TOTAL DEPTH 13500 PERF.12082 - 12088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EVERGREEN ENERGY, INC. 256489
COULTER, JOHN WELL #: 1 RRCID -> 234972 COMPL. DATE 12/22/2005 TOTAL DEPTH 10556 PERF.10489 - 10511

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FAIRWAYS EXPLORATION & PROD, LLC 259796
BLACK STONE A-535 WELL #: 1 RRCID -> 266927 COMPL. DATE 04/26/2012 TOTAL DEPTH 13183 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: HARDIN

FAULCONER, VERNON E., INC. 263701
DUNCAN WELL #: 3 RRCID -> 270968 COMPL. DATE 04/12/2013 TOTAL DEPTH 8733 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FORT APACHE ENERGY, INC. 277908
NELSON TRUST WELL #: 2 RRCID -> 166202 COMPL. DATE 02/18/1997 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TYTEX WELL NO. 1 GAS UNIT WELL #: 1 RRCID -> 258982 COMPL. DATE 10/01/2008 TOTAL DEPTH 10650 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| *02 | 14B2 EXT | 11952 | -0- | 11952 | 11952 | 11919 | 2 | 33 | 9 | N | 30 | | | | | 30 |
| 03 | 14B2 EXT | 18728 | -0- | 18728 | 30680 | 18539 | 2 | 189 | 9 | N | 172 | | | | | 202 |

GAITHER PETROLEUM CORPORATION 292850
WOOD, VALDA WELL #: 1 RRCID -> 179465 COMPL. DATE 01/16/1999 TOTAL DEPTH 14120 PERF.12690 - 12730

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HALCON OPERATING CO., INC. 344412
HILLBOLDT WELL #: 1 RRCID -> 270687 COMPL. DATE 10/21/2012 TOTAL DEPTH 15500 PERF.13600 - 15262

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 Z | NO RPT | -0- | -0- | 1285 | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 Z | NO RPT | -0- | -0- | 1285 | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 Z | -0- | -0- | -0- | 1285 | | | | | N | -0- | | | | | -0- |
| 01 | 0 Z | -0- | -0- | -0- | 1285 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 1285 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | 1285 | | | | | N | NO RPT | | | | | -0- |

HENNIG PRODUCTION CO., INC. 378508
PRASIFKA, JOE TERRY WELL #: 1 RRCID -> 208837 COMPL. DATE 02/21/2004 TOTAL DEPTH 14627 PERF.14307 - 14328

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: LIBERTY
HENNIG PRODUCTION CO., INC. //CONT.// 378508
MECHURA, T. GAS UNIT WELL #: 2 RRCID -> 209511 COMPL. DATE 02/20/2005 TOTAL DEPTH 14604 PERF.12954 - 12984

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 102 RRCID -> 138163 COMPL. DATE 01/23/1991 TOTAL DEPTH 11135 PERF.10380 - 10405

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

NORTH CIRCLE FARMS, INC. WELL #: 1 RRCID -> 166932 COMPL. DATE 11/15/1997 TOTAL DEPTH 10700 PERF. 9632 - 9677

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 63 RRCID -> 179995 COMPL. DATE 10/17/2000 TOTAL DEPTH 11006 PERF. 8996 - 9010

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 236 RRCID -> 180010 COMPL. DATE 08/04/2004 TOTAL DEPTH 12200 PERF.10812 - 10848

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BROCKMAN, J. C. ET AL WELL #: 1 RRCID -> 180401 COMPL. DATE 09/01/2000 TOTAL DEPTH 15467 PERF.11844 - 11852

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: COLORADO
HILCORP ENERGY COMPANY //CONT.// 386310
KEITH & DOWLEN WELL #: 3 RRCID -> 181877 COMPL. DATE 11/01/1979 TOTAL DEPTH 5382 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

KGFCU (1B) WELL #: 5404 D RRCID -> 189751 COMPL. DATE 08/17/2001 TOTAL DEPTH 7500 PERF. 2862 - 2866

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

OLD OCEAN UNIT WELL #: 134 RRCID -> 242383 COMPL. DATE 08/02/2008 TOTAL DEPTH 10785 PERF. 8776 - 8792

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

NORTHINGTON WELL #: 2 RRCID -> 271405 COMPL. DATE 04/24/2013 TOTAL DEPTH 8781 PERF. 6790 - 6800

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

INLAND OCEAN, INC. 424607
RANCHO GRANDE FARMS WELL #: 2 RRCID -> 227365 COMPL. DATE 09/28/2006 TOTAL DEPTH 9600 PERF. 7220 - 7239

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

JAMEX, INC. 429659
VASTAR-TEMPLE INLAND WELL #: 1 RRCID -> 179986 COMPL. DATE 04/30/2000 TOTAL DEPTH 12000 PERF.10612 - 10620

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: WHARTON
JAMEX, INC. //CONT.// 429659
VASTAR-TEMPLE INLAND WELL #: 1 RRCID -> 180815 COMPL. DATE 08/14/2000 TOTAL DEPTH 12000 PERF.10970 - 11055

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VASTAR BONNER WELL #: 1 RRCID -> 183973 COMPL. DATE 08/04/2000 TOTAL DEPTH 19458 PERF.14396 - 14473

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JET OIL PRODUCERS, INC. 432118
USA-COLDSPRING WELL #: 2 RRCID -> 266021 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JHP OPERATING, LLC 432463
HENRY FEE WELL #: 1 RRCID -> 221654 COMPL. DATE 08/21/2006 TOTAL DEPTH 16000 PERF.14556 - 15897

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JOY RESOURCES, INC. 447952
TAYLOR JOSEY WELL #: 1 RRCID -> 245853 COMPL. DATE 12/10/2007 TOTAL DEPTH 11233 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KD ENERGY, LLC 452996
MATL WELL #: 1 RRCID -> 235068 COMPL. DATE 12/21/2007 TOTAL DEPTH 14200 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 139 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 139 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 139 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 139 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 139 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 139 |

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: WHARTON
KEBO OIL & GAS, INC. 453170
GRACE BLESSING WELL #: 1 RRCID -> 263907 COMPL. DATE 09/06/2011 TOTAL DEPTH 12900 PERF.12570 - 12576

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MAGNUM PRODUCING, LP 521516
SOUTH MAYS UNIT 6 WELL #: 23 RRCID -> 166845 COMPL. DATE 03/23/1997 TOTAL DEPTH 14900 PERF.12610 - 12620

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HINTZ ESTATE -A- WELL #: 2 RRCID -> 211974 COMPL. DATE 11/04/1991 TOTAL DEPTH 3554 PERF. 1690 - 1695

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MILAGRO EXPLORATION, LLC 566789
BAHR INTEREST ET AL UNIT WELL #: 8 RRCID -> 165882 COMPL. DATE 06/29/1996 TOTAL DEPTH 12015 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

JOSEY RANCH GAS UNIT NO. 7 WELL #: 14 RRCID -> 173268 COMPL. DATE 12/15/1997 TOTAL DEPTH 16438 PERF.14950 - 15070

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

COCKBURN, H. C. WELL #: 10 RRCID -> 199423 COMPL. DATE 10/15/2003 TOTAL DEPTH 5540 PERF. 2438 - 2488

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: CHAMBERS

MILESTONE OPERATING, INC. 567103
QUAIL UNIT WELL #: 2 RRCID -> 205166 COMPL. DATE 06/27/2003 TOTAL DEPTH 8908 PERF. 8846 - 8847

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JEFFERSON LAND COMPANY WELL #: 4 RRCID -> 210127 COMPL. DATE 01/17/2004 TOTAL DEPTH 9124 PERF. 8025 - 8027

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JEFFERSON LAND COMPANY WELL #: 51R RRCID -> 227310 COMPL. DATE 01/17/2004 TOTAL DEPTH 9450 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MUSTANG EXPLORATION CO., LTD. 596900
CARLTON WELL #: 1 RRCID -> 228613 COMPL. DATE 03/12/1981 TOTAL DEPTH 6119 PERF. 5759 - 5962

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PANTHER BAYOU ENERGY, LLC 638497
QUINN UNIT WELL #: 1H RRCID -> 172665 COMPL. DATE 10/29/1998 TOTAL DEPTH 15853 PERF. 15080 - 15215

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LIZZIE WELL #: 1 RRCID -> 173371 COMPL. DATE N/A TOTAL DEPTH 15422 PERF. 13150 - 13390

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 1 | 1 | 8 | | | -0- |

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: FORT BEND
PANTHER BAYOU ENERGY, LLC //CONT.// 638497
QUINN WELL #: 2H RRCID -> 246836 COMPL. DATE 05/06/2009 TOTAL DEPTH 11336 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

QUINN UNIT WELL #: 3H RRCID -> 257448 COMPL. DATE 12/31/2009 TOTAL DEPTH 15068 PERF.15255 - 16604

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

RUTLEDGE UNIT WELL #: 1 RRCID -> 267819 COMPL. DATE 12/13/2010 TOTAL DEPTH 15800 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

PETRO VEST, INC. 660925
JEFFERSON LAND COMPANY WELL #: 1 RRCID -> 232672 COMPL. DATE 06/10/2001 TOTAL DEPTH 8715 PERF. 8482 - 8488

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PETROPRO ENERGY PARTNERS, LLC 660955
LULU WELL #: 1 RRCID -> 257984 COMPL. DATE 06/08/2009 TOTAL DEPTH 7226 PERF. 6722 - 6900

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PHOENIX HYDROCARBONS OPERATING 664125
BRIARCOVE UNIT WELL #: 1 RRCID -> 208180 COMPL. DATE 01/07/2005 TOTAL DEPTH 11500 PERF.10862 - 11416

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: SAN JACINTO

PREMIER NATURAL RESOURCES, LLC 676073
STAFFORD, JOE W. ET AL WELL #: 2 RRCID -> 132477 COMPL. DATE 09/28/1989 TOTAL DEPTH 10304 PERF. 9120 - 9126

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

PRIME OPERATING COMPANY 677770
INMAN, T. E. ET AL WELL #: 1A RRCID -> 182932 COMPL. DATE 05/06/1999 TOTAL DEPTH 11599 PERF.11390 - 11404

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

REEF EXPLORATION, L.P. 697952
HOUSTON FARMS WELL #: 1C RRCID -> 187104 COMPL. DATE 12/21/2001 TOTAL DEPTH 7150 PERF. 6447 - 6488

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

RUST OIL CORP. 737890
MUNSON, H.C. WELL #: 4 RRCID -> 251465 COMPL. DATE 04/06/2004 TOTAL DEPTH 11848 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SAMSON EXPLORATION, LLC 744835
DONNER PROPERTIES A-180 WELL #: 1 RRCID -> 263752 COMPL. DATE 10/19/2011 TOTAL DEPTH 14488 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

RED FISH GU WELL #: 1 RRCID -> 271450 COMPL. DATE 10/08/2013 TOTAL DEPTH 13182 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: ORANGE
SAMSON EXPLORATION, LLC //CONT.// 744835
A. A. FEW WELL #: 1 RRCID -> 271761 COMPL. DATE 11/19/2013 TOTAL DEPTH 8400 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SANDRIDGE ONSHORE, LLC 748007
ACOM, O. H. ESTATE GAS UNIT WELL #: 3 RRCID -> 165888 COMPL. DATE 06/01/1997 TOTAL DEPTH 9387 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

FROST-ACOM GAS UNIT WELL #: 2 RRCID -> 206882 COMPL. DATE 11/12/2004 TOTAL DEPTH 11025 PERF. 9124 - 9238

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SANTA ROSA OPERATING, LLC 748104
JOE WELL #: 1 RRCID -> 265257 COMPL. DATE 06/29/2011 TOTAL DEPTH 3582 PERF. 2610 - 2614

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SAWTOOTH OPERATING CO., INC. 749152
THE GEORGE FOUNDATION WELL #: 1 RRCID -> 203686 COMPL. DATE 06/18/2003 TOTAL DEPTH 11900 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SIERRA MINERALS, INC. 780216
SOLUTION WELL #: 2 RRCID -> 167027 COMPL. DATE 08/20/1995 TOTAL DEPTH 2000 PERF. 1898 - 1902

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: WHARTON
SM ENERGY COMPANY 788997
HORIZON PROPERTIES WELL #: 1H RRCID -> 271807 COMPL. DATE 07/29/2012 TOTAL DEPTH 12562 PERF.12577 - 16948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 04 | 0 | | -0- | -0- | -0- | 19325 | | | | | N | -0- | | | | | -0- |
| 05 | 0 | | -0- | -0- | -0- | 19325 | | | | | N | -0- | | | | | -0- |
| 06 | 0 | Z | -0- | -0- | -0- | 19325 | | | | | N | -0- | | | | | -0- |
| 07 | 0 | Z | -0- | -0- | -0- | 19325 | | | | | N | -0- | | | | | -0- |
| 08 | 0 | Z | -0- | -0- | -0- | 19325 | | | | | N | -0- | | | | | -0- |
| 09 | 0 | Z | -0- | -0- | -0- | 19325 | | | | | N | -0- | | | | | -0- |
| 10 | 0 | Z | -0- | -0- | -0- | 19325 | | | | | N | -0- | | | | | -0- |
| 11 | 0 | Z | -0- | -0- | -0- | 19325 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | Z | -0- | -0- | -0- | 19325 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | Z | -0- | -0- | -0- | 19325 | | | | | N | -0- | | | | | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | 19325 | | | | | N | -0- | | | | | -0- |
| 03 | 0 | Z | -0- | -0- | -0- | 19325 | | | | | N | -0- | | | | | -0- |

SMALL, R.P. CORP. 789221
GARRETT GAS UNIT WELL #: 1 RRCID -> 266501 COMPL. DATE 08/24/2008 TOTAL DEPTH 11314 PERF.11525 - 12044

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SQUARE MILE ENERGY, L.L.C. 810815
BLACKBEARD WELL #: 1 RRCID -> 231381 COMPL. DATE 11/26/2006 TOTAL DEPTH 15055 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STEPHENS PRODUCTION COMPANY 818425
HERRING ESTATE WELL #: 1 RRCID -> 263528 COMPL. DATE 05/01/2010 TOTAL DEPTH 7652 PERF. 5954 - 5956

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | W | -0- | -0- | -0- | 3357 | | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | 3357 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | -0- | -0- | -0- | 3357 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | W | -0- | -0- | -0- | 3357 | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | 3357 | | | | | N | -0- | | | | | -0- |
| 03 | 0 | W | -0- | -0- | -0- | 3357 | | | | | N | -0- | | | | | -0- |

SUNDOWN ENERGY LP 829482
OTTO, R. WELL #: 1 RRCID -> 245472 COMPL. DATE 08/29/2007 TOTAL DEPTH 10508 PERF. 3719 - 7991

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: POLK
TECPETROL OPERATING LLC 841047
L. CORNELIUS WELL #: 13 RRCID -> 263781 COMPL. DATE 05/31/2011 TOTAL DEPTH 12619 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TIMBERWOLF ENERGY, INC. 860554
HOLY COMFORTER UNIT 2 WELL #: 1 RRCID -> 199711 COMPL. DATE 01/30/2004 TOTAL DEPTH 12717 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

UNIT PETROLEUM COMPANY 877099
BLACK STONE WELL #: 1 RRCID -> 203943 COMPL. DATE 03/07/2004 TOTAL DEPTH 12950 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BP AMERICA A-76 UNIT WELL #: 1 RRCID -> 207994 COMPL. DATE 10/29/2004 TOTAL DEPTH 12484 PERF.10598 - 10709

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BP "B" WELL #: 1 RRCID -> 210886 COMPL. DATE 06/24/2005 TOTAL DEPTH 11030 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HICKORY CREEK WELL #: 1 RRCID -> 233354 COMPL. DATE 05/08/2007 TOTAL DEPTH 12950 PERF.10032 - 10042

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | 24 | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 24 | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 24 | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | 24 | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 24 | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | 24 | | | N | -0- | | | -0- |

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: MATAGORDA
UNIT PETROLEUM COMPANY //CONT.// 877099
EM WELL #: 1 RRCID -> 233371 COMPL. DATE 04/22/2004 TOTAL DEPTH 12525 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KYSER GAS UNIT WELL #: 2 RRCID -> 239757 COMPL. DATE 12/04/2007 TOTAL DEPTH 12357 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RICE UNIVERSITY A 460 WELL #: 2 RRCID -> 242845 COMPL. DATE 07/29/2007 TOTAL DEPTH 12300 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VIA OIL COMPANY 884905
SMITHERS WELL #: RRCID -> 163769 COMPL. DATE 12/21/1996 TOTAL DEPTH 11642 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | NO RPT | -0- | -0- | 86 | | | | | N | NO RPT | | | | | 282 |
| 11 | P&A COND | NO RPT | -0- | -0- | 86 | | | | | N | NO RPT | | | | | 282 |
| 12 | P&A COND | NO RPT | -0- | -0- | 86 | | | | | N | NO RPT | | | | | 282 |
| 01 | P&A COND | NO RPT | -0- | -0- | 86 | | | | | N | NO RPT | | | | | 282 |
| 02 | P&A COND | NO RPT | -0- | -0- | 86 | | | | | N | NO RPT | | | | | 282 |
| 03 | P&A COND | NO RPT | -0- | -0- | 86 | | | | | N | NO RPT | | | | | 282 |

WORKED OVER ANOTHER ZONE.. 11/30/1999

VIPER S.W.D., LLC 886209
B&M FARMS WELL #: 1 RRCID -> 245423 COMPL. DATE 11/18/2008 TOTAL DEPTH 8700 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MALOTA UNIT WELL #: 1 RRCID -> 248811 COMPL. DATE 05/19/2006 TOTAL DEPTH 10350 PERF. 5734 - 5742

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 33544 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 33544 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 33544 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 33544 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 33544 | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | 33544 | | | | | N | NO RPT | | | | | -0- |

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: TYLER
VISION OPERATING COMPANY, L.L.C. 886258
RAY, BOBBY WELL #: 1 RRCID -> 203858 COMPL. DATE 03/11/2004 TOTAL DEPTH 15321 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLACK STONE MINERALS CO WELL #: 1 RRCID -> 216266 COMPL. DATE 02/09/2006 TOTAL DEPTH 15825 PERF.15485 - 15725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WHEELER OPERATING CORPORATION 914263
PDO HORIZON WELL #: 1 RRCID -> 216953 COMPL. DATE 06/25/2005 TOTAL DEPTH 2515 PERF. 824 - 905

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PDO EDGAR-CORMIER WELL #: 1 RRCID -> 216954 COMPL. DATE 06/29/2005 TOTAL DEPTH 2002 PERF. 812 - 844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PDO NATHAN WILLIAMS WELL #: 1 RRCID -> 216955 COMPL. DATE 07/30/2005 TOTAL DEPTH 2000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PDO PAINTER WELL #: 1 RRCID -> 216956 COMPL. DATE 07/08/2005 TOTAL DEPTH 2500 PERF. 1099 - 1104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: WHARTON
WHEELER OPERATING CORPORATION //CONT.// 914263
PDO MCDANIEL WELL #: 1 RRCID -> 216957 COMPL. DATE 07/12/2005 TOTAL DEPTH 2300 PERF. 1710 - 1790

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILDHORSE RESOURCES, LLC 923451
VASTAR FEE WELL #: 2 RRCID -> 196402 COMPL. DATE 01/04/2003 TOTAL DEPTH 15490 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILLIAMS, CLAYTON ENERGY, INC. 924624
SUNNY UNIT WELL #: 1 RRCID -> 254427 COMPL. DATE 04/30/2009 TOTAL DEPTH 17368 PERF.16236 - 16325

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

WYNN-CROSBY OPERATING, LTD. 945581
HAMILL & HAMILL WELL #: 1R RRCID -> 225963 COMPL. DATE 11/14/2006 TOTAL DEPTH 16481 PERF. 5096 - 5098

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

XTO ENERGY INC. 945936
POWELL GROUP WELL #: 1 RRCID -> 257139 COMPL. DATE 04/06/2010 TOTAL DEPTH 13166 PERF.11486 - 11503

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | 207 | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 207 | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 207 | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | 207 | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 207 | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | 207 | | | N | -0- | | | -0- |

YOUNG, JOHN H., INC. 948460
TRACI WELL #: 1 RRCID -> 198706 COMPL. DATE 07/30/1993 TOTAL DEPTH 11150 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: HARRIS
ZACHRY EXPLORATION, LLC 950468
MILLER GAS UNIT WELL #: 1 RRCID -> 200569 COMPL. DATE 02/22/2004 TOTAL DEPTH 9520 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ZAZA ENERGY, LLC 950545
GIBBS BROTHERS WELL #: 1H RRCID -> 262753 COMPL. DATE 08/20/2011 TOTAL DEPTH 12061 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ACE (4050) 00418 800 NON-ASSOCIATED ONE WELL CNTY: POLK
FAMCOR OIL, INC. 261273
KIRBY LUMBER CO. WELL #: 5 RRCID -> 223945 COMPL. DATE 11/13/2006 TOTAL DEPTH 4947 PERF. 4010 - 4016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | # | 29 | -0- | -777 | -0- | 29 | 2 | | | N | -0- | | | | | 56 |
| 11 | 780 | # | -0- | -0- | -780 | -0- | | | | | N | -0- | | | | | 56 |
| 12 | 806 | # | -0- | -0- | -806 | -0- | | | | | N | -0- | | | | | 56 |
| 01 | 527 | # | 14 | -0- | -513 | -0- | 14 | 2 | | | N | -0- | | | | | 56 |
| 02 | 28 | # | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | 56 |
| 03 | 31 | # | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 56 |

ACE, NORTH (3200) 00420 250 NON-ASSOCIATED ONE WELL CNTY: POLK
FAMCOR OIL, INC. 261273
SANTA FE "B" WELL #: 2 RRCID -> 255957 COMPL. DATE 02/07/2010 TOTAL DEPTH 7800 PERF. 2966 - 2972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ACE, NORTH (4830) 00420 664 NON-ASSOCIATED ONE WELL CNTY: POLK
FAMCOR OIL, INC. 261273
BLACK STONE D WELL #: RRCID -> 185951 COMPL. DATE 04/27/2001 TOTAL DEPTH 4948 PERF. 4802 - 4807

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 03 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |

PLUGGED AND ABANDONED_____ 08/16/2008

ACE, NORTH (4850) 00420 830 ASSOCIATED ONE WELL CNTY: POLK
FAMCOR OIL, INC. 261273
KIRBY FOREST INDUSTRIES "C" WELL #: 1 RRCID -> 203096 COMPL. DATE 05/08/2004 TOTAL DEPTH 5032 PERF. 4879 - 4882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | # | 37 | -0- | -428 | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | # | -0- | -0- | -450 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 465 | # | -0- | -0- | -465 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 124 | # | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 28 | # | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 31 | # | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |

ADAMS RANCH (HACK. 1ST) 00650 076 NON-ASSOCIATED ONE WELL CNTY: JASPER
REDWOOD OPERATING, INC. 697137
ARCO FEE 99 UNIT WELL #: 1 RRCID -> 254226 COMPL. DATE 02/21/2009 TOTAL DEPTH 7316 PERF. 6476 - 6482

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 72 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 72 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 72 |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 72 |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 72 |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 72 |

ADAMS RANCH (YEGUA EY) 00650 960 NON-ASSOCIATED ONE WELL CNTY: ORANGE
CENTURY EXPLORATION HOUSTON, LLC 141726
DAVIS, KEITH WELL #: 1 RRCID -> 268049 COMPL. DATE 01/02/2012 TOTAL DEPTH 11387 PERF.11258 - 11406

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 236933 | 14352 | -0- | -222581 | 611497 | 13701 | 3 | 651 | 9 | N | 592 | 422 | 1 | | | | 254 |
| 11 | 229290 | 17650 | -0- | -211640 | 399857 | 16993 | 3 | 657 | 9 | N | 597 | 731 | 1 | | | | 120 |
| 12 | 236933 | 16544 | -0- | -220389 | 179468 | 15870 | 3 | 674 | 9 | N | 613 | 539 | 1 | | | | 194 |
| 01 | 198413 R | 18945 | -0- | -179468 | -0- | 18325 | 3 | 620 | 9 | N | 564 | 541 | 1 | | | | 217 |
| 02 | 16464 # | 9264 | -0- | -7200 | -0- | 8788 | 3 | 476 | 9 | N | 433 | 623 | 1 | | | | 27 |
| 03 | 17608 | NO RPT | -0- | -17608 | -0- | | | | | N | NO RPT | | | | | | 27 |

ADAMS RANCH (YEGUA EY-9) 00650 975 NON-ASSOCIATED PRORATED CNTY: JASPER
CENTURY EXPLORATION HOUSTON, LLC 141726
MVP "A-152" GAS UNIT WELL #: 2 RRCID -> 262247 COMPL. DATE 01/29/2011 TOTAL DEPTH 11573 PERF.12300 - 12316

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | | -0- | -0- | -0- | B | 5269446 | | | | Y | -0- | | | | | 50 |
| 11 | 0 | | -0- | -0- | -0- | B | 5269446 | | | | Y | -0- | | | | | 50 |
| 12 | 0 | N | -0- | -0- | -0- | B | 5269446 | | | | Y | -0- | | | | | 50 |
| 01 | 0 | N | -0- | -0- | -0- | B | 5269446 | | | | Y | -0- | | | | | 50 |
| 02 | 0 | N | -0- | -0- | -0- | B | 5269446 | | | | Y | -0- | | | | | 50 |
| 03/01 BALANCING DATE STATUS -> 5269446 | | | | | | | | | | | | | | | | | |
| 03 | T. A. | | NO RPT | -0- | -0- | B | 5269446 | | | | Y | NO RPT | | | | | 50 |

MVP 'A-152' GAS UNIT WELL #: 3 RRCID -> 264431 COMPL. DATE 06/30/2011 TOTAL DEPTH 11549 PERF.11790 - 11960

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | B | 78892 | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | B | 78892 | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | B | 78892 | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | B | 78892 | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | B | 78892 | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> 78892 | | | | | | | | | | | | | | | | | |
| 03 | T. A. | | NO RPT | -0- | -0- | B | 78892 | | | | N | NO RPT | | | | | -0- |

MVP A-82 WELL #: 1 RRCID -> 267645 COMPL. DATE 06/20/2012 TOTAL DEPTH 11466 PERF.11122 - 11219

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | | -0- | -0- | -0- | B | -119551 | | | | Y | -0- | | | | | 65 |
| 11 | 0 | | -0- | -0- | -0- | B | -119551 | | | | Y | -0- | | | | | 65 |
| 12 | 0 | N | -0- | -0- | -0- | B | -119551 | | | | Y | -0- | | | | | 65 |
| 01 | 0 | N | -0- | -0- | -0- | B | -119551 | | | | Y | -0- | | | | | 65 |
| 02 | 0 | N | -0- | -0- | -0- | B | -119551 | | | | Y | -0- | | | | | 65 |
| 03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -119551 | | | | | | | | | | | | | | | | | |
| 03 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | | | 65 |

ADAMS RANCH (YEGUA EY-9) //CONT.// 00650 975 NON-ASSOCIATED PRORATED CNTY: JASPER
CENTURY EXPLORATION HOUSTON, LLC//CONT.// 141726
MVP A-376 WELL #: 1 RRCID -> 270958 COMPL. DATE 07/25/2012 TOTAL DEPTH 11661 PERF.11235 - 11294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | | 24819 | -0- | 24819 B | 706926 | 23426 | 3 | 1393 | 9 | Y | 1266 | 1184 | 1 | | | 229 |
| 11 | 0 | | 22863 | -0- | 22863 B | 729789 | 21803 | 3 | 1060 | 9 | Y | 964 | 892 | 1 | | | 301 |
| 12 | 0 | | 18721 | -0- | 18721 B | 748510 | 17538 | 3 | 1183 | 9 | Y | 1075 | 1197 | 1 | | | 179 |
| 01 | 0 | | 11202 | -0- | 11202 B | 759712 | 10667 | 3 | 535 | 9 | Y | 486 | 535 | 1 | | | 130 |
| 02 | 0 | | -0- | -0- | -0- B | 759712 | | | | | Y | -0- | | | | | 130 |
| 03/01 BALANCING DATE STATUS -> 759712 | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- B | 759712 | | | | | Y | NO RPT | | | | | 130 |

AGGIELAND (WOODBINE) 00798 850 ASSOCIATED ONE WELL CNTY: BRAZOS
CHAPARRAL ENERGY, L.L.C. 144535
MURPHY UNIT WELL #: 1 RRCID -> 215598 COMPL. DATE N/A TOTAL DEPTH 9830 PERF. 9668 - 9690

| | M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1674 | # | | 1138 | -0- | -536 | -0- | 136<br>39 | 1<br>9 | 963 | 2 | N | 35 | | | | | 119 |
| 11 | 1620 | # | | 1078 | -0- | -542 | -0- | 139<br>51 | 1<br>9 | 888 | 2 | N | 46 | 21 | 1 | | | 144 |
| 12 | 1674 | # | | 1387 | -0- | -287 | -0- | 178<br>45 | 1<br>9 | 1164 | 2 | N | 41 | 24 | 1 | | | 161 |
| 01 | 1881 | R | | 1881 | -0- | -0- | -0- | 264<br>36 | 1<br>9 | 1581 | 2 | N | 33 | | | | | 194 |
| 02 | 2716 | R | | 2716 | -0- | -0- | -0- | 414<br>18 | 1<br>9 | 2284 | 2 | N | 16 | | | | | 210 |
| *03 | 4450 | | | 4450 | -0- | -0- | -0- | 663<br>103 | 1<br>9 | 3684 | 2 | N | 94 | 203 | 1 | | | 101 |

ALCO-MAG (COOK MT. 2 8900) 01279 083 NON-ASSOCIATED ONE WELL CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
WHELESS WELL #: 1 RRCID -> 238402 COMPL. DATE 04/10/2008 TOTAL DEPTH 9516 PERF. 9060 - 9594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8494 | | 7245 | -0- | -1249 | -0- | 223<br>62 | 1<br>9 | 6960 | 2 | N | 56 | | | | | 200 |
| 11 | 8220 | | 8038 | -0- | -182 | -0- | 231<br>102 | 1<br>9 | 7705 | 2 | N | 93 | 209 | 1 | | | 84 |
| 12 | 8494 | | 5768 | -0- | -2726 | -0- | 205<br>78 | 1<br>9 | 5485 | 2 | N | 71 | | | | | 155 |
| 01 | 8494 | | 6227 | -0- | -2267 | -0- | 177<br>84 | 1<br>9 | 5966 | 2 | N | 76 | 211 | 1 | | | 20 |
| 02 | 7672 | | 2957 | -0- | -4715 | -0- | 84<br>46 | 1<br>9 | 2827 | 2 | N | 42 | | | | | 62 |
| 03 | 7781 | | -0- | -0- | -7781 | -0- | | | | | N | -0- | | | | | 62 |

ALCO-MAG (YEGUA -G- 8400) 01279 498 NON-ASSOCIATED EXEMPT CNTY: HARRIS
B & G ENERGY CORPORATION 040403
DOOLEY WELL #: 8 C RRCID -> 004873 COMPL. DATE 09/22/1957 TOTAL DEPTH N/A PERF. 8410 - 8426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ASTER (JACKSON) 01476 500 NON-ASSOCIATED ONE WELL CNTY: WALKER
ALEGRE ENERGY, INC. 011441
ROBINSON WELL #: 1 RRCID -> 218335 COMPL. DATE 04/14/2006 TOTAL DEPTH 4000 PERF. 1860 - 1864

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6045 | # | 2200 | -0- | -3845 | -0- | 2200 | 2 | | | N | -0- | | | | | -0- |
| 11 | 6750 | | 2065 | -0- | -4685 | -0- | 2065 | 2 | | | N | -0- | | | | | -0- |
| 12 | 6975 | | 2749 | -0- | -4226 | -0- | 2749 | 2 | | | N | -0- | | | | | -0- |
| 01 | 6975 | | 664 | -0- | -6311 | -0- | 664 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4396 | # | 1 | -0- | -4395 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2759 | # | -0- | -0- | -2759 | -0- | | | | | N | -0- | | | | | -0- |

ALGOA, SOUTH (TEX 2 SAND) 01490 700 NON-ASSOCIATED 49B CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
SMU WELL #: 1 RRCID -> 200566 COMPL. DATE 06/28/2002 TOTAL DEPTH 13835 PERF.11897 - 11924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6293 | # | 4946 | -0- | -1347 | -0- | 628 | 1 | 4238 | 2 | N | 73 | | | | | 255 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 11 | 5603 | R | 5603 | -0- | -0- | -0- | 623 | 1 | 4823 | 2 | N | 143 | 185 | 1 | | | 213 |
| | | | | | | | 157 | 9 | | | | | | | | | |
| 12 | 5460 | R | 5460 | -0- | -0- | -0- | 647 | 1 | 4678 | 2 | N | 123 | 184 | 1 | | | 152 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 01 | 5464 | R | 5464 | -0- | -0- | -0- | 646 | 1 | 4678 | 2 | N | 127 | | | | | 279 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 02 | 4452 | # | 4169 | -0- | -283 | -0- | 644 | 1 | 3425 | 2 | N | 91 | 179 | 1 | | | 191 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 03 | 4929 | # | 3052 | -0- | -1877 | -0- | 713 | 1 | 2269 | 2 | N | 64 | | | | | 255 |
| | | | | | | | 70 | 9 | | | | | | | | | |

WILLIAMS, CLAYTON ENERGY, INC. 924624
TOVREA, ALLEN T. ET AL WELL #: 1 RRCID -> 134410 COMPL. DATE 08/27/1989 TOTAL DEPTH 13422 PERF.11981 - 11997

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5344 | R | 5344 | -0- | -0- | -0- | 5271 | 2 | 73 | 9 | N | 66 | | | | | 200 |
| 11 | 5180 | R | 5180 | -0- | -0- | -0- | 5114 | 2 | 66 | 9 | N | 60 | 183 | 1 | | | 77 |
| 12 | 4863 | R | 4863 | -0- | -0- | -0- | 4854 | 2 | 9 | 9 | N | 8 | | | | | 85 |
| 01 | 5371 | R | 5371 | -0- | -0- | -0- | 5361 | 2 | 10 | 9 | N | 9 | | | | | 94 |
| 02 | 4200 | # | 3773 | -0- | -427 | -0- | 3764 | 2 | 9 | 9 | N | 8 | | | | | 102 |
| 03 | 4650 | # | 2775 | -0- | -1875 | -0- | 2762 | 2 | 13 | 9 | N | 12 | | | | | 114 |

ALLIGATOR BAYOU (TEX WARRENI) 01741 035 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
LAYTON ENERGY INC. 491399
CASEY HEIRS WELL #: 1 RRCID -> 172851 COMPL. DATE 07/23/1999 TOTAL DEPTH 11201 PERF. 8428 - 8438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALLIGATOR BAYOU (6780) 01741 532 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
POINT BARROW SWD WELL #: 1 RRCID -> 171801 COMPL. DATE 12/13/1998 TOTAL DEPTH 6108 PERF. 5498 - 5825

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALLIGATOR POINT (MIOCENE 6380) 01775 625 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
SDG OPERATING COMPANY, INC 740176
ALLIGATOR POINT UNIT WELL #: 4 RRCID -> 140619 COMPL. DATE 01/27/1992 TOTAL DEPTH 12007 PERF. 6377 - 6384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALLIGATOR POINT (MIOCENE 6450) 01775 725 ASSOCIATED ONE WELL CNTY: BRAZORIA
HEMCO PRODUCTION, L. L. C. 374996
STATE TRACT 21 WELL #: 1 RRCID -> 229731 COMPL. DATE 07/19/2007 TOTAL DEPTH 7464 PERF. 6682 - 6687

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | 37 | 1 | | | -0- |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ALPHABET SOUP "Z" (HACKBERRY) 01939 225 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
MAGNUM PRODUCING, LP 521516
HOLLOWAY UNIT WELL #: 2 RRCID -> 179980 COMPL. DATE 03/16/2000 TOTAL DEPTH 8958 PERF. 8428 - 8434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SAMSON EXPLORATION, LLC 744835
BABE ZAHARIAS WELL #: 1 RRCID -> 271049 COMPL. DATE 11/16/2012 TOTAL DEPTH 8534 PERF. 9364 - 9406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 44316 | X | 44316 | -0- | -0- | -0- | 893<br>15 | 1<br>9 | 43408 | 2 | N | 14 | | | | | 122 |
| 11 | 17886 | X | 17886 | -0- | -0- | -0- | 490<br>9 | 1<br>9 | 17387 | 2 | N | 8 | | | | | 130 |
| 12 | 11283 | X | 11283 | -0- | -0- | -0- | 490<br>3 | 1<br>9 | 10790 | 2 | N | 3 | | | | | 133 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 133 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 133 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 133 |

ALTA LOMA (WEITING, LOWER) 01978 498 NON-ASSOCIATED EXEMPT CNTY: GALVESTON
FORT APACHE ENERGY, INC. 277908
ALLAR WELL #: 1 RRCID -> 201494 COMPL. DATE 10/23/2003 TOTAL DEPTH 15644 PERF.13276 - 13294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALTA LOMA, EAST (ANDRAU) 01979 166 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
ACTIVA RESOURCES, LLC 003664
ERNST, SUNNY WELL #: 1 RRCID -> 189690 COMPL. DATE 01/17/2002 TOTAL DEPTH 15300 PERF.14966 - 15106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SUNNY ERNST GU 1 WELL #: 2 RRCID -> 250496 COMPL. DATE 08/24/2008 TOTAL DEPTH 14908 PERF.14220 - 14672

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALTA LOMA, EAST (ANDRAU, LOWER) 01979 332 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
SAMSON EXPLORATION, LLC 744835
BOBBIE GAS UNIT WELL #: 1 RRCID -> 265401 COMPL. DATE 11/19/2013 TOTAL DEPTH 14657 PERF.14634 - 14648

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 154070 | # | 537 | -0- | -153533 | -0- | 516 | 1 | 21 | 9 | N | 19 | | | | | 70 |
| 11 | 145230 | # | 1241 | -0- | -143989 | -0- | 868 | 1 | 305 | 2 | N | 62 | | | | | 132 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 12 | 150071 | # | 1115 | -0- | -148956 | -0- | 773 | 1 | 342 | 2 | N | -0- | | | | | 132 |
| 01 | 107663 | # | -0- | -0- | -107663 | -0- | | | | | N | -0- | 132 | 1 | | | -0- |
| 02 | 32536 | # | -0- | -0- | -32536 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 992 | # | -0- | -0- | -992 | -0- | | | | | N | -0- | | | | | -0- |

ALTA LOMA, EAST (S- SAND) 01979 830 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
ACTIVA RESOURCES, LLC 003664
SUNNY ERNST G.U. 1 WELL #: 2 RRCID -> 262895 COMPL. DATE 04/11/2011 TOTAL DEPTH 14908 PERF.13783 - 13816

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 27001 | | 16874 | -0- | -10127 | -0- | 913 | 1 | 15216 | 2 | N | 677 | 694 | 1 | | | 106 |
| | | | | | | | 745 | 9 | | | | | | | | | |
| 11 | 26130 | | 14760 | -0- | -11370 | -0- | 2122 | 1 | 12146 | 2 | N | 447 | 340 | 1 | | | 213 |
| | | | | | | | 492 | 9 | | | | | | | | | |
| 12 | 27001 | | 12142 | -0- | -14859 | -0- | 11727 | 2 | 415 | 9 | N | 377 | 349 | 1 | | | 241 |
| 01 | 22041 | # | 11214 | -0- | -10827 | -0- | 56 | 1 | 10650 | 2 | N | 462 | 512 | 1 | | | 191 |
| | | | | | | | 508 | 9 | | | | | | | | | |
| 02 | 17248 | X | 9188 | -0- | -8060 | -0- | 8822 | 2 | 366 | 9 | N | 333 | 356 | 1 | | | 168 |
| 03 | 16120 | X | 9531 | -0- | -6589 | -0- | 9150 | 2 | 381 | 9 | N | 346 | 337 | 1 | | | 177 |

SUNNY ERNST GU 1 WELL #: 3 RRCID -> 269298 COMPL. DATE 11/20/2012 TOTAL DEPTH 3500 PERF. 2820 - 2914

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALTA LOMA, EAST (S- SAND) //CONT.// 01979 830 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
SAMSON EXPLORATION, LLC 744835
HUNT CLUB GAS UNIT WELL #: 1 RRCID -> 269845 COMPL. DATE 05/30/2013 TOTAL DEPTH 16005 PERF.15522 - 15582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 147436 | | 18881 | -0- | -128555 | 33638 | 1703 | 1 | 16377 | 2 | N | 728 | 820 | 1 | | | 103 |
| | | | | | | | 801 | 9 | | | | | | | | | |
| 11 | 54570 | # | 13905 | -0- | -40665 | -0- | 1575 | 1 | 11717 | 2 | N | 557 | 357 | 1 | | | 303 |
| | | | | | | | 613 | 9 | | | | | | | | | |
| 12 | 56389 | # | 10322 | -0- | -46067 | -0- | 1650 | 1 | 8217 | 2 | N | 414 | 545 | 1 | | | 172 |
| | | | | | | | 455 | 9 | | | | | | | | | |
| 01 | 43803 | # | 3628 | -0- | -40175 | -0- | 113 | 1 | 3339 | 2 | N | 160 | 57 | 1 | | | 275 |
| | | | | | | | 176 | 9 | | | | | | | | | |
| 02 | 23044 | X | 11901 | -0- | -11143 | -0- | 732 | 1 | 10630 | 2 | N | 490 | 545 | 1 | | | 220 |
| | | | | | | | 539 | 9 | | | | | | | | | |
| 03 | 18879 | X | 7795 | -0- | -11084 | -0- | 670 | 1 | 6902 | 2 | N | 203 | 143 | 1 | | | 280 |
| | | | | | | | 223 | 9 | | | | | | | | | |

ALTA LOMA, NE. (U. MDL. ANDRAU) 01981 800 ASSOCIATED CAPACITY CNTY: GALVESTON
HILCORP ENERGY COMPANY 386310
TACQUARD WELL #: 1 RRCID -> 188975 COMPL. DATE 04/12/2012 TOTAL DEPTH 13310 PERF.12580 - 12598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4207 | X | 4207 | -0- | -0- | -0- | 1778 | 1 | 2257 | 3 | N | 156 | 244 | 1 | | | 116 |
| | | | | | | | 172 | 9 | | | | | | | | | |
| 11 | 3757 | X | 3757 | -0- | -0- | -0- | 1676 | 1 | 1936 | 3 | N | 132 | 169 | 1 | | | 79 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 12 | 1098 | X | 1098 | -0- | -0- | -0- | 422 | 1 | 527 | 3 | N | 135 | 135 | 1 | | | 79 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| 01 | 310 | X | 233 | -0- | -77 | -0- | 42 | 1 | 116 | 3 | N | 68 | 115 | 1 | | | 32 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 02 | 280 | X | -0- | -0- | -280 | -0- | | | | | N | -0- | 32 | 1 | | | -0- |
| 03 | 310 | X | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | -0- |

TACQUARD WELL #: 2 RRCID -> 201777 COMPL. DATE 08/19/2003 TOTAL DEPTH 13222 PERF.13048 - 13110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 24583 | X | 23478 | -0- | -1105 | -0- | 9873 | 1 | 12531 | 3 | N | 976 | 876 | 1 | | | 433 |
| | | | | | | | 1074 | 9 | | | | | | | | | |
| 11 | 23790 | X | 22193 | -0- | -1597 | -0- | 9839 | 1 | 11358 | 3 | N | 905 | 940 | 1 | | | 398 |
| | | | | | | | 996 | 9 | | | | | | | | | |
| 12 | 24583 | X | 22548 | -0- | -2035 | -0- | 9604 | 1 | 12023 | 3 | N | 837 | 780 | 1 | | | 455 |
| | | | | | | | 921 | 9 | | | | | | | | | |
| 01 | 23467 | X | 23195 | -0- | -272 | -0- | 5834 | 1 | 16204 | 3 | N | 1052 | 1192 | 1 | | | 315 |
| | | | | | | | 1157 | 9 | | | | | | | | | |
| *02 | 21196 | X | 17227 | -0- | -3969 | -0- | 3373 | 1 | 12917 | 2 | N | 852 | 719 | 1 | | | 448 |
| | | | | | | | 937 | 9 | | | | | | | | | |
| *03 | 18428 | X | 18428 | -0- | -0- | -0- | 4300 | 1 | 1163 | 9 | N | 1057 | 935 | 1 | | | 570 |

ALTA LOMA, S. (TACQUARD) 01983 700 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
FORT APACHE ENERGY, INC. 277908
ORTEGO WELL #: 1 RRCID -> 249550 COMPL. DATE 03/28/2009 TOTAL DEPTH 14660 PERF.14332 - 14343

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 190 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 190 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 190 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 190 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 190 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 190 |

ALTA LOMA, SW (12650) 01985 775 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
FORT APACHE ENERGY, INC. 277908
ALLAR WELL #: 1 RRCID -> 201493 COMPL. DATE 10/23/2003 TOTAL DEPTH 15644 PERF.12552 - 13294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALTA LOMA, W. (WEITING A, LOWER) 01986 924 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
GASPER RICE RESOURCES, LTD. 297089
BRUCE GAS UNIT WELL #: 1 RRCID -> 235323 COMPL. DATE 01/16/2008 TOTAL DEPTH 13495 PERF.11880 - 11898

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 02 | 438 | R | 438 | -0- | -0- | -0- | 289 | 2 | 149 | 9 | N | 135 | 156 | 1 | | | 58 |
| *03 | 9117 | | 9117 | -0- | -0- | -0- | 8316 | 2 | 801 | 9 | N | 728 | 519 | 1 | | | 267 |

ALTAIR (WILCOX 10,100) 02045 710 NON-ASSOCIATED CAPACITY CNTY: COLORADO
PREMIER NATURAL RESOURCES, LLC 676073
PRYOR, MYRA S., -A- WELL #: 4 T RRCID -> 004914 COMPL. DATE 11/26/2008 TOTAL DEPTH 10366 PERF.10092 - 10192

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TAIT, M., -A- WELL #: 5 T RRCID -> 004916 COMPL. DATE 01/06/1947 TOTAL DEPTH 10066 PERF.10099 - 10175

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 71 | N | 71 | -0- | -0- | -0- | 14 | 1 | 57 | 2 | Y | -0- | | | | | -0- |
| 11 | 150 | N | 41 | -0- | -109 | -0- | 7 | 1 | 34 | 2 | Y | -0- | | | | | -0- |
| 12 | 71 | N | 71 | -0- | -0- | -0- | 13 | 1 | 58 | 2 | Y | -0- | | | | | -0- |
| 01 | 62 | N | 51 | -0- | -11 | -0- | 10 | 1 | 41 | 2 | Y | -0- | | | | | -0- |
| 02 | 28 | N | 12 | -0- | -16 | -0- | 2 | 1 | 10 | 2 | Y | -0- | | | | | -0- |
| *03 | 98 | N | 98 | -0- | -0- | -0- | 16 | 1 | 82 | 2 | Y | -0- | | | | | -0- |

TAIT, M., -A- WELL #: 6 T RRCID -> 004917 COMPL. DATE 03/17/1996 TOTAL DEPTH 10304 PERF.10146 - 10304

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4902 | X | 4902 | -0- | -0- | -0- | 940 | 1 | 3904 | 2 | Y | 53 | 82 | 1 | | | 59 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 11 | 5340 | X | 5004 | -0- | -336 | -0- | 854 | 1 | 4051 | 2 | Y | 90 | 82 | 1 | | | 67 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 12 | 5580 | X | 4723 | -0- | -857 | -0- | 828 | 1 | 3822 | 2 | Y | 66 | 84 | 1 | | | 49 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 01 | 5580 | X | 4671 | -0- | -909 | -0- | 934 | 1 | 3674 | 2 | Y | 57 | 83 | 1 | | | 23 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 02 | 5040 | X | 3595 | -0- | -1445 | -0- | 681 | 1 | 2869 | 2 | Y | 41 | | | | | 64 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 03 | 5177 | X | 3940 | -0- | -1237 | -0- | 620 | 1 | 3240 | 2 | Y | 73 | 89 | 1 | | | 48 |
| | | | | | | | 80 | 9 | | | | | | | | | |

ALTAIR (WILCOX 10,200) 02045 852 NON-ASSOCIATED ONE WELL CNTY: COLORADO
ELLIOTT OIL & GAS OPERATING CO. 247836
CLINTON, L. B. WELL #: 1 RRCID -> 004918 COMPL. DATE 01/28/1960 TOTAL DEPTH 10216 PERF.10176 - 10190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2573 | # | 2233 | -0- | -340 | -0- | 696 | 1 | 1509 | 2 | N | 25 | | | | | 173 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 2820 | # | 2168 | -0- | -652 | -0- | 504 | 1 | 1624 | 2 | N | 36 | | | | | 209 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 12 | 3193 | # | 1961 | -0- | -1232 | -0- | 552 | 1 | 1363 | 2 | N | 42 | 177 | 1 | | | 74 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 01 | 3193 | # | 2702 | -0- | -491 | -0- | 576 | 1 | 2074 | 2 | N | 47 | | | | | 121 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 02 | 2884 | # | 2304 | -0- | -580 | -0- | 552 | 1 | 1707 | 2 | N | 41 | | | | | 162 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| *03 | 2901 | R | 2901 | -0- | -0- | -0- | 648 | 1 | 2188 | 2 | N | 59 | | | | | 221 |
| | | | | | | | 65 | 9 | | | | | | | | | |

ALTAIR (WILCOX 10,200, N.) 02045 860 NON-ASSOCIATED ONE WELL CNTY: COLORADO
ELLIOTT OIL & GAS OPERATING CO. 247836
TAIT, R.A. ET AL WELL #: 1 RRCID -> 148529 COMPL. DATE 03/06/1994 TOTAL DEPTH 11475 PERF.10217 - 10223

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2063 | R | 2063 | -0- | -0- | -0- | 589 | 1 | 1440 | 2 | N | 31 | 179 | 1 | | | 45 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 11 | 1980 | # | 1910 | -0- | -70 | -0- | 551 | 1 | 1328 | 2 | N | 28 | | | | | 73 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 2046 | # | 598 | -0- | -1448 | -0- | 247 | 1 | 337 | 2 | N | 13 | | | | | 86 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 2077 | # | 1251 | -0- | -826 | -0- | 513 | 1 | 725 | 2 | N | 12 | | | | | 98 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 1876 | # | 790 | -0- | -1086 | -0- | 361 | 1 | 335 | 2 | N | 85 | | | | | 183 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 03 | 2077 | # | 1168 | -0- | -909 | -0- | 399 | 1 | 747 | 2 | N | 20 | | | | | 203 |
| | | | | | | | 22 | 9 | | | | | | | | | |

ALTAIR (YEGUA) 02045 900 NON-ASSOCIATED ONE WELL CNTY: COLORADO
PREMIER NATURAL RESOURCES, LLC 676073
TAIT, MATILDA "A" WELL #: 2 RRCID -> 120707 COMPL. DATE 02/21/1986 TOTAL DEPTH 9286 PERF. 6057 - 6062

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

PRYOR, MYRA ESTATE A WELL #: 5 RRCID -> 233772 COMPL. DATE 10/08/2009 TOTAL DEPTH 5500 PERF. 5236 - 5240

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |

ALTAIR (YEGUA 5150) 02045 925 NON-ASSOCIATED ONE WELL CNTY: COLORADO
PREMIER NATURAL RESOURCES, LLC 676073
TAIT, MATHILDA "A" WELL #: 3 RRCID -> 122099 COMPL. DATE 08/17/1986 TOTAL DEPTH 8440 PERF. 5240 - 5244

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

ALTAIR (YEGUA 5150) //CONT.// 02045 925 NON-ASSOCIATED ONE WELL CNTY: COLORADO
PREMIER NATURAL RESOURCES, LLC //CONT.// 676073
TAIT, M. WELL #: 7A RRCID -> 232434 COMPL. DATE 05/14/2009 TOTAL DEPTH 5400 PERF. 5178 - 5184

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 18 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 18 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 18 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 18 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 18 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 18 |

ALTAIR, S. (FRIO 3270) 02054 500 NON-ASSOCIATED EXEMPT CNTY: COLORADO
BOUNDARY VENTURES, INC. 083714
OWENS WELL #: 1 RRCID -> 213401 COMPL. DATE 09/29/2005 TOTAL DEPTH 4202 PERF. 3300 - 4200

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ALVIN, NORTH (8400) 02110 470 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
PETRON ENERGY, INC. 660821
TRISCH WELL #: 1 RRCID -> 201497 COMPL. DATE 05/08/2003 TOTAL DEPTH 8489 PERF. 8354 - 8380

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 236 |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 236 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 236 |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 236 |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 236 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 236 |

ALVIN, NORTH (8450) 02110 475 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
MILAGRO EXPLORATION, LLC 566789
DRISDLE GAS UNIT WELL #: 1 RRCID -> 122512 COMPL. DATE 10/11/2010 TOTAL DEPTH 9238 PERF. 2164 - 2770

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ALVIN, SOUTH (#35) 02115 104 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DRILLMAR ENERGY, INC. 228366
LOCKHART BANK UNIT 1 WELL #: 4 RRCID -> 205354 COMPL. DATE 10/08/2004 TOTAL DEPTH 11084 PERF. 9516 - 9523

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 37 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 37 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 37 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 37 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 37 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 37 |

ALVIN, SOUTH (#38) 02115 208 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DRILLMAR ENERGY, INC. 228366
LOCKHART BANK UNIT 1 WELL #: 5 RRCID -> 193445 COMPL. DATE 02/07/2003 TOTAL DEPTH 12050 PERF. 9812 - 9818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

ALVIN, SOUTH (#38-A) 02115 212 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DRILLMAR ENERGY, INC. 228366
LOCKHART BANK UNIT NO 1 WELL #: 3 RRCID -> 123635 COMPL. DATE 02/13/1987 TOTAL DEPTH 10250 PERF. 9618 - 9622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

ALVIN, SOUTH (#41) 02115 572 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DRILLMAR ENERGY, INC. 228366
LOCKHART BANK UNIT NO. 1 WELL #: 5 RRCID -> 169093 COMPL. DATE 04/30/1998 TOTAL DEPTH 12050 PERF.10042 - 10060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | PRTL | PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ALVIN, SOUTH (#43) 02115 728 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
LAPIS OPERATING, INC. 485948
CANNAN, G. C. UNIT WELL #: 1 RRCID -> 122184 COMPL. DATE 07/09/1986 TOTAL DEPTH 11325 PERF.10337 - 10347

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ALVIN, SOUTH (#46) 02115 832 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DRILLMAR ENERGY, INC. 228366
LOCKHART BANK UNIT 2 WELL #: 3 RRCID -> 090401 COMPL. DATE 11/29/2007 TOTAL DEPTH 12000 PERF. 4384 - 4394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ALVIN, SOUTH (#50) 02115 918 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
VANDEVEER ENERGY, LLC 945608
SAUNDERS, JOAN ET AL WELL #: 1 RRCID -> 254262 COMPL. DATE 05/29/2009 TOTAL DEPTH 11250 PERF.10866 - 10879

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 210 | -0- | 210 | 755 | 210 | 2 | | | N | -0- | | | | | 4 |
| 11 | DLQ G-10 | | 120 | -0- | 120 | 875 | 120 | 2 | | | N | -0- | | | | | 4 |
| 12 | 1248 | | 366 | -0- | -882 | -0- | 366 | 2 | | | N | -0- | | | | | 4 |
| 01 | 161 | R | 161 | -0- | -0- | -0- | 161 | 2 | | | N | -0- | | | | | 4 |
| 02 | 504 | # | 346 | -0- | -158 | -0- | 346 | 2 | | | N | -0- | | | | | 4 |
| 03 | 372 | # | 139 | -0- | -233 | -0- | 139 | 2 | | | N | -0- | | | | | 4 |

ALVIN, SOUTH (#51) 02115 936 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
RAINWATER WELL #: 1 RRCID -> 190948 COMPL. DATE 07/27/2002 TOTAL DEPTH 11800 PERF.11548 - 11580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4020 | X | 4020 | -0- | -0- | -0- | 809 | 1 | 3211 | 2 | N | -0- | | | | | 310 |
| 11 | 7872 | X | 7872 | -0- | -0- | -0- | 1768 | 1 | 6103 | 2 | N | 1 | 174 | 1 | | | 137 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 6585 | X | 6585 | -0- | -0- | -0- | 1330 | 1 | 5247 | 2 | N | 7 | | | | | 144 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 8405 | X | 8405 | -0- | -0- | -0- | 1710 | 1 | 6688 | 2 | N | 6 | | | | | 150 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *02 | 3488 | X | 3488 | -0- | -0- | -0- | 706 | 1 | 2779 | 2 | N | 3 | | | | | 153 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 4906 | X | 4906 | -0- | -0- | -0- | 685 | 1 | 4213 | 2 | N | 7 | | | | | 160 |
| | | | | | | | 8 | 9 | | | | | | | | | |

SAWTOOTH OPERATING CO., INC. 749152
MOORE, BOBBIE B. ET AL WELL #: 1 RRCID -> 201095 COMPL. DATE 12/12/2003 TOTAL DEPTH 11450 PERF.11368 - 11376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 35 | -0- | -58 | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 27 | -0- | -3 | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 7 | -0- | -24 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 01 | 31 | N | 21 | -0- | -10 | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| *02 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 03 | 7 | N | -0- | -0- | -7 | -0- | | | | | N | -0- | | | | | -0- |

VANDEVEER ENERGY, LLC 945608
SAUNDERS, JOAN ET AL WELL #: 1 RRCID -> 243011 COMPL. DATE 09/01/2008 TOTAL DEPTH 11250 PERF.11080 - 11106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALWAN (COOK MOUNTAIN) 02158 150 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HUNT OIL COMPANY 416330
DUNCAN A93 WELL #: 5 RRCID -> 223399 COMPL. DATE 08/09/2006 TOTAL DEPTH 16125 PERF. 8410 - 8420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 3 | 1 | | | 1 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ALWAN (COOK MOUNTAIN) //CONT.// 02158 150 NON-ASSOCIATED ONE WELL CNTY: WHARTON
SANDRIDGE ONSHORE, LLC 748007
WEINHEIMER WELL #: 1 RRCID -> 259092 COMPL. DATE 07/09/2010 TOTAL DEPTH 14306 PERF. 8141 - 8228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3499 | R | 3499 | -0- | -0- | -0- | 3361 | 2 | 138 | 9 | N | 125 | 190 | 1 | | | 18 |
| 11 | 4710 | # | 1133 | -0- | -3577 | -0- | 1079 | 2 | 54 | 9 | N | 49 | | | | | 67 |
| 12 | 4867 | # | 941 | -0- | -3926 | -0- | 899 | 2 | 42 | 9 | N | 38 | | | | | 105 |
| 01 | 3906 | # | 3330 | -0- | -576 | -0- | 3209 | 2 | 121 | 9 | N | 110 | 185 | 1 | | | 30 |
| *02 | 3416 | # | 1887 | -0- | -1529 | -0- | 1824 | 2 | 63 | 9 | N | 57 | | | | | 87 |
| *03 | DLQ G-10 | | 3738 | -0- | 3738 | 3738 | 3603 | 2 | 135 | 9 | N | 123 | 177 | 1 | | | 33 |

ALWAN (FRIO 4000) 02158 168 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CBM PARTNERS CORPORATION 140626
LABAY UNIT WELL #: 1-U RRCID -> 148196 COMPL. DATE 01/26/1994 TOTAL DEPTH 5000 PERF. 4000 - 4010

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALWAN (FRIO 4315) 02158 182 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CBM PARTNERS CORPORATION 140626
LABAY UNIT WELL #: 1-L RRCID -> 148195 COMPL. DATE 01/26/1994 TOTAL DEPTH 5000 PERF. 4320 - 4338

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | 6263 | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | 6263 | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | 6263 | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | 6263 | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | 6263 | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | 6263 | | | | | N | NO RPT | | | | | -0- |

UNOSO OPERATING COMPANY L.L.C. 878440
SWANSON WELL #: 1 RRCID -> 215085 COMPL. DATE 03/01/2006 TOTAL DEPTH 5050 PERF. 4316 - 4324

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALWAN (FRIO 4360) 02158 185 NON-ASSOCIATED ONE WELL CNTY: WHARTON
GREEN EXPLORATION COMPANY 330179
HUTCHINS-KELLEY WELL #: 2 RRCID -> 246914 COMPL. DATE 01/06/2009 TOTAL DEPTH 5000 PERF. 4427 - 4431

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 12 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 70 |
| 01 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 70 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 70 |

ALWAN (FRIO 4700) 02158 220 NON-ASSOCIATED ONE WELL CNTY: WHARTON
BRITTING, DEAN 093630
SWANSON, C & SONS WELL #: 1 RRCID -> 161704 COMPL. DATE 09/01/1996 TOTAL DEPTH 8300 PERF. 4694 - 4700

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALWAN (FRIO 4860) 02158 250 NON-ASSOCIATED ONE WELL CNTY: WHARTON
RICOCHET ENERGY, INC. 710549
JOHNSON HEIRS WELL #: 2 RRCID -> 271101 COMPL. DATE 10/26/2011 TOTAL DEPTH 8150 PERF. 4036 - 4040

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7471 | 4021 | -0- | -3450 | 4538 | 4021 | 2 | | | N | -0- | | | | | -0- |
| 11 | 7230 | 3468 | -0- | -3762 | 776 | 3468 | 2 | | | N | -0- | | | | | -0- |
| 12 | 7471 | 3003 | -0- | -4468 | -0- | 3003 | 2 | | | N | -0- | | | | | -0- |
| 01 | 7471 | 2745 | -0- | -4726 | -0- | 2745 | 2 | | | N | -0- | | | | | -0- |
| 02 | 6748 | 2394 | -0- | -4354 | -0- | 2394 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4030 # | 3150 | -0- | -880 | -0- | 3150 | 2 | | | N | -0- | | | | | -0- |

ALWAN (YEGUA 8050) 02158 805 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CHP OIL & GAS COMPANY, L.C. 120479
MERTA, PETER JR. UNIT WELL #: 1 RRCID -> 146070 COMPL. DATE 05/17/1993 TOTAL DEPTH 8390 PERF. 8046 - 8164

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALWAN, WEST (YEGUA 6900) 02163 600 NON-ASSOCIATED EXEMPT CNTY: WHARTON
GREEN EXPLORATION COMPANY 330179
HUTCHINS-KELLEY WELL #: 1 RRCID -> 246294 COMPL. DATE 09/13/2008 TOTAL DEPTH 7200 PERF. 6904 - 6912

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | B -34642 | | | | | N | -0- | | | | | 60 |
| 11 | 14B2 EXT | -0- | -0- | -0- | B -34642 | | | | | N | -0- | | | | | 60 |
| 12 | 14B2 EXT | -0- | -0- | -0- | B -34642 | | | | | N | -0- | | | | | 60 |
| 01 | 14B2 EXT | -0- | -0- | -0- | B -34642 | | | | | N | -0- | | | | | 60 |
| 02 | 14B2 EXT | -0- | -0- | -0- | B -34642 | | | | | N | -0- | | | | | 60 |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | B -34642 | | | | | N | NO RPT | | | | | 60 |

ANGLETON, S. (FRIO 13 FB-C) 02286 211 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TIMBERWOLF ENERGY, INC. 860554
WILLIAMSON WELL #: 5 RRCID -> 158703 COMPL. DATE 04/03/1996 TOTAL DEPTH 11591 PERF. 10787 - 10826

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |

AMELIA (MARGINULINA STRINGER) 02315 768 ASSOCIATED ONE WELL CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
KEITH & DOWLEN WELL #: 29 RRCID -> 182072 COMPL. DATE 02/09/2001 TOTAL DEPTH 7823 PERF. 6690 - 6692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

AMMANN, NORTH (COOK MOUNTAIN) 02391 250 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
DOROTIK, JEROME WELL #: 1 RRCID -> 137752 COMPL. DATE 07/07/1995 TOTAL DEPTH 7981 PERF. 7565 - 7784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7223 | | 5697 | -0- | -1526 | -0- | 603<br>15 | 1<br>9 | 5079 | 2 | N | 14 | | | | | 109 |
| 11 | 6990 | | 5802 | -0- | -1188 | -0- | 611<br>19 | 1<br>9 | 5172 | 2 | N | 17 | | | | | 126 |
| 12 | 6510 | # | 5621 | -0- | -889 | -0- | 642<br>22 | 1<br>9 | 4957 | 2 | N | 20 | | | | | 146 |
| 01 | 5704 | # | 5632 | -0- | -72 | -0- | 654<br>19 | 1<br>9 | 4959 | 2 | N | 17 | | | | | 163 |
| 02 | 5404 | # | 5252 | -0- | -152 | -0- | 609<br>10 | 1<br>9 | 4633 | 2 | N | 9 | | | | | 172 |
| 03 | 5983 | # | 5737 | -0- | -246 | -0- | 638<br>20 | 1<br>9 | 5079 | 2 | N | 18 | | | | | 190 |

AMMANN, SOUTH (COOK MOUNTAIN) 02392 250 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
FUCIK, DAVID WELL #: 1 RRCID -> 132847 COMPL. DATE 10/14/1989 TOTAL DEPTH N/A PERF. 7846 - 7906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4497 | R | 4497 | -0- | -0- | -0- | 676 | 1 | 3821 | 2 | N | -0- | | | | | 87 |
| 11 | 4470 | # | 4224 | -0- | -246 | -0- | 653 | 1 | 3571 | 2 | N | -0- | | | | | 87 |
| 12 | 4619 | # | 4483 | -0- | -136 | -0- | 676<br>6 | 1<br>9 | 3801 | 2 | N | 5 | | | | | 92 |
| 01 | 4619 | # | 2190 | -0- | -2429 | -0- | 434<br>1 | 1<br>9 | 1755 | 2 | N | 1 | | | | | 93 |
| 02 | 4060 | # | 1528 | -0- | -2532 | -0- | 240 | 1 | 1288 | 2 | N | -0- | | | | | 93 |
| 03 | 4495 | # | 2361 | -0- | -2134 | -0- | 413<br>1 | 1<br>9 | 1947 | 2 | N | 1 | | | | | 94 |

AMMANN, WEST (COOK MOUNTAIN) 02394 200 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
SCHUMAKER, GENE L. WELL #: 1 RRCID -> 130538 COMPL. DATE 03/29/1989 TOTAL DEPTH 7900 PERF. 7627 - 7745

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5735 | X | 3600 | -0- | -2135 | -0- | 23<br>4 | 1<br>9 | 3573 | 2 | Y | 4 | | | | | 89 |
| 11 | 5688 | X | 5688 | -0- | -0- | -0- | 36<br>23 | 1<br>9 | 5629 | 2 | Y | 21 | | | | | 110 |
| 12 | 5487 | X | 4588 | -0- | -899 | -0- | 29<br>40 | 1<br>9 | 4519 | 2 | Y | 36 | | | | | 146 |
| 01 | 4340 | X | 3502 | -0- | -838 | -0- | 27<br>36 | 1<br>9 | 3439 | 2 | Y | 33 | | | | | 179 |
| 02 | 5320 | X | 3068 | -0- | -2252 | -0- | 22<br>12 | 1<br>9 | 3034 | 2 | Y | 11 | | | | | 190 |
| 03 | 5890 | X | 3968 | -0- | -1922 | -0- | 27<br>26 | 1<br>9 | 3915 | 2 | Y | 24 | | | | | 214 |

AMMANN, WEST (COOK MOUNTAIN) //CONT.// 02394 200 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. //CONT.// 263701
LICHNOVSKY WELL #: 1 RRCID -> 199708 COMPL. DATE 06/01/2003 TOTAL DEPTH 9250 PERF. 7642 - 7776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3131 | X | 2934 | -0- | -197 | -0- | 19<br>10 | 1<br>9 | 2905 | 2 | Y | 9 | | | | | 177 |
| 11 | 3300 | X | 2853 | -0- | -447 | -0- | 18<br>6 | 1<br>9 | 2829 | 2 | Y | 5 | | | | | 182 |
| 12 | 3410 | X | 2917 | -0- | -493 | -0- | 19<br>11 | 1<br>9 | 2887 | 2 | Y | 10 | | | | | 192 |
| 01 | 3410 | X | 2809 | -0- | -601 | -0- | 22<br>9 | 1<br>9 | 2778 | 2 | Y | 8 | | | | | 200 |
| 02 | 2744 | X | 2523 | -0- | -221 | -0- | 18 | 1 | 2505 | 2 | Y | -0- | 169 | 1 | | | 31 |
| 03 | 2945 | X | 2862 | -0- | -83 | -0- | 20<br>2 | 1<br>9 | 2840 | 2 | Y | 2 | | | | | 33 |

ANAHUAC 02468 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
MCGOWAN WORKING PARTNERS, INC. 549836
WILCOX G.C.ET AL WELL #: 6 RRCID -> 057120 COMPL. DATE 06/08/1983 TOTAL DEPTH 7090 PERF. 2551 - 2740

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TEXAS PETROLEUM INVESTMENT CO. 847710
ANAHUAC MAIN FRIO GAS UNIT 1 WELL #: 1 RRCID -> 035317 COMPL. DATE 11/24/1964 TOTAL DEPTH 7170 PERF. 6653 - 6805

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

ANAHUAC MAIN FRIO GAS UNIT #1 WELL #: 3 RRCID -> 035319 COMPL. DATE N/A TOTAL DEPTH 7235 PERF. 6872 - 6982

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

ANAHUAC MAIN FRIO GAS UNIT 1 WELL #: 12 RRCID -> 049420 COMPL. DATE 12/14/1970 TOTAL DEPTH 7985 PERF. 6852 - 6960

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

MIDDLETON, A.D. WELL #: 19 RRCID -> 058131 COMPL. DATE 03/14/1974 TOTAL DEPTH 7085 PERF. 6993 - 6996

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

ANAHUAC //CONT.// 02468 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
WILCOX,G.C. WELL #: 8 RRCID -> 058627 COMPL. DATE 09/29/1952 TOTAL DEPTH 7122 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

LORD, C. A. WELL #: 3 RRCID -> 059510 COMPL. DATE 02/16/1999 TOTAL DEPTH 7110 PERF. 6922 - 6938

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WHITE, R.M. WELL #: 11 RRCID -> 071949 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 3400 - 3735

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

JOHNSON, C. G. A/C 1 WELL #: 53 RRCID -> 075851 COMPL. DATE 03/08/1978 TOTAL DEPTH 7242 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TYRRELL, W.C. TR. WELL #: 29 RRCID -> 084500 COMPL. DATE 01/07/1940 TOTAL DEPTH 7085 PERF. 6967 - 6976

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

GRIPON, H. A. A/C #1 WELL #: 4 RRCID -> 121806 COMPL. DATE 06/10/1986 TOTAL DEPTH 7095 PERF. 6895 - 7015

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

ENGELS, M. H. WELL #: 7 RRCID -> 122702 COMPL. DATE 12/09/1997 TOTAL DEPTH 7149 PERF. 6770 - 6794

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

ANAHUAC //CONT.// 02468 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
ENGELS, M. H. WELL #: 2 RRCID -> 122704 COMPL. DATE 03/29/1996 TOTAL DEPTH 7085 PERF. 6698 - 6714

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BROUSSARD-HERBERT A/C 1 WELL #: 36 RRCID -> 142150 COMPL. DATE 02/21/2000 TOTAL DEPTH 7200 PERF. 6806 - 6822

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ANAHUAC MAIN FRIO GAS UNIT I WELL #: Z 32 RRCID -> 149398 COMPL. DATE 11/25/1995 TOTAL DEPTH 7258 PERF. 6763 - 6770

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ANAHUAC MAIN FRIO GAS UNIT 1 WELL #: C 30 RRCID -> 149982 COMPL. DATE 05/13/1994 TOTAL DEPTH 7210 PERF. 6836 - 6850

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ANAHUAC MAIN FRIO GAS UNIT I WELL #: M 86 RRCID -> 150260 COMPL. DATE 07/01/1997 TOTAL DEPTH 7200 PERF. 6674 - 6684

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MIDDLETON, A. D. A/C 1 WELL #: 38 RRCID -> 150475 COMPL. DATE 12/14/1996 TOTAL DEPTH 7085 PERF. 6682 - 6698

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ANAHUAC MAIN FRIO GAS UNIT 1 WELL #: M107 RRCID -> 150786 COMPL. DATE 12/30/1996 TOTAL DEPTH 7120 PERF. 6726 - 6742

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ANAHUAC //CONT.// 02468 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
MIDDLETON, A. D. A/C #1 WELL #: M 24 RRCID -> 151057 COMPL. DATE 08/12/1997 TOTAL DEPTH 7085 PERF. 6734 - 6748

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MIDDLETON, A. D. A/C 1 WELL #: M 31 RRCID -> 151072 COMPL. DATE 03/13/1998 TOTAL DEPTH 7080 PERF. 6706 - 6726

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ZAPPE, MARIE WELL #: 1 RRCID -> 151429 COMPL. DATE 03/10/1997 TOTAL DEPTH 7085 PERF. 6717 - 6740

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ANAHUAC MAIN FRIO GAS UNIT 1 WELL #: M 93 RRCID -> 152179 COMPL. DATE 01/03/1996 TOTAL DEPTH 7225 PERF. 6862 - 6916

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BROUSSARD HEBERT WELL #: 41 RRCID -> 152470 COMPL. DATE 07/31/1996 TOTAL DEPTH 8135 PERF. 6790 - 6808

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BROUSSARD-HEBERT A/C 1 WELL #: 46 RRCID -> 152549 COMPL. DATE 04/09/1996 TOTAL DEPTH 7354 PERF. 6915 - 6928

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MARSHALL, H. E. WELL #: 9 RRCID -> 152760 COMPL. DATE 05/23/1996 TOTAL DEPTH 8010 PERF. 6734 - 6752

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ANAHUAC //CONT.// 02468 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
ENGELS, M. H. WELL #: 3 RRCID -> 152857 COMPL. DATE 09/25/1997 TOTAL DEPTH 7140 PERF. 6686 - 6796

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ANAHUAC MAIN FRIO GAS UNIT 1 WELL #: M 39 RRCID -> 153261 COMPL. DATE 06/27/1995 TOTAL DEPTH 7080 PERF. 6838 - 6857

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MIDDLETON, A. D. A/C #1 WELL #: 109 RRCID -> 155181 COMPL. DATE 06/19/1997 TOTAL DEPTH 7800 PERF. 6778 - 6794

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MIDDLETON, A. D. A/C #1 WELL #: 96 RRCID -> 156908 COMPL. DATE 08/17/1998 TOTAL DEPTH 7200 PERF. 6596 - 6605

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ANAHUAC MAIN FRIO GAS UNIT 1 WELL #: M106 RRCID -> 156916 COMPL. DATE 08/07/1997 TOTAL DEPTH 7236 PERF. 6760 - 6772

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ZAPPE, MARIE WELL #: 36 RRCID -> 157695 COMPL. DATE 07/08/1998 TOTAL DEPTH 7200 PERF. 6740 - 6850

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ANAHUAC MAIN FRIO GAS UNIT 1 WELL #: B 33 RRCID -> 158829 COMPL. DATE 04/25/1996 TOTAL DEPTH 8074 PERF. 6908 - 6920

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ANAHUAC //CONT.// 02468 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
MIDDLETON, A. D. A/C 1 WELL #: M100 RRCID -> 161831 COMPL. DATE 02/28/1997 TOTAL DEPTH 8965 PERF. 6892 - 6922

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MIDDLETON, A. D. A/C 1 WELL #: M114 RRCID -> 161881 COMPL. DATE 01/19/1998 TOTAL DEPTH 8070 PERF. 6681 - 6697

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ANAHUAC MAIN FRIO GAS UNIT 1 WELL #: M 3A RRCID -> 162280 COMPL. DATE 02/01/1997 TOTAL DEPTH 7085 PERF. 6916 - 6984

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 1987 | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 1987 | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 1987 | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 1987 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 1987 | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | 1987 | | | | | Y | NO RPT | | | | | -0- |

BROUSSARD, J.E. A/C #2 WELL #: 19 D RRCID -> 164721 COMPL. DATE 08/11/1997 TOTAL DEPTH 8350 PERF. 6780 - 7056

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MIDDLETON, A. D. A/C 1 WELL #: 110 RRCID -> 165953 COMPL. DATE 10/08/1997 TOTAL DEPTH 8160 PERF. 6717 - 6731

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CLARK, G. J. J. WELL #: 8 RRCID -> 166488 COMPL. DATE 11/19/1997 TOTAL DEPTH 7090 PERF. 6882 - 6900

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BROUSSARD, J. E. A/C #1 WELL #: 1 RRCID -> 166522 COMPL. DATE 11/05/1997 TOTAL DEPTH 7125 PERF. 6853 - 6867

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ANAHUAC //CONT.// 02468 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
ENGELS, M. H. WELL #: 13 RRCID -> 166746 COMPL. DATE 12/02/1997 TOTAL DEPTH 8850 PERF. 6752 - 6766

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MIDDLETON, A. D. A/C 1 WELL #: 15 RRCID -> 166780 COMPL. DATE 12/03/1997 TOTAL DEPTH 7151 PERF. 6826 - 7044

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MIDDLETON, A. D. A/C 1 WELL #: 3 RRCID -> 166834 COMPL. DATE 11/20/1997 TOTAL DEPTH 7172 PERF. 6700 - 6712

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GRIPON, H. A. A/C 1 WELL #: 26 RRCID -> 167574 COMPL. DATE 02/17/1998 TOTAL DEPTH 7250 PERF. 6840 - 6860

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ZAPPE, MARIE WELL #: 3 RRCID -> 168014 COMPL. DATE 03/30/1998 TOTAL DEPTH 7085 PERF. 6838 - 6848

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BROUSSARD, J. E. A/C 2 WELL #: 25 RRCID -> 170293 COMPL. DATE 08/25/1998 TOTAL DEPTH 8164 PERF. 6754 - 6770

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MIDDLETON, A. D. A/C #1 WELL #: 9 RRCID -> 170789 COMPL. DATE 10/19/1998 TOTAL DEPTH 7146 PERF. 6762 - 6776

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ANAHUAC //CONT.// 02468 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
GRIPON, H. A. A/C #1 WELL #: 37 RRCID -> 170790 COMPL. DATE 10/08/1998 TOTAL DEPTH 7120 PERF. 6756 - 6776

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TYRRELL, W. C. TR. WELL #: 31 RRCID -> 171963 COMPL. DATE 01/27/1999 TOTAL DEPTH 7135 PERF. 6900 - 6908

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TYRRELL, W. C. TR. WELL #: 22 RRCID -> 172226 COMPL. DATE 02/09/1999 TOTAL DEPTH 7085 PERF. 6853 - 6859

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

ANAHUAC (CHGD. SHALLOW SDS.) 02468 020 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
MIDDLETON, A. D. A/C 1 WELL #: 11 RRCID -> 198923 COMPL. DATE 12/09/2003 TOTAL DEPTH 7108 PERF. 1669 - 1672

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

ANAHUAC (DISCORBIS 6000) 02468 040 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
ENGLES, MAX H. WELL #: 1 RRCID -> 185167 COMPL. DATE 08/02/2001 TOTAL DEPTH 7085 PERF. 6006 - 6034

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3875 # | -0- | -0- | -3875 | -0- | | | Y | -0- | | | -0- |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

ANAHUAC (DISCORBIS 6200) 02468 060 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
ZAPPE, MARIE WELL #: 29 RRCID -> 115737 COMPL. DATE 02/20/1985 TOTAL DEPTH 7361 PERF. 6192 - 6196

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ANAHUAC (DISCORBIS 6200) //CONT.// 02468 060 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
BROUSSARD-HEBERT A/C #1 WELL #: 42 RRCID -> 170495 COMPL. DATE 09/24/1998 TOTAL DEPTH 8150 PERF. 6232 - 6238

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ANAHUAC (FB A-2, FRIO 12) 02468 150 ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD-HEBERT A/C #1 WELL #: 48 RRCID -> 133668 COMPL. DATE 08/16/1989 TOTAL DEPTH 8100 PERF. 7916 - 7923

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MIDDLETON, A.D. A/C # 1 WELL #: 99 RRCID -> 135727 COMPL. DATE 05/08/1990 TOTAL DEPTH 8173 PERF. 7982 - 8000

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MIDDLETON, A. D. A/C 1 WELL #: 98 RRCID -> 205163 COMPL. DATE 09/28/2004 TOTAL DEPTH 8739 PERF. 7852 - 7860

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ANAHUAC (FB A-2, FRIO 13) 02468 180 ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD - HEBERT A/C 1 WELL #: 44 RRCID -> 211578 COMPL. DATE 08/25/2005 TOTAL DEPTH 8075 PERF. 8018 - 8028

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ANAHUAC (FB A-4, FRIO 11) 02468 260 ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD-HEBERT A/C 1 WELL #: 1 RRCID -> 145428 COMPL. DATE 10/16/1981 TOTAL DEPTH 8255 PERF. 7472 - 7478

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ANAHUAC (FB D-1, EAST, FRIO 13) 02468 465 ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD-HEBERT A/C # 1 WELL #: 47 RRCID -> 182059 COMPL. DATE 09/16/2001 TOTAL DEPTH 8450 PERF. 8347 - 8357

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ANAHUAC (FRIO 16) 02468 540 ASSOCIATED ONE WELL CNTY: CHAMBERS
NEW CENTURY EXPLORATION, INC. 606055
CONOCO-DROUGHT WELL #: 1 RRCID -> 242499 COMPL. DATE 07/28/2008 TOTAL DEPTH 9110 PERF. 8988 - 8996

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7738 | 7738 | -0- | -0- | -0- | 300 | 1 | 7309 | 2 | N | 117 | 180 | 1 | | | 138 |
| | | | | | | 129 | 9 | | | | | | | | | |
| 11 | 6122 | 6122 | -0- | -0- | -0- | 300 | 1 | 5712 | 2 | N | 100 | | | | | 238 |
| | | | | | | 110 | 9 | | | | | | | | | |
| 12 | 8045 | 8045 | -0- | -0- | -0- | 7895 | 2 | 150 | 9 | N | 136 | 183 | 1 | | | 191 |
| 01 | 7670 | 7670 | -0- | -0- | -0- | 300 | 1 | 7236 | 2 | N | 122 | 180 | 1 | | | 133 |
| | | | | | | 134 | 9 | | | | | | | | | |
| *02 | 6611 | 6611 | -0- | -0- | -0- | 300 | 1 | 6180 | 2 | N | 119 | 183 | 1 | | | 69 |
| | | | | | | 131 | 9 | | | | | | | | | |
| 03 | 5425 | NO RPT | -0- | -5425 | -0- | | | | | N | NO RPT | | | | | 69 |

ANAHUAC (HETEROSTEGINA) 02468 590 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
MIDDLETON, A. D. A/C 1 WELL #: 4 RRCID -> 170096 COMPL. DATE 07/20/1998 TOTAL DEPTH 7229 PERF. 6331 - 6339

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TYRRELL, W. C. TRUST WELL #: 13 RRCID -> 170152 COMPL. DATE 08/10/1998 TOTAL DEPTH 7103 PERF. 6332 - 6440

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BROUSSARD-HEBERT A/C 1 WELL #: 18 RRCID -> 170497 COMPL. DATE 09/03/1998 TOTAL DEPTH 7250 PERF. 6890 - 6896

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILCOX, G. C. WELL #: 2 RRCID -> 173738 COMPL. DATE 03/29/1999 TOTAL DEPTH 7150 PERF. 6524 - 6534

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ANAHUAC (HETEROSTEGINA) //CONT.// 02468 590 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
MIDDLETON, A. D. A/C #1 WELL #: 10 RRCID -> 184034 COMPL. DATE 03/27/2001 TOTAL DEPTH 7085 PERF. 6220 - 6300

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ANAHUAC (MIOCENE 1-B) 02468 670 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
WHITE, R. M. WELL #: 29 RRCID -> 191838 COMPL. DATE 05/13/1996 TOTAL DEPTH 7150 PERF. 1658 - 1662

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ANAHUAC (MIOCENE 6-C) 02468 676 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
WHITE, R. M. WELL #: 27 RRCID -> 191840 COMPL. DATE 10/12/2002 TOTAL DEPTH 7150 PERF. 1658 - 1660

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ANAHUAC (MIOCENE 10) 02468 680 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD-HERBERT A/C 1 WELL #: 16 RRCID -> 133666 COMPL. DATE 01/08/1990 TOTAL DEPTH 7165 PERF. 3031 - 3037

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ANAHUAC (MIOCENE 12) 02468 740 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD, J. E. A/C 2 WELL #: 12 RRCID -> 144824 COMPL. DATE 02/08/1993 TOTAL DEPTH 7020 PERF. 3333 - 3336

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ANAHUAC (MIOCENE 13) 02468 760 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD, J. E. A/C 2 WELL #: 21-D RRCID -> 160217 COMPL. DATE 08/12/1996 TOTAL DEPTH 8200 PERF. 3448 - 3455

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

ANAHUAC (MIOCENE 14) 02468 770 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD-HEBERT A/C 1 WELL #: 35 RRCID -> 171331 COMPL. DATE 11/12/1998 TOTAL DEPTH 5300 PERF. 3582 - 3593

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

ANAHUAC (MIOCENE 15) 02468 780 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
GRIPON, H. A. A/C 1 WELL #: 38 RRCID -> 154145 COMPL. DATE 03/21/1995 TOTAL DEPTH 7170 PERF. 3662 - 3665

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ANAHUAC (MIOCENE 16) 02468 800 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
ZAPPE, MARIE WELL #: 36 RRCID -> 200677 COMPL. DATE 03/18/2004 TOTAL DEPTH 7200 PERF. 4022 - 4038

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ANAHUAC (MIOCENE 16 L.,NORTH) 02468 807 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
ZAPPE, MARIE WELL #: 4 RRCID -> 130752 COMPL. DATE 04/07/1989 TOTAL DEPTH 7088 PERF. 4035 - 4062

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

ANAHUAC (MIOCENE 17) 02468 820 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
ZAPPE, MARIE WELL #: 5 RRCID -> 200663 COMPL. DATE 03/13/2004 TOTAL DEPTH 7085 PERF. 4235 - 4241

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

ANAHUAC (MIOCENE 18-B) 02468 842 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
ZAPPE, MARIE WELL #: 29 RRCID -> 244980 COMPL. DATE 12/11/2008 TOTAL DEPTH 7361 PERF. 4578 - 4584

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

ANAHUAC (MIOCENE 18-C) 02468 843 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD, J. E. A/C 2 WELL #: 23 RRCID -> 171362 COMPL. DATE 03/11/1998 TOTAL DEPTH 5355 PERF. 4898 - 4904

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

ANAHUAC (MIOCENE 2900) 02468 880 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD, J. E. A/C-2 WELL #: 19 F RRCID -> 093885 COMPL. DATE 03/17/1981 TOTAL DEPTH 8350 PERF. 2927 - 2933

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ANAHUAC (1400) 02468 960 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
WHITE, R.M. WELL #: 28 RRCID -> 109497 COMPL. DATE 02/09/1984 TOTAL DEPTH 10118 PERF. 1418 - 1422

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ANAHUAC, E. (F-16) 02469 750 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
NEW CENTURY EXPLORATION, INC. 606055
SYPHRETT HEIRS WELL #: 1 RRCID -> 164298 COMPL. DATE 07/03/1997 TOTAL DEPTH 9135 PERF. 8974 - 8990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ANAHUAC, SE. (F-17) 02473 300 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
CRIMSON EXPLORATION OPER., INC. 190005
GARTH -A- UNIT WELL #: 1 RRCID -> 172355 COMPL. DATE 10/31/1999 TOTAL DEPTH 10400 PERF. 9939 - 10004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2209 | R | 2209 | -0- | -0- | -0- | 177 | 1 | 1997 | 2 | N | 32 | | | | | 140 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 11 | 2130 | # | 2081 | -0- | -49 | -0- | 198 | 1 | 1828 | 2 | N | 50 | | | | | 190 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 12 | 2232 | # | 2109 | -0- | -123 | -0- | 222 | 1 | 1833 | 2 | N | 49 | 187 | 1 | | | 52 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 01 | 2232 | # | 2073 | -0- | -159 | -0- | 233 | 1 | 1790 | 2 | N | 45 | | | | | 97 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 02 | 2016 | # | 1374 | -0- | -642 | -0- | 226 | 1 | 1109 | 2 | N | 35 | | | | | 132 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 03 | 2201 | # | -0- | -0- | -2201 | -0- | | | | | N | 36 | 168 | 1 | | | -0- |

ANAHUAC, SE. (HACKBERRY 9800) 02473 350 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
CASKIDS OPERATING COMPANY 139584
BROWN, ET AL WELL #: 1 RRCID -> 177924 COMPL. DATE 04/19/2000 TOTAL DEPTH 10050 PERF. 9828 - 9833

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ANAHUAC, W. (MARGINULINA) 02475 500 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
GRIPON, H. A. A/C 1 WELL #: 32 RRCID -> 170591 COMPL. DATE 07/02/1998 TOTAL DEPTH 7257 PERF. 6688 - 6700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TYRRELL, W. C. TR. WELL #: 44 RRCID -> 176741 COMPL. DATE 01/17/2000 TOTAL DEPTH 7050 PERF. 6690 - 6712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ANAHUAC, W. (MARGINULINA "A") 02475 503 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
MIDDLETON, A. D. A/C # 1 WELL #: 23 RRCID -> 164296 COMPL. DATE 07/31/1997 TOTAL DEPTH 7089 PERF. 6570 - 6585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TYRRELL, W. C. WELL #: 10 RRCID -> 166371 COMPL. DATE 12/04/1997 TOTAL DEPTH 7085 PERF. 6824 - 6840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | 209 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | 209 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | 209 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | 209 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | 209 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | 209 | | | | | N | NO RPT | | | | | -0- |

ZAPPE, MARIE ET AL WELL #: 30 RRCID -> 166742 COMPL. DATE 12/11/1997 TOTAL DEPTH 7261 PERF. 6508 - 6524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MIDDLETON, A. D. A/C 1 WELL #: 16 RRCID -> 167571 COMPL. DATE 03/06/1998 TOTAL DEPTH 7085 PERF. 6599 - 6617

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TYRRELL, W. C. TRUST WELL #: 26 RRCID -> 168006 COMPL. DATE 03/24/1998 TOTAL DEPTH 7080 PERF. 6698 - 6718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CLARK, G. J. J. WELL #: 25 RRCID -> 168795 COMPL. DATE 05/15/1998 TOTAL DEPTH 7080 PERF. 6795 - 6811

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ZAPPE, MARIE ET AL WELL #: 28 RRCID -> 170906 COMPL. DATE 06/24/1998 TOTAL DEPTH 7250 PERF. 6596 - 6614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ANAHUAC, W. (MARGINULINA "A") //CONT.// 02475 503 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
CLARK, G. J. J. WELL #: 30 RRCID -> 171328 COMPL. DATE 11/23/1998 TOTAL DEPTH 7210 PERF. 6666 - 6680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TYRRELL, W. C. TRUST WELL #: 16 RRCID -> 177244 COMPL. DATE 02/15/2000 TOTAL DEPTH 7080 PERF. 6740 - 6760

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ZAPPE, MARIE ET AL WELL #: 12 RRCID -> 177390 COMPL. DATE 01/28/2000 TOTAL DEPTH 7085 PERF. 6630 - 6645

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ANAHUAC, W. (MARG. 2) 02475 510 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
WHITE, R. M. WELL #: 7 RRCID -> 154525 COMPL. DATE 05/03/1995 TOTAL DEPTH 7081 PERF. 6824 - 6834

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ANDERSON-GRIMES (YEGUA) 02659 500 NON-ASSOCIATED ONE WELL CNTY: GRIMES
SANTA ROSA OPERATING, LLC 748104
RULEMAKER UNIT WELL #: 1 RRCID -> 271176 COMPL. DATE 05/03/2013 TOTAL DEPTH 3755 PERF. 2703 - 2710

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 76472 | 18827 | -0- | -57645 | -0- | 18824 | 3 | 3 | 9 | N | 3 | 3 | 8 | | | | -0- |
| 11 | 18860 | 18860 | -0- | -0- | -0- | 18860 | 3 | | | N | -0- | | | | | | -0- |
| 12 | 15500 | 15474 | -0- | -26 | -0- | 15474 | 3 | | | N | -0- | | | | | | -0- |
| 01 | 19446 | 19446 | -0- | -0- | -0- | 19445 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | | -0- |
| *02 | 18413 | 18413 | -0- | -0- | -0- | 18413 | 3 | | | N | -0- | | | | | | -0- |
| *03 | 23483 | 23483 | -0- | -0- | -0- | 23483 | 3 | | | N | -0- | | | | | | -0- |

ANGELINA (10,600) 02818 415 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
GOLDSTON OIL CORPORATION 313990
STOEGER WELL #: 7 RRCID -> 174923 COMPL. DATE 05/10/2003 TOTAL DEPTH 11500 PERF. 10326 - 10335

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ANGELINA (12,500) 02818 747 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
KEY ENERGY SERVICES, LLC 458534
CRAWFORD/ACOM WELL #: 1 RRCID -> 181689 COMPL. DATE 07/08/2007 TOTAL DEPTH 13162 PERF.12609 - 12660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ANGELINA (12900) 02818 850 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
SIANA OIL & GAS 779259
PIPKIN-WINGATE WELL #: 1 RRCID -> 253385 COMPL. DATE 02/03/2009 TOTAL DEPTH 13280 PERF.12858 - 12872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13930 | | 13930 | -0- | -0- | -0- | 12771 | 3 | 1159 | 9 | N | 1054 | 1016 | 1 | | | 225 |
| 11 | 13030 | | 13030 | -0- | -0- | -0- | 12251 | 3 | 779 | 9 | N | 708 | 865 | 1 | | | 68 |
| 12 | 13397 | | 13397 | -0- | -0- | -0- | 12269 | 3 | 1128 | 9 | N | 1025 | 880 | 1 | | | 213 |
| 01 | 13401 | | 13401 | -0- | -0- | -0- | 12667 | 3 | 734 | 9 | N | 667 | 686 | 1 | | | 194 |
| *02 | 12630 | | 12630 | -0- | -0- | -0- | 11814 | 2 | 816 | 9 | N | 742 | 862 | 1 | | | 74 |
| *03 | 13975 | | 13975 | -0- | -0- | -0- | 13065 | 2 | 910 | 9 | N | 827 | 707 | 1 | | | 194 |

ANGELINA (13,000) 02818 913 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
PHOENIX OIL FIELD EQUIPMENT CO. 664142
BELCO FEE WELL #: 1 RRCID -> 046442 COMPL. DATE 06/14/1969 TOTAL DEPTH 13517 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ANGLETON (FRIO, CONSOLIDATED) 02882 045 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
HEMCO DEVELOPMENT, LLC 374997
CARR WELL #: 1 RRCID -> 192321 COMPL. DATE 10/18/2002 TOTAL DEPTH 10300 PERF. 9268 - 9780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | 100 |
| 11 | 420 | N | -0- | -0- | -420 | -0- | | | | | N | -0- | | | | | 100 |
| 12 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 100 |
| 01 | 15 | N | -0- | -0- | -15 | -0- | | | | | N | -0- | | | | | 100 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |

ANGLETON, S. (F-4 FB-AZ) 02886 055 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TIMBERWOLF ENERGY, INC. 860554
HOWARD NO. 1 GU WELL #: 1 RRCID -> 152680 COMPL. DATE 12/01/1994 TOTAL DEPTH 12250 PERF.10093 - 10103

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 137 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 137 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 137 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 137 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 137 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 137 |

HOWARD NO. 2 GU WELL #: 2 RRCID -> 154623 COMPL. DATE 05/24/1995 TOTAL DEPTH 11400 PERF.10038 - 10054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 868 | X | 283 | -0- | -585 | -0- | 283 | 2 | | | N | -0- | | | | | 26 |
| 11 | 840 | X | 115 | -0- | -725 | -0- | 115 | 2 | | | N | -0- | | | | | 26 |
| 12 | 713 | X | 532 | -0- | -181 | -0- | 532 | 2 | | | N | -0- | | | | | 26 |
| 01 | 713 | X | 63 | -0- | -650 | -0- | 63 | 2 | | | N | -0- | | | | | 26 |
| 02 | 644 | X | -0- | -0- | -644 | -0- | | | | | N | -0- | | | | | 26 |
| *03 | 595 | X | 595 | -0- | -0- | -0- | 595 | 2 | | | N | -0- | | | | | 26 |

ANGLETON, S. (F-4 FB-AZ) //CONT.// 02886 055 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TIMBERWOLF ENERGY, INC. //CONT.// 860554
WILLIAMSON WELL #: 3 RRCID -> 176024 COMPL. DATE 01/26/2000 TOTAL DEPTH 12153 PERF.10210 - 10220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5426 | X | 5426 | -0- | -0- | -0- | 5426 | 2 | | | Y | -0- | | | | | 55 |
| 11 | 5640 | X | 5530 | -0- | -110 | -0- | 5530 | 2 | | | Y | -0- | | | | | 55 |
| 12 | 6186 | X | 6186 | -0- | -0- | -0- | 6186 | 2 | | | Y | -0- | | | | | 55 |
| 01 | 5828 | X | 5675 | -0- | -153 | -0- | 5675 | 2 | | | Y | -0- | | | | | 55 |
| 02 | 5264 | X | 5264 | -0- | -0- | -0- | 5264 | 2 | | | Y | -0- | | | | | 55 |
| 03 | 6045 | X | 5210 | -0- | -835 | -0- | 5210 | 2 | | | Y | -0- | | | | | 55 |

WILLIAMSON WELL #: 9 RRCID -> 224124 COMPL. DATE 06/22/2005 TOTAL DEPTH 11080 PERF.10042 - 10052

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3813 | X | 1422 | -0- | -2391 | -0- | 1422 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3690 | X | 1683 | -0- | -2007 | -0- | 1683 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3813 | X | 2722 | -0- | -1091 | -0- | 2722 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3286 | X | 2745 | -0- | -541 | -0- | 2555 | 2 | 190 | 9 | N | 173 | 173 | 1 | | | -0- |
| 02 | 2660 | X | 1508 | -0- | -1152 | -0- | 1317 | 2 | 191 | 9 | N | 174 | 174 | 1 | | | -0- |
| 03 | 2728 | X | 1784 | -0- | -944 | -0- | 1594 | 2 | 190 | 9 | N | 173 | 173 | 1 | | | -0- |

ANGLETON, SOUTH (F-9 BLOCK D) 02886 165 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TIMBERWOLF ENERGY, INC. 860554
WILLIAMSON-RETRIEVE UNIT NO. 1 WELL #: 1 RRCID -> 173119 COMPL. DATE 03/30/1999 TOTAL DEPTH 11296 PERF.10831 - 10841

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1550 | N | 1513 | -0- | -37 | -0- | 1513 | 2 | | | N | -0- | | | | | 299 |
| 11 | 1529 | N | 1529 | -0- | -0- | -0- | 1529 | 2 | | | N | -0- | | | | | 299 |
| 12 | 1612 | N | 1506 | -0- | -106 | -0- | 1506 | 2 | | | N | -0- | | | | | 299 |
| 01 | 1519 | N | 1374 | -0- | -145 | -0- | 1374 | 2 | | | N | -0- | | | | | 299 |
| 02 | 1428 | N | 1333 | -0- | -95 | -0- | 1333 | 2 | | | N | -0- | | | | | 299 |
| *03 | 2094 | N | 2094 | -0- | -0- | -0- | 2094 | 2 | | | N | -0- | | | | | 299 |

HOLY COMFORTER UNIT WELL #: 1 RRCID -> 173198 COMPL. DATE 05/16/1999 TOTAL DEPTH 11350 PERF.10988 - 10998

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |

ANGLETON, S. (FRIO 13 FB-B) 02886 210 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TIMBERWOLF ENERGY, INC. 860554
WILLIAMSON WELL #: 8 RRCID -> 213140 COMPL. DATE 01/19/2005 TOTAL DEPTH 11253 PERF.10523 - 10534

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2852 | # | 1973 | -0- | -879 | -0- | 1604 | 2 | 369 | 9 | N | 335 | 335 | 1 | | | 39 |
| 11 | 2400 | # | 1084 | -0- | -1316 | -0- | 699 | 2 | 385 | 9 | N | 350 | 350 | 1 | | | 39 |
| 12 | 2480 | # | 1848 | -0- | -632 | -0- | 1468 | 2 | 380 | 9 | N | 345 | 345 | 1 | | | 39 |
| 01 | 2046 | # | 1325 | -0- | -721 | -0- | 1132 | 2 | 193 | 9 | N | 175 | 175 | 1 | | | 39 |
| 02 | 1848 | # | 1153 | -0- | -695 | -0- | 960 | 2 | 193 | 9 | N | 175 | 175 | 1 | | | 39 |
| 03 | 1984 | # | 1128 | -0- | -856 | -0- | 797 | 2 | 331 | 9 | N | 301 | 301 | 1 | | | 39 |

ANGLETON, SOUTH (12,100 FRIO) 02886 600 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
SLAWSON EXPLORATION COMPANY, INC 787180
HARRISON WELL #: 1 RRCID -> 230867 COMPL. DATE 11/10/2010 TOTAL DEPTH 12805 PERF. 4570 - 4590

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

ANGLETON, SOUTH (12,100 FRIO) //CONT.// 02886 600 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TIMBERWOLF ENERGY, INC. 860554
WILLIAMSON, ET AL WELL #: 7 RRCID -> 193463 COMPL. DATE 11/13/2002 TOTAL DEPTH 12465 PERF.11986 - 12000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 200 | X | 200 | -0- | -0- | -0- | 200 | 2 | | | Y | -0- | | | | | 126 |
| 11 | 160 | X | 160 | -0- | -0- | -0- | 160 | 2 | | | Y | -0- | | | | | 126 |
| 12 | 240 | X | 240 | -0- | -0- | -0- | 240 | 2 | | | Y | -0- | | | | | 126 |
| 01 | 198 | X | 198 | -0- | -0- | -0- | 198 | 2 | | | Y | -0- | | | | | 126 |
| *02 | 443 | X | 443 | -0- | -0- | -0- | 443 | 2 | | | Y | -0- | | | | | 126 |
| *03 | 186 | X | 164 | -0- | -22 | -0- | 164 | 2 | | | Y | -0- | | | | | 126 |

MUNSON UNIT WELL #: 3 RRCID -> 213143 COMPL. DATE 12/19/2004 TOTAL DEPTH 12500 PERF.12112 - 12134

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |

ANSLEY 03044 001 NON-ASSOCIATED ONE WELL CNTY: WHARTON
SANDRIDGE ONSHORE, LLC 748007
GUENTHER WELL #: 2 RRCID -> 165033 COMPL. DATE 08/09/1997 TOTAL DEPTH 5705 PERF. 5042 - 5250

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

APPLE CEDAR (TRAVIS PEAK) 03307 380 NON-ASSOCIATED ONE WELL CNTY: TRINITY
MORTIMER PRODUCTION COMPANY 589954
TEMPLE INDUSTRIES WELL #: 1 RRCID -> 206690 COMPL. DATE 05/27/2004 TOTAL DEPTH 14848 PERF.13909 - 14066

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 210 | N | 210 | -0- | -0- | -0- | 210 | 2 | | | N | -0- | | | | | 33 |
| 11 | 150 | N | 106 | -0- | -44 | -0- | 106 | 2 | | | N | -0- | | | | | 33 |
| 12 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | 33 |
| 01 | 232 | N | 232 | -0- | -0- | -0- | 232 | 2 | | | N | -0- | | | | | 33 |
| 02 | 112 | N | 12 | -0- | -100 | -0- | 12 | 2 | | | N | -0- | | | | | 33 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |

APPLE SPRINGS (BUDA) 03310 200 NON-ASSOCIATED ONE WELL CNTY: TRINITY
GRAYSTONE ENERGY CORPORATION 328347
CLARK, J.E. WELL #: 1 RRCID -> 106807 COMPL. DATE 12/02/1978 TOTAL DEPTH 9500 PERF. 9257 - 9286

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | 258 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 258 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 258 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | 258 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 258 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | 258 | | | | | N | NO RPT | | | | | -0- |

APPLE SPRINGS (GLEN ROSE) 03310 400 NON-ASSOCIATED ONE WELL CNTY: TRINITY
MORTIMER PRODUCTION COMPANY 589954
RICHARDS, MARY E. WELL #: 1 RRCID -> 080700 COMPL. DATE 10/30/1978 TOTAL DEPTH 10249 PERF. 8872 - 8990

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 572 | N | 572 | -0- | -0- | -0- | 559 | 2 | 13 | 9 | N | 12 | | | | | 115 |
| 11 | 1135 | N | 1135 | -0- | -0- | -0- | 1135 | 2 | | | N | -0- | | | | | 115 |
| 12 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | 115 |
| 01 | 435 | N | 435 | -0- | -0- | -0- | 429 | 2 | 6 | 9 | N | 5 | | | | | 120 |
| 02 | 750 | N | 750 | -0- | -0- | -0- | 737 | 2 | 13 | 9 | N | 12 | | | | | 132 |
| *03 | 600 | N | 600 | -0- | -0- | -0- | 585 | 2 | 15 | 9 | N | 14 | | | | | 146 |

APPLE SPRINGS (GLEN ROSE) //CONT.// 03310 400 NON-ASSOCIATED ONE WELL CNTY: TRINITY
ROCKEFELLER HUGHES (USA) LLC 722925
MARY SPRING WELL #: 1H RRCID -> 250505 COMPL. DATE 04/16/2007 TOTAL DEPTH 8916 PERF. 9158 - 12575

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

KENLEY WELL #: 1H RRCID -> 253375 COMPL. DATE 04/30/2007 TOTAL DEPTH 8952 PERF. 9290 - 14650

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

APPLE SPRINGS (JAMES) 03310 425 NON-ASSOCIATED ONE WELL CNTY: TRINITY
PONTIAC OIL, INC. 670449
TEMPLE WELL #: 4 U RRCID -> 085004 COMPL. DATE 05/01/1979 TOTAL DEPTH 12435 PERF. 11380 - 11521

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 91 |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 91 |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 91 |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 91 |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 91 |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 91 |

APPLE SPRINGS (PETTIT) 03310 500 NON-ASSOCIATED ONE WELL CNTY: TRINITY
PONTIAC OIL, INC. 670449
TEMPLE WELL #: 4 L RRCID -> 084841 COMPL. DATE 05/01/1979 TOTAL DEPTH 12435 PERF. 11990 - 12010

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ARCOLA (7700 FRIO) 03474 790 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
PRICE, J. E. WELL #: 1 T RRCID -> 118246 COMPL. DATE 09/01/1985 TOTAL DEPTH 8269 PERF. 7616 - 7619

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ARRIOLA, S. (YEGUA EY-1) 03866 187 NON-ASSOCIATED EXEMPT CNTY: HARDIN
CRIMSON EXPLORATION OPER., INC. 190005
ARRIOLA #3 UNIT WELL #: 1 RRCID -> 185135 COMPL. DATE 07/18/2001 TOTAL DEPTH 9252 PERF. 9020 - 9036

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

ASHBY (FRIO, LOWER) 04022 330 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
DEEP ROCK RESOURCES, INC. 209651
TRULL, R. B. ET AL WELL #: 2 RRCID -> 176426 COMPL. DATE 02/11/2000 TOTAL DEPTH 10498 PERF. 9746 - 9770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3565 | # | 2856 | -0- | -709 | -0- | 2831 | 2 | 25 | 9 | N | 23 | 191 | 1 | | | 68 |
| 11 | 3180 | # | -0- | -0- | -3180 | -0- | | | | | N | -0- | | | | | 68 |
| 12 | 3162 | # | -0- | -0- | -3162 | -0- | | | | | N | -0- | | | | | 68 |
| 01 | 3162 | # | -0- | -0- | -3162 | -0- | | | | | N | -0- | | | | | 68 |
| 02 | 2576 | # | -0- | -0- | -2576 | -0- | | | | | N | -0- | | | | | 68 |
| 03 | 2852 | # | -0- | -0- | -2852 | -0- | | | | | N | -0- | | | | | 68 |

ASHBY (SIMPSON) 04022 726 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
DEEP ROCK RESOURCES, INC. 209651
TRULL, R. B. ET AL WELL #: 1 RRCID -> 170085 COMPL. DATE 11/02/2002 TOTAL DEPTH 9637 PERF. 5960 - 6124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ASHBY (8550 SAND) 04022 740 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
DEEP ROCK RESOURCES, INC. 209651
TRULL, R.B. ET AL WELL #: 4 RRCID -> 250660 COMPL. DATE 03/03/2009 TOTAL DEPTH 9150 PERF. 8492 - 8497

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | # | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 120 | # | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 124 | # | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 124 | # | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ASHBY (9000) 04022 858 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
DEEP ROCK RESOURCES, INC. 209651
FLOWERS FOUNDATION WELL #: 2 RRCID -> 197147 COMPL. DATE 07/25/2003 TOTAL DEPTH 9595 PERF. 9516 - 9529

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2325 | X | 1933 | -0- | -392 | -0- | 1922 | 2 | 11 | 9 | N | 10 | | | | | 122 |
| 11 | 2130 | X | 295 | -0- | -1835 | -0- | 295 | 2 | | | N | -0- | | | | | 122 |
| 12 | 2108 | X | -0- | -0- | -2108 | -0- | | | | | N | -0- | 91 | 1 | | | 31 |
| 01 | 2108 | X | -0- | -0- | -2108 | -0- | | | | | N | -0- | | | | | 31 |
| 02 | 1736 | X | 229 | -0- | -1507 | -0- | 229 | 2 | | | N | -0- | | | | | 31 |
| 03 | 1922 | X | 28 | -0- | -1894 | -0- | 28 | 2 | | | N | -0- | | | | | 31 |

TRULL, R. B. ET AL WELL #: 3 RRCID -> 213863 COMPL. DATE 12/21/2005 TOTAL DEPTH 9511 PERF. 9350 - 9389

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |

FLOWERS FOUNDATION WELL #: 5 RRCID -> 271092 COMPL. DATE 11/29/2011 TOTAL DEPTH 9600 PERF. 9323 - 9474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | -0- | -0- | -0- | 5161 | | | | | N | -0- | | | | | 203 |
| 11 | 0 | Z | -0- | -0- | -0- | 5161 | | | | | N | -0- | | | | | 203 |
| 12 | 0 | Z | -0- | -0- | -0- | 5161 | | | | | N | -0- | | | | | 203 |
| 01 | 0 | Z | -0- | -0- | -0- | 5161 | | | | | N | -0- | | | | | 203 |
| 02 | 0 | Z | -0- | -0- | -0- | 5161 | | | | | N | -0- | | | | | 203 |
| 03 | 0 | Z | -0- | -0- | -0- | 5161 | | | | | N | -0- | | | | | 203 |

ASHBY (9000) //CONT.// 04022 858 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
DEEP ROCK RESOURCES, INC. //CONT.// 209651
TRULL, R. B. ET AL WELL #: 5 RRCID -> 271742 COMPL. DATE 12/01/2012 TOTAL DEPTH 9625 PERF. 9427 - 9437

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 38750 | X | 2772 | -0- | -35978 | -0- | 2772 | 2 | | | N | -0- | | | | | 89 |
| 11 | 37500 | X | 860 | -0- | -36640 | -0- | 860 | 2 | | | N | -0- | | | | | 89 |
| 12 | 38750 | X | -0- | -0- | -38750 | -0- | | | | | N | -0- | | | | | 89 |
| 01 | 38750 | X | -0- | -0- | -38750 | -0- | | | | | N | -0- | | | | | 89 |
| 02 | 35000 | X | 419 | -0- | -34581 | -0- | 419 | 2 | | | N | -0- | | | | | 89 |
| 03 | 38750 | X | 43 | -0- | -38707 | -0- | 43 | 2 | | | N | -0- | | | | | 89 |

ASHBY, E. (9652) 04024 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SANDALWOOD EXPLORATION, L.P. 747194
MURPHY ET AL GAS UNIT WELL #: 1 RRCID -> 269773 COMPL. DATE 12/17/2012 TOTAL DEPTH 9950 PERF. 9824 - 9834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6137 | R | 6137 | -0- | -0- | -0- | 5916 | 2 | 221 | 9 | N | 201 | 162 | 1 | 20 | 8 | 143 |
| 11 | 11010 | # | 4943 | -0- | -6067 | -0- | 4835 | 2 | 108 | 9 | N | 98 | 24 | 8 | | | 217 |
| 12 | 9517 | # | 5604 | -0- | -3913 | -0- | 5503 | 2 | 101 | 9 | N | 92 | 168 | 1 | 17 | 8 | 124 |
| 01 | 21094 | R | 21094 | -0- | -0- | -0- | 20516 | 2 | 578 | 9 | N | 525 | 357 | 1 | 16 | 8 | 276 |
| 02 | 22931 | R | 22931 | -0- | -0- | -0- | 22478 | 2 | 453 | 9 | N | 412 | 503 | 1 | 1 | 8 | 184 |
| 03 | DLQ G-10 | | 15949 | -0- | 15949 | 15949 | 15674 | 2 | 275 | 9 | N | 250 | 179 | 1 | 6 | 8 | 249 |

ASHWOOD (FRIO 9020) 04135 200 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
FORT APACHE ENERGY, INC. 277908
RUNNELLS WELL #: 1 RRCID -> 177604 COMPL. DATE N/A TOTAL DEPTH 9175 PERF. 9020 - 9042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | # | 779 | -0- | -399 | -0- | 771 | 2 | 8 | 9 | N | 7 | | | | | 155 |
| 11 | 1140 | # | 85 | -0- | -1055 | -0- | 85 | 2 | | | N | -0- | | | | | 155 |
| 12 | 992 | # | 886 | -0- | -106 | -0- | 862 | 2 | 24 | 9 | N | 22 | | | | | 177 |
| 01 | 992 | # | 427 | -0- | -565 | -0- | 414 | 2 | 13 | 9 | N | 12 | | | | | 189 |
| 02 | 756 | # | 614 | -0- | -142 | -0- | 608 | 2 | 6 | 9 | N | 5 | | | | | 194 |
| 03 | 775 | # | 34 | -0- | -741 | -0- | 33 | 2 | 1 | 9 | N | 1 | | | | | 195 |

ATKINSON ISLAND (FRIO) 04291 500 ASSOCIATED ONE WELL CNTY: CHAMBERS
LINC GULF COAST PETROLEUM, INC. 500796
STATE TRACT 126 WELL #: 1 RRCID -> 126202 COMPL. DATE 08/31/1987 TOTAL DEPTH 7589 PERF. 5856 - 5871

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

S/T 125 WELL #: 1 RRCID -> 213676 COMPL. DATE 11/16/2005 TOTAL DEPTH 7518 PERF. 7234 - 7240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 03 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 82 |

B.A.D.A. (10,124 SD.) 04644 550 ASSOCIATED ONE WELL CNTY: COLORADO
LONE OAK ENERGY INC 506578
CAREY UNIT WELL #: 2 RRCID -> 165903 COMPL. DATE 10/21/1994 TOTAL DEPTH 10670 PERF. 10115 - 10134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 03 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 8 |

B.A.D.A. (10,170 SD,) 04644 575 NON-ASSOCIATED ONE WELL CNTY: LAVACA
LONE OAK ENERGY INC 506578
BAUM, G. K. WELL #: 1 RRCID -> 162058 COMPL. DATE 09/12/1996 TOTAL DEPTH 10702 PERF.10167 - 10170

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

B.A.D.A. (10,340 SD.) 04644 600 NON-ASSOCIATED CAPACITY CNTY: COLORADO
LONE OAK ENERGY INC 506578
CAREY UNIT WELL #: 3 RRCID -> 159428 COMPL. DATE 06/13/1996 TOTAL DEPTH 10650 PERF.10333 - 10380

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 92 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 92 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 92 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 92 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 92 |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 92 |

B.A.D.A. (10,530 SD.) 04644 845 NON-ASSOCIATED ONE WELL CNTY: COLORADO
LONE OAK ENERGY INC 506578
ALBERT WELL #: 1 RRCID -> 175615 COMPL. DATE 07/03/1999 TOTAL DEPTH 10650 PERF.10530 - 10534

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

B U RANCH (MARGINULINA 5300) 04863 310 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FORTUNE RESOURCES LLC 278755
BROOKS WELL #: 1 RRCID -> 208331 COMPL. DATE 03/10/2005 TOTAL DEPTH 7050 PERF. 5760 - 5762

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 546 X | -0- | -0- | -546 | -0- | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 10/22/2013 - PLUGGED 10-22-2013

VIPER S.W.D., LLC 886209
LEXY WELL #: 2 RRCID -> 210195 COMPL. DATE 06/16/2005 TOTAL DEPTH 5600 PERF. 5401 - 5408

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BAER RANCH (TEX-MISS #3) 04937 600 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
EP ENERGY E&P COMPANY, L.P. 253385
BAER RANCH WELL #: 1 RRCID -> 228432 COMPL. DATE 03/31/2007 TOTAL DEPTH 16700 PERF.15194 - 15210

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | Y | -0- | | | 87 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | Y | -0- | | | 87 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 87 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 87 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 87 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 87 |

PLUGGED AND ABANDONED_____ 12/07/2012 - P/A 12/07/2012

BAER RANCH (TEX-MISS #6) 04937 900 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SAMSON EXPLORATION, LLC 744835
BAER-FRANKLIN WELL #: 1 RRCID -> 271229 COMPL. DATE 06/06/2013 TOTAL DEPTH 14967 PERF.14566 - 14630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 405315 | | 405315 | -0- | -0- | -0- | 6515 | 1 | 394887 | 2 | N | 2765 | 3024 | 1 | | | 163 |
| | | | | | | | 871 | 4 | 3042 | 9 | | | | | | | |
| 11 | 404224 | | 404224 | -0- | -0- | -0- | 6184 | 1 | 394315 | 2 | N | 3363 | 3186 | 1 | | | 340 |
| | | | | | | | 26 | 4 | 3699 | 9 | | | | | | | |
| 12 | 419779 | | 419779 | -0- | -0- | -0- | 6403 | 1 | 410033 | 2 | N | 3017 | 2652 | 1 | | | 705 |
| | | | | | | | 24 | 4 | 3319 | 9 | | | | | | | |
| 01 | 429408 | | 429408 | -0- | -0- | -0- | 6414 | 1 | 419667 | 2 | N | 3000 | 3375 | 1 | | | 330 |
| | | | | | | | 27 | 4 | 3300 | 9 | | | | | | | |
| 02 | 382395 | | 382395 | -0- | -0- | -0- | 5864 | 1 | 373642 | 2 | N | 2608 | 2503 | 1 | | | 435 |
| | | | | | | | 20 | 4 | 2869 | 9 | | | | | | | |
| *03 | 437250 | | 437250 | -0- | -0- | -0- | 6472 | 1 | 427538 | 2 | N | 2933 | 2933 | 1 | | | 435 |
| | | | | | | | 14 | 4 | 3226 | 9 | | | | | | | |

BAILEYS PRAIRIE (FRIO 10,500) 05052 375 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ASPECT ENERGY, LLC 035453
MUNSON, GEORGE WELL #: 1 RRCID -> 212152 COMPL. DATE 08/16/2005 TOTAL DEPTH 11259 PERF.11017 - 11023

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |

BALTHROP (9000 YEGUA) 05358 850 NON-ASSOCIATED EXEMPT CNTY: WHARTON
CHESAPEAKE OPERATING, INC. 147715
NILSON WELL #: 1 RRCID -> 176876 COMPL. DATE 10/31/1999 TOTAL DEPTH 9400 PERF. 8310 - 8380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

NILSON WELL #: 2 RRCID -> 179146 COMPL. DATE 07/07/2000 TOTAL DEPTH 9100 PERF. 8606 - 8670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2276 | N | 2276 | -0- | -0- | B -0- | 67 | 1 | 2086 | 2 | N | 112 | 173 | 1 | | | 23 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 11 | 2040 | N | 1680 | -0- | -360 | B -0- | 60 | 1 | 1513 | 2 | N | 97 | | | | | 120 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 12 | 2139 | N | 1901 | -0- | -238 | B -0- | 5 | 1 | 1784 | 2 | N | 102 | 178 | 1 | | | 44 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 01 | 2263 | N | 2117 | -0- | -146 | B -0- | 4 | 1 | 2003 | 2 | N | 100 | | | | | 144 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 02 | 1656 | N | 1656 | -0- | -0- | B -0- | 31 | 1 | 1547 | 2 | N | 71 | 176 | 1 | | | 39 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| *03 | 1968 | N | 1968 | -0- | -0- | B -0- | 46 | 1 | 1798 | 2 | N | 113 | 131 | 1 | | | 21 |
| | | | | | | | 124 | 9 | | | | | | | | | |

BAMMEL (6200 COCKFIELD) 05388 270 ASSOCIATED STORAGE CNTY: HARRIS
HOUSTON PIPE LINE COMPANY LP 404520
BAMMEL GAS UNIT WELL #: T120 RRCID -> 005040 COMPL. DATE 05/30/2006 TOTAL DEPTH 7000 PERF. 6190 - 6210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STG WDRL | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BAMMEL (6200 COCKFIELD) //CONT.// 05388 270 ASSOCIATED STORAGE CNTY: HARRIS
HOUSTON PIPE LINE COMPANY LP //CONT.// 404520

BAMMEL GAS UNIT WELL #: 1901 RRCID -> 005041 COMPL. DATE 06/16/2005 TOTAL DEPTH 6460 PERF. 6185 - 6216

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BAMMEL GAS UNIT WELL #: T104 RRCID -> 005043 COMPL. DATE 08/14/1966 TOTAL DEPTH N/A PERF. 6208 - 6218

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BAMMEL GAS UNIT WELL #: T 109 RRCID -> 005044 COMPL. DATE 04/24/2007 TOTAL DEPTH 7218 PERF. 6226 - 6252

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BAMMEL GAS UNIT WELL #: T111 RRCID -> 005048 COMPL. DATE 07/15/1957 TOTAL DEPTH N/A PERF. 6206 - 6210

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BAMMEL GAS UNIT WELL #: T112 RRCID -> 005049 COMPL. DATE 11/15/1945 TOTAL DEPTH N/A PERF. 6243 - 6254

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BAMMEL GAS UNIT WELL #: T103 RRCID -> 005054 COMPL. DATE 04/13/2006 TOTAL DEPTH 6192 PERF. 6131 - 6162

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BAMMEL GAS UNIT WELL #: T115 RRCID -> 005058 COMPL. DATE 05/19/2008 TOTAL DEPTH 7400 PERF. 6158 - 6190

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BAMMEL (6200 COCKFIELD) //CONT.// 05388 270 ASSOCIATED STORAGE CNTY: HARRIS
HOUSTON PIPE LINE COMPANY LP //CONT.// 404520
BAMMEL GAS UNIT WELL #: T119 RRCID -> 005059 COMPL. DATE 08/05/2005 TOTAL DEPTH 6328 PERF. 6212 - 6230

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BAMMEL GAS UNIT WELL #: T201 RRCID -> 005060 COMPL. DATE 07/24/2005 TOTAL DEPTH 7615 PERF. 6165 - 6194

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GRAVES EST. ET AL -C- WELL #: 2 RRCID -> 044204 COMPL. DATE 05/07/1967 TOTAL DEPTH 6293 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GRAVES EST. ET AL -C- WELL #: 4 RRCID -> 044205 COMPL. DATE 06/26/1956 TOTAL DEPTH 6550 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GRAVES EST. ET AL -C- WELL #: 5 RRCID -> 044206 COMPL. DATE 04/26/1967 TOTAL DEPTH 6356 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GRAVES EST. ET AL -C- WELL #: 6 RRCID -> 044207 COMPL. DATE 02/24/1964 TOTAL DEPTH 6238 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GRAVES -B- WELL #: 5 RRCID -> 049380 COMPL. DATE 04/25/2008 TOTAL DEPTH 13398 PERF. 6192 - 6226

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BAMMEL (6200 COCKFIELD) //CONT.// 05388 270 ASSOCIATED STORAGE CNTY: HARRIS
HOUSTON PIPE LINE COMPANY LP //CONT.// 404520
GRAVES "C" WELL #: 7 RRCID -> 054048 COMPL. DATE 05/12/2006 TOTAL DEPTH 15467 PERF. 6188 - 6228

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GRAVES ESTATES, ET AL "A" WELL #: 2 RRCID -> 054589 COMPL. DATE 02/26/1973 TOTAL DEPTH 7747 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

EHRHARDT, JOHN WELL #: 5I RRCID -> 064912 COMPL. DATE 07/27/2005 TOTAL DEPTH 7701 PERF. 6190 - 6214

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BAMMEL GAS UNIT (POLLEY) WELL #: 3 I RRCID -> 092897 COMPL. DATE 01/21/1981 TOTAL DEPTH 6300 PERF. 6208 - 6226

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BAMMEL GAS UNIT (GAZEY) WELL #: 1 I RRCID -> 092898 COMPL. DATE 05/15/2007 TOTAL DEPTH 6330 PERF. 6142 - 6170

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BAMMEL GAS UNIT (POLLEY) WELL #: 4 I RRCID -> 092899 COMPL. DATE 06/10/1999 TOTAL DEPTH 6303 PERF. 6198 - 6224

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BAMMEL GAS UNIT (EHRHARDT) WELL #: 9 I RRCID -> 092900 COMPL. DATE 03/25/2008 TOTAL DEPTH 6300 PERF. 6181 - 6214

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BAMMEL (6200 COCKFIELD) //CONT.// 05388 270 ASSOCIATED STORAGE CNTY: HARRIS
HOUSTON PIPE LINE COMPANY LP //CONT.// 404520
BAMMEL GAS UNIT (EHRHARDT) WELL #: 6 I RRCID -> 092901 COMPL. DATE 12/24/1980 TOTAL DEPTH 6300 PERF. 6198 - 6218

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BAMMEL WELL #: 7 I RRCID -> 092902 COMPL. DATE 09/17/1980 TOTAL DEPTH 6300 PERF. 6186 - 6222

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BAMMEL GAS UNIT (PYLES, ANNA) WELL #: 3 I RRCID -> 092903 COMPL. DATE 01/09/1981 TOTAL DEPTH 6330 PERF. 6197 - 6227

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BAMMEL GAS UNIT (PYLES, ANNA) WELL #: 2 I RRCID -> 092904 COMPL. DATE 04/09/2008 TOTAL DEPTH 6300 PERF. 6147 - 6180

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BAMMEL GAS UNIT (PYLES, ANNA) WELL #: 4 I RRCID -> 096025 COMPL. DATE 09/24/1999 TOTAL DEPTH 6300 PERF. 6146 - 6184

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BAMMEL GAS UNIT (EHRHARDT) WELL #: 11 I RRCID -> 115000 COMPL. DATE 09/21/1998 TOTAL DEPTH 6388 PERF. 6254 - 6282

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BAMMEL GAS UNIT (POLLY) WELL #: 5 RRCID -> 115114 COMPL. DATE 01/19/1985 TOTAL DEPTH 6385 PERF. 6233 - 6260

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BAMMEL (6200 COCKFIELD) //CONT.// 05388 270 ASSOCIATED STORAGE CNTY: HARRIS
HOUSTON PIPE LINE COMPANY LP //CONT.// 404520
BAMMEL GAS UNIT (FEE) WELL #: 1 RRCID -> 115251 COMPL. DATE 06/27/2007 TOTAL DEPTH 6350 PERF. 6190 - 6216

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BAMMEL G. U. (EHRHARDT) WELL #: 1 I RRCID -> 116122 COMPL. DATE 05/07/2008 TOTAL DEPTH 6460 PERF. 6122 - 6161

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BAMMEL G. U. (LOTTIE BUETLER) WELL #: 1 I RRCID -> 116162 COMPL. DATE 09/14/2005 TOTAL DEPTH 10574 PERF. 6140 - 6180

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BAMMEL GAS UNIT (POLLEY UNIT) WELL #: 2 I RRCID -> 118182 COMPL. DATE 06/21/2006 TOTAL DEPTH 6296 PERF. 6212 - 6248

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BAMMEL GAS UNIT (GRAVES -B-) WELL #: 3 RRCID -> 118183 COMPL. DATE 05/08/2007 TOTAL DEPTH 6370 PERF. 6210 - 6230

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ZAPP ESTATE, ET AL -D- WELL #: 4 RRCID -> 150548 COMPL. DATE 11/26/1990 TOTAL DEPTH 6630 PERF. 6351 - 6381

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ZAPP ESTATE ET AL -D- WELL #: 2 RRCID -> 159624 COMPL. DATE 06/02/2008 TOTAL DEPTH 6325 PERF. 6212 - 6254

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BAMMEL (6200 COCKFIELD) //CONT.// 05388 270 ASSOCIATED STORAGE CNTY: HARRIS
HOUSTON PIPE LINE COMPANY LP //CONT.// 404520
EHRHARDT UNIT WELL #: 8 I RRCID -> 159626 COMPL. DATE 07/25/1998 TOTAL DEPTH 6365 PERF. 6244 - 6264

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

POLLEY WELL #: 7 RRCID -> 159627 COMPL. DATE 08/01/1996 TOTAL DEPTH 6550 PERF. 6249 - 6272

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

EHRHARDT, JOHN WELL #: 12 RRCID -> 162241 COMPL. DATE 11/19/1992 TOTAL DEPTH 7485 PERF. 6217 - 6233

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

ZAPP ESTATE ET AL -D- WELL #: 3 RRCID -> 166854 COMPL. DATE 07/29/1982 TOTAL DEPTH 6340 PERF. 6272 - 6280

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

ZAPP ESTATE ET AL "D" WELL #: 5 RRCID -> 166857 COMPL. DATE 04/03/1985 TOTAL DEPTH 6848 PERF. 6567 - 6572

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

EHRHARDT, JOHN EST WELL #: 10 RRCID -> 167024 COMPL. DATE 11/04/1981 TOTAL DEPTH 6374 PERF. 6256 - 6264

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BAMMEL GAS UNIT (GRAVES "C") WELL #: 9 RRCID -> 173098 COMPL. DATE 11/20/1998 TOTAL DEPTH 7255 PERF. 7007 - 7034

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BAMMEL (6200 COCKFIELD) //CONT.// 05388 270 ASSOCIATED STORAGE CNTY: HARRIS
HOUSTON PIPE LINE COMPANY LP //CONT.// 404520
BAMMEL GAS UNIT (GRAVES "C") WELL #: 8 RRCID -> 173902 COMPL. DATE 10/23/1998 TOTAL DEPTH 7707 PERF. 7386 - 7422

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BAMMEL GAS UNIT (EHRHARDT) WELL #: 14 I RRCID -> 173903 COMPL. DATE 10/14/1998 TOTAL DEPTH 7093 PERF. 6858 - 6896

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BAMMEL GAS UNIT (ZAPP "B") WELL #: 3 RRCID -> 173904 COMPL. DATE 09/26/1998 TOTAL DEPTH 6518 PERF. 6290 - 6306

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PYLES, ANNA UNIT WELL #: 1 RRCID -> 189320 COMPL. DATE 05/20/2005 TOTAL DEPTH 6273 PERF. 6249 - 6269

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BANKSTON (14300 SAND) 05503 750 NON-ASSOCIATED ONE WELL CNTY: HARDIN
GOLDKING ONSHORE OPERATING, LLC 313153
BP AMERICA A-3 WELL #: 1 RRCID -> 206247 COMPL. DATE 07/28/2004 TOTAL DEPTH 16800 PERF. 12690 - 14306

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BARB-MAG, SE. (COOK MOUNTAIN) 05560 075 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
GEC OPERATING, INC. 291931
SIMMONS WELL #: 1 RRCID -> 223374 COMPL. DATE 07/16/2005 TOTAL DEPTH 9299 PERF. 9212 - 9218

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 97 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 97 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 97 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 97 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 97 |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 97 |

BARB-MAG, SE. (COOK MOUNTAIN) //CONT.// 05560 075 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
OBLAEN RESOURCES LLC 617546
MUELLER, PERRY JR. WELL #: 1 RRCID -> 185380 COMPL. DATE 04/26/2004 TOTAL DEPTH 9200 PERF. 8447 - 8856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | 30 |
| 11 | 60 | N | 57 | -0- | -3 | -0- | 55 | 2 | 2 | 9 | N | 2 | | | | | 32 |
| 12 | 62 | N | 47 | -0- | -15 | -0- | 47 | 2 | | | N | -0- | | | | | 32 |
| 01 | 62 | N | 50 | -0- | -12 | -0- | 50 | 2 | | | N | -0- | | | | | 32 |
| 02 | 58 | N | 58 | -0- | -0- | -0- | 55 | 2 | 3 | 9 | N | 3 | | | | | 35 |
| *03 | 59 | N | 59 | -0- | -0- | -0- | 59 | 2 | | | N | -0- | | | | | 35 |

BARBERS HILL (YEGUA 10,700) 05651 568 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
MILAGRO EXPLORATION, LLC 566789
WHALEY, BESSIE WELL #: 2 RRCID -> 197831 COMPL. DATE 07/08/2003 TOTAL DEPTH 11565 PERF.10973 - 11394

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

BARTMAN (11050 SAND) 05945 700 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
PAMETA OIL COMPANY 637449
NIEDRINGHAUS WELL #: RRCID -> 123339 COMPL. DATE 09/21/1995 TOTAL DEPTH 13450 PERF.10985 - 10987

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 85 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 85 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 85 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 85 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 85 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 85 |

PLUGGED AND ABANDONED_____ 07/31/1997

BATSON NEW 06115 001 ASSOCIATED 49B CNTY: HARDIN
TANDEM ENERGY CORPORATION 835707
CHOATE FEE WELL #: 10 RRCID -> 113758 COMPL. DATE 01/16/1993 TOTAL DEPTH 2962 PERF. 1740 - 1747

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

CHOATE FEE WELL #: 7 RRCID -> 130783 COMPL. DATE 01/16/1993 TOTAL DEPTH 3192 PERF. 1724 - 1732

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

BAUER RANCH (4640) 06171 850 NON-ASSOCIATED EXEMPT CNTY: JEFFERSON
PULS OPERATING COMPANY 682775
CARROLL, W. ESTATE WELL #: 1 RRCID -> 075513 COMPL. DATE 03/01/1978 TOTAL DEPTH 6681 PERF. 4637 - 4639

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARROLL ESTATE WELL #: 2 RRCID -> 115701 COMPL. DATE 03/01/1985 TOTAL DEPTH 6700 PERF. 4640 - 4641

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 121 | -0- | -3 | -0- | 121 | 1 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BAY CITY (8300) 06287 559 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
APACHE CORPORATION 027200
COBB, F. G., -B- WELL #: 15 RRCID -> 005092 COMPL. DATE 10/01/2012 TOTAL DEPTH 8494 PERF. 2040 - 2050

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MOORE ESTATES WELL #: 1 RRCID -> 243799 COMPL. DATE 07/01/2008 TOTAL DEPTH 9300 PERF. 8229 - 8232

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2019 | N | 990 | -0- | -1029 | -0- | 878 | 1 | 53 | 2 | Y | 54 | 53 | 1 | | | 6 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 11 | 830 | N | 830 | -0- | -0- | -0- | 731 | 1 | 63 | 2 | Y | 33 | 34 | 1 | | | 5 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 12 | 963 | N | 963 | -0- | -0- | -0- | 846 | 1 | 83 | 2 | Y | 31 | 32 | 1 | | | 4 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 01 | 925 | N | 925 | -0- | -0- | -0- | 820 | 1 | 73 | 2 | Y | 29 | 31 | 1 | | | 2 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 84 | N | -0- | -0- | -84 | -0- | | | | | Y | 21 | 19 | 1 | | | 4 |
| 03 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | 1 | 5 | 1 | | | -0- |

BAY CITY, EAST ( HUEBNER) 06288 225 ASSOCIATED ONE WELL CNTY: MATAGORDA
ALTA MESA SERVICES, LP 015721
THOMPSON GAS UNIT WELL #: 2 RRCID -> 179470 COMPL. DATE 09/20/2000 TOTAL DEPTH 10457 PERF. 8678 - 8688

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BAY CITY, EAST (8150 FB-A) 06288 385 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ALTA MESA SERVICES, LP 015721
METZGER GAS UNIT WELL #: 5 RRCID -> 137674 COMPL. DATE 09/14/1990 TOTAL DEPTH 8601 PERF. 8130 - 8398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 | N | 713 | -0- | -0- | -0- | 65 | 1 | 586 | 2 | Y | 56 | 39 | 1 | | | 154 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 11 | 600 | N | 586 | -0- | -14 | -0- | 73 | 1 | 490 | 2 | Y | 21 | 85 | 1 | | | 90 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 620 | N | 593 | -0- | -27 | -0- | 74 | 1 | 490 | 2 | Y | 26 | | | | | 116 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 01 | 713 | N | 568 | -0- | -145 | -0- | 109 | 1 | 378 | 2 | Y | 74 | 39 | 1 | | | 151 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 02 | 560 | N | 465 | -0- | -95 | -0- | 62 | 1 | 380 | 2 | Y | 21 | 48 | 1 | | | 124 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 589 | N | 536 | -0- | -53 | -0- | 78 | 1 | 416 | 2 | Y | 38 | | | | | 162 |
| | | | | | | | 42 | 9 | | | | | | | | | |

THOMPSON GAS UNIT WELL #: 3 RRCID -> 139503 COMPL. DATE 08/28/2000 TOTAL DEPTH 10593 PERF. 1908 - 2473

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

BAY CITY, EAST ( 8500 BADOUGH) 06288 405 ASSOCIATED 49B CNTY: MATAGORDA
ALTA MESA SERVICES, LP 015721
THOMPSON GAS UNIT WELL #: 2 RRCID -> 105998 COMPL. DATE 05/31/1983 TOTAL DEPTH 10457 PERF. 8337 - 8347

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

BAY CITY,E.( 8500 BADOUGH SEG A) 06288 450 ASSOCIATED ONE WELL CNTY: MATAGORDA
ALTA MESA SERVICES, LP 015721
METZGER GAS UNIT WELL #: 1 RRCID -> 125716 COMPL. DATE 04/22/1987 TOTAL DEPTH 10292 PERF. 8213 - 8267

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

BAY CITY, EAST ( 9900 B) 06288 495 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ALTA MESA SERVICES, LP 015721
METZGER GAS UNIT WELL #: 2 U RRCID -> 005129 COMPL. DATE 07/09/1961 TOTAL DEPTH 10100 PERF. 9774 - 9796

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13268 | X | 11854 | -0- | -1414 | -0- | 1187 | 1 | 10667 | 2 | Y | -0- | | | | | -0- |
| 11 | 2820 | X | 847 | -0- | -1973 | -0- | 110 | 1 | 737 | 2 | Y | -0- | | | | | -0- |
| 12 | 3410 | X | 1007 | -0- | -2403 | -0- | 132 | 1 | 875 | 2 | Y | -0- | | | | | -0- |
| 01 | 11842 | X | 1671 | -0- | -10171 | -0- | 375 | 1 | 1296 | 2 | Y | -0- | | | | | -0- |
| 02 | 10696 | X | 748 | -0- | -9948 | -0- | 105 | 1 | 643 | 2 | Y | -0- | | | | | -0- |
| 03 | 3968 | X | 2541 | -0- | -1427 | -0- | 402 | 1 | 2139 | 2 | Y | -0- | | | | | -0- |

BAY CITY, EAST ( 9900 B) //CONT.// 06288 495 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ALTA MESA SERVICES, LP //CONT.// 015721
RUGELEY GAS UNIT WELL #: 3 U RRCID -> 005131 COMPL. DATE 09/30/1960 TOTAL DEPTH 12602 PERF. 9934 - 9950

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

MCWILLIAMS GAS UNIT WELL #: 1 U RRCID -> 091267 COMPL. DATE 04/08/1980 TOTAL DEPTH 10248 PERF. 9715 - 9947

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BAY CITY, EAST (10,000 A) 06288 765 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ALTA MESA SERVICES, LP 015721
MCWILLIAMS GAS UNIT WELL #: 1 M RRCID -> 005106 COMPL. DATE 04/19/1980 TOTAL DEPTH 10248 PERF. 9977 - 9982

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCWILLIAMS WELL #: 1D RRCID -> 238242 COMPL. DATE N/A TOTAL DEPTH 2704 PERF. 2356 - 2400

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

METZGER GAS UNIT WELL #: 7 RRCID -> 256696 COMPL. DATE 03/11/2010 TOTAL DEPTH 10350 PERF.10312 - 10338

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | 93 |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | 93 |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | 93 |
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | 93 |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | 93 |
| 03 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | 93 |

BAY CITY, EAST (10,000 B) 06288 810 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ALTA MESA SERVICES, LP 015721
MCWILLIAMS GU WELL #: 2D RRCID -> 005118 COMPL. DATE 09/04/1949 TOTAL DEPTH 10248 PERF.10085 - 10090

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BAY CITY, EAST (10,000 B) //CONT.// 06288 810 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ALTA MESA SERVICES, LP //CONT.// 015721

METZGER GAS UNIT WELL #: 3 RRCID -> 043029 COMPL. DATE 10/27/2011 TOTAL DEPTH 11252 PERF. 3776 - 3956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MCWILLIAMS GAS UNIT WELL #: 2 RRCID -> 225534 COMPL. DATE 12/16/2006 TOTAL DEPTH 10213 PERF.10054 - 10114

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCWILLIAMS GAS UNIT WELL #: 4 RRCID -> 233363 COMPL. DATE 12/05/2007 TOTAL DEPTH 10250 PERF.10182 - 10198

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

METZGER GAS UNIT WELL #: 4 RRCID -> 254222 COMPL. DATE 10/18/2009 TOTAL DEPTH 10337 PERF.10067 - 10077

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4650 | X | -0- | -0- | -4650 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 4020 | X | 142 | -0- | -3878 | -0- | 142 | 1 | | | N | -0- | | | | | -0- |
| 12 | 1332 | X | 1332 | -0- | -0- | -0- | 1271 | 1 | 61 | 2 | N | -0- | | | | | -0- |
| 01 | 1228 | X | 1228 | -0- | -0- | -0- | 1228 | 1 | | | N | -0- | | | | | -0- |
| 02 | 140 | X | 135 | -0- | -5 | -0- | 135 | 1 | | | N | -0- | | | | | -0- |
| *03 | 2813 | N | 2813 | -0- | -0- | -0- | 2124 | 1 | 689 | 2 | N | -0- | | | | | -0- |

THOMPSON G.U. WELL #: 5 RRCID -> 271691 COMPL. DATE 06/23/2011 TOTAL DEPTH 10352 PERF.10255 - 10301

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 | X | NO RPT | -0- | -1023 | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 990 | X | NO RPT | -0- | -990 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 1023 | X | NO RPT | -0- | -1023 | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 1023 | X | NO RPT | -0- | -1023 | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 924 | X | NO RPT | -0- | -924 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 1023 | X | NO RPT | -0- | -1023 | -0- | | | | | N | NO RPT | | | | | -0- |

METZGER G.U. WELL #: 7 RRCID -> 271696 COMPL. DATE 03/13/2013 TOTAL DEPTH 10350 PERF.10419 - 10429

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 44911 | X | 44911 | -0- | -0- | -0- | 7456 | 1 | 37455 | 2 | N | -0- | | | | | -0- |
| 11 | 37180 | X | 37180 | -0- | -0- | -0- | 7500 | 1 | 29680 | 2 | N | -0- | | | | | -0- |
| 12 | 30012 | X | 30012 | -0- | -0- | -0- | 6007 | 1 | 24005 | 2 | N | -0- | | | | | -0- |
| 01 | 21597 | X | 21597 | -0- | -0- | -0- | 5841 | 1 | 15756 | 2 | N | -0- | | | | | -0- |
| 02 | 17391 | X | 17391 | -0- | -0- | -0- | 3280 | 1 | 14111 | 2 | N | -0- | | | | | -0- |
| *03 | 14267 | X | 14267 | -0- | -0- | -0- | 3330 | 1 | 10937 | 2 | N | -0- | | | | | -0- |

BAY CITY, EAST (10,200) 06288 855 ASSOCIATED ONE WELL CNTY: MATAGORDA
ALTA MESA SERVICES, LP 015721
METZGER G.U. WELL #: 7 RRCID -> 263888 COMPL. DATE 03/11/2010 TOTAL DEPTH 10350 PERF.10419 - 10456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BAY CITY, EAST (10300 FRIO) 06288 945 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ALTA MESA SERVICES, LP 015721
THOMPSON G.U. WELL #: 5 RRCID -> 264425 COMPL. DATE 05/18/2011 TOTAL DEPTH 10352 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | W | 499 | -0- | 499 | 23436 | 50 | 1 | 449 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | W | 382 | -0- | 382 | 23818 | 50 | 1 | 332 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | W | 487 | -0- | 487 | 24305 | 64 | 1 | 423 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | W | 346 | -0- | 346 | 24651 | 78 | 1 | 268 | 2 | N | -0- | | | | | -0- |
| 02 | 0 | | 475 | -0- | 475 | 25126 | 67 | 1 | 408 | 2 | N | -0- | | | | | -0- |
| 03 | 0 | | 562 | -0- | 562 | 25688 | 89 | 1 | 473 | 2 | N | -0- | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 06/23/2011

BEACH CITY (VKSBG GYRO K) 06405 415 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
STATE TRACT 69 WELL #: 2 RRCID -> 198609 COMPL. DATE 08/22/2003 TOTAL DEPTH 12400 PERF.12042 - 12108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BEASLEY, N. (COOK MTN) 06513 075 NON-ASSOCIATED EXEMPT CNTY: FORT BEND
ENERGY CORPORATION OF AMERICA 251868
CORTEZ, PAUL WELL #: 1 RRCID -> 191424 COMPL. DATE 01/30/2002 TOTAL DEPTH 16440 PERF. 9171 - 9200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

OBLAEN RESOURCES LLC 617546
ROSENBAUM-SUITER ET AL GAS UNIT WELL #: 1 RRCID -> 199380 COMPL. DATE 09/24/2003 TOTAL DEPTH 9182 PERF. 9164 - 9181

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BEASLEY, N. (COOK MTN) //CONT.// 06513 075 NON-ASSOCIATED EXEMPT CNTY: FORT BEND
OBLAEN RESOURCES LLC //CONT.// 617546
ROSENBAUM-SUITER ET AL GAS UNIT WELL #: 3 RRCID -> 208202 COMPL. DATE 01/29/2005 TOTAL DEPTH 9450 PERF. 9226 - 9246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 3 | | | | | 65 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 67 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 17 | | | | | 84 |

BEASLEY, N. (WILCOX 13,400) 06513 600 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
ENERGY CORPORATION OF AMERICA 251868
STADE, EDWIN WELL #: 1 RRCID -> 188548 COMPL. DATE 11/21/2001 TOTAL DEPTH 16280 PERF. 13408 - 15150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BEAUMONT, WEST (CONSOLIDATED) 06532 005 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
KEITH & DOWLEN WELL #: 35 RRCID -> 145199 COMPL. DATE 04/24/1993 TOTAL DEPTH 7650 PERF. 7072 - 7082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KEITH & DOWLEN WELL #: 34 RRCID -> 164875 COMPL. DATE 08/26/1997 TOTAL DEPTH 6161 PERF. 2700 - 2704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KEITH & DOWLEN WELL #: 30 RRCID -> 169370 COMPL. DATE 07/17/1998 TOTAL DEPTH 5535 PERF. 4468 - 4474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KEITH & DOWLEN WELL #: 28 RRCID -> 173514 COMPL. DATE 01/08/2010 TOTAL DEPTH 6200 PERF. 2692 - 2702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BEAUMONT, WEST (CONSOLIDATED) //CONT.// 06532 005 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
HILCORP ENERGY COMPANY //CONT.// 386310
KEITH & DOWLEN WELL #: 33 RRCID -> 182064 COMPL. DATE 08/14/2004 TOTAL DEPTH 6110 PERF. 3290 - 4425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KEITH & DOWLEN WELL #: 36 RRCID -> 205173 COMPL. DATE 04/02/2004 TOTAL DEPTH 7804 PERF. 5584 - 5596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KEITH & DOWLEN WELL #: 29 RRCID -> 211214 COMPL. DATE 05/26/2005 TOTAL DEPTH 7823 PERF. 4596 - 4604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1900 | N | -0- | -0- | -1900 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HALL, JOHN W. WELL #: 7 RRCID -> 262580 COMPL. DATE 01/19/2011 TOTAL DEPTH 6070 PERF. 3760 - 3770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KEITH & DOWLEN WELL #: 41 RRCID -> 270042 COMPL. DATE 07/27/2013 TOTAL DEPTH 13627 PERF. 6340 - 6586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | W | 9709 | -0- | 9709 | 17293 | 1314 | 1 | 8395 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | W | 1179 | -0- | 1179 | 18472 | 460 | 1 | 325 | 2 | Y | 358 | 296 | 1 | | | 62 |
| | | | | | | | 394 | 9 | | | | | | | | | |
| 12 | 0 | W | 4016 | -0- | 4016 | 22488 | 1054 | 1 | 1859 | 2 | Y | 1003 | 1010 | 1 | | | 55 |
| | | | | | | | 1103 | 9 | | | | | | | | | |
| 01 | 22638 | X | 150 | -0- | -22488 | -0- | 55 | 1 | 58 | 2 | Y | 34 | 65 | 1 | | | 24 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 8764 | X | 1566 | -0- | -7198 | -0- | 300 | 1 | 277 | 2 | Y | 899 | 765 | 1 | | | 158 |
| | | | | | | | 989 | 9 | | | | | | | | | |
| *03 | 1352 | X | 1352 | -0- | -0- | -0- | 189 | 1 | 145 | 2 | Y | 925 | 956 | 1 | | | 127 |
| | | | | | | | 1018 | 9 | | | | | | | | | |

BEECH CREEK (YEGUA 5-A) 06755 222 NON-ASSOCIATED ONE WELL CNTY: HARDIN
C & E OPERATING, INC. 120079
B.P. AMERICA B WELL #: 1 RRCID -> 218256 COMPL. DATE 04/02/2006 TOTAL DEPTH 7500 PERF. 6768 - 6770

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 329 | 337 | 1 | | | 116 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 274 | 180 | 1 | | | 210 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 288 | 356 | 1 | | | 142 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 303 | 165 | 1 | | | 280 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 332 | 356 | 1 | | | 256 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 329 | 348 | 1 | | | 237 |

BEECH CREEK, EAST (YEGUA 11-A) 06756 400 NON-ASSOCIATED ONE WELL CNTY: HARDIN
GAITHER PETROLEUM CORPORATION 292850
BEECH CREEK A WELL #: 2 RRCID -> 242358 COMPL. DATE 01/16/2008 TOTAL DEPTH 7690 PERF. 6763 - 6766

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BEECH GROVE (WOODBINE) 06762 500 NON-ASSOCIATED ONE WELL CNTY: JASPER
BBX OPERATING, L.L.C. 058908
FRANCES KUNKEL UNIT WELL #: 1H RRCID -> 266499 COMPL. DATE 05/10/2012 TOTAL DEPTH 13990 PERF.13838 - 13848

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 58931 | 50463 | -0- | -8468 | 5884 | 50342 | 3 | 121 | 9 | N | 110 | 178 | 1 | | | 141 |
| 11 | 56523 R | 50639 | -0- | -5884 | -0- | 50488 | 3 | 151 | 9 | N | 137 | | | | | 278 |
| 12 | 49878 R | 49878 | -0- | -0- | -0- | 49739 | 3 | 139 | 9 | N | 126 | 178 | 1 | | | 226 |
| 01 | 50468 # | 48259 | -0- | -2209 | -0- | 48129 | 3 | 130 | 9 | N | 118 | 171 | 1 | | | 173 |
| 02 | 47264 # | 40259 | -0- | -7005 | -0- | 40128 | 3 | 131 | 9 | N | 119 | 176 | 1 | | | 116 |
| *03 | 36397 R | 36397 | -0- | -0- | -0- | 36298 | 3 | 99 | 9 | N | 90 | | | | | 206 |

FISTFUL OF DOLLARS UNIT WELL #: 1H RRCID -> 271447 COMPL. DATE 04/24/2013 TOTAL DEPTH 13505 PERF.13222 - 13390

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 25920 | 109736 | -0- | 83816 | 681426 | 84083 | 3 | 25653 | 9 | N | 23321 | 23003 | 1 | | | 973 |
| 11 | 97200 | 107392 | -0- | 10192 | 691618 | 81894 | 3 | 25498 | 9 | N | 23180 | 23466 | 1 | | | 687 |
| 12 | 318439 | 103311 | -0- | -215128 | 476490 | 77696 | 3 | 25615 | 9 | N | 23286 | 23451 | 1 | | | 522 |
| 01 | 104245 | 104245 | -0- | -0- | 476490 | 80164 | 3 | 24081 | 9 | N | 21892 | 21601 | 1 | | | 813 |
| 02 | 92341 | 92341 | -0- | -0- | 476490 | 71515 | 3 | 20826 | 9 | N | 18933 | 19000 | 1 | | | 746 |
| 03 | 100440 | NO RPT | -0- | -100440 | 376050 | | | | | N | NO RPT | | | | | 746 |

BEMUS (6300) 06987 850 ASSOCIATED ONE WELL CNTY: WHARTON
GEMARMI INC. 298884
BEMUS WELL #: 1 RRCID -> 247216 COMPL. DATE 12/20/2006 TOTAL DEPTH 6737 PERF. 6620 - 6624

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 36 |

BENDER (Y-2) 07095 625 ASSOCIATED 49B CNTY: MONTGOMERY
LGL ENERGY, INC. 500224
BENDER ESTATE A WELL #: 1 U RRCID -> 032164 COMPL. DATE 01/19/1964 TOTAL DEPTH N/A PERF. 5940 - 5942

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BENDER (Y-2) //CONT.// 07095 625 ASSOCIATED 49B CNTY: MONTGOMERY
LGL ENERGY, INC. //CONT.// 500224
HILLIARD Y-2 GAS UNIT WELL #: 2 U RRCID -> 035313 COMPL. DATE 02/03/1965 TOTAL DEPTH N/A PERF. 5958 - 5961

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TYRA, LEWIS WELL #: 1 RRCID -> 131960 COMPL. DATE 07/20/1991 TOTAL DEPTH 6202 PERF. 3955 - 3965

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BENDER (YEGUA Y-4) 07095 870 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
GEOSOUTHERN ENERGY CORPORATION 301287
BYERLY, CHARLES E. WELL #: 1 RRCID -> 133086 COMPL. DATE 03/24/1989 TOTAL DEPTH 6370 PERF. 6202 - 6208

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BENDER, NE (WILCOX 9550) 07100 700 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
ELLIOTT OIL & GAS OPERATING CO. 247836
BAHR WELL #: 1 RRCID -> 129593 COMPL. DATE 01/23/1997 TOTAL DEPTH 10200 PERF. 9545 - 9680

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |

BERNARD, EAST (COOK MOUNTAIN) 07301 125 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
SOUTHEASTERN PIPE LINE COMPANY 803290
LEVERIDGE, A. T. WELL #: 12 RRCID -> 221794 COMPL. DATE 04/22/2005 TOTAL DEPTH 12220 PERF. 8874 - 8882

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |

BERNARD, EAST (7700) 07301 747 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
CLARK WELL #: 1 RRCID -> 161819 COMPL. DATE 12/14/1996 TOTAL DEPTH 13304 PERF. 8190 - 8207

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1240 | N | 855 | -0- | -385 | -0- | 29 | 1 | 818 | 3 | Y | 7 | 6 | 1 | | | 22 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1230 | N | 825 | -0- | -405 | -0- | 25 | 1 | 783 | 3 | Y | 15 | 5 | 1 | | | 32 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 1054 | N | 549 | -0- | -505 | -0- | 15 | 1 | 470 | 3 | Y | 58 | 74 | 1 | | | 16 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 01 | 914 | N | 914 | -0- | -0- | -0- | 27 | 1 | 881 | 3 | Y | 5 | 5 | 1 | | | 16 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *02 | 2800 | N | 3336 | -0- | 536 | 536 | 96 | 1 | 3211 | 3 | Y | 26 | 23 | 1 | | | 19 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| *03 | 2586 | N | 2050 | -0- | -536 | -0- | 59 | 1 | 1949 | 3 | Y | 38 | 13 | 1 | | | 44 |
| | | | | | | | 42 | 9 | | | | | | | | | |

CLARK WELL #: 2 RRCID -> 173290 COMPL. DATE 12/16/1998 TOTAL DEPTH 8981 PERF. 8237 - 8277

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4782 | X | 4782 | -0- | -0- | -0- | 159 | 1 | 4561 | 3 | Y | 56 | 30 | 1 | | | 100 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 11 | 5220 | X | 4321 | -0- | -899 | -0- | 134 | 1 | 4157 | 3 | Y | 27 | 25 | 1 | | | 102 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 5394 | X | 5088 | -0- | -306 | -0- | 150 | 1 | 4896 | 3 | Y | 38 | 114 | 1 | | | 26 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 01 | 5394 | X | 2256 | -0- | -3138 | -0- | 66 | 1 | 2177 | 3 | Y | 12 | 18 | 1 | | | 20 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 4312 | X | 1901 | -0- | -2411 | -0- | 56 | 1 | 1828 | 3 | Y | 15 | 15 | 1 | | | 20 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 41 | 2 | 1 | | | 59 |

KARPER OIL & GAS CORPORATION 451280
QUIREY WELL #: 1 RRCID -> 150465 COMPL. DATE 07/15/1994 TOTAL DEPTH 7923 PERF. 7672 - 7692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1395 | N | 947 | -0- | -448 | -0- | 947 | 2 | | | N | -0- | 160 | 1 | | | 29 |
| 11 | 790 | N | 790 | -0- | -0- | -0- | 790 | 2 | | | N | -0- | | | | | 29 |
| 12 | 1082 | N | 1082 | -0- | -0- | -0- | 1082 | 2 | | | N | -0- | | | | | 29 |
| 01 | 1280 | N | 1280 | -0- | -0- | -0- | 1272 | 2 | 8 | 9 | N | 7 | | | | | 36 |
| 02 | 728 | N | 397 | -0- | -331 | -0- | 390 | 2 | 7 | 9 | N | 6 | | | | | 42 |
| *03 | 1104 | N | 1104 | -0- | -0- | -0- | 1102 | 2 | 2 | 9 | N | 2 | | | | | 44 |

MARWELL PETROLEUM LTD PARTNRSHIP 531085
JANIK ET AL WELL #: 1 RRCID -> 080694 COMPL. DATE 08/01/2009 TOTAL DEPTH 8112 PERF. 7708 - 7723

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1444 | N | 1444 | -0- | -0- | -0- | 30 | 1 | 1414 | 2 | N | -0- | | | | | 167 |
| 11 | 800 | N | 800 | -0- | -0- | -0- | 20 | 1 | 780 | 2 | N | -0- | | | | | 167 |
| 12 | 1705 | N | 1099 | -0- | -606 | -0- | 30 | 1 | 1069 | 2 | N | -0- | | | | | 167 |
| 01 | 1457 | N | 1026 | -0- | -431 | -0- | 30 | 1 | 996 | 2 | N | -0- | | | | | 167 |
| 02 | 1445 | N | 1445 | -0- | -0- | -0- | 30 | 1 | 1393 | 2 | N | 20 | 164 | 1 | | | 23 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *03 | 1635 | N | 1635 | -0- | -0- | -0- | 30 | 1 | 1583 | 2 | N | 20 | | | | | 43 |
| | | | | | | | 22 | 9 | | | | | | | | | |

O'HARE ET AL WELL #: 1 RRCID -> 081704 COMPL. DATE 10/24/1978 TOTAL DEPTH 10820 PERF. 7650 - 7681

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | 144 | -0- | -135 | -0- | 10 | 1 | 134 | 2 | N | -0- | | | | | 69 |
| 11 | 930 | N | 460 | -0- | -470 | -0- | 20 | 1 | 440 | 2 | N | -0- | | | | | 69 |
| 12 | 757 | N | 757 | -0- | -0- | -0- | 20 | 1 | 737 | 2 | N | -0- | | | | | 69 |
| 01 | 842 | N | 842 | -0- | -0- | -0- | 20 | 1 | 822 | 2 | N | -0- | | | | | 69 |
| 02 | 420 | N | 408 | -0- | -12 | -0- | 20 | 1 | 388 | 2 | N | -0- | | | | | 69 |
| *03 | 777 | N | 777 | -0- | -0- | -0- | 20 | 1 | 757 | 2 | N | -0- | | | | | 69 |

BERNARD, EAST (7700) //CONT.// 07301 747 NON-ASSOCIATED CAPACITY CNTY: WHARTON
OMEGA ENERGY, LLC 622657
ANGELO UNIT WELL #: 1 RRCID -> 085303 COMPL. DATE 10/21/1980 TOTAL DEPTH 8039 PERF. 7545 - 7871

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 57 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 57 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 57 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 57 |

ANGELO UNIT WELL #: 2 RRCID -> 111212 COMPL. DATE 03/13/1984 TOTAL DEPTH 7885 PERF. 7653 - 7680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SOUTHEASTERN PIPE LINE COMPANY 803290
WALLACE, A. M. WELL #: 1 RRCID -> 005216 COMPL. DATE 01/29/1960 TOTAL DEPTH 8150 PERF. 7586 - 7599

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1092 | N | 1092 | -0- | -0- | -0- | 117 | 1 | 975 | 2 | N | -0- | | | | | 23 |
| 11 | 2280 | N | 542 | -0- | -1738 | -0- | 59 | 1 | 483 | 2 | N | -0- | | | | | 23 |
| 12 | 1302 | N | 422 | -0- | -880 | -0- | 47 | 1 | 375 | 2 | N | -0- | | | | | 23 |
| 01 | 1085 | N | 900 | -0- | -185 | -0- | 98 | 1 | 802 | 2 | N | -0- | | | | | 23 |
| 02 | 504 | N | 381 | -0- | -123 | -0- | 42 | 1 | 339 | 2 | N | -0- | | | | | 23 |
| 03 | 434 | N | 263 | -0- | -171 | -0- | 29 | 1 | 234 | 2 | N | -0- | | | | | 23 |

LEVERIDGE, A. T. WELL #: 2 RRCID -> 005225 COMPL. DATE 09/01/2009 TOTAL DEPTH 8150 PERF. 7674 - 7995

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ | G-10 | 689 | -0- | 689 | 1525 | 73 | 1 | 616 | 2 | Y | -0- | | | | | 37 |
| 11 | DLQ | G-10 | 898 | -0- | 898 | 2423 | 102 | 1 | 793 | 2 | Y | 3 | | | | | 40 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 3000 | N | 651 | -0- | -2349 | 74 | 73 | 1 | 574 | 2 | Y | 4 | | | | | 44 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 846 | N | 772 | -0- | -74 | -0- | 85 | 1 | 684 | 2 | Y | 3 | | | | | 47 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 840 | N | 647 | -0- | -193 | -0- | 73 | 1 | 570 | 2 | Y | 4 | | | | | 51 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 651 | N | 629 | -0- | -22 | -0- | 70 | 1 | 556 | 2 | Y | 3 | | | | | 54 |
| | | | | | | | 3 | 9 | | | | | | | | | |

LEVERIDGE, W. C. AAIF, M. D. WELL #: 1 RRCID -> 072124 COMPL. DATE 06/11/1977 TOTAL DEPTH 8310 PERF. 7750 - 7760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ | G-10 | 1882 | -0- | 1882 | 3529 | 200 | 1 | 1682 | 2 | Y | -0- | | | | | 36 |
| 11 | DLQ | G-10 | 1657 | -0- | 1657 | 5186 | 188 | 1 | 1469 | 2 | Y | -0- | | | | | 36 |
| 12 | 7202 | X | 2016 | -0- | -5186 | -0- | 227 | 1 | 1789 | 2 | Y | -0- | | | | | 36 |
| 01 | 1891 | X | 1719 | -0- | -172 | -0- | 190 | 1 | 1529 | 2 | Y | -0- | | | | | 36 |
| 02 | 1919 | X | 1919 | -0- | -0- | -0- | 217 | 1 | 1702 | 2 | Y | -0- | | | | | 36 |
| *03 | 2060 | X | 2060 | -0- | -0- | -0- | 229 | 1 | 1831 | 2 | Y | -0- | | | | | 36 |

LEVERIDGE, A.T. UNIT WELL #: 3 RRCID -> 097263 COMPL. DATE 10/24/1981 TOTAL DEPTH 8300 PERF. 8078 - 8086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BERNARD, EAST (7700) //CONT.// 07301 747 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SOUTHEASTERN PIPE LINE COMPANY //CONT.// 803290
LEVERIDGE, M. DORRIS UNIT WELL #: 3 RRCID -> 100684 COMPL. DATE 06/03/1982 TOTAL DEPTH 8316 PERF. 7799 - 7805

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | N | 469 | -0- | -120 | -0- | 50 | 1 | 419 | 2 | N | -0- | | | | | 67 |
| 11 | 570 | N | 469 | -0- | -101 | -0- | 53 | 1 | 416 | 2 | N | -0- | | | | | 67 |
| 12 | 713 | N | 429 | -0- | -284 | -0- | 48 | 1 | 381 | 2 | N | -0- | | | | | 67 |
| 01 | 486 | N | 486 | -0- | -0- | -0- | 54 | 1 | 432 | 2 | N | -0- | | | | | 67 |
| 02 | 622 | N | 622 | -0- | -0- | -0- | 70 | 1 | 552 | 2 | N | -0- | | | | | 67 |
| *03 | 901 | N | 901 | -0- | -0- | -0- | 100 | 1 | 801 | 2 | N | -0- | | | | | 67 |

LEVERIDGE, W. C., AAIF, MDL WELL #: 1A RRCID -> 128323 COMPL. DATE 08/16/1988 TOTAL DEPTH 8398 PERF. 8234 - 8298

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |

LEVERIDGE, A. T. WELL #: 1 RRCID -> 136068 COMPL. DATE 07/22/1990 TOTAL DEPTH 8123 PERF. 7761 - 7786

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 1876 | -0- | 1876 | 3571 | 199 | 1 | 1673 | 2 | Y | 4 | | | | | 69 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 1859 | -0- | 1859 | 5430 | 211 | 1 | 1645 | 2 | Y | 3 | | | | | 72 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 3000 | N | 1817 | -0- | -1183 | 4247 | 204 | 1 | 1607 | 2 | Y | 5 | | | | | 77 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 3100 | N | 2126 | -0- | -974 | 3273 | 234 | 1 | 1886 | 2 | Y | 5 | | | | | 82 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1703 | -0- | -1097 | 2176 | 192 | 1 | 1503 | 2 | Y | 7 | | | | | 89 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *03 | 3100 | N | 2132 | -0- | -968 | 1208 | 236 | 1 | 1890 | 2 | Y | 5 | | | | | 94 |
| | | | | | | | 6 | 9 | | | | | | | | | |

LEVERIDGE, W.C. ET UX WELL #: 4 RRCID -> 138437 COMPL. DATE 05/28/1991 TOTAL DEPTH 8514 PERF. 8135 - 8161

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 5193 | -0- | 5193 | 9359 | 526 | 1 | 4418 | 2 | Y | 226 | 288 | 1 | | | 37 |
| | | | | | | | 249 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 4338 | -0- | 4338 | 13697 | 484 | 1 | 3775 | 2 | Y | 72 | 68 | 1 | | | 41 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 12 | 17033 | X | 3336 | -0- | -13697 | -0- | 374 | 1 | 2956 | 2 | Y | 5 | | | | | 46 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 4470 | X | 4470 | -0- | -0- | -0- | 489 | 1 | 3936 | 2 | Y | 41 | | | | | 87 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 02 | 3953 | X | 3953 | -0- | -0- | -0- | 443 | 1 | 3468 | 2 | Y | 38 | | | | | 125 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| *03 | 4674 | X | 4674 | -0- | -0- | -0- | 516 | 1 | 4124 | 2 | Y | 31 | 128 | 1 | | | 28 |
| | | | | | | | 34 | 9 | | | | | | | | | |

LEVERIDGE, W. C. ET UX -B- WELL #: 6 RRCID -> 146881 COMPL. DATE 09/24/1993 TOTAL DEPTH 8290 PERF. 7867 - 7887

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 1739 | -0- | 1739 | 3484 | 185 | 1 | 1554 | 2 | Y | -0- | 87 | 1 | | | 19 |
| 11 | DLQ G-10 | | 1866 | -0- | 1866 | 5350 | 204 | 1 | 1589 | 2 | Y | 66 | 49 | 1 | | | 36 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 12 | 3000 | N | 1351 | -0- | -1649 | 3701 | 152 | 1 | 1199 | 2 | Y | -0- | 20 | 1 | | | 16 |
| 01 | 3100 | N | 1894 | -0- | -1206 | 2495 | 207 | 1 | 1669 | 2 | Y | 16 | | | | | 32 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1604 | -0- | -1196 | 1299 | 180 | 1 | 1407 | 2 | Y | 15 | | | | | 47 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *03 | 2982 | N | 1683 | -0- | -1299 | -0- | 186 | 1 | 1486 | 2 | Y | 10 | 41 | 1 | | | 16 |
| | | | | | | | 11 | 9 | | | | | | | | | |

BERNARD, EAST (7700) //CONT.// 07301 747 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SOUTHEASTERN PIPE LINE COMPANY //CONT.// 803290
DORRIS, M. LEVERIDGE UNIT 1 WELL #: 1 A RRCID -> 151523 COMPL. DATE 10/09/1994 TOTAL DEPTH 8218 PERF. 7775 - 7892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 2881 | -0- | 2881 | 5109 | 307 | 1 | 2574 | 2 | N | -0- | | | | | 102 |
| 11 | DLQ G-10 | | 3039 | -0- | 3039 | 8148 | 345 | 1 | 2694 | 2 | N | -0- | | | | | 102 |
| 12 | 10709 | X | 2561 | -0- | -8148 | -0- | 288 | 1 | 2273 | 2 | N | -0- | | | | | 102 |
| 01 | 2939 | X | 2939 | -0- | -0- | -0- | 325 | 1 | 2614 | 2 | N | -0- | | | | | 102 |
| 02 | 2828 | X | 2491 | -0- | -337 | -0- | 282 | 1 | 2209 | 2 | N | -0- | | | | | 102 |
| 03 | 3131 | X | 2889 | -0- | -242 | -0- | 321 | 1 | 2568 | 2 | N | -0- | | | | | 102 |

LEVERIDGE, A. T. ET UX WELL #: 4 RRCID -> 164999 COMPL. DATE 05/15/1997 TOTAL DEPTH 8525 PERF. 8056 - 8070

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 35 | 5 | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LEVERIDGE, A. T. ET UX WELL #: 6 RRCID -> 168581 COMPL. DATE 04/24/1998 TOTAL DEPTH 8555 PERF. 8384 - 8445

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LEVERIDGE, W. C. ET UX 'D' WELL #: 8 RRCID -> 169434 COMPL. DATE 07/09/1998 TOTAL DEPTH 8468 PERF. 8009 - 8019

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 581 | -0- | 581 | 1356 | 62 | 1 | 519 | 2 | Y | -0- | | | | | 78 |
| 11 | DLQ G-10 | | 745 | -0- | 745 | 2101 | 85 | 1 | 660 | 2 | Y | -0- | | | | | 78 |
| 12 | 2934 | N | 833 | -0- | -2101 | -0- | 94 | 1 | 739 | 2 | Y | -0- | | | | | 78 |
| 01 | 758 | N | 758 | -0- | -0- | -0- | 84 | 1 | 674 | 2 | Y | -0- | | | | | 78 |
| 02 | 700 | N | 646 | -0- | -54 | -0- | 73 | 1 | 573 | 2 | Y | -0- | | | | | 78 |
| 03 | T. A. | | 583 | -0- | 583 | 583 | 65 | 1 | 518 | 2 | Y | -0- | | | | | 78 |

LEVERIDGE, W. C. ET UX -A- WELL #: 9 RRCID -> 172027 COMPL. DATE 01/04/1999 TOTAL DEPTH 8330 PERF. 8151 - 8207

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LEVERIDGE, W. C. ET UX 'A' WELL #: 5 RRCID -> 172310 COMPL. DATE 12/20/1998 TOTAL DEPTH 8562 PERF. 7880 - 7895

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 3645 | -0- | 3645 | 6404 | 388 | 1 | 3257 | 2 | Y | -0- | 49 | 1 | | | 6 |
| 11 | DLQ G-10 | | 2500 | -0- | 2500 | 8904 | 280 | 1 | 2183 | 2 | Y | 34 | 25 | 1 | | | 15 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 12 | 11794 | X | 2890 | -0- | -8904 | -0- | 325 | 1 | 2565 | 2 | Y | -0- | 11 | 1 | | | 4 |
| 01 | 3658 | X | 3306 | -0- | -352 | -0- | 361 | 1 | 2905 | 2 | Y | 36 | | | | | 40 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 3304 | X | 2850 | -0- | -454 | -0- | 319 | 1 | 2496 | 2 | Y | 32 | | | | | 72 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 03 | 3658 | X | 3453 | -0- | -205 | -0- | 381 | 1 | 3042 | 2 | Y | 27 | 81 | 1 | | | 18 |
| | | | | | | | 30 | 9 | | | | | | | | | |

BERNARD, EAST (7700) //CONT.// 07301 747 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SOUTHEASTERN PIPE LINE COMPANY //CONT.// 803290
LEVERIDGE, A. T. ET UX WELL #: 8 RRCID -> 172696 COMPL. DATE 04/08/1999 TOTAL DEPTH 8250 PERF. 8104 - 8122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 19 | 5 | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LEVERIDGE, W. C. ET UX 'C' WELL #: 7 RRCID -> 177195 COMPL. DATE 10/29/1999 TOTAL DEPTH 8380 PERF. 7934 - 7956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 2348 | -0- | 2348 | 4164 | 250 | 1 | 2098 | 2 | Y | -0- | 51 | 1 | | | 7 |
| 11 | DLQ G-10 | | 2133 | -0- | 2133 | 6297 | 237 | 1 | 1848 | 2 | Y | 44 | 32 | 1 | | | 19 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 12 | 8218 | X | 1921 | -0- | -6297 | -0- | 216 | 1 | 1705 | 2 | Y | -0- | 13 | 1 | | | 6 |
| 01 | 2356 | X | 2041 | -0- | -315 | -0- | 221 | 1 | 1779 | 2 | Y | 37 | | | | | 43 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 02 | 2128 | X | 1973 | -0- | -155 | -0- | 219 | 1 | 1712 | 2 | Y | 38 | | | | | 81 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 03 | 2356 | X | 2123 | -0- | -233 | -0- | 233 | 1 | 1859 | 2 | Y | 28 | 89 | 1 | | | 20 |
| | | | | | | | 31 | 9 | | | | | | | | | |

LEVERIDGE, A. T. ET UX WELL #: 10 RRCID -> 177920 COMPL. DATE 07/02/2000 TOTAL DEPTH 8666 PERF. 8188 - 8204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LEVERIDGE, W. C. ET UX 'C' WELL #: 10 RRCID -> 186143 COMPL. DATE 09/05/2001 TOTAL DEPTH 8693 PERF. 8235 - 8247

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 792 | -0- | 792 | 5591 | 84 | 1 | 708 | 2 | Y | -0- | | | | | 58 |
| 11 | DLQ G-10 | | 939 | -0- | 939 | 6530 | 107 | 1 | 832 | 2 | Y | -0- | | | | | 58 |
| 12 | 7208 | X | 678 | -0- | -6530 | -0- | 76 | 1 | 602 | 2 | Y | -0- | | | | | 58 |
| 01 | 1364 | X | 813 | -0- | -551 | -0- | 90 | 1 | 723 | 2 | Y | -0- | | | | | 58 |
| 02 | 1232 | X | 644 | -0- | -588 | -0- | 73 | 1 | 571 | 2 | Y | -0- | | | | | 58 |
| 03 | 961 | X | 647 | -0- | -314 | -0- | 72 | 1 | 575 | 2 | Y | -0- | | | | | 58 |

LEVERIDGE, M. DORRIS WELL #: 4 RRCID -> 186359 COMPL. DATE 12/06/2000 TOTAL DEPTH 8315 PERF. 7723 - 7840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 368 | N | 368 | -0- | -0- | -0- | 39 | 1 | 329 | 2 | N | -0- | | | | | 64 |
| 11 | 450 | N | 395 | -0- | -55 | -0- | 45 | 1 | 350 | 2 | N | -0- | | | | | 64 |
| 12 | 527 | N | 322 | -0- | -205 | -0- | 36 | 1 | 286 | 2 | N | -0- | | | | | 64 |
| 01 | 383 | N | 383 | -0- | -0- | -0- | 42 | 1 | 341 | 2 | N | -0- | | | | | 64 |
| 02 | 500 | N | 500 | -0- | -0- | -0- | 57 | 1 | 443 | 2 | N | -0- | | | | | 64 |
| *03 | 376 | N | 376 | -0- | -0- | -0- | 42 | 1 | 334 | 2 | N | -0- | | | | | 64 |

BERNARD, EAST (8000) 07301 913 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SOUTHEASTERN PIPE LINE COMPANY 803290
LEVERIDGE, DORRIS M. WELL #: 2 T RRCID -> 066421 COMPL. DATE 04/25/1976 TOTAL DEPTH 4599 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BERNARD, W. (BERNARD, EAST 2700) 07307 050 NON-ASSOCIATED ONE WELL CNTY: WHARTON
XOG OPERATING LLC 945921
GILBERT WELL #: 1 RRCID -> 126570 COMPL. DATE 12/21/1987 TOTAL DEPTH 8012 PERF. 2676 - 2682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BERNARD, W. (BOETTCHER 7380) 07307 150 NON-ASSOCIATED CAPACITY CNTY: WHARTON
XOG OPERATING LLC 945921
GILBERT WELL #: 3 RRCID -> 118046 COMPL. DATE 08/14/1985 TOTAL DEPTH 8016 PERF. 7416 - 7432

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GILBERT WELL #: 2 C RRCID -> 118263 COMPL. DATE 09/10/1985 TOTAL DEPTH 8012 PERF. 7386 - 7394

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

XTO ENERGY INC. 945936
NORTHINGTON "B" WELL #: 5 RRCID -> 111090 COMPL. DATE 05/31/1984 TOTAL DEPTH 7750 PERF. 7416 - 7426

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 14 | | | | | 71 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |

BERNARD, W. (CLODINE) 07307 250 NON-ASSOCIATED CAPACITY CNTY: WHARTON
APACHE CORPORATION 027200
DUNCAN, F. B. WELL #: 1 RRCID -> 005248 COMPL. DATE 05/16/1997 TOTAL DEPTH 7138 PERF. 7060 - 7074

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2188 | N | 2188 | -0- | -0- | -0- | 2169 | 2 | 19 | 9 | N | 17 | | | | | 215 |
| 11 | 1513 | N | 1513 | -0- | -0- | -0- | 1513 | 2 | | | N | -0- | | | | | 215 |
| 12 | 879 | N | 879 | -0- | -0- | -0- | 879 | 2 | | | N | -0- | | | | | 215 |
| 01 | 813 | N | 813 | -0- | -0- | -0- | 813 | 2 | | | N | -0- | | | | | 215 |
| 02 | 1206 | N | 1206 | -0- | -0- | -0- | 1206 | 2 | | | N | -0- | | | | | 215 |
| *03 | 1136 | N | 1136 | -0- | -0- | -0- | 1136 | 2 | | | N | -0- | | | | | 215 |

BERNARD, W. (COOK MT. 7800) 07307 300 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DECKER OPERATING CO., L.L.C. 209347
BERNARD, HVALINKA WELL #: 1 RRCID -> 218132 COMPL. DATE 01/14/2008 TOTAL DEPTH 7930 PERF. 7628 - 7641

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2294 | X | 1967 | -0- | -327 | -0- | 474 | 1 4 9 | 1489 | 2 | N | 4 | | | | | 158 |
| 11 | 2220 | X | 1511 | -0- | -709 | -0- | 459 | 1 4 9 | 1048 | 2 | N | 4 | | | | | 162 |
| 12 | 2263 | X | 1101 | -0- | -1162 | -0- | 474 | 1 4 9 | 623 | 2 | N | 4 | | | | | 166 |
| 01 | 1953 | X | 1079 | -0- | -874 | -0- | 474 | 1 8 9 | 597 | 2 | N | 7 | | | | | 173 |
| 02 | 1764 | X | 1346 | -0- | -418 | -0- | 428 | 1 4 9 | 914 | 2 | N | 4 | | | | | 177 |
| 03 | 1953 | X | 1237 | -0- | -716 | -0- | 474 | 1 | 763 | 2 | N | -0- | | | | | 177 |

XTO ENERGY INC. 945936
NORTHINGTON "B" WELL #: 9 RRCID -> 253402 COMPL. DATE 08/06/2009 TOTAL DEPTH 12407 PERF. 7946 - 7957

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3503 | X | 2295 | -0- | -1208 | -0- | 489 | 1 6 9 | 1800 | 3 | N | 5 | | | | | 137 |
| 11 | 3390 | X | 2033 | -0- | -1357 | -0- | 482 | 1 9 9 | 1542 | 3 | N | 8 | | | | | 145 |
| 12 | 3286 | X | 1639 | -0- | -1647 | -0- | 361 | 1 2 9 | 1276 | 3 | N | 2 | | | | | 147 |
| 01 | 2945 | X | 1797 | -0- | -1148 | -0- | 520 | 1 17 9 | 1260 | 3 | N | 15 | | | | | 162 |
| 02 | 2660 | X | 1510 | -0- | -1150 | -0- | 300 | 1 3 9 | 1207 | 3 | N | 3 | | | | | 165 |
| 03 | 2294 | X | 2270 | -0- | -24 | -0- | 479 | 1 14 9 | 1777 | 3 | N | 13 | | | | | 178 |

BERNARD, W. (D-Y 6700) 07307 400 NON-ASSOCIATED ONE WELL CNTY: WHARTON
XOG OPERATING LLC 945921
WINTERMANN -B- WELL #: 4 RRCID -> 133236 COMPL. DATE 12/15/1989 TOTAL DEPTH 7900 PERF. 6710 - 6712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BERNARD, W. (WINTERMANN EY 6800) 07307 550 NON-ASSOCIATED ONE WELL CNTY: WHARTON
XOG OPERATING LLC 945921
WINTERMANN "C" WELL #: 3 RRCID -> 144330 COMPL. DATE 02/22/1993 TOTAL DEPTH 7800 PERF. 6882 - 6888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BERNARD, W. (YEGUA 7120) 07307 732 ASSOCIATED CAPACITY CNTY: WHARTON
JILPETCO, INC. 432469
JACOB'S WELL WELL #: 2 RRCID -> 254236 COMPL. DATE 11/01/2009 TOTAL DEPTH 7135 PERF. 7042 - 7060

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BERNARD, W. (YEGUA 7150) 07307 733 NON-ASSOCIATED ONE WELL CNTY: WHARTON
XOG OPERATING LLC 945921
WINTERMANN -B- WELL #: 5 RRCID -> 134383 COMPL. DATE 04/02/1990 TOTAL DEPTH 7968 PERF. 7148 - 7153

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BERNARD, W. (YEGUA 7200) 07307 734 NON-ASSOCIATED CAPACITY CNTY: WHARTON
JILPETCO, INC. 432469
JACOB'S WELL WELL #: 1 RRCID -> 251306 COMPL. DATE 06/11/2009 TOTAL DEPTH 7744 PERF. 7156 - 7160

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |

BERNARD, W. (YEGUA 7600) 07307 750 NON-ASSOCIATED ONE WELL CNTY: WHARTON
JILPETCO, INC. 432469
JACOB'S WELL WELL #: 1 RRCID -> 246279 COMPL. DATE 01/23/2009 TOTAL DEPTH 7744 PERF. 7603 - 7613

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BERNARD, W. (YEGUA 7750) 07307 850 NON-ASSOCIATED ONE WELL CNTY: WHARTON
XOG OPERATING LLC 945921
WINTERMANN "B" WELL #: 6 RRCID -> 137504 COMPL. DATE 03/08/1991 TOTAL DEPTH 8000 PERF. 7711 - 7717

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BERNARD, W. (7000) 07307 950 NON-ASSOCIATED CAPACITY CNTY: WHARTON
JILPETCO, INC. 432469
SINCLAIR WELL #: 1 RRCID -> 151768 COMPL. DATE 10/11/1994 TOTAL DEPTH 7750 PERF. 7052 - 7070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 8861 | -0- | 8861 | 15994 | 8769 | 2 | 92 | 9 | N | 84 | | | | | 84 |
| 11 | DLQ G-10 | | 3448 | -0- | 3448 | 19442 | 3448 | 2 | | | N | -0- | | | | | 84 |
| 12 | DLQ G-10 | | 791 | -0- | 791 | 20233 | 791 | 2 | | | N | -0- | | | | | 84 |
| 01 | 20245 | X | 12 | -0- | -20233 | -0- | 12 | 2 | | | N | -0- | | | | | 84 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 03 | 7595 | X | -0- | -0- | -7595 | -0- | | | | | N | -0- | | | | | 84 |

XOG OPERATING LLC 945921
WINTERMANN -B- WELL #: 1 RRCID -> 135537 COMPL. DATE 08/09/1990 TOTAL DEPTH 7718 PERF. 6951 - 6956

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

WINTERMANN "C" WELL #: 4 RRCID -> 138145 COMPL. DATE 04/18/1991 TOTAL DEPTH 7831 PERF. 7017 - 7022

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

BERNARD, W. (7650) 07307 960 NON-ASSOCIATED ONE WELL CNTY: WHARTON
XTO ENERGY INC. 945936
NORTHINGTON WELL #: 2 RRCID -> 206064 COMPL. DATE 12/21/2006 TOTAL DEPTH 8060 PERF. 6964 - 7034

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BERNARD, W. (7700) 07307 969 ASSOCIATED ONE WELL CNTY: WHARTON
GCER ONSHORE, LLC 298385
WESTMORELAND WELL #: 1 RRCID -> 234939 COMPL. DATE 02/26/2008 TOTAL DEPTH 8600 PERF. 7974 - 7984

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | # | 504 | -0- | -178 | -0- | 504 | 2 | | | N | -0- | | | | | -0- |
| 11 | 660 | # | 528 | -0- | -132 | -0- | 528 | 2 | | | N | -0- | | | | | -0- |
| 12 | 682 | # | 419 | -0- | -263 | -0- | 419 | 2 | | | N | -0- | | | | | -0- |
| 01 | 682 | # | 573 | -0- | -109 | -0- | 573 | 2 | | | N | -0- | | | | | -0- |
| 02 | 616 | # | 425 | -0- | -191 | -0- | 425 | 2 | | | N | -0- | | | | | -0- |
| 03 | 558 | # | 317 | -0- | -241 | -0- | 317 | 2 | | | N | -0- | | | | | -0- |

BERNARD, W. (7850) 07307 975 NON-ASSOCIATED CAPACITY CNTY: WHARTON
GCER ONSHORE, LLC 298385
DUNCAN WELL #: 1 RRCID -> 171657 COMPL. DATE 12/15/1998 TOTAL DEPTH 8220 PERF. 7938 - 8020

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1200 | X | 1200 | -0- | -0- | -0- | 1200 | 2 | | | N | -0- | | | | | 44 |
| 11 | 1350 | X | 1133 | -0- | -217 | -0- | 1133 | 2 | | | N | -0- | | | | | 44 |
| 12 | 1395 | X | 1225 | -0- | -170 | -0- | 1225 | 2 | | | N | -0- | | | | | 44 |
| 01 | 1470 | X | 1470 | -0- | -0- | -0- | 1470 | 2 | | | N | -0- | | | | | 44 |
| 02 | 1574 | X | 1574 | -0- | -0- | -0- | 1574 | 2 | | | N | -0- | | | | | 44 |
| *03 | 1590 | X | 1590 | -0- | -0- | -0- | 1590 | 2 | | | N | -0- | | | | | 44 |

BERNARD, W. (7850) //CONT.// 07307 975 NON-ASSOCIATED CAPACITY CNTY: WHARTON
XOG OPERATING LLC 945921
GILBERT WELL #: 2 T RRCID -> 122296 COMPL. DATE 09/10/1985 TOTAL DEPTH 8012 PERF. 7738 - 7794

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

BERNARD PRAIRIE (4400) 07321 888 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CORUM PRODUCTION COMPANY 180197
BOETTCHER WELL #: 1 RRCID -> 246626 COMPL. DATE 01/24/2009 TOTAL DEPTH 5000 PERF. 4486 - 4488

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

GCER ONSHORE, LLC 298385
JANIS WELL #: 1 RRCID -> 177447 COMPL. DATE 04/30/2000 TOTAL DEPTH 5000 PERF. 4494 - 4500

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

BESSMAY (MIOCENE) 07479 210 NON-ASSOCIATED CAPACITY CNTY: JASPER
UNION GAS OPERATING COMPANY 876500
ADJ MINERALS WELL #: 1 RRCID -> 226536 COMPL. DATE 01/09/2007 TOTAL DEPTH 4005 PERF. 3687 - 3690

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | Y | -0- | | | 26 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | Y | -0- | | | 26 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | Y | -0- | | | 26 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | Y | -0- | | | 26 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | Y | -0- | | | 26 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | Y | -0- | | | 26 |

PLUGGED AND ABANDONED_____ 08/19/2011 - PLUGGED 08/19/11

ADJ MINERALS WELL #: 2 RRCID -> 229610 COMPL. DATE 01/31/2007 TOTAL DEPTH 4009 PERF. 3800 - 3802

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | Y | -0- | | | 22 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | Y | -0- | | | 22 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | Y | -0- | | | 22 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | Y | -0- | | | 22 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | Y | -0- | | | 22 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | Y | -0- | | | 22 |

PLUGGED AND ABANDONED_____ 06/14/2012 - PLUGGED 06/14/12

BESSMAY (WILCOX CONS) 07479 240 NON-ASSOCIATED CAPACITY CNTY: JASPER
JAMEX, INC. 429659
VASTAR-TEMPLE INLAND WELL #: 1 RRCID -> 179985 COMPL. DATE 12/28/2002 TOTAL DEPTH 12000 PERF.10504 - 10676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 814 | N | 814 | -0- | -0- | -0- | 298 | 1 | 355 | 2 | N | 146 | 188 | 1 | | | 107 |
| | | | | | | | 161 | 9 | | | | | | | | | |
| 11 | 890 | N | 890 | -0- | -0- | -0- | 321 | 1 | 415 | 2 | N | 140 | | | | | 247 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| 12 | 934 | N | 934 | -0- | -0- | -0- | 321 | 1 | 447 | 2 | N | 151 | 189 | 1 | | | 209 |
| | | | | | | | 166 | 9 | | | | | | | | | |
| 01 | 1028 | N | 1028 | -0- | -0- | -0- | 291 | 1 | 577 | 3 | N | 145 | 181 | 1 | | | 173 |
| | | | | | | | 160 | 9 | | | | | | | | | |
| 02 | 1045 | N | 1045 | -0- | -0- | -0- | 278 | 1 | 616 | 2 | N | 137 | 184 | 1 | | | 126 |
| | | | | | | | 151 | 9 | | | | | | | | | |
| *03 | 691 | N | 691 | -0- | -0- | -0- | 252 | 1 | 282 | 2 | N | 143 | 172 | 1 | | | 97 |
| | | | | | | | 157 | 9 | | | | | | | | | |

VASTAR-TEMPLE INLAND WELL #: 1 RRCID -> 179987 COMPL. DATE 04/30/2000 TOTAL DEPTH 12000 PERF.10504 - 10548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VASTAR-TEMPLE INLAND WELL #: 1 RRCID -> 180816 COMPL. DATE 08/14/2000 TOTAL DEPTH 12000 PERF.10852 - 10894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VASTAR BONNER WELL #: 1 RRCID -> 252001 COMPL. DATE 11/02/2007 TOTAL DEPTH 19458 PERF.11532 - 11540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 146 | N | 146 | -0- | -0- | -0- | 57 | 1 | 88 | 2 | N | 1 | 176 | 1 | | | 82 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 134 | N | 134 | -0- | -0- | -0- | 50 | 1 | 84 | 2 | N | -0- | | | | | 82 |
| 12 | 126 | N | 126 | -0- | -0- | -0- | 44 | 1 | 82 | 2 | N | -0- | | | | | 82 |
| 01 | 123 | N | 123 | -0- | -0- | -0- | 31 | 1 | 77 | 2 | N | 14 | | | | | 96 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 128 | N | 128 | -0- | -0- | -0- | 30 | 1 | 84 | 2 | N | 13 | | | | | 109 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 124 | N | 91 | -0- | -33 | -0- | 31 | 1 | 45 | 2 | N | 14 | | | | | 123 |
| | | | | | | | 15 | 9 | | | | | | | | | |

BP-STOCKSTILL WELL #: 1 RRCID -> 254768 COMPL. DATE 08/24/2009 TOTAL DEPTH 12650 PERF.10477 - 10513

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 265 | N | 265 | -0- | -0- | -0- | 91 | 1 | 159 | 2 | N | 14 | | | | | 130 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 177 | N | 177 | -0- | -0- | -0- | 61 | 1 | 116 | 2 | N | -0- | | | | | 130 |
| 12 | 217 | N | 217 | -0- | -0- | -0- | 71 | 1 | 146 | 2 | N | -0- | | | | | 130 |
| 01 | 271 | N | 271 | -0- | -0- | -0- | 70 | 1 | 201 | 2 | N | -0- | | | | | 130 |
| 02 | 316 | N | 316 | -0- | -0- | -0- | 73 | 1 | 243 | 2 | N | -0- | | | | | 130 |
| *03 | 228 | N | 228 | -0- | -0- | -0- | 55 | 1 | 90 | 2 | N | 75 | | | | | 205 |
| | | | | | | | 83 | 9 | | | | | | | | | |

BEVANS RANCH (2200) 07659 500 NON-ASSOCIATED CAPACITY CNTY: GRIMES
MEGO RESOURCES, LLC 559362
PATRIOT Y WELL #: 1 RRCID -> 267383 COMPL. DATE 11/20/2012 TOTAL DEPTH 3168 PERF. 2842 - 2848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RECLASSIFIED TO OIL DIST. 03 LEASE 26170 08/17/2013

BIG -A- TAYLOR 07728 600 NON-ASSOCIATED CAPACITY CNTY: BURLESON
AKG OPERATING COMPANY 009566
KOEHLER WELL #: 1 RRCID -> 102402 COMPL. DATE 09/11/1982 TOTAL DEPTH 9123 PERF. 6727 - 6748

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1044 | N | 1044 | -0- | -0- | -0- | 69 | 1 | 975 | 2 | N | -0- | | | | | 170 |
| 11 | 1005 | N | 1005 | -0- | -0- | -0- | 66 | 1 | 939 | 2 | N | -0- | | | | | 170 |
| 12 | 937 | N | 937 | -0- | -0- | -0- | 58 | 1 | 876 | 2 | N | 3 | | | | | 173 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 1054 | N | 1019 | -0- | -35 | -0- | 62 | 1 | 954 | 2 | N | 3 | | | | | 176 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 952 | N | 935 | -0- | -17 | -0- | 65 | 1 | 870 | 2 | N | -0- | | | | | 176 |
| *03 | 965 | N | 965 | -0- | -0- | -0- | 102 | 1 | 860 | 2 | N | 3 | | | | | 179 |
| | | | | | | | 3 | 9 | | | | | | | | | |

LAZARUS WELL #: 1 RRCID -> 183857 COMPL. DATE 06/04/2001 TOTAL DEPTH 12987 PERF. 6904 - 6933

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1705 | N | 1605 | -0- | -100 | -0- | 52 | 1 | 1551 | 2 | N | 2 | | | | | 116 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1627 | N | 1627 | -0- | -0- | -0- | 55 | 1 | 1572 | 2 | N | -0- | | | | | 116 |
| 12 | 1705 | N | 1691 | -0- | -14 | -0- | 58 | 1 | 1627 | 2 | N | 5 | | | | | 121 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 1719 | N | 1719 | -0- | -0- | -0- | 59 | 1 | 1654 | 2 | N | 5 | | | | | 126 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1581 | N | 1581 | -0- | -0- | -0- | 60 | 1 | 1509 | 2 | N | 11 | | | | | 137 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 1705 | N | 1672 | -0- | -33 | -0- | 142 | 1 | 1520 | 2 | N | 9 | | | | | 146 |
| | | | | | | | 10 | 9 | | | | | | | | | |

SCHULTZ, HERMAN WELL #: 1 RRCID -> 209235 COMPL. DATE N/A TOTAL DEPTH 10084 PERF. 7110 - 7137

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2077 | X | 1004 | -0- | -1073 | -0- | 35 | 1 | 969 | 3 | N | -0- | | | | | 107 |
| 11 | 1142 | N | 1142 | -0- | -0- | -0- | 41 | 1 | 1101 | 3 | N | -0- | | | | | 107 |
| 12 | 1065 | N | 1065 | -0- | -0- | -0- | 40 | 1 | 1025 | 3 | N | -0- | | | | | 107 |
| 01 | 992 | N | 575 | -0- | -417 | -0- | 22 | 1 | 553 | 3 | N | -0- | | | | | 107 |
| 02 | 1064 | N | 17 | -0- | -1047 | -0- | 1 | 1 | 16 | 3 | N | -0- | | | | | 107 |
| 03 | 1054 | N | 706 | -0- | -348 | -0- | 26 | 1 | 674 | 3 | N | 5 | | | | | 112 |
| | | | | | | | 6 | 9 | | | | | | | | | |

ANCHOR OPERATING CO. 020596
HARRIS UNIT WELL #: 2 RRCID -> 098873 COMPL. DATE 04/08/1982 TOTAL DEPTH 7450 PERF. 7283 - 7304

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 136 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 136 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 136 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 136 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 136 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 136 |

BIG -A- TAYLOR //CONT.// 07728 600 NON-ASSOCIATED CAPACITY CNTY: BURLESON
APACHE CORPORATION 027200
KNESEK, E. UNIT WELL #: 1 RRCID -> 155953 COMPL. DATE 08/10/1995 TOTAL DEPTH 11141 PERF. 6669 - 6680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 854 | N | 854 | -0- | -0- | -0- | 93 | 1 | 760 | 2 | N | 1 | | | | | 47 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 850 | N | 850 | -0- | -0- | -0- | 90 | 1 | 759 | 2 | N | 1 | | | | | 48 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 868 | N | 565 | -0- | -303 | -0- | 93 | 1 | 472 | 2 | N | -0- | | | | | 48 |
| 01 | 868 | N | 865 | -0- | -3 | -0- | 93 | 1 | 766 | 2 | N | 5 | | | | | 53 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 784 | N | 762 | -0- | -22 | -0- | 84 | 1 | 670 | 2 | N | 7 | | | | | 60 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *03 | 780 | N | 780 | -0- | -0- | -0- | 93 | 1 | 679 | 2 | N | 7 | | | | | 67 |
| | | | | | | | 8 | 9 | | | | | | | | | |

CHAPARRAL ENERGY, L.L.C. 144535
BLINKA-POEHL WELL #: 1 RRCID -> 160840 COMPL. DATE 10/03/1996 TOTAL DEPTH 9369 PERF. 6970 - 6980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 | N | 695 | -0- | -80 | -0- | 695 | 2 | | | N | -0- | | | | | 154 |
| 11 | 750 | N | 623 | -0- | -127 | -0- | 623 | 2 | | | N | -0- | | | | | 154 |
| 12 | 744 | N | 597 | -0- | -147 | -0- | 597 | 2 | | | N | -0- | | | | | 154 |
| 01 | 682 | N | 582 | -0- | -100 | -0- | 582 | 2 | | | N | -0- | | | | | 154 |
| 02 | 588 | N | 562 | -0- | -26 | -0- | 559 | 2 | 3 | 9 | N | 3 | | | | | 157 |
| *03 | 609 | N | 609 | -0- | -0- | -0- | 609 | 2 | | | N | -0- | | | | | 157 |

GEOSOUTHERN ENERGY CORPORATION 301287
DALE UNIT WELL #: 1 RRCID -> 095720 COMPL. DATE 10/01/1981 TOTAL DEPTH 7200 PERF. 7025 - 7045

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 287 | N | 287 | -0- | -0- | -0- | 287 | 2 | | | N | -0- | | | | | 59 |
| 11 | 270 | N | 260 | -0- | -10 | -0- | 260 | 2 | | | N | -0- | | | | | 59 |
| 12 | 310 | N | 259 | -0- | -51 | -0- | 259 | 2 | | | N | -0- | | | | | 59 |
| 01 | 279 | N | 258 | -0- | -21 | -0- | 258 | 2 | | | N | -0- | | | | | 59 |
| 02 | 252 | N | 233 | -0- | -19 | -0- | 233 | 2 | | | N | -0- | | | | | 59 |
| *03 | 267 | N | 267 | -0- | -0- | -0- | 267 | 2 | | | N | -0- | | | | | 59 |

BRACEWELL WELL #: 1 RRCID -> 095909 COMPL. DATE 08/18/1981 TOTAL DEPTH 9495 PERF. 6978 - 6996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1116 | N | 1113 | -0- | -3 | -0- | 6 | 1 | 1104 | 2 | N | 3 | | | | | 37 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1051 | N | 1051 | -0- | -0- | -0- | 6 | 1 | 1045 | 2 | N | -0- | | | | | 37 |
| 12 | 1085 | N | 1074 | -0- | -11 | -0- | 6 | 1 | 1062 | 2 | N | 5 | | | | | 42 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 1116 | N | 1086 | -0- | -30 | -0- | 6 | 1 | 1072 | 2 | N | 7 | | | | | 49 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 981 | N | 981 | -0- | -0- | -0- | 6 | 1 | 966 | 2 | N | 8 | | | | | 57 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 1085 | N | 1055 | -0- | -30 | -0- | 6 | 1 | 1046 | 2 | N | 3 | 1 | 8 | | | 59 |
| | | | | | | | 3 | 9 | | | | | | | | | |

VINCE UNIT WELL #: 1 RRCID -> 096767 COMPL. DATE 12/03/1981 TOTAL DEPTH 7010 PERF. 6870 - 6880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 4748 | -0- | 1648 | 3664 | 273 | 1 | 4475 | 2 | N | -0- | | | | | 180 |
| 11 | 3000 | N | 2243 | -0- | -757 | 2907 | 264 | 1 | 1977 | 2 | N | 2 | | | | | 182 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 5335 | X | 2428 | -0- | -2907 | -0- | 273 | 1 | 2145 | 2 | N | 9 | | | | | 191 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 2429 | X | 2429 | -0- | -0- | -0- | 273 | 1 | 2146 | 2 | N | 9 | | | | | 200 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 2167 | X | 2167 | -0- | -0- | -0- | 246 | 1 | 1911 | 2 | N | 9 | | | | | 209 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *03 | 2291 | X | 2291 | -0- | -0- | -0- | 273 | 1 | 2016 | 2 | N | 2 | 168 | 1 | | | 43 |
| | | | | | | | 2 | 9 | | | | | | | | | |

BIG -A- TAYLOR //CONT.// 07728 600 NON-ASSOCIATED CAPACITY CNTY: BURLESON
GEOSOUTHERN ENERGY CORPORATION //CONT.// 301287
WARD UNIT WELL #: 1 RRCID -> 097107 COMPL. DATE 01/06/1982 TOTAL DEPTH 7154 PERF. 6910 - 6921

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | 46 |
| 11 | 90 | N | 80 | -0- | -10 | -0- | 80 | 2 | | | N | -0- | | | | | 46 |
| 12 | 93 | N | 79 | -0- | -14 | -0- | 79 | 2 | | | N | -0- | | | | | 46 |
| 01 | 93 | N | 82 | -0- | -11 | -0- | 82 | 2 | | | N | -0- | | | | | 46 |
| 02 | 84 | N | 76 | -0- | -8 | -0- | 76 | 2 | | | N | -0- | | | | | 46 |
| 03 | 93 | N | 82 | -0- | -11 | -0- | 82 | 2 | | | N | -0- | | | | | 46 |

NAN WELL #: 1 RRCID -> 112572 COMPL. DATE 06/27/1984 TOTAL DEPTH 8953 PERF. 6672 - 6690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 33 | -0- | -60 | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 11 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 48 | -0- | -14 | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 01 | 31 | N | 24 | -0- | -7 | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| *02 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 45 | -0- | -17 | -0- | 45 | 2 | | | N | -0- | | | | | -0- |

MINNIE WELL #: 1 RRCID -> 113390 COMPL. DATE 09/18/1984 TOTAL DEPTH 9275 PERF. 6827 - 6856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | 263 | -0- | -16 | -0- | 263 | 2 | | | N | -0- | | | | | 40 |
| 11 | 270 | N | 259 | -0- | -11 | -0- | 259 | 2 | | | N | -0- | | | | | 40 |
| 12 | 269 | N | 269 | -0- | -0- | -0- | 269 | 2 | | | N | -0- | | | | | 40 |
| 01 | 259 | N | 259 | -0- | -0- | -0- | 259 | 2 | | | N | -0- | | | | | 40 |
| 02 | 252 | N | 236 | -0- | -16 | -0- | 236 | 2 | | | N | -0- | | | | | 40 |
| 03 | 279 | N | 268 | -0- | -11 | -0- | 260 | 2 | 8 | 9 | N | 7 | | | | | 47 |

MAYJAC I, LLC 536431
YEGUA HILLS DEVELOPMENT WELL #: 1 RRCID -> 101168 COMPL. DATE 06/23/1982 TOTAL DEPTH 9848 PERF. 7280 - 7308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1693 | N | 1693 | -0- | -0- | -0- | 1687 | 1 | 6 | 9 | N | 5 | | | | | 78 |
| 11 | 1708 | N | 1708 | -0- | -0- | -0- | 1707 | 1 | 1 | 9 | N | 1 | | | | | 79 |
| 12 | 1743 | N | 1743 | -0- | -0- | -0- | 1742 | 1 | 1 | 9 | N | 1 | | | | | 80 |
| 01 | 1737 | N | 1737 | -0- | -0- | -0- | 1726 | 1 | 11 | 9 | N | 10 | | | | | 90 |
| 02 | 1613 | N | 1613 | -0- | -0- | -0- | 1599 | 1 | 14 | 9 | N | 13 | | | | | 103 |
| *03 | 1778 | N | 1778 | -0- | -0- | -0- | 1772 | 1 | 6 | 9 | N | 5 | | | | | 108 |

MINERAL TECHNOLOGIES, INC. 593635
JACKSON WELL #: 1A RRCID -> 103813 COMPL. DATE 01/06/1983 TOTAL DEPTH 6987 PERF. 6894 - 6909

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 4 | | | | | 225 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 227 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 3 | | | | | 230 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 4 | | | | | 234 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 6 | | | | | 240 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 4 | | | | | 244 |

OGDEN RESOURCES CORPORATION 618970
KNESEK WELL #: 1 RRCID -> 101397 COMPL. DATE 07/15/1982 TOTAL DEPTH 9180 PERF. 6792 - 6808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3723 | X | 3723 | -0- | -0- | -0- | 3721 | 2 | 2 | 9 | N | 2 | | | | | 109 |
| 11 | 3280 | X | 3280 | -0- | -0- | -0- | 3280 | 2 | | | N | -0- | | | | | 109 |
| 12 | 3277 | X | 3277 | -0- | -0- | -0- | 3262 | 2 | 15 | 9 | N | 14 | | | | | 123 |
| 01 | 3100 | X | 2064 | -0- | -1036 | -0- | 2055 | 2 | 9 | 9 | N | 8 | | | | | 131 |
| 02 | 2800 | X | 2736 | -0- | -64 | -0- | 2724 | 2 | 12 | 9 | N | 11 | | | | | 142 |
| 03 | 3100 | X | 3010 | -0- | -90 | -0- | 3002 | 2 | 8 | 9 | N | 7 | | | | | 149 |

BIG -A- TAYLOR //CONT.// 07728 600 NON-ASSOCIATED CAPACITY CNTY: BURLESON
OGDEN RESOURCES CORPORATION //CONT.// 618970
PAIGE WELL #: 2 RRCID -> 103965 COMPL. DATE 01/18/1983 TOTAL DEPTH 7143 PERF. 7035 - 7052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3193 | X | 3052 | -0- | -141 | -0- | 3043 | 2 | 9 | 9 | N | 8 | | | | | 110 |
| 11 | 3090 | X | 2916 | -0- | -174 | -0- | 2909 | 2 | 7 | 9 | N | 6 | | | | | 116 |
| 12 | 3131 | X | 3017 | -0- | -114 | -0- | 3000 | 2 | 17 | 9 | N | 15 | | | | | 131 |
| 01 | 3131 | X | 3052 | -0- | -79 | -0- | 3038 | 2 | 14 | 9 | N | 13 | | | | | 144 |
| 02 | 2776 | X | 2776 | -0- | -0- | -0- | 2762 | 2 | 14 | 9 | N | 13 | | | | | 157 |
| 03 | DLQ G-10 | | 3016 | -0- | 3016 | 3016 | 3002 | 2 | 14 | 9 | N | 13 | | | | | 170 |

KNESEK, MARTIN WELL #: 2 RRCID -> 105146 COMPL. DATE 04/08/1983 TOTAL DEPTH 7050 PERF. 6836 - 6851

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3000 | X | 3000 | -0- | -0- | -0- | 2993 | 2 | 7 | 9 | N | 6 | | | | | 48 |
| 11 | 2677 | X | 2677 | -0- | -0- | -0- | 2669 | 2 | 8 | 9 | N | 7 | | | | | 55 |
| 12 | 2231 | X | 2231 | -0- | -0- | -0- | 2220 | 2 | 11 | 9 | N | 10 | | | | | 65 |
| 01 | 3007 | X | 2961 | -0- | -46 | -0- | 2947 | 2 | 14 | 9 | N | 13 | | | | | 78 |
| 02 | 2808 | X | 2808 | -0- | -0- | -0- | 2796 | 2 | 12 | 9 | N | 11 | | | | | 89 |
| 03 | 3007 | X | 2741 | -0- | -266 | -0- | 2726 | 2 | 15 | 9 | N | 14 | | | | | 103 |

KNESEK, E.J. WELL #: 1 RRCID -> 105378 COMPL. DATE 04/22/1983 TOTAL DEPTH 7030 PERF. 6824 - 6842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1254 | N | 1254 | -0- | -0- | -0- | 1250 | 2 | 4 | 9 | N | 4 | | | | | 139 |
| 11 | 1090 | N | 1090 | -0- | -0- | -0- | 1088 | 2 | 2 | 9 | N | 2 | | | | | 141 |
| 12 | 1116 | N | 651 | -0- | -465 | -0- | 645 | 2 | 6 | 9 | N | 5 | | | | | 146 |
| 01 | 1240 | N | -0- | -0- | -1240 | -0- | | | | | N | -0- | 121 | 1 | | | 25 |
| 02 | 1008 | N | -0- | -0- | -1008 | -0- | | | | | N | -0- | | | | | 25 |
| 03 | 651 | N | -0- | -0- | -651 | -0- | | | | | N | -0- | | | | | 25 |

CHARANZA, JOE F. ET AL WELL #: 1 RRCID -> 132301 COMPL. DATE 01/15/1989 TOTAL DEPTH 9321 PERF. 6606 - 6626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 822 | N | 822 | -0- | -0- | -0- | 818 | 2 | 4 | 9 | N | 4 | | | | | 58 |
| 11 | 770 | N | 770 | -0- | -0- | -0- | 769 | 2 | 1 | 9 | N | 1 | | | | | 59 |
| 12 | 716 | N | 716 | -0- | -0- | -0- | 709 | 2 | 7 | 9 | N | 6 | | | | | 65 |
| 01 | 837 | N | 698 | -0- | -139 | -0- | 694 | 2 | 4 | 9 | N | 4 | | | | | 69 |
| 02 | 728 | N | 617 | -0- | -111 | -0- | 608 | 2 | 9 | 9 | N | 8 | | | | | 77 |
| *03 | 718 | N | 718 | -0- | -0- | -0- | 715 | 2 | 3 | 9 | N | 3 | | | | | 80 |

OPPERMAN, JIMMY WELL #: 1 RRCID -> 140634 COMPL. DATE 01/14/1992 TOTAL DEPTH 9342 PERF. 6968 - 6980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | N | -0- | -0- | -589 | -0- | | | | | N | -0- | | | | | 134 |
| 11 | 540 | N | -0- | -0- | -540 | -0- | | | | | N | -0- | | | | | 134 |
| 12 | 1158 | N | 1158 | -0- | -0- | -0- | 1158 | 2 | | | N | -0- | | | | | 134 |
| 01 | 725 | N | 725 | -0- | -0- | -0- | 725 | 2 | | | N | -0- | | | | | 134 |
| 02 | 520 | N | 520 | -0- | -0- | -0- | 518 | 2 | 2 | 9 | N | 2 | | | | | 136 |
| 03 | 1147 | N | 627 | -0- | -520 | -0- | 616 | 2 | 11 | 9 | N | 10 | | | | | 146 |

KNESEK, LOUIS WELL #: 2 RRCID -> 156914 COMPL. DATE 12/12/1995 TOTAL DEPTH 9088 PERF. 6640 - 6768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 1 | -0- | -185 | -0- | 1 | 2 | | | N | -0- | | | | | 62 |
| 11 | 180 | N | -0- | -0- | -180 | -0- | | | | | N | -0- | | | | | 62 |
| 12 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 62 |
| 01 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | 62 | 1 | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BIG -A- TAYLOR //CONT.// 07728 600 NON-ASSOCIATED CAPACITY CNTY: BURLESON
SHERIDAN PRODUCTION COMPANY, LLC 775854
MASON WELL #: N 1 RRCID -> 101596 COMPL. DATE 06/23/1982 TOTAL DEPTH 7608 PERF. 7454 - 7476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | X | 2974 | -0- | -126 | -0- | 186 | 1 | 2787 | 3 | N | 1 | | | | | 158 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3000 | X | 2835 | -0- | -165 | -0- | 180 | 1 | 2644 | 3 | N | 10 | | | | | 168 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 3100 | X | 2904 | -0- | -196 | -0- | 186 | 1 | 2706 | 3 | N | 11 | | | | | 179 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 3034 | X | 3034 | -0- | -0- | -0- | 186 | 1 | 2838 | 3 | N | 9 | | | | | 188 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 2693 | X | 2693 | -0- | -0- | -0- | 168 | 1 | 2516 | 3 | N | 8 | | | | | 196 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 2976 | X | 2716 | -0- | -260 | -0- | 174 | 1 | 2538 | 3 | N | 4 | | | | | 200 |
| | | | | | | | 4 | 9 | | | | | | | | | |

ASH UNIT WELL #: RRCID -> 102401 COMPL. DATE 10/04/1982 TOTAL DEPTH 7430 PERF. 7264 - 7281

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |

PLUGGED AND ABANDONED_____ 06/29/2010

SRJC ENTERPRISES, LLC 810824
KORKMAS WELL #: A 1 RRCID -> 104088 COMPL. DATE 01/25/1983 TOTAL DEPTH 7017 PERF. 6865 - 6875

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ONDRASEK UNIT WELL #: 1 RRCID -> 109813 COMPL. DATE 03/10/1984 TOTAL DEPTH 8865 PERF. 6510 - 6530

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 03 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 129 |

JOCK EWING WELL #: 2 RRCID -> 112576 COMPL. DATE 08/09/1984 TOTAL DEPTH 7250 PERF. 7105 - 7115

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 03 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 68 |

TREK RESOURCES, INC. 867578
LAUDERDALE WELL #: 3 RRCID -> 221158 COMPL. DATE 03/11/2006 TOTAL DEPTH 9951 PERF. 5632 - 6058

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BIG -A- TAYLOR //CONT.// 07728 600 NON-ASSOCIATED CAPACITY CNTY: BURLESON
WILLIAMS, CLAYTON ENERGY, INC. 924624
SEE, JOHN WELL #: 2 B RRCID -> 096833 COMPL. DATE 11/04/1981 TOTAL DEPTH 9686 PERF. 7315 - 7346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5146 | X | 4856 | -0- | -290 | -0- | 4838 | 3 | 18 | 9 | N | 16 | | | | | 114 |
| 11 | 4980 | X | 4607 | -0- | -373 | -0- | 4587 | 3 | 20 | 9 | N | 18 | | | | | 132 |
| 12 | 5022 | X | 4778 | -0- | -244 | -0- | 4748 | 3 | 30 | 9 | N | 27 | | | | | 159 |
| 01 | 4898 | X | 4766 | -0- | -132 | -0- | 4737 | 3 | 29 | 9 | N | 26 | 1 | 8 | | | 184 |
| 02 | 4424 | X | 4327 | -0- | -97 | -0- | 4297 | 3 | 30 | 9 | N | 27 | | | | | 211 |
| 03 | 4867 | X | 4750 | -0- | -117 | -0- | 4725 | 3 | 25 | 9 | N | 23 | | | | | 234 |

BIG BOGGY CREEK (TM5) 07762 380 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
EOG RESOURCES, INC. 253162
BURKHART WELL #: 1 RRCID -> 175344 COMPL. DATE 11/16/1999 TOTAL DEPTH 11800 PERF.11169 - 11190

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | 23289 | -0- | 23289 | 46141 | 1488 | 1 | 21646 | 2 | N | 141 | 179 | 1 | | | 348 |
| | | | | | | 155 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | 19875 | -0- | 19875 | 66016 | 1424 | 1 | 18078 | 2 | N | 339 | 356 | 1 | | | 331 |
| | | | | | | 373 | 9 | | | | | | | | | |
| 12 | 88788 | X | 22772 | -0- | -66016 | -0- | 1464 | 1 | 20999 | 2 | N | 281 | 181 | 1 | | | 431 |
| | | | | | | 309 | 9 | | | | | | | | | |
| 01 | 26226 | X | 15796 | -0- | -10430 | -0- | 1214 | 1 | 14486 | 2 | N | 87 | 174 | 1 | | | 344 |
| | | | | | | 96 | 9 | | | | | | | | | |
| 02 | 21336 | X | 11188 | -0- | -10148 | -0- | 1180 | 1 | 9861 | 2 | N | 134 | 179 | 1 | | | 299 |
| | | | | | | 147 | 9 | | | | | | | | | |
| *03 | 25064 | X | 25064 | -0- | -0- | -0- | 1420 | 1 | 23429 | 2 | N | 195 | 175 | 1 | | | 319 |
| | | | | | | 215 | 9 | | | | | | | | | |

PETRODOME OPERATING, LLC 660286
RIO RANCH WELL #: 1 RRCID -> 255505 COMPL. DATE 04/22/2011 TOTAL DEPTH 11300 PERF.11613 - 11668

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 150996 | X | 150996 | -0- | -0- | -0- | 148821 | 2 | 2175 | 9 | N | 1977 | 1841 | 1 | | | 801 |
| 11 | 148653 | X | 148653 | -0- | -0- | -0- | 146469 | 2 | 2184 | 9 | N | 1985 | 1844 | 1 | | | 942 |
| 12 | 154024 | X | 154024 | -0- | -0- | -0- | 151721 | 2 | 2303 | 9 | N | 2094 | 1875 | 1 | | | 1161 |
| 01 | 150071 | X | 147238 | -0- | -2833 | -0- | 145035 | 2 | 2203 | 9 | N | 2003 | 2187 | 1 | | | 977 |
| 02 | 135548 | X | NO RPT | -0- | -135548 | -0- | | | | | N | NO RPT | | | | | 977 |
| 03 | 150071 | X | NO RPT | -0- | -150071 | -0- | | | | | N | NO RPT | | | | | 977 |

RIO RANCH WELL #: 2 RRCID -> 268047 COMPL. DATE 05/13/2011 TOTAL DEPTH 13030 PERF.12166 - 12202

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 198747 | X | 198747 | -0- | -0- | -0- | 196202 | 2 | 2545 | 9 | N | 2314 | 2396 | 1 | | | 1625 |
| 11 | 195346 | X | 195346 | -0- | -0- | -0- | 192775 | 2 | 2571 | 9 | N | 2337 | 2042 | 1 | | | 1920 |
| 12 | 166264 | X | 166264 | -0- | -0- | -0- | 163895 | 2 | 2369 | 9 | N | 2154 | 2230 | 1 | | | 1844 |
| 01 | 175065 | X | 175065 | -0- | -0- | -0- | 172756 | 2 | 2309 | 9 | N | 2099 | 2127 | 1 | | | 1816 |
| *02 | 160214 | X | 160214 | -0- | -0- | -0- | 157805 | 2 | 2409 | 9 | N | 2190 | 2024 | 1 | | | 1982 |
| 03 | 62 | X | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | 1982 |

BIG CREEK 07808 001 ASSOCIATED 49B CNTY: FORT BEND
BIG CREEK OPERATING COMPANY LLC 069342
SAPP, CHARLES WELL #: 2 A RRCID -> 060619 COMPL. DATE 07/25/1974 TOTAL DEPTH 3588 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BIG CREEK //CONT.// 07808 001 ASSOCIATED 49B CNTY: FORT BEND
HAMMAN OIL & REFINING COMPANY 350200
DAVIS, T W WELL #: 255 RRCID -> 245425 COMPL. DATE 12/11/2008 TOTAL DEPTH 3696 PERF. 3276 - 3278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

T.W.DAVIS WELL #: 251 RRCID -> 250689 COMPL. DATE 01/30/2008 TOTAL DEPTH 3869 PERF. 3784 - 3794

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | # | 54 | -0- | -70 | -0- | 4 | 1 | 50 | 2 | N | -0- | | | | | -0- |
| 11 | 120 | # | 82 | -0- | -38 | -0- | 5 | 1 | 77 | 2 | N | -0- | | | | | -0- |
| 12 | 124 | # | 121 | -0- | -3 | -0- | 6 | 1 | 115 | 2 | N | -0- | | | | | -0- |
| 01 | 132 | R | 132 | -0- | -0- | -0- | 9 | 1 | 123 | 2 | N | -0- | | | | | -0- |
| 02 | 93 | R | 93 | -0- | -0- | -0- | 6 | 1 | 87 | 2 | N | -0- | | | | | -0- |
| 03 | 124 | # | 116 | -0- | -8 | -0- | 7 | 1 | 109 | 2 | N | -0- | | | | | -0- |

DAVIS WELL #: 265 RRCID -> 255650 COMPL. DATE 02/25/2010 TOTAL DEPTH 4825 PERF. 4430 - 4440

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BIG HILL (FRIO A) 07884 054 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
MAGNUM PRODUCING, LP 521516
MARRS MCLEAN WELL #: 1 RRCID -> 247933 COMPL. DATE 12/04/2008 TOTAL DEPTH 7716 PERF. 7080 - 7083

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 6 | -0- | 6 | 6 | 6 | 2 | | | N | -0- | | | | | 60 |
| 11 | T. A. | | -0- | -0- | -0- | 6 | | | | | N | -0- | | | | | 60 |
| 12 | T. A. | | -0- | -0- | -0- | 6 | | | | | N | -0- | | | | | 60 |
| 01 | T. A. | | -0- | -0- | -0- | 6 | | | | | N | -0- | | | | | 60 |
| 02 | T. A. | | -0- | -0- | -0- | 6 | | | | | N | -0- | | | | | 60 |
| 03 | T. A. | | -0- | -0- | -0- | 6 | | | | | N | -0- | | | | | 60 |

BIG HILL (FRIO A 10,200) 07884 108 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
MAGNUM PRODUCING, LP 521516
FRIENDSHIP WELL #: 2 RRCID -> 233357 COMPL. DATE 11/26/2007 TOTAL DEPTH 10300 PERF. 10046 - 10050

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BIG HILL (FRIO 10,100) 07884 243 NON-ASSOCIATED EXEMPT CNTY: JEFFERSON
MAGNUM PRODUCING, LP 521516
FRIENDSHIP WELL #: 5 RRCID -> 223401 COMPL. DATE 03/21/2005 TOTAL DEPTH 10400 PERF. 10075 - 10128

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BIG HILL (FRIO 10,400) 07884 297 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
PETROTEX ENGINEERING COMPANY 660213
HMC/HNG CROW WELL #: 1 RRCID -> 141551 COMPL. DATE 07/29/1992 TOTAL DEPTH 12350 PERF.10402 - 0

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BIG HILL (MARGINULINA) 07884 432 ASSOCIATED CAPACITY CNTY: JEFFERSON
CHAIN OIL & GAS, INC. 142250
ANDERSON ESTATE WELL #: 1 RRCID -> 117529 COMPL. DATE 05/08/1985 TOTAL DEPTH 7760 PERF. 7633 - 7677

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 62 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 62 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 62 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 62 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 62 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 62 |

MAGNUM PRODUCING, LP 521516
MARRS MCLEAN UNIT WELL #: 1 RRCID -> 253427 COMPL. DATE 09/30/2009 TOTAL DEPTH 7670 PERF. 6484 - 6487

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15562 | X | -0- | -0- | -15562 | -0- | | | | | N | -0- | | | | | 59 |
| 11 | 14280 | X | -0- | -0- | -14280 | -0- | | | | | N | -0- | | | | | 59 |
| 12 | 12989 | X | -0- | -0- | -12989 | -0- | | | | | N | -0- | | | | | 59 |
| 01 | 9021 | X | -0- | -0- | -9021 | -0- | | | | | N | -0- | | | | | 59 |
| 02 | 14 | X | -0- | -0- | -14 | -0- | | | | | N | -0- | | | | | 59 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |

PETROTEX ENGINEERING COMPANY 660213
DAVIDSON, W. S. -A- WELL #: 7 RRCID -> 089258 COMPL. DATE 07/28/1980 TOTAL DEPTH 10003 PERF. 7988 - 8017

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DAVIDSON, W.S. -A- WELL #: 8 RRCID -> 092797 COMPL. DATE 02/19/1981 TOTAL DEPTH 7979 PERF. 7803 - 7823

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BIG HILL (MARGINULINA 9200) 07884 702 NON-ASSOCIATED EXEMPT CNTY: JEFFERSON
CIMAREX ENERGY CO. 153438
FRIENDSHIP #3 MARG VAG WELL #: 1 RRCID -> 260053 COMPL. DATE 05/03/2008 TOTAL DEPTH 12465 PERF. 9284 - 9290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BIG HILL (NONION STRUMA SD.) 07884 765 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
MAGNUM PRODUCING, LP 521516
FRIENDSHIP NO. 4 GAS UNIT WELL #: 1 RRCID -> 233975 COMPL. DATE 12/16/2007 TOTAL DEPTH 15500 PERF.11364 - 11372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | # | -0- | -0- | -465 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 450 | # | -0- | -0- | -450 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 93 | # | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 93 | # | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PETROTEX ENGINEERING COMPANY 660213
HMC/HNG CROW WELL #: 1 RRCID -> 115113 COMPL. DATE 10/19/1984 TOTAL DEPTH 12350 PERF.10552 - 10567

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BIG HILL, NE. (MARG.) 07887 400 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
DOYLE PRODUCTIONS, INC. 227655
GALLAGHER WELL #: 2 RRCID -> 088296 COMPL. DATE 01/14/1980 TOTAL DEPTH 8580 PERF. 4904 - 4972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BIG HILL, NE. (MARG. 8400) 07887 425 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
WORTHAM OIL & GAS 942489
GALLAGHER WELL #: 3A RRCID -> 134108 COMPL. DATE 03/15/1990 TOTAL DEPTH 8522 PERF. 8382 - 8500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BIG HILL, NW. (HACKBERRY, LOWER) 07888 710 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
ASPECT ENERGY, LLC 035453
PETKOVSEK, LOLIA O. ET AL WELL #: 1 RRCID -> 243665 COMPL. DATE 10/18/2006 TOTAL DEPTH 10422 PERF.10184 - 10202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5053 | | 4545 | -0- | -508 | -0- | 129 19 | 1 9 | 4397 | 2 | N | 17 | | | | | 270 |
| 11 | 4890 | | 2596 | -0- | -2294 | -0- | 102 9 | 1 9 | 2485 | 2 | N | 8 | | | | | 278 |
| 12 | 5053 | | 4254 | -0- | -799 | -0- | 106 20 | 1 9 | 4128 | 2 | N | 18 | | | | | 296 |
| 01 | 5053 | | 4993 | -0- | -60 | -0- | 127 31 | 1 9 | 4835 | 2 | N | 28 | | | | | 324 |
| 02 | 4595 | | 4595 | -0- | -0- | -0- | 134 15 | 1 9 | 4446 | 2 | N | 14 | 183 | 1 | | | 155 |
| 03 | 4557 | # | 4256 | -0- | -301 | -0- | 123 25 | 1 9 | 4108 | 2 | N | 23 | | | | | 178 |

BIG HILL, NW. (HACKBERRY 10,300) 07888 750 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
HARRISON INTERESTS, LTD. 360320
GILL, DORA, ESTATE WELL #: 2 RRCID -> 053619 COMPL. DATE 08/25/1972 TOTAL DEPTH 11987 PERF.10279 - 10285

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1116 | # | 388 | -0- | -728 | -0- | 388 | 2 | | | N | -0- | | | | | 18 |
| 11 | 1080 | # | 854 | -0- | -226 | -0- | 854 | 2 | | | N | -0- | | | | | 18 |
| 12 | 1395 | # | 558 | -0- | -837 | -0- | 558 | 2 | | | N | -0- | | | | | 18 |
| 01 | 1395 | # | 806 | -0- | -589 | -0- | 806 | 2 | | | N | -0- | | | | | 18 |
| 02 | 1260 | # | 268 | -0- | -992 | -0- | 268 | 2 | | | N | -0- | | | | | 18 |
| 03 | DLQ G-10 | | 163 | -0- | 163 | 163 | 163 | 2 | | | N | -0- | | | | | 18 |

BIG HILL, SW (NODOSARIA, BLK A) 07890 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
GOLDSTON OIL CORPORATION 313990
ACKEL, J. WELL #: 1 RRCID -> 236980 COMPL. DATE 03/24/2008 TOTAL DEPTH 12850 PERF.12550 - 12574

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9766 | | 9766 | -0- | -0- | -0- | 1438 | 1 | 8229 | 3 | Y | 90 | | | | | 178 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 11 | 3930 | # | -0- | -0- | -3930 | -0- | | | | | Y | -0- | | | | | 178 |
| 12 | 7502 | # | 1961 | -0- | -5541 | -0- | 549 | 1 | 1361 | 3 | Y | 46 | 169 | 1 | 1 | 8 | 54 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 01 | 9765 | # | 4301 | -0- | -5464 | -0- | 1357 | 1 | 2892 | 3 | Y | 47 | | | | | 101 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 02 | 8820 | # | 5934 | -0- | -2886 | -0- | 1606 | 1 | 4258 | 3 | Y | 64 | | | | | 165 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| *03 | 11798 | | 11798 | -0- | -0- | -0- | 1882 | 1 | 9887 | 3 | Y | 26 | 1 | 8 | | | 190 |
| | | | | | | | 29 | 9 | | | | | | | | | |

DEATON ESTATE WELL #: 1 RRCID -> 261986 COMPL. DATE 08/09/2011 TOTAL DEPTH 11225 PERF. 2890 - 2950

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BIG HILL, WEST (FRIO 10,400) 07891 450 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
MAGNUM PRODUCING, LP 521516
FRIENDSHIP G.U. WELL #: 7 RRCID -> 250605 COMPL. DATE 06/05/2009 TOTAL DEPTH 12900 PERF.10674 - 10679

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BIG HILL, WEST(HACKBERRY 9600) 07891 585 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
WAYHAN OIL COMPANY 902580
ADAMS & HAGGARTY FEE WELL #: 6 H RRCID -> 005324 COMPL. DATE 08/27/1953 TOTAL DEPTH 10036 PERF. 9635 - 9660

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BIG HILL, WEST(MARGINULINA 7600) 07891 765 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
WAYHAN OIL COMPANY 902580
ADAMS & HAGGARTY FEE WELL #: 2 M RRCID -> 005316 COMPL. DATE 07/11/1952 TOTAL DEPTH N/A PERF. 7600 - 7664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BIG HILL, WEST(MARGINULINA 8200) 07891 855 NON-ASSOCIATED EXEMPT CNTY: JEFFERSON
WAYHAN OIL COMPANY 902580
ADAMS & HAGGARTY WELL #: 1 M RRCID -> 005319 COMPL. DATE 03/08/1952 TOTAL DEPTH N/A PERF. 8240 - 8272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BIG HILL BAYOU(HACKBERRY 11250) 07892 600 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
SQUARE MILE ENERGY, L.L.C. 810815
TYRRELL-STATE UNIT WELL #: 1 RRCID -> 229796 COMPL. DATE 01/02/2007 TOTAL DEPTH 11840 PERF. 13564 - 13600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 20264 | | 20264 | -0- | -0- | -0- | 18635 | 3 | 1629 | 9 | N | 1481 | 1436 | 1 | | | 240 |
| 11 | 19200 | | 19145 | -0- | -55 | -0- | 17893 | 3 | 1252 | 9 | N | 1138 | 1276 | 1 | | | 102 |
| 12 | 19840 | | 18650 | -0- | -1190 | -0- | 17174 | 3 | 1476 | 9 | N | 1342 | 1380 | 1 | 1 | 8 | 63 |
| 01 | 19840 | | 15485 | -0- | -4355 | -0- | 14125 | 3 | 1360 | 9 | N | 1236 | 1239 | 1 | | | 60 |
| 02 | 17920 | | 16591 | -0- | -1329 | -0- | 15044 | 3 | 1547 | 9 | N | 1406 | 1262 | 1 | 1 | 8 | 203 |
| 03 | 19251 | | 18629 | -0- | -622 | -0- | 17254 | 3 | 1375 | 9 | N | 1250 | 1244 | 1 | 1 | 8 | 208 |

BIG THICKET (UPPER YEGUA EY) 08054 465 NON-ASSOCIATED CAPACITY CNTY: ORANGE
CATHEXIS OIL & GAS, LLC 139907
VASTAR 1A UNIT WELL #: 2 RRCID -> 194904 COMPL. DATE 11/29/2004 TOTAL DEPTH 11562 PERF. 11364 - 11374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 165 |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 165 |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 165 |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 165 |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 165 |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 165 |

VASTAR 2A UNIT WELL #: 2 RRCID -> 215902 COMPL. DATE 02/06/2006 TOTAL DEPTH 10499 PERF. 11464 - 11502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BIG THICKET (UPPER YEGUA EY) //CONT.// 08054 465 NON-ASSOCIATED CAPACITY CNTY: ORANGE
WHITE OAK OPERATING COMPANY LLC 916954
VASTAR 1A UNIT WELL #: 1A RRCID -> 162888 COMPL. DATE 05/01/2006 TOTAL DEPTH 11679 PERF.11000 - 11010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6129 | X | 6129 | -0- | -0- | -0- | 2325 | 1 | 3518 | 2 | N | 260 | 180 | 1 | | | 597 |
| | | | | | | | 286 | 9 | | | | | | | | | |
| 11 | 5880 | X | 4800 | -0- | -1080 | -0- | 1953 | 1 | 2746 | 2 | N | 92 | 59 | 1 | | | 630 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 12 | 4836 | X | 2365 | -0- | -2471 | -0- | 623 | 1 | 1590 | 2 | N | 138 | 180 | 1 | | | 588 |
| | | | | | | | 152 | 9 | | | | | | | | | |
| 01 | 6138 | X | 3551 | -0- | -2587 | -0- | 1815 | 1 | 1681 | 2 | N | 50 | 361 | 1 | | | 277 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 02 | 5544 | X | 2851 | -0- | -2693 | -0- | 1163 | 1 | 1448 | 2 | N | 218 | | | | | 495 |
| | | | | | | | 240 | 9 | | | | | | | | | |
| 03 | 6138 | X | 4169 | -0- | -1969 | -0- | 2228 | 1 | 1846 | 2 | N | 86 | 361 | 1 | | | 220 |
| | | | | | | | 95 | 9 | | | | | | | | | |

VASTAR 2A UNIT WELL #: 1 RRCID -> 163461 COMPL. DATE 07/23/2008 TOTAL DEPTH 10619 PERF.12120 - 12195

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 292 |
| 11 | 528 | X | 528 | -0- | -0- | -0- | 312 | 1 | 210 | 2 | N | 5 | 252 | 1 | | | 45 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 02 | 504 | X | -0- | -0- | -504 | -0- | | | | | N | -0- | | | | | 45 |
| 03 | 558 | X | -0- | -0- | -558 | -0- | | | | | N | -0- | | | | | 45 |

BILOXI (12200 SAND) 08252 500 NON-ASSOCIATED ONE WELL CNTY: NEWTON
ARGENT ENERGY (US) HOLDINGS INC. 029710
GRAY, JAMES WELL #: 1 RRCID -> 252150 COMPL. DATE 04/24/2008 TOTAL DEPTH 13800 PERF.12424 - 12454

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

BLACK OWL (FRIO 4270) 08534 188 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HOLLIMON OIL CORPORATION 393345
MEEK WELL #: 2 RRCID -> 265582 COMPL. DATE 05/30/2012 TOTAL DEPTH 8200 PERF. 4255 - 4260

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BLACK OWL (YEGUA 7560) 08534 360 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HOLLIMON OIL CORPORATION 393345
BERGSTROM UNIT WELL #: 1 RRCID -> 263563 COMPL. DATE 09/08/2011 TOTAL DEPTH 8000 PERF. 7637 - 7659

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BLACK OWL (YEGUA 7800) 08534 375 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CML EXPLORATION, LLC 120648
BROWNSON HOME, INC. WELL #: 1 RRCID -> 212079 COMPL. DATE 10/07/2005 TOTAL DEPTH 8700 PERF. 7865 - 7900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 05/09/2013 - PLUGGED 05-09-2013

BLACK OWL (YEGUA 8300) 08534 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ALTA MESA SERVICES, LP 015721
ADAMCIK WELL #: 1 RRCID -> 271133 COMPL. DATE 08/30/2013 TOTAL DEPTH 9715 PERF. 8925 - 8945

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 37851 | | 103564 | -0- | 65713 | 124124 | 186 | 1 | 102139 | 2 | N | 1126 | 1236 | 1 | | | 248 |
| | | | | | | | 1239 | 9 | | | | | | | | | | |
| 11 | 36630 | | 97089 | -0- | 60459 | 184583 | 180 | 1 | 95860 | 2 | N | 954 | 880 | 1 | | | 322 |
| | | | | | | | 1049 | 9 | | | | | | | | | | |
| 12 | 375206 | | 96542 | -0- | -278664 | -0- | 186 | 1 | 95179 | 2 | N | 1070 | 1055 | 1 | | | 337 |
| | | | | | | | 1177 | 9 | | | | | | | | | | |
| 01 | 96339 | | 96339 | -0- | -0- | -0- | 186 | 1 | 95198 | 2 | N | 868 | 1055 | 1 | | | 150 |
| | | | | | | | 955 | 9 | | | | | | | | | | |
| 02 | 95234 | | 95234 | -0- | -0- | -0- | 168 | 1 | 94334 | 2 | N | 665 | 348 | 1 | | | 467 |
| | | | | | | | 732 | 9 | | | | | | | | | | |
| *03 | 81781 | | 81781 | -0- | -0- | -0- | 134 | 1 | 80776 | 2 | N | 792 | 700 | 1 | | | 559 |
| | | | | | | | 871 | 9 | | | | | | | | | | |

BLACK OWL (YEGUA 9200) 08534 650 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ALTA MESA SERVICES, LP 015721
DUNPHY WELL #: 1 RRCID -> 263215 COMPL. DATE 04/28/2011 TOTAL DEPTH 8778 PERF. 8544 - 8554

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 116104 | | 116104 | -0- | -0- | -0- | 310 | 1 | 114702 | 2 | N | 993 | 873 | 1 | | | 328 |
| | | | | | | | 1092 | 9 | | | | | | | | | | |
| 11 | 109530 | | 107956 | -0- | -1574 | -0- | 300 | 1 | 106723 | 2 | N | 848 | 1057 | 1 | | | 119 |
| | | | | | | | 933 | 9 | | | | | | | | | | |
| 12 | 113181 | | 106145 | -0- | -7036 | -0- | 310 | 1 | 104909 | 2 | N | 842 | 721 | 1 | | | 240 |
| | | | | | | | 926 | 9 | | | | | | | | | | |
| 01 | 113181 | | 105678 | -0- | -7503 | -0- | 297 | 1 | 104416 | 2 | N | 877 | 711 | 1 | | | 406 |
| | | | | | | | 965 | 9 | | | | | | | | | | |
| 02 | 102228 | | 93324 | -0- | -8904 | -0- | 210 | 1 | 92424 | 2 | N | 627 | 811 | 1 | | | 222 |
| | | | | | | | 690 | 9 | | | | | | | | | | |
| 03 | 116095 | # | 104148 | -0- | -11947 | -0- | 302 | 1 | 103109 | 2 | N | 670 | 705 | 1 | | | 187 |
| | | | | | | | 737 | 9 | | | | | | | | | | |

BLEAKWOOD, SOUTH (MIDDLE WILCOX) 08845 500 NON-ASSOCIATED CAPACITY CNTY: NEWTON
UNION GAS OPERATING COMPANY 876500
TEXAS A&M UNIVERSITY WELL #: 1 RRCID -> 248058 COMPL. DATE 10/01/2008 TOTAL DEPTH 12477 PERF. 12080 - 12093

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 21886 | X | 19610 | -0- | -2276 | -0- | 1242 | 1 | 17640 | 3 | N | 662 | 954 | 1 | | | 64 |
| | | | | | | | 728 | 9 | | | | | | | | | | |
| 11 | 20760 | X | 18818 | -0- | -1942 | -0- | 1202 | 1 | 16865 | 3 | N | 683 | 588 | 1 | | | 159 |
| | | | | | | | 751 | 9 | | | | | | | | | | |
| 12 | 20832 | X | 19300 | -0- | -1532 | -0- | 1242 | 1 | 17318 | 3 | N | 673 | 591 | 1 | | | 241 |
| | | | | | | | 740 | 9 | | | | | | | | | | |
| 01 | 20832 | X | 19523 | -0- | -1309 | -0- | 1242 | 1 | 17665 | 3 | N | 560 | 552 | 1 | | | 249 |
| | | | | | | | 616 | 9 | | | | | | | | | | |
| 02 | 17724 | X | 17375 | -0- | -349 | -0- | 1121 | 1 | 15718 | 3 | N | 487 | 572 | 1 | | | 164 |
| | | | | | | | 536 | 9 | | | | | | | | | | |
| *03 | 18961 | X | 18961 | -0- | -0- | -0- | 1242 | 1 | 17045 | 3 | N | 613 | 548 | 1 | | | 229 |
| | | | | | | | 674 | 9 | | | | | | | | | | |

BLEIBLERVILLE (WILCOX 9540) 08862 350 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
ELLIOTT OIL & GAS OPERATING CO. 247836
SCHROEDER, A. WELL #: 1 RRCID -> 172789 COMPL. DATE 12/23/1998 TOTAL DEPTH 10216 PERF. 9546 - 9556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SCHROEDER, E. WELL #: 1D RRCID -> 180254 COMPL. DATE 12/27/2005 TOTAL DEPTH 10560 PERF. 5122 - 5134

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DAVIS WELL #: 2 RRCID -> 197826 COMPL. DATE 09/16/2003 TOTAL DEPTH 10845 PERF. 9520 - 9528

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |

BLEIBLERVILLE (10,070) 08862 600 NON-ASSOCIATED ONE WELL CNTY: AUSTIN
ELLIOTT OIL COMPANY, L.P. 247838
DAVIS WELL #: 1 RRCID -> 180146 COMPL. DATE 10/03/2000 TOTAL DEPTH 10200 PERF.10064 - 10074

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BLEIBLERVILLE (11000 WILCOX) 08862 800 NON-ASSOCIATED ONE WELL CNTY: AUSTIN
ELLIOTT OIL & GAS OPERATING CO. 247836
TITAN WELL #: 1 RRCID -> 192497 COMPL. DATE 06/17/2002 TOTAL DEPTH 21150 PERF.10981 - 10995

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | # | -0- | -0- | -31 | -0- | | | | | N | 11 | 1 | 8 | | | 82 |
| 11 | 150 | # | -0- | -0- | -150 | -0- | | | | | N | 10 | | | | | 92 |
| 12 | 155 | # | 46 | -0- | -109 | -0- | 33 | 2 | 13 | 9 | N | 12 | | | | | 104 |
| 01 | 155 | # | 29 | -0- | -126 | -0- | 15 | 2 | 14 | 9 | N | 13 | | | | | 117 |
| 02 | 20 | R | 20 | -0- | -0- | -0- | 7 | 2 | 13 | 9 | N | 12 | | | | | 129 |
| 03 | 31 | # | -0- | -0- | -31 | -0- | | | | | N | 11 | | | | | 140 |

BLESSING (BRADEN 8400) 08871 111 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SUE-ANN OPERATING, L.C. 828352
BLESSING -D- WELL #: 41 H RRCID -> 005352 COMPL. DATE 10/22/1961 TOTAL DEPTH N/A PERF. 8395 - 8402

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLESSING (BRADEN 8400) //CONT.// 08871 111 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
TEXAS FUEL COMPANY 845845
BLESSING D WELL #: 12 RRCID -> 005349 COMPL. DATE 03/26/1946 TOTAL DEPTH N/A PERF. 8425 - 8467

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BLESSING (F-6) 08871 160 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SUE-ANN OPERATING, L.C. 828352
BLESSING PIERCE (-S- UNIT) WELL #: 83 RRCID -> 175345 COMPL. DATE 03/01/2008 TOTAL DEPTH 8615 PERF. 2298 - 2312

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | INJECT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | INJECT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | INJECT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | INJECT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | INJECT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

BLESSING (F-12, UPPER) 08871 296 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SUE-ANN OPERATING, L.C. 828352
BLESSING -S- WELL #: 25 J RRCID -> 051351 COMPL. DATE 10/06/1971 TOTAL DEPTH 7850 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BLESSING (F-14) 08871 370 ASSOCIATED CAPACITY CNTY: MATAGORDA
SUE-ANN OPERATING, L.C. 828352
HEFFELFINGER (F-14) WELL #: 2 RRCID -> 174344 COMPL. DATE 09/10/1999 TOTAL DEPTH 9672 PERF. 8068 - 8071

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 N | 474 | -0- | -270 | -0- | 199 | 1 | 275 | 2 | N | -0- | | | | | 153 |
| 11 | 783 N | 783 | -0- | -0- | -0- | 30 | 1 | 753 | 2 | N | -0- | | | | | 153 |
| 12 | 990 N | 990 | -0- | -0- | -0- | 36 | 1 | 954 | 2 | N | -0- | | | | | 153 |
| 01 | 727 N | 727 | -0- | -0- | -0- | 54 | 1 | 673 | 2 | N | -0- | 136 | 1 | | | 17 |
| 02 | 728 N | 420 | -0- | -308 | -0- | 71 | 1 | 349 | 2 | N | -0- | | | | | 17 |
| 03 | 992 N | 615 | -0- | -377 | -0- | 109 | 1 | 506 | 2 | N | -0- | | | | | 17 |

BLESSING (F-15) 08871 481 ASSOCIATED ONE WELL CNTY: MATAGORDA
TEXAS FUEL COMPANY 845845
WHEELER, J. A. WELL #: 1 C RRCID -> 035162 COMPL. DATE 12/08/1964 TOTAL DEPTH 8330 PERF. 8160 - 8170

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BLESSING (F-20) 08871 777 ASSOCIATED CAPACITY CNTY: MATAGORDA
KEBO OIL & GAS, INC. 453170
YEAMANS WELL #: 2 RRCID -> 271756 COMPL. DATE 05/07/2013 TOTAL DEPTH 10642 PERF. 8580 - 8586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 375 | 343 | 1 | | | 32 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 24 | | | | | 56 |
| 01 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | 53 | | | | | 109 |
| 02 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | 83 | | | | | 192 |
| 03 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | 85 | 176 | 1 | | | 101 |

BLESSING (FRIO 8430) 08871 880 NON-ASSOCIATED EXEMPT CNTY: MATAGORDA
KEBO OIL & GAS, INC. 453170
PIERCE ESTATE WELL #: 1 RRCID -> 200393 COMPL. DATE 01/18/2004 TOTAL DEPTH 10000 PERF. 8719 - 8724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | A NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | A NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RECLASSIFIED TO OIL DIST. 03 LEASE 26169 07/01/2013

PIERCE WELL #: 2 RRCID -> 223952 COMPL. DATE 03/24/2006 TOTAL DEPTH 9700 PERF. 8594 - 8602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | 2371 | -0- | 2371 | 2371 | 1571 | 2 | 800 | 9 | N | 727 | 1194 | 1 | 22 | 8 | 84 |
| 11 | 14B2 EXT | | 2776 | -0- | 2776 | 5147 | 1716 | 2 | 1060 | 9 | N | 964 | 913 | 1 | 68 | 8 | 67 |
| 12 | 14B2 EXT | | 2473 | -0- | 2473 | 7620 | 1220 | 2 | 1253 | 9 | N | 1139 | 1083 | 1 | 48 | 8 | 75 |
| 01 | 6000 | | 1200 | -0- | -4800 | 2820 | 504 | 2 | 696 | 9 | N | 633 | 548 | 1 | 38 | 8 | 122 |
| 02 | 2820 | | -0- | -0- | -2820 | -0- | | | | | N | -0- | | | | | 122 |
| 03 | 2449 | N NO RPT | | -0- | -2449 | -0- | | | | | N | NO RPT | | | | | 122 |

BLESSING (8300 BLESSING) 08871 962 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
GULF EXPLORATION CORPORATION 338094
BLESSING -S- WELL #: 28 F RRCID -> 075199 COMPL. DATE 01/19/1978 TOTAL DEPTH 9749 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SUE-ANN OPERATING, L.C. 828352
BLESSING -S- WELL #: 80 F RRCID -> 047403 COMPL. DATE 09/13/1969 TOTAL DEPTH 8630 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TEXAS FUEL COMPANY 845845
WHEELER, J. A. WELL #: 1 T RRCID -> 005348 COMPL. DATE 04/21/1941 TOTAL DEPTH 8330 PERF. 8280 - 8308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLESSING, NORTH (FRIO) 08873 400 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SUE-ANN OPERATING, L.C. 828352
BLESSING -S- WELL #: 18 J RRCID -> 133772 COMPL. DATE 02/15/1990 TOTAL DEPTH 8250 PERF. 6929 - 6935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLESSING -S- (PIERCE) WELL #: 84 RRCID -> 234210 COMPL. DATE 11/12/2007 TOTAL DEPTH 8615 PERF. 6950 - 6960

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BLESSING, NE. (F-16) 08874 139 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
MFP PETROLEUM LTD. PARTNERSHIP 563282
TERRY, R.E. ESTATE WELL #: 1 RRCID -> 085487 COMPL. DATE 04/12/1979 TOTAL DEPTH 13200 PERF. 8330 - 8335

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | 245 | -0- | -3 | -0- | 245 | 1 | | | N | -0- | | | | | 145 |
| 11 | 245 | N | 245 | -0- | -0- | -0- | 245 | 1 | | | N | -0- | | | | | 145 |
| 12 | 248 | N | 245 | -0- | -3 | -0- | 245 | 1 | | | N | -0- | | | | | 145 |
| *01 | 245 | N | 245 | -0- | -0- | -0- | 245 | 1 | | | N | -0- | | | | | 145 |
| *02 | 245 | N | 245 | -0- | -0- | -0- | 245 | 1 | | | N | -0- | | | | | 145 |
| *03 | 245 | N | 245 | -0- | -0- | -0- | 245 | 1 | | | N | -0- | | | | | 145 |

BLESSING, NE. (F-26) 08874 426 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
DALLAS PRODUCTION, INC. 197690
HERMAN, A. S. WELL #: 1 RRCID -> 168802 COMPL. DATE 01/27/1999 TOTAL DEPTH 9511 PERF. 9270 - 9362

| | | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2573 | # | 2429 | -0- | -144 | -0- | 676 | 1 | 1686 | 3 | N | 61 | 11 | 8 | | | | | | | 143 |
| | | | | | | | 67 | 9 | | | | | | | | | | | | | |
| 11 | 2490 | # | 2120 | -0- | -370 | -0- | 654 | 1 | 1356 | 3 | N | 100 | 190 | 1 | 10 | 8 | | | | | 43 |
| | | | | | | | 110 | 9 | | | | | | | | | | | | | |
| 12 | 2573 | # | 2117 | -0- | -456 | -0- | 676 | 1 | 1406 | 3 | N | 32 | 5 | 8 | | | | | | | 70 |
| | | | | | | | 35 | 9 | | | | | | | | | | | | | |
| 01 | 2573 | # | 2019 | -0- | -554 | -0- | 652 | 1 | 1338 | 3 | N | 26 | 4 | 8 | | | | | | | 92 |
| | | | | | | | 29 | 9 | | | | | | | | | | | | | |
| 02 | 2324 | # | 1952 | -0- | -372 | -0- | 610 | 1 | 1327 | 3 | N | 14 | 1 | 8 | | | | | | | 105 |
| | | | | | | | 15 | 9 | | | | | | | | | | | | | |
| 03 | 2418 | # | 2209 | -0- | -209 | -0- | 676 | 1 | 1486 | 3 | N | 43 | | | | | | | | | 148 |
| | | | | | | | 47 | 9 | | | | | | | | | | | | | |

BLOCK 23-L (LH-0) 09323 200 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
LLOG EXPLORATION TEXAS, L.P. 504594
S.T. 23-L N/2 SW/4 WELL #: 1 RRCID -> 271916 COMPL. DATE 10/21/2013 TOTAL DEPTH 13698 PERF.11568 - 11580

| | | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3190 | | 6094 | -0- | 2904 | 2904 | 111 | 1 | 5962 | 2 | N | -0- | | | | | | | | | -0- |
| | | | | | | | 21 | 4 | | | | | | | | | | | | | |
| 11 | 8700 | | 7697 | -0- | -1003 | 1901 | 247 | 1 | 7401 | 2 | N | -0- | | | | | | | | | -0- |
| | | | | | | | 49 | 4 | | | | | | | | | | | | | |
| 12 | 8990 | | 5377 | -0- | -3613 | -0- | 205 | 1 | 5115 | 2 | N | 17 | 14 | 0 | | | | | | | 3 |
| | | | | | | | 38 | 4 | 19 | 9 | | | | | | | | | | | |
| 01 | 8990 | | 3284 | -0- | -5706 | -0- | 242 | 1 | 2954 | 2 | N | 39 | 34 | 0 | | | | | | | 8 |
| | | | | | | | 45 | 4 | 43 | 9 | | | | | | | | | | | |
| 02 | 8120 | | 3745 | -0- | -4375 | -0- | 242 | 1 | 3449 | 2 | N | 24 | 26 | 0 | | | | | | | 6 |
| | | | | | | | 28 | 4 | 26 | 9 | | | | | | | | | | | |
| 03 | 8990 | | 1454 | -0- | -7536 | -0- | 27 | 1 | 1421 | 2 | N | 1 | 7 | 0 | | | | | | | -0- |
| | | | | | | | 5 | 4 | 1 | 9 | | | | | | | | | | | |

BLOCK 23L (LH-13) 09323 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
LLOG EXPLORATION TEXAS, L.P. 504594
S.T. 23-L N/2 SW/4 WELL #: 1 RRCID -> 246589 COMPL. DATE 04/06/2008 TOTAL DEPTH 13698 PERF.12972 - 13022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WALTER OIL & GAS CORPORATION 895237
S.T. 23-L N/2 SW/4 WELL #: 1 RRCID -> 271503 COMPL. DATE 05/25/2013 TOTAL DEPTH 13698 PERF.11898 - 11928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 0 | Z | -0- | -0- | -0- | 20211 | | | | | N | -0- | 21 | 0 | | | -0- |
| *08 | 0 | Z | -0- | -0- | -0- | 20211 | | | | | N | -0- | | | | | -0- |
| *09 | 0 | Z | -0- | -0- | -0- | 20211 | | | | | N | -0- | | | | | -0- |
| *10 | 0 | Z | -0- | -0- | -0- | 20211 | | | | | N | -0- | | | | | -0- |
| 11 | 0 | Z | -0- | -0- | -0- | 20211 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | 20211 | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | 20211 | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLOCK 98-L 09564 500 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
SEIRAN E & P COMPANY, LLC 763817
STATE TRACT 98-L WELL #: 3 RRCID -> 073070 COMPL. DATE 04/11/1976 TOTAL DEPTH 10042 PERF. 8810 - 8867

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STATE TRACT 98-L WELL #: 1 RRCID -> 073071 COMPL. DATE 01/17/1976 TOTAL DEPTH 9440 PERF. 8861 - 8876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STATE TRACT 98-L WELL #: 7 RRCID -> 104475 COMPL. DATE 12/22/1983 TOTAL DEPTH 9772 PERF. 9282 - 9292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STATE TRACT 98-L WELL #: 8 RRCID -> 125715 COMPL. DATE 10/07/1987 TOTAL DEPTH 10068 PERF. 9903 - 9912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLOCK 98-L (AMPH B) 09564 510 ASSOCIATED ONE WELL CNTY: GALVESTON
SEIRAN E & P COMPANY, LLC 763817
STATE TRACT 98-L WELL #: 10 RRCID -> 186724 COMPL. DATE 11/04/2001 TOTAL DEPTH 6597 PERF. 6440 - 6456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | 114495 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 114495 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 114495 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | 114495 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 114495 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | 114495 | | | | | N | NO RPT | | | | | -0- |

BLOCK 98-L (MA-4A) 09564 600 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 98-L WELL #: 1 U RRCID -> 188834 COMPL. DATE 01/18/2002 TOTAL DEPTH 10380 PERF. 8906 - 8925

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLOCK 98-L (SD-A) 09564 750 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 98-L WELL #: 1 L RRCID -> 188835 COMPL. DATE 01/18/2002 TOTAL DEPTH 10380 PERF. 9620 - 9690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLOCK 368-L (MIOCENE B) 09571 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
STATE TRACT 369-L, NE/4 WELL #: 1 L RRCID -> 068292 COMPL. DATE 07/02/1975 TOTAL DEPTH 7058 PERF. 5401 - 5663

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLOCK 368-L (5250 F.B.-1) 09571 600 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
STATE TRACT 369-L NE/4 WELL #: 1-T RRCID -> 149105 COMPL. DATE 03/15/1994 TOTAL DEPTH 7058 PERF. 5336 - 5344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ST 369 L NE/4 WELL #: 3 RRCID -> 206394 COMPL. DATE 10/12/2004 TOTAL DEPTH 7665 PERF. 5312 - 5320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLOCK 368-L (5250 F.B.-1) //CONT.// 09571 600 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC//CONT.// 073161
STATE TRACT 369-L N/2 SE/4 WELL #: 5 RRCID -> 235388 COMPL. DATE 02/22/2008 TOTAL DEPTH 6776 PERF. 6037 - 6043

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STATE TRACT 369-L NE/4 WELL #: 4U RRCID -> 251454 COMPL. DATE 02/14/2008 TOTAL DEPTH 8071 PERF. 5514 - 5520

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | -0- | -0- | -0- | 64174 | | | | | N | -0- | | | | | -0- |
| 11 | 0 | Z | -0- | -0- | -0- | 64174 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | Z | -0- | -0- | -0- | 64174 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | Z | -0- | -0- | -0- | 64174 | | | | | N | -0- | | | | | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | 64174 | | | | | N | -0- | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | 64174 | | | | | N | NO RPT | | | | | -0- |

BLOCK 368-L (5720) 09571 675 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
STATE TRACT 369-L NE/4 WELL #: 4 L RRCID -> 236965 COMPL. DATE 08/01/2010 TOTAL DEPTH 8071 PERF. 5584 - 6050

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. | A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLOCK 369-L (4600) 09572 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
STATE TRACT 369-L NE/4 WELL #: 2 RRCID -> 206393 COMPL. DATE 09/27/2004 TOTAL DEPTH 7722 PERF. 4581 - 4587

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. | A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLOCK 369-L (5100) 09572 580 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
STATE TRACT 369-L NE/4 WELL #: 1-C RRCID -> 149103 COMPL. DATE 03/15/1994 TOTAL DEPTH 7058 PERF. 4988 - 4995

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STATE TRACT 369-L N/2 SE/4 WELL #: 5 RRCID -> 262240 COMPL. DATE 11/20/2010 TOTAL DEPTH 6776 PERF. 5790 - 5796

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLOCK 369-L (5300) 09572 600 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
STATE TRACT 369-L, NE/4 WELL #: 1 U RRCID -> 068670 COMPL. DATE 07/02/1975 TOTAL DEPTH 7058 PERF. 5396 - 5663

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

STATE TRACT 369-L N/2 SE/4 WELL #: 5 RRCID -> 233351 COMPL. DATE 10/16/2007 TOTAL DEPTH 6776 PERF. 6118 - 6122

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BLOCK 367-L (7500) 09580 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 367 WELL #: 4 RRCID -> 142136 COMPL. DATE 04/03/1992 TOTAL DEPTH 8475 PERF. 8246 - 8257

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BLUE BASIN (6100) 09745 900 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SANCHEZ OIL & GAS CORPORATION 747012
MYATT MINERALS WELL #: 1 RRCID -> 247112 COMPL. DATE 02/04/2009 TOTAL DEPTH 8621 PERF. 8438 - 8472

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 N | -0- | -0- | -62 | -0- | | | N | 140 | | | 316 |
| 11 | 60 N | -0- | -0- | -60 | -0- | | | N | 32 | | | 348 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | 97 | 5 8 | | 440 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | 53 | 177 1 | 3 8 | 313 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | 51 | | | 364 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 364 |

BLUE LAKE (10,280) 09840 825 NON-ASSOCIATED EXEMPT CNTY: BRAZORIA
ROBERTS & WHITSON PET. INC. 718525
MARTIN GAS UNIT WELL #: 1 L RRCID -> 040219 COMPL. DATE 09/23/1966 TOTAL DEPTH 10380 PERF. 10300 - 10316

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BLUE LAKE (11,000) 09840 935 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ASPECT ENERGY, LLC 035453
GRIFFITH WELL #: 1 RRCID -> 226427 COMPL. DATE 07/06/2006 TOTAL DEPTH 11896 PERF. 11798 - 11810

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | 103 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 103 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 103 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 103 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 103 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 103 |

BLUE MARSH (YEGUA 6600) 09860 845 NON-ASSOCIATED EXEMPT CNTY: NEWTON
INDIAN EXPLORATION, INC. 423771
KURTH, J. H. JR. WELL #: 4 C RRCID -> 076976 COMPL. DATE 06/01/1978 TOTAL DEPTH 6875 PERF. 6605 - 6612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLUE MARSH (YEGUA 6700) 09860 900 NON-ASSOCIATED EXEMPT CNTY: NEWTON
INDIAN EXPLORATION, INC. 423771
YEGUA GAS UNIT WELL #: 1 RRCID -> 032765 COMPL. DATE 11/19/1977 TOTAL DEPTH 7613 PERF. 5055 - 5085

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLUE MARSH (3800) 09860 910 NON-ASSOCIATED ONE WELL CNTY: NEWTON
SUE-ANN OPERATING, L.C. 828352
ADIRONDACK WELL #: 1 RRCID -> 218081 COMPL. DATE 03/24/2006 TOTAL DEPTH 4400 PERF. 3720 - 3724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5859 | # | 5458 | -0- | -401 | -0- | 5458 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5550 | # | 5096 | -0- | -454 | -0- | 5096 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5735 | # | 5235 | -0- | -500 | -0- | 5235 | 2 | | | N | -0- | | | | | -0- |
| 01 | 5642 | # | 5300 | -0- | -342 | -0- | 5300 | 2 | | | N | -0- | | | | | -0- |
| 02 | 6018 | R | 6018 | -0- | -0- | -0- | 6018 | 2 | | | N | -0- | | | | | -0- |
| *03 | 6422 | R | 6422 | -0- | -0- | -0- | 6422 | 2 | | | N | -0- | | | | | -0- |

BOB ALEXANDER (MASSIVE WILCOX) 09962 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HUNT OIL COMPANY 416330
DUNCAN A93 WELL #: 1 RRCID -> 210788 COMPL. DATE 07/14/2005 TOTAL DEPTH 16900 PERF.15940 - 16630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9735 | X | 9735 | -0- | -0- | -0- | 839<br>3 | 1<br>9 | 8893 | 2 | Y | 3 | 30 | 1 | | | 11 |
| 11 | 17490 | X | -0- | -0- | -17490 | -0- | | | | | Y | -0- | 11 | 1 | | | -0- |
| 12 | 18042 | X | -0- | -0- | -18042 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 18042 | X | -0- | -0- | -18042 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 15932 | X | -0- | -0- | -15932 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DUNCAN A93 WELL #: 2 RRCID -> 212012 COMPL. DATE 09/27/2005 TOTAL DEPTH 16891 PERF.16220 - 16818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1589 | N | 132 | -0- | -1457 | -0- | 11<br>3 | 1<br>9 | 118 | 2 | Y | 3 | 27 | 1 | | | 10 |
| 11 | 240 | N | -0- | -0- | -240 | -0- | | | | | Y | -0- | 10 | 1 | | | -0- |
| 12 | 248 | N | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DUNCAN A93 WELL #: 3 RRCID -> 215081 COMPL. DATE 12/01/2005 TOTAL DEPTH 16975 PERF.16350 - 16841

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 17 | 1 | | | 4 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 4 | 1 | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BOB ALEXANDER (MASSIVE WILCOX) //CONT.// 09962 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SANDRIDGE ONSHORE, LLC 748007
KOONCE GAS UNIT WELL #: 1 RRCID -> 209048 COMPL. DATE 07/02/2005 TOTAL DEPTH 17000 PERF.15930 - 16662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1072 | N | 1072 | -0- | -0- | -0- | 114 | 1 | 956 | 2 | Y | 2 | | | | | 23 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 963 | N | 963 | -0- | -0- | -0- | 137 | 1 | 825 | 2 | Y | 1 | | | | | 24 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 682 | N | 548 | -0- | -134 | -0- | 103 | 1 | 442 | 2 | Y | 3 | | | | | 27 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 713 | N | 588 | -0- | -125 | -0- | 111 | 1 | 469 | 2 | Y | 7 | | | | | 34 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *02 | 644 | N | 155 | -0- | -489 | -0- | 19 | 1 | 134 | 2 | Y | 2 | | | | | 36 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 347 | -0- | 347 | 347 | 45 | 1 | 293 | 2 | Y | 8 | 32 | 1 | | | 12 |
| | | | | | | | 9 | 9 | | | | | | | | | |

KOONCE GAS UNIT WELL #: 2 RRCID -> 209742 COMPL. DATE 07/06/2005 TOTAL DEPTH 17100 PERF.15912 - 16616

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2881 | X | 2881 | -0- | -0- | -0- | 307 | 1 | 2574 | 2 | Y | -0- | | | | | 2 |
| 11 | 2881 | X | 2881 | -0- | -0- | -0- | 411 | 1 | 2470 | 2 | Y | -0- | | | | | 2 |
| 12 | 2938 | X | 2938 | -0- | -0- | -0- | 553 | 1 | 2385 | 2 | Y | -0- | | | | | 2 |
| 01 | 3412 | X | 3412 | -0- | -0- | -0- | 651 | 1 | 2761 | 2 | Y | -0- | | | | | 2 |
| 02 | 2793 | X | 2793 | -0- | -0- | -0- | 352 | 1 | 2441 | 2 | Y | -0- | | | | | 2 |
| 03 | DLQ G-10 | | 3084 | -0- | 3084 | 3084 | 408 | 1 | 2673 | 2 | Y | 3 | 2 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |

CORMAN-HUDGINS WELL #: 1 RRCID -> 212054 COMPL. DATE 05/20/2005 TOTAL DEPTH 17300 PERF.15884 - 16661

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KOONCE GAS UNIT WELL #: 3 RRCID -> 212055 COMPL. DATE 04/13/2005 TOTAL DEPTH 17236 PERF.15936 - 17150

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14859 | X | 14859 | -0- | -0- | -0- | 1586 | 1 | 13273 | 2 | Y | -0- | | | | | 15 |
| 11 | 14700 | X | 12171 | -0- | -2529 | -0- | 1735 | 1 | 10436 | 2 | Y | -0- | | | | | 15 |
| 12 | 15190 | X | 7042 | -0- | -8148 | -0- | 1325 | 1 | 5717 | 2 | Y | -0- | | | | | 15 |
| 01 | 14849 | X | 6323 | -0- | -8526 | -0- | 1207 | 1 | 5116 | 2 | Y | -0- | | | | | 15 |
| 02 | 13412 | X | 11020 | -0- | -2392 | -0- | 1390 | 1 | 9630 | 2 | Y | -0- | | | | | 15 |
| 03 | DLQ G-10 | | 12169 | -0- | 12169 | 12169 | 1612 | 1 | 10557 | 2 | Y | -0- | 13 | 1 | | | 2 |

KOONCE GAS UNIT WELL #: 4 RRCID -> 214666 COMPL. DATE 10/26/2005 TOTAL DEPTH 17300 PERF.16027 - 16736

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12929 | X | 12929 | -0- | -0- | -0- | 230 | 1 | 12698 | 2 | Y | 1 | | | | | 27 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 17400 | X | 12428 | -0- | -4972 | -0- | 541 | 1 | 11887 | 2 | Y | -0- | | | | | 27 |
| 12 | 17980 | X | 11072 | -0- | -6908 | -0- | 482 | 1 | 10590 | 2 | Y | -0- | | | | | 27 |
| 01 | 15035 | X | 10128 | -0- | -4907 | -0- | 342 | 1 | 9786 | 2 | Y | -0- | | | | | 27 |
| 02 | 12096 | X | 8206 | -0- | -3890 | -0- | 115 | 1 | 8091 | 2 | Y | -0- | | | | | 27 |
| 03 | DLQ G-10 | | 7106 | -0- | 7106 | 7106 | 251 | 1 | 6851 | 2 | Y | 4 | 24 | 1 | | | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | |

CORMAN-HUDGINS WELL #: 3 RRCID -> 216197 COMPL. DATE 02/16/2006 TOTAL DEPTH 17316 PERF.14819 - 15491

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 423 | N | 423 | -0- | -0- | -0- | 45 | 1 | 378 | 2 | Y | -0- | | | | | -0- |
| 11 | 816 | N | 816 | -0- | -0- | -0- | 116 | 1 | 700 | 2 | Y | -0- | | | | | -0- |
| 12 | 587 | N | 587 | -0- | -0- | -0- | 110 | 1 | 477 | 2 | Y | -0- | | | | | -0- |
| 01 | 695 | N | 695 | -0- | -0- | -0- | 133 | 1 | 562 | 2 | Y | -0- | | | | | -0- |
| 02 | 1262 | N | 1262 | -0- | -0- | -0- | 159 | 1 | 1103 | 2 | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 428 | -0- | 428 | 428 | 57 | 1 | 371 | 2 | Y | -0- | | | | | -0- |

BOB ALEXANDER (MASSIVE WILCOX) //CONT.// 09962 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SANDRIDGE ONSHORE, LLC //CONT.// 748007
CORMAN-HUDGINS WELL #: 2 RRCID -> 216461 COMPL. DATE 09/30/2005 TOTAL DEPTH 17259 PERF.15898 - 16746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4056 | X | 4056 | -0- | -0- | -0- | 432 | 1 | 3616 | 2 | Y | 7 | | | | | 45 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 4200 | X | 4082 | -0- | -118 | -0- | 581 | 1 | 3494 | 2 | Y | 6 | | | | | 51 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 4340 | X | 3651 | -0- | -689 | -0- | 685 | 1 | 2957 | 2 | Y | 8 | | | | | 59 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 4340 | X | 3890 | -0- | -450 | -0- | 739 | 1 | 3132 | 2 | Y | 17 | | | | | 76 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *02 | 3808 | X | 2923 | -0- | -885 | -0- | 368 | 1 | 2548 | 2 | Y | 6 | | | | | 82 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *03 | DLQ G-10 | | 2883 | -0- | 2883 | 2883 | 377 | 1 | 2467 | 2 | Y | 35 | 72 | 1 | | | 45 |
| | | | | | | | 39 | 9 | | | | | | | | | |

KOONCE GAS UNIT WELL #: 5 RRCID -> 216466 COMPL. DATE 04/06/2006 TOTAL DEPTH 17424 PERF.14479 - 17008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 523 | N | 523 | -0- | -0- | -0- | 55 | 1 | 464 | 2 | Y | 4 | | | | | 29 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 790 | N | 790 | -0- | -0- | -0- | 112 | 1 | 676 | 2 | Y | 2 | | | | | 31 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 731 | N | 731 | -0- | -0- | -0- | 137 | 1 | 591 | 2 | Y | 3 | | | | | 34 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 609 | N | 609 | -0- | -0- | -0- | 116 | 1 | 490 | 2 | Y | 3 | | | | | 37 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 417 | N | 417 | -0- | -0- | -0- | 52 | 1 | 362 | 2 | Y | 3 | | | | | 40 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 614 | -0- | 614 | 614 | 78 | 1 | 513 | 2 | Y | 21 | 35 | 1 | | | 26 |
| | | | | | | | 23 | 9 | | | | | | | | | |

BOBCAT RUN (YEGUA) 10073 495 NON-ASSOCIATED CAPACITY CNTY: ORANGE
CHESAPEAKE OPERATING, INC. 147715
QUINN, B. E. WELL #: 1 RRCID -> 146494 COMPL. DATE 04/09/1993 TOTAL DEPTH 14261 PERF.13114 - 13258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

QUINN, B. E. WELL #: 5 RRCID -> 200453 COMPL. DATE 01/23/2004 TOTAL DEPTH 13350 PERF.13240 - 13316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | N | 7 | -0- | -1171 | -0- | 6 | 2 | 1 | 9 | N | 1 | | | | | 93 |
| 11 | 1110 | N | -0- | -0- | -1110 | -0- | | | | | N | 7 | | | | | 100 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 01 | 7 | N | -0- | -0- | -7 | -0- | | | | | N | -0- | | | | | 100 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |

QUINN, B. E. WELL #: 6 RRCID -> 206062 COMPL. DATE 09/16/2004 TOTAL DEPTH 13318 PERF.13240 - 13246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11346 | X | 145 | -0- | -11201 | -0- | 130 | 2 | 15 | 9 | N | 14 | | | | | 50 |
| 11 | 10380 | X | -0- | -0- | -10380 | -0- | | | | | N | -0- | | | | | 50 |
| 12 | 8742 | X | -0- | -0- | -8742 | -0- | | | | | N | -0- | | | | | 50 |
| 01 | 8742 | X | -0- | -0- | -8742 | -0- | | | | | N | -0- | | | | | 50 |
| 02 | 140 | X | -0- | -0- | -140 | -0- | | | | | N | -0- | | | | | 50 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |

BOBCAT RUN (YEGUA) //CONT.// 10073 495 NON-ASSOCIATED CAPACITY CNTY: ORANGE
F.I.G. ENERGY, LLC 257281
GONZALES, RITA WELL #: 2 RRCID -> 203174 COMPL. DATE 06/05/2006 TOTAL DEPTH 14279 PERF.13207 - 13219

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 868 | N | 347 | -0- | -521 | -0- | 344 | 2 | 3 | 9 | N | 3 | | | | | 34 |
| 11 | 930 | N | 66 | -0- | -864 | -0- | 66 | 2 | | | N | -0- | | | | | 34 |
| 12 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 34 |
| 01 | 341 | N | -0- | -0- | -341 | -0- | | | | | N | -0- | | | | | 34 |
| 02 | 56 | N | -0- | -0- | -56 | -0- | | | | | N | -0- | | | | | 34 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |

FAIRWAYS EXPLORATION & PROD, LLC 259796
LEMONVILLE WELL #: 1 RRCID -> 258482 COMPL. DATE 04/17/2012 TOTAL DEPTH 14483 PERF.13582 - 13898

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SAMSON EXPLORATION, LLC 744835
QUINN A-195 WELL #: 1 RRCID -> 263932 COMPL. DATE 01/19/2012 TOTAL DEPTH 13650 PERF.12818 - 12890

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 65414 | X | 65414 | -0- | -0- | -0- | 1902<br>2033 | 1<br>9 | 61479 | 2 | N | 1848 | 1774 | 1 | | | 285 |
| 11 | 63480 | X | 13873 | -0- | -49607 | -0- | 427<br>438 | 1<br>9 | 13008 | 2 | N | 398 | 565 | 1 | | | 118 |
| 12 | 66278 | X | -0- | -0- | -66278 | -0- | | | | | N | -0- | | | | | 118 |
| 01 | 66278 | X | -0- | -0- | -66278 | -0- | | | | | N | -0- | | | | | 118 |
| 02 | 59864 | X | -0- | -0- | -59864 | -0- | | | | | N | -0- | | | | | 118 |
| 03 | 65410 | X | -0- | -0- | -65410 | -0- | | | | | N | -0- | | | | | 118 |

BOBCAT RUN (Y-5 SAND) 10073 620 NON-ASSOCIATED ONE WELL CNTY: ORANGE
SAMSON EXPLORATION, LLC 744835
HANKAMER A-912 WELL #: 1 RRCID -> 263995 COMPL. DATE 01/16/2012 TOTAL DEPTH 12497 PERF.11610 - 11670

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7564 | | 5213 | -0- | -2351 | -0- | 847<br>603 | 1<br>9 | 3763 | 2 | N | 548 | 548 | 1 | | | 202 |
| 11 | 6600 | # | 4246 | -0- | -2354 | -0- | 723<br>574 | 1<br>9 | 2949 | 2 | N | 522 | 364 | 1 | | | 360 |
| 12 | 5983 | # | 4761 | -0- | -1222 | -0- | 891<br>556 | 1<br>9 | 3314 | 2 | N | 505 | 557 | 1 | | | 308 |
| 01 | 5735 | # | 4112 | -0- | -1623 | -0- | 768<br>497 | 1<br>9 | 2847 | 2 | N | 452 | 553 | 1 | | | 207 |
| 02 | 4704 | # | 3059 | -0- | -1645 | -0- | 655<br>371 | 1<br>9 | 2033 | 2 | N | 337 | 372 | 1 | | | 172 |
| 03 | 5208 | # | 3687 | -0- | -1521 | -0- | 703<br>477 | 1<br>9 | 2507 | 2 | N | 434 | 354 | 1 | | | 252 |

BOBCAT RUN, S. (YEGUA) 10074 495 NON-ASSOCIATED ONE WELL CNTY: ORANGE
SAMSON EXPLORATION, LLC 744835
DONNER-BROWN WELL #: 1 RRCID -> 249156 COMPL. DATE 08/13/2010 TOTAL DEPTH 17849 PERF.16757 - 17358

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BOGGY BAYOU 10148 001 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ORBIT PETROLEUM, INC. 625570
LEWIS "8" WELL #: 8 RRCID -> 145282 COMPL. DATE N/A TOTAL DEPTH 6440 PERF. 6207 - 6211

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BOGGY BAYOU (N. BRUNNER) 10148 250 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ORBIT PETROLEUM, INC. 625570
HAWKINS RANCH WELL #: 4 RRCID -> 191874 COMPL. DATE 08/02/2000 TOTAL DEPTH 6250 PERF. 6037 - 6103

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DELQ | PR | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DELQ | PR | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DELQ | PR | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BON WEIR (10,600 WILCOX) 10385 568 NON-ASSOCIATED ONE WELL CNTY: NEWTON
PRIME OPERATING COMPANY 677770
INMAN, T. E. ET AL WELL #: 1A RRCID -> 157487 COMPL. DATE 01/11/1996 TOTAL DEPTH 11599 PERF.10600 - 10630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SUMNER WELL #: 1 RRCID -> 203389 COMPL. DATE 06/10/2004 TOTAL DEPTH 11617 PERF.10638 - 10648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 585 | | 342 | -0- | -243 | -0- | 210 | 1 | 132 | 9 | N | 120 | 183 | 1 | | | 87 |
| 11 | 0 | % | 326 | -0- | 326 | 326 | 65 | 1 | 261 | 9 | N | 237 | | | | | 324 |
| 12 | 0 | % | 606 | -0- | 606 | 932 | 135 | 1 | 471 | 9 | N | 428 | 546 | 1 | | | 206 |
| 01 | 0 | % | 567 | -0- | 567 | 1499 | 190 | 1 | 377 | 9 | N | 343 | 360 | 1 | | | 189 |
| 02 | 0 | % | 525 | -0- | 525 | 2024 | 250 | 1 | 275 | 9 | N | 250 | 182 | 1 | | | 257 |
| 03 | P&A | COND | NO RPT | -0- | -0- | 2024 | | | | | N | NO RPT | | | | | 257 |

RECLASSIFIED TO OIL DIST. 03 LEASE 26297 10/10/2013

BON WEIR (11,100) 10385 852 NON-ASSOCIATED ONE WELL CNTY: NEWTON
PRIME OPERATING COMPANY 677770
KUHNERT WELL #: 1 RRCID -> 166148 COMPL. DATE 11/05/1997 TOTAL DEPTH 11962 PERF.11148 - 11176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BONUS (4050) 10509 146 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MILAGRO EXPLORATION, LLC 566789
WINTERMAN -A- WELL #: 3 C RRCID -> 127104 COMPL. DATE 04/08/1988 TOTAL DEPTH 7500 PERF. 4013 - 4019

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BONUS (4800) 10509 150 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CAMOIL, INC. 127449
SCHOENFIELD, TED WELL #: 1 RRCID -> 158752 COMPL. DATE 05/02/1996 TOTAL DEPTH 5475 PERF. 4742 - 4764

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BONUS (FRIO) 10509 358 NON-ASSOCIATED CAPACITY CNTY: WHARTON
RICOCHET ENERGY, INC. 710549
WYNN G. U. WELL #: RRCID -> 193205 COMPL. DATE 01/11/2003 TOTAL DEPTH 6000 PERF. 4450 - 4458

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |

PLUGGED AND ABANDONED_____ 02/18/2011

WYNN TRUST WELL #: RRCID -> 193530 COMPL. DATE 02/05/2003 TOTAL DEPTH 5200 PERF. 3694 - 3700

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |

PLUGGED AND ABANDONED_____ 05/06/2011

BONUS (WILCOX, LOWER 12550) 10509 380 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MILAGRO EXPLORATION, LLC 566789
WINTERMANN WELL #: 1 RRCID -> 100237 COMPL. DATE 03/21/1982 TOTAL DEPTH 13039 PERF.12510 - 12536

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2180 N | 2180 | -0- | -0- | -0- | 255 | 1 | 1925 | 2 | Y | -0- | | | | | -0- |
| 11 | 2245 N | 2245 | -0- | -0- | -0- | 329 | 1 | 1916 | 2 | Y | -0- | | | | | -0- |
| 12 | 1188 N | 1188 | -0- | -0- | -0- | 255 | 1 | 933 | 2 | Y | -0- | | | | | -0- |
| 01 | 2170 N | 1716 | -0- | -454 | -0- | 366 | 1 | 1350 | 2 | Y | -0- | | | | | -0- |
| 02 | 2100 N | 1352 | -0- | -748 | -0- | 183 | 1 | 1169 | 2 | Y | -0- | | | | | -0- |
| 03 | 2325 X | 12 | -0- | -2313 | -0- | 1 | 1 | 11 | 2 | Y | -0- | | | | | -0- |

BONUS (WILCOX, LOWER 12550) //CONT.// 10509 380 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MILAGRO EXPLORATION, LLC //CONT.// 566789
WINTERMANN WELL #: 7 RRCID -> 201733 COMPL. DATE 08/14/2004 TOTAL DEPTH 12755 PERF.12126 - 12670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3726 | X | 3726 | -0- | -0- | -0- | 410 | 1 | 3098 | 2 | Y | 198 | 314 | 1 | | | 58 |
| | | | | | | | 218 | 9 | | | | | | | | | |
| 11 | 3780 | X | 2194 | -0- | -1586 | -0- | 319 | 1 | 1854 | 2 | Y | 19 | | | | | 77 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 3906 | X | 3598 | -0- | -308 | -0- | 752 | 1 | 2755 | 2 | Y | 83 | | | | | 160 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 01 | 3906 | X | 3226 | -0- | -680 | -0- | 660 | 1 | 2435 | 2 | Y | 119 | 186 | 1 | | | 93 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 02 | 3360 | X | 1079 | -0- | -2281 | -0- | 143 | 1 | 913 | 2 | Y | 21 | | | | | 114 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 3379 | X | 788 | -0- | -2591 | -0- | 83 | 1 | 637 | 2 | Y | 62 | | | | | 176 |
| | | | | | | | 68 | 9 | | | | | | | | | |

BONUS (YEGUA 6900) 10509 426 NON-ASSOCIATED ONE WELL CNTY: WHARTON
KAISER-FRANCIS OIL COMPANY 450175
BOETTCHER GAS UNIT WELL #: 1 RRCID -> 069326 COMPL. DATE 11/30/1976 TOTAL DEPTH 7710 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2748 | R | 2748 | -0- | -0- | -0- | 310 | 1 | 2438 | 2 | N | -0- | | | | | 163 |
| 11 | 2310 | # | 954 | -0- | -1356 | -0- | 160 | 1 | 794 | 2 | N | -0- | | | | | 163 |
| 12 | 2294 | # | 39 | -0- | -2255 | -0- | 30 | 1 | 9 | 2 | N | -0- | | | | | 163 |
| 01 | 2759 | N | 128 | -0- | -2631 | -0- | 30 | 1 | 85 | 2 | N | 12 | | | | | 175 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 2033 | N | 2033 | -0- | -0- | -0- | 300 | 1 | 1731 | 2 | N | 2 | | | | | 177 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 3072 | N | 3072 | -0- | -0- | -0- | 310 | 1 | 2762 | 2 | N | -0- | | | | | 177 |

BONUS (YEGUA 7500) 10509 675 NON-ASSOCIATED EXEMPT CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
HEYNE WELL #: 1 RRCID -> 119028 COMPL. DATE 07/20/1985 TOTAL DEPTH 7816 PERF. 7442 - 7470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 330 | N | 330 | -0- | -0- | -0- | 31 | 1 | 295 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 11 | 236 | N | 236 | -0- | -0- | -0- | 23 | 1 | 211 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 12 | 347 | N | 347 | -0- | -0- | -0- | 37 | 1 | 309 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 01 | 217 | N | 198 | -0- | -19 | -0- | 19 | 1 | 173 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |
| *02 | 233 | N | 233 | -0- | -0- | -0- | 24 | 1 | 204 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |
| *03 | 227 | N | 227 | -0- | -0- | -0- | 24 | 1 | 200 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |

KRENEK WELL #: 1T RRCID -> 119425 COMPL. DATE 12/05/1985 TOTAL DEPTH 7906 PERF. 7472 - 7486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | | 1784 | -0- | 1784 | 13805 | 170 | 1 | 1595 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 19 | 4 | | | | | | | | | |
| 11 | SI MULT | | 1202 | -0- | 1202 | 15007 | 116 | 1 | 1077 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 9 | 4 | | | | | | | | | |
| 12 | SI MULT | | 1163 | -0- | 1163 | 16170 | 123 | 1 | 1037 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 01 | SI MULT | | 1964 | -0- | 1964 | 18134 | 187 | 1 | 1717 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 60 | 4 | | | | | | | | | |
| 02 | SI MULT | | 1329 | -0- | 1329 | 19463 | 135 | 1 | 1167 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 27 | 4 | | | | | | | | | |
| *03 | 7750 | | 1130 | -0- | -6620 | 12843 | 120 | 1 | 999 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 11 | 4 | | | | | | | | | |

BONUS (YEGUA 7500) //CONT.// 10509 675 NON-ASSOCIATED EXEMPT CNTY: WHARTON
XTO ENERGY INC. 945936
MAHALITC/HUNT WELL #: 5 RRCID -> 216700 COMPL. DATE 03/20/2006 TOTAL DEPTH 13500 PERF. 7414 - 7614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2573 | # | 8 | -0- | -2565 | -0- | 1 | 1 | 7 | 3 | N | -0- | | | | | 102 |
| 11 | 1500 | # | -0- | -0- | -1500 | -0- | | | | | N | -0- | | | | | 102 |
| 12 | 1550 | # | -0- | -0- | -1550 | -0- | | | | | N | -0- | | | | | 102 |
| 01 | 1178 | # | -0- | -0- | -1178 | -0- | | | | | N | -0- | | | | | 102 |
| 02 | 8 | # | -0- | -0- | -8 | -0- | | | | | N | -0- | | | | | 102 |
| 03 | 8 | # | -0- | -0- | -8 | -0- | | | | | N | -0- | | | | | 102 |

BONUS, S. (MIOCENE 4100) 10511 400 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MILAGRO EXPLORATION, LLC 566789
WINTERMAN -A- WELL #: 3 T RRCID -> 127161 COMPL. DATE 04/08/1988 TOTAL DEPTH 7500 PERF. 4116 - 4117

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

BONUS, SOUTH (WILCOX, LOWER) 10516 200 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MILAGRO EXPLORATION, LLC 566789
SOUTH UNIT WELL #: 1 RRCID -> 084970 COMPL. DATE 09/17/1979 TOTAL DEPTH 12800 PERF.12658 - 12694

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 292 | N | 292 | -0- | -0- | -0- | 34 | 1 | 258 | 2 | Y | -0- | | | | | -0- |
| 11 | 265 | N | 265 | -0- | -0- | -0- | 39 | 1 | 226 | 2 | Y | -0- | | | | | -0- |
| 12 | 317 | N | 317 | -0- | -0- | -0- | 68 | 1 | 249 | 2 | Y | -0- | | | | | -0- |
| 01 | 425 | N | 425 | -0- | -0- | -0- | 91 | 1 | 334 | 2 | Y | -0- | | | | | -0- |
| 02 | 212 | N | 212 | -0- | -0- | -0- | 29 | 1 | 183 | 2 | Y | -0- | | | | | -0- |
| 03 | 310 | N | 280 | -0- | -30 | -0- | 32 | 1 | 248 | 2 | Y | -0- | | | | | -0- |

WINTERMANN WELL #: 7 RRCID -> 201025 COMPL. DATE 11/22/2003 TOTAL DEPTH 12755 PERF.12660 - 12670

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

WINTERMANN WELL #: 8 RRCID -> 201219 COMPL. DATE 01/21/2012 TOTAL DEPTH 14100 PERF.12509 - 12673

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3468 | -0- | 368 | 368 | 405 | 1 | 3063 | 2 | Y | -0- | | | | | 139 |
| 11 | 2938 | N | 2570 | -0- | -368 | -0- | 377 | 1 | 2193 | 2 | Y | -0- | | | | | 139 |
| 12 | 1147 | X | 22 | -0- | -1125 | -0- | 5 | 1 | 17 | 2 | Y | -0- | | | | | 139 |
| 01 | 1147 | X | -0- | -0- | -1147 | -0- | | | | | Y | -0- | | | | | 139 |
| 02 | 2693 | X | 2693 | -0- | -0- | -0- | 365 | 1 | 2328 | 2 | Y | -0- | | | | | 139 |
| 03 | T. A. | | 2723 | -0- | 2723 | 2723 | 315 | 1 | 2408 | 2 | Y | -0- | | | | | 139 |

BONUS, S.E. (EAST BERNARD) 10518 250 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
PITTS, ANELIA WELL #: 1 T RRCID -> 106680 COMPL. DATE 04/29/1983 TOTAL DEPTH 7912 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | SI MULT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

BONUS, S.E. (FRIO 3600) 10518 280 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
PITTS, ANIELA WELL #: 7 RRCID -> 204053 COMPL. DATE 05/15/2004 TOTAL DEPTH 4200 PERF. 3562 - 3566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | 1161 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | 1161 | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 1161 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 1161 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | 1161 | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | 1161 | | | | | Y | NO RPT | | | | | -0- |

BONUS, S.E. (FRIO 3750) 10518 310 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
MAHALITC GAS UNIT WELL #: 2 RRCID -> 193386 COMPL. DATE 02/06/2003 TOTAL DEPTH 3868 PERF. 3714 - 3734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PITTS, ANIELA WELL #: 7 RRCID -> 202777 COMPL. DATE 02/17/2004 TOTAL DEPTH 4200 PERF. 3728 - 3735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KRUEGER WELL #: 15 RRCID -> 204743 COMPL. DATE 01/24/2009 TOTAL DEPTH 5470 PERF. 3318 - 3322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BONUS, S.E. (FRIO 4300) 10518 350 NON-ASSOCIATED CAPACITY CNTY: WHARTON
NEW CENTURY EXPLORATION, INC. 606055
CLARKE WELL #: 1 RRCID -> 258123 COMPL. DATE 03/25/2010 TOTAL DEPTH 4621 PERF. 4301 - 4304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2651 | X | 2651 | -0- | -0- | -0- | 2651 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1830 | X | 1658 | -0- | -172 | -0- | 1658 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2544 | X | 2544 | -0- | -0- | -0- | 2544 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4157 | X | 4157 | -0- | -0- | -0- | 4157 | 2 | | | N | -0- | | | | | -0- |
| *02 | 3162 | X | 3162 | -0- | -0- | -0- | 3162 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2666 | X | NO RPT | -0- | -2666 | -0- | | | | | N | NO RPT | | | | | -0- |

BONUS, S. E. (FRIO 4600) 10518 400 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
PITTS, ANIELA WELL #: 5 C RRCID -> 117721 COMPL. DATE 07/22/1985 TOTAL DEPTH 7816 PERF. 4615 - 4620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BONUS, S. E. (FRIO 4600) //CONT.// 10518 400 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
KRUEGER WELL #: 1 RRCID -> 200107 COMPL. DATE 08/30/2002 TOTAL DEPTH 7800 PERF. 4902 - 4980

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEYNE WELL #: 2 RRCID -> 263605 COMPL. DATE 06/28/2011 TOTAL DEPTH 11200 PERF. 4665 - 7328

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BONUS, S.E. (7100) 10518 485 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
PITTS,DANIELA WELL #: 4C RRCID -> 119119 COMPL. DATE 10/05/1985 TOTAL DEPTH 7816 PERF. 7062 - 7074

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

XTO ENERGY INC. 945936
ROCKING 'M' WELL #: 3 RRCID -> 265697 COMPL. DATE 05/15/2012 TOTAL DEPTH 12800 PERF. 7009 - 7131

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4185 | 3276 | -0- | -909 | -0- | 337 1<br>25 9 | 2914 3 | Y | 23 | | | 44 |
| 11 | 4050 | 3268 | -0- | -782 | -0- | 374 1<br>21 9 | 2873 3 | Y | 19 | | | 63 |
| 12 | 4185 | 1650 | -0- | -2535 | -0- | 209 1<br>17 9 | 1424 3 | Y | 15 | | | 78 |
| 01 | 3906 # | 3180 | -0- | -726 | -0- | 316 1<br>13 9 | 2851 3 | Y | 12 | 1 8 | | 89 |
| 02 | 3416 # | 1468 | -0- | -1948 | -0- | 151 1<br>24 9 | 1293 3 | Y | 22 | 72 1 | | 39 |
| 03 | 3379 # | -0- | -0- | -3379 | -0- | | | Y | -0- | | | 39 |

BONUS, S.E. (7400) 10518 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
KRUEGER WELL #: 1 RRCID -> 103887 COMPL. DATE 09/26/1984 TOTAL DEPTH 7800 PERF. 7380 - 7398

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BONUS, S.E. (7400) //CONT.// 10518 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
KRUEGER WELL #: 3 RRCID -> 111706 COMPL. DATE 07/20/1984 TOTAL DEPTH 7800 PERF. 7396 - 7412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | N | 575 | -0- | -14 | -0- | 55 | 1 | 514 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |
| 11 | 600 | N | 483 | -0- | -117 | -0- | 46 | 1 | 433 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 12 | 589 | N | 430 | -0- | -159 | -0- | 45 | 1 | 384 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 01 | 589 | N | 451 | -0- | -138 | -0- | 43 | 1 | 394 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 14 | 4 | | | | | | | | | |
| *02 | 421 | N | 421 | -0- | -0- | -0- | 43 | 1 | 369 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 9 | 4 | | | | | | | | | |
| *03 | 452 | N | 452 | -0- | -0- | -0- | 48 | 1 | 399 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |

KRUEGER WELL #: 4 RRCID -> 111829 COMPL. DATE 10/03/1984 TOTAL DEPTH 7800 PERF. 7417 - 7437

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1756 | N | 1756 | -0- | -0- | -0- | 168 | 1 | 1569 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 19 | 4 | | | | | | | | | |
| 11 | 1620 | N | 1418 | -0- | -202 | -0- | 137 | 1 | 1270 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 11 | 4 | | | | | | | | | |
| 12 | 1674 | N | 1488 | -0- | -186 | -0- | 157 | 1 | 1327 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 01 | 1674 | N | 1440 | -0- | -234 | -0- | 137 | 1 | 1259 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 44 | 4 | | | | | | | | | |
| *02 | 1319 | N | 1319 | -0- | -0- | -0- | 134 | 1 | 1159 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 26 | 4 | | | | | | | | | |
| *03 | 1432 | N | 1432 | -0- | -0- | -0- | 152 | 1 | 1266 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 14 | 4 | | | | | | | | | |

MAHALITC WELL #: 1 C RRCID -> 112300 COMPL. DATE 09/12/1984 TOTAL DEPTH 7912 PERF. 7364 - 7384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ANIELA, PITTS WELL #: 3 C RRCID -> 114063 COMPL. DATE 11/23/1984 TOTAL DEPTH 7812 PERF. 7352 - 7374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PITTS, ANIELA WELL #: 5 T RRCID -> 117106 COMPL. DATE 06/10/1985 TOTAL DEPTH 7816 PERF. 7386 - 7402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3007 | X | 2050 | -0- | -957 | -0- | 196 | 1 | 1832 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 22 | 4 | | | | | | | | | |
| 11 | 2400 | X | 270 | -0- | -2130 | -0- | 26 | 1 | 242 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 12 | 2108 | X | -0- | -0- | -2108 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 2046 | X | -0- | -0- | -2046 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 1848 | X | -0- | -0- | -1848 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BONUS, S.E. (7400) //CONT.// 10518 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
PITTS, ANIELA WELL #: 4 T RRCID -> 118959 COMPL. DATE 10/05/1985 TOTAL DEPTH 7816 PERF. 7408 - 7425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 630 | N | 630 | -0- | -0- | -0- | 60 | 1 | 563 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 7 | 4 | | | | | | | | | |
| 11 | 627 | N | 627 | -0- | -0- | -0- | 60 | 1 | 562 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 12 | 667 | N | 667 | -0- | -0- | -0- | 70 | 1 | 596 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 01 | 668 | N | 668 | -0- | -0- | -0- | 64 | 1 | 583 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 21 | 4 | | | | | | | | | |
| *02 | 651 | N | 651 | -0- | -0- | -0- | 66 | 1 | 572 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 13 | 4 | | | | | | | | | |
| *03 | 724 | N | 724 | -0- | -0- | -0- | 77 | 1 | 640 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 7 | 4 | | | | | | | | | |

KRENEK WELL #: 1 C RRCID -> 118962 COMPL. DATE 05/31/1985 TOTAL DEPTH 7906 PERF. 7370 - 7390

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SHIELDS WELL #: 1 RRCID -> 119919 COMPL. DATE 01/01/1986 TOTAL DEPTH 7812 PERF. 7399 - 7419

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | 431 | -0- | -96 | -0- | 41 | 1 | 385 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 11 | 660 | N | 415 | -0- | -245 | -0- | 40 | 1 | 372 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 12 | 527 | N | 396 | -0- | -131 | -0- | 42 | 1 | 353 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 01 | 450 | N | 450 | -0- | -0- | -0- | 43 | 1 | 393 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 14 | 4 | | | | | | | | | |
| *02 | 419 | N | 419 | -0- | -0- | -0- | 43 | 1 | 368 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 8 | 4 | | | | | | | | | |
| *03 | 422 | N | 422 | -0- | -0- | -0- | 45 | 1 | 373 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |

HUDGINS UNIT WELL #: 1 RRCID -> 242374 COMPL. DATE 06/30/2008 TOTAL DEPTH 7600 PERF. 7182 - 7440

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 1075 | -0- | -2025 | 92 | 103 | 1 | 961 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 11 | 4 | | | | | | | | | |
| 11 | 1110 | N | 816 | -0- | -294 | -0- | 79 | 1 | 731 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |
| 12 | 1147 | N | 743 | -0- | -404 | -0- | 78 | 1 | 663 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 01 | 1085 | N | 700 | -0- | -385 | -0- | 67 | 1 | 612 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 21 | 4 | | | | | | | | | |
| *02 | 644 | N | 644 | -0- | -0- | -0- | 66 | 1 | 565 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 13 | 4 | | | | | | | | | |
| *03 | 718 | N | 718 | -0- | -0- | -0- | 76 | 1 | 635 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 7 | 4 | | | | | | | | | |

BONUS, SW. (VICKSBURG) 10519 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
SANDRIDGE ONSHORE, LLC 748007
TRANS TEXAS BONUS SWD WELL #: 1 RRCID -> 193381 COMPL. DATE 07/02/2002 TOTAL DEPTH 5325 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

XTO ENERGY INC. 945936
BONUS SWD WELL #: 1 RRCID -> 180800 COMPL. DATE 06/01/2005 TOTAL DEPTH 5320 PERF. 4401 - 4920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BONUS, SW. (WILCOX) 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
KRUEGER WELL #: 8 RRCID -> 186624 COMPL. DATE 09/15/2001 TOTAL DEPTH 12800 PERF.11500 - 12570

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5580 | X | 5077 | -0- | -503 | -0- | 472 | 1 | 4414 | 3 | Y | 125 | 131 | 1 | | | | | 79 |
| | | | | | | | 53 | 4 | 138 | 9 | | | | | | | | | |
| 11 | 5400 | X | 4983 | -0- | -417 | -0- | 466 | 1 | 4334 | 3 | Y | 132 | 173 | 1 | | | | | 38 |
| | | | | | | | 38 | 4 | 145 | 9 | | | | | | | | | |
| 12 | 5580 | X | 4868 | -0- | -712 | -0- | 498 | 1 | 4215 | 3 | Y | 130 | 129 | 1 | | | | | 39 |
| | | | | | | | 12 | 4 | 143 | 9 | | | | | | | | | |
| 01 | 5580 | X | 5109 | -0- | -471 | -0- | 473 | 1 | 4334 | 3 | Y | 137 | 127 | 1 | | | | | 49 |
| | | | | | | | 151 | 4 | 151 | 9 | | | | | | | | | |
| 02 | 5040 | X | 4530 | -0- | -510 | -0- | 446 | 1 | 3851 | 3 | Y | 132 | 127 | 1 | | | | | 54 |
| | | | | | | | 88 | 4 | 145 | 9 | | | | | | | | | |
| *03 | 4847 | X | 4847 | -0- | -0- | -0- | 497 | 1 | 4141 | 3 | Y | 148 | 174 | 1 | | | | | 28 |
| | | | | | | | 46 | 4 | 163 | 9 | | | | | | | | | |

KRUEGER WELL #: 12 RRCID -> 187340 COMPL. DATE 11/09/2001 TOTAL DEPTH 13475 PERF.11455 - 13372

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5921 | X | 5493 | -0- | -428 | -0- | 511 | 1 | 4785 | 3 | Y | 127 | 133 | 1 | | | | | 80 |
| | | | | | | | 57 | 4 | 140 | 9 | | | | | | | | | |
| 11 | 5730 | X | 5496 | -0- | -234 | -0- | 516 | 1 | 4794 | 3 | Y | 131 | 173 | 1 | | | | | 38 |
| | | | | | | | 42 | 4 | 144 | 9 | | | | | | | | | |
| 12 | 5921 | X | 5244 | -0- | -677 | -0- | 537 | 1 | 4551 | 3 | Y | 130 | 129 | 1 | | | | | 39 |
| | | | | | | | 13 | 4 | 143 | 9 | | | | | | | | | |
| 01 | 5921 | X | 5443 | -0- | -478 | -0- | 504 | 1 | 4621 | 3 | Y | 143 | 130 | 1 | | | | | 52 |
| | | | | | | | 161 | 4 | 157 | 9 | | | | | | | | | |
| 02 | 5348 | X | 4794 | -0- | -554 | -0- | 472 | 1 | 4077 | 3 | Y | 138 | 132 | 1 | | | | | 58 |
| | | | | | | | 93 | 4 | 152 | 9 | | | | | | | | | |
| *03 | 5176 | X | 5176 | -0- | -0- | -0- | 532 | 1 | 4429 | 3 | Y | 151 | 179 | 1 | | | | | 30 |
| | | | | | | | 49 | 4 | 166 | 9 | | | | | | | | | |

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
KRUEGER WELL #: 9 RRCID -> 187438 COMPL. DATE 09/24/2001 TOTAL DEPTH 13652 PERF.11490 - 12925

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4774 | X | 4307 | -0- | -467 | -0- | 400 | 1 | 3746 | 3 | Y | 105 | 114 | 1 | | | 70 |
| | | | | | | | 45 | 4 | 116 | 9 | | | | | | | |
| 11 | 5713 | X | 5713 | -0- | -0- | -0- | 537 | 1 | 4999 | 3 | Y | 121 | 155 | 1 | | | 36 |
| | | | | | | | 44 | 4 | 133 | 9 | | | | | | | |
| 12 | 5643 | X | 5643 | -0- | -0- | -0- | 577 | 1 | 4884 | 3 | Y | 153 | 142 | 1 | | | 47 |
| | | | | | | | 14 | 4 | 168 | 9 | | | | | | | |
| 01 | 6064 | X | 6064 | -0- | -0- | -0- | 560 | 1 | 5141 | 3 | Y | 166 | 150 | 1 | | | 63 |
| | | | | | | | 180 | 4 | 183 | 9 | | | | | | | |
| *02 | 5242 | X | 5242 | -0- | -0- | -0- | 516 | 1 | 4455 | 3 | Y | 154 | 149 | 1 | | | 68 |
| | | | | | | | 102 | 4 | 169 | 9 | | | | | | | |
| *03 | 5669 | X | 5669 | -0- | -0- | -0- | 583 | 1 | 4850 | 3 | Y | 165 | 196 | 1 | | | 37 |
| | | | | | | | 54 | 4 | 182 | 9 | | | | | | | |

KRUEGER WELL #: 10 RRCID -> 189059 COMPL. DATE 11/17/2001 TOTAL DEPTH 13627 PERF.11560 - 12951

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5673 | X | 5582 | -0- | -91 | -0- | 516 | 1 | 4832 | 3 | Y | 161 | 163 | 1 | | | 101 |
| | | | | | | | 57 | 4 | 177 | 9 | | | | | | | |
| 11 | 6650 | X | 6650 | -0- | -0- | -0- | 621 | 1 | 5781 | 3 | Y | 179 | 228 | 1 | | | 52 |
| | | | | | | | 51 | 4 | 197 | 9 | | | | | | | |
| 12 | 6202 | X | 6202 | -0- | -0- | -0- | 634 | 1 | 5370 | 3 | Y | 166 | 165 | 1 | | | 53 |
| | | | | | | | 15 | 4 | 183 | 9 | | | | | | | |
| 01 | 6709 | X | 6709 | -0- | -0- | -0- | 621 | 1 | 5707 | 3 | Y | 165 | 155 | 1 | | | 63 |
| | | | | | | | 199 | 4 | 182 | 9 | | | | | | | |
| *02 | 5618 | X | 5618 | -0- | -0- | -0- | 554 | 1 | 4781 | 3 | Y | 158 | 154 | 1 | | | 67 |
| | | | | | | | 109 | 4 | 174 | 9 | | | | | | | |
| *03 | 6146 | X | 6146 | -0- | -0- | -0- | 632 | 1 | 5266 | 3 | Y | 172 | 204 | 1 | | | 35 |
| | | | | | | | 59 | 4 | 189 | 9 | | | | | | | |

SANDRIDGE ONSHORE, LLC 748007
OBENHAUS GAS UNIT WELL #: 2 RRCID -> 171196 COMPL. DATE 08/24/1998 TOTAL DEPTH 14100 PERF.10380 - 11640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | N | 396 | -0- | -348 | -0- | 14 | 1 | 382 | 2 | N | -0- | | | | | 56 |
| 11 | 669 | N | 669 | -0- | -0- | -0- | 26 | 1 | 643 | 2 | N | -0- | | | | | 56 |
| 12 | 558 | N | 340 | -0- | -218 | -0- | 14 | 1 | 326 | 2 | N | -0- | | | | | 56 |
| 01 | 605 | N | 605 | -0- | -0- | -0- | 22 | 1 | 583 | 2 | N | -0- | | | | | 56 |
| *02 | 616 | N | 607 | -0- | -9 | -0- | 23 | 1 | 584 | 2 | N | -0- | | | | | 56 |
| *03 | 745 | N | 745 | -0- | -0- | -0- | 31 | 1 | 714 | 2 | N | -0- | | | | | 56 |

SCHWEINLE WELL #: 1 RRCID -> 175518 COMPL. DATE 11/14/1999 TOTAL DEPTH 12541 PERF.11528 - 11839

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 369 | N | 369 | -0- | -0- | -0- | 13 | 1 | 356 | 2 | N | -0- | | | | | 197 |
| 11 | 308 | N | 308 | -0- | -0- | -0- | 12 | 1 | 296 | 2 | N | -0- | | | | | 197 |
| 12 | 257 | N | 257 | -0- | -0- | -0- | 10 | 1 | 247 | 2 | N | -0- | | | | | 197 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 197 |
| 02 | 280 | N | 235 | -0- | -45 | -0- | 9 | 1 | 226 | 2 | N | -0- | | | | | 197 |
| 03 | 248 | N | 231 | -0- | -17 | -0- | 10 | 1 | 221 | 2 | N | -0- | | | | | 197 |

GLAZE GAS UNIT WELL #: 1 RRCID -> 177312 COMPL. DATE 02/22/2000 TOTAL DEPTH 13211 PERF.11470 - 12574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13704 | X | 13704 | -0- | -0- | -0- | 491 | 1 | 13149 | 2 | N | 58 | | | | | 76 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 11 | 13544 | X | 13544 | -0- | -0- | -0- | 515 | 1 | 12939 | 2 | N | 82 | | | | | 158 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 12 | 13020 | X | 11948 | -0- | -1072 | -0- | 476 | 1 | 11393 | 2 | N | 72 | 182 | 1 | | | 48 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 01 | 13633 | X | 13633 | -0- | -0- | -0- | 486 | 1 | 13033 | 2 | N | 104 | | | | | 152 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| *02 | 12381 | X | 12381 | -0- | -0- | -0- | 472 | 1 | 11810 | 2 | N | 90 | 182 | 1 | | | 60 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 11047 | -0- | 11047 | 11047 | 461 | 1 | 10500 | 2 | N | 78 | | | | | 138 |
| | | | | | | | 86 | 9 | | | | | | | | | |

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SANDRIDGE ONSHORE, LLC //CONT.// 748007
GLAZE GAS UNIT WELL #: 2 RRCID -> 178111 COMPL. DATE 06/12/2000 TOTAL DEPTH 13500 PERF.10314 - 11766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4266 | X | 4266 | -0- | -0- | -0- | 152 | 1 | 4066 | 2 | N | 44 | | | | | 167 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 11 | 3900 | X | 3900 | -0- | -0- | -0- | 147 | 1 | 3703 | 2 | N | 45 | 177 | 1 | | | 35 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 12 | 3957 | X | 3957 | -0- | -0- | -0- | 157 | 1 | 3750 | 2 | N | 45 | | | | | 80 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 01 | 4851 | X | 4851 | -0- | -0- | -0- | 172 | 1 | 4607 | 2 | N | 65 | | | | | 145 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 02 | 4253 | X | 4253 | -0- | -0- | -0- | 161 | 1 | 4035 | 2 | N | 52 | 172 | 1 | | | 25 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 3775 | -0- | 3775 | 3775 | 157 | 1 | 3568 | 2 | N | 45 | | | | | 70 |
| | | | | | | | 50 | 9 | | | | | | | | | |

SCHWEINLE WELL #: 3 RRCID -> 178539 COMPL. DATE 06/02/2001 TOTAL DEPTH 13560 PERF.10338 - 10560

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GLAZE GAS UNIT WELL #: 3 RRCID -> 178543 COMPL. DATE 05/22/2001 TOTAL DEPTH 13003 PERF.10294 - 11528

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SCHWEINLE WELL #: 2 RRCID -> 179671 COMPL. DATE 07/08/2000 TOTAL DEPTH 14625 PERF.11081 - 12856

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10800 | X | 10800 | -0- | -0- | -0- | 387 | 1 | 10378 | 2 | N | 32 | | | | | 162 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 11 | 12750 | X | 10732 | -0- | -2018 | -0- | 410 | 1 | 10288 | 2 | N | 31 | | | | | 193 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 12 | 12400 | X | 10158 | -0- | -2242 | -0- | 406 | 1 | 9708 | 2 | N | 40 | 180 | 1 | | | 53 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 01 | 11488 | X | 11488 | -0- | -0- | -0- | 412 | 1 | 11044 | 2 | N | 29 | | | | | 82 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 10024 | X | 9002 | -0- | -1022 | -0- | 345 | 1 | 8627 | 2 | N | 27 | | | | | 109 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| *03 | DLQ G-10 | | 9443 | -0- | 9443 | 9443 | 394 | 1 | 8975 | 2 | N | 67 | | | | | 176 |
| | | | | | | | 74 | 9 | | | | | | | | | |

REYNOLDS "B" WELL #: 9 RRCID -> 179769 COMPL. DATE 05/22/2001 TOTAL DEPTH 15100 PERF.10388 - 10444

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SANDRIDGE ONSHORE, LLC //CONT.// 748007
SCHWEINLE WELL #: 5 RRCID -> 180452 COMPL. DATE 11/29/2000 TOTAL DEPTH 13338 PERF.11560 - 12650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4371 | X | 1894 | -0- | -2477 | -0- | 67 | 1 | 1802 | 2 | N | 23 | | | | | 170 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 4625 | X | 4625 | -0- | -0- | -0- | 175 | 1 | 4404 | 2 | N | 42 | 189 | 1 | | | 23 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 12 | 3844 | X | 1159 | -0- | -2685 | -0- | 46 | 1 | 1103 | 2 | N | 9 | | | | | 32 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 3534 | X | 1871 | -0- | -1663 | -0- | 66 | 1 | 1765 | 2 | N | 36 | | | | | 68 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| *02 | 4647 | X | 4647 | -0- | -0- | -0- | 174 | 1 | 4364 | 2 | N | 99 | | | | | 167 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 4105 | -0- | 4105 | 4105 | 170 | 1 | 3877 | 2 | N | 53 | 182 | 1 | | | 38 |
| | | | | | | | 58 | 9 | | | | | | | | | |

SCHWEINLE WELL #: 4 RRCID -> 180455 COMPL. DATE 03/13/2005 TOTAL DEPTH 13850 PERF.10654 - 12094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 11 | T. A. | | 1777 | -0- | 1777 | 1777 | 64 | 1 | 1613 | 2 | N | 91 | | | | | 148 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 12 | T. A. | | 616 | -0- | 616 | 2393 | 22 | 1 | 533 | 2 | N | 55 | | | | | 203 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 01 | T. A. | | 347 | -0- | 347 | 2740 | 11 | 1 | 303 | 2 | N | 30 | | | | | 233 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | T. A. | | 27 | -0- | 27 | 2767 | 1 | 1 | 24 | 2 | N | 2 | | | | | 235 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | T. A. | | 168 | -0- | 168 | 2935 | 7 | 1 | 161 | 2 | N | -0- | | | | | 235 |

SCHWEINLE WELL #: 6 RRCID -> 180825 COMPL. DATE 01/19/2001 TOTAL DEPTH 13148 PERF.11452 - 12560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3709 | -0- | 609 | 609 | 131 | 1 | 3511 | 2 | N | 61 | | | | | 133 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 11 | 3000 | N | 2998 | -0- | -2 | 607 | 113 | 1 | 2848 | 2 | N | 34 | | | | | 167 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 12 | 3100 | N | 3349 | -0- | 249 | 856 | 132 | 1 | 3169 | 2 | N | 44 | | | | | 211 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 01 | 3100 | N | 3738 | -0- | 638 | 1494 | 133 | 1 | 3557 | 2 | N | 44 | 177 | 1 | | | 78 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 02 | 4985 | X | 3491 | -0- | -1494 | -0- | 132 | 1 | 3307 | 2 | N | 47 | | | | | 125 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| *03 | 3184 | X | 3184 | -0- | -0- | -0- | 132 | 1 | 3008 | 2 | N | 40 | | | | | 165 |
| | | | | | | | 44 | 9 | | | | | | | | | |

KRENEK GAS UNIT WELL #: 1 RRCID -> 182017 COMPL. DATE 08/23/2001 TOTAL DEPTH 12200 PERF.10242 - 11810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2263 | X | 2141 | -0- | -122 | -0- | 76 | 1 | 2032 | 2 | N | 30 | 172 | 1 | | | 38 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 2250 | X | 2085 | -0- | -165 | -0- | 79 | 1 | 1989 | 2 | N | 15 | | | | | 53 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 2325 | X | 699 | -0- | -1626 | -0- | 27 | 1 | 655 | 2 | N | 15 | | | | | 68 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 2629 | X | 2629 | -0- | -0- | -0- | 93 | 1 | 2492 | 2 | N | 40 | | | | | 108 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| *02 | 2214 | X | 2214 | -0- | -0- | -0- | 84 | 1 | 2098 | 2 | N | 29 | | | | | 137 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 1547 | -0- | 1547 | 1547 | 65 | 1 | 1473 | 2 | N | 8 | | | | | 145 |
| | | | | | | | 9 | 9 | | | | | | | | | |

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SANDRIDGE ONSHORE, LLC //CONT.// 748007
ROCKING M LAND & CATTLE "B" WELL #: 1 RRCID -> 183676 COMPL. DATE 08/30/2001 TOTAL DEPTH 15000 PERF.10424 - 13294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INC G-10 | | 3284 | -0- | 3284 | 6645 | 245 | 1 | 2870 | 2 | Y | 154 | 145 | 1 | | | 94 |
| | | | | | | | 169 | 9 | | | | | | | | | |
| 11 | INC G-10 | | 2797 | -0- | 2797 | 9442 | 239 | 1 | 2287 | 2 | Y | 246 | 216 | 1 | | | 124 |
| | | | | | | | 271 | 9 | | | | | | | | | |
| 12 | INC G-10 | | 2729 | -0- | 2729 | 12171 | 180 | 1 | 2465 | 2 | Y | 76 | 74 | 1 | | | 126 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 01 | 15486 | X | 3315 | -0- | -12171 | -0- | 289 | 1 | 2912 | 2 | Y | 104 | 181 | 1 | | | 49 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 02 | 3028 | X | 3028 | -0- | -0- | -0- | 259 | 1 | 2655 | 2 | Y | 104 | 88 | 1 | | | 65 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| *03 | 4028 | X | 4028 | -0- | -0- | -0- | 369 | 1 | 3516 | 2 | Y | 130 | 161 | 1 | | | 34 |
| | | | | | | | 143 | 9 | | | | | | | | | |

ROCKING M LAND & CATTLE "A" WELL #: 1 RRCID -> 183679 COMPL. DATE 08/04/2001 TOTAL DEPTH 12247 PERF.10404 - 11840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 824 | N | 824 | -0- | -0- | -0- | 60 | 1 | 709 | 2 | Y | 50 | 48 | 1 | | | 30 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 11 | 784 | N | 784 | -0- | -0- | -0- | 67 | 1 | 638 | 2 | Y | 72 | 66 | 1 | | | 36 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 12 | 837 | N | 629 | -0- | -208 | -0- | 41 | 1 | 564 | 2 | Y | 22 | 21 | 1 | | | 37 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 708 | N | 708 | -0- | -0- | -0- | 62 | 1 | 621 | 2 | Y | 23 | 49 | 1 | | | 11 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 728 | N | 651 | -0- | -77 | -0- | 55 | 1 | 566 | 2 | Y | 27 | 21 | 1 | | | 17 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 881 | -0- | 881 | 881 | 79 | 1 | 754 | 2 | Y | 44 | 50 | 1 | | | 11 |
| | | | | | | | 48 | 9 | | | | | | | | | |

ROCKING M LAND & CATTLE "A" WELL #: 3 RRCID -> 183680 COMPL. DATE 06/08/2001 TOTAL DEPTH 13614 PERF.11460 - 11772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 356 | N | 356 | -0- | -0- | -0- | 28 | 1 | 328 | 2 | Y | -0- | | | | | -0- |
| 11 | 360 | N | 324 | -0- | -36 | -0- | 29 | 1 | 280 | 2 | Y | 14 | 7 | 1 | | | 7 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 341 | N | 219 | -0- | -122 | -0- | 15 | 1 | 204 | 2 | Y | -0- | 4 | 1 | | | 3 |
| 01 | 270 | N | 270 | -0- | -0- | -0- | 24 | 1 | 244 | 2 | Y | 2 | 4 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 308 | N | 261 | -0- | -47 | -0- | 23 | 1 | 238 | 2 | Y | -0- | 1 | 1 | | | -0- |
| *03 | DLQ G-10 | | 265 | -0- | 265 | 265 | 25 | 1 | 240 | 2 | Y | -0- | | | | | -0- |

ROCKING M LAND & CATTLE "A" WELL #: 2 RRCID -> 183683 COMPL. DATE 06/23/2001 TOTAL DEPTH 12804 PERF.11466 - 12400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5097 | X | 5097 | -0- | -0- | -0- | 382 | 1 | 4480 | 2 | Y | 214 | 189 | 1 | | | 130 |
| | | | | | | | 235 | 9 | | | | | | | | | |
| 11 | 4350 | X | 4306 | -0- | -44 | -0- | 375 | 1 | 3598 | 2 | Y | 303 | 281 | 1 | | | 152 |
| | | | | | | | 333 | 9 | | | | | | | | | |
| 12 | 4495 | X | 1617 | -0- | -2878 | -0- | 107 | 1 | 1458 | 2 | Y | 47 | 91 | 1 | | | 108 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 01 | 4495 | X | 1765 | -0- | -2730 | -0- | 150 | 1 | 1508 | 2 | Y | 97 | 159 | 1 | | | 46 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| *02 | 4060 | X | 1727 | -0- | -2333 | -0- | 144 | 1 | 1472 | 2 | Y | 101 | 84 | 1 | | | 63 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 1345 | -0- | 1345 | 1345 | 113 | 1 | 1076 | 2 | Y | 142 | 168 | 1 | | | 37 |
| | | | | | | | 156 | 9 | | | | | | | | | |

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SANDRIDGE ONSHORE, LLC //CONT.// 748007
SCHWEINLE WELL #: 7 RRCID -> 183752 COMPL. DATE 05/14/2005 TOTAL DEPTH 14350 PERF.11404 - 12598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11448 | X | 11448 | -0- | -0- | -0- | 409 | 1 | 10966 | 2 | N | 66 | | | | | 157 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 11 | 9009 | X | 9009 | -0- | -0- | -0- | 342 | 1 | 8587 | 2 | N | 73 | 185 | 1 | | | 45 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 12 | 6572 | X | 3266 | -0- | -3306 | -0- | 130 | 1 | 3108 | 2 | N | 25 | | | | | 70 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 01 | 9595 | X | 9595 | -0- | -0- | -0- | 343 | 1 | 9191 | 2 | N | 55 | | | | | 125 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 02 | 7961 | X | 7961 | -0- | -0- | -0- | 304 | 1 | 7602 | 2 | N | 50 | | | | | 175 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 3623 | -0- | 3623 | 3623 | 151 | 1 | 3440 | 2 | N | 29 | | | | | 204 |
| | | | | | | | 32 | 9 | | | | | | | | | |

LOVELL-SHWAB WELL #: 1 RRCID -> 184064 COMPL. DATE 05/28/2001 TOTAL DEPTH 13000 PERF.11570 - 12664

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LOVELL-SHWAB WELL #: 2 RRCID -> 184065 COMPL. DATE 09/14/2001 TOTAL DEPTH 13005 PERF.11664 - 11994

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 31 | -0- | -0- | -0- | 2 | 1 | 29 | 2 | Y | -0- | | | | | -0- |
| 11 | 30 | N | 18 | -0- | -12 | -0- | 2 | 1 | 16 | 2 | Y | -0- | | | | | -0- |
| 12 | 31 | N | 9 | -0- | -22 | -0- | 1 | 1 | 8 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | 26 | -0- | -2 | -0- | 2 | 1 | 24 | 2 | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 45 | -0- | 45 | 45 | 4 | 1 | 40 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

KRENEK-HEYNE GAS UNIT WELL #: 1 RRCID -> 184705 COMPL. DATE 03/12/2005 TOTAL DEPTH 14000 PERF.11340 - 12292

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 660 | N | 660 | -0- | -0- | -0- | 647 | 2 | 13 | 9 | N | 12 | | | | | 98 |
| 11 | 547 | N | 547 | -0- | -0- | -0- | 545 | 2 | 2 | 9 | N | 2 | | | | | 100 |
| 12 | 489 | N | 489 | -0- | -0- | -0- | 489 | 2 | | | N | -0- | | | | | 100 |
| 01 | 679 | N | 679 | -0- | -0- | -0- | 669 | 2 | 10 | 9 | N | 9 | | | | | 109 |
| 02 | 527 | N | 527 | -0- | -0- | -0- | 512 | 2 | 15 | 9 | N | 14 | | | | | 123 |
| *03 | 804 | N | 804 | -0- | -0- | -0- | 797 | 2 | 7 | 9 | N | 6 | | | | | 129 |

SCHWEINLE WELL #: 8 RRCID -> 185211 COMPL. DATE 09/14/2001 TOTAL DEPTH 12433 PERF.11662 - 11980

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 455 | N | 455 | -0- | -0- | -0- | 16 | 1 | 439 | 2 | N | -0- | | | | | 14 |
| 11 | 336 | N | 336 | -0- | -0- | -0- | 13 | 1 | 323 | 2 | N | -0- | | | | | 14 |
| 12 | 415 | N | 415 | -0- | -0- | -0- | 17 | 1 | 398 | 2 | N | -0- | | | | | 14 |
| 01 | 372 | N | 372 | -0- | -0- | -0- | 13 | 1 | 359 | 2 | N | -0- | | | | | 14 |
| 02 | 321 | N | 321 | -0- | -0- | -0- | 12 | 1 | 309 | 2 | N | -0- | | | | | 14 |
| *03 | 341 | N | 324 | -0- | -17 | -0- | 14 | 1 | 310 | 2 | N | -0- | | | | | 14 |

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SANDRIDGE ONSHORE, LLC //CONT.// 748007
ROCKING M LAND & CATTLE "A" WELL #: 4 RRCID -> 204139 COMPL. DATE 08/07/2004 TOTAL DEPTH 13710 PERF.11862 - 12650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 188 | N | 188 | -0- | -0- | -0- | 15 | 1 | 173 | 2 | Y | -0- | | | | | -0- |
| 11 | 488 | N | 488 | -0- | -0- | -0- | 45 | 1 | 436 | 2 | Y | 6 | 3 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 772 | N | 772 | -0- | -0- | -0- | 53 | 1 | 718 | 2 | Y | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 288 | N | 288 | -0- | -0- | -0- | 26 | 1 | 262 | 2 | Y | -0- | 2 | 1 | | | -0- |
| *02 | 448 | N | 133 | -0- | -315 | -0- | 12 | 1 | 121 | 2 | Y | -0- | | | | | -0- |
| *03 | DLQ G-10 | | 294 | -0- | 294 | 294 | 28 | 1 | 266 | 2 | Y | -0- | | | | | -0- |

GLAZE GAS UNIT WELL #: 4 RRCID -> 204143 COMPL. DATE 06/30/2004 TOTAL DEPTH 12225 PERF.11446 - 11924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1029 | N | 1029 | -0- | -0- | -0- | 30 | 1 | 810 | 2 | N | 172 | 163 | 1 | | | 57 |
| | | | | | | | 189 | 9 | | | | | | | | | |
| 11 | 853 | N | 853 | -0- | -0- | -0- | 29 | 1 | 738 | 2 | N | 78 | | | | | 135 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 12 | 823 | N | 823 | -0- | -0- | -0- | 31 | 1 | 753 | 2 | N | 35 | | | | | 170 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| *01 | 750 | N | 750 | -0- | -0- | -0- | 25 | 1 | 669 | 2 | N | 51 | 188 | 1 | | | 33 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 02 | 669 | N | 669 | -0- | -0- | -0- | 24 | 1 | 602 | 2 | N | 39 | | | | | 72 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| *03 | 677 | N | 677 | -0- | -0- | -0- | 27 | 1 | 610 | 2 | N | 36 | | | | | 108 |
| | | | | | | | 40 | 9 | | | | | | | | | |

SCHWEINLE WELL #: 10 RRCID -> 218336 COMPL. DATE 12/22/2005 TOTAL DEPTH 14085 PERF.11654 - 13422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4492 | X | 4492 | -0- | -0- | -0- | 161 | 1 | 4303 | 2 | N | 25 | | | | | 65 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 4218 | X | 4218 | -0- | -0- | -0- | 161 | 1 | 4037 | 2 | N | 18 | | | | | 83 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 4536 | X | 4536 | -0- | -0- | -0- | 181 | 1 | 4329 | 2 | N | 24 | | | | | 107 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 01 | 4806 | X | 4806 | -0- | -0- | -0- | 172 | 1 | 4611 | 2 | N | 21 | | | | | 128 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 4017 | X | 4017 | -0- | -0- | -0- | 153 | 1 | 3838 | 2 | N | 24 | | | | | 152 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 3658 | -0- | 3658 | 3658 | 153 | 1 | 3477 | 2 | N | 25 | | | | | 177 |
| | | | | | | | 28 | 9 | | | | | | | | | |

SCHWEINLE WELL #: 9 RRCID -> 220011 COMPL. DATE 06/22/2005 TOTAL DEPTH 14914 PERF.12374 - 13374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13449 | X | 13449 | -0- | -0- | -0- | 475 | 1 | 12734 | 2 | N | 218 | 377 | 1 | | | 45 |
| | | | | | | | 240 | 9 | | | | | | | | | |
| 11 | 13740 | X | 13740 | -0- | -0- | -0- | 518 | 1 | 13016 | 2 | N | 187 | 196 | 1 | | | 36 |
| | | | | | | | 206 | 9 | | | | | | | | | |
| 12 | 12400 | X | 10615 | -0- | -1785 | -0- | 417 | 1 | 9983 | 2 | N | 195 | 195 | 1 | | | 36 |
| | | | | | | | 215 | 9 | | | | | | | | | |
| *01 | 12400 | X | 11837 | -0- | -563 | -0- | 417 | 1 | 11202 | 2 | N | 198 | 194 | 1 | | | 40 |
| | | | | | | | 218 | 9 | | | | | | | | | |
| *02 | 11200 | X | 10682 | -0- | -518 | -0- | 403 | 1 | 10095 | 2 | N | 167 | | | | | 207 |
| | | | | | | | 184 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 8848 | -0- | 8848 | 8848 | 367 | 1 | 8373 | 2 | N | 98 | 189 | 1 | | | 116 |
| | | | | | | | 108 | 9 | | | | | | | | | |

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SANDRIDGE ONSHORE, LLC //CONT.// 748007
SCHWEINLE WELL #: 11 RRCID -> 224328 COMPL. DATE 10/05/2006 TOTAL DEPTH 13552 PERF.11547 - 13442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8636 | X | 8636 | -0- | -0- | -0- | 308 | 1 | 8253 | 2 | N | 68 | | | | | 143 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 11 | 9660 | X | 6810 | -0- | -2850 | -0- | 258 | 1 | 6491 | 2 | N | 55 | 182 | 1 | | | 16 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 12 | 9982 | X | 8023 | -0- | -1959 | -0- | 319 | 1 | 7636 | 2 | N | 62 | | | | | 78 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 01 | 10110 | X | 10110 | -0- | -0- | -0- | 358 | 1 | 9594 | 2 | N | 144 | | | | | 222 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| 02 | 8534 | X | 8534 | -0- | -0- | -0- | 325 | 1 | 8135 | 2 | N | 67 | 191 | 1 | | | 98 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| *03 | DLQ G-10 | | 7629 | -0- | 7629 | 7629 | 318 | 1 | 7254 | 2 | N | 52 | | | | | 150 |
| | | | | | | | 57 | 9 | | | | | | | | | |

XTO ENERGY INC. 945936
MAHALITC/HUNT WELL #: 7 RRCID -> 177324 COMPL. DATE 02/20/2007 TOTAL DEPTH 12200 PERF.11108 - 11594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 505 | N | 505 | -0- | -0- | -0- | 46 | 1 | 433 | 3 | N | 24 | 1 | 8 | | | 187 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 596 | N | 596 | -0- | -0- | -0- | 60 | 1 | 529 | 3 | N | 6 | 1 | 8 | | | 192 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 537 | N | 537 | -0- | -0- | -0- | 57 | 1 | 455 | 3 | N | 23 | | | | | 215 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 01 | 496 | N | 378 | -0- | -118 | -0- | 36 | 1 | 336 | 3 | N | 5 | 1 | 8 | | | 219 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 560 | N | 305 | -0- | -255 | -0- | 32 | 1 | 272 | 3 | N | 1 | 1 | 8 | | | 219 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 527 | N | 311 | -0- | -216 | -0- | 36 | 1 | 273 | 3 | N | 2 | 2 | 8 | | | 219 |
| | | | | | | | 2 | 9 | | | | | | | | | |

MAHALITC/HUNT WELL #: 2 RRCID -> 177489 COMPL. DATE 06/19/2007 TOTAL DEPTH 13506 PERF.11446 - 12460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8387 | X | 8387 | -0- | -0- | -0- | 811 | 1 | 7555 | 3 | N | 19 | 185 | 1 | 1 | 8 | 60 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 8167 | X | 8167 | -0- | -0- | -0- | 829 | 1 | 7315 | 3 | N | 21 | 1 | 8 | | | 80 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 8166 | X | 8166 | -0- | -0- | -0- | 903 | 1 | 7221 | 3 | N | 38 | | | | | 118 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 01 | 8417 | X | 8417 | -0- | -0- | -0- | 815 | 1 | 7561 | 3 | N | 37 | 5 | 8 | | | 150 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 02 | 7927 | X | 7927 | -0- | -0- | -0- | 825 | 1 | 7061 | 3 | N | 37 | 12 | 8 | | | 175 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| *03 | 8618 | X | 8618 | -0- | -0- | -0- | 1001 | 1 | 7584 | 3 | N | 30 | 11 | 8 | | | 194 |
| | | | | | | | 33 | 9 | | | | | | | | | |

MAHALITC/HUNT WELL #: 4 RRCID -> 177693 COMPL. DATE 10/26/2004 TOTAL DEPTH 13506 PERF.11421 - 12537

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3286 | X | 1248 | -0- | -2038 | -0- | 120 | 1 | 1122 | 3 | N | 5 | 1 | 8 | | | 142 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 2940 | X | 392 | -0- | -2548 | -0- | 40 | 1 | 352 | 3 | N | -0- | | | | | 142 |
| 12 | 3038 | X | 438 | -0- | -2600 | -0- | 49 | 1 | 389 | 3 | N | -0- | | | | | 142 |
| 01 | 3038 | X | 459 | -0- | -2579 | -0- | 45 | 1 | 414 | 3 | N | -0- | | | | | 142 |
| 02 | 2604 | X | 441 | -0- | -2163 | -0- | 46 | 1 | 393 | 3 | N | 2 | 2 | 8 | | | 142 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 526 | N | 526 | -0- | -0- | -0- | 61 | 1 | 461 | 3 | N | 4 | 4 | 8 | | | 142 |
| | | | | | | | 4 | 9 | | | | | | | | | |

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
XTO ENERGY INC. //CONT.// 945936
MAHALITC/HUNT WELL #: 6 RRCID -> 178092 COMPL. DATE 06/11/2000 TOTAL DEPTH 12800 PERF.11449 - 12341

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | N | 101 | -0- | -829 | -0- | 10 | 1 | 90 | 3 | N | 1 | 1 | 8 | | | 35 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 120 | N | 86 | -0- | -34 | -0- | 8 | 1 | 75 | 3 | N | 3 | 3 | 8 | | | 35 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 186 | N | 84 | -0- | -102 | -0- | 9 | 1 | 75 | 3 | N | -0- | | | | | 35 |
| 01 | 93 | N | 25 | -0- | -68 | -0- | 2 | 1 | 23 | 3 | N | -0- | | | | | 35 |
| 02 | 181 | N | 181 | -0- | -0- | -0- | 18 | 1 | 157 | 3 | N | 5 | 5 | 8 | | | 35 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *03 | 128 | N | 128 | -0- | -0- | -0- | 13 | 1 | 102 | 3 | N | 12 | 12 | 8 | | | 35 |
| | | | | | | | 13 | 9 | | | | | | | | | |

MAHALITC/HUNT WELL #: 8 RRCID -> 178174 COMPL. DATE 11/02/2004 TOTAL DEPTH 13020 PERF.11511 - 11621

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2635 | N | 2388 | -0- | -247 | -0- | 226 | 1 | 2104 | 3 | N | 53 | 3 | 8 | | | 288 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 11 | 2670 | N | 2280 | -0- | -390 | -0- | 227 | 1 | 2006 | 3 | N | 43 | 2 | 8 | | | 329 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 12 | 2418 | N | 2366 | -0- | -52 | -0- | 257 | 1 | 2052 | 3 | N | 52 | 185 | 1 | | | 196 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 01 | 2787 | N | 2787 | -0- | -0- | -0- | 261 | 1 | 2425 | 3 | N | 92 | 18 | 8 | | | 270 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 02 | 2128 | N | 1896 | -0- | -232 | -0- | 187 | 1 | 1599 | 3 | N | 100 | 194 | 1 | 40 | 8 | 136 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| *03 | 2362 | N | 2362 | -0- | -0- | -0- | 260 | 1 | 1968 | 3 | N | 122 | 42 | 8 | | | 216 |
| | | | | | | | 134 | 9 | | | | | | | | | |

MAHALITC/HUNT WELL #: 3 RRCID -> 178585 COMPL. DATE 12/20/2007 TOTAL DEPTH 14020 PERF.11439 - 11537

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |

SCHLUTER-JANSSEN WELL #: 1 RRCID -> 179869 COMPL. DATE 11/09/2009 TOTAL DEPTH 12780 PERF.11485 - 12506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4464 | X | 2951 | -0- | -1513 | -0- | 301 | 1 | 2607 | 3 | Y | 39 | 191 | 1 | | | 43 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 11 | 4320 | X | 2848 | -0- | -1472 | -0- | 322 | 1 | 2474 | 3 | Y | 47 | | | | | 90 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 12 | 4154 | X | 2096 | -0- | -2058 | -0- | 260 | 1 | 1774 | 3 | Y | 56 | 23 | 1 | | | 123 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 01 | 3223 | X | 3223 | -0- | -0- | -0- | 314 | 1 | 2831 | 3 | Y | 71 | 5 | 8 | | | 189 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 02 | 2660 | X | 912 | -0- | -1748 | -0- | 92 | 1 | 791 | 3 | Y | 26 | 26 | 8 | | | 189 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 03 | 2945 | X | 846 | -0- | -2099 | -0- | 140 | 1 | 696 | 3 | Y | 9 | 4 | 8 | | | 194 |
| | | | | | | | 10 | 9 | | | | | | | | | |

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
XTO ENERGY INC. //CONT.// 945936
SCHLUTER-JANSSEN WELL #: 2 RRCID -> 180229 COMPL. DATE 11/02/2000 TOTAL DEPTH 13065 PERF.11574 - 12527

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7292 | X | 7292 | -0- | -0- | -0- | 742 | 1 | 6428 | 3 | Y | 111 | 25 | 1 | 9 | 8 | 191 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 11 | 6360 | X | 6134 | -0- | -226 | -0- | 701 | 1 | 5390 | 3 | Y | 39 | 9 | 8 | | | 221 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 12 | 6572 | X | 6327 | -0- | -245 | -0- | 801 | 1 | 5458 | 3 | Y | 62 | 31 | 1 | 1 | 8 | 251 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 01 | 6572 | X | 6421 | -0- | -151 | -0- | 633 | 1 | 5709 | 3 | Y | 72 | 42 | 8 | | | 281 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 02 | 5936 | X | 5645 | -0- | -291 | -0- | 581 | 1 | 4977 | 3 | Y | 79 | 195 | 1 | 72 | 8 | 93 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 03 | 7285 | X | 6330 | -0- | -955 | -0- | 1041 | 1 | 5187 | 3 | Y | 93 | 93 | 8 | | | 93 |
| | | | | | | | 102 | 9 | | | | | | | | | |

ANDERSON WELL #: 4 RRCID -> 180390 COMPL. DATE 11/04/2000 TOTAL DEPTH 14347 PERF.11783 - 13363

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3534 | X | 2558 | -0- | -976 | -0- | 252 | 1 | 2183 | 3 | Y | 112 | 33 | 1 | | | 145 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 11 | 3420 | X | 2651 | -0- | -769 | -0- | 293 | 1 | 2250 | 3 | Y | 98 | | | | | 243 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 12 | 3503 | X | 2735 | -0- | -768 | -0- | 332 | 1 | 2263 | 3 | Y | 127 | 220 | 1 | | | 150 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 01 | 3348 | X | 2620 | -0- | -728 | -0- | 250 | 1 | 2256 | 3 | Y | 104 | 188 | 1 | | | 66 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 02 | 2832 | X | 2832 | -0- | -0- | -0- | 285 | 1 | 2438 | 3 | Y | 99 | 2 | 8 | | | 163 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| *03 | 3202 | X | 3202 | -0- | -0- | -0- | 517 | 1 | 2576 | 3 | Y | 99 | 190 | 1 | 2 | 8 | 70 |
| | | | | | | | 109 | 9 | | | | | | | | | |

ANDERSON WELL #: 6 RRCID -> 180715 COMPL. DATE 12/17/2000 TOTAL DEPTH 13610 PERF.11546 - 13470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4898 | X | 4898 | -0- | -0- | -0- | 492 | 1 | 4263 | 3 | Y | 130 | 226 | 1 | 2 | 8 | 136 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 11 | 4691 | X | 4691 | -0- | -0- | -0- | 525 | 1 | 4036 | 3 | Y | 118 | 1 | 8 | | | 253 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 12 | 4398 | X | 4398 | -0- | -0- | -0- | 543 | 1 | 3704 | 3 | Y | 137 | 223 | 1 | | | 167 |
| | | | | | | | 151 | 9 | | | | | | | | | |
| 01 | 5156 | X | 5156 | -0- | -0- | -0- | 500 | 1 | 4503 | 3 | Y | 139 | 8 | 8 | | | 298 |
| | | | | | | | 153 | 9 | | | | | | | | | |
| 02 | 4933 | X | 4933 | -0- | -0- | -0- | 502 | 1 | 4297 | 3 | Y | 122 | 194 | 1 | 25 | 8 | 201 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| *03 | 5291 | X | 5291 | -0- | -0- | -0- | 859 | 1 | 4279 | 3 | Y | 139 | 188 | 1 | 20 | 8 | 132 |
| | | | | | | | 153 | 9 | | | | | | | | | |

SCHLUTER-JANSSEN WELL #: 3 RRCID -> 180812 COMPL. DATE 10/25/2000 TOTAL DEPTH 12750 PERF.11540 - 12596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1098 | N | 1098 | -0- | -0- | -0- | 108 | 1 | 932 | 3 | Y | 53 | 26 | 1 | 2 | 8 | 219 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 11 | 1002 | N | 1002 | -0- | -0- | -0- | 113 | 1 | 871 | 3 | Y | 16 | 1 | 8 | | | 234 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 1147 | N | 1117 | -0- | -30 | -0- | 138 | 1 | 938 | 3 | Y | 37 | 198 | 1 | | | 73 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 01 | 1085 | N | 807 | -0- | -278 | -0- | 79 | 1 | 714 | 3 | Y | 13 | 12 | 8 | | | 74 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 924 | N | 664 | -0- | -260 | -0- | 68 | 1 | 584 | 3 | Y | 11 | 4 | 8 | | | 81 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 1116 | X | 872 | -0- | -244 | -0- | 144 | 1 | 717 | 3 | Y | 10 | 3 | 8 | | | 88 |
| | | | | | | | 11 | 9 | | | | | | | | | |

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
XTO ENERGY INC. //CONT.// 945936
DUNCAN "A" WELL #: 1 RRCID -> 180840 COMPL. DATE 12/20/2002 TOTAL DEPTH 13555 PERF.10922 - 12478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1363 | N | 1363 | -0- | -0- | -0- | 135 | 1 | 1173 | 3 | Y | 50 | 7 | 1 | 1 | 8 | 209 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 11 | 1500 | N | 1235 | -0- | -265 | -0- | 139 | 1 | 1065 | 3 | Y | 28 | | | | | 237 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 1519 | N | 916 | -0- | -603 | -0- | 114 | 1 | 779 | 3 | Y | 21 | 196 | 1 | | | 62 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 01 | 1364 | N | 688 | -0- | -676 | -0- | 66 | 1 | 594 | 3 | Y | 25 | | | | | 87 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 1148 | N | 481 | -0- | -667 | -0- | 50 | 1 | 424 | 3 | Y | 6 | 1 | 8 | | | 92 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 930 | N | -0- | -0- | -930 | -0- | | | | | Y | -0- | | | | | 92 |

ANDERSON WELL #: 5 RRCID -> 181702 COMPL. DATE 04/13/2007 TOTAL DEPTH 13700 PERF.13343 - 13403

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2989 | X | 2989 | -0- | -0- | -0- | 295 | 1 | 2556 | 3 | Y | 125 | 225 | 1 | 6 | 8 | 48 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 11 | 2280 | X | 2071 | -0- | -209 | -0- | 231 | 1 | 1776 | 3 | Y | 58 | 6 | 8 | | | 100 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 12 | 2561 | X | 2561 | -0- | -0- | -0- | 318 | 1 | 2166 | 3 | Y | 70 | 32 | 1 | 1 | 8 | 137 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 01 | 2872 | X | 2872 | -0- | -0- | -0- | 282 | 1 | 2544 | 3 | Y | 42 | 17 | 8 | | | 162 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 02 | 2561 | X | 2561 | -0- | -0- | -0- | 251 | 1 | 2150 | 3 | Y | 145 | 196 | 1 | 72 | 8 | 39 |
| | | | | | | | 160 | 9 | | | | | | | | | |
| *03 | 3014 | X | 3014 | -0- | -0- | -0- | 476 | 1 | 2373 | 3 | Y | 150 | 24 | 8 | | | 165 |
| | | | | | | | 165 | 9 | | | | | | | | | |

SCHLUTER-JANSSEN WELL #: 4 RRCID -> 182284 COMPL. DATE 01/16/2001 TOTAL DEPTH 12217 PERF.11706 - 12165

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |

ROCKING "M" WELL #: 1 RRCID -> 182414 COMPL. DATE 03/29/2001 TOTAL DEPTH 13600 PERF.10466 - 12548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 868 | X | 776 | -0- | -92 | -0- | 76 | 1 | 661 | 3 | Y | 35 | 1 | 8 | | | 46 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 11 | 840 | X | 446 | -0- | -394 | -0- | 48 | 1 | 366 | 3 | Y | 29 | 1 | 8 | | | 74 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 12 | 868 | X | 780 | -0- | -88 | -0- | 100 | 1 | 680 | 3 | Y | -0- | | | | | 74 |
| 01 | 775 | X | 335 | -0- | -440 | -0- | 31 | 1 | 282 | 3 | Y | 20 | 10 | 8 | | | 84 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 700 | X | -0- | -0- | -700 | -0- | | | | | Y | 1 | 61 | 1 | | | 24 |
| 03 | 775 | X | -0- | -0- | -775 | -0- | | | | | Y | -0- | | | | | 24 |

SHWAB WELL #: 1 RRCID -> 182536 COMPL. DATE 04/09/2001 TOTAL DEPTH 13000 PERF.12613 - 12663

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
XTO ENERGY INC. //CONT.// 945936
DUNCAN "A" WELL #: 2 RRCID -> 183527 COMPL. DATE 05/02/2000 TOTAL DEPTH 12842 PERF.11533 - 12588

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | ** DISPOSITIONS ** AMT | CODE | ** DISPOSITIONS ** AMT | CODE | COM | COND PROD | ** DISPOSITIONS ** AMT | CODE | ** DISPOSITIONS ** AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 649 | N | 649 | -0- | -0- | -0- | 59 | 1 | 507 | 3 | Y | 75 | 208 | 1 | | | 82 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 11 | 660 | N | 584 | -0- | -76 | -0- | 60 | 1 | 462 | 3 | Y | 56 | | | | | 138 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 12 | 682 | N | 551 | -0- | -131 | -0- | 58 | 1 | 398 | 3 | Y | 86 | 27 | 1 | | | 197 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 01 | 651 | N | 516 | -0- | -135 | -0- | 45 | 1 | 408 | 3 | Y | 57 | 186 | 1 | | | 68 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 02 | 532 | N | 382 | -0- | -150 | -0- | 36 | 1 | 309 | 3 | Y | 34 | | | | | 102 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 03 | 558 | N | -0- | -0- | -558 | -0- | | | | | Y | -0- | | | | | 102 |

ROCKING "M" WELL #: 4 RRCID -> 183688 COMPL. DATE 11/08/2006 TOTAL DEPTH 12800 PERF.11518 - 11552

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | ** DISPOSITIONS ** AMT | CODE | ** DISPOSITIONS ** AMT | CODE | COM | COND PROD | ** DISPOSITIONS ** AMT | CODE | ** DISPOSITIONS ** AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1311 | N | 1311 | -0- | -0- | -0- | 133 | 1 | 1154 | 3 | Y | 22 | 5 | 8 | | | 42 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 990 | N | 764 | -0- | -226 | -0- | 87 | 1 | 665 | 3 | Y | 11 | 11 | 8 | | | 42 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 372 | N | 328 | -0- | -44 | -0- | 42 | 1 | 285 | 3 | Y | 1 | 1 | 8 | | | 42 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1023 | N | 537 | -0- | -486 | -0- | 53 | 1 | 476 | 3 | Y | 7 | 1 | 8 | | | 48 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1692 | N | 1692 | -0- | -0- | -0- | 170 | 1 | 1452 | 3 | Y | 64 | 55 | 1 | 25 | 8 | 32 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 03 | 1302 | X | -0- | -0- | -1302 | -0- | | | | | Y | -0- | | | | | 32 |

DUNCAN "A" WELL #: 7 RRCID -> 187053 COMPL. DATE 10/24/2002 TOTAL DEPTH 12800 PERF.10473 - 10543

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | ** DISPOSITIONS ** AMT | CODE | ** DISPOSITIONS ** AMT | CODE | COM | COND PROD | ** DISPOSITIONS ** AMT | CODE | ** DISPOSITIONS ** AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |

ANDERSON WELL #: 7 RRCID -> 187142 COMPL. DATE 02/06/2004 TOTAL DEPTH 13600 PERF.11538 - 13381

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | ** DISPOSITIONS ** AMT | CODE | ** DISPOSITIONS ** AMT | CODE | COM | COND PROD | ** DISPOSITIONS ** AMT | CODE | ** DISPOSITIONS ** AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4149 | X | 4149 | -0- | -0- | -0- | 424 | 1 | 3672 | 3 | Y | 48 | 17 | 1 | 11 | 8 | 167 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 11 | 3953 | X | 3953 | -0- | -0- | -0- | 454 | 1 | 3488 | 3 | Y | 10 | 10 | 8 | | | 167 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 3968 | X | 3731 | -0- | -237 | -0- | 477 | 1 | 3250 | 3 | Y | 4 | 3 | 1 | 1 | 8 | 167 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 4299 | X | 4299 | -0- | -0- | -0- | 424 | 1 | 3823 | 3 | Y | 47 | 47 | 8 | | | 167 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 02 | 3584 | X | 3320 | -0- | -264 | -0- | 333 | 1 | 2849 | 3 | Y | 125 | 194 | 1 | 75 | 8 | 23 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 03 | 4154 | X | -0- | -0- | -4154 | -0- | | | | | Y | -0- | | | | | 23 |

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
XTO ENERGY INC. //CONT.// 945936
MAHALITC/HUNT WELL #: 9 RRCID -> 193087 COMPL. DATE 12/17/2004 TOTAL DEPTH 12200 PERF.11608 - 12068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | N | 185 | -0- | -218 | -0- | 17 | 1 | 159 | 3 | N | 8 | 1 | 8 | | | 173 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 723 | N | 723 | -0- | -0- | -0- | 73 | 1 | 641 | 3 | N | 8 | | | | | 181 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 434 | N | 162 | -0- | -272 | -0- | 18 | 1 | 144 | 3 | N | -0- | | | | | 181 |
| 01 | 551 | N | 551 | -0- | -0- | -0- | 53 | 1 | 492 | 3 | N | 5 | | | | | 186 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 672 | N | 351 | -0- | -321 | -0- | 36 | 1 | 309 | 3 | N | 5 | 5 | 8 | | | 186 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *03 | 472 | N | 472 | -0- | -0- | -0- | 54 | 1 | 408 | 3 | N | 9 | 9 | 8 | | | 186 |
| | | | | | | | 10 | 9 | | | | | | | | | |

BOSWELL CREEK (FRIO 3100) 10760 200 NON-ASSOCIATED ONE WELL CNTY: WALKER
PRIME OPERATING COMPANY 677770
MONEYWORT WELL #: 1 RRCID -> 215683 COMPL. DATE 06/21/2005 TOTAL DEPTH 3200 PERF. 3092 - 3101

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BOULDIN LAKE (LOWER FRIO) 10802 240 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
GRISHAM WELL #: 1 RRCID -> 216124 COMPL. DATE 03/28/2006 TOTAL DEPTH 14670 PERF.14319 - 14456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 402 | N | 402 | -0- | -0- | -0- | 150 | 1 | 246 | 3 | N | 5 | | | | | 144 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 280 | N | 280 | -0- | -0- | -0- | 60 | 1 | 220 | 3 | N | -0- | | | | | 144 |
| 12 | 279 | N | 130 | -0- | -149 | -0- | 42 | 1 | 87 | 3 | N | 1 | | | | | 145 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 403 | N | -0- | -0- | -403 | -0- | | | | | N | 14 | | | | | 159 |
| *02 | 161 | N | 161 | -0- | -0- | -0- | 10 | 1 | 145 | 3 | N | 5 | | | | | 164 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *03 | 202 | N | 202 | -0- | -0- | -0- | 37 | 1 | 143 | 3 | N | 20 | 150 | 1 | | | 34 |
| | | | | | | | 22 | 9 | | | | | | | | | |

WYSE WELL #: 2 RRCID -> 217351 COMPL. DATE 04/20/2006 TOTAL DEPTH 14000 PERF.13771 - 13777

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | 4 | | | | | 105 |
| 11 | 150 | N | -0- | -0- | -150 | -0- | | | | | Y | 4 | | | | | 109 |
| 12 | 124 | N | 61 | -0- | -63 | -0- | 20 | 1 | 41 | 3 | Y | -0- | | | | | 109 |
| 01 | 726 | N | 726 | -0- | -0- | -0- | 585 | 1 | 141 | 3 | Y | -0- | 59 | 1 | | | 50 |
| *02 | 32 | N | 32 | -0- | -0- | -0- | 2 | 1 | 30 | 3 | Y | -0- | 38 | 1 | | | 12 |
| *03 | 705 | X | 705 | -0- | -0- | -0- | 146 | 1 | 558 | 3 | Y | 1 | | | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |

WYSE WELL #: 1 RRCID -> 220325 COMPL. DATE 04/16/2005 TOTAL DEPTH 15018 PERF.14111 - 14175

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | -0- | -0- | -217 | -0- | | | | | Y | 1 | | | | | 132 |
| 11 | 240 | N | -0- | -0- | -240 | -0- | | | | | Y | 8 | | | | | 140 |
| 12 | 124 | N | 118 | -0- | -6 | -0- | 28 | 1 | 57 | 3 | Y | 30 | | | | | 170 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 01 | 507 | N | 507 | -0- | -0- | -0- | 345 | 1 | 84 | 3 | Y | 71 | 131 | 1 | | | 110 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| *02 | 193 | N | 193 | -0- | -0- | -0- | 8 | 1 | 117 | 3 | Y | 62 | 132 | 1 | | | 40 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| *03 | 507 | X | 507 | -0- | -0- | -0- | 92 | 1 | 352 | 3 | Y | 57 | | | | | 97 |
| | | | | | | | 63 | 9 | | | | | | | | | |

BOWMORE (COOK MOUNTAIN) 10943 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
SANCHEZ OIL & GAS CORPORATION 747012
DYBALA G.U. WELL #: 1 RRCID -> 255289 COMPL. DATE 02/19/2010 TOTAL DEPTH 14500 PERF.13297 - 13310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4743 | # | 4104 | -0- | -639 | -0- | 1142 | 1 | 2956 | 2 | N | 5 | | | | | 192 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 4020 | # | 2647 | -0- | -1373 | -0- | 993 | 1 | 1654 | 2 | N | -0- | | | | | 192 |
| 12 | 4154 | # | 3363 | -0- | -791 | -0- | 1142 | 1 | 2210 | 2 | N | 10 | | | | | 202 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 4498 | R | 4498 | -0- | -0- | -0- | 1241 | 1 | 3211 | 2 | N | 42 | | | | | 244 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 02 | 3696 | # | 2326 | -0- | -1370 | -0- | 2323 | 2 | 3 | 9 | N | 3 | | | | | 247 |
| *03 | 5047 | R | 5047 | -0- | -0- | -0- | 1539 | 1 | 3489 | 2 | N | 17 | | | | | 264 |
| | | | | | | | 19 | 9 | | | | | | | | | |

BRADLEY, SOUTH (YEGUA 8100) 11252 600 NON-ASSOCIATED ONE WELL CNTY: HARDIN
CENTURY EXPLORATION HOUSTON, LLC 141726
SEBASTIAN WELL #: 1 RRCID -> 266051 COMPL. DATE 12/10/2011 TOTAL DEPTH 8766 PERF. 8298 - 8308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 26536 | # | 25654 | -0- | -882 | -0- | 22528 | 2 | 3126 | 9 | N | 2842 | 2844 | 1 | | | 505 |
| 11 | 27570 | # | 23623 | -0- | -3947 | -0- | 20676 | 2 | 2947 | 9 | N | 2679 | 2857 | 1 | | | 327 |
| 12 | 28489 | # | 20191 | -0- | -8298 | -0- | 17690 | 2 | 2501 | 9 | N | 2274 | 2276 | 1 | | | 325 |
| 01 | 28489 | # | 19438 | -0- | -9051 | -0- | 16887 | 2 | 2551 | 9 | N | 2319 | 2282 | 1 | | | 362 |
| 02 | 24304 | # | 17112 | -0- | -7192 | -0- | 15058 | 2 | 2054 | 9 | N | 1867 | 1968 | 1 | | | 260 |
| 03 | 23622 | | NO RPT | -0- | -23622 | -0- | | | | | N | NO RPT | | | | | 260 |

BRAZOS AREA 446-L SE-4 (DISC B) 11612 525 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ANATEXAS OFFSHORE, INC. 020599
STATE LEASE 103229 WELL #: 1 U RRCID -> 235321 COMPL. DATE 02/11/2008 TOTAL DEPTH 7403 PERF. 6932 - 6947

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DOMINION OKLAHOMA TEXAS E&P, INC 222282
S.T. 446-L SW WELL #: 3 RRCID -> 146961 COMPL. DATE 01/18/1993 TOTAL DEPTH 7710 PERF. 6588 - 6626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRAZOS BLOCK 405 (10,040 SAND) 11653 900 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK POOL ENERGY, LP 072712
STATE TRACT 405-LN/2 SE/4 WELL #: 1 RRCID -> 224098 COMPL. DATE 03/03/2006 TOTAL DEPTH 10665 PERF.10040 - 10442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 11620 | -0- | 11620 | 13212 | 11530 | 2 | 90 | 9 | N | 82 | 83 | 1 | | | -0- |
| 11 | T. A. | | 11966 | -0- | 11966 | 25178 | 11908 | 2 | 58 | 9 | N | 53 | 53 | 1 | | | -0- |
| 12 | 15290 | | 13057 | -0- | -2233 | 22945 | 13036 | 2 | 21 | 9 | N | 19 | 7 | 1 | | | 12 |
| 01 | 14973 | | 9500 | -0- | -5473 | 17472 | 9477 | 2 | 23 | 9 | N | 21 | 15 | 1 | | | 18 |
| *02 | 25666 | | 10859 | -0- | -14807 | 2665 | 10851 | 2 | 8 | 9 | N | 7 | 2 | 1 | | | 23 |
| *03 | 13919 | | 11760 | -0- | -2159 | 506 | 11752 | 2 | 8 | 9 | N | 7 | 5 | 1 | | | 25 |

BRAZOS BLOCK 440 (-B- SD.) 11667 200 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 440-L WELL #: H 1 RRCID -> 155413 COMPL. DATE 05/29/1995 TOTAL DEPTH 8200 PERF. 7384 - 7392

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | DLQ G-10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | DLQ G-10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 01 | DLQ G-10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

STATE TRACT 440L WELL #: A 1 RRCID -> 160345 COMPL. DATE 10/17/1996 TOTAL DEPTH 10100 PERF. 8485 - 8502

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

BRAZOS BLOCK 478L WELL #: 2 RRCID -> 219438 COMPL. DATE 11/13/2004 TOTAL DEPTH 10782 PERF. 7990 - 8000

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -260268 | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -260268 | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -260268 | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -260268 | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -260268 | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -260268 | | | N | NO RPT | | | -0- |

BRAZOS BLOCK 440 (-B-SD. FB A-2) 11667 205 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 440-L WELL #: A 2 RRCID -> 137926 COMPL. DATE 02/01/1993 TOTAL DEPTH 8591 PERF. 7568 - 7602

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |

BRAZOS BLOCK 440 (-B-SD. FB B-1) 11667 210 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
440-L UNIT WELL #: B 1 RRCID -> 126332 COMPL. DATE 12/13/1987 TOTAL DEPTH 8635 PERF. 7351 - 7360

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |

BRAZOS BLOCK 440 (-B-SD. FB G-1) 11667 250 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 440-L WELL #: 1G RRCID -> 119920 COMPL. DATE 10/31/1985 TOTAL DEPTH 8700 PERF. 7486 - 7495

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |

BRAZOS BLOCK 440 (-B- SD.7950) 11667 300 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
440-L UNIT WELL #: A 5 RRCID -> 156949 COMPL. DATE 11/17/1995 TOTAL DEPTH 10100 PERF. 8250 - 8257

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BRAZOS BLOCK 440 (-C- SD.) 11667 400 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
440 L UNIT WELL #: 4022 L RRCID -> 040895 COMPL. DATE 09/19/1974 TOTAL DEPTH 8500 PERF. 7515 - 7528

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DELQ PR | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | DELQ PR | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | DELQ PR | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | DELQ PR | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | DELQ PR | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | DELQ PR | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

440-L UNIT WELL #: K 1 RRCID -> 149955 COMPL. DATE 04/09/1994 TOTAL DEPTH 8930 PERF. 8502 - 8525

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

440-L UNIT WELL #: I 1 RRCID -> 150318 COMPL. DATE 04/29/1994 TOTAL DEPTH 7818 PERF. 7656 - 7680

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 12 |
| 11 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 12 |
| 12 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 12 |
| 01 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 12 |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 12 |
| 03 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 12 |

BRAZOS BLOCK 478-L WELL #: 2 RRCID -> 179676 COMPL. DATE 09/20/2000 TOTAL DEPTH 10782 PERF. 8252 - 8285

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BRAZOS BLK. 440 (C SD. FB B-1) 11667 410 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
440-L UNIT WELL #: B 1 RRCID -> 119572 COMPL. DATE 11/04/1985 TOTAL DEPTH 8635 PERF. 7549 - 7552

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BRAZOS BLOCK 440 (D SAND FB C-3) 11667 470 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 440-L WELL #: 3 C RRCID -> 119910 COMPL. DATE 02/07/1993 TOTAL DEPTH 8661 PERF. 7209 - 8021

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BRAZOS BLOCK 440(-S-SAND) 11667 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
440 L UNIT WELL #: 4023 RRCID -> 157582 COMPL. DATE 12/08/1995 TOTAL DEPTH 8565 PERF. 6946 - 6968

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BRAZOS BLOCK 440 (-V-SD.) 11667 800 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
440 L UNIT WELL #: K 1 RRCID -> 169862 COMPL. DATE 08/16/2004 TOTAL DEPTH 8930 PERF. 7337 - 7359

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | 68423 | | | N | NO RPT | | | 1 |
| 11 | 14B DENY | NO RPT | -0- | -0- | 68423 | | | N | NO RPT | | | 1 |
| 12 | 14B DENY | NO RPT | -0- | -0- | 68423 | | | N | NO RPT | | | 1 |
| 01 | 14B DENY | NO RPT | -0- | -0- | 68423 | | | N | NO RPT | | | 1 |
| 02 | 14B DENY | NO RPT | -0- | -0- | 68423 | | | N | NO RPT | | | 1 |
| 03 | 14B DENY | NO RPT | -0- | -0- | 68423 | | | N | NO RPT | | | 1 |

BRAZOS BLOCK 440 (-W- SD.) 11667 812 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
440L UNIT WELL #: 4012 RRCID -> 218420 COMPL. DATE 10/27/2005 TOTAL DEPTH 9057 PERF. 7750 - 7770

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 78 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 78 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 78 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 78 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 78 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 78 |

BRAZOS BLOCK 440 (-X- SD.) 11667 825 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
440 L UNIT WELL #: 4012 RRCID -> 040826 COMPL. DATE 05/06/1991 TOTAL DEPTH 9057 PERF. 7970 - 8010

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

440 L UNIT (NW) WELL #: 4022 U RRCID -> 061034 COMPL. DATE 10/22/1974 TOTAL DEPTH 8500 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BRAZOS BLOCK 440 (-X- SD.) //CONT.// 11667 825 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. //CONT.// 130342
440-L UNIT WELL #: 1F RRCID -> 123867 COMPL. DATE 04/12/1987 TOTAL DEPTH 8686 PERF. 7270 - 7280

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

440-L UNIT WELL #: 4021 RRCID -> 132767 COMPL. DATE 11/03/1989 TOTAL DEPTH 11180 PERF. 7202 - 7207

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

440-L UNIT WELL #: J 1 RRCID -> 141549 COMPL. DATE 05/21/1992 TOTAL DEPTH 8200 PERF. 7356 - 7403

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

440-L UNIT WELL #: E 1 RRCID -> 149580 COMPL. DATE 04/22/1994 TOTAL DEPTH 8927 PERF. 7485 - 7532

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

440L UNIT WELL #: N 1 RRCID -> 169980 COMPL. DATE 08/15/2004 TOTAL DEPTH 8170 PERF. 7314 - 7362

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRAZOS BLOCK 446 (-C- SD.) 11681 142 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 446 L-NW WELL #: 7 U RRCID -> 078398 COMPL. DATE 04/05/1977 TOTAL DEPTH 8812 PERF. 7010 - 7040

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRAZOS BLOCK 446 (-C- SD.) //CONT.// 11681 142 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. //CONT.// 130342
STATE TRACT 446L-NW WELL #: 8 U RRCID -> 078404 COMPL. DATE 07/22/1977 TOTAL DEPTH 10000 PERF. 7926 - 7962

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BRAZOS BLOCK 446 (-D- SD.) 11681 284 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 446-L NW WELL #: 5 RRCID -> 150215 COMPL. DATE 02/24/1994 TOTAL DEPTH 9065 PERF. 7547 - 7555

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BRAZOS BLOCK 446 (D-2 SD.) 11681 300 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 446L N.W. WELL #: 5 RRCID -> 138603 COMPL. DATE 04/21/1991 TOTAL DEPTH 9065 PERF. 6668 - 7669

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BRAZOS BLOCK 446 (D-6692) 11681 330 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
S. L. 57656 WELL #: 4 L RRCID -> 124273 COMPL. DATE 04/20/1987 TOTAL DEPTH 8340 PERF. 6692 - 6709

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BRAZOS BLOCK 446 (-E- SD.) 11681 426 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 446L /NW./ WELL #: 4 U RRCID -> 040874 COMPL. DATE 10/12/1966 TOTAL DEPTH 8340 PERF. 7140 - 7196

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

STATE TRACT 446L N. W. WELL #: 6 U RRCID -> 041036 COMPL. DATE 12/29/1966 TOTAL DEPTH 8618 PERF. 7669 - 7723

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BRAZOS BLOCK 446 (-E- SD.) //CONT.// 11681 426 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. //CONT.// 130342
STATE TRACT 446L-NW WELL #: 8L RRCID -> 118469 COMPL. DATE 09/22/1985 TOTAL DEPTH 10000 PERF. 8721 - 8731

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STATE TRACT 446-L (NW) WELL #: 9 RRCID -> 118954 COMPL. DATE 10/06/1985 TOTAL DEPTH 8200 PERF. 7839 - 7909

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRAZOS BLOCK 446 (-E-2- SD.) 11681 568 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 446L /NW./ WELL #: 2 U RRCID -> 040885 COMPL. DATE 10/14/1966 TOTAL DEPTH 8033 PERF. 6954 - 6987

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRAZOS BLOCK 446 (-F- SD.) 11681 710 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 446L /NW/ WELL #: 6 L RRCID -> 041037 COMPL. DATE 12/29/1966 TOTAL DEPTH 8618 PERF. 8270 - 8293

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STATE TRACT 446/NW WELL #: 7 L RRCID -> 078399 COMPL. DATE 04/14/1977 TOTAL DEPTH 8812 PERF. 8226 - 8276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRAZOS BLOCK 446 (-G- SD.) 11681 852 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 446L /NW./ WELL #: 2 L RRCID -> 040909 COMPL. DATE 10/14/1966 TOTAL DEPTH 8033 PERF. 7476 - 7529

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRAZOS BLOCK 446L SW-4 (M15C) 11692 200 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ANATEXAS OFFSHORE, INC. 020599
STATE LEASE 103229 WELL #: 1 L RRCID -> 235779 COMPL. DATE 02/11/2008 TOTAL DEPTH 7403 PERF. 7250 - 7310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CAPCO OFFSHORE OF TEXAS, INC. 130342
S.T. 446L SW, SHELL S.T. 77323 WELL #: 3 RRCID -> 104741 COMPL. DATE 01/14/1983 TOTAL DEPTH 7710 PERF. 6924 - 6952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | A NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | A NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | A NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | A NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | A NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | A NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRAZOS BLOCK 479-L (X 1 SAND) 11694 537 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
BRAZOS BLOCK 479-L WELL #: 2 RRCID -> 162016 COMPL. DATE 06/27/1997 TOTAL DEPTH 8233 PERF. 7508 - 7542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | # NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | DELQ | PR NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DELQ | PR NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DELQ | PR NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BROOKSHIRE 12306 001 ASSOCIATED 49B CNTY: WALLER
DENVER ENERGY EXPLORATION,LLC 216456
JULIE "A" WELL #: 2 RRCID -> 179226 COMPL. DATE 01/28/2000 TOTAL DEPTH 2160 PERF. 2015 - 2053

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DFG OIL & GAS, LLC 216726
NURSERY WELL #: 2 RRCID -> 180990 COMPL. DATE 08/23/2000 TOTAL DEPTH 3768 PERF. 1799 - 1803

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DOLBERRY ENERGY RESOURCES CORP. 222162
NEUGEBAUER-PATTISON SAND UNIT WELL #: 3 RRCID -> 188467 COMPL. DATE 02/26/2002 TOTAL DEPTH 2975 PERF. 1173 - 1186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BROOKSHIRE //CONT.// 12306 001 ASSOCIATED 49B CNTY: WALLER
ENERTECH RESOURCES, INC. 253153
BESSIE CREEK UNIT WELL #: 1 RRCID -> 198288 COMPL. DATE 09/25/2003 TOTAL DEPTH 3648 PERF. 911 - 916

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

ESCONDIDO PETROLEUM COMPANY, INC 254244
HARRISON ET AL WELL #: 13 RRCID -> 196139 COMPL. DATE 06/01/2003 TOTAL DEPTH 2636 PERF. 1740 - 1745

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

GEOSOUTHERN ENERGY CORPORATION 301287
STATE LEASE WELL #: 2 RRCID -> 194982 COMPL. DATE 02/18/2003 TOTAL DEPTH 2990 PERF. 1674 - 1756

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

STATE LEASE M-100802 WELL #: 3 RRCID -> 198548 COMPL. DATE 06/17/2003 TOTAL DEPTH 2282 PERF. 1703 - 1707

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

H-M RESOURCE MANAGEMENT, INC. 341468
GARRETT-COLE WELL #: 4 RRCID -> 194193 COMPL. DATE 03/21/2003 TOTAL DEPTH 3275 PERF. 1662 - 1676

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

JR RESOURCES, INC. 427770
LEWIS, JOHN EDGAR TRUSTEE WELL #: 2 RRCID -> 127512 COMPL. DATE 06/16/1988 TOTAL DEPTH 3012 PERF. 1891 - 1897

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BROOKSHIRE //CONT.// 12306 001 ASSOCIATED 49B CNTY: WALLER
NEW CENTURY EXPLORATION, INC. 606055
LOW BURGHER WELL #: 2 RRCID -> 202083 COMPL. DATE 04/09/2004 TOTAL DEPTH 3158 PERF. 2198 - 2200

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PROPERTY DEVELOPMENT GROUP, INC. 681459
STOWE WELL #: 2 RRCID -> 186936 COMPL. DATE 11/15/2001 TOTAL DEPTH 1180 PERF. 1029 - 1033

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

STOWE WELL #: 1 RRCID -> 188225 COMPL. DATE 10/01/2001 TOTAL DEPTH 3570 PERF. 1184 - 1200

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

KOOMEY WELL #: 1 RRCID -> 193890 COMPL. DATE 12/09/2002 TOTAL DEPTH 3448 PERF. 527 - 537

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

KOOMEY WELL #: 6 RRCID -> 209011 COMPL. DATE 02/28/2005 TOTAL DEPTH 3368 PERF. 1114 - 1117

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

KOOMEY WELL #: 1A RRCID -> 211942 COMPL. DATE 06/10/2005 TOTAL DEPTH 3395 PERF. 589 - 592

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BROOKSHIRE //CONT.// 12306 001 ASSOCIATED 49B CNTY: WALLER
R.T.C. RESOURCES, L.P. 687019
SODOLAK, EDDIE WELL #: 1 RRCID -> 213864 COMPL. DATE 09/29/2005 TOTAL DEPTH 3327 PERF. 1780 - 1785

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SODOLAK, EDDIE WELL #: 2 RRCID -> 219434 COMPL. DATE 07/02/2006 TOTAL DEPTH 3266 PERF. 1708 - 1734

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

STANOTEX, LLC 813990
WEIDO WELL #: 1 RRCID -> 203010 COMPL. DATE 05/18/2004 TOTAL DEPTH 3227 PERF. 889 - 891

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WAPITI OPERATING, LLC 895805
KURATI WELL #: 2W RRCID -> 178879 COMPL. DATE 05/25/2002 TOTAL DEPTH 3330 PERF. 2538 - 2768

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHICHA WELL #: 1 RRCID -> 178882 COMPL. DATE 05/01/2005 TOTAL DEPTH 3040 PERF. 2742 - 2784

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KURATI WELL #: 6 RRCID -> 179427 COMPL. DATE 07/15/2000 TOTAL DEPTH 3624 PERF. 2043 - 2048

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BROOKSHIRE //CONT.// 12306 001 ASSOCIATED 49B CNTY: WALLER
WAPITI OPERATING, LLC //CONT.// 895805
WEIDO WELL #: 6 RRCID -> 181164 COMPL. DATE 08/05/2000 TOTAL DEPTH 3300 PERF. 1062 - 1064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LITMAN WELL #: 5 RRCID -> 182311 COMPL. DATE 02/01/2001 TOTAL DEPTH 2075 PERF. 1975 - 1995

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KURATI WELL #: 10R RRCID -> 182312 COMPL. DATE 01/30/2001 TOTAL DEPTH 3123 PERF. 2293 - 2298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SWEENEY WELL #: 3 RRCID -> 182411 COMPL. DATE 12/02/2000 TOTAL DEPTH 3360 PERF. 2305 - 2314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PATTISON WELL #: 1 RRCID -> 189177 COMPL. DATE 05/10/2002 TOTAL DEPTH 3120 PERF. 2026 - 2030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MARTIN WELL #: 33 RRCID -> 197859 COMPL. DATE 10/18/2003 TOTAL DEPTH 2500 PERF. 1658 - 1660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WANDER, V. E. WELL #: 2 RRCID -> 200385 COMPL. DATE N/A TOTAL DEPTH 3571 PERF. 3455 - 3554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BROOKSHIRE //CONT.// 12306 001 ASSOCIATED 49B CNTY: WALLER
WAPITI OPERATING, LLC //CONT.// 895805
WEIDO WELL #: 12 RRCID -> 207706 COMPL. DATE 01/14/2005 TOTAL DEPTH 3578 PERF. 1487 - 1490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PORTANOVA "A" WELL #: 17 RRCID -> 208031 COMPL. DATE 01/09/2005 TOTAL DEPTH 3291 PERF. 2888 - 2900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WEIDO WELL #: 10 RRCID -> 208032 COMPL. DATE 01/12/2005 TOTAL DEPTH 3595 PERF. 2350 - 2354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEIDO WELL #: 11 RRCID -> 208288 COMPL. DATE 10/01/2006 TOTAL DEPTH 3609 PERF. 3160 - 3520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BOSTICK, DAN ESTATE WELL #: 2 RRCID -> 235494 COMPL. DATE 12/20/2007 TOTAL DEPTH 3250 PERF. 1862 - 1880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WILPITZ HEIRS WELL #: 11 RRCID -> 242441 COMPL. DATE 08/27/2008 TOTAL DEPTH 2500 PERF. 2130 - 2146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BROOKSHIRE DOME (MIOCENE 5-1C) 12314 510 NON-ASSOCIATED CAPACITY CNTY: WALLER
ESCONDIDO PETROLEUM COMPANY, INC 254244
MC CORMICK WELL #: 6 RRCID -> 179994 COMPL. DATE 02/07/2003 TOTAL DEPTH 2935 PERF. 2860 - 2865

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MCCORMICK WELL #: 13 RRCID -> 185064 COMPL. DATE N/A TOTAL DEPTH 3018 PERF. 2958 - 2968

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MCCORMICK WELL #: 24 RRCID -> 188113 COMPL. DATE 04/01/2002 TOTAL DEPTH 2471 PERF. 2264 - 2268

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 Z | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 Z | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 Z | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 0 Z | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 Z | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 0 Z | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PETERS PETROLEUM CORPORATION 658364
MINNS WELL #: 1 RRCID -> 180262 COMPL. DATE 01/05/2000 TOTAL DEPTH 2595 PERF. 2110 - 2150

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BROUSSARD, S. (NODOSARIA 2ND) 12367 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
ATCO PROD. CO., INC. 036050
CRTI/MCCLEOD-GILBERT 1ST CITY WELL #: 1 RRCID -> 128868 COMPL. DATE 06/01/1990 TOTAL DEPTH 9420 PERF. 9196 - 9324

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MCLEOD, GILBERT-1ST CITY WELL #: 2 RRCID -> 156978 COMPL. DATE N/A TOTAL DEPTH 9455 PERF. 8322 - 8342

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BRUCE ROY (YEGUA) 12599 700 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CML EXPLORATION, LLC 120648
HILL WELL #: 1 RRCID -> 221669 COMPL. DATE 06/01/2006 TOTAL DEPTH 7931 PERF. 7321 - 7732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | X | 468 | -0- | -121 | -0- | 468 | 2 | | | N | -0- | | | | | 36 |
| 11 | 570 | X | 38 | -0- | -532 | -0- | 38 | 2 | | | N | -0- | | | | | 36 |
| 12 | 643 | X | 643 | -0- | -0- | -0- | 643 | 2 | | | N | -0- | | | | | 36 |
| 01 | 496 | X | -0- | -0- | -496 | -0- | | | | | N | -0- | | | | | 36 |
| 02 | 483 | X | 483 | -0- | -0- | -0- | 480 | 2 | 3 | 9 | N | 3 | | | | | 39 |
| 03 | 651 | X | 186 | -0- | -465 | -0- | 186 | 2 | | | N | -0- | | | | | 39 |

KEBO OIL & GAS, INC. 453170
RASMUSSEN WELL #: 1 R RRCID -> 171407 COMPL. DATE 09/04/1998 TOTAL DEPTH 7825 PERF. 7702 - 7716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6262 | X | 4228 | -0- | -2034 | -0- | 4186 | 2 | 42 | 9 | N | 38 | | | | | 258 |
| 11 | 5364 | X | 5364 | -0- | -0- | -0- | 5320 | 2 | 44 | 9 | N | 40 | | | | | 298 |
| 12 | 5611 | X | 4010 | -0- | -1601 | -0- | 3966 | 2 | 44 | 9 | N | 40 | 167 | 1 | | | 171 |
| 01 | 5611 | X | 1498 | -0- | -4113 | -0- | 1470 | 2 | 28 | 9 | N | 25 | | | | | 196 |
| 02 | 5068 | X | 2906 | -0- | -2162 | -0- | 2863 | 2 | 43 | 9 | N | 39 | | | | | 235 |
| 03 | 5549 | X | NO RPT | -0- | -5549 | -0- | | | | | N | NO RPT | | | | | 235 |

KEN PETROLEUM CORPORATION 455775
RASMUSSEN WELL #: 1 RRCID -> 157722 COMPL. DATE 02/15/1996 TOTAL DEPTH 7820 PERF. 7685 - 7718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | N | 954 | -0- | -131 | -0- | 943 | 2 | 11 | 9 | N | 10 | | | | | 148 |
| 11 | 990 | N | 742 | -0- | -248 | -0- | 731 | 2 | 11 | 9 | N | 10 | | | | | 158 |
| 12 | 1209 | N | 1209 | -0- | -0- | -0- | 1198 | 2 | 11 | 9 | N | 10 | | | | | 168 |
| 01 | 961 | N | 667 | -0- | -294 | -0- | 655 | 2 | 12 | 9 | N | 11 | | | | | 179 |
| 02 | 1080 | N | 1080 | -0- | -0- | -0- | 1074 | 2 | 6 | 9 | N | 5 | | | | | 184 |
| 03 | 1209 | N | 939 | -0- | -270 | -0- | 930 | 2 | 9 | 9 | N | 8 | | | | | 192 |

MARWELL PETROLEUM LTD PARTNRSHIP 531085
RASMUSSEN ET AL WELL #: 4 RRCID -> 133846 COMPL. DATE 09/21/1989 TOTAL DEPTH 8150 PERF. 7679 - 7719

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 | N | 1106 | -0- | -165 | -0- | 1018 | 2 | 88 | 9 | N | 80 | | | | | 102 |
| 11 | 1164 | N | 1164 | -0- | -0- | -0- | 1098 | 2 | 66 | 9 | N | 60 | | | | | 162 |
| 12 | 1147 | N | 358 | -0- | -789 | -0- | 303 | 2 | 55 | 9 | N | 50 | 179 | 1 | | | 33 |
| 01 | 1054 | N | 340 | -0- | -714 | -0- | 318 | 2 | 22 | 9 | N | 20 | | | | | 53 |
| 02 | 1036 | N | 12 | -0- | -1024 | -0- | 12 | 2 | | | N | -0- | | | | | 53 |
| 03 | 372 | N | -0- | -0- | -372 | -0- | | | | | N | -0- | | | | | 53 |

WAGNER OIL COMPANY 891175
RASMUSSEN WELL #: 1 RRCID -> 132300 COMPL. DATE 10/06/1989 TOTAL DEPTH 7957 PERF. 7693 - 7720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5642 | X | 4976 | -0- | -666 | -0- | 454 | 1 | 4474 | 2 | Y | 44 | | | | | 239 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 11 | 4770 | X | 3908 | -0- | -862 | -0- | 411 | 1 | 3424 | 2 | Y | 66 | 175 | 1 | | | 130 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 12 | 6262 | X | 5596 | -0- | -666 | -0- | 426 | 1 | 5119 | 2 | Y | 46 | | | | | 176 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 01 | 6262 | X | 4748 | -0- | -1514 | -0- | 413 | 1 | 4279 | 2 | Y | 51 | 156 | 1 | | | 71 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 02 | 5656 | X | 4507 | -0- | -1149 | -0- | 393 | 1 | 4049 | 2 | Y | 59 | | | | | 130 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| *03 | 5237 | X | 5237 | -0- | -0- | -0- | 462 | 1 | 4730 | 2 | Y | 41 | | | | | 171 |
| | | | | | | | 45 | 9 | | | | | | | | | |

BRUCE ROY (YEGUA) //CONT.// 12599 700 NON-ASSOCIATED CAPACITY CNTY: WHARTON
WAGNER OIL COMPANY //CONT.// 891175
RASMUSSEN WELL #: 2 RRCID -> 235539 COMPL. DATE 07/12/2008 TOTAL DEPTH 7912 PERF. 7352 - 7735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1805 | N | 1805 | -0- | -0- | -0- | 166 | 1 | 1639 | 2 | Y | -0- | | | | | -0- |
| 11 | 1759 | N | 1759 | -0- | -0- | -0- | 189 | 1 | 1570 | 2 | Y | -0- | | | | | -0- |
| 12 | 2291 | N | 2291 | -0- | -0- | -0- | 174 | 1 | 2084 | 2 | Y | 30 | | | | | 30 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 01 | 2371 | N | 2371 | -0- | -0- | -0- | 207 | 1 | 2152 | 2 | Y | 11 | 27 | 1 | | | 14 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 1680 | N | 1680 | -0- | -0- | -0- | 147 | 1 | 1516 | 2 | Y | 15 | | | | | 29 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *03 | 1794 | N | 1794 | -0- | -0- | -0- | 158 | 1 | 1621 | 2 | Y | 14 | | | | | 43 |
| | | | | | | | 15 | 9 | | | | | | | | | |

BRYAN (GEORGETOWN) 12697 400 NON-ASSOCIATED ONE WELL CNTY: BRAZOS
BUFFCO PRODUCTION INC. 106406
CHEYENNE WELL #: 1HT RRCID -> 161253 COMPL. DATE 06/02/1996 TOTAL DEPTH 13808 PERF. 10521 - 13808

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BUCK SNAG (FRIO 3800) 12893 225 NON-ASSOCIATED ONE WELL CNTY: COLORADO
EVEREST RESOURCE COMPANY 252057
ARABIAN WELL #: 1 RRCID -> 231765 COMPL. DATE 06/14/2007 TOTAL DEPTH 4771 PERF. 3831 - 3837

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5115 | # | 4686 | -0- | -429 | -0- | 4686 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4950 | # | 4483 | -0- | -467 | -0- | 4483 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5107 | R | 5107 | -0- | -0- | -0- | 5107 | 2 | | | N | -0- | | | | | -0- |
| 01 | 5047 | R | 5047 | -0- | -0- | -0- | 5047 | 2 | | | N | -0- | | | | | -0- |
| *02 | 4512 | R | 4512 | -0- | -0- | -0- | 4512 | 2 | | | N | -0- | | | | | -0- |
| 03 | 5115 | # | NO RPT | -0- | -5115 | -0- | | | | | N | NO RPT | | | | | -0- |

BUCKEYE, NORTH (9200) 12909 666 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SANDEL OPERATING COMPANY 747534
DAWDY WELL #: 1RE RRCID -> 242416 COMPL. DATE 04/24/2008 TOTAL DEPTH 9613 PERF. 9492 - 9498

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | 5237 | -0- | 5237 | 9821 | 5151 | 2 | 86 | 9 | N | 78 | 188 | 1 | | | | 96 |
| 11 | DLQ G-10 | 4959 | -0- | 4959 | 14780 | 4917 | 2 | 42 | 9 | N | 38 | | | | | | 134 |
| 12 | DLQ G-10 | 6807 | -0- | 6807 | 21587 | 6775 | 2 | 32 | 9 | N | 29 | | | | | | 163 |
| 01 | 7500 | 4776 | -0- | -2724 | 18863 | 4766 | 2 | 10 | 9 | N | 9 | 3 | 8 | | | | 169 |
| *02 | 15025 | 1581 | -0- | -13444 | 5419 | 1570 | 2 | 11 | 9 | N | 10 | | | | | | 179 |
| *03 | 8370 | 4966 | -0- | -3404 | 2015 | 4925 | 2 | 41 | 9 | N | 37 | 185 | 1 | 1 | 8 | | 30 |

BUCKEYE, WEST (7900) 12915 500 ASSOCIATED ONE WELL CNTY: MATAGORDA
FAMCOR OIL, INC. 261273
KRIEGER, ROOTH WELL #: 1 RRCID -> 169889 COMPL. DATE N/A TOTAL DEPTH 8750 PERF. 8271 - 8280

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |

BUCKS BAYOU (CIB-10) 12955 075 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
EOG RESOURCES, INC. 253162
LEWIS WELL #: 2 RRCID -> 195669 COMPL. DATE 06/04/2003 TOTAL DEPTH 14750 PERF.12184 - 12191

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BUCKS BAYOU (FRIO TEX 2) 12955 150 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
EOG RESOURCES, INC. 253162
BADOUH, E. M. HEIRS WELL #: 1 RRCID -> 177130 COMPL. DATE 01/15/2000 TOTAL DEPTH 13500 PERF.12332 - 12372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 2963 | -0- | 2963 | 5824 | 499 | 1 | 2424 | 2 | Y | 36 | | | | | 263 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 2843 | -0- | 2843 | 8667 | 534 | 1 | 2300 | 2 | Y | 8 | | | | | 271 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 11407 | X | 2740 | -0- | -8667 | -0- | 604 | 1 | 2084 | 2 | Y | 47 | 257 | 1 | | | 61 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 01 | 2976 | X | 2856 | -0- | -120 | -0- | 431 | 1 | 2416 | 2 | Y | 8 | | | | | 69 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *02 | 2844 | X | 2844 | -0- | -0- | -0- | 588 | 1 | 2256 | 2 | Y | -0- | | | | | 69 |
| 03 | 2976 | X | 1839 | -0- | -1137 | -0- | 223 | 1 | 1607 | 2 | Y | 8 | | | | | 77 |
| | | | | | | | 9 | 9 | | | | | | | | | |

BADOUH, E. M. HEIRS WELL #: 2 RRCID -> 179728 COMPL. DATE 03/02/2003 TOTAL DEPTH 13500 PERF.12082 - 12403

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 6183 | -0- | 6183 | 11532 | 1054 | 1 | 5123 | 2 | Y | 5 | | | | | 22 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 4485 | -0- | 4485 | 16017 | 845 | 1 | 3639 | 2 | Y | 1 | | | | | 23 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 18771 | X | 2754 | -0- | -16017 | -0- | 617 | 1 | 2130 | 2 | Y | 6 | 22 | 1 | | | 7 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 6169 | X | 5055 | -0- | -1114 | -0- | 765 | 1 | 4289 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 5572 | X | 3533 | -0- | -2039 | -0- | 731 | 1 | 2802 | 2 | Y | -0- | | | | | 8 |
| 03 | 6169 | X | 5853 | -0- | -316 | -0- | 712 | 1 | 5140 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |

LEWIS WELL #: 1 RRCID -> 185153 COMPL. DATE N/A TOTAL DEPTH 13510 PERF.12722 - 12839

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 10254 | -0- | 10254 | 20696 | 146 | 1 | 10101 | 2 | Y | 6 | | | | | 68 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 9934 | -0- | 9934 | 30630 | 148 | 1 | 9774 | 2 | Y | 11 | | | | | 79 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 39057 | X | 8427 | -0- | -30630 | -0- | 133 | 1 | 8269 | 2 | Y | 23 | 43 | 1 | | | 59 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 01 | 10788 | X | 9191 | -0- | -1597 | -0- | 196 | 1 | 8993 | 2 | Y | 2 | 1 | 7 | | | 60 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 9744 | X | 9243 | -0- | -501 | -0- | 208 | 1 | 9035 | 2 | Y | -0- | | | | | 60 |
| *03 | 10485 | X | 10485 | -0- | -0- | -0- | 253 | 1 | 10229 | 2 | Y | 3 | | | | | 63 |
| | | | | | | | 3 | 9 | | | | | | | | | |

BASS GU WELL #: 1 RRCID -> 185846 COMPL. DATE 08/29/2001 TOTAL DEPTH 13500 PERF.12187 - 13058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 398 | -0- | 398 | 689 | 8 | 1 | 390 | 2 | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 237 | -0- | 237 | 926 | 6 | 1 | 231 | 2 | Y | -0- | | | | | -0- |
| 12 | 1820 | N | 894 | -0- | -926 | -0- | 22 | 1 | 872 | 2 | Y | -0- | | | | | -0- |
| 01 | 838 | N | 838 | -0- | -0- | -0- | 21 | 1 | 817 | 2 | Y | -0- | | | | | -0- |
| *02 | 738 | N | 738 | -0- | -0- | -0- | 28 | 1 | 710 | 2 | Y | -0- | | | | | -0- |
| 03 | 899 | N | 897 | -0- | -2 | -0- | 29 | 1 | 868 | 2 | Y | -0- | | | | | -0- |

BUCKS BAYOU (FRIO TEX 2) //CONT.// 12955 150 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
EOG RESOURCES, INC. //CONT.// 253162
BADOUH, E. M. HEIRS WELL #: 3 RRCID -> 188124 COMPL. DATE N/A TOTAL DEPTH 13900 PERF.12738 - 13105

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 8921 | -0- | | 8921 | 17566 | 199 | 1 | 8716 | 2 | Y | 5 | | | | | 63 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 8218 | -0- | | 8218 | 25784 | 207 | 1 | 8010 | 2 | Y | 1 | | | | | 64 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 34343 | X | 8559 | -0- | | -25784 | -0- | 231 | 1 | 8318 | 2 | Y | 9 | 61 | 1 | | | 12 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 8525 | X | 6180 | -0- | | -2345 | -0- | 176 | 1 | 6004 | 2 | Y | -0- | | | | | 12 |
| 02 | 7700 | X | 6072 | -0- | | -1628 | -0- | 160 | 1 | 5912 | 2 | Y | -0- | | | | | 12 |
| 03 | 8525 | X | 6114 | -0- | | -2411 | -0- | 743 | 1 | 5369 | 2 | Y | 2 | | | | | 14 |
| | | | | | | | | 2 | 9 | | | | | | | | | |

LEWIS WELL #: 2 RRCID -> 190214 COMPL. DATE 05/30/2009 TOTAL DEPTH 14750 PERF.12184 - 12966

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 1660 | -0- | | 1660 | 3462 | 24 | 1 | 1634 | 2 | Y | 2 | | | | | 37 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 1496 | -0- | | 1496 | 4958 | 22 | 1 | 1470 | 2 | Y | 4 | | | | | 41 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 3000 | N | 1433 | -0- | | -1567 | 3391 | 22 | 1 | 1400 | 2 | Y | 10 | 23 | 1 | | | 28 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 3100 | N | 370 | -0- | | -2730 | 661 | 8 | 1 | 362 | 2 | Y | -0- | | | | | 28 |
| *02 | 1582 | N | 921 | -0- | | -661 | -0- | 21 | 1 | 900 | 2 | Y | -0- | | | | | 28 |
| 03 | 1426 | N | 847 | -0- | | -579 | -0- | 20 | 1 | 825 | 2 | Y | 2 | | | | | 30 |
| | | | | | | | | 2 | 9 | | | | | | | | | |

BASS GU WELL #: 2 RRCID -> 229708 COMPL. DATE 06/07/2007 TOTAL DEPTH 13644 PERF.12800 - 12984

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 5221 | -0- | | 5221 | 10803 | 103 | 1 | 5115 | 2 | Y | 3 | 11 | 1 | | | 1 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 3956 | -0- | | 3956 | 14759 | 94 | 1 | 3856 | 2 | Y | 5 | | | | | 6 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 18077 | X | 3318 | -0- | | -14759 | -0- | 81 | 1 | 3236 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 5580 | X | 3626 | -0- | | -1954 | -0- | 91 | 1 | 3535 | 2 | Y | -0- | | | | | 7 |
| 02 | 5040 | X | 3271 | -0- | | -1769 | -0- | 123 | 1 | 3147 | 2 | Y | 1 | 3 | 1 | | | 5 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 5208 | X | 3704 | -0- | | -1504 | -0- | 120 | 1 | 3584 | 2 | Y | -0- | | | | | 5 |

UNION CENTRAL LIFE INS CO. GU WELL #: 1 RRCID -> 233773 COMPL. DATE 01/13/2008 TOTAL DEPTH 14200 PERF.12774 - 13478

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 10003 | -0- | | 10003 | 17520 | 1222 | 1 | 8781 | 2 | Y | -0- | | | | | 37 |
| 11 | DLQ G-10 | | 4770 | -0- | | 4770 | 22290 | 699 | 1 | 4062 | 2 | Y | 8 | | | | | 45 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 27214 | X | 4924 | -0- | | -22290 | -0- | 817 | 1 | 4107 | 2 | Y | -0- | | | | | 45 |
| 01 | 7998 | X | 3167 | -0- | | -4831 | -0- | 447 | 1 | 2720 | 2 | Y | -0- | | | | | 45 |
| *02 | 7224 | X | 1694 | -0- | | -5530 | -0- | 580 | 1 | 1112 | 2 | Y | 2 | 2 | 7 | | | 45 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 8680 | X | 1366 | -0- | | -7314 | -0- | 450 | 1 | 916 | 2 | Y | -0- | | | | | 45 |

UNION CENTRAL LIFE INS CO. GU WELL #: 2 RRCID -> 235008 COMPL. DATE 02/19/2008 TOTAL DEPTH 13700 PERF.12814 - 13536

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 7003 | -0- | | 7003 | 15701 | 855 | 1 | 6148 | 2 | Y | -0- | | | | | 82 |
| 11 | DLQ G-10 | | 4872 | -0- | | 4872 | 20573 | 713 | 1 | 4146 | 2 | Y | 12 | | | | | 94 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 26681 | X | 6108 | -0- | | -20573 | -0- | 1013 | 1 | 5095 | 2 | Y | -0- | | | | | 94 |
| 01 | 7192 | X | 5014 | -0- | | -2178 | -0- | 708 | 1 | 4306 | 2 | Y | -0- | | | | | 94 |
| *02 | 6496 | X | 2187 | -0- | | -4309 | -0- | 749 | 1 | 1437 | 2 | Y | 1 | 1 | 7 | | | 94 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3224 | X | 1271 | -0- | | -1953 | -0- | 419 | 1 | 852 | 2 | Y | -0- | | | | | 94 |

BUCKS BAYOU (FRIO TEX 2) //CONT.// 12955 150 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
EOG RESOURCES, INC. //CONT.// 253162
BASS GU WELL #: 3 RRCID -> 245439 COMPL. DATE 10/23/2008 TOTAL DEPTH 13700 PERF.12834 - 13398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 4878 | -0- | 4878 | 8459 | 92 | 1 | 4603 | 2 | Y | 166 | 530 | 1 | | | 66 |
| | | | | | | | 183 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 3960 | -0- | 3960 | 12419 | 89 | 1 | 3634 | 2 | Y | 215 | | | | | 281 |
| | | | | | | | 237 | 9 | | | | | | | | | |
| 12 | 15610 | X | 3191 | -0- | -12419 | -0- | 77 | 1 | 3080 | 2 | Y | 31 | | | | | 312 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 01 | 5890 | X | 4757 | -0- | -1133 | -0- | 119 | 1 | 4638 | 2 | Y | -0- | | | | | 312 |
| 02 | 4396 | X | 4177 | -0- | -219 | -0- | 157 | 1 | 4019 | 2 | Y | 1 | 125 | 1 | | | 188 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 5513 | X | 5513 | -0- | -0- | -0- | 178 | 1 | 5335 | 2 | Y | -0- | | | | | 188 |

BASS GU WELL #: 4 RRCID -> 249567 COMPL. DATE 01/09/2009 TOTAL DEPTH 13650 PERF.12798 - 13438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BASS GU WELL #: 5 RRCID -> 249824 COMPL. DATE 12/29/2011 TOTAL DEPTH 13476 PERF.12284 - 12506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 47187 | -0- | 47187 | 91982 | 926 | 1 | 46196 | 2 | Y | 59 | 159 | 1 | | | 23 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 36538 | -0- | 36538 | 128520 | 869 | 1 | 35581 | 2 | Y | 80 | | | | | 103 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 12 | 167214 | X | 38694 | -0- | -128520 | -0- | 943 | 1 | 37739 | 2 | Y | 11 | | | | | 114 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 58342 | X | 38354 | -0- | -19988 | -0- | 958 | 1 | 37385 | 2 | Y | 10 | | | | | 124 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 42616 | X | 33300 | -0- | -9316 | -0- | 1249 | 1 | 31938 | 2 | Y | 103 | 50 | 1 | 5 | 7 | 172 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 03 | 47182 | X | 42077 | -0- | -5105 | -0- | 1356 | 1 | 40641 | 2 | Y | 73 | | | | | 245 |
| | | | | | | | 80 | 9 | | | | | | | | | |

LEWIS WELL #: 3 RRCID -> 249847 COMPL. DATE 05/27/2009 TOTAL DEPTH 13477 PERF.13078 - 13360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 9928 | -0- | 9928 | 22385 | 141 | 1 | 9763 | 2 | Y | 22 | | | | | 164 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 8787 | -0- | 8787 | 31172 | 130 | 1 | 8617 | 2 | Y | 36 | | | | | 200 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 12 | 41052 | X | 9880 | -0- | -31172 | -0- | 155 | 1 | 9637 | 2 | Y | 80 | 110 | 1 | | | 170 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 01 | 12865 | X | 4946 | -0- | -7919 | -0- | 106 | 1 | 4838 | 2 | Y | 2 | | | | | 172 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 11620 | X | 4783 | -0- | -6837 | -0- | 108 | 1 | 4675 | 2 | Y | -0- | | | | | 172 |
| 03 | 9920 | X | 4121 | -0- | -5799 | -0- | 99 | 1 | 4015 | 2 | Y | 6 | | | | | 178 |
| | | | | | | | 7 | 9 | | | | | | | | | |

UNION CENTRAL LIFE INS. CO. GU WELL #: 3 RRCID -> 257935 COMPL. DATE 10/23/2010 TOTAL DEPTH 13995 PERF.12715 - 12756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 144 | | 144 | -0- | -0- | -0- | 49 | 1 | 95 | 2 | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BUNA, NORTH (YEGUA #4) 13287 415 NON-ASSOCIATED ONE WELL CNTY: JASPER
GAITHER PETROLEUM CORPORATION 292850
RICHARDSON, HARDY WELL #: 5 RRCID -> 154663 COMPL. DATE N/A TOTAL DEPTH 7250 PERF. 7003 - 7005

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 41 | -0- | 41 | 98 | 4 | 1 | 23 | 2 | Y | 13 | | | | | 525 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | T. A. | | -0- | -0- | -0- | 98 | | | | | Y | -0- | | | | | 525 |
| 12 | | 105 | 105 | -0- | -0- | 98 | 15 | 1 | 80 | 2 | Y | 9 | | | | | 534 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | | 128 N | 30 | -0- | -98 | -0- | 5 | 1 | 25 | 2 | Y | -0- | | | | | 534 |
| 02 | | 35 N | 35 | -0- | -0- | -0- | 5 | 1 | 30 | 2 | Y | -0- | | | | | 534 |
| 03 | | 62 N | 10 | -0- | -52 | -0- | 2 | 1 | 8 | 2 | Y | -0- | | | | | 534 |

BUNA, WEST (MIDDLE WILCOX) 13292 250 NON-ASSOCIATED ONE WELL CNTY: HARDIN
GOLDKING ONSHORE OPERATING, LLC 313153
BP AMERICA A-17 WELL #: 1 RRCID -> 214789 COMPL. DATE 08/20/2005 TOTAL DEPTH 13710 PERF.13432 - 13592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 2201 # | -0- | -0- | -2201 | -0- | | | | | Y | 27 | 35 | 1 | | | 86 |
| 11 | | 2130 # | 1090 | -0- | -1040 | -0- | 1064 | 3 | 26 | 9 | Y | 24 | 18 | 1 | | | 92 |
| 12 | | 1178 # | -0- | -0- | -1178 | -0- | | | | | Y | 17 | 27 | 1 | | | 82 |
| 01 | | 1178 # | 992 | -0- | -186 | -0- | 967 | 3 | 25 | 9 | Y | 23 | 20 | 1 | | | 85 |
| 02 | | 1008 # | NO RPT | -0- | -1008 | -0- | | | | | Y | NO RPT | | | | | 85 |
| 03 | | 1116 # | NO RPT | -0- | -1116 | -0- | | | | | Y | NO RPT | | | | | 85 |

BUNA, WEST (WILCOX) 13292 332 ASSOCIATED CAPACITY CNTY: JASPER
GOLDKING ONSHORE OPERATING, LLC 313153
HANKAMER ET AL WELL #: 2 RRCID -> 118170 COMPL. DATE 08/02/1985 TOTAL DEPTH 11988 PERF.11730 - 11743

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HANKAMER ET AL WELL #: 1 RRCID -> 118384 COMPL. DATE 04/26/1985 TOTAL DEPTH 11350 PERF.11170 - 11184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 9 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 9 |

HANKAMER ET AL WELL #: 3 RRCID -> 119194 COMPL. DATE N/A TOTAL DEPTH 12555 PERF.11438 - 11510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 426 N | 426 | -0- | -0- | -0- | 374 | 3 | 52 | 9 | Y | 47 | | | | | 123 |
| 11 | | 420 N | 329 | -0- | -91 | -0- | 277 | 3 | 52 | 9 | Y | 47 | | | | | 170 |
| 12 | | 347 N | 347 | -0- | -0- | -0- | 304 | 3 | 43 | 9 | Y | 39 | | | | | 209 |
| 01 | | 358 N | 358 | -0- | -0- | -0- | 307 | 3 | 51 | 9 | Y | 46 | 187 | 1 | | | 68 |
| 02 | | 308 N | NO RPT | -0- | -308 | -0- | | | | | Y | NO RPT | | | | | 68 |
| 03 | | 341 N | NO RPT | -0- | -341 | -0- | | | | | Y | NO RPT | | | | | 68 |

ARCO FEE DIAMOND GAS UNIT WELL #: 1 RRCID -> 121029 COMPL. DATE 01/14/1986 TOTAL DEPTH 11521 PERF.11396 - 11400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 941 X | 941 | -0- | -0- | -0- | 178 | 3 | 763 | 9 | N | 694 | 980 | 1 | | | 100 |
| 11 | | 1350 X | 830 | -0- | -520 | -0- | 100 | 3 | 730 | 9 | N | 664 | 401 | 1 | | | 363 |
| 12 | | 1395 X | 393 | -0- | -1002 | -0- | 61 | 3 | 332 | 9 | N | 302 | 412 | 1 | | | 253 |
| 01 | | 1395 X | 473 | -0- | -922 | -0- | 57 | 3 | 416 | 9 | N | 378 | 387 | 1 | | | 244 |
| 02 | | 840 X | NO RPT | -0- | -840 | -0- | | | | | N | NO RPT | | | | | 244 |
| 03 | | 930 X | NO RPT | -0- | -930 | -0- | | | | | N | NO RPT | | | | | 244 |

BUNA, WEST (WILCOX) //CONT.// 13292 332 ASSOCIATED CAPACITY CNTY: JASPER
GOLDKING ONSHORE OPERATING, LLC //CONT.// 313153
TEMPLE EASTEX ET AL WELL #: 1 RRCID -> 123117 COMPL. DATE 01/17/1987 TOTAL DEPTH 11170 PERF.11030 - 11045

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BAPTIST FOUNDATION OF TEXAS WELL #: 1 RRCID -> 123984 COMPL. DATE 05/05/1999 TOTAL DEPTH 11155 PERF.10976 - 10995

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 420 | N | 420 | -0- | -0- | -0- | 355 | 3 | 65 | 9 | Y | 59 | 70 | 1 | | | 48 |
| 11 | 360 | N | 352 | -0- | -8 | -0- | 274 | 3 | 78 | 9 | Y | 71 | 54 | 1 | | | 65 |
| 12 | 391 | N | 391 | -0- | -0- | -0- | 303 | 3 | 88 | 9 | Y | 80 | 68 | 1 | | | 77 |
| 01 | 345 | N | 345 | -0- | -0- | -0- | 275 | 3 | 70 | 9 | Y | 64 | 57 | 1 | | | 84 |
| 02 | 336 | N | NO RPT | -0- | -336 | -0- | | | | | Y | NO RPT | | | | | 84 |
| 03 | 403 | N | NO RPT | -0- | -403 | -0- | | | | | Y | NO RPT | | | | | 84 |

SANTA FE ENERGY WELL #: 1 RRCID -> 124696 COMPL. DATE 07/10/1987 TOTAL DEPTH 11184 PERF.11036 - 11046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 929 | N | 929 | -0- | -0- | -0- | 840 | 3 | 89 | 9 | Y | 81 | 96 | 1 | | | 29 |
| 11 | 724 | N | 724 | -0- | -0- | -0- | 630 | 3 | 94 | 9 | Y | 85 | 74 | 1 | | | 40 |
| 12 | 804 | N | 804 | -0- | -0- | -0- | 703 | 3 | 101 | 9 | Y | 92 | 79 | 1 | | | 53 |
| 01 | 737 | N | 737 | -0- | -0- | -0- | 610 | 3 | 127 | 9 | Y | 115 | 102 | 1 | | | 66 |
| 02 | 672 | N | NO RPT | -0- | -672 | -0- | | | | | Y | NO RPT | | | | | 66 |
| 03 | 806 | N | NO RPT | -0- | -806 | -0- | | | | | Y | NO RPT | | | | | 66 |

ARCO FEE SEC. 83 WELL #: 1 RRCID -> 126181 COMPL. DATE 01/04/1988 TOTAL DEPTH 11176 PERF.11041 - 11049

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 | N | 775 | -0- | -0- | -0- | 636 | 3 | 139 | 9 | Y | 126 | 149 | 1 | | | 28 |
| 11 | 711 | N | 711 | -0- | -0- | -0- | 533 | 3 | 178 | 9 | Y | 162 | 114 | 1 | | | 76 |
| 12 | 834 | N | 834 | -0- | -0- | -0- | 618 | 3 | 216 | 9 | Y | 196 | 168 | 1 | | | 104 |
| 01 | 799 | N | 799 | -0- | -0- | -0- | 565 | 3 | 234 | 9 | Y | 213 | 190 | 1 | | | 127 |
| 02 | 672 | N | NO RPT | -0- | -672 | -0- | | | | | Y | NO RPT | | | | | 127 |
| 03 | 837 | N | NO RPT | -0- | -837 | -0- | | | | | Y | NO RPT | | | | | 127 |

ARCO FEE DIAMOND WELL #: 2R RRCID -> 127227 COMPL. DATE 04/26/1988 TOTAL DEPTH 11182 PERF.11031 - 11052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 20553 | X | 20553 | -0- | -0- | -0- | 19158 | 3 | 1395 | 9 | N | 1268 | 1553 | 1 | | | 155 |
| 11 | 15287 | X | 15287 | -0- | -0- | -0- | 13963 | 3 | 1324 | 9 | N | 1204 | 959 | 1 | | | 400 |
| 12 | 7904 | X | 7904 | -0- | -0- | -0- | 7256 | 3 | 648 | 9 | N | 589 | 754 | 1 | | | 235 |
| 01 | 8030 | X | 8030 | -0- | -0- | -0- | 7319 | 3 | 711 | 9 | N | 646 | 555 | 1 | | | 326 |
| 02 | 4060 | X | NO RPT | -0- | -4060 | -0- | | | | | N | NO RPT | | | | | 326 |
| 03 | 4495 | X | NO RPT | -0- | -4495 | -0- | | | | | N | NO RPT | | | | | 326 |

HANKAMER ET AL WELL #: 7 RRCID -> 127976 COMPL. DATE 06/24/1988 TOTAL DEPTH 11160 PERF.10991 - 11042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 955 | N | 955 | -0- | -0- | -0- | 795 | 3 | 160 | 9 | Y | 145 | 222 | 1 | | | 18 |
| 11 | 780 | N | 739 | -0- | -41 | -0- | 582 | 3 | 157 | 9 | Y | 143 | 113 | 1 | | | 48 |
| 12 | 756 | N | 756 | -0- | -0- | -0- | 636 | 3 | 120 | 9 | Y | 109 | 109 | 1 | | | 48 |
| 01 | 868 | N | 868 | -0- | -0- | -0- | 597 | 3 | 271 | 9 | Y | 246 | 261 | 1 | | | 33 |
| 02 | 700 | N | NO RPT | -0- | -700 | -0- | | | | | Y | NO RPT | | | | | 33 |
| 03 | 744 | N | NO RPT | -0- | -744 | -0- | | | | | Y | NO RPT | | | | | 33 |

ARCO FEE DIAMOND WELL #: 4 RRCID -> 128226 COMPL. DATE 07/31/1988 TOTAL DEPTH 11150 PERF.11036 - 11050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BUNA, WEST (WILCOX) //CONT.// 13292 332 ASSOCIATED CAPACITY CNTY: JASPER
GOLDKING ONSHORE OPERATING, LLC //CONT.// 313153

ARCO FEE ELLERY WELL #: 1 RRCID -> 129902 COMPL. DATE 02/17/1989 TOTAL DEPTH 11570 PERF.11020 - 11034

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ARCO FEE SILSBEE WELL #: 9 RRCID -> 132536 COMPL. DATE 09/29/2010 TOTAL DEPTH 11835 PERF. 5398 - 5440

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ARCO FEE SECTION 83 WELL #: 2 RRCID -> 185585 COMPL. DATE 09/06/2001 TOTAL DEPTH 11200 PERF.10974 - 11000

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 110 |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 110 |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 110 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 110 |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 110 |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 110 |

ARCO FEE DIAMOND GAS UNIT WELL #: 3 RRCID -> 186408 COMPL. DATE 08/14/2001 TOTAL DEPTH 11200 PERF.11010 - 11028

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BP AMERICA A-38 WELL #: 2 RRCID -> 255959 COMPL. DATE 04/09/2010 TOTAL DEPTH 11250 PERF.11052 - 11130

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1674 X | -0- | -0- | -1674 | -0- | | | | | N | 71 | 183 | 1 | | | 119 |
| 11 | 1620 X | 674 | -0- | -946 | -0- | 602 | 3 | 72 | 9 | N | 65 | | | | | 184 |
| 12 | 992 X | -0- | -0- | -992 | -0- | | | | | N | 68 | 187 | 1 | | | 65 |
| 01 | 992 X | 564 | -0- | -428 | -0- | 492 | 3 | 72 | 9 | N | 65 | | | | | 130 |
| 02 | 616 X | NO RPT | -0- | -616 | -0- | | | | | N | NO RPT | | | | | 130 |
| 03 | 682 X | NO RPT | -0- | -682 | -0- | | | | | N | NO RPT | | | | | 130 |

BAPTIST FOUNDATION OF TEXAS WELL #: 2 RRCID -> 261370 COMPL. DATE 03/09/2011 TOTAL DEPTH 11400 PERF.11038 - 11125

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3474 X | 3474 | -0- | -0- | -0- | 3061 | 3 | 413 | 9 | Y | 375 | 434 | 1 | | | 1 |
| 11 | 3150 X | 2574 | -0- | -576 | -0- | 2208 | 3 | 366 | 9 | Y | 333 | 333 | 1 | | | 1 |
| 12 | 2976 X | 2644 | -0- | -332 | -0- | 2367 | 3 | 277 | 9 | Y | 252 | 244 | 1 | | | 9 |
| 01 | 3596 X | 2722 | -0- | -874 | -0- | 2219 | 3 | 503 | 9 | Y | 457 | 407 | 1 | | | 59 |
| 02 | 3248 X | NO RPT | -0- | -3248 | -0- | | | | | Y | NO RPT | | | | | 59 |
| 03 | 3472 X | NO RPT | -0- | -3472 | -0- | | | | | Y | NO RPT | | | | | 59 |

BUNA, WEST (WILCOX) //CONT.// 13292 332 ASSOCIATED CAPACITY CNTY: JASPER
UNION GAS OPERATING COMPANY 876500
BP FEE A-6 WELL #: 2 RRCID -> 230854 COMPL. DATE 01/20/2007 TOTAL DEPTH 12900 PERF.12596 - 12612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 | N | 973 | -0- | -298 | -0- | 628<br>144 | 1<br>9 | 201 | 3 | Y | 131 | 179 | 1 | | | 104 |
| 11 | 1124 | N | 1124 | -0- | -0- | -0- | 608<br>130 | 1<br>9 | 386 | 3 | Y | 118 | | | | | 222 |
| 12 | 1112 | N | 1112 | -0- | -0- | -0- | 628<br>149 | 1<br>9 | 335 | 3 | Y | 135 | 195 | 1 | | | 162 |
| 01 | 1001 | N | 1001 | -0- | -0- | -0- | 628<br>94 | 1<br>9 | 279 | 3 | Y | 85 | 183 | 1 | | | 64 |
| 02 | 1036 | N | 847 | -0- | -189 | -0- | 567<br>119 | 1<br>9 | 161 | 3 | Y | 108 | | | | | 172 |
| *03 | 891 | N | 891 | -0- | -0- | -0- | 628<br>124 | 1<br>9 | 139 | 3 | Y | 113 | 178 | 1 | | | 107 |

BUNA, WEST (YEGUA) 13292 834 NON-ASSOCIATED ONE WELL CNTY: JASPER
GOLDKING ONSHORE OPERATING, LLC 313153
DIAMOND SWD WELL #: 1 RRCID -> 121749 COMPL. DATE 04/12/1990 TOTAL DEPTH 10746 PERF. 5115 - 5155

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

BUNA, WEST (14700) 13292 945 NON-ASSOCIATED ONE WELL CNTY: HARDIN
GOLDKING ONSHORE OPERATING, LLC 313153
BP AMERICA A-38 WELL #: 1 RRCID -> 216314 COMPL. DATE 04/01/2006 TOTAL DEPTH 15100 PERF.15332 - 15468

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6479 | # | -0- | -0- | -6479 | -0- | | | | | Y | 257 | 334 | 1 | | | 60 |
| 11 | 8332 | R | 8332 | -0- | -0- | -0- | 8083 | 3 | 249 | 9 | Y | 226 | 172 | 1 | | | 114 |
| 12 | 7750 | # | -0- | -0- | -7750 | -0- | | | | | Y | 104 | 159 | 1 | | | 59 |
| 01 | 7750 | # | 5478 | -0- | -2272 | -0- | 5261 | 3 | 217 | 9 | Y | 197 | 168 | 1 | | | 88 |
| 02 | 7784 | # | NO RPT | -0- | -7784 | -0- | | | | | Y | NO RPT | | | | | 88 |
| 03 | 8618 | # | NO RPT | -0- | -8618 | -0- | | | | | Y | NO RPT | | | | | 88 |

BURGHER (FRIO 3300) 13487 200 NON-ASSOCIATED ONE WELL CNTY: COLORADO
CAMOIL, INC. 127449
WEEKS ET AL WELL #: 1 RRCID -> 169462 COMPL. DATE 05/23/1998 TOTAL DEPTH 4050 PERF. 3314 - 3317

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 8388 | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 8388 | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 8388 | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 8388 | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 8388 | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | 8388 | | | | | | N | NO RPT | | | | | -0- |

BUYE (LOWER COOK MTN. 3) 14064 240 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
KERR-MCGEE WELL #: 1 RRCID -> 211128 COMPL. DATE 05/23/2005 TOTAL DEPTH 14898 PERF.14437 - 14527

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BUYE (LOWER COOK MTN. 3) //CONT.// 14064 240 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC.//CONT.// 048169
KERR-MCGEE WELL #: 2 RRCID -> 222830 COMPL. DATE 07/10/2006 TOTAL DEPTH 14975 PERF.13886 - 14027

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62674 | X | 62674 | -0- | -0- | -0- | 310<br>3477 | 1<br>9 | 58887 | 2 | N | 3161 | 2981 | 1 | | | 551 |
| 11 | 58196 | X | 58196 | -0- | -0- | -0- | 300<br>3287 | 1<br>9 | 54609 | 2 | N | 2988 | 3200 | 1 | | | 339 |
| 12 | 59582 | X | 52971 | -0- | -6611 | -0- | 304<br>3034 | 1<br>9 | 49633 | 2 | N | 2758 | 2432 | 1 | | | 665 |
| 01 | 59582 | X | 52241 | -0- | -7341 | -0- | 298<br>2968 | 1<br>9 | 48975 | 2 | N | 2698 | 2914 | 1 | | | 449 |
| 02 | 53816 | X | 53738 | -0- | -78 | -0- | 280<br>3048 | 1<br>9 | 50410 | 2 | N | 2771 | 3046 | 1 | | | 174 |
| *03 | 62017 | X | 62017 | -0- | -0- | -0- | 310<br>3765 | 1<br>9 | 57942 | 2 | N | 3423 | 2985 | 1 | 1 | 8 | 611 |

CHOICE EXPLORATION, INC. 150655
IMPERIAL WELL #: 1 RRCID -> 244402 COMPL. DATE 10/17/2007 TOTAL DEPTH 14200 PERF.13882 - 13920

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1674 | X | 1479 | -0- | -195 | -0- | 1361 | 2 | 118 | 9 | N | 107 | | | | | 217 |
| 11 | 1620 | X | 1003 | -0- | -617 | -0- | 944 | 2 | 59 | 9 | N | 54 | 179 | 1 | | | 92 |
| 12 | 1581 | X | 1006 | -0- | -575 | -0- | 920 | 2 | 86 | 9 | N | 78 | | | | | 170 |
| 01 | 1581 | X | 1254 | -0- | -327 | -0- | 1152 | 2 | 102 | 9 | N | 93 | | | | | 263 |
| 02 | 1344 | X | 427 | -0- | -917 | -0- | 382 | 2 | 45 | 9 | N | 41 | 200 | 1 | | | 104 |
| *03 | 16313 | X | 16313 | -0- | -0- | -0- | 15594 | 2 | 719 | 9 | N | 654 | 382 | 1 | | | 376 |

CIMAREX ENERGY CO. 153438
KERR-MCGEE WELL #: 3 RRCID -> 230364 COMPL. DATE 05/31/2007 TOTAL DEPTH 14809 PERF.14596 - 14670

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10199 | X | 8274 | -0- | -1925 | -0- | 264<br>2428 | 1<br>9 | 5582 | 3 | N | 2207 | 2498 | 1 | | | 349 |
| 11 | 9870 | X | 9127 | -0- | -743 | -0- | 284<br>2549 | 1<br>9 | 6294 | 3 | N | 2317 | 2285 | 1 | 1 | 8 | 380 |
| 12 | 10199 | X | 8769 | -0- | -1430 | -0- | 325<br>2534 | 1<br>9 | 5910 | 3 | N | 2304 | 2258 | 1 | | | 426 |
| 01 | 10199 | X | 7898 | -0- | -2301 | -0- | 318<br>2588 | 1<br>9 | 4992 | 3 | N | 2353 | 2583 | 1 | | | 196 |
| 02 | 8680 | X | 8209 | -0- | -471 | -0- | 268<br>2132 | 1<br>9 | 5809 | 3 | N | 1938 | 1695 | 1 | | | 439 |
| 03 | 9424 | X | 8621 | -0- | -803 | -0- | 309<br>2363 | 1<br>9 | 5949 | 3 | N | 2148 | 2300 | 1 | | | 287 |

C.T. (FRIO) 14394 200 NON-ASSOCIATED ONE WELL CNTY: COLORADO
UNITED TEXAS PETROLEUM INC. 877688
CAMERON - TAYLOR WELL #: 1 RRCID -> 177333 COMPL. DATE 03/11/1999 TOTAL DEPTH 3210 PERF. 2894 - 2898

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OKINAWA, D. Z. WELL #: 2 RRCID -> 191205 COMPL. DATE 09/02/2002 TOTAL DEPTH 3216 PERF. 3017 - 3019

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

C.T. (MIOCENE) 14394 250 NON-ASSOCIATED ONE WELL CNTY: COLORADO
QUANAH OPERATING LLC 684561
DELTA, D. Z. WELL #: 2 RRCID -> 179555 COMPL. DATE 01/20/2000 TOTAL DEPTH 3250 PERF. 1704 - 1706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CABALLO (PRAIRIE BELL) 14418 250 NON-ASSOCIATED CAPACITY CNTY: COLORADO
C & E OPERATING, INC. 120079
HEFFLEY WELL #: 2 RRCID -> 262305 COMPL. DATE 02/10/2011 TOTAL DEPTH 11750 PERF.11348 - 11505

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1643 | X | -0- | -0- | -1643 | -0- | | | | | N | -0- | | | | | 304 |
| 11 | 1590 | X | -0- | -0- | -1590 | -0- | | | | | N | -0- | 304 | 1 | | | -0- |
| 12 | 1519 | X | -0- | -0- | -1519 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GLASSCOCK E WELL #: 1 RRCID -> 266494 COMPL. DATE 02/25/2012 TOTAL DEPTH 11300 PERF.10666 - 10672

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 23168 | X | 23168 | -0- | -0- | -0- | 22462 | 2 | 706 | 9 | N | 642 | 529 | 1 | | | 564 |
| 11 | 21808 | X | 21808 | -0- | -0- | -0- | 21206 | 2 | 602 | 9 | N | 547 | 529 | 1 | | | 582 |
| 12 | 21129 | X | 21129 | -0- | -0- | -0- | 20565 | 2 | 564 | 9 | N | 513 | 533 | 1 | | | 562 |
| 01 | 17185 | X | 17185 | -0- | -0- | -0- | 16712 | 2 | 473 | 9 | N | 430 | 543 | 1 | | | 449 |
| 02 | 20160 | X | 13183 | -0- | -6977 | -0- | 12690 | 2 | 493 | 9 | N | 448 | 543 | 1 | | | 354 |
| 03 | DLQ G-10 | | 14849 | -0- | 14849 | 14849 | 14471 | 2 | 378 | 9 | N | 344 | 351 | 1 | | | 347 |

PREMIER NATURAL RESOURCES II,LLC 676024
CONNOR WELL #: 1 RRCID -> 258195 COMPL. DATE 05/21/2010 TOTAL DEPTH 11500 PERF.10772 - 10810

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11904 | X | 9943 | -0- | -1961 | -0- | 9648 | 2 | 295 | 9 | N | 268 | 346 | 1 | | | 131 |
| 11 | 11340 | X | 8932 | -0- | -2408 | -0- | 8658 | 2 | 274 | 9 | N | 249 | | | | | 380 |
| 12 | 11315 | X | 8802 | -0- | -2513 | -0- | 8502 | 2 | 300 | 9 | N | 273 | 353 | 1 | | | 300 |
| 01 | 9982 | X | 7570 | -0- | -2412 | -0- | 7303 | 2 | 267 | 9 | N | 243 | 346 | 1 | | | 197 |
| *02 | 8988 | X | 7486 | -0- | -1502 | -0- | 7241 | 2 | 245 | 9 | N | 223 | | | | | 420 |
| *03 | 9951 | X | 8324 | -0- | -1627 | -0- | 8039 | 2 | 285 | 9 | N | 259 | 353 | 1 | | | 326 |

WELLS WELL #: 1 RRCID -> 259674 COMPL. DATE 08/24/2010 TOTAL DEPTH 11450 PERF.11260 - 11278

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 11 | 14B2 | EXT | 5367 | -0- | 5367 | 5367 | 5117 | 2 | 250 | 9 | N | 227 | | | | | 326 |
| 12 | 14B2 | EXT | 8423 | -0- | 8423 | 13790 | 8215 | 2 | 208 | 9 | N | 189 | 361 | 1 | | | 154 |
| 01 | 14B2 | EXT | 8262 | -0- | 8262 | 22052 | 8056 | 2 | 206 | 9 | N | 187 | | | | | 341 |
| 02 | 30241 | X | 8189 | -0- | -22052 | -0- | 8003 | 2 | 186 | 9 | N | 169 | 350 | 1 | | | 160 |
| *03 | 8432 | X | 8416 | -0- | -16 | -0- | 8211 | 2 | 205 | 9 | N | 186 | | | | | 346 |

CONNOR WELL #: 2 RRCID -> 263398 COMPL. DATE 02/22/2011 TOTAL DEPTH 11367 PERF.10798 - 10816

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2666 | X | 2405 | -0- | -261 | -0- | 2303 | 2 | 102 | 9 | N | 93 | 171 | 1 | | | 96 |
| 11 | 2580 | X | 2200 | -0- | -380 | -0- | 2114 | 2 | 86 | 9 | N | 78 | | | | | 174 |
| 12 | 2604 | X | 2253 | -0- | -351 | -0- | 2134 | 2 | 119 | 9 | N | 108 | 182 | 1 | | | 100 |
| 01 | 2542 | X | 2056 | -0- | -486 | -0- | 1959 | 2 | 97 | 9 | N | 88 | | | | | 188 |
| 02 | 2184 | X | 2176 | -0- | -8 | -0- | 2081 | 2 | 95 | 9 | N | 86 | 177 | 1 | | | 97 |
| 03 | 2418 | X | 2152 | -0- | -266 | -0- | 2050 | 2 | 102 | 9 | N | 93 | | | | | 190 |

CABALLO (PRAIRIE BELL) //CONT.// 14418 250 NON-ASSOCIATED CAPACITY CNTY: COLORADO
PREMIER NATURAL RESOURCES II,LLC//CONT.// 676024
WELLS WELL #: 2 RRCID -> 264353 COMPL. DATE 02/28/2012 TOTAL DEPTH 11444 PERF.10935 - 10953

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6107 | X | 4805 | -0- | -1302 | -0- | 4698 | 2 | 107 | 9 | N | 97 | 175 | 1 | | | 97 |
| 11 | 5910 | X | 4424 | -0- | -1486 | -0- | 4227 | 2 | 197 | 9 | N | 179 | 174 | 1 | | | 102 |
| 12 | 5518 | X | 4025 | -0- | -1493 | -0- | 3884 | 2 | 141 | 9 | N | 128 | | | | | 230 |
| 01 | 5332 | X | 2761 | -0- | -2571 | -0- | 2659 | 2 | 102 | 9 | N | 93 | 176 | 1 | | | 147 |
| 02 | 4340 | X | 1796 | -0- | -2544 | -0- | 1674 | 2 | 122 | 9 | N | 111 | 171 | 1 | | | 87 |
| 03 | 4805 | X | 2507 | -0- | -2298 | -0- | 2393 | 2 | 114 | 9 | N | 104 | | | | | 191 |

JOE POTTER WELL #: 1 RRCID -> 267226 COMPL. DATE 07/19/2011 TOTAL DEPTH 11500 PERF.10850 - 10875

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15283 | X | 11476 | -0- | -3807 | -0- | 11099 | 2 | 377 | 9 | N | 343 | 348 | 1 | | | 138 |
| 11 | 14310 | X | 10923 | -0- | -3387 | -0- | 10558 | 2 | 365 | 9 | N | 332 | 225 | 1 | | | 245 |
| 12 | 14260 | X | 12078 | -0- | -2182 | -0- | 11749 | 2 | 329 | 9 | N | 299 | 351 | 1 | | | 193 |
| 01 | 14260 | X | 10430 | -0- | -3830 | -0- | 10118 | 2 | 312 | 9 | N | 284 | 350 | 1 | | | 127 |
| 02 | 11508 | X | 9214 | -0- | -2294 | -0- | 8917 | 2 | 297 | 9 | N | 270 | 175 | 1 | | | 222 |
| 03 | 12090 | X | 9710 | -0- | -2380 | -0- | 9433 | 2 | 277 | 9 | N | 252 | 356 | 1 | | | 118 |

CADWALLADER (200) 14569 200 NON-ASSOCIATED ONE WELL CNTY: WALKER
MIDWAY OILFIELD CONSTRUCTORS,INC 566395
FLEXURE ROYALTY CO. ET AL WELL #: 2 RRCID -> 124954 COMPL. DATE 05/06/1987 TOTAL DEPTH 200 PERF. 179 - 200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TEXAS TRINITY ENERGY COMPANY INC 848243
SAMUEL, R. E. ET AL WELL #: 1 RRCID -> 124531 COMPL. DATE 03/16/1987 TOTAL DEPTH 180 PERF. 178 - 180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CALDWELL (GEORGETOWN) 14710 660 NON-ASSOCIATED ONE WELL CNTY: BURLESON
CML EXPLORATION, LLC 120648
MARTIN WELL #: 1 RRCID -> 214539 COMPL. DATE 01/24/2006 TOTAL DEPTH 10043 PERF. 9512 - 18160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | 36 | -0- | 36 B | -3513 | 36 | 2 | | | N | -0- | | | | | 80 |
| 11 | 0 | N | 50 | -0- | 50 B | -3463 | 50 | 2 | | | N | -0- | | | | | 80 |
| 12 | 62 | N | 5 | -0- | -57 | -57 | 5 | 2 | | | N | -0- | | | | | 80 |
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 80 |
| 02 | 140 | N | 140 | -0- | -0- | -0- | 139 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 80 |
| 03 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | 80 |

COMSTOCK OIL & GAS, LP 170040
DODD UNIT WELL #: 1 RRCID -> 263817 COMPL. DATE 08/15/2011 TOTAL DEPTH 9411 PERF. 8560 - 17540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CALEB (YEGUA Y-2) 14725 600 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
THE REAL DEAL WELL #: 1 RRCID -> 265710 COMPL. DATE 05/30/2012 TOTAL DEPTH 6500 PERF. 5324 - 5328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8816 | R | 6054 | -0- | -2762 | -0- | 11 | 1 | 6043 | 3 | N | -0- | | | | | 69 |
| 11 | 7461 | R | 7461 | -0- | -0- | -0- | 9 | 1 | 7452 | 3 | N | -0- | | | | | 69 |
| 12 | 11142 | R | 11142 | -0- | -0- | -0- | 16 | 1 | 11126 | 3 | N | -0- | | | | | 69 |
| 01 | 10075 | # | 7075 | -0- | -3000 | -0- | 9 | 1 | 6876 | 3 | N | 173 | | | | | 242 |
| | | | | | | | 190 | 9 | | | | | | | | | |
| 02 | 6972 | # | 119 | -0- | -6853 | -0- | 3 | 1 | 94 | 3 | N | 20 | 193 | 1 | | | 69 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 11129 | # | 3520 | -0- | -7609 | -0- | 10 | 1 | 3510 | 3 | N | -0- | | | | | 69 |

CALLIS (FRIO 4300) 14873 200 NON-ASSOCIATED ONE WELL CNTY: WHARTON
GULFSTAR PROPERTIES, INC. 338735
GOFF, E. G. WELL #: 1 RRCID -> 179689 COMPL. DATE 08/21/2000 TOTAL DEPTH 4510 PERF. 4243 - 4246

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GOFF WELL #: 4C RRCID -> 258593 COMPL. DATE 06/29/2010 TOTAL DEPTH 4513 PERF. 4245 - 4247

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 489 | -0- | 489 | 140888 | 489 | 2 | | | N | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 297 | -0- | 297 | 141185 | 297 | 2 | | | N | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 253 | -0- | 253 | 141438 | 253 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2500 | N | 118 | -0- | -2382 | 139056 | 118 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 139056 | | | | | N | NO RPT | | | | | -0- |
| 03 | 248 | N | NO RPT | -0- | -248 | 138808 | | | | | N | NO RPT | | | | | -0- |

CALLIS (FRIO 5170) 14873 300 NON-ASSOCIATED EXEMPT CNTY: WHARTON
HOLLIMON OIL CORPORATION 393345
ILSE UNIT WELL #: 1 RRCID -> 263893 COMPL. DATE 05/28/2011 TOTAL DEPTH 5400 PERF. 5152 - 5153

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3193 | # | 1272 | -0- | -1921 | -0- | 1272 | 2 | | | N | -0- | | | | | 35 |
| 11 | 2010 | # | 785 | -0- | -1225 | -0- | 785 | 2 | | | N | -0- | | | | | 35 |
| 12 | 1767 | # | 977 | -0- | -790 | -0- | 971 | 2 | 6 | 9 | N | 5 | | | | | 40 |
| 01 | 1767 | # | 1214 | -0- | -553 | -0- | 1202 | 2 | 12 | 9 | N | 11 | | | | | 51 |
| 02 | 1596 | # | 1149 | -0- | -447 | -0- | 1149 | 2 | | | N | -0- | | | | | 51 |
| *03 | 2946 | N | 2946 | -0- | -0- | -0- | 2939 | 2 | 7 | 9 | N | 6 | | | | | 57 |

CAMERON LAKE (AUSTIN CHALK) 15042 002 NON-ASSOCIATED ONE WELL CNTY: TRINITY
GARRISON OPERATING, L.L.C. 295851
GREAT WEST CMT WELL #: 1H RRCID -> 170161 COMPL. DATE 09/19/1997 TOTAL DEPTH 13394 PERF. 9904 - 13394

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | # | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 51 |
| 11 | 90 | # | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | 51 |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |

CAMP HULEN (MIDDLE FRIO SD.) 15101 475 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
EARTHSTONE ENERGY,INC. 237742
PIDCO WELL #: 2 RRCID -> 213180 COMPL. DATE 10/13/2005 TOTAL DEPTH 14825 PERF.13142 - 13174

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 312 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 312 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 312 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 312 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 312 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 312 |

CAMP HULEN, W. (FRIO 8500) 15105 400 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
JSM NATURAL RESOURCES, L.L.C. 448039
BATCHELDER ET AL WELL #: 2 RRCID -> 270662 COMPL. DATE 11/29/2011 TOTAL DEPTH 10149 PERF. 8576 - 8588

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 42966 | 6047 | -0- | -36919 | -0- | 6047 | 2 | | | N | -0- | | | | | 130 |
| 11 | 41580 | 6003 | -0- | -35577 | -0- | 5967 | 2 | 36 | 9 | N | 33 | | | | | 163 |
| 12 | 42966 | 3457 | -0- | -39509 | -0- | 3425 | 2 | 32 | 9 | N | 29 | | | | | 192 |
| 01 | 3480 R | 3480 | -0- | -0- | -0- | 3425 | 2 | 55 | 9 | N | 50 | | | | | 242 |
| 02 | 10530 R | 10530 | -0- | -0- | -0- | 10474 | 2 | 56 | 9 | N | 51 | 235 | 1 | | | 58 |
| *03 | 13127 R | 13127 | -0- | -0- | -0- | 13053 | 2 | 74 | 9 | N | 67 | | | | | 125 |

CAMP HULEN, W. (FRIO 8900) 15105 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
JSM NATURAL RESOURCES, L.L.C. 448039
BATCHELDER ET AL WELL #: 2 RRCID -> 250060 COMPL. DATE 11/01/2006 TOTAL DEPTH 10149 PERF. 8856 - 8860

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6047 | -0- | -0- | -6047 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 2728 | NO RPT | -0- | -2728 | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 11/29/2011

CAMPTOWN (5200 FRIO) 15190 125 NON-ASSOCIATED ONE WELL CNTY: NEWTON
DOMINION OPERATING, LLC 222287
HARTBURG WELL #: 1 RRCID -> 144365 COMPL. DATE 03/05/1993 TOTAL DEPTH 6515 PERF. 5242 - 5248

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 46 |

PRIME OPERATING COMPANY 677770
HANKAMER, EARL C., ET AL -B- WELL #: 20 RRCID -> 035182 COMPL. DATE 11/13/1977 TOTAL DEPTH 7300 PERF. 4835 - 4845

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CAMPTOWN (7100 HACKBERRY) 15190 875 NON-ASSOCIATED ONE WELL CNTY: NEWTON
PRIME OPERATING COMPANY 677770
HANKAMER BOBCAT WELL #: 1 RRCID -> 256993 COMPL. DATE 03/26/2010 TOTAL DEPTH 7363 PERF. 7151 - 7171

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3627 # | 3411 | -0- | -216 | -0- | 63 | 1 | 3348 | 2 | Y | -0- | | | | | -0- |
| 11 | 3660 # | 778 | -0- | -2882 | -0- | 18 | 1 | 760 | 2 | Y | -0- | | | | | -0- |
| 12 | 3782 # | 1548 | -0- | -2234 | -0- | 50 | 1 | 1498 | 2 | Y | -0- | | | | | -0- |
| 01 | 3782 # | -0- | -0- | -3782 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 3248 # | -0- | -0- | -3248 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 3410 # | -0- | -0- | -3410 | -0- | | | | | Y | -0- | | | | | -0- |

CANADIAN HUNTER 15225 001 NON-ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
CHANNELVIEW TOWNSITE "D" WELL #: 6 RRCID -> 192663 COMPL. DATE 11/15/2002 TOTAL DEPTH 11154 PERF.10552 - 11235

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CANADIAN HUNTER (YEGUA 10,630) 15225 495 NON-ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
CHANNELVIEW TOWNSITE WELL #: 2 RRCID -> 168260 COMPL. DATE 01/16/1998 TOTAL DEPTH 11406 PERF.10570 - 11078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7479 | X | 7479 | -0- | -0- | -0- | 307<br>163 | 1<br>9 | 7009 | 2 | Y | 148 | 394 | 1 | 6 | 2 | 244 |
| 11 | 7020 | X | 7015 | -0- | -5 | -0- | 282<br>186 | 1<br>9 | 6547 | 2 | Y | 169 | 181 | 1 | 13 | 8 | 219 |
| 12 | 7254 | X | 6178 | -0- | -1076 | -0- | 276<br>250 | 1<br>9 | 5652 | 2 | Y | 227 | 10 | 8 | | | 436 |
| 01 | 7254 | X | 6145 | -0- | -1109 | -0- | 310<br>151 | 1<br>9 | 5684 | 2 | Y | 137 | 349 | 1 | 4 | 8 | 220 |
| 02 | 6552 | X | 6266 | -0- | -286 | -0- | 260<br>151 | 1<br>9 | 5855 | 2 | Y | 137 | 104 | 1 | 9 | 8 | 244 |
| 03 | 7068 | X | 6067 | -0- | -1001 | -0- | 288<br>213 | 1<br>9 | 5566 | 2 | Y | 194 | 171 | 1 | 10 | 8 | 257 |

CHANNELVIEW TOWNSITE "C" WELL #: 5 RRCID -> 173477 COMPL. DATE 06/12/1999 TOTAL DEPTH 11257 PERF.11078 - 11121

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STATE LEASE 108878 WELL #: 1ST RRCID -> 262026 COMPL. DATE 12/03/2010 TOTAL DEPTH 10926 PERF.11173 - 11179

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 112908 | X | 112908 | -0- | -0- | -0- | 304<br>2356 | 1<br>9 | 110248 | 2 | N | 2142 | 2063 | 1 | | | 376 |
| 11 | 106348 | X | 106348 | -0- | -0- | -0- | 300<br>2019 | 1<br>9 | 104029 | 2 | N | 1835 | 2098 | 1 | 1 | 8 | 112 |
| 12 | 111710 | X | 111710 | -0- | -0- | -0- | 310<br>2493 | 1<br>9 | 108907 | 2 | N | 2266 | 1904 | 1 | 1 | 8 | 473 |
| 01 | 103914 | X | 103914 | -0- | -0- | -0- | 310<br>2047 | 1<br>9 | 101557 | 2 | N | 1861 | 2073 | 1 | | | 261 |
| 02 | 106605 | X | 106605 | -0- | -0- | -0- | 280<br>2096 | 1<br>9 | 104229 | 2 | N | 1905 | 1429 | 1 | 1 | 8 | 736 |
| *03 | 123030 | X | 123030 | -0- | -0- | -0- | 310<br>2396 | 1<br>9 | 120324 | 2 | N | 2178 | 2716 | 1 | 1 | 8 | 197 |

CANEY CREEK (FRIO 4100) 15310 300 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ERMIS VACUUM SERVICE, LLC 253447
SORREL, FRANK WELL #: 1 RRCID -> 176225 COMPL. DATE 02/11/2000 TOTAL DEPTH 5648 PERF. 3682 - 3692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CANEY CREEK (FRIO 5000) 15310 600 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CHESAPEAKE OPERATING, INC. 147715
DAVIS GAS UNIT WELL #: 1 RRCID -> 181994 COMPL. DATE 12/22/2000 TOTAL DEPTH 5800 PERF. 5168 - 5194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

NILSON WELL #: 1 RRCID -> 189174 COMPL. DATE 05/01/2002 TOTAL DEPTH 9400 PERF. 5173 - 5182

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

CANOE BAYOU (6500 MIOCENE SD.) 15407 750 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ORBIT PETROLEUM, INC. 625570
HAWKINS RANCH WELL #: 1 RRCID -> 175521 COMPL. DATE 10/17/1999 TOTAL DEPTH 6996 PERF. 6544 - 6553

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DELQ | PR | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | DELQ | PR | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 0 | # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 | # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | DELQ | PR | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CAPLEN (FB-1, 1T) 15491 018 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
JK EXPLORATION & PRODUCTION,INC. 433012
ZINN & FORMAN WELL #: 12 RRCID -> 128227 COMPL. DATE 08/01/1988 TOTAL DEPTH 7800 PERF. 2850 - 2856

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

CAPLEN (FB-2, 5-X) 15491 321 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
JK EXPLORATION & PRODUCTION,INC. 433012
ZINN & FORMAN WELL #: 1 RRCID -> 180807 COMPL. DATE 08/01/2000 TOTAL DEPTH 7583 PERF. 6694 - 9703

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

CAPLEN (FB-2, 5-Y) 15491 322 ASSOCIATED ONE WELL CNTY: GALVESTON
JK EXPLORATION & PRODUCTION,INC. 433012
ZINN & FORMAN WELL #: 1 RRCID -> 169205 COMPL. DATE 05/19/1998 TOTAL DEPTH 7583 PERF. 6733 - 6737

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CAPLEN (FB-3, 1-X) 15491 532 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
JK EXPLORATION & PRODUCTION,INC. 433012
ZINN & FORMAN WELL #: 14 RRCID -> 147858 COMPL. DATE 12/07/1993 TOTAL DEPTH 7714 PERF. 3756 - 3762

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CAPLEN (FB-3, 2-BC) 15491 591 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
CAVERN CONSULTANTS, INC. 140542
SIMPTON WELL #: 6 RRCID -> 146787 COMPL. DATE 06/08/1993 TOTAL DEPTH 8000 PERF. 5918 - 5922

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CAPLEN (FB-3,2-Z1) 15491 686 ASSOCIATED ONE WELL CNTY: GALVESTON
CAVERN CONSULTANTS, INC. 140542
SIMPTON WELL #: 3 RRCID -> 105710 COMPL. DATE 07/18/1982 TOTAL DEPTH 6612 PERF. 5015 - 5020

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CAPLEN (FB-3A, 2-W) 15491 700 NON-ASSOCIATED EXEMPT CNTY: GALVESTON
JK EXPLORATION & PRODUCTION,INC. 433012
ZINN & FORMAN WELL #: 3 RRCID -> 183813 COMPL. DATE 12/20/2000 TOTAL DEPTH 7850 PERF. 4544 - 4552

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

CAPLEN (FB-8, MIOCENE) 15491 845 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
JK EXPLORATION & PRODUCTION,INC. 433012
HUMPHREYS WELL #: 7 RRCID -> 146786 COMPL. DATE 06/19/2001 TOTAL DEPTH 7512 PERF. 3677 - 3683

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

CARLOS (QUEEN CITY) 15682 500 NON-ASSOCIATED EXEMPT CNTY: GRIMES
KEMICK, JEROME G. 455180
MEITZEN, B. C. WELL #: 1 RRCID -> 071176 COMPL. DATE 02/17/1977 TOTAL DEPTH N/A PERF. 2737 - 2740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | 4523 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 4523 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 4523 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | 4523 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 4523 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | 4523 | | | | | N | NO RPT | | | | | -0- |

CARL REYNOLDS (2460) 15700 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
NEW CENTURY EXPLORATION, INC. 606055
REYNOLDS WELL #: 1 RRCID -> 208179 COMPL. DATE 12/14/2004 TOTAL DEPTH 3012 PERF. 2486 - 2488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

CARLTON SPEED (WILCOX 10576) 15717 200 NON-ASSOCIATED ONE WELL CNTY: GRIMES
GALLOWAY ENERGY CO. 293303
TUCKER, T. J. UNIT WELL #: 1 RRCID -> 143072 COMPL. DATE 10/14/1992 TOTAL DEPTH 20158 PERF.10576 - 10584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARLTON SPEED (WILCOX 11800) 15717 300 NON-ASSOCIATED ONE WELL CNTY: GRIMES
GALLOWAY ENERGY CO. 293303
TUCKER, T. J. UNIT NO. 2 WELL #: 2 RRCID -> 175447 COMPL. DATE 01/15/1999 TOTAL DEPTH 12794 PERF.11850 - 11884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1914 | R | 1914 | -0- | -0- | -0- | 648 58 | 1 9 | 1208 | 2 | N | 53 | | | | | 83 |
| 11 | 1980 | # | 727 | -0- | -1253 | -0- | 264 14 | 1 9 | 449 | 2 | N | 13 | | | | | 96 |
| 12 | 2139 | R | 2139 | -0- | -0- | -0- | 744 68 | 1 9 | 1327 | 2 | N | 62 | | | | | 158 |
| 01 | 2046 | # | 818 | -0- | -1228 | -0- | 312 42 | 1 9 | 464 | 2 | N | 38 | 177 | 1 | | | 19 |
| 02 | 1986 | R | 1986 | -0- | -0- | -0- | 672 58 | 1 9 | 1256 | 2 | N | 53 | | | | | 72 |
| 03 | 2139 | # | NO RPT | -0- | -2139 | -0- | | | | | N | NO RPT | | | | | 72 |

CARLETON SPEED (YEGUA 4B) 15717 500 NON-ASSOCIATED EXEMPT CNTY: WALLER
GALLOWAY ENERGY CO. 293303
SOUTHWEST DEVELOPMENT COMPANY WELL #: 6 RRCID -> 105141 COMPL. DATE 04/09/1983 TOTAL DEPTH 5898 PERF. 4713 - 4719

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARROLL (8600) 15948 500 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
SOUTH TEXAS OPERATING COMPANY 802845
BONNER WELL #: 2 RRCID -> 201778 COMPL. DATE 02/28/2004 TOTAL DEPTH 14152 PERF. 9013 - 9041

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2666 | # | 2286 | -0- | -380 | -0- | 2112 | 2 | 174 | 9 | N | 158 | 179 | 1 | | | 227 |
| 11 | 2610 | # | 2024 | -0- | -586 | -0- | 1899 | 2 | 125 | 9 | N | 114 | 181 | 1 | | | 160 |
| 12 | 2697 | # | 1977 | -0- | -720 | -0- | 1778 | 2 | 199 | 9 | N | 181 | 169 | 1 | | | 172 |
| 01 | 2790 | # | 784 | -0- | -2006 | -0- | 572 | 2 | 212 | 9 | N | 193 | 173 | 1 | | | 192 |
| 02 | 2520 | # | 994 | -0- | -1526 | -0- | 858 | 2 | 136 | 9 | N | 124 | 169 | 1 | | | 147 |
| 03 | 2294 | # | 2272 | -0- | -22 | -0- | 2062 | 2 | 210 | 9 | N | 191 | 170 | 1 | | | 168 |

CASTILLO (MIOCENE 3200) 16229 050 NON-ASSOCIATED ONE WELL CNTY: JASPER
JAY MANAGEMENT COMPANY, LLC 430368
ARCO-HUGHES WELL #: 5 RRCID -> 231914 COMPL. DATE 12/05/2006 TOTAL DEPTH 3400 PERF. 3264 - 3268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 438 | N | 438 | -0- | -0- | -0- | 123 | 1 | 315 | 2 | N | -0- | | | | | -0- |
| 11 | 330 | N | 219 | -0- | -111 | -0- | 91 | 1 | 128 | 2 | N | -0- | | | | | -0- |
| 12 | 287 | N | 287 | -0- | -0- | -0- | 122 | 1 | 165 | 2 | N | -0- | | | | | -0- |
| 01 | 348 | N | 348 | -0- | -0- | -0- | 133 | 1 | 215 | 2 | N | -0- | | | | | -0- |
| *02 | 416 | N | 416 | -0- | -0- | -0- | 128 | 1 | 288 | 2 | N | -0- | | | | | -0- |
| *03 | 548 | N | 548 | -0- | -0- | -0- | 158 | 1 | 390 | 2 | N | -0- | | | | | -0- |

CASTILLO (YEGUA #5) 16269 700 ASSOCIATED CAPACITY CNTY: JASPER
JAY MANAGEMENT COMPANY, LLC 430368
ARCO HUGHES WELL #: 3 RRCID -> 175622 COMPL. DATE 12/10/1999 TOTAL DEPTH 7900 PERF. 7136 - 7142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2015 | X | 1320 | -0- | -695 | -0- | 247 | 1 | 1070 | 2 | N | 3 | | | | | 72 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1950 | X | 1388 | -0- | -562 | -0- | 312 | 1 | 1073 | 2 | N | 3 | | | | | 75 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1612 | X | 1545 | -0- | -67 | -0- | 308 | 1 | 1237 | 2 | N | -0- | | | | | 75 |
| 01 | 1675 | X | 1675 | -0- | -0- | -0- | 305 | 1 | 1370 | 2 | N | -0- | | | | | 75 |
| *02 | 1596 | X | 1228 | -0- | -368 | -0- | 239 | 1 | 987 | 2 | N | 2 | | | | | 77 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 1902 | X | 1902 | -0- | -0- | -0- | 328 | 1 | 1563 | 2 | N | 10 | | | | | 87 |
| | | | | | | | 11 | 9 | | | | | | | | | |

HUGHES, M. B. WELL #: 1 RRCID -> 180120 COMPL. DATE 11/01/2000 TOTAL DEPTH 8103 PERF. 7192 - 7223

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 | X | 187 | -0- | -805 | -0- | 24 | 1 | 163 | 2 | N | -0- | | | | | 100 |
| 11 | 690 | X | 214 | -0- | -476 | -0- | 33 | 1 | 173 | 2 | N | 7 | | | | | 107 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 381 | X | 381 | -0- | -0- | -0- | 53 | 1 | 328 | 2 | N | -0- | | | | | 107 |
| 01 | 448 | X | 448 | -0- | -0- | -0- | 53 | 1 | 392 | 2 | N | 3 | | | | | 110 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *02 | 571 | X | 571 | -0- | -0- | -0- | 68 | 1 | 499 | 2 | N | 4 | | | | | 114 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *03 | 667 | X | 667 | -0- | -0- | -0- | 77 | 1 | 524 | 2 | N | 60 | | | | | 174 |
| | | | | | | | 66 | 9 | | | | | | | | | |

ARCO CASTILLO WELL #: 3 RRCID -> 188250 COMPL. DATE 03/19/2002 TOTAL DEPTH 8112 PERF. 7117 - 7131

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2225 | X | 2225 | -0- | -0- | -0- | 292 | 1 | 1925 | 2 | N | 7 | | | | | 129 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 2640 | X | 2227 | -0- | -413 | -0- | 357 | 1 | 1863 | 2 | N | 6 | | | | | 135 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 2728 | X | 1968 | -0- | -760 | -0- | 277 | 1 | 1691 | 2 | N | -0- | | | | | 135 |
| 01 | 2815 | X | 2815 | -0- | -0- | -0- | 339 | 1 | 2470 | 2 | N | 5 | | | | | 140 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *02 | 2876 | X | 2876 | -0- | -0- | -0- | 344 | 1 | 2521 | 2 | N | 10 | | | | | 150 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *03 | 2294 | X | 2045 | -0- | -249 | -0- | 261 | 1 | 1773 | 2 | N | 10 | | | | | 160 |
| | | | | | | | 11 | 9 | | | | | | | | | |

CASTILLO (YEGUA #5) //CONT.// 16269 700 ASSOCIATED CAPACITY CNTY: JASPER
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
ARCO CASTILLO WELL #: 2 RRCID -> 193300 COMPL. DATE 10/11/2002 TOTAL DEPTH 8112 PERF. 7114 - 7129

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CAT SPRINGS (MIDWAY) 16400 700 NON-ASSOCIATED ONE WELL CNTY: AUSTIN
HALCON OPERATING CO., INC. 344412
KOLLATSCHNY WELL #: 1 RRCID -> 270686 COMPL. DATE 10/28/2012 TOTAL DEPTH 17249 PERF.13018 - 14436

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 73656 | 167 | -0- | -73489 | -0- | 167 | 2 | | | N | -0- | | | | | 166 |
| 11 | 71280 | 966 | -0- | -70314 | -0- | 953 | 2 | 13 | 9 | N | 12 | | | | | 178 |
| 12 | 73656 | 85 | -0- | -73571 | -0- | 83 | 3 | 2 | 9 | N | 2 | | | | | 180 |
| 01 | 73656 | 923 | -0- | -72733 | -0- | 910 | 3 | 13 | 9 | N | 12 | | | | | 192 |
| *02 | 66528 | 657 | -0- | -65871 | -0- | 634 | 3 | 23 | 9 | N | 21 | 183 | 1 | | | 30 |
| *03 | 73656 | NO RPT | -0- | -73656 | -0- | | | | | N | NO RPT | | | | | 30 |

CECIL NOBLE (WILCOX 9325) 16517 696 NON-ASSOCIATED ONE WELL CNTY: COLORADO
ALAMO OPERATING COMPANY, L. C. 010074
COOK FAMILY TRUST WELL #: 1 RRCID -> 254627 COMPL. DATE 11/24/2009 TOTAL DEPTH 10500 PERF. 9012 - 9022

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11098 | 10657 | -0- | -441 | -0- | 1442 | 1 | 9005 | 2 | N | 191 | 181 | 1 | | | 145 |
| | | | | | | 210 | 9 | | | | | | | | | |
| 11 | 10740 | 8744 | -0- | -1996 | -0- | 1201 | 1 | 7368 | 2 | N | 159 | 181 | 1 | | | 123 |
| | | | | | | 175 | 9 | | | | | | | | | |
| 12 | 11098 | 8838 | -0- | -2260 | -0- | 1240 | 1 | 7423 | 2 | N | 159 | 182 | 1 | | | 100 |
| | | | | | | 175 | 9 | | | | | | | | | |
| 01 | 11098 | 8542 | -0- | -2556 | -0- | 1168 | 1 | 7217 | 2 | N | 143 | 180 | 1 | | | 63 |
| | | | | | | 157 | 9 | | | | | | | | | |
| 02 | 10024 | 5022 | -0- | -5002 | -0- | 685 | 1 | 4247 | 2 | N | 82 | | | | | 145 |
| | | | | | | 90 | 9 | | | | | | | | | |
| 03 | 9796 | 5007 | -0- | -4789 | -0- | 669 | 1 | 4237 | 2 | N | 92 | | | | | 237 |
| | | | | | | 101 | 9 | | | | | | | | | |

CECIL NOBLE (WILCOX 10,120) 16517 790 NON-ASSOCIATED ONE WELL CNTY: COLORADO
AKG OPERATING COMPANY 009566
JOANN WELL #: 1 RRCID -> 269159 COMPL. DATE 01/24/2012 TOTAL DEPTH 11750 PERF.10093 - 10095

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |
| 11 | 0 Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |
| 12 | 49128 | -0- | -0- | -49128 | -0- | | | | | N | -0- | 101 | 1 | | | -0- |
| 01 | 0 Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CECIL NOBLE (WILCOX 10,300) 16517 798 NON-ASSOCIATED CAPACITY CNTY: COLORADO
HURD ENTERPRISES, LTD. 419886
COLUMBUS TOWNSITE GAS UNIT WELL #: 1 RRCID -> 226437 COMPL. DATE 02/09/2007 TOTAL DEPTH 11423 PERF.10733 - 10982

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11128 X | 11128 | -0- | -0- | -0- | 10635 | 2 | 493 | 9 | N | 448 | 353 | 1 | | | 550 |
| 11 | 10706 X | 10706 | -0- | -0- | -0- | 10209 | 2 | 497 | 9 | N | 452 | 352 | 1 | | | 650 |
| 12 | 10146 X | 10146 | -0- | -0- | -0- | 9647 | 2 | 499 | 9 | N | 454 | 529 | 1 | | | 575 |
| 01 | 8775 X | 8775 | -0- | -0- | -0- | 8383 | 2 | 392 | 9 | N | 356 | 355 | 1 | | | 576 |
| 02 | 6789 X | 6789 | -0- | -0- | -0- | 6480 | 2 | 309 | 9 | N | 281 | 357 | 1 | | | 500 |
| *03 | 7464 X | 7464 | -0- | -0- | -0- | 7112 | 2 | 352 | 9 | N | 320 | 181 | 1 | | | 639 |

CEDAR BAYOU (YEGUA 13,000) 16531 875 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
BALLARD EXPLORATION COMPANY,INC. 048169
NASH WELL #: 1ST RRCID -> 263518 COMPL. DATE 12/21/2011 TOTAL DEPTH 12504 PERF.11958 - 12235

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 125953 | 122311 | -0- | -3642 | 429720 | 310<br>3238 | 1<br>9 | 118763 | 2 | N | 2944 | 3286 | 1 | | | 294 |
| 11 | 121890 | 119424 | -0- | -2466 | 427254 | 300<br>3009 | 1<br>9 | 116115 | 2 | N | 2735 | 2376 | 1 | | | 653 |
| 12 | 125953 | 117157 | -0- | -8796 | 418458 | 310<br>2775 | 1<br>9 | 114072 | 2 | N | 2523 | 2762 | 1 | 1 | 8 | 413 |
| 01 | 125953 | 110626 | -0- | -15327 | 403131 | 310<br>2505 | 1<br>9 | 107811 | 2 | N | 2277 | 2585 | 1 | | | 105 |
| *02 | 341615 | 97497 | -0- | -244118 | 159013 | 280<br>1990 | 1<br>9 | 95227 | 2 | N | 1809 | 1537 | 1 | 1 | 8 | 376 |
| 03 | 122078 | 104592 | -0- | -17486 | 141527 | 310<br>2223 | 1<br>9 | 102059 | 2 | N | 2021 | 2120 | 1 | | | 277 |

CEDAR POINT 16599 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
LINC GULF COAST PETROLEUM, INC. 500796
STATE WELL #: 1876 RRCID -> 213315 COMPL. DATE 12/15/2005 TOTAL DEPTH 6045 PERF. 5836 - 5844

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CEDAR POINT (DEEP FRIO) 16599 050 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
WHITSON OPERATING 921045
STATE TRACT 119 WELL #: 2 RRCID -> 231292 COMPL. DATE 11/22/2006 TOTAL DEPTH 7562 PERF. 7334 - 8758

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CEDAR POINT (FRIO 1) 16599 166 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
WHITSON OPERATING 921045
ST 119 WELL #: 2 RRCID -> 271139 COMPL. DATE 05/28/2013 TOTAL DEPTH 7562 PERF. 7273 - 7277

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 23932 | -0- | -0- | -23932 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 23160 | 8006 | -0- | -15154 | -0- | 284 | 1 | 7722 | 2 | Y | -0- | | | | | -0- |
| 12 | 23932 | 650 | -0- | -23282 | -0- | 7 | 1 | 643 | 2 | Y | -0- | | | | | -0- |
| 01 | 23932 | -0- | -0- | -23932 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 21616 | -0- | -0- | -21616 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 8277 # | NO RPT | -0- | -8277 | -0- | | | | | Y | NO RPT | | | | | -0- |

CEDAR POINT (MIOCENE) 16599 300 ASSOCIATED CAPACITY CNTY: CHAMBERS
LINC GULF COAST PETROLEUM, INC. 500796
STATE WELL #: 1817MU RRCID -> 033730 COMPL. DATE 06/14/1964 TOTAL DEPTH 3207 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

STATE TRACT 118 WELL #: 182 RRCID -> 177928 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 2880 - 2890

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |

CEDAR POINT (UPPER FRIO) 16599 950 ASSOCIATED ONE WELL CNTY: CHAMBERS
LINC GULF COAST PETROLEUM, INC. 500796
CEDAR POINT SWD WELL #: 1 RRCID -> 171804 COMPL. DATE 12/18/1998 TOTAL DEPTH 5620 PERF. 5350 - 5446

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHAMBERS (NAVARRO) 16804 500 ASSOCIATED EXEMPT CNTY: BURLESON
SEAGULL OPERATING CO., INC. 761710
BLACK CATHY M. WELL #: 1 RRCID -> 005487 COMPL. DATE 01/12/1984 TOTAL DEPTH 3915 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | N | -0- | -0- | -372 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 390 | N | -0- | -0- | -390 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BLACK, DAVID WELL #: 3 RRCID -> 069377 COMPL. DATE 10/15/1976 TOTAL DEPTH 3750 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CHANNELVIEW (YEGUA 10,000) 16931 495 NON-ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
CHANNELVIEW TOWNSITE WELL #: 1 RRCID -> 167123 COMPL. DATE 01/15/1998 TOTAL DEPTH 11800 PERF. 9976 - 10012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 19282 | X | 18200 | -0- | -1082 | -0- | 298 | 1 | 17806 | 2 | Y | 87 | 61 | 1 | 25 | 8 | 11 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 11 | 19448 | X | 19448 | -0- | -0- | -0- | 300 | 1 | 19024 | 2 | Y | 113 | 59 | 1 | 52 | 8 | 13 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 12 | 19988 | X | 19988 | -0- | -0- | -0- | 310 | 1 | 19569 | 2 | Y | 99 | 48 | 1 | 38 | 8 | 26 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 01 | 19282 | X | 16964 | -0- | -2318 | -0- | 307 | 1 | 16566 | 2 | Y | 83 | 86 | 1 | 16 | 8 | 7 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 02 | 17416 | X | 17202 | -0- | -214 | -0- | 280 | 1 | 16799 | 2 | Y | 112 | 47 | 1 | 33 | 2 | 39 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| *03 | 20760 | X | 20760 | -0- | -0- | -0- | 310 | 1 | 20305 | 2 | Y | 132 | 104 | 1 | 38 | 8 | 29 |
| | | | | | | | 145 | 9 | | | | | | | | | |

CHANNELVIEW TOWNSITE "A" WELL #: 3 RRCID -> 168102 COMPL. DATE 02/16/1998 TOTAL DEPTH 10192 PERF. 9976 - 10002

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CHANNELVIEW TOWNSITE "B" WELL #: 4 RRCID -> 171232 COMPL. DATE 11/03/1998 TOTAL DEPTH 10043 PERF. 9773 - 9818

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 68497 | X | 68497 | -0- | -0- | -0- | 310 | 1 | 66809 | 2 | Y | 1253 | 1242 | 1 | 1 | 8 | 224 |
| | | | | | | | 1378 | 9 | | | | | | | | | |
| 11 | 66470 | X | 66470 | -0- | -0- | -0- | 300 | 1 | 64796 | 2 | Y | 1249 | 1199 | 1 | 2 | 8 | 272 |
| | | | | | | | 1374 | 9 | | | | | | | | | |
| 12 | 66117 | X | 66117 | -0- | -0- | -0- | 310 | 1 | 64353 | 2 | Y | 1322 | 1037 | 1 | 2 | 8 | 555 |
| | | | | | | | 1454 | 9 | | | | | | | | | |
| 01 | 64542 | X | 59967 | -0- | -4575 | -0- | 307 | 1 | 58161 | 2 | Y | 1363 | 1778 | 1 | 1 | 2 | 139 |
| | | | | | | | 1499 | 9 | | | | | | | | | |
| 02 | 58296 | X | 56228 | -0- | -2068 | -0- | 280 | 1 | 54716 | 2 | Y | 1120 | 684 | 1 | 1 | 8 | 574 |
| | | | | | | | 1232 | 9 | | | | | | | | | |
| 03 | 65038 | X | 63343 | -0- | -1695 | -0- | 310 | 1 | 61481 | 2 | Y | 1411 | 1520 | 1 | 35 | 8 | 430 |
| | | | | | | | 1552 | 9 | | | | | | | | | |

WEST CHANNELVIEW TOWNSITE WELL #: 1ST RRCID -> 177910 COMPL. DATE 05/23/2000 TOTAL DEPTH 10489 PERF. 10220 - 10234

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 74556 | X | 74556 | -0- | -0- | -0- | 310 | 1 | 72579 | 2 | N | 1515 | 1677 | 1 | | | 172 |
| | | | | | | | 1667 | 9 | | | | | | | | | |
| 11 | 71950 | X | 71950 | -0- | -0- | -0- | 300 | 1 | 69942 | 2 | N | 1553 | 1471 | 1 | | | 254 |
| | | | | | | | 1708 | 9 | | | | | | | | | |
| 12 | 74109 | X | 74109 | -0- | -0- | -0- | 310 | 1 | 71867 | 2 | N | 1756 | 1253 | 1 | | | 757 |
| | | | | | | | 1932 | 9 | | | | | | | | | |
| 01 | 74493 | X | 74493 | -0- | -0- | -0- | 310 | 1 | 72438 | 2 | N | 1586 | 2099 | 1 | | | 244 |
| | | | | | | | 1745 | 9 | | | | | | | | | |
| 02 | 65080 | X | 65080 | -0- | -0- | -0- | 277 | 1 | 63342 | 2 | N | 1328 | 1036 | 1 | | | 536 |
| | | | | | | | 1461 | 9 | | | | | | | | | |
| *03 | 78654 | X | 78654 | -0- | -0- | -0- | 310 | 1 | 76592 | 2 | N | 1593 | 1858 | 1 | | | 271 |
| | | | | | | | 1752 | 9 | | | | | | | | | |

CHANNELVIEW (YEGUA 10,000) //CONT.// 16931 495 NON-ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC.//CONT.// 048169
CHANNELVIEW TOWNSITE "D" WELL #: 6 RRCID -> 262252 COMPL. DATE 11/10/2010 TOTAL DEPTH 11154 PERF.10181 - 10870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7285 | X | 7216 | -0- | -69 | -0- | 273<br>323 | 1<br>9 | 6620 | 2 | N | 294 | 208 | 1 | 1 | 2 | 284 |
| 11 | 7050 | X | 5743 | -0- | -1307 | -0- | 216<br>156 | 1<br>9 | 5371 | 2 | N | 142 | 180 | 1 | 1 | 8 | 245 |
| 12 | 8929 | X | 8929 | -0- | -0- | -0- | 257<br>512 | 1<br>9 | 8160 | 2 | N | 465 | 362 | 1 | 1 | 8 | 347 |
| 01 | 14406 | X | 14406 | -0- | -0- | -0- | 298<br>250 | 1<br>9 | 13858 | 2 | N | 227 | 358 | 1 | 2 | 8 | 214 |
| 02 | 8616 | X | 8616 | -0- | -0- | -0- | 277<br>202 | 1<br>9 | 8137 | 2 | N | 184 | 63 | 1 | 1 | 8 | 334 |
| *03 | 8952 | X | 8952 | -0- | -0- | -0- | 267<br>259 | 1<br>9 | 8426 | 2 | N | 235 | 344 | 1 | 1 | 8 | 224 |

CHAPMAN (WILCOX 9890) 17039 500 NON-ASSOCIATED CAPACITY CNTY: WALLER
STRAND ENERGY, L.C. 824758
CHAPMAN "A" WELL #: 3 RRCID -> 199228 COMPL. DATE 12/17/2003 TOTAL DEPTH 10100 PERF. 9872 - 9888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17670 | X | 16502 | -0- | -1168 | -0- | 69<br>422 | 1<br>9 | 16011 | 2 | N | 384 | 383 | 1 | | | 297 |
| 11 | 17100 | X | 14950 | -0- | -2150 | -0- | 62<br>436 | 1<br>9 | 14452 | 2 | N | 396 | 383 | 1 | | | 310 |
| 12 | 17670 | X | 13207 | -0- | -4463 | -0- | 56<br>295 | 1<br>9 | 12856 | 2 | N | 268 | 371 | 1 | 4 | 8 | 203 |
| 01 | 17670 | X | 15188 | -0- | -2482 | -0- | 63<br>397 | 1<br>9 | 14728 | 2 | N | 361 | 188 | 1 | | | 376 |
| 02 | 15960 | X | 13597 | -0- | -2363 | -0- | 57<br>252 | 1<br>9 | 13288 | 2 | N | 229 | 199 | 1 | | | 406 |
| 03 | DLQ G-10 | | 16271 | -0- | 16271 | 16271 | 68<br>267 | 1<br>9 | 15936 | 2 | N | 243 | 192 | 1 | | | 457 |

CHENANGO (8100 FRIO) 17418 200 ASSOCIATED 49B CNTY: BRAZORIA
NADSOILCO LLC 598945
HEIM WELL #: 1 RRCID -> 171615 COMPL. DATE 01/20/1999 TOTAL DEPTH 9716 PERF. 8089 - 8093

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | 3808 | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | 3808 | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | 3808 | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | 3808 | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | 3808 | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | 3808 | | | | N | -0- | | | | | -0- |

CHENANGO (8900 -A- SD.) 17418 700 ASSOCIATED 49B CNTY: BRAZORIA
MAGNUM PRODUCING, LP 521516
TENBRINK WELL #: 3 RRCID -> 105076 COMPL. DATE 02/02/1983 TOTAL DEPTH 10520 PERF. 9070 - 9080

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

CHESTERVILLE (CKFLD. 6100) 17550 152 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SAMSON EXPLORATION, LLC 744835
CHESTERVILLE UNIT WELL #: 3 RRCID -> 117526 COMPL. DATE 06/24/1985 TOTAL DEPTH 9442 PERF. 6028 - 6038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CHESTERVILLE (JACKSON 5200) 17550 200 NON-ASSOCIATED EXEMPT CNTY: COLORADO
COASTAL PLAINS EXPLORATION, LLC 161678
DUNCAN WELL #: 1 RRCID -> 263239 COMPL. DATE 06/14/2011 TOTAL DEPTH 6010 PERF. 5724 - 5737

| M O | ALLOW | | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3007 | # | | 1173 | -0- | -1834 B | -28282 | 1173 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2910 | # | | -0- | -0- | -2910 B | -31192 | | | | | N | -0- | | | | | -0- |
| 12 | 3007 | # | | -0- | -0- | -3007 B | -34199 | | | | | N | -0- | | | | | -0- |
| 01 | 2480 | # | | -0- | -0- | -2480 B | -36679 | | | | | N | -0- | | | | | -0- |
| 02 | 1624 | # | | -0- | -0- | -1624 B | -38303 | | | | | N | -0- | | | | | -0- |
| 03 | 0 | W | | -0- | -0- | -0- B | -38303 | | | | | N | -0- | | | | | -0- |

SAMSON EXPLORATION, LLC 744835
CHESTERVILLE UNIT WELL #: 15 RRCID -> 217674 COMPL. DATE 05/06/2006 TOTAL DEPTH 7147 PERF. 5264 - 5268

| M O | ALLOW | | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1364 | # | | 1309 | -0- | -55 B | -5476 | 59 | 1 | 1243 | 2 | Y | 6 | 1 | 1 | | | 6 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1320 | # | | 983 | -0- | -337 B | -5813 | 27 | 1 | 947 | 2 | Y | 8 | | | | | 14 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 1364 | # | | 1180 | -0- | -184 B | -5997 | 47 | 1 | 1125 | 2 | Y | 7 | 8 | 1 | | | 13 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 1302 | # | | 1185 | -0- | -117 B | -6114 | 61 | 1 | 1110 | 2 | Y | 13 | 9 | 1 | | | 17 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 1176 | # | | 675 | -0- | -501 B | -6615 | 99 | 1 | 568 | 2 | Y | 7 | 9 | 1 | | | 15 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 1302 | # | | 1871 | -0- | 569 B | -6046 | 146 | 1 | 1702 | 2 | Y | 21 | | | | | 36 |
| | | | | | | | | 23 | 9 | | | | | | | | | |

CHESTERVILLE (MIOCENE 3720) 17550 315 NON-ASSOCIATED CAPACITY CNTY: COLORADO
GARRISON LTD. 295861
OYSTER WELL #: 1 RRCID -> 231717 COMPL. DATE 09/18/2007 TOTAL DEPTH 4600 PERF. 4017 - 4153

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SAMSON EXPLORATION, LLC 744835
CHESTERVILLE UNIT WELL #: 20 RRCID -> 213868 COMPL. DATE 01/10/2006 TOTAL DEPTH 4400 PERF. 3914 - 3920

| M O | ALLOW | | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5828 | X | | 4710 | -0- | -1118 | -0- | 213 | 1 | 4475 | 2 | Y | 20 | 32 | 1 | | | 30 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 5640 | X | | 2674 | -0- | -2966 | -0- | 73 | 1 | 2578 | 2 | Y | 21 | | | | | 51 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 5022 | X | | 2166 | -0- | -2856 | -0- | 86 | 1 | 2067 | 2 | Y | 12 | 28 | 1 | | | 35 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 5022 | X | | 2731 | -0- | -2291 | -0- | 142 | 1 | 2556 | 2 | Y | 30 | 24 | 1 | | | 41 |
| | | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 4536 | X | | 1059 | -0- | -3477 | -0- | 156 | 1 | 891 | 2 | Y | 11 | 22 | 1 | | | 30 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 4712 | X | | 1625 | -0- | -3087 | -0- | 127 | 1 | 1478 | 2 | Y | 18 | | | | | 48 |
| | | | | | | | | 20 | 9 | | | | | | | | | |

CHESTERVILLE (MIOCENE 3720) //CONT.// 17550 315 NON-ASSOCIATED CAPACITY CNTY: COLORADO
SAMSON EXPLORATION, LLC //CONT.// 744835
CHESTERVILLE UNIT WELL #: 14 RRCID -> 255593 COMPL. DATE 12/19/2012 TOTAL DEPTH 4300 PERF. 3906 - 3910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3184 | X | 3184 | -0- | -0- | -0- | 144 | 1 | 3025 | 2 | Y | 14 | 24 | 1 | | | 21 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 2730 | X | 2144 | -0- | -586 | -0- | 58 | 1 | 2067 | 2 | Y | 17 | | | | | 38 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 3193 | X | 2753 | -0- | -440 | -0- | 109 | 1 | 2627 | 2 | Y | 15 | 21 | 1 | | | 32 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 3193 | X | 1521 | -0- | -1672 | -0- | 79 | 1 | 1423 | 2 | Y | 17 | 22 | 1 | | | 27 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 2884 | X | 695 | -0- | -2189 | -0- | 102 | 1 | 585 | 2 | Y | 7 | 14 | 1 | | | 20 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 3193 | X | 1509 | -0- | -1684 | -0- | 118 | 1 | 1372 | 2 | Y | 17 | | | | | 37 |
| | | | | | | | 19 | 9 | | | | | | | | | |

CHESTERVILLE (WILCOX 9000) 17550 456 NON-ASSOCIATED ONE WELL CNTY: COLORADO
JAMEX, INC. 429659
KAECHELE WELL #: 1-L RRCID -> 165588 COMPL. DATE 09/21/1997 TOTAL DEPTH 11900 PERF. 9190 - 9313

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 11 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 12 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 01 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 02 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 03 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |

CHESTERVILLE (WILCOX 9500) 17550 532 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SAMSON EXPLORATION, LLC 744835
CHESTERVILLE UNIT WELL #: 7 RRCID -> 005505 COMPL. DATE 05/12/1951 TOTAL DEPTH 9520 PERF. 9390 - 9520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CHESTERVILLE (WILCOX 9600) 17550 608 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SAMSON EXPLORATION, LLC 744835
CHESTERVILLE UNIT WELL #: 5 RRCID -> 005503 COMPL. DATE 02/01/1950 TOTAL DEPTH 9588 PERF. 9428 - 9588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 20948 | R | 20948 | -0- | -0- | -0- | 947 | 1 | 19901 | 2 | Y | 91 | 133 | 1 | | | 129 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 11 | 19470 | # | 13978 | -0- | -5492 | -0- | 381 | 1 | 13473 | 2 | Y | 113 | | | | | 242 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 12 | 17763 | # | 16964 | -0- | -799 | -0- | 672 | 1 | 16189 | 2 | Y | 94 | 134 | 1 | | | 202 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 01 | 20956 | # | 19962 | -0- | -994 | -0- | 1035 | 1 | 18686 | 2 | Y | 219 | 140 | 1 | | | 281 |
| | | | | | | | 241 | 9 | | | | | | | | | |
| 02 | 18928 | # | 484 | -0- | -18444 | -0- | 71 | 1 | 407 | 2 | Y | 5 | 151 | 1 | | | 135 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 20956 | # | 348 | -0- | -20608 | -0- | 27 | 1 | 317 | 2 | Y | 4 | | | | | 139 |
| | | | | | | | 4 | 9 | | | | | | | | | |

CHESTERVILLE (3770) 17550 640 NON-ASSOCIATED CAPACITY CNTY: COLORADO
CIMAREX ENERGY CO. OF COLORADO 153429
HILLBOLDT WELL #: 2 RRCID -> 168099 COMPL. DATE 04/20/1998 TOTAL DEPTH 3900 PERF. 3576 - 3586

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SAMSON EXPLORATION, LLC 744835
CHESTERVILLE UNIT WELL #: 9 RRCID -> 209971 COMPL. DATE N/A TOTAL DEPTH 7115 PERF. 3818 - 3870

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SENORA RESOURCES, INC. 767312
SCHAER, W. WELL #: 1 RRCID -> 179254 COMPL. DATE N/A TOTAL DEPTH 4385 PERF. 3958 - 3960

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ZACHRY EXPLORATION, LLC 950468
TULANE GORDON UNIT WELL #: 1 C RRCID -> 203729 COMPL. DATE 09/13/2011 TOTAL DEPTH 4510 PERF. 3914 - 4006

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CHESTERVILLE, N. (MIOCENE 2220) 17552 090 NON-ASSOCIATED EXEMPT CNTY: COLORADO
JAMEX, INC. 429659
WOLF "A" WELL #: 2 RRCID -> 167974 COMPL. DATE 12/15/1997 TOTAL DEPTH 3700 PERF. 2029 - 2052

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WOLF WELL #: 4 RRCID -> 168397 COMPL. DATE 12/17/1997 TOTAL DEPTH 3150 PERF. 2017 - 2047

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 # | 684 | -0- | -91 | -0- | 77 | 1 | 607 | 2 | N | -0- | | | | | -0- |
| 11 | 810 # | 611 | -0- | -199 | -0- | 75 | 1 | 536 | 2 | N | -0- | | | | | -0- |
| 12 | 837 # | 707 | -0- | -130 | -0- | 92 | 1 | 615 | 2 | N | -0- | | | | | -0- |
| 01 | 837 # | 660 | -0- | -177 | -0- | 78 | 1 | 582 | 2 | N | -0- | | | | | -0- |
| 02 | 616 # | 587 | -0- | -29 | -0- | 69 | 1 | 518 | 2 | N | -0- | | | | | -0- |
| 03 | 713 # | 374 | -0- | -339 | -0- | 39 | 1 | 335 | 2 | N | -0- | | | | | -0- |

CHESTERVILLE, N. (MIOCENE 2220) //CONT.// 17552 090 NON-ASSOCIATED EXEMPT CNTY: COLORADO
JAMEX, INC. //CONT.// 429659
KAECHELE "A" WELL #: 3 RRCID -> 181886 COMPL. DATE 02/23/2001 TOTAL DEPTH 2350 PERF. 2031 - 2033

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | # | 101 | -0- | -23 | -0- | | 11 | 1 | 90 | 2 | N | -0- | | | | | -0- |
| 11 | 120 | # | 104 | -0- | -16 | -0- | | 12 | 1 | 92 | 2 | N | -0- | | | | | -0- |
| 12 | 124 | # | 95 | -0- | -29 | -0- | | 9 | 1 | 86 | 2 | N | -0- | | | | | -0- |
| 01 | 124 | # | 105 | -0- | -19 | -0- | | 12 | 1 | 93 | 2 | N | -0- | | | | | -0- |
| 02 | 130 | R | 130 | -0- | -0- | -0- | | 11 | 1 | 119 | 2 | N | -0- | | | | | -0- |
| 03 | 93 | # | 82 | -0- | -11 | -0- | | 6 | 1 | 76 | 2 | N | -0- | | | | | -0- |

CHESTERVILLE, N. (PACK) 17552 095 NON-ASSOCIATED CAPACITY CNTY: COLORADO
JAMEX, INC. 429659
WOLF WELL #: 1 RRCID -> 148847 COMPL. DATE 03/30/1994 TOTAL DEPTH 11900 PERF. 11534 - 11556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 28 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 28 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 28 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 28 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 28 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 28 |

KAECHELE WELL #: 1-U RRCID -> 151970 COMPL. DATE 10/27/1994 TOTAL DEPTH 11900 PERF. 11526 - 11576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3077 | X | 3077 | -0- | -0- | -0- | | 346 | 1 | 2722 | 2 | N | 8 | | | | | 154 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 2100 | X | 1362 | -0- | -738 | -0- | | 165 | 1 | 1190 | 2 | N | 6 | | | | | 160 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 2325 | X | 458 | -0- | -1867 | -0- | | 59 | 1 | 397 | 2 | N | 2 | | | | | 162 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 2325 | X | 1519 | -0- | -806 | -0- | | 178 | 1 | 1332 | 2 | N | 8 | | | | | 170 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 2100 | X | 1994 | -0- | -106 | -0- | | 234 | 1 | 1750 | 2 | N | 9 | 149 | 1 | | | 30 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 2325 | X | 1272 | -0- | -1053 | -0- | | 133 | 1 | 1132 | 2 | N | 6 | 1 | 8 | | | 35 |
| | | | | | | | | 7 | 9 | | | | | | | | | |

WITTER, A. S. WELL #: 1 RRCID -> 153710 COMPL. DATE 01/12/1995 TOTAL DEPTH 11936 PERF. 11542 - 11841

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15021 | X | 6722 | -0- | -8299 | -0- | | 836 | 1 | 5814 | 2 | N | 65 | 1 | 8 | | | 129 |
| | | | | | | | | 72 | 9 | | | | | | | | | |
| 11 | 6990 | X | 6218 | -0- | -772 | -0- | | 784 | 1 | 5345 | 2 | N | 81 | 161 | 1 | 2 | 8 | 47 |
| | | | | | | | | 89 | 9 | | | | | | | | | |
| 12 | 7998 | X | 6719 | -0- | -1279 | -0- | | 890 | 1 | 5754 | 2 | N | 68 | 1 | 8 | | | 114 |
| | | | | | | | | 75 | 9 | | | | | | | | | |
| 01 | 7998 | X | 6848 | -0- | -1150 | -0- | | 857 | 1 | 5888 | 2 | N | 94 | 175 | 1 | 1 | 8 | 32 |
| | | | | | | | | 103 | 9 | | | | | | | | | |
| 02 | 7224 | X | 5673 | -0- | -1551 | -0- | | 653 | 1 | 4951 | 2 | N | 63 | | | | | 95 |
| | | | | | | | | 69 | 9 | | | | | | | | | |
| 03 | 6727 | X | 5147 | -0- | -1580 | -0- | | 540 | 1 | 4557 | 2 | N | 45 | 1 | 8 | | | 139 |
| | | | | | | | | 50 | 9 | | | | | | | | | |

WEBB WELL #: 1 RRCID -> 155937 COMPL. DATE 10/13/1995 TOTAL DEPTH 12140 PERF. 11230 - 12020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11901 | X | 4389 | -0- | -7512 | -0- | | 474 | 1 | 3890 | 2 | N | 23 | 1 | 8 | | | 212 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 6760 | X | 6760 | -0- | -0- | -0- | | 765 | 1 | 5928 | 2 | N | 61 | 178 | 1 | 6 | 8 | 89 |
| | | | | | | | | 67 | 9 | | | | | | | | | |
| 12 | 7006 | X | 6542 | -0- | -464 | -0- | | 587 | 1 | 5880 | 2 | N | 68 | 2 | 8 | | | 155 |
| | | | | | | | | 75 | 9 | | | | | | | | | |
| 01 | 7750 | X | 5597 | -0- | -2153 | -0- | | 654 | 1 | 4907 | 2 | N | 33 | 1 | 8 | | | 187 |
| | | | | | | | | 36 | 9 | | | | | | | | | |
| 02 | 7000 | X | 5896 | -0- | -1104 | -0- | | 539 | 1 | 5309 | 2 | N | 44 | 1 | 8 | | | 230 |
| | | | | | | | | 48 | 9 | | | | | | | | | |
| 03 | 6975 | X | 4453 | -0- | -2522 | -0- | | 337 | 1 | 4081 | 2 | N | 32 | 1 | 8 | | | 261 |
| | | | | | | | | 35 | 9 | | | | | | | | | |

CHESTERVILLE, N. (PACK) //CONT.// 17552 095 NON-ASSOCIATED CAPACITY CNTY: COLORADO
JAMEX, INC. //CONT.// 429659
WITTER, A. S. WELL #: A 1 RRCID -> 157070 COMPL. DATE 01/03/1996 TOTAL DEPTH 12507 PERF.11291 - 12397

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 21726 | X | 10109 | -0- | | -11617 | -0- | 1258 | 1 | 8756 | 2 | N | 86 | 2 | 8 | | | 209 |
| | | | | | | | | 95 | 9 | | | | | | | | | |
| 11 | 10454 | X | 10454 | -0- | | -0- | -0- | 1326 | 1 | 9037 | 2 | N | 83 | 167 | 1 | 5 | 8 | 120 |
| | | | | | | | | 91 | 9 | | | | | | | | | |
| 12 | 10788 | X | 9642 | -0- | | -1146 | -0- | 1279 | 1 | 8269 | 2 | N | 85 | 2 | 8 | | | 203 |
| | | | | | | | | 94 | 9 | | | | | | | | | |
| 01 | 10788 | X | 9802 | -0- | | -986 | -0- | 1232 | 1 | 8470 | 2 | N | 91 | 188 | 1 | 1 | 8 | 105 |
| | | | | | | | | 100 | 9 | | | | | | | | | |
| 02 | 9744 | X | 8552 | -0- | | -1192 | -0- | 998 | 1 | 7444 | 2 | N | 100 | 1 | 8 | | | 204 |
| | | | | | | | | 110 | 9 | | | | | | | | | |
| 03 | 10788 | X | 7813 | -0- | | -2975 | -0- | 893 | 1 | 6828 | 2 | N | 84 | 183 | 1 | 3 | 8 | 102 |
| | | | | | | | | 92 | 9 | | | | | | | | | |

RABEL, H. & KEPLER, J. WELL #: 1 RRCID -> 157570 COMPL. DATE 01/03/1996 TOTAL DEPTH 12500 PERF.11301 - 12118

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10981 | X | 4870 | -0- | | -6111 | -0- | 673 | 1 | 4162 | 2 | N | 32 | 2 | 8 | | | 143 |
| | | | | | | | | 35 | 9 | | | | | | | | | |
| 11 | 5130 | X | 5024 | -0- | | -106 | -0- | 717 | 1 | 4234 | 2 | N | 66 | 4 | 8 | | | 205 |
| | | | | | | | | 73 | 9 | | | | | | | | | |
| 12 | 5580 | X | 4690 | -0- | | -890 | -0- | 649 | 1 | 3999 | 2 | N | 38 | 184 | 1 | 2 | 8 | 57 |
| | | | | | | | | 42 | 9 | | | | | | | | | |
| 01 | 5580 | X | 4896 | -0- | | -684 | -0- | 703 | 1 | 4156 | 2 | N | 34 | 1 | 8 | | | 90 |
| | | | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 5040 | X | 4099 | -0- | | -941 | -0- | 547 | 1 | 3500 | 2 | N | 47 | | | | | 137 |
| | | | | | | | | 52 | 9 | | | | | | | | | |
| 03 | 5177 | X | 3717 | -0- | | -1460 | -0- | 470 | 1 | 3201 | 2 | N | 42 | 2 | 8 | | | 177 |
| | | | | | | | | 46 | 9 | | | | | | | | | |

WOLF WELL #: A 1 RRCID -> 158207 COMPL. DATE 03/29/1996 TOTAL DEPTH 12500 PERF.11283 - 12374

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12914 | X | 5371 | -0- | | -7543 | -0- | 739 | 1 | 4566 | 2 | N | 60 | 2 | 8 | | | 164 |
| | | | | | | | | 66 | 9 | | | | | | | | | |
| 11 | 6570 | X | 6268 | -0- | | -302 | -0- | 901 | 1 | 5319 | 2 | N | 44 | 8 | 8 | | | 200 |
| | | | | | | | | 48 | 9 | | | | | | | | | |
| 12 | 7130 | X | 5027 | -0- | | -2103 | -0- | 698 | 1 | 4300 | 2 | N | 26 | 188 | 1 | 3 | 8 | 35 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 01 | 7130 | X | 5237 | -0- | | -1893 | -0- | 751 | 1 | 4442 | 2 | N | 40 | 2 | 8 | | | 73 |
| | | | | | | | | 44 | 9 | | | | | | | | | |
| 02 | 6440 | X | 5289 | -0- | | -1151 | -0- | 709 | 1 | 4528 | 2 | N | 47 | 1 | 8 | | | 119 |
| | | | | | | | | 52 | 9 | | | | | | | | | |
| 03 | 6479 | X | 4103 | -0- | | -2376 | -0- | 520 | 1 | 3541 | 2 | N | 38 | 3 | 8 | | | 154 |
| | | | | | | | | 42 | 9 | | | | | | | | | |

CRANZ TRUST WELL #: 1 RRCID -> 159767 COMPL. DATE 08/02/1996 TOTAL DEPTH 12492 PERF.11059 - 12393

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 19048 | X | 9217 | -0- | | -9831 | -0- | 1037 | 1 | 8152 | 2 | N | 25 | 1 | 8 | | | 115 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 8962 | X | 8962 | -0- | | -0- | -0- | 1087 | 1 | 7813 | 2 | N | 56 | 6 | 8 | | | 165 |
| | | | | | | | | 62 | 9 | | | | | | | | | |
| 12 | 8525 | X | 8264 | -0- | | -261 | -0- | 1071 | 1 | 7173 | 2 | N | 18 | 1 | 8 | | | 182 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 8525 | X | 8175 | -0- | | -350 | -0- | 962 | 1 | 7183 | 2 | N | 27 | 175 | 1 | 1 | 8 | 33 |
| | | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 7700 | X | 5083 | -0- | | -2617 | -0- | 604 | 1 | 4447 | 2 | N | 29 | | | | | 62 |
| | | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 9269 | X | 4243 | -0- | | -5026 | -0- | 443 | 1 | 3771 | 2 | N | 26 | 1 | 8 | | | 87 |
| | | | | | | | | 29 | 9 | | | | | | | | | |

CHESTERVILLE, N. (PACK) //CONT.// 17552 095 NON-ASSOCIATED CAPACITY CNTY: COLORADO
JAMEX, INC. //CONT.// 429659
EVORITT WELL #: 1 RRCID -> 160148 COMPL. DATE 07/12/1996 TOTAL DEPTH 12500 PERF.11118 - 12443

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5181 | X | 2474 | -0- | -2707 | -0- | 308 | 1 | 2147 | 2 | N | 17 | 3 | 8 | | | 55 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 2790 | X | 2214 | -0- | -576 | -0- | 279 | 1 | 1902 | 2 | N | 30 | 8 | 8 | | | 77 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 12 | 2790 | X | 2589 | -0- | -201 | -0- | 344 | 1 | 2223 | 2 | N | 20 | 3 | 8 | | | 94 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 2790 | X | 2755 | -0- | -35 | -0- | 348 | 1 | 2390 | 2 | N | 15 | 2 | 8 | | | 107 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 2520 | X | 2385 | -0- | -135 | -0- | 276 | 1 | 2090 | 2 | N | 17 | 2 | 8 | | | 122 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 2604 | X | 2038 | -0- | -566 | -0- | 234 | 1 | 1790 | 2 | N | 13 | 3 | 8 | | | 132 |
| | | | | | | | 14 | 9 | | | | | | | | | |

WEBB WELL #: 2 RRCID -> 160565 COMPL. DATE 08/24/1996 TOTAL DEPTH 12500 PERF.11011 - 12427

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15024 | X | 6913 | -0- | -8111 | -0- | 748 | 1 | 6133 | 2 | N | 29 | 1 | 8 | | | 154 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 11 | 7800 | X | 6558 | -0- | -1242 | -0- | 743 | 1 | 5750 | 2 | N | 59 | 4 | 8 | | | 209 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 12 | 8215 | X | 7078 | -0- | -1137 | -0- | 637 | 1 | 6380 | 2 | N | 55 | 184 | 1 | 3 | 8 | 77 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 01 | 8215 | X | 6328 | -0- | -1887 | -0- | 739 | 1 | 5553 | 2 | N | 33 | 1 | 8 | | | 109 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 02 | 7420 | X | 6652 | -0- | -768 | -0- | 605 | 1 | 5996 | 2 | N | 46 | 1 | 8 | | | 154 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 03 | 7068 | X | 5574 | -0- | -1494 | -0- | 421 | 1 | 5099 | 2 | N | 49 | 3 | 8 | | | 200 |
| | | | | | | | 54 | 9 | | | | | | | | | |

ANDERSON WELL #: 1 RRCID -> 161004 COMPL. DATE 10/31/1996 TOTAL DEPTH 12521 PERF.11097 - 12226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7444 | X | 3849 | -0- | -3595 | -0- | 531 | 1 | 3279 | 2 | N | 35 | 4 | 8 | | | 137 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 11 | 3750 | X | 2929 | -0- | -821 | -0- | 419 | 1 | 2474 | 2 | N | 33 | 8 | 8 | | | 162 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 12 | 3875 | X | 3342 | -0- | -533 | -0- | 463 | 1 | 2856 | 2 | N | 21 | 4 | 8 | | | 179 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 01 | 3720 | X | 3424 | -0- | -296 | -0- | 492 | 1 | 2906 | 2 | N | 24 | 174 | 1 | 2 | 8 | 27 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 3472 | X | 3142 | -0- | -330 | -0- | 421 | 1 | 2693 | 2 | N | 25 | 2 | 8 | | | 50 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 3844 | X | 2616 | -0- | -1228 | -0- | 330 | 1 | 2252 | 2 | N | 31 | 4 | 8 | | | 77 |
| | | | | | | | 34 | 9 | | | | | | | | | |

MAZAC HEIRS WELL #: 1 RRCID -> 161562 COMPL. DATE 11/22/1996 TOTAL DEPTH 12506 PERF.11120 - 12426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1435 | N | 1435 | -0- | -0- | -0- | 179 | 1 | 1243 | 2 | N | 12 | 5 | 8 | | | 179 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 1380 | N | 1214 | -0- | -166 | -0- | 152 | 1 | 1037 | 2 | N | 23 | 7 | 8 | | | 195 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 1457 | N | 1275 | -0- | -182 | -0- | 169 | 1 | 1093 | 2 | N | 12 | 3 | 8 | | | 204 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 1205 | N | 1205 | -0- | -0- | -0- | 152 | 1 | 1044 | 2 | N | 8 | 3 | 8 | | | 209 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1151 | N | 1151 | -0- | -0- | -0- | 157 | 1 | 990 | 2 | N | 4 | 1 | 8 | | | 212 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 1271 | N | 725 | -0- | -546 | -0- | 83 | 1 | 636 | 2 | N | 5 | 3 | 8 | | | 214 |
| | | | | | | | 6 | 9 | | | | | | | | | |

CHESTERVILLE, N. (PACK) //CONT.// 17552 095 NON-ASSOCIATED CAPACITY CNTY: COLORADO
JAMEX, INC. //CONT.// 429659
WOLF WELL #: 2 RRCID -> 162737 COMPL. DATE 01/07/1997 TOTAL DEPTH 12525 PERF.11083 - 11836

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5873 | X | 2895 | -0- | -2978 | -0- | 328 | 1 | 2555 | 2 | N | 11 | 1 | 8 | | | 140 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 3480 | X | 3136 | -0- | -344 | -0- | 381 | 1 | 2735 | 2 | N | 18 | 4 | 8 | | | 154 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 3379 | X | 3339 | -0- | -40 | -0- | 433 | 1 | 2896 | 2 | N | 9 | 1 | 8 | | | 162 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 3492 | X | 3492 | -0- | -0- | -0- | 411 | 1 | 3072 | 2 | N | 8 | 1 | 8 | | | 169 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 2940 | X | 2459 | -0- | -481 | -0- | 295 | 1 | 2153 | 2 | N | 10 | | | | | 179 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 3348 | X | 2552 | -0- | -796 | -0- | 267 | 1 | 2275 | 2 | N | 9 | 3 | 8 | | | 185 |
| | | | | | | | 10 | 9 | | | | | | | | | |

KAECHELE -A- WELL #: 2 RRCID -> 162740 COMPL. DATE 02/28/1997 TOTAL DEPTH 12500 PERF.10960 - 12374

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3038 | X | 2529 | -0- | -509 | -0- | 270 | 1 | 2219 | 2 | N | 36 | 1 | 8 | | | 135 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 2940 | X | 1731 | -0- | -1209 | -0- | 198 | 1 | 1531 | 2 | N | 2 | | | | | 137 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 3861 | X | 3861 | -0- | -0- | -0- | 348 | 1 | 3481 | 2 | N | 29 | 2 | 8 | | | 164 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 01 | 3038 | X | 1645 | -0- | -1393 | -0- | 193 | 1 | 1451 | 2 | N | 1 | | | | | 165 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2588 | X | 2588 | -0- | -0- | -0- | 230 | 1 | 2315 | 2 | N | 39 | 179 | 1 | | | 25 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 03 | 3038 | X | 1464 | -0- | -1574 | -0- | 110 | 1 | 1337 | 2 | N | 15 | 2 | 8 | | | 38 |
| | | | | | | | 17 | 9 | | | | | | | | | |

KAECHELE -A- WELL #: 1 RRCID -> 162961 COMPL. DATE 02/19/1997 TOTAL DEPTH 12525 PERF.11070 - 11860

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2883 | X | 2743 | -0- | -140 | -0- | 296 | 1 | 2429 | 2 | N | 16 | | | | | 132 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 2790 | X | 2135 | -0- | -655 | -0- | 239 | 1 | 1855 | 2 | N | 37 | 4 | 8 | | | 165 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 12 | 2955 | X | 2955 | -0- | -0- | -0- | 267 | 1 | 2670 | 2 | N | 16 | 1 | 8 | | | 180 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 2747 | N | 2747 | -0- | -0- | -0- | 322 | 1 | 2416 | 2 | N | 8 | 1 | 8 | | | 187 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 2425 | N | 2425 | -0- | -0- | -0- | 224 | 1 | 2192 | 2 | N | 8 | 1 | 8 | | | 194 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 2914 | N | 1998 | -0- | -916 | -0- | 152 | 1 | 1844 | 2 | N | 2 | 1 | 8 | | | 195 |
| | | | | | | | 2 | 9 | | | | | | | | | |

CRANZ TRUST WELL #: 2 RRCID -> 163590 COMPL. DATE 04/25/1997 TOTAL DEPTH 12500 PERF.11059 - 11709

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 65 | -0- | -59 | -0- | 7 | 1 | 56 | 2 | N | 2 | | | | | 118 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 150 | N | 122 | -0- | -28 | -0- | 12 | 1 | 86 | 2 | N | 22 | | | | | 140 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 155 | N | 94 | -0- | -61 | -0- | 12 | 1 | 79 | 2 | N | 3 | | | | | 143 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 102 | N | 102 | -0- | -0- | -0- | 12 | 1 | 89 | 2 | N | 1 | | | | | 144 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 112 | N | 62 | -0- | -50 | -0- | 7 | 1 | 53 | 2 | N | 2 | | | | | 146 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 93 | N | 18 | -0- | -75 | -0- | 2 | 1 | 15 | 2 | N | 1 | | | | | 147 |
| | | | | | | | 1 | 9 | | | | | | | | | |

CHESTERVILLE, N. (PACK) //CONT.// 17552 095 NON-ASSOCIATED CAPACITY CNTY: COLORADO
JAMEX, INC. //CONT.// 429659
WOLF WELL #: 3 RRCID -> 164250 COMPL. DATE 07/03/1997 TOTAL DEPTH 12531 PERF.11070 - 12384

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7832 | X | 3922 | -0- | | -3910 | -0- | | 441 | 1 | 3467 | 2 | N | 13 | 3 | 8 | | | 75 |
| | | | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 3960 | X | 3645 | -0- | | -315 | -0- | | 442 | 1 | 3174 | 2 | N | 26 | 10 | 8 | | | 91 |
| | | | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 4130 | X | 4130 | -0- | | -0- | -0- | | 535 | 1 | 3582 | 2 | N | 12 | 3 | 8 | | | 100 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 4191 | X | 4191 | -0- | | -0- | -0- | | 494 | 1 | 3687 | 2 | N | 9 | 2 | 8 | | | 107 |
| | | | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 3868 | X | 3868 | -0- | | -0- | -0- | | 453 | 1 | 3405 | 2 | N | 9 | 1 | 8 | | | 115 |
| | | | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 4123 | X | 3605 | -0- | | -518 | -0- | | 378 | 1 | 3218 | 2 | N | 8 | 3 | 8 | | | 120 |
| | | | | | | | | | 9 | 9 | | | | | | | | | |

CRANZ TRUST WELL #: 3 RRCID -> 165211 COMPL. DATE 08/07/1997 TOTAL DEPTH 12516 PERF.11042 - 11722

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7727 | X | 3964 | -0- | | -3763 | -0- | | 435 | 1 | 3507 | 2 | N | 20 | | | | | 187 |
| | | | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 3960 | X | 3885 | -0- | | -75 | -0- | | 469 | 1 | 3370 | 2 | N | 42 | 178 | 1 | 4 | 8 | 47 |
| | | | | | | | | | 46 | 9 | | | | | | | | | |
| 12 | 4092 | X | 3771 | -0- | | -321 | -0- | | 484 | 1 | 3242 | 2 | N | 41 | 1 | 8 | | | 87 |
| | | | | | | | | | 45 | 9 | | | | | | | | | |
| 01 | 4092 | X | 4008 | -0- | | -84 | -0- | | 472 | 1 | 3521 | 2 | N | 14 | 1 | 8 | | | 100 |
| | | | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 3657 | X | 3657 | -0- | | -0- | -0- | | 420 | 1 | 3200 | 2 | N | 34 | | | | | 134 |
| | | | | | | | | | 37 | 9 | | | | | | | | | |
| 03 | 4030 | X | 2995 | -0- | | -1035 | -0- | | 311 | 1 | 2654 | 2 | N | 27 | 1 | 8 | | | 160 |
| | | | | | | | | | 30 | 9 | | | | | | | | | |

KAECHELE WELL #: 2 RRCID -> 211125 COMPL. DATE 04/07/2005 TOTAL DEPTH 13770 PERF.11265 - 12644

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11182 | X | 4590 | -0- | | -6592 | -0- | | 494 | 1 | 4049 | 2 | N | 43 | 2 | 8 | | | 174 |
| | | | | | | | | | 47 | 9 | | | | | | | | | |
| 11 | 6060 | X | 5518 | -0- | | -542 | -0- | | 626 | 1 | 4846 | 2 | N | 42 | 9 | 8 | | | 207 |
| | | | | | | | | | 46 | 9 | | | | | | | | | |
| 12 | 5797 | X | 5369 | -0- | | -428 | -0- | | 483 | 1 | 4841 | 2 | N | 41 | 176 | 1 | 2 | 8 | 70 |
| | | | | | | | | | 45 | 9 | | | | | | | | | |
| 01 | 6541 | X | 5475 | -0- | | -1066 | -0- | | 638 | 1 | 4790 | 2 | N | 43 | 2 | 8 | | | 111 |
| | | | | | | | | | 47 | 9 | | | | | | | | | |
| 02 | 5908 | X | 4870 | -0- | | -1038 | -0- | | 427 | 1 | 4389 | 2 | N | 49 | 1 | 8 | | | 159 |
| | | | | | | | | | 54 | 9 | | | | | | | | | |
| 03 | 5704 | X | 3896 | -0- | | -1808 | -0- | | 731 | 1 | 3136 | 2 | N | 26 | 3 | 8 | | | 182 |
| | | | | | | | | | 29 | 9 | | | | | | | | | |

CHESTERVILLE, N. (WILCOX 9200) 17552 304 NON-ASSOCIATED ONE WELL CNTY: COLORADO
HRB OPERATING COMPANY, INC. 407764
ANDERSON UNIT WELL #: 3 RRCID -> 100624 COMPL. DATE 06/24/1982 TOTAL DEPTH 9400 PERF. 9244 - 9280

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5580 | # | 2597 | -0- | | -2983 | -0- | | 92 | 1 | 2461 | 3 | N | 40 | | | | | 215 |
| | | | | | | | | | 44 | 9 | | | | | | | | | |
| 11 | 5400 | # | 3942 | -0- | | -1458 | -0- | | 155 | 1 | 3723 | 3 | N | 58 | | | | | 273 |
| | | | | | | | | | 64 | 9 | | | | | | | | | |
| 12 | 5580 | # | 3957 | -0- | | -1623 | -0- | | 132 | 1 | 3777 | 3 | N | 44 | | | | | 317 |
| | | | | | | | | | 48 | 9 | | | | | | | | | |
| 01 | 4774 | # | 1054 | -0- | | -3720 | -0- | | 33 | 1 | 1009 | 3 | N | 11 | 171 | 1 | | | 157 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 4885 | R | 4885 | -0- | | -0- | -0- | | 153 | 1 | 4652 | 3 | N | 73 | | | | | 230 |
| | | | | | | | | | 80 | 9 | | | | | | | | | |
| 03 | 4061 | # | 1991 | -0- | | -2070 | -0- | | 67 | 1 | 1905 | 3 | N | 17 | | | | | 247 |
| | | | | | | | | | 19 | 9 | | | | | | | | | |

CHESTERVILLE, NORTH (YEGUA 7) 17552 390 NON-ASSOCIATED ONE WELL CNTY: COLORADO
HRB OPERATING COMPANY, INC. 407764
BROYLES WELL #: 1 RRCID -> 216404 COMPL. DATE 04/28/2006 TOTAL DEPTH 7100 PERF. 6921 - 6924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |

CHESTERVILLE, NORTH (YEGUA 6400) 17552 532 NON-ASSOCIATED CAPACITY CNTY: COLORADO
JAMEX, INC. 429659
ANDERSON, B. D. WELL #: 1BD RRCID -> 164121 COMPL. DATE 06/27/1997 TOTAL DEPTH 7010 PERF. 5978 - 5985

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BROYLES WELL #: 1 RRCID -> 198312 COMPL. DATE 11/15/2003 TOTAL DEPTH 12700 PERF. 4581 - 4632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHESTERVILLE, SE. (4000 SD) 17560 600 NON-ASSOCIATED ONE WELL CNTY: COLORADO
BULLDOG OILFIELD&SW SERVICES INC 106509
GORDON, TULANE WELL #: 1 RRCID -> 186602 COMPL. DATE 07/08/2004 TOTAL DEPTH 4900 PERF. 3312 - 3367

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HIGH PLAINS GAS SYSTEMS, INC. 385551
SAN BERNARD WELL #: 1 RRCID -> 203388 COMPL. DATE 01/15/2004 TOTAL DEPTH 4426 PERF. 4222 - 4224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LTS OIL & GAS A 511734
KAECHELE, CHARLES WELL #: 2 RRCID -> 173908 COMPL. DATE 07/09/1999 TOTAL DEPTH 7700 PERF. 4232 - 4233

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHIEF COLABE (WILCOX) 17676 400 NON-ASSOCIATED ONE WELL CNTY: POLK
GALLOWAY ENERGY CO. 293303
CAMDEN TIMBER CO. WELL #: 1 RRCID -> 117436 COMPL. DATE 06/01/1985 TOTAL DEPTH 14544 PERF. 8830 - 8847

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHINA (YEGUA CONS.) 17798 590 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
BOWER, JONES WELL #: 1 RRCID -> 197048 COMPL. DATE 06/12/2003 TOTAL DEPTH 14128 PERF.12993 - 13161

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 18507 X | 15437 | -0- | -3070 | -0- | 310 | 1 | 14295 | 2 | N | 756 | 775 | 1 | 16 | 8 | 154 |
| | | | | | | 832 | 9 | | | | | | | | | |
| 11 | 17910 X | 13737 | -0- | -4173 | -0- | 300 | 1 | 12733 | 2 | N | 640 | 382 | 1 | 33 | 8 | 379 |
| | | | | | | 704 | 9 | | | | | | | | | |
| 12 | 17701 X | 14293 | -0- | -3408 | -0- | 310 | 1 | 13243 | 2 | N | 673 | 942 | 1 | 23 | 8 | 87 |
| | | | | | | 740 | 9 | | | | | | | | | |
| 01 | 17701 X | 12501 | -0- | -5200 | -0- | 304 | 1 | 11500 | 2 | N | 634 | 591 | 1 | 10 | 8 | 120 |
| | | | | | | 697 | 9 | | | | | | | | | |
| 02 | 14840 X | 11101 | -0- | -3739 | -0- | 280 | 1 | 10196 | 2 | N | 568 | 401 | 1 | 21 | 8 | 266 |
| | | | | | | 625 | 9 | | | | | | | | | |
| 03 | 14694 X | 10846 | -0- | -3848 | -0- | 307 | 1 | 9882 | 2 | N | 597 | 593 | 1 | 19 | 8 | 251 |
| | | | | | | 657 | 9 | | | | | | | | | |

WALTER COMPANY "D" WELL #: 1ST RRCID -> 221521 COMPL. DATE 04/30/2012 TOTAL DEPTH 13250 PERF.12960 - 13255

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | 20369 | -0- | 20369 | 48351 | 310 | 1 | 18920 | 2 | N | 1035 | 1168 | 1 | 20 | 2 | 234 |
| | | | | | | 1139 | 9 | | | | | | | | | |
| 11 | T. A. | 19615 | -0- | 19615 | 67966 | 300 | 1 | 18015 | 2 | N | 1182 | 965 | 1 | 44 | 8 | 407 |
| | | | | | | 1300 | 9 | | | | | | | | | |
| 12 | 85335 X | 17369 | -0- | -67966 | -0- | 310 | 1 | 16233 | 2 | N | 751 | 975 | 1 | 31 | 8 | 152 |
| | | | | | | 826 | 9 | | | | | | | | | |
| 01 | 28551 X | 14883 | -0- | -13668 | -0- | 310 | 1 | 13720 | 2 | N | 775 | 398 | 1 | 13 | 8 | 516 |
| | | | | | | 853 | 9 | | | | | | | | | |
| 02 | 25788 X | 12628 | -0- | -13160 | -0- | 280 | 1 | 11484 | 2 | N | 785 | 992 | 1 | 30 | 2 | 279 |
| | | | | | | 864 | 9 | | | | | | | | | |
| 03 | 11935 X | 10697 | -0- | -1238 | -0- | 164 | 1 | 9870 | 2 | N | 603 | 601 | 1 | 2 | 8 | 279 |
| | | | | | | 663 | 9 | | | | | | | | | |

WALTER COMPANY "C" ST WELL #: 1ST RRCID -> 222123 COMPL. DATE 07/08/2009 TOTAL DEPTH 14215 PERF.13539 - 13748

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 202 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 202 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 202 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 202 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 202 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 202 |

BEAVERS WELL #: 1ST RRCID -> 230527 COMPL. DATE 03/02/2007 TOTAL DEPTH 14371 PERF.14217 - 14300

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8799 X | 8799 | -0- | -0- | -0- | 298 | 1 | 7608 | 2 | N | 812 | 1078 | 1 | | | 247 |
| | | | | | | 893 | 9 | | | | | | | | | |
| 11 | 4410 X | 495 | -0- | -3915 | -0- | 9 | 1 | 416 | 2 | N | 64 | | | | | 311 |
| | | | | | | 70 | 9 | | | | | | | | | |
| 12 | 5642 X | 229 | -0- | -5413 | -0- | 25 | 1 | 197 | 2 | N | 6 | | | | | 317 |
| | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 5642 X | 3992 | -0- | -1650 | -0- | 171 | 1 | 3307 | 2 | N | 467 | 194 | 1 | | | 590 |
| | | | | | | 514 | 9 | | | | | | | | | |
| 02 | 5096 X | 523 | -0- | -4573 | -0- | 39 | 1 | 430 | 2 | N | 49 | 564 | 1 | | | 75 |
| | | | | | | 54 | 9 | | | | | | | | | |
| 03 | 5642 X | 3292 | -0- | -2350 | -0- | 127 | 1 | 2739 | 2 | N | 387 | 205 | 1 | | | 257 |
| | | | | | | 426 | 9 | | | | | | | | | |

CHINA (YEGUA CONS.) //CONT.// 17798 590 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC.//CONT.// 048169
EDSON REALTY COMPANY WELL #: 1 RRCID -> 230860 COMPL. DATE 02/13/2009 TOTAL DEPTH 14625 PERF.12770 - 12782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1488 | X | 97 | -0- | -1391 | -0- | 93 | 1 | 4 | 2 | N | -0- | | | | | 172 |
| 11 | 1800 | X | 1095 | -0- | -705 | -0- | 24 | 1 | 590 | 2 | N | 437 | 378 | 1 | 1 | 8 | 230 |
| | | | | | | | 481 | 9 | | | | | | | | | |
| 12 | 1860 | X | -0- | -0- | -1860 | -0- | | | | | N | -0- | | | | | 230 |
| 01 | 1860 | X | -0- | -0- | -1860 | -0- | | | | | N | -0- | | | | | 230 |
| 02 | 1176 | X | 574 | -0- | -602 | -0- | 171 | 1 | 89 | 2 | N | 285 | 203 | 1 | 1 | 2 | 311 |
| | | | | | | | 314 | 9 | | | | | | | | | |
| 03 | 1147 | X | -0- | -0- | -1147 | -0- | | | | | N | -0- | | | | | 311 |

BEAVERS 'A' WELL #: 1 RRCID -> 246612 COMPL. DATE 12/09/2008 TOTAL DEPTH 16697 PERF.15620 - 15630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHINA TOWNSITE (YEGUA EY-2) 17817 495 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
ROSS, LEGER WELL #: 1 RRCID -> 154116 COMPL. DATE 03/27/2008 TOTAL DEPTH 13600 PERF.12740 - 12893

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WHITE OAK OPERATING COMPANY LLC 916954
CHINA TOWNSITE UNIT WELL #: 1 RRCID -> 163503 COMPL. DATE 12/10/1996 TOTAL DEPTH 14290 PERF.12858 - 13374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12737 | X | 12737 | -0- | -0- | -0- | 310 | 1 | 12142 | 2 | N | 259 | 195 | 1 | 53 | 8 | 250 |
| | | | | | | | 285 | 9 | | | | | | | | | |
| 11 | 11820 | X | 8716 | -0- | -3104 | -0- | 299 | 1 | 8111 | 2 | N | 278 | 194 | 1 | 85 | 8 | 249 |
| | | | | | | | 306 | 9 | | | | | | | | | |
| 12 | 12214 | X | 5170 | -0- | -7044 | -0- | 305 | 1 | 4749 | 2 | N | 105 | 44 | 8 | | | 310 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 01 | 12214 | X | 4667 | -0- | -7547 | -0- | 306 | 1 | 4271 | 2 | N | 82 | 18 | 8 | | | 374 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 02 | 11032 | X | 3679 | -0- | -7353 | -0- | 260 | 1 | 3335 | 2 | N | 76 | 194 | 1 | 32 | 8 | 224 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 03 | 9300 | X | 6631 | -0- | -2669 | -0- | 308 | 1 | 6187 | 2 | N | 124 | 18 | 8 | | | 330 |
| | | | | | | | 136 | 9 | | | | | | | | | |

CHITLAND CREEK (YEGUA 7770) 17857 600 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
NAISER-STOVALL GAS UNIT WELL #: 1 RRCID -> 168196 COMPL. DATE 04/10/1998 TOTAL DEPTH 8175 PERF. 7770 - 7816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2790 | X | 1219 | -0- | -1571 | -0- | 106 | 1 | 1099 | 2 | N | 13 | | | | | 150 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 2250 | X | 596 | -0- | -1654 | -0- | 52 | 1 | 544 | 2 | N | -0- | | | | | 150 |
| 12 | 2139 | X | 620 | -0- | -1519 | -0- | 53 | 1 | 567 | 2 | N | -0- | | | | | 150 |
| 01 | 2139 | X | 1029 | -0- | -1110 | -0- | 89 | 1 | 925 | 2 | N | 14 | | | | | 164 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 1932 | X | 938 | -0- | -994 | -0- | 70 | 1 | 840 | 2 | N | 25 | 171 | 1 | | | 18 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 1209 | X | 990 | -0- | -219 | -0- | 91 | 1 | 887 | 2 | N | 11 | | | | | 29 |
| | | | | | | | 12 | 9 | | | | | | | | | |

ZBORIL, HENRY WELL #: 3 RRCID -> 170308 COMPL. DATE 09/04/1998 TOTAL DEPTH 8136 PERF. 7748 - 7806

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1442 | N | 1442 | -0- | -0- | -0- | 242 | 1 | 1024 | 2 | N | 160 | | | | | 160 |
| | | | | | | | 176 | 9 | | | | | | | | | |
| 11 | 1110 | N | 1093 | -0- | -17 | -0- | 201 | 1 | 844 | 2 | N | 44 | | | | | 204 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 12 | 1250 | N | 1250 | -0- | -0- | -0- | 233 | 1 | 951 | 2 | N | 60 | 182 | 1 | | | 82 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 01 | 1457 | N | 447 | -0- | -1010 | -0- | 87 | 1 | 338 | 2 | N | 20 | | | | | 102 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 1098 | N | 1098 | -0- | -0- | -0- | 197 | 1 | 844 | 2 | N | 52 | | | | | 154 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| *03 | 1360 | N | 1360 | -0- | -0- | -0- | 234 | 1 | 1053 | 2 | N | 66 | 173 | 1 | | | 47 |
| | | | | | | | 73 | 9 | | | | | | | | | |

CHOCOLATE BAYOU 17915 001 ASSOCIATED ONE WELL CNTY: BRAZORIA
MILAGRO EXPLORATION, LLC 566789
FARMS, I.P WELL #: 2X RRCID -> 199569 COMPL. DATE 05/28/2010 TOTAL DEPTH 14456 PERF. 4400 - 4460

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHOCOLATE BAYOU (ANAMOLINA) 17915 040 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
FARMS, I. P. WELL #: 4-U RRCID -> 155623 COMPL. DATE 07/13/1995 TOTAL DEPTH 11862 PERF.11319 - 11349

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FARMS, I. P.-KANDELLY WELL #: 1 RRCID -> 171305 COMPL. DATE 11/03/1998 TOTAL DEPTH 12117 PERF.11462 - 11465

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CHOCOLATE BAYOU (ANDRAU) 17915 052 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
FARMS, I. P. WELL #: 3 RRCID -> 152689 COMPL. DATE 01/07/1995 TOTAL DEPTH 11530 PERF.11361 - 11378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2046 | X | 1939 | -0- | -107 | -0- | 1924 | 2 | 15 | 9 | N | 14 | | | | | 66 |
| 11 | 2070 | X | 1752 | -0- | -318 | -0- | 1728 | 2 | 24 | 9 | N | 22 | | | | | 88 |
| 12 | 2594 | X | 2594 | -0- | -0- | -0- | 2561 | 2 | 33 | 9 | N | 30 | | | | | 118 |
| 01 | 2139 | X | 526 | -0- | -1613 | -0- | 509 | 2 | 17 | 9 | N | 15 | | | | | 133 |
| 02 | 1764 | X | 30 | -0- | -1734 | -0- | 28 | 2 | 2 | 9 | N | 2 | | | | | 135 |
| 03 | 2604 | X | 27 | -0- | -2577 | -0- | 24 | 2 | 3 | 9 | N | 3 | | | | | 138 |

HOUSTON "CC" WELL #: 1 RRCID -> 155416 COMPL. DATE 11/03/1998 TOTAL DEPTH 17712 PERF.15806 - 15838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 3 | | | | | 130 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 3 | | | | | 133 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 4 | | | | | 137 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 3 | | | | | 140 |

FARMS, I. P. WELL #: 4-L RRCID -> 155624 COMPL. DATE 07/06/1995 TOTAL DEPTH 11862 PERF.11481 - 11484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ANDRAU WELL #: 2 RRCID -> 157295 COMPL. DATE 12/15/1995 TOTAL DEPTH 11505 PERF.11284 - 11304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FARMS, I. P. WELL #: 1 RRCID -> 166128 COMPL. DATE 10/26/1997 TOTAL DEPTH 11544 PERF.11158 - 11172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | X | -0- | -0- | -62 | -0- | | | | | N | 2 | | | | | 52 |
| 11 | 30 | X | -0- | -0- | -30 | -0- | | | | | N | 2 | | | | | 54 |
| 12 | 39 | X | 39 | -0- | -0- | -0- | 32 | 2 | 7 | 9 | N | 6 | | | | | 60 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 3 | | | | | 63 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 65 |
| 03 | 31 | X | -0- | -0- | -31 | -0- | | | | | N | 2 | | | | | 67 |

ELLIOTT OIL COMPANY, L.P. 247838
AL (ALLEN) WELL #: 1 RRCID -> 005596 COMPL. DATE 02/00/1945 TOTAL DEPTH 11500 PERF.11313 - 11398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHOCOLATE BAYOU (ANDRAU) //CONT.// 17915 052 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
MILAGRO EXPLORATION, LLC 566789
FARMS, I. P. UNIT A WELL #: 9X RRCID -> 163888 COMPL. DATE 05/01/1997 TOTAL DEPTH 15198 PERF.12462 - 12481

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

XOG RESOURCES, LLC 945929
I. P. FARMS G UNIT WELL #: 2 RRCID -> 173121 COMPL. DATE 04/13/1999 TOTAL DEPTH 12551 PERF.12886 - 12964

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ANGLE WELL #: 5 RRCID -> 182034 COMPL. DATE 03/16/2001 TOTAL DEPTH 13126 PERF.13006 - 13029

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHOCOLATE BAYOU (ANDRAU STRAY) 17915 085 ASSOCIATED CAPACITY CNTY: BRAZORIA
GAITHER PETROLEUM CORPORATION 292850
I.P. FARMS WELL #: 2 L RRCID -> 210889 COMPL. DATE 06/12/2005 TOTAL DEPTH 11275 PERF.11203 - 11224

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 X | 91 | -0- | -64 | -0- | 91 | 2 | | | N | -0- | | | | | 155 |
| 11 | 136 N | 136 | -0- | -0- | -0- | 136 | 2 | | | N | -0- | | | | | 155 |
| 12 | 93 N | 81 | -0- | -12 | -0- | 81 | 2 | | | N | -0- | | | | | 155 |
| 01 | 140 N | 140 | -0- | -0- | -0- | 140 | 2 | | | N | -0- | | | | | 155 |
| 02 | 140 N | 111 | -0- | -29 | -0- | 111 | 2 | | | N | -0- | | | | | 155 |
| 03 | 93 N | 69 | -0- | -24 | -0- | 69 | 2 | | | N | -0- | | | | | 155 |

XOG RESOURCES, LLC 945929
SCHENCK WELL #: 6 RRCID -> 141008 COMPL. DATE 02/27/1992 TOTAL DEPTH 14085 PERF.12374 - 12414

| | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2666 X | 2061 | -0- | -605 | -0- | 281 | 1 | 1508 | 2 | N | 247 | 173 | 1 | | | | | | | 170 |
| | | | | | | 272 | 9 | | | | | | | | | | | | | |
| 11 | 2829 X | 2829 | -0- | -0- | -0- | 688 | 1 | 1778 | 2 | N | 330 | 338 | 1 | | | | | | | 162 |
| | | | | | | 363 | 9 | | | | | | | | | | | | | |
| 12 | 2856 X | 2856 | -0- | -0- | -0- | 803 | 1 | 1708 | 2 | N | 314 | 326 | 1 | | | | | | | 150 |
| | | | | | | 345 | 9 | | | | | | | | | | | | | |
| 01 | 2925 X | 2925 | -0- | -0- | -0- | 730 | 1 | 1833 | 2 | N | 329 | 177 | 1 | | | | | | | 302 |
| | | | | | | 362 | 9 | | | | | | | | | | | | | |
| 02 | 2660 X | 2660 | -0- | -0- | -0- | 608 | 1 | 1708 | 2 | N | 313 | 346 | 1 | | | | | | | 269 |
| | | | | | | 344 | 9 | | | | | | | | | | | | | |
| *03 | 2980 N | 2980 | -0- | -0- | -0- | 1456 | 1 | 1202 | 2 | N | 293 | 340 | 1 | | | | | | | 222 |
| | | | | | | 322 | 9 | | | | | | | | | | | | | |

CHOCOLATE BAYOU ( BANFIELD) 17915 104 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DUNE OPERATING COMPANY 232883
WIETING, A.M. GAS UNIT O/A WELL #: 19 RRCID -> 071989 COMPL. DATE 02/09/1977 TOTAL DEPTH 11333 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WIETING, A. M. WELL #: 24 RRCID -> 156558 COMPL. DATE 12/03/1995 TOTAL DEPTH 12710 PERF.10688 - 10774

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WIETING, A. M. WELL #: 27 RRCID -> 184074 COMPL. DATE 06/04/2001 TOTAL DEPTH 11665 PERF.10857 - 10870

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

WIETING GAS UNIT WELL #: 33 RRCID -> 267572 COMPL. DATE 06/29/2012 TOTAL DEPTH 14253 PERF.10830 - 10842

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 # | -0- | -0- | -3100 | -0- | | | N | -0- | | | -0- |
| 11 | 2940 # | -0- | -0- | -2940 | -0- | | | N | -0- | | | -0- |
| 12 | 1922 # | -0- | -0- | -1922 | -0- | | | N | -0- | | | -0- |
| 01 | DLQ G-10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | DLQ G-10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | DLQ G-10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

CHOCOLATE BAYOU ( FREEMAN) 17915 182 ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL COMPANY, L.P. 247838
BANFIELD WELL #: 2 RRCID -> 148358 COMPL. DATE 09/19/2011 TOTAL DEPTH 10800 PERF. 3990 - 4000

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | INJECT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | INJECT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | INJECT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | INJECT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | INJECT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

GAITHER PETROLEUM CORPORATION 292850
I. P. FARMS "M" WELL #: 2 RRCID -> 145913 COMPL. DATE 09/22/1991 TOTAL DEPTH 18077 PERF.10962 - 11311

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CHOCOLATE BAYOU ( FRIO P) 17915 260 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
ANDRAU WELL #: 1 RRCID -> 175826 COMPL. DATE 11/08/1999 TOTAL DEPTH 11500 PERF.11194 - 11208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | X | 37 | -0- | -25 | -0- | 37 | 2 | | | N | -0- | | | | | 57 |
| 11 | 60 | X | 5 | -0- | -55 | -0- | 5 | 2 | | | N | -0- | | | | | 57 |
| 12 | 62 | X | 30 | -0- | -32 | -0- | 30 | 2 | | | N | -0- | | | | | 57 |
| 01 | 62 | X | 22 | -0- | -40 | -0- | 22 | 2 | | | N | -0- | | | | | 57 |
| 02 | 35 | X | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | 57 |
| 03 | 31 | X | 22 | -0- | -9 | -0- | 22 | 2 | | | N | -0- | | | | | 57 |

GAITHER PETROLEUM CORPORATION 292850
I.P. FARMS WELL #: 2 U RRCID -> 211440 COMPL. DATE 06/12/2005 TOTAL DEPTH 11275 PERF.10909 - 10930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

XOG RESOURCES, LLC 945929
BANFIELD WELL #: 4 RRCID -> 181482 COMPL. DATE 02/23/2001 TOTAL DEPTH 13110 PERF.12188 - 12194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ANGLE WELL #: 5 RRCID -> 184757 COMPL. DATE 08/23/2001 TOTAL DEPTH 13126 PERF.12104 - 12112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |

IP FARMS UNIT G WELL #: 1 RRCID -> 271107 COMPL. DATE 02/24/2013 TOTAL DEPTH 15622 PERF.11682 - 11690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 18073 | X | 1640 | -0- | -16433 | -0- | 245<br>12 | 1<br>9 | 1383 | 2 | N | 11 | | | | | 180 |
| 11 | 17490 | X | 4544 | -0- | -12946 | -0- | 1273<br>59 | 1<br>9 | 3212 | 2 | N | 54 | | | | | 234 |
| 12 | 18073 | X | 1744 | -0- | -16329 | -0- | 558<br>20 | 1<br>9 | 1166 | 2 | N | 18 | 179 | 1 | | | 73 |
| 01 | 18073 | X | -0- | -0- | -18073 | -0- | | | | | N | -0- | | | | | 73 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 03 | 4681 | X | -0- | -0- | -4681 | -0- | | | | | N | -0- | | | | | 73 |

CHOCOLATE BAYOU ( FRIO UPPER) 17915 312 ASSOCIATED 49B CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
IP FARMS (M) WELL #: 3 RRCID -> 153668 COMPL. DATE 02/01/1995 TOTAL DEPTH 9000 PERF. 8922 - 8924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHOCOLATE BAYOU ( HO.FMS. UP) 17915 390 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
DUNE OPERATING COMPANY 232883
WIETING, A. M. GAS UNIT O/A WELL #: 2 RRCID -> 162719 COMPL. DATE 04/01/1997 TOTAL DEPTH 11450 PERF.10096 - 10120

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WILSON, R. K. "B" WELL #: 204 RRCID -> 182397 COMPL. DATE 09/02/1998 TOTAL DEPTH 12567 PERF. 9782 - 9800

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WILSON, R. K. "B" NCT-1 WELL #: 8 RRCID -> 186379 COMPL. DATE 10/22/2001 TOTAL DEPTH 10405 PERF. 9830 - 9884

| M O | ALLOW | | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ELLIOTT OIL & GAS OPERATING CO. 247836
HOUSTON FARMS DEV. WELL #: 1 RRCID -> 176623 COMPL. DATE 03/01/2000 TOTAL DEPTH 10006 PERF. 9608 - 9622

| M O | ALLOW | | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3371 | X | | 3371 | -0- | -0- | -0- | 3368 | 2 | 3 | 9 | N | 3 | | | | | 14 |
| 11 | 6180 | X | | 1359 | -0- | -4821 | -0- | 1357 | 2 | 2 | 9 | N | 2 | | | | | 16 |
| 12 | 6386 | X | | 4024 | -0- | -2362 | -0- | 4021 | 2 | 3 | 9 | N | 3 | | | | | 19 |
| 01 | 6386 | X | | 1281 | -0- | -5105 | -0- | 1281 | 2 | | | N | -0- | | | | | 19 |
| 02 | 4312 | X | | 1167 | -0- | -3145 | -0- | 1159 | 2 | 8 | 9 | N | 7 | | | | | 26 |
| 03 | 4030 | X | | 2240 | -0- | -1790 | -0- | 2237 | 2 | 3 | 9 | N | 3 | | | | | 29 |

FARMS, I. P. "C" WELL #: 4 RRCID -> 177620 COMPL. DATE 05/17/2000 TOTAL DEPTH 9804 PERF. 9629 - 9634

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COZBY WELL #: 1 RRCID -> 251302 COMPL. DATE 11/20/2008 TOTAL DEPTH 11327 PERF. 9744 - 9757

| M O | ALLOW | | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2194 | X | | 2194 | -0- | -0- | -0- | 1079 | 2 | 1115 | 9 | N | 1014 | 1127 | 1 | | | 212 |
| 11 | 1680 | X | | 1601 | -0- | -79 | -0- | 512 | 2 | 1089 | 9 | N | 990 | 924 | 1 | | | 278 |
| 12 | 1749 | X | | 1749 | -0- | -0- | -0- | 739 | 2 | 1010 | 9 | N | 918 | 946 | 1 | | | 250 |
| 01 | 2201 | X | | 1680 | -0- | -521 | -0- | 843 | 2 | 837 | 9 | N | 761 | 709 | 1 | | | 302 |
| 02 | 1988 | X | | 1397 | -0- | -591 | -0- | 671 | 2 | 726 | 9 | N | 660 | 715 | 1 | | | 247 |
| 03 | 2201 | X | | 1115 | -0- | -1086 | -0- | 310 | 2 | 805 | 9 | N | 732 | 929 | 1 | | | 50 |

CHOCOLATE BAYOU ( HO.FMS. UP) //CONT.// 17915 390 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HOWARD EXPLORATION, INC. 405950
BANFIELD WELL #: 1 RRCID -> 176607 COMPL. DATE 06/04/1999 TOTAL DEPTH 10800 PERF. 9788 - 9794

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A-COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 5 |
| 11 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | 5 |
| 12 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | 5 |
| 01 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | 5 |

PLUGGED AND ABANDONED_____ 05/20/2013 - PLUGGED 05-20-2013

CHOCOLATE BAYOU( HO.FMS. VI-A-Z) 17915 442 ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
COZBY WELL #: 4 RRCID -> 169068 COMPL. DATE 04/06/1998 TOTAL DEPTH 12340 PERF.10153 - 10163

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | -0- | -0- | -0- | 3136 | | | N | -0- | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | 3136 | | | N | -0- | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | 3136 | | | N | -0- | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | 3136 | | | N | -0- | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | 3136 | | | N | -0- | | | -0- |
| 03 | PRTL PLG | -0- | -0- | -0- | 3136 | | | N | -0- | | | -0- |

CHOCOLATE BAYOU (IP) 17915 454 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
MILAGRO EXPLORATION, LLC 566789
FARMS, I. P. WELL #: 5X RRCID -> 155093 COMPL. DATE 03/23/1995 TOTAL DEPTH 18800 PERF.14365 - 14479

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

FARMS, I. P. WELL #: 3X RRCID -> 181700 COMPL. DATE 12/15/2000 TOTAL DEPTH 14800 PERF.12231 - 12238

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CHOCOLATE BAYOU (L. ANOMOLINA) 17915 457 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
GAITHER PETROLEUM CORPORATION 292850
FARMS, I. P. WELL #: 1 RRCID -> 155697 COMPL. DATE 07/30/1995 TOTAL DEPTH 13500 PERF.11444 - 11454

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CHOCOLATE BAYOU ( WIETING LO.) 17915 572 NON-ASSOCIATED PRORATED CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
BLACK STONE IVORY WELL #: 6 RRCID -> 249165 COMPL. DATE 05/21/2008 TOTAL DEPTH 12600 PERF.10692 - 10692

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 173 N | 173 | -0- | -0- | B | -0- | 171 | 2 | 2 | 9 | N | 2 | | | | 103 |
| 11 | 0 N | -0- | -0- | -0- | B | -0- | | | | | N | 3 | | | | 106 |
| 12 | 0 N | -0- | -0- | -0- | B | -0- | | | | | N | 4 | | | | 110 |
| 01 | 0 N | -0- | -0- | -0- | B | -0- | | | | | N | 3 | | | | 113 |
| 02 | 0 N | -0- | -0- | -0- | B | -0- | | | | | N | 4 | | | | 117 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 0 N | -0- | -0- | -0- | B | -0- | | | | | N | 3 | | | | 120 |

CHOCOLATE BAYOU ( WIETING LO.) //CONT.// 17915 572 NON-ASSOCIATED PRORATED CNTY: BRAZORIA
XOG RESOURCES, LLC 945929
OLD WELL #: 5 RRCID -> 265559 COMPL. DATE 04/03/2012 TOTAL DEPTH 12485 PERF.11433 - 11441

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2449 | N | -0- | -0- | -2449 B | -0- | | | | | N | 4 | | | | | 80 |
| 11 | 450 | N | -0- | -0- | -450 B | -0- | | | | | N | -0- | | | | | 80 |
| 12 | 62 | N | -0- | -0- | -62 B | -0- | | | | | N | -0- | | | | | 80 |
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 80 |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 80 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 80 |

I. P. FARMS UNIT G WELL #: 2 RRCID -> 271040 COMPL. DATE 01/04/2013 TOTAL DEPTH 12551 PERF.12187 - 12203

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6679 | | 11616 | -0- | 4937 B | 42319 | 2228<br>707 | 1<br>9 | 8681 | 2 | N | 643 | 335 | 1 | | | 397 |
| 11 | 1227 | | 9656 | -0- | 8429 B | 50748 | 2936<br>475 | 1<br>9 | 6245 | 2 | N | 432 | 487 | 1 | | | 342 |
| 12 | 169 | | 6249 | -0- | 6080 B | 56828 | 2054<br>510 | 1<br>9 | 3685 | 2 | N | 464 | 646 | 1 | | | 160 |
| 01 | 0 | | 5916 | -0- | 5916 B | 62744 | 1779<br>444 | 1<br>9 | 3693 | 2 | N | 404 | 340 | 1 | | | 224 |
| 02 | 0 | N | 5947 | -0- | 5947 B | 68691 | 1662<br>465 | 1<br>9 | 3820 | 2 | N | 423 | 457 | 1 | | | 190 |
| 03/01 BALANCING DATE STATUS -> 68691 | | | | | | | | | | | | | | | | | |
| 03 | 7935 | | 7070 | -0- | -865 B | 67826 | 3755<br>520 | 1<br>9 | 2795 | 2 | N | 473 | 494 | 1 | | | 169 |

CHOCOLATE BAYOU ( WIETING UP.) 17915 598 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
GEWIL WELL #: 1 T RRCID -> 005567 COMPL. DATE 03/01/2001 TOTAL DEPTH 11548 PERF.11264 - 11290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |

PLUGGED AND ABANDONED_____ 10/11/2012 - PLUGGED 10/11/12

MILAGRO EXPLORATION, LLC 566789
FARMS, I. P. WELL #: 1 F RRCID -> 145816 COMPL. DATE 10/14/1992 TOTAL DEPTH 16000 PERF.11618 - 11694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 11 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |

XOG RESOURCES, LLC 945929
HOUSTON -G- WELL #: 1 RRCID -> 037607 COMPL. DATE 03/23/2013 TOTAL DEPTH 11601 PERF. 2550 - 6070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHOCOLATE BAYOU ( WIETING UP.) //CONT.// 17915 598 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
XOG RESOURCES, LLC //CONT.// 945929
SCHENCK WELL #: 7 RRCID -> 269946 COMPL. DATE 01/18/2013 TOTAL DEPTH 11803 PERF.11314 - 11320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | W | 31041 | -0- | 31041 | 306040 | 30368 | 2 | 673 | 9 | N | 612 | 532 | 1 | | | 264 |
| 11 | 0 | W | 28534 | -0- | 28534 | 334574 | 28018 | 2 | 516 | 9 | N | 469 | 481 | 1 | | | 252 |
| 12 | 362421 | X | 27847 | -0- | -334574 | -0- | 27190 | 2 | 657 | 9 | N | 597 | 701 | 1 | | | 148 |
| 01 | 30628 | X | 26340 | -0- | -4288 | -0- | 1168 | 1 | 24626 | 2 | N | 496 | 540 | 1 | | | 104 |
| | | | | | | | 546 | 9 | | | | | | | | | |
| 02 | 25104 | X | 23395 | -0- | -1709 | -0- | 1143 | 1 | 21739 | 2 | N | 466 | 359 | 1 | | | 211 |
| | | | | | | | 513 | 9 | | | | | | | | | |
| 03 | 26660 | X | 22242 | -0- | -4418 | -0- | 189 | 1 | 21477 | 2 | N | 524 | 356 | 1 | | | 379 |
| | | | | | | | 576 | 9 | | | | | | | | | |

CHOCOLATE BAYOU (2,650) 17915 601 NON-ASSOCIATED EXEMPT CNTY: BRAZORIA
GAITHER PETROLEUM CORPORATION 292850
KRESLING WELL #: 2W RRCID -> 230770 COMPL. DATE 01/26/2007 TOTAL DEPTH 8885 PERF. 2590 - 2730

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

CHOCOLATE BAYOU (11050) 17915 837 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
BLACK STONE IVORY WELL #: 5 RRCID -> 228848 COMPL. DATE 05/30/2007 TOTAL DEPTH 11200 PERF.10819 - 10825

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 40559 | X | 40559 | -0- | -0- | -0- | 35383 | 2 | 5176 | 9 | N | 4705 | 4481 | 1 | | | 441 |
| 11 | 39235 | X | 39235 | -0- | -0- | -0- | 34184 | 2 | 5051 | 9 | N | 4592 | 4685 | 1 | | | 348 |
| 12 | 40286 | X | 40286 | -0- | -0- | -0- | 35123 | 2 | 5163 | 9 | N | 4694 | 4632 | 1 | | | 410 |
| 01 | 40072 | X | 40072 | -0- | -0- | -0- | 34954 | 2 | 5118 | 9 | N | 4653 | 4667 | 1 | | | 396 |
| 02 | 36111 | X | 36111 | -0- | -0- | -0- | 31440 | 2 | 4671 | 9 | N | 4246 | 4352 | 1 | | | 290 |
| *03 | 39973 | X | 39973 | -0- | -0- | -0- | 34812 | 2 | 5161 | 9 | N | 4692 | 4707 | 1 | | | 275 |

BLACK STONE IVORY EE WELL #: 1 RRCID -> 256336 COMPL. DATE 03/24/2010 TOTAL DEPTH 14920 PERF.11228 - 11394

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 951 | X | 951 | -0- | -0- | -0- | 908 | 2 | 43 | 9 | N | 39 | | | | | 117 |
| 11 | 1151 | X | 1151 | -0- | -0- | -0- | 1013 | 2 | 138 | 9 | N | 125 | 186 | 1 | | | 56 |
| 12 | 1212 | X | 1212 | -0- | -0- | -0- | 1147 | 2 | 65 | 9 | N | 59 | | | | | 115 |
| 01 | 989 | X | 989 | -0- | -0- | -0- | 895 | 2 | 94 | 9 | N | 85 | | | | | 200 |
| 02 | 1064 | X | 834 | -0- | -230 | -0- | 750 | 2 | 84 | 9 | N | 76 | 198 | 1 | | | 78 |
| *03 | 1301 | X | 1301 | -0- | -0- | -0- | 1148 | 2 | 153 | 9 | N | 139 | | | | | 217 |

CHOCOLATE BAYOU (12,000) 17915 910 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
DUNE OPERATING COMPANY 232883
WIETING, A. M. GAS UNIT WELL #: 31 RRCID -> 271701 COMPL. DATE 09/27/2013 TOTAL DEPTH 12416 PERF.12278 - 12288

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 109880 | X | 106638 | -0- | -3242 | -0- | 828 | 1 | 98678 | 2 | N | 6484 | 6485 | 1 | | | 304 |
| | | | | | | | 7132 | 9 | | | | | | | | | |
| 11 | 108540 | X | 69996 | -0- | -38544 | -0- | 638 | 1 | 66481 | 2 | N | 2615 | 2503 | 1 | | | 416 |
| | | | | | | | 2877 | 9 | | | | | | | | | |
| 12 | 112158 | X | 9562 | -0- | -102596 | -0- | 593 | 1 | 8703 | 2 | N | 242 | 360 | 1 | | | 298 |
| | | | | | | | 266 | 9 | | | | | | | | | |
| 01 | 112158 | X | 5 | -0- | -112153 | -0- | 5 | 2 | | | N | -0- | 162 | 1 | | | 136 |
| 02 | 101304 | X | 570 | -0- | -100734 | -0- | 30 | 1 | 332 | 2 | N | 189 | | | | | 325 |
| | | | | | | | 208 | 9 | | | | | | | | | |
| 03 | 112158 | X | 50 | -0- | -112108 | -0- | 4 | 1 | 46 | 2 | N | -0- | | | | | 325 |

CHOCOLATE BAYOU (12,000-S) 17915 913 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
DUNE OPERATING COMPANY 232883
WIETING, A. M. GAS UNIT WELL #: 25 RRCID -> 151457 COMPL. DATE 05/25/2003 TOTAL DEPTH 14171 PERF.11931 - 11938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | | 14B2 EXT | 3608 | -0- | 3608 | 3608 | 31 | 1 | 3577 | 2 | Y | -0- | | | | | -0- |

WIETING, A.M. WELL #: 32 RRCID -> 254238 COMPL. DATE 11/03/2009 TOTAL DEPTH 12713 PERF.12278 - 12292

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 27683 | X | 21724 | -0- | -5959 | -0- | 137 | 1 | 20166 | 2 | N | 1292 | 1130 | 1 | | | 520 |
| | | | | | | | 1421 | 9 | | | | | | | | | |
| 11 | 24540 | X | 14860 | -0- | -9680 | -0- | 173 | 1 | 13955 | 2 | N | 665 | 532 | 1 | | | 653 |
| | | | | | | | 732 | 9 | | | | | | | | | |
| 12 | 20615 | X | 15780 | -0- | -4835 | -0- | 296 | 1 | 14509 | 2 | N | 886 | 1040 | 1 | | | 499 |
| | | | | | | | 975 | 9 | | | | | | | | | |
| 01 | 21731 | X | 13197 | -0- | -8534 | -0- | 366 | 1 | 11885 | 2 | N | 860 | 897 | 1 | | | 462 |
| | | | | | | | 946 | 9 | | | | | | | | | |
| 02 | 19628 | X | 9935 | -0- | -9693 | -0- | 158 | 1 | 8962 | 2 | N | 741 | 697 | 1 | | | 506 |
| | | | | | | | 815 | 9 | | | | | | | | | |
| 03 | 15934 | X | 13146 | -0- | -2788 | -0- | 419 | 1 | 11883 | 2 | N | 765 | 699 | 1 | | | 572 |
| | | | | | | | 2 | 4 | 842 | 9 | | | | | | | |

CHOCOLATE BAYOU, N. (ANDRAU) 17917 010 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
TRI-WALLINDER WELL #: 1 RRCID -> 140615 COMPL. DATE 12/20/1991 TOTAL DEPTH 11560 PERF.11245 - 11295

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

I. P. FARMS PA WELL #: 1A RRCID -> 158232 COMPL. DATE 03/14/1996 TOTAL DEPTH 11541 PERF.11205 - 11254

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | X | 11 | -0- | -20 | -0- | 8 | 2 | 3 | 9 | N | 3 | | | | | 101 |
| 11 | 30 | X | -0- | -0- | -30 | -0- | | | | | N | 4 | | | | | 105 |
| 12 | 14 | X | 9 | -0- | -5 | -0- | 6 | 2 | 3 | 9 | N | 3 | | | | | 108 |
| 01 | 14 | X | -0- | -0- | -14 | -0- | | | | | N | 4 | | | | | 112 |
| 02 | 14 | X | -0- | -0- | -14 | -0- | | | | | N | 3 | | | | | 115 |
| 03 | 11 | X | -0- | -0- | -11 | -0- | | | | | N | 3 | | | | | 118 |

CHOCOLATE BAYOU,N.(ANDRAU STRAY) 17917 120 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
FARMS, I.P. "C" WELL #: 2 RRCID -> 161224 COMPL. DATE 05/30/1996 TOTAL DEPTH 11550 PERF.11176 - 11188

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 49 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 3 | | | | | 52 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 54 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 56 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 3 | | | | | 59 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 60 |

BLACK STONE IVORY WELL #: 1 RRCID -> 206987 COMPL. DATE 12/15/2004 TOTAL DEPTH 11235 PERF.11147 - 11174

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | X | -0- | -0- | -1085 | -0- | | | | | N | 6 | | | | | 159 |
| 11 | 630 | X | -0- | -0- | -630 | -0- | | | | | N | 70 | 193 | 1 | | | 36 |
| 12 | 620 | X | -0- | -0- | -620 | -0- | | | | | N | 2 | | | | | 38 |
| 01 | 93 | X | -0- | -0- | -93 | -0- | | | | | N | 3 | | | | | 41 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 43 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 45 |

CHOCOLATE BAYOU,N.(ANDRAU STRAY)//CONT.// 17917 120 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
GAITHER PETROLEUM CORPORATION 292850
I. P. FARMS WELL #: 1 RRCID -> 168017 COMPL. DATE 04/14/1998 TOTAL DEPTH 13500 PERF.11184 - 11194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 18 |
| 11 | 30 | N | 12 | -0- | -18 | -0- | 12 | 2 | | | N | -0- | | | | | 18 |
| 12 | 9 | N | -0- | -0- | -9 | -0- | | | | | N | -0- | | | | | 18 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 02 | 12 | N | -0- | -0- | -12 | -0- | | | | | N | -0- | | | | | 18 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |

CHOCOLATE BAYOU, N. (9700) 17917 275 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
ANDRAU WELL #: 2 RRCID -> 160564 COMPL. DATE 10/19/1996 TOTAL DEPTH 11505 PERF. 9778 - 9784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 | N | 294 | -0- | -419 | -0- | 294 | 2 | | | N | -0- | | | | | 93 |
| 11 | 120 | N | 40 | -0- | -80 | -0- | 40 | 2 | | | N | -0- | | | | | 93 |
| 12 | 868 | N | 501 | -0- | -367 | -0- | 492 | 2 | 9 | 9 | N | 8 | | | | | 101 |
| 01 | 544 | N | 544 | -0- | -0- | -0- | 536 | 2 | 8 | 9 | N | 7 | | | | | 108 |
| 02 | 75 | N | 75 | -0- | -0- | -0- | 75 | 2 | | | N | -0- | | | | | 108 |
| 03 | 496 | N | 43 | -0- | -453 | -0- | 43 | 2 | | | N | -0- | | | | | 108 |

CHOCOLATE BAYOU, N. (10100) 17917 300 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
ANDRAU WELL #: 3 RRCID -> 160813 COMPL. DATE 09/12/1996 TOTAL DEPTH 10250 PERF.10116 - 10118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHOCOLATE BAYOU, N. (10400) 17917 360 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
TRIANGLE DEVELOPMENT CO. WELL #: A 1 RRCID -> 175126 COMPL. DATE 08/09/1999 TOTAL DEPTH 11596 PERF.10671 - 10677

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FARMS, I. P. WELL #: 2 RRCID -> 181539 COMPL. DATE 12/22/2000 TOTAL DEPTH 11600 PERF.10714 - 10730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1240 | X | 572 | -0- | -668 | -0- | 403 | 2 | 169 | 9 | N | 154 | 192 | 1 | | | 167 |
| 11 | 908 | X | 908 | -0- | -0- | -0- | 692 | 2 | 216 | 9 | N | 196 | 193 | 1 | | | 170 |
| 12 | 1106 | X | 1106 | -0- | -0- | -0- | 943 | 2 | 163 | 9 | N | 148 | 183 | 1 | | | 135 |
| 01 | 558 | X | 85 | -0- | -473 | -0- | 13 | 2 | 72 | 9 | N | 65 | | | | | 200 |
| 02 | 840 | X | -0- | -0- | -840 | -0- | | | | | N | 71 | 185 | 1 | | | 86 |
| 03 | 1116 | X | 190 | -0- | -926 | -0- | 56 | 2 | 134 | 9 | N | 122 | | | | | 208 |

CHOCOLATE BAYOU, NE. (9910) 17919 700 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
HOUSTON "M" WELL #: 2 RRCID -> 150500 COMPL. DATE 06/09/2004 TOTAL DEPTH 10500 PERF. 2100 - 2134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CHOCOLATE BAYOU, S. (FRIO 9900) 17920 200 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
RUTHERFORD OIL CORPORATION 738100
I. P. FARMS 366 AC. GAS UNIT WELL #: 6 RRCID -> 204713 COMPL. DATE 04/21/2004 TOTAL DEPTH 14400 PERF. 9930 - 9970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 | N | 803 | -0- | -189 | -0- | 617 | 2 | 186 | 9 | N | 169 | 361 | 1 | 5 | 8 | 189 |
| 11 | 870 | N | 785 | -0- | -85 | -0- | 603 | 2 | 182 | 9 | N | 165 | 189 | 1 | 2 | 8 | 163 |
| 12 | 868 | N | 669 | -0- | -199 | -0- | 505 | 2 | 164 | 9 | N | 149 | 5 | 8 | | | 307 |
| 01 | 859 | N | 859 | -0- | -0- | -0- | 669 | 2 | 190 | 9 | N | 173 | 187 | 1 | 6 | 8 | 287 |
| 02 | 925 | N | 925 | -0- | -0- | -0- | 741 | 2 | 184 | 9 | N | 167 | 367 | 1 | 2 | 8 | 85 |
| *03 | 1070 | N | 1070 | -0- | -0- | -0- | 881 | 2 | 189 | 9 | N | 172 | 1 | 8 | | | 256 |

CHOCOLATE BAYOU, S. (LHF-FRIO) 17920 299 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
RUTHERFORD OIL CORPORATION 738100
I. P. FARMS 366 AC. GAS UNIT WELL #: 6 RRCID -> 167011 COMPL. DATE 12/24/1997 TOTAL DEPTH 14400 PERF.12590 - 12600

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

CHOCOLATE BAYOU, S. (SCHENCK) 17920 666 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
BLACK STONE IVORY WELL #: 2 RRCID -> 211194 COMPL. DATE 08/17/2006 TOTAL DEPTH 14050 PERF.13762 - 13768

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | # | -0- | -0- | -62 | -0- | | | | | N | 3 | | | | | 33 |
| 11 | 60 | # | -0- | -0- | -60 | -0- | | | | | N | 3 | | | | | 36 |
| 12 | 62 | # | -0- | -0- | -62 | -0- | | | | | N | 4 | | | | | 40 |
| 01 | 62 | # | -0- | -0- | -62 | -0- | | | | | N | 3 | | | | | 43 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | 3 | | | | | 46 |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | 4 | | | | | 50 |

CHOCOLATE BAYOU, S. (12600 FRIO) 17920 933 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL COMPANY, L.P. 247838
HOUSTON "FF" WELL #: 1 RRCID -> 175612 COMPL. DATE 11/02/1999 TOTAL DEPTH 17201 PERF.12781 - 12793

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CHOCOLATE BAYOU, S. (12900 FRIO) 17920 940 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
FARMS, I. P. WELL #: 5 RRCID -> 168629 COMPL. DATE 04/18/1998 TOTAL DEPTH 14802 PERF.12934 - 12946

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5022 | # | 2335 | -0- | -2687 | -0- | 2244 | 2 | 91 | 9 | N | 83 | 167 | 1 | | | 26 |
| 11 | 4860 | # | -0- | -0- | -4860 | -0- | | | | | N | 4 | | | | | 30 |
| 12 | 5022 | # | -0- | -0- | -5022 | -0- | | | | | N | 3 | | | | | 33 |
| 01 | 3999 | # | -0- | -0- | -3999 | -0- | | | | | N | 3 | | | | | 36 |
| 02 | 3612 | # | 827 | -0- | -2785 | -0- | 770 | 2 | 57 | 9 | N | 52 | | | | | 88 |
| *03 | 3526 | R | 3526 | -0- | -0- | -0- | 3360 | 2 | 166 | 9 | N | 151 | 194 | 1 | | | 45 |

CHURCH CREEK (MIOCENE) 18181 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
STRATA RESOURCES 825454
KRUEGER, CHARLES L. WELL #: 1 RRCID -> 117778 COMPL. DATE 12/27/1984 TOTAL DEPTH 2000 PERF. 1682 - 1686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CIERVO GRANDE (MIDDLE WILCOX) 18202 475 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DEVON ENERGY PRODUCTION CO, L.P. 216378
ZEIDMAN TRUSTEE GU WELL #: 2 RRCID -> 164975 COMPL. DATE 10/24/1997 TOTAL DEPTH 18000 PERF.15761 - 17018

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | X | 1163 | -0- | -263 | -0- | 1163 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1140 | N | 666 | -0- | -474 | -0- | 666 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1178 | N | 749 | -0- | -429 | -0- | 749 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1178 | N | 765 | -0- | -413 | -0- | 765 | 2 | | | N | -0- | | | | | -0- |
| 02 | 700 | N | 700 | -0- | -0- | -0- | 700 | 2 | | | N | -0- | | | | | -0- |
| 03 | 744 | N | 641 | -0- | -103 | -0- | 641 | 2 | | | N | -0- | | | | | -0- |

WHORTON WELL #: 1 RRCID -> 173901 COMPL. DATE 03/25/1999 TOTAL DEPTH 18200 PERF.16736 - 18000

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12493 | X | 10581 | -0- | -1912 | -0- | 1147 | 1 | 9434 | 2 | N | -0- | | | | | -0- |
| 11 | 10890 | X | 10290 | -0- | -600 | -0- | 1068 | 1 | 9222 | 2 | N | -0- | | | | | -0- |
| 12 | 10559 | X | 10559 | -0- | -0- | -0- | 1191 | 1 | 9368 | 2 | N | -0- | | | | | -0- |
| 01 | 10571 | X | 9416 | -0- | -1155 | -0- | 1170 | 1 | 8246 | 2 | N | -0- | | | | | -0- |
| 02 | 9604 | X | 8601 | -0- | -1003 | -0- | 1040 | 1 | 7561 | 2 | N | -0- | | | | | -0- |
| 03 | 10633 | X | 9558 | -0- | -1075 | -0- | 1213 | 1 | 8345 | 2 | N | -0- | | | | | -0- |

RUST ESTATE WELL #: 1 RRCID -> 184616 COMPL. DATE 07/10/2001 TOTAL DEPTH 17125 PERF.16708 - 16730

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1032 | N | 1032 | -0- | -0- | -0- | 1032 | 2 | | | N | -0- | | | | | -0- |
| 11 | 596 | N | 596 | -0- | -0- | -0- | 596 | 2 | | | N | -0- | | | | | -0- |
| 12 | 616 | N | 616 | -0- | -0- | -0- | 616 | 2 | | | N | -0- | | | | | -0- |
| 01 | 622 | N | 622 | -0- | -0- | -0- | 622 | 2 | | | N | -0- | | | | | -0- |
| 02 | 541 | N | 541 | -0- | -0- | -0- | 541 | 2 | | | N | -0- | | | | | -0- |
| *03 | 450 | N | 450 | -0- | -0- | -0- | 450 | 2 | | | N | -0- | | | | | -0- |

WHORTON GAS UNIT WELL #: 3 RRCID -> 244595 COMPL. DATE 06/18/2008 TOTAL DEPTH 16950 PERF.16249 - 16772

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 848 | N | 848 | -0- | -0- | -0- | 848 | 2 | | | N | -0- | | | | | -0- |
| 11 | 845 | N | 845 | -0- | -0- | -0- | 845 | 2 | | | N | -0- | | | | | -0- |
| 12 | 586 | N | 586 | -0- | -0- | -0- | 586 | 2 | | | N | -0- | | | | | -0- |
| 01 | 837 | N | 729 | -0- | -108 | -0- | 729 | 2 | | | N | -0- | | | | | -0- |
| 02 | 784 | N | 640 | -0- | -144 | -0- | 640 | 2 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 443 | -0- | -146 | -0- | 443 | 2 | | | N | -0- | | | | | -0- |

CINCO RANCH (WATSON RANCH) 18217 475 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
RODEO RESOURCES, L.L.C. 723590
CINCO RANCH 190 WELL #: 1 RRCID -> 187995 COMPL. DATE 01/31/2002 TOTAL DEPTH 8739 PERF. 7552 - 7560

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CITY OF EL CAMPO (YEGUA) 18375 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
LAKEHILLS PRODUCTION, INC. 483440
CITY OF EL CAMPO UNIT WELL #: 1 RRCID -> 127746 COMPL. DATE 03/25/1988 TOTAL DEPTH 11479 PERF. 9288 - 9406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 141 |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 141 |
| 12 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 141 |
| 01 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 141 |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 141 |
| 03 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 141 |

CLAUDE WATTS (YEGUA) 18661 600 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
SAMSON EXPLORATION, LLC 744835
KEELAND GAS UNIT WELL #: 1 RRCID -> 252413 COMPL. DATE 07/07/2009 TOTAL DEPTH 13067 PERF.12877 - 12913

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8897 | X | 8645 | -0- | -252 | -0- | 1292 | 1 | 6566 | 2 | N | 715 | 720 | 1 | | | 253 |
| | | | | | | | 787 | 9 | | | | | | | | | |
| 11 | 8610 | X | 8219 | -0- | -391 | -0- | 1230 | 1 | 6235 | 2 | N | 685 | 734 | 1 | | | 204 |
| | | | | | | | 754 | 9 | | | | | | | | | |
| 12 | 8897 | X | 8515 | -0- | -382 | -0- | 1269 | 1 | 6464 | 2 | N | 711 | 731 | 1 | | | 184 |
| | | | | | | | 782 | 9 | | | | | | | | | |
| 01 | 8649 | X | 8141 | -0- | -508 | -0- | 1175 | 1 | 6199 | 2 | N | 697 | 725 | 1 | | | 156 |
| | | | | | | | 767 | 9 | | | | | | | | | |
| 02 | 7812 | X | 7289 | -0- | -523 | -0- | 1134 | 1 | 5488 | 2 | N | 606 | 541 | 1 | | | 221 |
| | | | | | | | 667 | 9 | | | | | | | | | |
| 03 | 8649 | X | 6652 | -0- | -1997 | -0- | 24 | 1 | 5912 | 2 | N | 651 | 713 | 1 | | | 159 |
| | | | | | | | 716 | 9 | | | | | | | | | |

BUBBA "D" GU WELL #: 1 RRCID -> 259949 COMPL. DATE 12/20/2010 TOTAL DEPTH 12912 PERF.12394 - 12453

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 81468 | X | 78026 | -0- | -3442 | -0- | 1310 | 1 | 75225 | 2 | N | 1355 | 1278 | 1 | | | 350 |
| | | | | | | | 1491 | 9 | | | | | | | | | |
| 11 | 78180 | X | 74551 | -0- | -3629 | -0- | 1281 | 1 | 71873 | 2 | N | 1270 | 1304 | 1 | | | 316 |
| | | | | | | | 1397 | 9 | | | | | | | | | |
| 12 | 80724 | X | 69544 | -0- | -11180 | -0- | 1313 | 1 | 67157 | 2 | N | 976 | 922 | 1 | | | 370 |
| | | | | | | | 1074 | 9 | | | | | | | | | |
| 01 | 80724 | X | 47895 | -0- | -32829 | -0- | 1135 | 1 | 45823 | 2 | N | 852 | 922 | 1 | | | 300 |
| | | | | | | | 937 | 9 | | | | | | | | | |
| 02 | 70476 | X | 55860 | -0- | -14616 | -0- | 3085 | 1 | 52123 | 2 | N | 593 | 743 | 1 | | | 150 |
| | | | | | | | 652 | 9 | | | | | | | | | |
| 03 | 78027 | X | 61490 | -0- | -16537 | -0- | 5099 | 1 | 55676 | 2 | N | 650 | 557 | 1 | | | 243 |
| | | | | | | | 715 | 9 | | | | | | | | | |

CLAUDE WATTS (YEGUA 12600) 18661 675 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
B.A.M. LAND COMPANY WELL #: 1 RRCID -> 232393 COMPL. DATE 09/12/2007 TOTAL DEPTH 14203 PERF.12681 - 12696

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CLAY, N.E. (AUSTIN CHALK, GAS) 18705 050 NON-ASSOCIATED CAPACITY CNTY: BURLESON
CRAWFORD HUGHES OPERATING CO. 186835
BARNHART-MAYFAIR UNIT WELL #: 1H RRCID -> 136657 COMPL. DATE 03/15/2002 TOTAL DEPTH 12544 PERF.11385 - 17014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 990 | X | 990 | -0- | -0- | -0- | 60 | 1 | 913 | 2 | N | 15 | | | 42 |
| | | | | | | | 17 | 9 | | | | | | | |
| 11 | 930 | X | 821 | -0- | -109 | -0- | 50 | 1 | 771 | 2 | N | -0- | | | 42 |
| 12 | 992 | X | 914 | -0- | -78 | -0- | 63 | 1 | 851 | 2 | N | -0- | | | 42 |
| 01 | 992 | X | 864 | -0- | -128 | -0- | 62 | 1 | 780 | 2 | N | 20 | | | 62 |
| | | | | | | | 22 | 9 | | | | | | | |
| 02 | 896 | X | 837 | -0- | -59 | -0- | 49 | 1 | 788 | 2 | N | -0- | | | 62 |
| 03 | 992 | X | 819 | -0- | -173 | -0- | 49 | 1 | 756 | 2 | N | 13 | | | 75 |
| | | | | | | | 14 | 9 | | | | | | | |

MOORE, JESSE "A" WELL #: 10H RRCID -> 149245 COMPL. DATE 01/31/1994 TOTAL DEPTH 15535 PERF.11517 - 15535

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | X | 7 | -0- | -334 | -0- | 7 | 2 | | | N | -0- | | | 114 |
| 11 | 330 | X | -0- | -0- | -330 | -0- | | | | | N | -0- | | | 114 |
| 12 | 341 | X | 23 | -0- | -318 | -0- | 2 | 1 | 21 | 2 | N | -0- | | | 114 |
| 01 | 11 | X | -0- | -0- | -11 | -0- | | | | | N | -0- | | | 114 |
| 02 | 7 | X | 1 | -0- | -6 | -0- | 1 | 2 | | | N | -0- | | | 114 |
| *03 | 46 | X | 46 | -0- | -0- | -0- | 3 | 1 | 43 | 2 | N | -0- | | | 114 |

CLAY, NE (AUSTIN CHALK 11350) 18705 070 NON-ASSOCIATED CAPACITY CNTY: BURLESON
CRAWFORD HUGHES OPERATING CO. 186835
WILKINS, MABEL WELL #: 6H RRCID -> 143940 COMPL. DATE 11/15/2001 TOTAL DEPTH 13972 PERF.11051 - 14348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 107 | N | 107 | -0- | -0- | -0- | 6 | 1 | 101 | 2 | N | -0- | | | 50 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | 50 |
| 12 | 108 | N | 108 | -0- | -0- | -0- | 7 | 1 | 101 | 2 | N | -0- | | | 50 |
| 01 | 93 | N | 6 | -0- | -87 | -0- | 6 | 2 | | | N | -0- | | | 50 |
| *02 | 174 | N | 174 | -0- | -0- | -0- | 10 | 1 | 164 | 2 | N | -0- | | | 50 |
| *03 | 97 | N | 97 | -0- | -0- | -0- | 6 | 1 | 91 | 2 | N | -0- | | | 50 |

MOORE, ROBERT T. ESTATE WELL #: 4H RRCID -> 144908 COMPL. DATE 07/20/2002 TOTAL DEPTH 14592 PERF.11229 - 15512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 55 | -0- | -7 | -0- | 4 | 1 | 51 | 2 | N | -0- | | | 40 |
| 11 | 45 | N | 45 | -0- | -0- | -0- | 2 | 1 | 43 | 2 | N | -0- | | | 40 |
| 12 | 47 | N | 47 | -0- | -0- | -0- | 3 | 1 | 44 | 2 | N | -0- | | | 40 |
| 01 | 62 | N | 12 | -0- | -50 | -0- | 1 | 1 | 11 | 2 | N | -0- | | | 40 |
| 02 | 56 | N | 41 | -0- | -15 | -0- | 3 | 1 | 38 | 2 | N | -0- | | | 40 |
| 03 | 62 | N | 37 | -0- | -25 | -0- | 2 | 1 | 35 | 2 | N | -0- | | | 40 |

MCFARLANE-MOORE UNIT WELL #: 1H RRCID -> 146056 COMPL. DATE 05/12/1993 TOTAL DEPTH 14971 PERF.11614 - 14971

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | 114 |
| 11 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | 114 |
| 12 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | 114 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 114 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 114 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 114 |

CLAY, NE (AUSTIN CHALK 11350) //CONT.// 18705 070 NON-ASSOCIATED CAPACITY CNTY: BURLESON
CRAWFORD HUGHES OPERATING CO. //CONT.// 186835

RUBENSTEIN UNIT WELL #: 1H RRCID -> 149586 COMPL. DATE 02/09/2002 TOTAL DEPTH 16209 PERF.11053 - 16764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | N | 428 | -0- | -161 | -0- | 26 | 1 | 396 | 2 | N | 5 | | | | | 165 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 510 | N | 155 | -0- | -355 | -0- | 11 | 1 | 144 | 2 | N | -0- | | | | | 165 |
| 12 | 713 | N | 573 | -0- | -140 | -0- | 39 | 1 | 526 | 2 | N | 7 | | | | | 172 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 434 | N | 168 | -0- | -266 | -0- | 12 | 1 | 156 | 2 | N | -0- | | | | | 172 |
| 02 | 140 | N | 3 | -0- | -137 | -0- | 3 | 2 | | | N | -0- | | | | | 172 |
| 03 | 558 | N | -0- | -0- | -558 | -0- | | | | | N | -0- | | | | | 172 |

MOORE, ROBERT UNIT WELL #: 1AH RRCID -> 156775 COMPL. DATE 06/14/2002 TOTAL DEPTH 17059 PERF.11481 - 16229

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 35 |
| 11 | 297 | N | 297 | -0- | -0- | -0- | 18 | 1 | 279 | 2 | N | -0- | | | | | 35 |
| 12 | 166 | N | 166 | -0- | -0- | -0- | 11 | 1 | 155 | 2 | N | -0- | | | | | 35 |
| 01 | 128 | N | 128 | -0- | -0- | -0- | 10 | 1 | 118 | 2 | N | -0- | | | | | 35 |
| 02 | 280 | N | 93 | -0- | -187 | -0- | 5 | 1 | 88 | 2 | N | -0- | | | | | 35 |
| 03 | 155 | N | 6 | -0- | -149 | -0- | 6 | 2 | | | N | -0- | | | | | 35 |

MOORE, ROBERT ESTATE WELL #: 6H RRCID -> 157898 COMPL. DATE 04/28/2001 TOTAL DEPTH 12136 PERF.11690 - 14900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2046 | N | 741 | -0- | -1305 | -0- | 45 | 1 | 696 | 2 | N | -0- | | | | | 25 |
| 11 | 2491 | N | 2491 | -0- | -0- | -0- | 146 | 1 | 2246 | 2 | N | 90 | | | | | 115 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 12 | 2679 | N | 2679 | -0- | -0- | -0- | 177 | 1 | 2395 | 2 | N | 97 | 176 | 1 | | | 36 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 01 | 2560 | N | 2560 | -0- | -0- | -0- | 182 | 1 | 2287 | 2 | N | 83 | | | | | 119 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| *02 | 2155 | N | 2155 | -0- | -0- | -0- | 122 | 1 | 1946 | 2 | N | 79 | | | | | 198 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| *03 | 2390 | N | 2390 | -0- | -0- | -0- | 139 | 1 | 2160 | 2 | N | 83 | 1 | 8 | | | 280 |
| | | | | | | | 91 | 9 | | | | | | | | | |

MOORE, R. ESTATE UNIT WELL #: 7H RRCID -> 157900 COMPL. DATE 04/07/2003 TOTAL DEPTH 15518 PERF.11515 - 15518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | 243 | -0- | -67 | -0- | 15 | 1 | 228 | 2 | N | -0- | | | | | 68 |
| 11 | 300 | N | 46 | -0- | -254 | -0- | 2 | 1 | 44 | 2 | N | -0- | | | | | 68 |
| 12 | 283 | N | 283 | -0- | -0- | -0- | 20 | 1 | 263 | 2 | N | -0- | | | | | 68 |
| 01 | 248 | N | 129 | -0- | -119 | -0- | 9 | 1 | 120 | 2 | N | -0- | | | | | 68 |
| *02 | 114 | N | 114 | -0- | -0- | -0- | 7 | 1 | 107 | 2 | N | -0- | | | | | 68 |
| 03 | 279 | N | 111 | -0- | -168 | -0- | 7 | 1 | 103 | 2 | N | 1 | 1 | 8 | | | 68 |
| | | | | | | | 1 | 9 | | | | | | | | | |

WILKINS, MABEL WELL #: 1H RRCID -> 192027 COMPL. DATE 11/01/2001 TOTAL DEPTH 15404 PERF.11295 - 17107

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | X | 100 | -0- | -210 | -0- | 7 | 1 | 93 | 2 | N | -0- | | | | | 36 |
| 11 | 330 | X | 126 | -0- | -204 | -0- | 8 | 1 | 118 | 2 | N | -0- | | | | | 36 |
| 12 | 155 | N | 52 | -0- | -103 | -0- | 3 | 1 | 49 | 2 | N | -0- | | | | | 36 |
| 01 | 93 | N | 38 | -0- | -55 | -0- | 2 | 1 | 36 | 2 | N | -0- | | | | | 36 |
| 02 | 112 | N | 51 | -0- | -61 | -0- | 3 | 1 | 48 | 2 | N | -0- | | | | | 36 |
| *03 | 85 | N | 85 | -0- | -0- | -0- | 5 | 1 | 80 | 2 | N | -0- | | | | | 36 |

MOORE, ROBERT WELL #: 2D RRCID -> 212737 COMPL. DATE 06/24/2002 TOTAL DEPTH 6500 PERF. 5710 - 5760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |

CLAY, NE (AUSTIN CHALK 11350) //CONT.// 18705 070 NON-ASSOCIATED CAPACITY CNTY: BURLESON
ENERVEST OPERATING, L.L.C. 252131
WALDORF-POOL WELL #: 1 RRCID -> 143409 COMPL. DATE 03/17/2001 TOTAL DEPTH 13460 PERF.10545 - 13817

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

YEGUA-WARE UNIT WELL #: 1RE RRCID -> 144138 COMPL. DATE 04/02/2004 TOTAL DEPTH 11281 PERF.10900 - 15120

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 144 | N | 144 | -0- | -0- | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 2 | -0- | -58 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 155 | N | 138 | -0- | -17 | -0- | 138 | 2 | | | N | -0- | | | | | -0- |
| 02 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| *03 | 135 | N | 135 | -0- | -0- | -0- | 135 | 2 | | | N | -0- | | | | | -0- |

MCFARLANE, J. W. WELL #: 3 RRCID -> 145663 COMPL. DATE 04/26/1993 TOTAL DEPTH 15341 PERF.11174 - 15341

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SEE-YEGUA 'A' UNIT WELL #: 1 RRCID -> 146067 COMPL. DATE 06/02/1993 TOTAL DEPTH 14995 PERF.10383 - 14995

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

YEGUA-YEGUA "A" UNIT WELL #: 1 RRCID -> 146969 COMPL. DATE 12/03/2004 TOTAL DEPTH 15000 PERF.10765 - 14314

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 840 | N | 840 | -0- | -0- | -0- | 799 | 2 | 41 | 9 | N | 37 | | | | | 129 |
| 11 | 900 | N | 839 | -0- | -61 | -0- | 798 | 2 | 41 | 9 | N | 37 | | | | | 166 |
| 12 | 837 | N | 824 | -0- | -13 | -0- | 782 | 2 | 42 | 9 | N | 38 | | | | | 204 |
| 01 | 837 | N | 792 | -0- | -45 | -0- | 748 | 2 | 44 | 9 | N | 40 | 192 | 1 | | | 52 |
| 02 | 784 | N | 725 | -0- | -59 | -0- | 686 | 2 | 39 | 9 | N | 35 | | | | | 87 |
| 03 | 837 | N | 777 | -0- | -60 | -0- | 740 | 2 | 37 | 9 | N | 34 | | | | | 121 |

LEACHMAN-LOCKHART UNIT WELL #: 1 RRCID -> 146975 COMPL. DATE 06/13/2004 TOTAL DEPTH 15272 PERF.10769 - 15272

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1242 | N | 1242 | -0- | -0- | -0- | 1201 | 2 | 41 | 9 | N | 37 | | | | | 204 |
| 11 | 990 | N | 909 | -0- | -81 | -0- | 881 | 2 | 28 | 9 | N | 25 | | | | | 229 |
| 12 | 992 | N | 910 | -0- | -82 | -0- | 877 | 2 | 33 | 9 | N | 30 | 194 | 1 | | | 65 |
| 01 | 1240 | N | 914 | -0- | -326 | -0- | 881 | 2 | 33 | 9 | N | 30 | | | | | 95 |
| 02 | 840 | N | 611 | -0- | -229 | -0- | 577 | 2 | 34 | 9 | N | 31 | | | | | 126 |
| 03 | 899 | N | 156 | -0- | -743 | -0- | 123 | 2 | 33 | 9 | N | 30 | | | | | 156 |

YEGUA-SCHAWE UNIT WELL #: 1 RRCID -> 147595 COMPL. DATE 04/08/2005 TOTAL DEPTH 15207 PERF.10879 - 15207

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 537 | N | 537 | -0- | -0- | -0- | 348 | 1 | 189 | 2 | N | -0- | 53 | 1 | | | -0- |
| 11 | 720 | N | 337 | -0- | -383 | -0- | 337 | 1 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 348 | -0- | -272 | -0- | 348 | 1 | | | N | -0- | | | | | -0- |
| 01 | 527 | N | 348 | -0- | -179 | -0- | 348 | 1 | | | N | -0- | | | | | -0- |
| 02 | 314 | N | 314 | -0- | -0- | -0- | 314 | 1 | | | N | -0- | | | | | -0- |
| *03 | 348 | N | 348 | -0- | -0- | -0- | 348 | 1 | | | N | -0- | | | | | -0- |

CLAY, NE (AUSTIN CHALK 11350) //CONT.// 18705 070 NON-ASSOCIATED CAPACITY CNTY: BURLESON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUTCHINGS-HUTCHINGS UNIT WELL #: 1 RRCID -> 148231 COMPL. DATE 11/19/2005 TOTAL DEPTH 15187 PERF.10995 - 15350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3410 | X | 2919 | -0- | -491 | -0- | 2855 | 2 | 64 | 9 | N | 58 | 194 | 1 | | | 115 |
| 11 | 2970 | X | 2543 | -0- | -427 | -0- | 2501 | 2 | 42 | 9 | N | 38 | | | | | 153 |
| 12 | 3069 | X | 2712 | -0- | -357 | -0- | 2653 | 2 | 59 | 9 | N | 54 | | | | | 207 |
| 01 | 3069 | X | 2862 | -0- | -207 | -0- | 2796 | 2 | 66 | 9 | N | 60 | 193 | 1 | | | 74 |
| 02 | 2632 | X | 2455 | -0- | -177 | -0- | 2399 | 2 | 56 | 9 | N | 51 | | | | | 125 |
| 03 | 2914 | X | 2612 | -0- | -302 | -0- | 2549 | 2 | 63 | 9 | N | 57 | | | | | 182 |

HUTCHINGS-HUTCHINGS "A" UNIT WELL #: 1 RRCID -> 148232 COMPL. DATE 10/26/2005 TOTAL DEPTH 15618 PERF.11210 - 15618

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5869 | X | 5869 | -0- | -0- | -0- | 5795 | 2 | 74 | 9 | N | 67 | 140 | 1 | | | 94 |
| 11 | 5377 | X | 5377 | -0- | -0- | -0- | 5322 | 2 | 55 | 9 | N | 50 | | | | | 144 |
| 12 | 5146 | X | 4660 | -0- | -486 | -0- | 4602 | 2 | 58 | 9 | N | 53 | | | | | 197 |
| 01 | 5503 | X | 5503 | -0- | -0- | -0- | 5438 | 2 | 65 | 9 | N | 59 | 197 | 1 | | | 59 |
| 02 | 4648 | X | 4482 | -0- | -166 | -0- | 4430 | 2 | 52 | 9 | N | 47 | | | | | 106 |
| 03 | 5859 | X | 5152 | -0- | -707 | -0- | 5093 | 2 | 59 | 9 | N | 54 | | | | | 160 |

DICKSON UNIT WELL #: 1 RRCID -> 149257 COMPL. DATE 04/05/1994 TOTAL DEPTH 14743 PERF.10972 - 14743

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 743 | N | 743 | -0- | -0- | -0- | 735 | 2 | 8 | 9 | N | 7 | | | | | 217 |
| 11 | 1080 | N | 551 | -0- | -529 | -0- | 547 | 2 | 4 | 9 | N | 4 | | | | | 221 |
| 12 | 837 | N | 662 | -0- | -175 | -0- | 638 | 2 | 24 | 9 | N | 22 | 187 | 1 | | | 56 |
| 01 | 778 | N | 778 | -0- | -0- | -0- | 757 | 2 | 21 | 9 | N | 19 | | | | | 75 |
| 02 | 504 | N | 357 | -0- | -147 | -0- | 349 | 2 | 8 | 9 | N | 7 | | | | | 82 |
| *03 | 1459 | N | 1459 | -0- | -0- | -0- | 1379 | 2 | 80 | 9 | N | 73 | | | | | 155 |

TERRELL WELL #: 1H RRCID -> 153348 COMPL. DATE 09/24/1994 TOTAL DEPTH 16617 PERF.12358 - 16617

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 295 | N | 295 | -0- | -0- | -0- | 295 | 2 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 194 | -0- | -136 | -0- | 194 | 2 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 290 | -0- | -51 | -0- | 290 | 2 | | | N | -0- | | | | | -0- |
| 01 | 310 | N | 282 | -0- | -28 | -0- | 282 | 2 | | | N | -0- | | | | | -0- |
| 02 | 240 | N | 240 | -0- | -0- | -0- | 240 | 2 | | | N | -0- | | | | | -0- |
| 03 | 310 | X | 138 | -0- | -172 | -0- | 138 | 2 | | | N | -0- | | | | | -0- |

PRIDE ENERGY COMPANY 677050
WALDORF-SCHEHIN WELL #: 1 RRCID -> 145817 COMPL. DATE 11/01/1994 TOTAL DEPTH 14881 PERF.11107 - 14881

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 177 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 177 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 177 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 177 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 177 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 177 |

CLAY CREEK 18721 001 ASSOCIATED CAPACITY CNTY: WASHINGTON
VELOCITY OIL AND GAS, LLC 884469
BROWN "B" WELL #: 1 RRCID -> 226618 COMPL. DATE 11/29/2006 TOTAL DEPTH 1500 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

CLEAR LAKE, W. (FRIO) 18853 333 NON-ASSOCIATED CAPACITY CNTY: HARRIS
KINDER MORGAN TEJAS PIPELINE LLC 463338
EXXON WEST FEE -C- A/C-1 WELL #: 15 RRCID -> 005627 COMPL. DATE 11/12/1964 TOTAL DEPTH N/A PERF. 5537 - 5560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EXXON WEST FEE -C- A/C-1 WELL #: 24 RRCID -> 005628 COMPL. DATE 01/04/1996 TOTAL DEPTH 5859 PERF. 5530 - 5581

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HUTCHESON, J. C. WELL #: 1I RRCID -> 005629 COMPL. DATE 03/30/1988 TOTAL DEPTH 5937 PERF. 5503 - 5533

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COULTER, HELEN WELL #: 1 RRCID -> 005632 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5540 - 5575

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EXXON WEST FEE -C- A/C-2 WELL #: 14 RRCID -> 005633 COMPL. DATE 10/07/1939 TOTAL DEPTH N/A PERF. 5530 - 5570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EXXON WEST FEE -C- A/C-1 WELL #: 69 RRCID -> 043587 COMPL. DATE N/A TOTAL DEPTH 5750 PERF. 5484 - 5514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COULTER, HELEN WELL #: 3I RRCID -> 047706 COMPL. DATE 04/03/1987 TOTAL DEPTH 5981 PERF. 5508 - 5538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CLEAR LAKE, W. (FRIO) //CONT.// 18853 333 NON-ASSOCIATED CAPACITY CNTY: HARRIS
KINDER MORGAN TEJAS PIPELINE LLC//CONT.// 463338

EXXON WEST FEE -C- A/C-1 WELL #: 73 RRCID -> 047707 COMPL. DATE 05/10/1973 TOTAL DEPTH 5966 PERF. 5500 - 5530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SOWDEN, G. M. B WELL #: 4 RRCID -> 061287 COMPL. DATE 11/09/1996 TOTAL DEPTH 5973 PERF. 5597 - 5684

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EXXON-WEST FEE "C" A/C 1 WELL #: 80 RRCID -> 087525 COMPL. DATE 03/28/1980 TOTAL DEPTH 6090 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EXXON-WEST FEE -C- A/C 1 WELL #: 79 RRCID -> 091585 COMPL. DATE 12/06/1996 TOTAL DEPTH 6000 PERF. 4364 - 4424

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EXXON-WEST FEE -C- A/C 1 WELL #: 82 I RRCID -> 094902 COMPL. DATE 08/14/2012 TOTAL DEPTH 5850 PERF. 5500 - 5530

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EXXON-WEST FEE "C" A/C 1 WELL #: 86 RRCID -> 109447 COMPL. DATE 12/09/1983 TOTAL DEPTH 5990 PERF. 5530 - 5560

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 323 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 323 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 481 | | | | | 804 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 804 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 696 | 741 | 1 | | | 759 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 541 | 650 | 1 | | | 650 |

EXXON-WEST FEE "C" A/C 1 WELL #: 87 RRCID -> 152398 COMPL. DATE 01/04/1996 TOTAL DEPTH 6100 PERF. 5532 - 5562

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CLEAR LAKE, W. (FRIO) //CONT.// 18853 333 NON-ASSOCIATED CAPACITY CNTY: HARRIS
KINDER MORGAN TEJAS PIPELINE LLC//CONT.// 463338

HUTCHESON, J. C. WELL #: 11 RRCID -> 152401 COMPL. DATE 01/04/1996 TOTAL DEPTH 5950 PERF. 5520 - 5560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EXXON-WEST FEE "C" A/C 1 WELL #: 88 RRCID -> 165857 COMPL. DATE 08/05/1997 TOTAL DEPTH 5900 PERF. 5482 - 5512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HUTCHESON, J. C. WELL #: 6R RRCID -> 166727 COMPL. DATE 11/20/1997 TOTAL DEPTH 5939 PERF. 5534 - 5564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HUTCHESON, J. C. WELL #: 12 RRCID -> 167181 COMPL. DATE 09/07/1997 TOTAL DEPTH 5956 PERF. 5483 - 5523

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TEJAS FEE WELL #: 2 RRCID -> 171008 COMPL. DATE 10/30/1998 TOTAL DEPTH 5926 PERF. 5500 - 5540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STG WDRL | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STG WDRL | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STG WDRL | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STG WDRL | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STG WDRL | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STG WDRL | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TEJAS FEE WELL #: 1 RRCID -> 171229 COMPL. DATE 11/09/1998 TOTAL DEPTH 5924 PERF. 5544 - 5584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STG WDRL | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STG WDRL | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STG WDRL | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STG WDRL | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STG WDRL | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STG WDRL | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CLEAR LAKE, W. (MARGINULINA) 18853 666 NON-ASSOCIATED ONE WELL CNTY: HARRIS
KINDER MORGAN TEJAS PIPELINE LLC 463338
MARTYN, J. M. WELL #: 3 RRCID -> 049107 COMPL. DATE 12/30/1992 TOTAL DEPTH 5964 PERF. 5511 - 5548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HUTCHESON, J. C. WELL #: 2 RRCID -> 053512 COMPL. DATE 08/08/1972 TOTAL DEPTH 5950 PERF. 5499 - 5512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EXXON-WEST FEE "C" A/C 1 WELL #: 84 RRCID -> 102396 COMPL. DATE 09/24/1982 TOTAL DEPTH 5947 PERF. 5416 - 5464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CLEMENS, N. (FRIO P-1) 18881 750 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
LINDENMUTH & ASSOCIATES, INC. 501202
CLEMENS STATE FARM -B- WELL #: 1 RRCID -> 132359 COMPL. DATE 09/26/1989 TOTAL DEPTH 11300 PERF. 10684 - 10729

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3 | X | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | 106 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 106 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 106 |
| 01 | 137 | X | 137 | -0- | -0- | -0- | 1 | 1 | 136 | 2 | N | -0- | | | | | 106 |
| 02 | 2814 | X | 2814 | -0- | -0- | -0- | 43 | 1 | 2770 | 2 | N | 1 | | | | | 107 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 3100 | N | 3328 | -0- | 228 | 228 | 56 | 1 | 3271 | 2 | N | 1 | | | | | 108 |
| | | | | | | | 1 | 9 | | | | | | | | | |

CLEVELAND 18929 001 ASSOCIATED 49B CNTY: LIBERTY
FINLEY RESOURCES, INC. 268602
LOUISIANA PACIFIC "B" WELL #: 1 RRCID -> 139476 COMPL. DATE 08/16/1991 TOTAL DEPTH 6014 PERF. 5598 - 5730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CLEVELAND //CONT.// 18929 001 ASSOCIATED 49B CNTY: LIBERTY
TEMA OIL AND GAS COMPANY 841329
BALDWIN, R. G. WELL #: 1 RRCID -> 225571 COMPL. DATE 09/27/1990 TOTAL DEPTH 7310 PERF. 6070 - 6074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2025 | R | 2025 | -0- | -0- | -0- | 1141 | 1 | 530 | 2 | Y | 322 | 349 | 1 | | | 100 |
| | | | | | | | 354 | 9 | | | | | | | | | |
| 11 | 1999 | R | 1999 | -0- | -0- | -0- | 840 | 1 | 291 | 2 | Y | 789 | 693 | 1 | 2 | 8 | 194 |
| | | | | | | | 868 | 9 | | | | | | | | | |
| 12 | 2063 | R | 2063 | -0- | -0- | -0- | 1095 | 1 | 494 | 2 | Y | 431 | 523 | 1 | | | 102 |
| | | | | | | | 474 | 9 | | | | | | | | | |
| 01 | 1550 | # | 1054 | -0- | -496 | -0- | 755 | 1 | 79 | 2 | Y | 200 | 178 | 1 | | | 124 |
| | | | | | | | 220 | 9 | | | | | | | | | |
| 02 | 1234 | R | 1234 | -0- | -0- | -0- | 800 | 1 | 59 | 2 | Y | 341 | 358 | 1 | | | 107 |
| | | | | | | | 375 | 9 | | | | | | | | | |
| 03 | 1240 | # | 1234 | -0- | -6 | -0- | 928 | 1 | 67 | 2 | Y | 217 | 176 | 1 | | | 148 |
| | | | | | | | 239 | 9 | | | | | | | | | |

CLEVELAND (WILCOX 9000) 18929 600 ASSOCIATED CAPACITY CNTY: LIBERTY
FINLEY RESOURCES, INC. 268602
LOUISIANA PACIFIC WELL #: 1 RRCID -> 185600 COMPL. DATE 08/01/2001 TOTAL DEPTH 9415 PERF. 9088 - 9292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |

CLEVELAND, NORTH 18931 001 ASSOCIATED 49B CNTY: LIBERTY
B.O. OIL COMPANY 040830
MCDONALD, HAMILL WELL #: 1 RRCID -> 226524 COMPL. DATE N/A TOTAL DEPTH 10991 PERF. 5675 - 5756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 100 | R | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 11 | 100 | R | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 12 | 100 | R | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 01 | 100 | R | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 02 | 100 | R | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | # | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | -0- |

CLEVELAND, N. (WILCOX, UP.) 18931 700 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
TEXANA OPERATING COMPANY 844253
BANK OF THE SOUTHWEST WELL #: 1 RRCID -> 077321 COMPL. DATE 04/02/2005 TOTAL DEPTH 9222 PERF. 8900 - 8906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CLEVELAND, S. (YEGUA 6700) 18935 410 ASSOCIATED ONE WELL CNTY: LIBERTY
TEMA OIL AND GAS COMPANY 841329
KIRBY WELL #: 5 RRCID -> 210148 COMPL. DATE 03/30/2005 TOTAL DEPTH 7312 PERF. 6691 - 6693

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CLEVELAND S. (5850) 18935 550 NON-ASSOCIATED EXEMPT CNTY: LIBERTY
TEMA OIL AND GAS COMPANY 841329
KIRBY WELL #: 1 RRCID -> 121031 COMPL. DATE 12/14/1994 TOTAL DEPTH 7212 PERF. 4280 - 4300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CLEVELAND,S.(6550) 18935 590 ASSOCIATED ONE WELL CNTY: LIBERTY
TEMA OIL AND GAS COMPANY 841329
KIRBY WELL #: 3 RRCID -> 197424 COMPL. DATE 08/29/2003 TOTAL DEPTH 7230 PERF. 6550 - 6578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3760 | -0- | 660 | 5527 | 1642 1082 | 1 9 | 1036 | 2 | Y | 984 | 841 | 1 | | | 237 |
| 11 | 3149 | | 3149 | -0- | -0- | 5527 | 1501 780 | 1 9 | 868 | 2 | Y | 709 | 867 | 1 | 2 | 8 | 77 |
| 12 | 3309 | | 3308 | -0- | -1 | 5526 | 1546 800 | 1 9 | 962 | 2 | Y | 727 | 701 | 1 | | | 103 |
| 01 | 3100 | | 3057 | -0- | -43 | 5483 | 1870 526 | 1 9 | 661 | 2 | Y | 478 | 357 | 1 | | | 224 |
| 02 | 2995 | | 2995 | -0- | -0- | 5483 | 1916 748 | 1 9 | 331 | 2 | Y | 680 | 717 | 1 | | | 187 |
| 03 | 3100 | | 896 | -0- | -2204 | 3279 | 303 | 1 | 593 | 9 | Y | 539 | 359 | 1 | | | 367 |

CLEVELAND, SOUTHEAST (WILCOX) 18938 500 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
SHIRLEY GAY WELL #: 1 RRCID -> 247518 COMPL. DATE 02/25/2007 TOTAL DEPTH 10742 PERF. 9615 - 10490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2026 | | 2026 | -0- | -0- | -0- | 245 184 | 1 9 | 1597 | 2 | N | 167 | 209 | 1 | | | 43 |
| 11 | 3309 | | 3309 | -0- | -0- | -0- | 294 205 | 1 9 | 2810 | 2 | N | 186 | | | | | 229 |
| 12 | 3790 | | 3790 | -0- | -0- | -0- | 307 202 | 1 9 | 3281 | 2 | N | 184 | 186 | 1 | | | 227 |
| 01 | 4071 | | 4071 | -0- | -0- | -0- | 304 199 | 1 9 | 3568 | 2 | N | 181 | 368 | 1 | | | 40 |
| 02 | 3901 | | 3901 | -0- | -0- | -0- | 280 184 | 1 9 | 3437 | 2 | N | 167 | | | | | 207 |
| *03 | 4419 | | 4419 | -0- | -0- | -0- | 310 197 | 1 9 | 3912 | 2 | N | 179 | 201 | 1 | | | 185 |

CLINTON (MIOCENE 2700) 18992 304 NON-ASSOCIATED ONE WELL CNTY: HARRIS
FALCON OIL & GAS COMPANY, INC. 259871
VAN BIBBER GAS UNIT WELL #: 1 RRCID -> 130568 COMPL. DATE 02/06/1989 TOTAL DEPTH 4000 PERF. 2691 - 2696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CLINTON (MIOCENE 3850) 18992 506 NON-ASSOCIATED ONE WELL CNTY: HARRIS
OKLATEX ENERGY, INC. 621069
SANDERS, KATIE S. ET AL WELL #: 3 RRCID -> 127997 COMPL. DATE 07/12/1988 TOTAL DEPTH 5076 PERF. 3825 - 3829

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CLINTON (MOODY 8400) 18992 576 NON-ASSOCIATED CAPACITY CNTY: HARRIS
QUANTUM RESOURCES MANAGEMENT,LLC 684554
COLLINS GAS UNIT WELL #: 3 RRCID -> 068752 COMPL. DATE 09/21/2012 TOTAL DEPTH 8409 PERF. 8324 - 8328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12369 | X | -0- | -0- | -12369 | -0- | | | | | N | 81 | 20 | 1 | | | 186 |
| 11 | 15690 | X | -0- | -0- | -15690 | -0- | | | | | N | -0- | | | | | 186 |
| 12 | 16213 | X | -0- | -0- | -16213 | -0- | | | | | N | -0- | | | | | 186 |
| 01 | 16213 | X | -0- | -0- | -16213 | -0- | | | | | N | -0- | | | | | 186 |
| 02 | 12264 | X | -0- | -0- | -12264 | -0- | | | | | N | -0- | | | | | 186 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 186 |

CLINTON, N. (YEGUA 8400) 18994 250 NON-ASSOCIATED CAPACITY CNTY: HARRIS
HIGH BLUFF OPERATING, LLC 385527
SCURLOCK TRUST WELL #: 1 RRCID -> 142319 COMPL. DATE 07/23/1992 TOTAL DEPTH 8730 PERF. 8496 - 8510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2697 | X | 1953 | -0- | -744 | -0- | 1939 | 2 | 14 | 9 | N | 13 | | | | | 83 |
| 11 | 2430 | X | -0- | -0- | -2430 | -0- | | | | | N | -0- | | | | | 83 |
| 12 | 2170 | X | -0- | -0- | -2170 | -0- | | | | | N | -0- | | | | | 83 |
| 01 | 2170 | X | -0- | -0- | -2170 | -0- | | | | | N | -0- | | | | | 83 |
| 02 | 1932 | X | -0- | -0- | -1932 | -0- | | | | | N | -0- | | | | | 83 |
| 03 | 1953 | X | NO RPT | -0- | -1953 | -0- | | | | | N | NO RPT | | | | | 83 |

SCURLOCK TRUST "A" WELL #: 2 RRCID -> 167413 COMPL. DATE 02/16/1998 TOTAL DEPTH 8862 PERF. 8460 - 8498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 632 | N | 632 | -0- | -0- | -0- | 618 | 2 | 14 | 9 | N | 13 | | | | | 135 |
| 11 | 540 | N | -0- | -0- | -540 | -0- | | | | | N | -0- | | | | | 135 |
| 12 | 744 | N | -0- | -0- | -744 | -0- | | | | | N | -0- | | | | | 135 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 135 |

VAN VORST WELL #: 1 RRCID -> 170538 COMPL. DATE 09/29/1998 TOTAL DEPTH 8810 PERF. 8191 - 8207

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | X | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 30 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |

CLODINE, NORTH (COOK MTN. 8300) 19050 125 NON-ASSOCIATED EXEMPT CNTY: HARRIS
SAMSON EXPLORATION, LLC 744835
CARTER INVESTMENT COMPANY WELL #: 1 RRCID -> 005696 COMPL. DATE N/A TOTAL DEPTH 8365 PERF. 8325 - 8340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4619 | # | 4191 | -0- | -428 | -0- | 648 | 1 | 3532 | 2 | N | 10 | | | | | 243 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 4080 | # | 3356 | -0- | -724 | -0- | 615 | 1 | 2733 | 2 | N | 7 | | | | | 250 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 4278 | # | 3990 | -0- | -288 | -0- | 536 | 1 | 3440 | 2 | N | 13 | | | | | 263 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 4298 | R | 4298 | -0- | -0- | -0- | 630 | 1 | 3658 | 2 | N | 9 | | | | | 272 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 3864 | # | 3315 | -0- | -549 | -0- | 559 | 1 | 2744 | 2 | N | 11 | | | | | 283 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 4185 | # | 3997 | -0- | -188 | -0- | 611 | 1 | 3354 | 2 | N | 29 | | | | | 312 |
| | | | | | | | 32 | 9 | | | | | | | | | |

CLODINE, SW (FRIO 4700) 19055 200 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
BEJO CORPORATION 061990
SPOONER-GERNER WELL #: 1 RRCID -> 229908 COMPL. DATE 05/08/2006 TOTAL DEPTH 5786 PERF. 5158 - 5164

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

NEWGATE WELL #: 1 RRCID -> 232414 COMPL. DATE 07/22/2007 TOTAL DEPTH 4815 PERF. 4390 - 4394

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

CLODINE, SW. (MCCRARY SAND) 19055 333 ASSOCIATED ONE WELL CNTY: FORT BEND
SAXET EXPLORATION ENT. CO., INC. 749274
PHILLIPS WELL #: 1 RRCID -> 150658 COMPL. DATE 02/04/1993 TOTAL DEPTH 7948 PERF. 7423 - 7430

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

CLUSTER (HACKBERRY) 19085 300 NON-ASSOCIATED CAPACITY CNTY: NEWTON
XTO ENERGY INC. 945936
BROWN, E. W. GAS UNIT WELL #: 1 RRCID -> 219574 COMPL. DATE 06/02/2011 TOTAL DEPTH 8370 PERF. 7685 - 7696

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 28 |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 28 |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 28 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 28 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 28 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 28 |

CLUSTER (HACKBERRY) //CONT.// 19085 300 NON-ASSOCIATED CAPACITY CNTY: NEWTON
XTO ENERGY INC. //CONT.// 945936
BROWN, E. W. WELL #: 2 RRCID -> 229915 COMPL. DATE 07/15/2008 TOTAL DEPTH 8527 PERF. 7723 - 7727

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |

ODOM-BROWN G.U. WELL #: 1 RRCID -> 235891 COMPL. DATE 01/15/2007 TOTAL DEPTH 12750 PERF. 7830 - 7836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BROWN, E. W. GAS UNIT WELL #: 2 RRCID -> 271032 COMPL. DATE 06/07/2013 TOTAL DEPTH 8361 PERF. 8084 - 8154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 23591 | X | 708 | -0- | -22883 | -0- | 490 | 1 | 218 | 3 | N | -0- | | | | | 174 |
| 11 | 22830 | X | -0- | -0- | -22830 | -0- | | | | | N | -0- | | | | | 174 |
| 12 | 23591 | X | 599 | -0- | -22992 | -0- | 456 | 1 | 142 | 3 | N | 1 | 150 | 1 | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 23591 | X | 541 | -0- | -23050 | -0- | 462 | 1 | 79 | 3 | N | -0- | | | | | 25 |
| 02 | 980 | X | 215 | -0- | -765 | -0- | 176 | 1 | 39 | 3 | N | -0- | | | | | 25 |
| 03 | 713 | X | 259 | -0- | -454 | -0- | 205 | 1 | 54 | 3 | N | -0- | | | | | 25 |

CLUSTER (NODOSARIA) 19085 500 NON-ASSOCIATED CAPACITY CNTY: NEWTON
XTO ENERGY INC. 945936
BROWN, E. W. GAS UNIT WELL #: 2 RRCID -> 219024 COMPL. DATE 04/28/2009 TOTAL DEPTH 8361 PERF. 8276 - 8342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | X | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LINDSEY BLEDSOE/ODOM G.U. WELL #: 1 RRCID -> 221421 COMPL. DATE 07/14/2008 TOTAL DEPTH 9293 PERF. 8921 - 8925

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |

ODOM GAS UNIT WELL #: 1WD RRCID -> 248697 COMPL. DATE 04/27/2013 TOTAL DEPTH 12500 PERF. 6680 - 6975

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COCONUT (ANOMALINA 3) 19285 050 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
SQUARE MILE ENERGY, L.L.C. 810815
SAHA-PETERSEN GAS UNIT WELL #: 2 RRCID -> 233756 COMPL. DATE 09/04/2007 TOTAL DEPTH 12745 PERF.12038 - 12078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 23161 | X | 23161 | -0- | -0- | -0- | 22457 | 3 | 704 | 9 | N | 640 | 709 | 1 | | | 98 |
| 11 | 20386 | X | 20386 | -0- | -0- | -0- | 19752 | 3 | 634 | 9 | N | 576 | 526 | 1 | | | 148 |
| 12 | 17675 | X | 17675 | -0- | -0- | -0- | 17203 | 3 | 472 | 9 | N | 429 | 351 | 1 | 3 | 8 | 223 |
| 01 | 15500 | X | 15108 | -0- | -392 | -0- | 14694 | 3 | 414 | 9 | N | 376 | 357 | 1 | | | 242 |
| 02 | 14000 | X | 12916 | -0- | -1084 | -0- | 12324 | 3 | 592 | 9 | N | 538 | 538 | 1 | 3 | 8 | 239 |
| 03 | 21700 | X | 15954 | -0- | -5746 | -0- | 15539 | 3 | 415 | 9 | N | 377 | 534 | 1 | | | 82 |

GRACE WELL #: 2 RRCID -> 260234 COMPL. DATE 01/05/2011 TOTAL DEPTH 11695 PERF.10392 - 10612

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 23622 | X | 18166 | -0- | -5456 | -0- | 750 | 1 | 17156 | 3 | N | 236 | 176 | 1 | | | 245 |
| | | | | | | | 260 | 9 | | | | | | | | | |
| 11 | 21810 | X | 16800 | -0- | -5010 | -0- | 750 | 1 | 15828 | 3 | N | 202 | 183 | 1 | | | 264 |
| | | | | | | | 222 | 9 | | | | | | | | | |
| 12 | 21111 | X | 16701 | -0- | -4410 | -0- | 775 | 1 | 15780 | 3 | N | 133 | 183 | 1 | 4 | 8 | 210 |
| | | | | | | | 146 | 9 | | | | | | | | | |
| 01 | 21111 | X | 15085 | -0- | -6026 | -0- | 775 | 1 | 14126 | 3 | N | 167 | 187 | 1 | | | 190 |
| | | | | | | | 184 | 9 | | | | | | | | | |
| 02 | 18032 | X | 13187 | -0- | -4845 | -0- | 952 | 1 | 12081 | 3 | N | 140 | | | | | 330 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| 03 | 18166 | X | 13416 | -0- | -4750 | -0- | 1054 | 1 | 12128 | 3 | N | 213 | 358 | 1 | | | 185 |
| | | | | | | | 234 | 9 | | | | | | | | | |

COCONUT (ANOMALINA 4) 19285 100 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ALEGRE ENERGY, INC. 011441
MANGO WELL #: 1 RRCID -> 236764 COMPL. DATE 04/02/2008 TOTAL DEPTH 12227 PERF.11869 - 12280

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4347 | X | 4347 | -0- | -0- | -0- | 759 | 1 | 3543 | 2 | N | 41 | | | | | 158 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 11 | 4160 | X | 4160 | -0- | -0- | -0- | 759 | 1 | 3353 | 2 | N | 44 | | | | | 202 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 12 | 4035 | X | 4035 | -0- | -0- | -0- | 784 | 1 | 3190 | 2 | N | 55 | 188 | 1 | 2 | 8 | 67 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 01 | 3968 | X | 3731 | -0- | -237 | -0- | 3668 | 2 | 63 | 9 | N | 57 | 78 | 1 | | | 46 |
| 02 | 3584 | X | 3119 | -0- | -465 | -0- | 3065 | 2 | 54 | 9 | N | 49 | 60 | 1 | | | 35 |
| 03 | DLQ G-10 | | 3348 | -0- | 3348 | 3348 | 3292 | 2 | 56 | 9 | N | 51 | | | | | 86 |

PAPAYA WELL #: 1 RRCID -> 249831 COMPL. DATE 05/15/2009 TOTAL DEPTH 12500 PERF.12802 - 13108

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4403 | X | 4403 | -0- | -0- | -0- | 4241 | 3 | 162 | 9 | N | 147 | 175 | 1 | | | 112 |
| 11 | 4419 | X | 4419 | -0- | -0- | -0- | 4258 | 3 | 161 | 9 | N | 146 | 178 | 1 | | | 80 |
| 12 | 4014 | X | 4014 | -0- | -0- | -0- | 3867 | 3 | 147 | 9 | N | 134 | 174 | 1 | | | 40 |
| 01 | 4353 | X | 4353 | -0- | -0- | -0- | 4188 | 2 | 165 | 9 | N | 150 | 104 | 1 | | | 86 |
| 02 | 3762 | X | 3762 | -0- | -0- | -0- | 3624 | 2 | 138 | 9 | N | 125 | 116 | 1 | | | 95 |
| *03 | 3887 | X | 3887 | -0- | -0- | -0- | 3751 | 2 | 136 | 9 | N | 124 | 176 | 1 | | | 43 |

SQUARE MILE ENERGY, L.L.C. 810815
PETERSEN, SAHA GAS UNIT WELL #: 1 RRCID -> 230859 COMPL. DATE 09/15/2007 TOTAL DEPTH 12679 PERF.12440 - 13163

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 54405 | X | 42447 | -0- | -11958 | -0- | 41949 | 3 | 498 | 9 | N | 453 | 534 | 1 | | | 102 |
| 11 | 48780 | X | 38343 | -0- | -10437 | -0- | 37820 | 3 | 523 | 9 | N | 475 | 356 | 1 | | | 221 |
| 12 | 48701 | X | 41350 | -0- | -7351 | -0- | 40760 | 3 | 590 | 9 | N | 536 | 587 | 1 | 2 | 8 | 168 |
| 01 | 46407 | X | 34699 | -0- | -11708 | -0- | 34110 | 3 | 589 | 9 | N | 535 | 547 | 1 | | | 156 |
| 02 | 41832 | X | 27772 | -0- | -14060 | -0- | 27328 | 3 | 444 | 9 | N | 404 | 361 | 1 | | | 199 |
| 03 | 42439 | X | 36274 | -0- | -6165 | -0- | 35724 | 3 | 550 | 9 | N | 500 | 541 | 1 | | | 158 |

COCONUT (ANOMALINA 4) //CONT.// 19285 100 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
SQUARE MILE ENERGY, L.L.C. //CONT.// 810815
SAHA-PETERSEN GAS UNIT WELL #: 3 RRCID -> 246621 COMPL. DATE 01/28/2009 TOTAL DEPTH 12780 PERF.12173 - 13066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 78337 | X | 68725 | -0- | -9612 | -0- | 67921 | 3 | 804 | 9 | N | 731 | 716 | 1 | | | 155 |
| 11 | 74910 | X | 68899 | -0- | -6011 | -0- | 67920 | 3 | 979 | 9 | N | 890 | 716 | 1 | | | 329 |
| 12 | 75795 | X | 66329 | -0- | -9466 | -0- | 65783 | 3 | 546 | 9 | N | 496 | 662 | 1 | 5 | 8 | 158 |
| 01 | 75206 | X | 68024 | -0- | -7182 | -0- | 67303 | 3 | 721 | 9 | N | 655 | 533 | 1 | | | 280 |
| 02 | 64316 | X | 41673 | -0- | -22643 | -0- | 41022 | 3 | 651 | 9 | N | 592 | 537 | 1 | | | 335 |
| 03 | 71207 | X | 58811 | -0- | -12396 | -0- | 58363 | 3 | 448 | 9 | N | 407 | 542 | 1 | | | 200 |

HIGHWIRE WELL #: 1 RRCID -> 247730 COMPL. DATE N/A TOTAL DEPTH 11964 PERF.11209 - 11736

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12183 | X | 9553 | -0- | -2630 | -0- | 540 | 1 | 8060 | 3 | N | 866 | 906 | 1 | | | 168 |
| | | | | | | | 953 | 9 | | | | | | | | | |
| 11 | 11790 | X | 8432 | -0- | -3358 | -0- | 540 | 1 | 7046 | 3 | N | 769 | 724 | 1 | | | 213 |
| | | | | | | | 846 | 9 | | | | | | | | | |
| 12 | 12183 | X | 9228 | -0- | -2955 | -0- | 558 | 1 | 7782 | 3 | N | 807 | 731 | 1 | | | 289 |
| | | | | | | | 888 | 9 | | | | | | | | | |
| 01 | 10746 | X | 10746 | -0- | -0- | -0- | 558 | 1 | 9262 | 3 | N | 842 | 896 | 1 | | | 235 |
| | | | | | | | 926 | 9 | | | | | | | | | |
| 02 | 12080 | X | 12080 | -0- | -0- | -0- | 588 | 1 | 10352 | 3 | N | 1036 | 901 | 1 | | | 370 |
| | | | | | | | 1140 | 9 | | | | | | | | | |
| *03 | 9972 | X | 9972 | -0- | -0- | -0- | 651 | 1 | 8575 | 3 | N | 678 | 721 | 1 | | | 327 |
| | | | | | | | 746 | 9 | | | | | | | | | |

GRACE WELL #: 1 RRCID -> 259489 COMPL. DATE 10/07/2011 TOTAL DEPTH 11510 PERF.11550 - 11562

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 135780 | X | 132057 | -0- | -3723 | -0- | 750 | 1 | 128503 | 3 | N | 2549 | 2322 | 1 | | | 417 |
| | | | | | | | 2804 | 9 | | | | | | | | | |
| 11 | 131400 | X | 130334 | -0- | -1066 | -0- | 750 | 1 | 126832 | 3 | N | 2502 | 2525 | 1 | | | 394 |
| | | | | | | | 2752 | 9 | | | | | | | | | |
| 12 | 135501 | X | 134077 | -0- | -1424 | -0- | 775 | 1 | 130632 | 3 | N | 2427 | 2375 | 1 | | | 446 |
| | | | | | | | 2670 | 9 | | | | | | | | | |
| 01 | 135129 | X | 129816 | -0- | -5313 | -0- | 775 | 1 | 126570 | 3 | N | 2246 | 2378 | 1 | | | 314 |
| | | | | | | | 2471 | 9 | | | | | | | | | |
| 02 | 121632 | X | 107768 | -0- | -13864 | -0- | 700 | 1 | 104922 | 3 | N | 1951 | 1804 | 1 | | | 461 |
| | | | | | | | 2146 | 9 | | | | | | | | | |
| 03 | 134664 | X | 96845 | -0- | -37819 | -0- | 775 | 1 | 94334 | 3 | N | 1578 | 1618 | 1 | | | 421 |
| | | | | | | | 1736 | 9 | | | | | | | | | |

COLD SPRINGS 19428 001 ASSOCIATED CAPACITY CNTY: SAN JACINTO
JET OIL PRODUCERS, INC. 432118
RICHARDS, J. P. WELL #: 1 RRCID -> 135503 COMPL. DATE 07/20/1990 TOTAL DEPTH 6760 PERF. 5500 - 5510

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 47 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 47 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 47 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 47 |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 47 |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 47 |

COLD SPRINGS (WILCOX, CONS.) 19428 100 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ALTA MESA SERVICES, LP 015721
FOSTER LUMBER CO. "D" WELL #: 10 RRCID -> 097266 COMPL. DATE 12/19/1981 TOTAL DEPTH 10985 PERF.10420 - 10472

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |

COLD SPRINGS (WILCOX, CONS.) //CONT.// 19428 100 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ALTA MESA SERVICES, LP //CONT.// 015721
FEAGIN, PAULA WELL #: 1 RRCID -> 135552 COMPL. DATE 06/06/2007 TOTAL DEPTH 11015 PERF. 9290 - 9308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |

RICHARDS, F. M. & L. L. WELL #: 2 RRCID -> 135553 COMPL. DATE 05/02/2008 TOTAL DEPTH 10324 PERF. 4850 - 4875

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FOSTER MINERAL LTD WELL #: 1 RRCID -> 148160 COMPL. DATE 04/22/2003 TOTAL DEPTH 11421 PERF. 4546 - 4556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FOSTER LUMBER CO. "A" WELL #: 9 RRCID -> 172653 COMPL. DATE 10/25/2011 TOTAL DEPTH 10486 PERF. 8924 - 8930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16027 | X | 8508 | -0- | -7519 | -0- | 8428 | 2 | 80 | 9 | N | 73 | | | | | 93 |
| 11 | 15720 | X | 4769 | -0- | -10951 | -0- | 4562 | 2 | 207 | 9 | N | 188 | 198 | 1 | | | 83 |
| 12 | 16244 | X | 3597 | -0- | -12647 | -0- | 3553 | 2 | 44 | 9 | N | 40 | | | | | 123 |
| 01 | 16244 | X | 2261 | -0- | -13983 | -0- | 2261 | 2 | | | N | -0- | | | | | 123 |
| 02 | 10864 | X | 1255 | -0- | -9609 | -0- | 1253 | 2 | 2 | 9 | N | 2 | | | | | 125 |
| 03 | 8494 | X | 1405 | -0- | -7089 | -0- | 1405 | 2 | | | N | -0- | | | | | 125 |

FOSTER -A- WELL #: 4 RRCID -> 174929 COMPL. DATE 07/27/2007 TOTAL DEPTH 9840 PERF. 9424 - 9436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RICHARDS, F. M. & L. L. WELL #: 3 RRCID -> 177251 COMPL. DATE 04/26/2000 TOTAL DEPTH 11700 PERF. 10090 - 10097

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FOSTER LUMBER CO. "A" WELL #: 7 RRCID -> 181181 COMPL. DATE 12/25/2010 TOTAL DEPTH 11721 PERF. 9732 - 9747

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

COLD SPRINGS (WILCOX, CONS.) //CONT.// 19428 100 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ALTA MESA SERVICES, LP //CONT.// 015721
FOSTER LUMBER CO. "A" WELL #: 10 RRCID -> 185409 COMPL. DATE 04/25/2001 TOTAL DEPTH 11487 PERF.11336 - 11378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FOSTER LUMBER CO. "E" WELL #: 11 RRCID -> 191846 COMPL. DATE 08/27/2002 TOTAL DEPTH 11600 PERF.10940 - 10974

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3999 | X | 3564 | -0- | -435 | -0- | 3549 | 2 | 15 | 9 | N | 14 | 132 | 1 | | | 60 |
| 11 | 3750 | X | 3073 | -0- | -677 | -0- | 3062 | 2 | 11 | 9 | N | 10 | | | | | 70 |
| 12 | 4216 | X | 3190 | -0- | -1026 | -0- | 3176 | 2 | 14 | 9 | N | 13 | | | | | 83 |
| 01 | 4216 | X | 2973 | -0- | -1243 | -0- | 2973 | 2 | | | N | -0- | | | | | 83 |
| 02 | 3808 | X | 2120 | -0- | -1688 | -0- | 2099 | 2 | 21 | 9 | N | 19 | | | | | 102 |
| 03 | 3565 | X | 1645 | -0- | -1920 | -0- | 1627 | 2 | 18 | 9 | N | 16 | | | | | 118 |

FOSTER LUMBER CO. "D" WELL #: 15 RRCID -> 197382 COMPL. DATE 04/24/2008 TOTAL DEPTH 11550 PERF. 9816 - 9836

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | N | 930 | -0- | -0- | -0- | 897 | 2 | 33 | 9 | N | 30 | 61 | 1 | | | 115 |
| 11 | 989 | N | 989 | -0- | -0- | -0- | 950 | 2 | 39 | 9 | N | 35 | | | | | 150 |
| 12 | 805 | N | 805 | -0- | -0- | -0- | 750 | 2 | 55 | 9 | N | 50 | 52 | 1 | | | 148 |
| 01 | 823 | N | 823 | -0- | -0- | -0- | 773 | 2 | 50 | 9 | N | 45 | | | | | 193 |
| 02 | 579 | N | 579 | -0- | -0- | -0- | 513 | 2 | 66 | 9 | N | 60 | 185 | 1 | | | 68 |
| 03 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | 4 | | | | | 72 |

USA COLDSPRINGS WELL #: 1 RRCID -> 198058 COMPL. DATE 01/14/2010 TOTAL DEPTH 11550 PERF. 9780 - 9798

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FOSTER LUMBER CO. "D" WELL #: 16 RRCID -> 199422 COMPL. DATE 07/05/2013 TOTAL DEPTH 11450 PERF. 9822 - 9854

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 101 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 101 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 101 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 101 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 101 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 101 |

FOSTER " B " WELL #: 2 RRCID -> 210246 COMPL. DATE 07/30/2008 TOTAL DEPTH 11600 PERF. 9868 - 9880

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |

WORKED OVER ANOTHER ZONE.. 10/27/2011

COLD SPRINGS (WILCOX, CONS.) //CONT.// 19428 100 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ALTA MESA SERVICES, LP //CONT.// 015721
USA COLDSPRINGS WELL #: 3 RRCID -> 226266 COMPL. DATE 07/13/2009 TOTAL DEPTH 11440 PERF.11194 - 11318

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2139 | X | 1445 | -0- | -694 | -0- | 1287 | 2 | 158 | 9 | N | 144 | 196 | 1 | | | 138 |
| 11 | 2070 | X | 1291 | -0- | -779 | -0- | 1195 | 2 | 96 | 9 | N | 87 | | | | | 225 |
| 12 | 2139 | X | 1171 | -0- | -968 | -0- | 1112 | 2 | 59 | 9 | N | 54 | 197 | 1 | | | 82 |
| 01 | 2015 | X | 825 | -0- | -1190 | -0- | 683 | 2 | 142 | 9 | N | 129 | 144 | 1 | | | 67 |
| 02 | 1652 | X | 1445 | -0- | -207 | -0- | 1445 | 2 | | | N | -0- | | | | | 67 |
| 03 | 1457 | X | 600 | -0- | -857 | -0- | 589 | 2 | 11 | 9 | N | 10 | | | | | 77 |

RICHARDS WELL #: 4 RRCID -> 229332 COMPL. DATE 01/10/2012 TOTAL DEPTH 11450 PERF. 9559 - 9567

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1550 | N | 1127 | -0- | -423 | -0- | 1032 | 2 | 95 | 9 | N | 86 | | | | | 186 |
| 11 | 1320 | N | 938 | -0- | -382 | -0- | 855 | 2 | 83 | 9 | N | 75 | 193 | 1 | | | 68 |
| 12 | 868 | N | -0- | -0- | -868 | -0- | | | | | N | 59 | | | | | 127 |
| 01 | 1116 | N | 708 | -0- | -408 | -0- | 672 | 2 | 36 | 9 | N | 33 | | | | | 160 |
| 02 | 868 | N | 431 | -0- | -437 | -0- | 332 | 2 | 99 | 9 | N | 90 | 193 | 1 | | | 57 |
| *03 | 343 | N | 343 | -0- | -0- | -0- | 329 | 2 | 14 | 9 | N | 13 | | | | | 70 |

FOSTER LUMBER CO. "D" WELL #: 12 RRCID -> 232308 COMPL. DATE 09/18/2007 TOTAL DEPTH 11805 PERF. 9426 - 9437

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RICHARDS WELL #: 5 RRCID -> 235133 COMPL. DATE 03/06/2008 TOTAL DEPTH 11450 PERF.11218 - 11252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1395 | X | -0- | -0- | -1395 | -0- | | | | | N | 165 | | | | | 248 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 307 | 390 | 1 | | | 165 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 331 | 393 | 1 | | | 103 |
| 01 | 270 | N | 270 | -0- | -0- | -0- | 83 | 2 | 187 | 9 | N | 170 | 195 | 1 | | | 78 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 262 | 233 | 1 | | | 107 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 188 | 210 | 1 | | | 85 |

FOSTER LUMBER CO. "A" WELL #: 12 RRCID -> 235148 COMPL. DATE 11/22/2008 TOTAL DEPTH 11400 PERF. 9858 - 9894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |

RICHARDS WELL #: 6 RRCID -> 243018 COMPL. DATE 01/24/2012 TOTAL DEPTH 11461 PERF. 9668 - 9680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | 43 |
| 11 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | 43 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 01 | 301 | N | 301 | -0- | -0- | -0- | 301 | 2 | | | N | -0- | | | | | 43 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |

FEAGIN WELL #: 2 RRCID -> 246225 COMPL. DATE 10/22/2009 TOTAL DEPTH 11620 PERF. 9839 - 9870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2341 | X | 2341 | -0- | -0- | -0- | 2263 | 2 | 78 | 9 | N | 71 | 195 | 1 | | | 76 |
| 11 | 2220 | X | 2159 | -0- | -61 | -0- | 2118 | 2 | 41 | 9 | N | 37 | | | | | 113 |
| 12 | 2542 | X | 2155 | -0- | -387 | -0- | 2105 | 2 | 50 | 9 | N | 45 | | | | | 158 |
| 01 | 2542 | X | 1220 | -0- | -1322 | -0- | 1188 | 2 | 32 | 9 | N | 29 | 140 | 1 | | | 47 |
| 02 | 2296 | X | 1234 | -0- | -1062 | -0- | 1198 | 2 | 36 | 9 | N | 33 | | | | | 80 |
| 03 | 2356 | X | 939 | -0- | -1417 | -0- | 919 | 2 | 20 | 9 | N | 18 | 60 | 1 | | | 38 |

COLD SPRINGS (WILCOX, CONS.) //CONT.// 19428 100 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ALTA MESA SERVICES, LP //CONT.// 015721
USA-COLDSPRINGS WELL #: 5 RRCID -> 254491 COMPL. DATE 10/09/2009 TOTAL DEPTH 11684 PERF. 9475 - 9489

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |

FOSTER "D" WELL #: 17 RRCID -> 258132 COMPL. DATE 04/08/2010 TOTAL DEPTH 10013 PERF. 9876 - 9912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |

USA-COLDSPRINGS WELL #: 4 RRCID -> 258273 COMPL. DATE 04/29/2010 TOTAL DEPTH 11532 PERF.11372 - 11402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1990 | X | 1990 | -0- | -0- | -0- | 1946 | 2 | 44 | 9 | N | 40 | | | | | 156 |
| 11 | 1470 | X | 744 | -0- | -726 | -0- | 712 | 2 | 32 | 9 | N | 29 | | | | | 185 |
| 12 | 2577 | N | 2577 | -0- | -0- | -0- | 2534 | 2 | 43 | 9 | N | 39 | 191 | 1 | | | 33 |
| 01 | 1519 | N | 1406 | -0- | -113 | -0- | 1385 | 2 | 21 | 9 | N | 19 | | | | | 52 |
| 02 | 700 | N | 411 | -0- | -289 | -0- | 360 | 2 | 51 | 9 | N | 46 | | | | | 98 |
| 03 | 1519 | N | -0- | -0- | -1519 | -0- | | | | | N | 42 | | | | | 140 |

USA WELL #: 2 RRCID -> 258332 COMPL. DATE 06/09/2010 TOTAL DEPTH 9749 PERF. 9543 - 9562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | 50 |
| 11 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | 50 |
| 12 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | N | -0- | | | | | 50 |
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 50 |
| 02 | 11 | N | -0- | -0- | -11 | -0- | | | | | N | -0- | | | | | 50 |
| 03 | 31 | N | 5 | -0- | -26 | -0- | 5 | 2 | | | N | -0- | | | | | 50 |

FAMCOR OIL, INC. 261273
VANN WELL #: 1 RRCID -> 247543 COMPL. DATE 11/01/2011 TOTAL DEPTH 11700 PERF.11014 - 11032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 50077 | X | 50077 | -0- | -0- | -0- | 47001 | 2 | 3076 | 9 | N | 2796 | 2509 | 1 | | | 520 |
| 11 | 46660 | X | 46660 | -0- | -0- | -0- | 43775 | 2 | 2885 | 9 | N | 2623 | 2520 | 1 | | | 623 |
| 12 | 40857 | X | 40857 | -0- | -0- | -0- | 38648 | 2 | 2209 | 9 | N | 2008 | 2334 | 1 | | | 297 |
| 01 | 44950 | X | 43354 | -0- | -1596 | -0- | 41173 | 2 | 2181 | 9 | N | 1983 | 1757 | 1 | | | 523 |
| 02 | 40600 | X | 40126 | -0- | -474 | -0- | 38155 | 2 | 1971 | 9 | N | 1792 | 2145 | 1 | | | 170 |
| 03 | 44950 | X | 44798 | -0- | -152 | -0- | 42522 | 2 | 2276 | 9 | N | 2069 | 1946 | 1 | | | 293 |

HOUGHTON WELL #: 1 RRCID -> 247909 COMPL. DATE 06/26/2009 TOTAL DEPTH 11628 PERF.11012 - 11027

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 47321 | X | 47321 | -0- | -0- | -0- | 44788 | 2 | 2533 | 9 | N | 2303 | 2309 | 1 | | | 357 |
| 11 | 37324 | X | 37324 | -0- | -0- | -0- | 35781 | 2 | 1543 | 9 | N | 1403 | 1358 | 1 | | | 402 |
| 12 | 37851 | X | 33007 | -0- | -4844 | -0- | 31343 | 2 | 1664 | 9 | N | 1513 | 1558 | 1 | | | 357 |
| 01 | 44950 | X | 29235 | -0- | -15715 | -0- | 28310 | 2 | 925 | 9 | N | 841 | 1078 | 1 | | | 120 |
| 02 | 40600 | X | 2865 | -0- | -37735 | -0- | 2514 | 2 | 351 | 9 | N | 319 | 197 | 1 | | | 242 |
| 03 | 44950 | X | 20916 | -0- | -24034 | -0- | 20103 | 2 | 813 | 9 | N | 739 | 773 | 1 | | | 208 |

COLD SPRINGS (WILCOX, CONS.) //CONT.// 19428 100 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
FAMCOR OIL, INC. //CONT.// 261273
TEMPLE WELL #: 1 RRCID -> 249149 COMPL. DATE 03/21/2009 TOTAL DEPTH 11700 PERF.11034 - 11050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | 266 | | 22 | -0- | -244 | -0- | 22 | 2 | | | Y | -0- | | | | | 73 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 73 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 73 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 73 | 1 | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

VANN WELL #: 2 RRCID -> 249154 COMPL. DATE 06/23/2009 TOTAL DEPTH 11615 PERF.11024 - 11060

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 26776 | X | 26776 | -0- | -0- | -0- | 25994 | 2 | 782 | 9 | N | 711 | 771 | 1 | | | 175 |
| 11 | 25824 | X | 25824 | -0- | -0- | -0- | 25012 | 2 | 812 | 9 | N | 738 | 575 | 1 | | | 338 |
| 12 | 22581 | X | 22581 | -0- | -0- | -0- | 21844 | 2 | 737 | 9 | N | 670 | 785 | 1 | | | 223 |
| 01 | 22045 | X | 22045 | -0- | -0- | -0- | 21244 | 2 | 801 | 9 | N | 728 | 679 | 1 | | | 272 |
| 02 | 20052 | X | 20052 | -0- | -0- | -0- | 19317 | 2 | 735 | 9 | N | 668 | 782 | 1 | | | 158 |
| *03 | 22995 | X | 22995 | -0- | -0- | -0- | 22270 | 2 | 725 | 9 | N | 659 | 585 | 1 | | | 232 |

GRIGGS WELL #: 1 RRCID -> 250512 COMPL. DATE 02/16/2010 TOTAL DEPTH 11600 PERF.11042 - 11053

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3319 | X | 3319 | -0- | -0- | -0- | 3319 | 2 | | | N | -0- | | | | | 102 |
| 11 | 3150 | X | 1611 | -0- | -1539 | -0- | 1610 | 2 | 1 | 9 | N | 1 | | | | | 103 |
| 12 | 3255 | X | 2725 | -0- | -530 | -0- | 2722 | 2 | 3 | 9 | N | 3 | | | | | 106 |
| 01 | 5270 | X | 5270 | -0- | -0- | -0- | 5266 | 2 | 4 | 9 | N | 4 | | | | | 110 |
| 02 | 5133 | X | 5133 | -0- | -0- | -0- | 5133 | 2 | | | N | -0- | | | | | 110 |
| *03 | 6285 | X | 6285 | -0- | -0- | -0- | 6285 | 2 | | | N | -0- | | | | | 110 |

VANN WELL #: 3 RRCID -> 255285 COMPL. DATE 03/04/2010 TOTAL DEPTH 11619 PERF.11050 - 11070

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 33332 | X | 33332 | -0- | -0- | -0- | 32103 | 2 | 1229 | 9 | N | 1117 | 1156 | 1 | | | 226 |
| 11 | 32077 | X | 32077 | -0- | -0- | -0- | 30938 | 2 | 1139 | 9 | N | 1035 | 968 | 1 | | | 293 |
| 12 | 32295 | X | 32295 | -0- | -0- | -0- | 31263 | 2 | 1032 | 9 | N | 938 | 974 | 1 | | | 257 |
| 01 | 31073 | X | 31073 | -0- | -0- | -0- | 30017 | 2 | 1056 | 9 | N | 960 | 977 | 1 | | | 240 |
| 02 | 27929 | X | 27929 | -0- | -0- | -0- | 27024 | 2 | 905 | 9 | N | 823 | 780 | 1 | | | 283 |
| 03 | 29760 | X | 27312 | -0- | -2448 | -0- | 26260 | 2 | 1052 | 9 | N | 956 | 974 | 1 | | | 265 |

VANN WELL #: 4 RRCID -> 261215 COMPL. DATE 11/02/2011 TOTAL DEPTH 11700 PERF.11026 - 11198

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13826 | X | 9369 | -0- | -4457 | -0- | 8765 | 2 | 604 | 9 | N | 549 | 389 | 1 | | | 340 |
| 11 | 10440 | X | 6543 | -0- | -3897 | -0- | 6180 | 2 | 363 | 9 | N | 330 | 590 | 1 | | | 80 |
| 12 | 10788 | X | 4968 | -0- | -5820 | -0- | 4575 | 2 | 393 | 9 | N | 357 | 197 | 1 | | | 240 |
| 01 | 9858 | X | 6875 | -0- | -2983 | -0- | 6230 | 2 | 645 | 9 | N | 586 | 588 | 1 | | | 238 |
| 02 | 8820 | X | 6755 | -0- | -2065 | -0- | 6295 | 2 | 460 | 9 | N | 418 | 395 | 1 | | | 261 |
| 03 | 9362 | X | 4629 | -0- | -4733 | -0- | 4423 | 2 | 206 | 9 | N | 187 | 197 | 1 | | | 251 |

GIBBS WELL #: 1 RRCID -> 262307 COMPL. DATE 01/06/2011 TOTAL DEPTH 11750 PERF.10860 - 10880

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | W | -0- | -0- | -0- | 743 | | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | 743 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | -0- | -0- | -0- | 743 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | W | -0- | -0- | -0- | 743 | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | 743 | | | | | N | -0- | | | | | -0- |
| 03 | 0 | W | -0- | -0- | -0- | 743 | | | | | N | -0- | | | | | -0- |

HOUGHTON WELL #: 2 RRCID -> 263172 COMPL. DATE 10/27/2011 TOTAL DEPTH 11600 PERF.11298 - 11310

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 6183 | -0- | 3083 | 4868 | 6173 | 2 | 10 | 9 | Y | 9 | 63 | 1 | | | 87 |
| 11 | 3000 | N | 4766 | -0- | 1766 | 6634 | 4749 | 2 | 17 | 9 | Y | 15 | | | | | 102 |
| 12 | 10879 | X | 4245 | -0- | -6634 | -0- | 4214 | 2 | 31 | 9 | Y | 28 | | | | | 130 |
| 01 | 6169 | X | 3512 | -0- | -2657 | -0- | 3468 | 2 | 44 | 9 | Y | 40 | 132 | 1 | | | 38 |
| 02 | 5572 | X | 3053 | -0- | -2519 | -0- | 3001 | 2 | 52 | 9 | Y | 47 | | | | | 85 |
| 03 | 6169 | X | 3105 | -0- | -3064 | -0- | 3050 | 2 | 55 | 9 | Y | 50 | | | | | 135 |

COLD SPRINGS (WILCOX, CONS.) //CONT.// 19428 100 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
FAMCOR OIL, INC. //CONT.// 261273
TEMPLE WELL #: 4 RRCID -> 269779 COMPL. DATE 03/26/2013 TOTAL DEPTH 11200 PERF.11036 - 11048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 37689 | X | 37689 | -0- | -0- | -0- | 35670 | 2 | 2019 | 9 | Y | 1835 | 1929 | 1 | | | 239 |
| 11 | 40680 | X | 32048 | -0- | -8632 | -0- | 29903 | 2 | 2145 | 9 | Y | 1950 | 1934 | 1 | | | 255 |
| 12 | 42036 | X | 32787 | -0- | -9249 | -0- | 30493 | 2 | 2294 | 9 | Y | 2085 | 2146 | 1 | | | 194 |
| 01 | 41106 | X | 22927 | -0- | -18179 | -0- | 21124 | 2 | 1803 | 9 | Y | 1639 | 1491 | 1 | | | 342 |
| *02 | 34440 | X | 17440 | -0- | -17000 | -0- | 16370 | 2 | 1070 | 9 | Y | 973 | 1170 | 1 | | | 145 |
| 03 | 37696 | X | 23145 | -0- | -14551 | -0- | 21737 | 2 | 1408 | 9 | Y | 1280 | 972 | 1 | | | 453 |

COLD SPRINGS (WILCOX 7,800) 19428 200 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
ALTA MESA SERVICES, LP 015721
FOSTER LUMBER CO. D WELL #: 12 RRCID -> 269144 COMPL. DATE 05/19/2012 TOTAL DEPTH 11805 PERF. 7832 - 7837

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7750 | | 5651 | -0- | -2099 | 171409 | 5551 | 2 | 100 | 9 | N | 91 | 195 | 1 | | | 51 |
| 11 | 7500 | | 3197 | -0- | -4303 | 167106 | 3127 | 2 | 70 | 9 | N | 64 | | | | | 115 |
| 12 | 60760 | | 2080 | -0- | -58680 | 108426 | 2023 | 2 | 57 | 9 | N | 52 | 145 | 1 | | | 22 |
| 01 | 60760 | | 1591 | -0- | -59169 | 49257 | 1552 | 2 | 39 | 9 | N | 35 | 41 | 1 | | | 16 |
| 02 | 50390 | R | 1133 | -0- | -49257 | -0- | 1114 | 2 | 19 | 9 | N | 17 | | | | | 33 |
| 03 | 5642 | # | 702 | -0- | -4940 | -0- | 670 | 2 | 32 | 9 | N | 29 | | | | | 62 |

COLD SPRINGS (WILCOX 7,900) 19428 225 NON-ASSOCIATED EXEMPT CNTY: SAN JACINTO
ALTA MESA SERVICES, LP 015721
FOSTER LUMBER CO. -D- WELL #: 20 RRCID -> 203478 COMPL. DATE 07/06/2004 TOTAL DEPTH 8825 PERF. 7925 - 7930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 04 | 14B DENY | | 3299 | -0- | 3299 | 11395 | 3299 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | 7188 | -0- | 7188 | 18583 | 7188 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | 1404 | -0- | 1404 | 19987 | 1404 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | 1556 | -0- | 1556 | 21543 | 1556 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | 529 | -0- | 529 | 22072 | 529 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | 38 | -0- | 38 | 22110 | 38 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | 569 | -0- | 569 | 22679 | 569 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | 190 | -0- | 190 | 22869 | 190 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | 518 | -0- | 518 | 23387 | 518 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | 456 | -0- | 456 | 23843 | 456 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | 312 | -0- | 312 | 24155 | 312 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | 14 | -0- | 14 | 24169 | 14 | 2 | | | Y | -0- | | | | | -0- |

FOSTER 'D' WELL #: 17 RRCID -> 264070 COMPL. DATE 09/02/2011 TOTAL DEPTH 10013 PERF. 7900 - 7919

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3506 | | 3506 | -0- | -0- | -0- | 3506 | 2 | | | N | -0- | | | | | 36 |
| 11 | 2584 | | 2584 | -0- | -0- | -0- | 2584 | 2 | | | N | -0- | | | | | 36 |
| 12 | 2368 | | 2368 | -0- | -0- | -0- | 2368 | 2 | | | N | -0- | | | | | 36 |
| 01 | 2170 | | 1893 | -0- | -277 | -0- | 1893 | 2 | | | N | -0- | | | | | 36 |
| 02 | 1960 | | 1138 | -0- | -822 | -0- | 1138 | 2 | | | N | -0- | | | | | 36 |
| 03 | 2170 | | 952 | -0- | -1218 | -0- | 952 | 2 | | | N | -0- | | | | | 36 |

JET OIL PRODUCERS, INC. 432118
FOSTER LUMBER CO. -D- WELL #: 3 RRCID -> 005703 COMPL. DATE 04/04/1985 TOTAL DEPTH 7928 PERF. 5560 - 5570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COLD SPRINGS (YEGUA -C- 4400) 19428 585 ASSOCIATED ONE WELL CNTY: SAN JACINTO
ALTA MESA SERVICES, LP 015721
RICHARDS WELL #: 7 RRCID -> 254623 COMPL. DATE 10/29/2009 TOTAL DEPTH 4627 PERF. 4524 - 4528

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9423 | 9423 | -0- | -0- | 27807 | 9423 | 2 | | N | -0- | | | -0- |
| 11 | 8754 | 8754 | -0- | -0- | 27807 | 8754 | 2 | | N | -0- | | | -0- |
| 12 | 5733 | 5733 | -0- | -0- | 27807 | 5733 | 2 | | N | -0- | | | -0- |
| 01 | 4089 | 4089 | -0- | -0- | 27807 | 4089 | 2 | | N | -0- | | | -0- |
| 02 | 3440 | 3440 | -0- | -0- | 27807 | 3440 | 2 | | N | -0- | | | -0- |
| *03 | 2315 | 2315 | -0- | -0- | 27807 | 2315 | 2 | | N | -0- | | | -0- |

JET OIL PRODUCERS, INC. 432118
FOSTER LUMBER CO. D WELL #: 11 RRCID -> 262565 COMPL. DATE 09/10/2010 TOTAL DEPTH 4580 PERF. 4476 - 4480

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

COLD SPRINGS (4440) 19428 964 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
JET OIL PRODUCERS, INC. 432118
FOSTER LUMBER CO B WELL #: 6 RRCID -> 175102 COMPL. DATE 05/04/1998 TOTAL DEPTH 5950 PERF. 4496 - 4498

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 42 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 42 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 42 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 42 |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 42 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 42 |

COLD SPRINGS (5865) 19428 970 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
FAMCOR OIL, INC. 261273
TEMPLE WELL #: 2SD RRCID -> 247411 COMPL. DATE 05/27/2009 TOTAL DEPTH 5624 PERF. 4884 - 4924

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

COLD SPRINGS (6900) 19428 980 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
ALTA MESA SERVICES, LP 015721
FOSTER LUMBER CO. -B- WELL #: 1 RRCID -> 135608 COMPL. DATE 12/26/1989 TOTAL DEPTH 8026 PERF. 6937 - 6953

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 22 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 22 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 22 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 22 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 22 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 22 |

COLD SPRINGS, E. (WILCOX 7820) 19429 300 ASSOCIATED ONE WELL CNTY: SAN JACINTO
ALTA MESA SERVICES, LP 015721
FOSTER LUMBER CO. 'B' WELL #: 2 RRCID -> 264066 COMPL. DATE 10/27/2011 TOTAL DEPTH 11600 PERF. 7785 - 7790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 | N | 348 | -0- | -675 | -0- | 348 | 2 | | | N | -0- | | | | | 43 |
| 11 | 2260 | N | 2260 | -0- | -0- | -0- | 2260 | 2 | | | N | -0- | | | | | 43 |
| 12 | 742 | N | 742 | -0- | -0- | -0- | 742 | 2 | | | N | -0- | | | | | 43 |
| 01 | 540 | N | 540 | -0- | -0- | -0- | 540 | 2 | | | N | -0- | | | | | 43 |
| 02 | 2100 | N | -0- | -0- | -2100 | -0- | | | | | N | -0- | | | | | 43 |
| 03 | 744 | N | 354 | -0- | -390 | -0- | 354 | 2 | | | N | -0- | | | | | 43 |

COLE CREEK (YEGUA) 19472 495 NON-ASSOCIATED CAPACITY CNTY: ORANGE
FAIRWAYS EXPLORATION & PROD, LLC 259796
STARK WELL #: 1 RRCID -> 258491 COMPL. DATE 04/29/2010 TOTAL DEPTH 17250 PERF. 14805 - 14823

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RANGE PRODUCTION COMPANY 691703
SMITH, LOYD C. ET AL GAS UNIT WELL #: 1 RRCID -> 200482 COMPL. DATE 02/02/2004 TOTAL DEPTH 14506 PERF. 14006 - 14050

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SMITH, LOYD C. ET AL GAS UNIT WELL #: 2 RRCID -> 206237 COMPL. DATE 11/26/2004 TOTAL DEPTH 14470 PERF. 14084 - 14099

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INC G-10 | -0- | | -0- | -0- | -0- | | | | | Y | -0- | | | | | 262 |
| 11 | INC G-10 | -0- | | -0- | -0- | -0- | | | | | Y | -0- | 262 | 1 | | | -0- |
| 12 | INC G-10 | -0- | | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | INC G-10 | -0- | | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | INC G-10 | -0- | | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

COLINE, WEST (YEGUA -B-) 19609 333 ASSOCIATED EXEMPT CNTY: SAN JACINTO
FAMCOR OIL, INC. 261273
BOTTOMS WELL #: 2 RRCID -> 264127 COMPL. DATE 01/17/2012 TOTAL DEPTH 4850 PERF. 4690 - 4692

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4619 | # | 3360 | -0- | -1259 | B | -24862 | 3360 | 2 | | N | -0- | | | | | 38 |
| 11 | 4470 | # | 2447 | -0- | -2023 | B | -26885 | 2447 | 2 | | N | -0- | | | | | 38 |
| 12 | 2666 | # | 2196 | -0- | -470 | B | -27355 | 2196 | 2 | | N | -0- | | | | | 38 |
| 01 | 3348 | # | 2014 | -0- | -1334 | B | -28689 | 2014 | 2 | | N | -0- | | | | | 38 |
| 02 | 3024 | # | 2434 | -0- | -590 | B | -29279 | 2434 | 2 | | N | -0- | | | | | 38 |
| 03 | 3348 | # | 1841 | -0- | -1507 | B | -30786 | 1841 | 2 | | N | -0- | | | | | 38 |

BOTTOMS WELL #: 3 RRCID -> 264446 COMPL. DATE 03/21/2012 TOTAL DEPTH 4865 PERF. 3524 - 3530

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | # | -0- | -0- | -0- | B | -14726 | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | B | -14726 | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | B | -14726 | | | | N | -0- | | | | | -0- |
| 01 | 0 | # | -0- | -0- | -0- | B | -14726 | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | B | -14726 | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -14726 | | | | N | -0- | | | | | -0- |

COLLEGEPORT (7-A) 19637 570 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
DJ EXPLORATION, INC. 221664
BOWERS WELL #: 1 RRCID -> 242854 COMPL. DATE 08/14/2008 TOTAL DEPTH 5650 PERF. 5462 - 5464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6388 | R | 6388 | -0- | -0- | -0- | 6385 | 1 | 3 | 9 | N | 3 | 3 | 8 | | | 109 |
| 11 | 6030 | # | 4135 | -0- | -1895 | -0- | 4125 | 3 | 10 | 9 | N | 9 | 9 | 8 | | | 109 |
| 12 | 6231 | # | 3483 | -0- | -2748 | -0- | 3476 | 3 | 7 | 9 | N | 6 | 6 | 8 | | | 109 |
| 01 | 6386 | # | 2703 | -0- | -3683 | -0- | 2703 | 3 | | | N | -0- | | | | | 109 |
| 02 | 5768 | # | 680 | -0- | -5088 | -0- | 680 | 3 | | | N | -0- | | | | | 109 |
| 03 | 6386 | # | 1086 | -0- | -5300 | -0- | 1086 | 3 | | | N | -0- | | | | | 109 |

COLLEGEPORT (8A) 19637 700 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
DJ EXPLORATION, INC. 221664
BOWERS WELL #: 1 RRCID -> 227367 COMPL. DATE 03/30/2007 TOTAL DEPTH 5650 PERF. 5530 - 5535

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SANCHEZ OIL & GAS CORPORATION 747012
REGNIER UNIT WELL #: 1 C RRCID -> 208768 COMPL. DATE 12/29/2004 TOTAL DEPTH 5910 PERF. 5583 - 5584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LIVERS UNIT WELL #: 01 RRCID -> 235540 COMPL. DATE 06/05/2011 TOTAL DEPTH 5950 PERF. 5307 - 5313

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |

COLLEGEPORT (2100) 19637 778 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
RLU OPERATING, LLC 714217
RUSTY GREEN WELL #: 1 RRCID -> 265333 COMPL. DATE 10/18/2011 TOTAL DEPTH 2368 PERF. 1926 - 1930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2152 | N | 2152 | -0- | -0- | -0- | 62 | 1 | 2090 | 2 | N | -0- | | | | | -0- |
| 11 | 872 | N | 872 | -0- | -0- | -0- | 28 | 1 | 844 | 2 | N | -0- | | | | | -0- |
| 12 | 1716 | N | 1716 | -0- | -0- | -0- | 47 | 1 | 1669 | 2 | N | -0- | | | | | -0- |
| 01 | 1817 | N | 1817 | -0- | -0- | -0- | 64 | 1 | 1753 | 2 | N | -0- | | | | | -0- |
| 02 | 1389 | N | 1389 | -0- | -0- | -0- | 58 | 1 | 1331 | 2 | N | -0- | | | | | -0- |
| *03 | 1360 | N | 1360 | -0- | -0- | -0- | 52 | 1 | 1308 | 2 | N | -0- | | | | | -0- |

COLLEGEPORT (2550) 19637 822 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
LGDC CORPORATION 500227
GREEN, WILLIAM F. III WELL #: 1 RRCID -> 235748 COMPL. DATE 08/09/2007 TOTAL DEPTH 3020 PERF. 2552 - 2554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5642 | # | 2288 | -0- | -3354 | -0- | 620 | 1 | 1668 | 2 | N | -0- | | | | | -0- |
| 11 | 3870 | # | 954 | -0- | -2916 | -0- | 380 | 1 | 574 | 2 | N | -0- | | | | | -0- |
| 12 | 2852 | # | 550 | -0- | -2302 | -0- | 220 | 1 | 330 | 2 | N | -0- | | | | | -0- |
| 01 | 2294 | # | 1273 | -0- | -1021 | -0- | 580 | 1 | 693 | 2 | N | -0- | | | | | -0- |
| 02 | 2072 | # | 1144 | -0- | -928 | -0- | 560 | 1 | 584 | 2 | N | -0- | | | | | -0- |
| 03 | 2294 | # | 1178 | -0- | -1116 | -0- | 620 | 1 | 558 | 2 | N | -0- | | | | | -0- |

COLLEGEPORT (2850) 19637 876 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
LEXINGTON EXPLORATION LLC 500221
CORPORON, LARRY W. WELL #: 1 RRCID -> 264803 COMPL. DATE 01/11/2012 TOTAL DEPTH 5856 PERF. 2959 - 2963

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COLLEGEPORT (2900) 19637 930 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
RLU OPERATING, LLC 714217
W. F. GREEN III WELL #: 1 RRCID -> 258189 COMPL. DATE 04/10/2010 TOTAL DEPTH 3510 PERF. 3006 - 3009

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4071 | X | 4071 | -0- | -0- | -0- | 118 | 1 | 3953 | 2 | N | -0- | | | | | -0- |
| 11 | 3851 | X | 3851 | -0- | -0- | -0- | 122 | 1 | 3729 | 2 | N | -0- | | | | | -0- |
| 12 | 3736 | X | 3736 | -0- | -0- | -0- | 102 | 1 | 3634 | 2 | N | -0- | | | | | -0- |
| 01 | 3322 | X | 3322 | -0- | -0- | -0- | 116 | 1 | 3206 | 2 | N | -0- | | | | | -0- |
| 02 | 2898 | X | 2898 | -0- | -0- | -0- | 122 | 1 | 2776 | 2 | N | -0- | | | | | -0- |
| *03 | 3338 | X | 3338 | -0- | -0- | -0- | 128 | 1 | 3210 | 2 | N | -0- | | | | | -0- |

COLLINS LAKE (FRIO, UPPER) 19697 200 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ASPECT ENERGY, LLC 035453
GANN WELL #: 1 RRCID -> 200919 COMPL. DATE 03/13/2004 TOTAL DEPTH 10250 PERF. 9054 - 9058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COLLINS LAKE (FRIO 9350) 19697 315 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DRISCOLL S.W.D. INC. 228485
JIMMY PHILLIPS WELL #: 1 RRCID -> 112994 COMPL. DATE 08/05/1984 TOTAL DEPTH 10170 PERF. 9352 - 9418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 190 |
| 11 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 190 |
| 12 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 190 |
| 01 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 190 |
| 02 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 190 |
| 03 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 190 |

PLUGGED AND ABANDONED_____ 04/02/2012 - PLUGGED 4/2/12

COLLINS LAKE (FRIO 11,400 FB-B) 19697 430 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
CHESAPEAKE OPERATING, INC. 147715
STANGER WELL #: 1 RRCID -> 206977 COMPL. DATE 09/07/2004 TOTAL DEPTH 11875 PERF.11468 - 11631

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14384 | X | 11930 | -0- | -2454 | -0- | 1263 | 1 | 10525 | 2 | N | 129 | 194 | 1 | | | 347 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 11 | 13920 | X | 7772 | -0- | -6148 | -0- | 1049 | 1 | 6639 | 2 | N | 76 | 3 | 8 | | | 420 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 12 | 13237 | X | 11204 | -0- | -2033 | -0- | 1069 | 1 | 10005 | 2 | N | 118 | 193 | 1 | | | 345 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 01 | 12827 | X | 12827 | -0- | -0- | -0- | 1166 | 1 | 11481 | 2 | N | 164 | 180 | 1 | | | 329 |
| | | | | | | | 180 | 9 | | | | | | | | | |
| 02 | 11450 | X | 11450 | -0- | -0- | -0- | 1131 | 1 | 10180 | 2 | N | 126 | 197 | 1 | | | 258 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 03 | 11935 | X | 10100 | -0- | -1835 | -0- | 1035 | 1 | 8943 | 2 | N | 111 | | | | | 369 |
| | | | | | | | 122 | 9 | | | | | | | | | |

COLLINS LAKE (FRIO 11,400 FB-B) //CONT.// 19697 430 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TIMBERWOLF ENERGY, INC. 860554
MUNSON UNIT WELL #: 2 RRCID -> 188377 COMPL. DATE 11/07/2001 TOTAL DEPTH 12160 PERF.11605 - 11613

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | X | 112 | -0- | -12 | -0- | 112 | 2 | | | Y | -0- | | | | | 27 |
| 11 | 120 | X | 104 | -0- | -16 | -0- | 104 | 2 | | | Y | -0- | | | | | 27 |
| 12 | 124 | X | 114 | -0- | -10 | -0- | 114 | 2 | | | Y | -0- | | | | | 27 |
| 01 | 124 | X | 101 | -0- | -23 | -0- | 101 | 2 | | | Y | -0- | | | | | 27 |
| 02 | 112 | X | 98 | -0- | -14 | -0- | 98 | 2 | | | Y | -0- | | | | | 27 |
| *03 | 112 | X | 112 | -0- | -0- | -0- | 112 | 2 | | | Y | -0- | | | | | 27 |

COLLINS LAKE (HACKBERRY 11,500) 19697 568 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TIMBERWOLF ENERGY, INC. 860554
MUNSON UNIT WELL #: 1 RRCID -> 187135 COMPL. DATE 06/07/2001 TOTAL DEPTH 13500 PERF.11915 - 11925

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

COLLINS LAKE (9740) 19697 887 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
BEJO CORPORATION 061990
MILLER, R.K. ET AL WELL #: 1C RRCID -> 108442 COMPL. DATE 05/06/1979 TOTAL DEPTH 10517 PERF. 9741 - 9748

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COLLINS LAKE, S. (FRIO 9650) 19704 400 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
BEJO CORPORATION 061990
RALPH-MILLER WELL #: 2A RRCID -> 119120 COMPL. DATE 07/05/1985 TOTAL DEPTH 9995 PERF. 9550 - 9598

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COLOVACA (FRIO 4100) 19819 390 NON-ASSOCIATED ONE WELL CNTY: COLORADO
GARRISON LTD. 295861
COYLE CONCORD WELL #: 3 RRCID -> 197977 COMPL. DATE 10/13/2003 TOTAL DEPTH 4403 PERF. 4160 - 4163

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COLUMBUS (CONSOLIDATED) 19837 005 NON-ASSOCIATED CAPACITY CNTY: COLORADO
CAMOIL, INC. 127449
MOEBES, LEONA K WELL #: 2 RRCID -> 164973 COMPL. DATE 08/08/1997 TOTAL DEPTH 9667 PERF. 9121 - 9125

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 151 | -0- | 151 | 282 | 140 | 1 | 11 | 9 | Y | 10 | | | | | 10 |
| 11 | DLQ G-10 | | 151 | -0- | 151 | 433 | 140 | 1 | 11 | 9 | Y | 10 | 14 | 1 | | | 6 |
| 12 | 14B2 EXT | | 81 | -0- | 81 | 514 | 70 | 1 | 11 | 9 | Y | 10 | | | | | 16 |
| 01 | 14B2 EXT | | 81 | -0- | 81 | 595 | 70 | 1 | 11 | 9 | Y | 10 | | | | | 26 |
| 02 | 14B2 EXT | | 81 | -0- | 81 | 676 | 70 | 1 | 11 | 9 | Y | 10 | | | | | 36 |
| 03 | 14B2 EXT | | 89 | -0- | 89 | 765 | 77 | 1 | 12 | 9 | Y | 11 | | | | | 47 |

DEVON ENERGY PRODUCTION CO, L.P. 216378
COLUMBUS FIELD UNIT WELL #: 101-L RRCID -> 005804 COMPL. DATE 05/14/1956 TOTAL DEPTH 10191 PERF. 9518 - 9530

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COLUMBUS FIELD UNIT WELL #: 605 RRCID -> 040541 COMPL. DATE 06/14/2003 TOTAL DEPTH 9562 PERF. 6722 - 8382

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 351 | N | 351 | -0- | -0- | -0- | 112 | 1 | 239 | 2 | Y | -0- | | | | | -0- |
| 11 | 274 | N | 274 | -0- | -0- | -0- | 178 | 1 | 96 | 2 | Y | -0- | | | | | -0- |
| 12 | 289 | N | 289 | -0- | -0- | -0- | 201 | 1 | 88 | 2 | Y | -0- | | | | | -0- |
| 01 | 217 | N | 209 | -0- | -8 | -0- | 33 | 1 | 176 | 2 | Y | -0- | | | | | -0- |
| 02 | 271 | N | 271 | -0- | -0- | -0- | 43 | 1 | 228 | 2 | Y | -0- | | | | | -0- |
| *03 | 297 | N | 297 | -0- | -0- | -0- | 51 | 1 | 246 | 2 | Y | -0- | | | | | -0- |

COLUMBUS FIELD UNIT WELL #: 1707 RRCID -> 140408 COMPL. DATE 09/05/1991 TOTAL DEPTH 9760 PERF. 7712 - 7718

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

COLUMBUS FIELD UNIT WELL #: 1014 RRCID -> 162283 COMPL. DATE 10/18/2002 TOTAL DEPTH 8950 PERF. 7060 - 8325

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

COLUMBUS FIELD UNIT WELL #: 1101 RRCID -> 162908 COMPL. DATE 09/03/1999 TOTAL DEPTH 9800 PERF. 8068 - 8089

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

COLUMBUS (CONSOLIDATED) //CONT.// 19837 005 NON-ASSOCIATED CAPACITY CNTY: COLORADO
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COLUMBUS FIELD UNIT WELL #: 1705 RRCID -> 164037 COMPL. DATE 08/06/1997 TOTAL DEPTH 10286 PERF. 8040 - 8070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

COLUMBUS FIELD UNIT WELL #: 1004 RRCID -> 166959 COMPL. DATE 05/09/1997 TOTAL DEPTH 10510 PERF. 7832 - 7840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

COLUMBUS FIELD UNIT WELL #: 1605 RRCID -> 169484 COMPL. DATE 03/09/2007 TOTAL DEPTH 10800 PERF. 9902 - 9928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1984 | X | 1332 | -0- | -652 | -0- | 551 | 1 | 523 | 2 | Y | 74 | 74 | 1 | | | 14 |
| | | | | | | | 177 | 5 | 81 | 9 | | | | | | | |
| 11 | 1920 | X | -0- | -0- | -1920 | -0- | | | | | Y | 70 | 73 | 1 | | | 11 |
| 12 | 837 | N | -0- | -0- | -837 | -0- | | | | | Y | 75 | 65 | 1 | | | 21 |
| 01 | 1333 | N | 1174 | -0- | -159 | -0- | 534 | 1 | 533 | 2 | Y | 64 | 74 | 1 | | | 11 |
| | | | | | | | 37 | 5 | 70 | 9 | | | | | | | |
| 02 | 1107 | N | 1107 | -0- | -0- | -0- | 509 | 1 | 533 | 2 | Y | 59 | 57 | 1 | | | 13 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| *03 | 1927 | N | 1927 | -0- | -0- | -0- | 373 | 1 | 1299 | 2 | Y | 61 | 62 | 1 | | | 12 |
| | | | | | | | 188 | 5 | 67 | 9 | | | | | | | |

COLUMBUS FIELD UNIT WELL #: 1009 RRCID -> 169593 COMPL. DATE 03/07/2007 TOTAL DEPTH 9751 PERF. 8065 - 8104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

COLUMBUS FIELD UNIT WELL #: 1703 RRCID -> 170584 COMPL. DATE 03/09/2012 TOTAL DEPTH 9814 PERF. 8450 - 8465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

COLUMBUS FIELD UNIT WELL #: 1011 RRCID -> 170788 COMPL. DATE N/A TOTAL DEPTH 10473 PERF. 7752 - 7760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

COLUMBUS (CONSOLIDATED) //CONT.// 19837 005 NON-ASSOCIATED CAPACITY CNTY: COLORADO
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
COLUMBUS FIELD UNIT WELL #: 505 RRCID -> 171332 COMPL. DATE 11/19/1998 TOTAL DEPTH 9729 PERF. 8004 - 8040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 61 | -0- | -156 | -0- | 19 | 1 | 42 | 2 | Y | -0- | | | | | -0- |
| 11 | 224 | N | 224 | -0- | -0- | -0- | 146 | 1 | 78 | 2 | Y | -0- | | | | | -0- |
| 12 | 217 | N | 216 | -0- | -1 | -0- | 150 | 1 | 66 | 2 | Y | -0- | | | | | -0- |
| 01 | 78 | N | 78 | -0- | -0- | -0- | 13 | 1 | 65 | 2 | Y | -0- | | | | | -0- |
| 02 | 196 | N | 86 | -0- | -110 | -0- | 13 | 1 | 73 | 2 | Y | -0- | | | | | -0- |
| 03 | 217 | N | 211 | -0- | -6 | -0- | 37 | 1 | 174 | 2 | Y | -0- | | | | | -0- |

COLUMBUS FIELD UNIT WELL #: 504 RRCID -> 173112 COMPL. DATE 04/09/1999 TOTAL DEPTH 9767 PERF. 7780 - 7790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | 214 | -0- | -65 | -0- | 68 | 1 | 146 | 2 | Y | -0- | | | | | -0- |
| 11 | 331 | N | 331 | -0- | -0- | -0- | 215 | 1 | 116 | 2 | Y | -0- | | | | | -0- |
| 12 | 355 | N | 355 | -0- | -0- | -0- | 246 | 1 | 109 | 2 | Y | -0- | | | | | -0- |
| 01 | 429 | N | 429 | -0- | -0- | -0- | 67 | 1 | 362 | 2 | Y | -0- | | | | | -0- |
| 02 | 252 | N | 121 | -0- | -131 | -0- | 20 | 1 | 101 | 2 | Y | -0- | | | | | -0- |
| *03 | 439 | N | 439 | -0- | -0- | -0- | 76 | 1 | 363 | 2 | Y | -0- | | | | | -0- |

COLUMBUS FIELD UNIT WELL #: 1015 RRCID -> 173531 COMPL. DATE N/A TOTAL DEPTH 10424 PERF. 7795 - 8050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 1210 | -0- | -1890 | 1565 | 389 | 1 | 821 | 2 | Y | -0- | | | | | -0- |
| 11 | 2605 | N | 1040 | -0- | -1565 | -0- | 41 | 1 | 362 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 637 | 5 | | | | | | | | | |
| 12 | 1129 | N | 1129 | -0- | -0- | -0- | 784 | 1 | 345 | 2 | Y | -0- | | | | | -0- |
| 01 | 930 | N | 842 | -0- | -88 | -0- | 132 | 1 | 710 | 2 | Y | -0- | | | | | -0- |
| 02 | 840 | N | 763 | -0- | -77 | -0- | 121 | 1 | 642 | 2 | Y | -0- | | | | | -0- |
| *03 | 878 | N | 878 | -0- | -0- | -0- | 151 | 1 | 727 | 2 | Y | -0- | | | | | -0- |

COLUMBUS FIELD UNIT WELL #: 1012 RRCID -> 173932 COMPL. DATE 09/01/2001 TOTAL DEPTH 10450 PERF. 7266 - 8028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 14 | 12 | 1 | | | 2 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | 2 | 1 | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COLUMBUS FIELD UNIT WELL #: 502 RRCID -> 174920 COMPL. DATE 10/09/1999 TOTAL DEPTH 10289 PERF. 8152 - 8160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

COLUMBUS FIELD UNIT WELL #: 1104 RRCID -> 175121 COMPL. DATE 10/17/2000 TOTAL DEPTH 9900 PERF. 2372 - 2504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COLUMBUS (CONSOLIDATED) //CONT.// 19837 005 NON-ASSOCIATED CAPACITY CNTY: COLORADO
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COLUMBUS FIELD UNIT WELL #: 1710 RRCID -> 175649 COMPL. DATE 12/23/1999 TOTAL DEPTH 10400 PERF. 7716 - 7725

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

COLUMBUS FIELD UNIT WELL #: 1704 RRCID -> 175650 COMPL. DATE 01/12/2000 TOTAL DEPTH 10288 PERF. 8032 - 8052

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

COLUMBUS FIELD UNIT WELL #: 1018 RRCID -> 175716 COMPL. DATE 12/25/1999 TOTAL DEPTH 10630 PERF. 7374 - 7378

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

COLUMBUS FIELD UNIT WELL #: 603 RRCID -> 175846 COMPL. DATE 09/01/2001 TOTAL DEPTH 10217 PERF. 9434 - 9596

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

COLUMBUS FIELD UNIT WELL #: 1008 RRCID -> 176830 COMPL. DATE 01/07/2005 TOTAL DEPTH 10267 PERF. 7782 - 8066

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

COLUMBUS FIELD UNIT WELL #: 1604 RRCID -> 178846 COMPL. DATE 03/31/2003 TOTAL DEPTH 10814 PERF. 8722 - 8732

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

COLUMBUS FIELD UNIT WELL #: 1709 RRCID -> 179154 COMPL. DATE 06/23/2000 TOTAL DEPTH 16432 PERF. 9270 - 9275

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COLUMBUS (CONSOLIDATED) //CONT.// 19837 005 NON-ASSOCIATED CAPACITY CNTY: COLORADO
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
COLUMBUS FIELD UNIT WELL #: 506 RRCID -> 179446 COMPL. DATE 08/03/2004 TOTAL DEPTH 10501 PERF. 8310 - 8316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 | X | 260 | -0- | -515 | -0- | 84 | 1 | 176 | 2 | Y | -0- | | | | | -0- |
| 11 | 867 | X | 867 | -0- | -0- | -0- | 565 | 1 | 302 | 2 | Y | -0- | | | | | -0- |
| 12 | 775 | N | -0- | -0- | -775 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 248 | N | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 700 | N | -0- | -0- | -700 | -0- | | | | | Y | 61 | 46 | 1 | | | 15 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 4 | 17 | 1 | | | 1 |

COLUMBUS FIELD UNIT WELL #: 508 RRCID -> 207033 COMPL. DATE 04/02/2008 TOTAL DEPTH 10350 PERF. 8019 - 8036

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DUNE OPERATING COMPANY 232883
EMMA HASTEDT "B" WELL #: 13 RRCID -> 151060 COMPL. DATE 08/17/1994 TOTAL DEPTH 10495 PERF. 7945 - 7955

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HASTEDT, EMMA "B" WELL #: 16 RRCID -> 165910 COMPL. DATE 09/01/2001 TOTAL DEPTH 10428 PERF. 9260 - 9299

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HASTEDT, EMMA "B" WELL #: 17 RRCID -> 165912 COMPL. DATE 10/05/2001 TOTAL DEPTH 10500 PERF. 9047 - 9538

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HASTEDT, EMMA "B" WELL #: 15 RRCID -> 165917 COMPL. DATE 09/01/2001 TOTAL DEPTH 10500 PERF. 9730 - 9798

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

COLUMBUS (CONSOLIDATED) //CONT.// 19837 005 NON-ASSOCIATED CAPACITY CNTY: COLORADO
DUNE OPERATING COMPANY //CONT.// 232883
CULLEN, H. R. ET AL WELL #: 1 RRCID -> 166592 COMPL. DATE 09/01/2001 TOTAL DEPTH 10485 PERF. 5441 - 9522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1252 | N | 1252 | -0- | -0- | -0- | 668 | 1 | 584 | 2 | Y | -0- | | | | | -0- |
| 11 | 1152 | N | 1152 | -0- | -0- | -0- | 597 | 1 | 555 | 2 | Y | -0- | | | | | -0- |
| 12 | 1080 | N | 1080 | -0- | -0- | -0- | 568 | 1 | 512 | 2 | Y | -0- | | | | | -0- |
| 01 | 1041 | N | 1041 | -0- | -0- | -0- | 543 | 1 | 498 | 2 | Y | -0- | | | | | -0- |
| 02 | 1011 | N | 1011 | -0- | -0- | -0- | 544 | 1 | 467 | 2 | Y | -0- | | | | | -0- |
| *03 | 1251 | N | 1251 | -0- | -0- | -0- | 655 | 1 | 596 | 2 | Y | -0- | | | | | -0- |

CULLEN, H. R. ET AL WELL #: 8 RRCID -> 170916 COMPL. DATE 11/09/1998 TOTAL DEPTH 10810 PERF. 8752 - 8764

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

HASTEDT, EMMA 'B' WELL #: 18 RRCID -> 174932 COMPL. DATE 10/24/2005 TOTAL DEPTH 9400 PERF. 8805 - 9030

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

CULLEN, H. R. ET AL WELL #: 9 RRCID -> 175095 COMPL. DATE 10/06/2001 TOTAL DEPTH 9160 PERF. 8322 - 9035

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

CULLEN, H. R. ET AL WELL #: 7 RRCID -> 209812 COMPL. DATE N/A TOTAL DEPTH 12506 PERF. 9323 - 9464

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 918 | N | 918 | -0- | -0- | -0- | 451 | 1 | 467 | 2 | Y | -0- | | | | | -0- |
| 11 | 864 | N | 864 | -0- | -0- | -0- | 420 | 1 | 444 | 2 | Y | -0- | | | | | -0- |
| 12 | 837 | N | 799 | -0- | -38 | -0- | 389 | 1 | 410 | 2 | Y | -0- | | | | | -0- |
| 01 | 837 | N | 791 | -0- | -46 | -0- | 393 | 1 | 398 | 2 | Y | -0- | | | | | -0- |
| 02 | 762 | N | 762 | -0- | -0- | -0- | 388 | 1 | 374 | 2 | Y | -0- | | | | | -0- |
| *03 | 905 | N | 905 | -0- | -0- | -0- | 428 | 1 | 477 | 2 | Y | -0- | | | | | -0- |

ELLIOTT OIL & GAS OPERATING CO. 247836
KOLLMAN CHARLES F. WELL #: 1 RRCID -> 120769 COMPL. DATE 01/15/1998 TOTAL DEPTH 11020 PERF. 9651 - 9682

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

COLUMBUS, WEST (Z-18-A) 19844 852 NON-ASSOCIATED ONE WELL CNTY: COLORADO
RIDGELING WELL SALVAGE 711114
KEARNEY, C. W. WELL #: 1 RRCID -> 146799 COMPL. DATE 11/00/1982 TOTAL DEPTH 11010 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CONNOR (GLEN ROSE) 20170 200 NON-ASSOCIATED ONE WELL CNTY: MADISON
REB PETROLEUM COMPANY 696079
MORRIS WELL #: 1 RRCID -> 089985 COMPL. DATE 02/29/1980 TOTAL DEPTH 11800 PERF.11450 - 11550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CONNOR (JAMES) 20170 220 NON-ASSOCIATED ONE WELL CNTY: MADISON
EOG RESOURCES, INC. 253162
MOFFITT UNIT WELL #: 1 RRCID -> 201049 COMPL. DATE 11/18/2003 TOTAL DEPTH 13549 PERF.13550 - 18795

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| *03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |

CONROE 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC 215343
CONROE FIELD UNIT WELL #: 3308 RRCID -> 005900 COMPL. DATE 05/12/1998 TOTAL DEPTH 5139 PERF. 4870 - 4924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 131 U RRCID -> 040171 COMPL. DATE 08/31/1966 TOTAL DEPTH 5165 PERF. 4760 - 4770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KROHN, P. G. WELL #: 2 RRCID -> 040752 COMPL. DATE 12/06/1966 TOTAL DEPTH 4956 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 2916 RRCID -> 058797 COMPL. DATE 01/08/1998 TOTAL DEPTH 5127 PERF. 4828 - 4835

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

CONROE FIELD UNIT WELL #: 3513 RRCID -> 061090 COMPL. DATE N/A TOTAL DEPTH 5030 PERF. 4847 - 4892

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

CONROE FIELD UNIT WELL #: 1518 RRCID -> 064417 COMPL. DATE 12/01/1975 TOTAL DEPTH 5073 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

CONROE FIELD UNIT WELL #: 4104 RRCID -> 065268 COMPL. DATE 01/28/1976 TOTAL DEPTH 5109 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

CONROE FIELD UNIT WELL #: 2025 RRCID -> 065895 COMPL. DATE 03/27/1976 TOTAL DEPTH 5129 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

CONROE FIELD UNIT WELL #: 4118 RRCID -> 068476 COMPL. DATE 07/30/1976 TOTAL DEPTH 5084 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 4015 RRCID -> 070465 COMPL. DATE 04/28/1975 TOTAL DEPTH 4950 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 426 RRCID -> 079677 COMPL. DATE 10/02/1997 TOTAL DEPTH 5113 PERF. 4696 - 4750

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 3608 RRCID -> 088984 COMPL. DATE 11/20/1998 TOTAL DEPTH 5112 PERF. 4869 - 4876

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1814 | N | 1814 | -0- | -0- | -0- | 1814 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2194 | N | 2194 | -0- | -0- | -0- | 2194 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1902 | N | 1902 | -0- | -0- | -0- | 1902 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1811 | N | 1811 | -0- | -0- | -0- | 1811 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1542 | N | 1542 | -0- | -0- | -0- | 1542 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1875 | N | 1875 | -0- | -0- | -0- | 1875 | 3 | | | N | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 2073 RRCID -> 143082 COMPL. DATE 07/22/1998 TOTAL DEPTH 5140 PERF. 4800 - 4860

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 3514 RRCID -> 158064 COMPL. DATE 03/10/2000 TOTAL DEPTH 5284 PERF. 4806 - 4820

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 1516 RRCID -> 159115 COMPL. DATE 07/19/2000 TOTAL DEPTH 5150 PERF. 4634 - 4640

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 3505 RRCID -> 159118 COMPL. DATE 05/23/1996 TOTAL DEPTH 5251 PERF. 4777 - 4797

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 2215 RRCID -> 159471 COMPL. DATE 09/23/1999 TOTAL DEPTH 5100 PERF. 4880 - 4885

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 3702 RRCID -> 159511 COMPL. DATE 10/02/1998 TOTAL DEPTH 5085 PERF. 4746 - 4798

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 2205 RRCID -> 164257 COMPL. DATE 04/13/2000 TOTAL DEPTH 5149 PERF. 4656 - 4668

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 2202 RRCID -> 164259 COMPL. DATE 08/08/2000 TOTAL DEPTH 5139 PERF. 4595 - 4654

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 1028 | X | 1028 | -0- | -0- | -0- | 1028 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1285 | X | 1285 | -0- | -0- | -0- | 1285 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1094 | X | 1094 | -0- | -0- | -0- | 1094 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 1352 | N | 1352 | -0- | -0- | -0- | 1352 | 3 | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 3504 RRCID -> 164262 COMPL. DATE 08/09/2000 TOTAL DEPTH 5100 PERF. 4572 - 4634

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 12 | N | -0- | -0- | -12 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 13 | N | 13 | -0- | -0- | -0- | 13 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 3103 RRCID -> 164635 COMPL. DATE 05/18/1998 TOTAL DEPTH 5106 PERF. 4671 - 4679

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 3602 RRCID -> 164636 COMPL. DATE 07/30/2001 TOTAL DEPTH 5085 PERF. 4592 - 4652

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 3603 RRCID -> 164637 COMPL. DATE 12/28/1999 TOTAL DEPTH 5120 PERF. 4866 - 4874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 3531 RRCID -> 164638 COMPL. DATE 01/24/2000 TOTAL DEPTH 5350 PERF. 4815 - 4826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 2210 RRCID -> 164675 COMPL. DATE 01/28/1999 TOTAL DEPTH 5125 PERF. 4832 - 4836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1767 | N | 1645 | -0- | -122 | -0- | 1645 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1990 | N | 1990 | -0- | -0- | -0- | 1990 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1767 | N | 1725 | -0- | -42 | -0- | 1725 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1643 | N | 1643 | -0- | -0- | -0- | 1643 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1848 | N | 1399 | -0- | -449 | -0- | 1399 | 3 | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | 1700 | -0- | 1700 | 1700 | 1700 | 3 | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 3613 RRCID -> 165114 COMPL. DATE 03/20/1998 TOTAL DEPTH 5132 PERF. 4695 - 4701

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 219 RRCID -> 165350 COMPL. DATE 09/22/1997 TOTAL DEPTH 5276 PERF. 4944 - 4952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 3713 RRCID -> 165353 COMPL. DATE 10/07/1997 TOTAL DEPTH 5175 PERF. 4656 - 4708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343

CONROE FIELD UNIT WELL #: 415 RRCID -> 165354 COMPL. DATE 02/16/2000 TOTAL DEPTH 5233 PERF. 4631 - 4685

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 3816 RRCID -> 165358 COMPL. DATE 08/22/1997 TOTAL DEPTH 5160 PERF. 4904 - 4916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 706 RRCID -> 165436 COMPL. DATE 10/09/1997 TOTAL DEPTH 5191 PERF. 4832 - 4842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 1704 RRCID -> 165438 COMPL. DATE 10/28/1997 TOTAL DEPTH 5080 PERF. 4724 - 4732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | 705 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 705 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 705 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 705 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 705 | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 705 | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 2717 RRCID -> 165607 COMPL. DATE 10/13/1997 TOTAL DEPTH 5110 PERF. 4749 - 4759

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 214 RRCID -> 165753 COMPL. DATE 03/10/1998 TOTAL DEPTH 5144 PERF. 4711 - 4790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 404 RRCID -> 165780 COMPL. DATE 11/19/1997 TOTAL DEPTH 5182 PERF. 4686 - 4692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 413 RRCID -> 165782 COMPL. DATE 11/20/1997 TOTAL DEPTH 5112 PERF. 4692 - 4738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 421 RRCID -> 165783 COMPL. DATE 02/26/1999 TOTAL DEPTH 5129 PERF. 4672 - 4684

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 1010 RRCID -> 165784 COMPL. DATE 10/27/1997 TOTAL DEPTH 5110 PERF. 4858 - 4870

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 3622 RRCID -> 165789 COMPL. DATE 07/17/2000 TOTAL DEPTH 5200 PERF. 4788 - 4796

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 915 | | 15 | -0- | -900 | -0- | 14 | 3 | 1 | 9 | N | 1 | 1 | 0 | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 3604 RRCID -> 165935 COMPL. DATE 10/19/1999 TOTAL DEPTH 5300 PERF. 4880 - 4885

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 2307 RRCID -> 166160 COMPL. DATE 10/01/1998 TOTAL DEPTH 5200 PERF. 4684 - 4740

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2387 | X | 971 | -0- | -1416 | -0- | 971 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 2190 | X | 477 | -0- | -1713 | -0- | 477 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1426 | X | 1166 | -0- | -260 | -0- | 1166 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1348 | N | 1348 | -0- | -0- | -0- | 1348 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 998 | N | 998 | -0- | -0- | -0- | 998 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 713 | N | 661 | -0- | -52 | -0- | 661 | 3 | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 111 RRCID -> 166286 COMPL. DATE 06/19/1998 TOTAL DEPTH 5166 PERF. 4756 - 4958

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 2106 RRCID -> 166344 COMPL. DATE 12/09/1997 TOTAL DEPTH 5152 PERF. 4720 - 4772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 1702 RRCID -> 166345 COMPL. DATE 12/10/1997 TOTAL DEPTH 5195 PERF. 4796 - 4808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 6016 | X | 6016 | -0- | -0- | -0- | 6016 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 3653 | X | 3653 | -0- | -0- | -0- | 3653 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 3134 | X | 3134 | -0- | -0- | -0- | 3134 | 3 | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 1941 RRCID -> 166840 COMPL. DATE 10/04/2000 TOTAL DEPTH 5141 PERF. 4752 - 4798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 2924 RRCID -> 167207 COMPL. DATE 02/18/1998 TOTAL DEPTH 5131 PERF. 4726 - 4774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4929 | X | 146 | -0- | -4783 | -0- | 146 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 4770 | X | -0- | -0- | -4770 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 1457 | X | 458 | -0- | -999 | -0- | 458 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1620 | X | 1620 | -0- | -0- | -0- | 1620 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 3847 | X | 3847 | -0- | -0- | -0- | 3847 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 4225 | X | 4225 | -0- | -0- | -0- | 4225 | 3 | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 2708D RRCID -> 167255 COMPL. DATE 08/12/2009 TOTAL DEPTH 5128 PERF. 5086 - 5106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 2069 RRCID -> 167257 COMPL. DATE 02/24/1998 TOTAL DEPTH 9255 PERF. 4808 - 4858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CONROE FIELD UNIG WELL #: 2802 RRCID -> 167258 COMPL. DATE 03/02/1998 TOTAL DEPTH 5127 PERF. 4796 - 4804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 3911 RRCID -> 167444 COMPL. DATE 10/08/1998 TOTAL DEPTH 5220 PERF. 4698 - 4736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1581 | N | 1455 | -0- | -126 | -0- | 1455 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1760 | N | 1760 | -0- | -0- | -0- | 1760 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1581 | N | 1526 | -0- | -55 | -0- | 1526 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1457 | N | 1453 | -0- | -4 | -0- | 1453 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1652 | N | 1237 | -0- | -415 | -0- | 1237 | 3 | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | 1520 | -0- | 1520 | 1520 | 1520 | 3 | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 2906 RRCID -> 167663 COMPL. DATE 02/03/1998 TOTAL DEPTH 5129 PERF. 4722 - 4820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2077 | N | 66 | -0- | -2011 | -0- | 66 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 208 | N | 208 | -0- | -0- | -0- | 208 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 725 | N | 725 | -0- | -0- | -0- | 725 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1323 | N | 1323 | -0- | -0- | -0- | 1323 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 1005 | X | 1005 | -0- | -0- | -0- | 1005 | 3 | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 3704 RRCID -> 167673 COMPL. DATE 10/30/2000 TOTAL DEPTH 5088 PERF. 4738 - 4770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 3509 RRCID -> 167714 COMPL. DATE 09/16/1998 TOTAL DEPTH 5177 PERF. 4722 - 4734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 3813 RRCID -> 167749 COMPL. DATE 03/30/1998 TOTAL DEPTH 5277 PERF. 4798 - 4844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9532 | X | 9532 | -0- | -0- | -0- | 9532 | 3 | | | N | -0- | | | | | -0- |
| 11 | 11532 | X | 11532 | -0- | -0- | -0- | 11532 | 3 | | | N | -0- | | | | | -0- |
| 12 | 9997 | X | 9997 | -0- | -0- | -0- | 9997 | 3 | | | N | -0- | | | | | -0- |
| 01 | 9519 | X | 9519 | -0- | -0- | -0- | 9519 | 3 | | | N | -0- | | | | | -0- |
| 02 | 8106 | X | 8106 | -0- | -0- | -0- | 8106 | 3 | | | N | -0- | | | | | -0- |
| *03 | 9959 | X | 9959 | -0- | -0- | -0- | 9959 | 3 | | | N | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 3606 RRCID -> 167854 COMPL. DATE 08/05/1999 TOTAL DEPTH 5122 PERF. 4928 - 4933

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 1931 RRCID -> 167998 COMPL. DATE 04/17/1998 TOTAL DEPTH 5200 PERF. 4702 - 4718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 2709A RRCID -> 168009 COMPL. DATE 03/06/1991 TOTAL DEPTH 12331 PERF. 4813 - 4824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 3529 RRCID -> 168135 COMPL. DATE 08/16/1990 TOTAL DEPTH 5272 PERF. 4844 - 4860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 1201 RRCID -> 168249 COMPL. DATE 05/05/1998 TOTAL DEPTH 5152 PERF. 4890 - 4896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 3502 RRCID -> 168336 COMPL. DATE 05/06/1998 TOTAL DEPTH 5100 PERF. 4612 - 4662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 2209 RRCID -> 168337 COMPL. DATE 05/07/1998 TOTAL DEPTH 5113 PERF. 4638 - 4690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8029 | X | 3817 | -0- | -4212 | -0- | 3817 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 7770 | X | 4851 | -0- | -2919 | -0- | 4851 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 6913 | X | 6533 | -0- | -380 | -0- | 6533 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 5560 | X | 5560 | -0- | -0- | -0- | 5560 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 4734 | X | 4734 | -0- | -0- | -0- | 4734 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 6541 | X | 5577 | -0- | -964 | -0- | 5577 | 3 | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 408 RRCID -> 168786 COMPL. DATE 02/08/2007 TOTAL DEPTH 5153 PERF. 5036 - 5040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 3908 RRCID -> 168787 COMPL. DATE 06/11/1998 TOTAL DEPTH 5200 PERF. 4683 - 4727

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8260 | X | 8260 | -0- | -0- | -0- | 8260 | 3 | | | N | -0- | | | | | -0- |
| 11 | 11014 | X | 11014 | -0- | -0- | -0- | 11014 | 3 | | | N | -0- | | | | | -0- |
| 12 | 7965 | X | 7965 | -0- | -0- | -0- | 7965 | 3 | | | N | -0- | | | | | -0- |
| 01 | 8139 | X | 8139 | -0- | -0- | -0- | 8139 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6966 | X | 6966 | -0- | -0- | -0- | 6966 | 3 | | | N | -0- | | | | | -0- |
| *03 | 7117 | X | 7117 | -0- | -0- | -0- | 7117 | 3 | | | N | -0- | | | | | -0- |

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343

CONROE FIELD UNIT WELL #: 3614 RRCID -> 169152 COMPL. DATE 11/29/1999 TOTAL DEPTH 5117 PERF. 4819 - 4854

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 2115 RRCID -> 169202 COMPL. DATE 12/16/2008 TOTAL DEPTH 5100 PERF. 4968 - 4974

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 3311 RRCID -> 169204 COMPL. DATE 07/01/1998 TOTAL DEPTH 5100 PERF. 4817 - 4828

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 1403 RRCID -> 169455 COMPL. DATE 07/02/1998 TOTAL DEPTH 5169 PERF. 4847 - 4856

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 3710 RRCID -> 169516 COMPL. DATE 06/26/1998 TOTAL DEPTH 5109 PERF. 4702 - 4760

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 3313 RRCID -> 169520 COMPL. DATE 07/09/1998 TOTAL DEPTH 5128 PERF. 4791 - 4837

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 1953 RRCID -> 169670 COMPL. DATE 07/15/1998 TOTAL DEPTH 5200 PERF. 4803 - 4857

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | 506 | -0- | 506 | 1036 | 506 | 3 | | | Y | -0- | | | | | -0- |
| 11 | T. A. | 612 | -0- | 612 | 1648 | 612 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 2179 X | 531 | -0- | -1648 | -0- | 531 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 505 N | 505 | -0- | -0- | -0- | 505 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 560 N | 430 | -0- | -130 | -0- | 430 | 3 | | | Y | -0- | | | | | -0- |
| 03 | T. A. | 529 | -0- | 529 | 529 | 529 | 3 | | | Y | -0- | | | | | -0- |

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 3208 RRCID -> 169715 COMPL. DATE 07/28/1998 TOTAL DEPTH 5230 PERF. 4775 - 4784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 2925 RRCID -> 170102 COMPL. DATE 08/05/1998 TOTAL DEPTH 5150 PERF. 4806 - 4815

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 3002 RRCID -> 170103 COMPL. DATE 07/07/1998 TOTAL DEPTH 5151 PERF. 4777 - 4821

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 3616 RRCID -> 170147 COMPL. DATE 02/17/1999 TOTAL DEPTH 5114 PERF. 4646 - 4702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INC G-10 | | 1835 | -0- | 1835 | 3755 | 1835 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 2100 | N | 2220 | -0- | 120 | 3875 | 2220 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 3100 | N | 1924 | -0- | -1176 | 2699 | 1924 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 3100 | N | 1773 | -0- | -1327 | 1372 | 1773 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1560 | -0- | -1240 | 132 | 1560 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2294 | X | 1896 | -0- | -398 | -0- | 1896 | 3 | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 1306 RRCID -> 170294 COMPL. DATE 09/04/1998 TOTAL DEPTH 5148 PERF. 4836 - 4846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 3619 RRCID -> 170782 COMPL. DATE 08/27/1998 TOTAL DEPTH 5100 PERF. 4738 - 4743

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2015 | N | 1877 | -0- | -138 | -0- | 1877 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 2271 | N | 2271 | -0- | -0- | -0- | 2271 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 2015 | N | 1968 | -0- | -47 | -0- | 1968 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1891 | N | 1753 | -0- | -138 | -0- | 1753 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2128 | N | 1596 | -0- | -532 | -0- | 1596 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 1940 | N | 1940 | -0- | -0- | -0- | 1940 | 3 | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 110 RRCID -> 170783 COMPL. DATE 09/22/1998 TOTAL DEPTH 5219 PERF. 4704 - 4754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 3203 RRCID -> 170785 COMPL. DATE 10/05/1998 TOTAL DEPTH 5121 PERF. 4716 - 4774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 2077 RRCID -> 170786 COMPL. DATE 10/12/1998 TOTAL DEPTH 5392 PERF. 4870 - 4929

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10416 | X | 9489 | -0- | -927 | -0- | 9489 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 13484 | X | 13484 | -0- | -0- | -0- | 13484 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 11797 | X | 11797 | -0- | -0- | -0- | 11797 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 11158 | X | 11158 | -0- | -0- | -0- | 11158 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 12068 | X | 8228 | -0- | -3840 | -0- | 8228 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 13919 | X | 9783 | -0- | -4136 | -0- | 9783 | 3 | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 2414 RRCID -> 170934 COMPL. DATE 10/27/1998 TOTAL DEPTH 5258 PERF. 4904 - 4910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2015 | N | 1877 | -0- | -138 | -0- | 1877 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 2271 | N | 2271 | -0- | -0- | -0- | 2271 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 2015 | N | 1968 | -0- | -47 | -0- | 1968 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1891 | N | 1874 | -0- | -17 | -0- | 1874 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2128 | N | 1596 | -0- | -532 | -0- | 1596 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 1940 | N | 1940 | -0- | -0- | -0- | 1940 | 3 | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 802 RRCID -> 171928 COMPL. DATE 11/02/1998 TOTAL DEPTH 5060 PERF. 4842 - 4862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 3910 RRCID -> 171957 COMPL. DATE 12/08/1998 TOTAL DEPTH 5700 PERF. 4714 - 4770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | N | 443 | -0- | -22 | -0- | 443 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 536 | N | 536 | -0- | -0- | -0- | 536 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 465 | N | 464 | -0- | -1 | -0- | 464 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 442 | N | 442 | -0- | -0- | -0- | 442 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 504 | N | 377 | -0- | -127 | -0- | 377 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 465 | N | 463 | -0- | -2 | -0- | 463 | 3 | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 2114 RRCID -> 172148 COMPL. DATE 12/15/1998 TOTAL DEPTH 5169 PERF. 4796 - 4850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 3621 RRCID -> 172149 COMPL. DATE 02/09/2000 TOTAL DEPTH 5080 PERF. 4838 - 4846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 1915 RRCID -> 172520 COMPL. DATE 05/26/1999 TOTAL DEPTH 5150 PERF. 4690 - 4738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 221 RRCID -> 172564 COMPL. DATE 01/13/1999 TOTAL DEPTH 5090 PERF. 4788 - 4796

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 512 RRCID -> 172695 COMPL. DATE 12/17/2010 TOTAL DEPTH 5170 PERF. 4978 - 4988

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 914 RRCID -> 172806 COMPL. DATE 02/16/1999 TOTAL DEPTH 5135 PERF. 4886 - 4900

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 424 RRCID -> 174644 COMPL. DATE 04/08/1999 TOTAL DEPTH 5115 PERF. 4652 - 4708

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 1116 RRCID -> 175123 COMPL. DATE 12/15/1995 TOTAL DEPTH 5109 PERF. 4976 - 4992

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 1111 RRCID -> 176320 COMPL. DATE 03/06/2008 TOTAL DEPTH 5731 PERF. 5622 - 5678

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 3620 RRCID -> 177132 COMPL. DATE 02/14/2000 TOTAL DEPTH 5115 PERF. 4874 - 4884

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

CONROE FIELD UNIT WELL #: 216 RRCID -> 177196 COMPL. DATE 02/10/2000 TOTAL DEPTH 5169 PERF. 4931 - 4936

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

CONROE FIELD UNIT WELL #: 3207 RRCID -> 178259 COMPL. DATE 03/21/2000 TOTAL DEPTH 5160 PERF. 5002 - 5008

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

CONROE FIELD UNIT WELL #: 516 RRCID -> 178260 COMPL. DATE 03/06/2001 TOTAL DEPTH 5136 PERF. 4712 - 4760

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

CONROE FIELD UNIT WELL #: 2208 RRCID -> 182587 COMPL. DATE 03/05/2001 TOTAL DEPTH 5096 PERF. 4594 - 4604

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

FIVE-JAB, INC. 271310
HOOPER, FANNIE WELL #: 3 RRCID -> 270422 COMPL. DATE 08/01/2011 TOTAL DEPTH 5150 PERF. 3086 - 3118

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
WHEELER OPERATING CORPORATION 914263
HOOPER, FANNIE -A- WELL #: 1 RRCID -> 165771 COMPL. DATE N/A TOTAL DEPTH 5128 PERF. 4736 - 4833

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 | N | 750 | -0- | -552 | -0- | 750 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1290 | N | 930 | -0- | -360 | -0- | 930 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1054 | N | 992 | -0- | -62 | -0- | 992 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1116 | N | 1116 | -0- | -0- | -0- | 1116 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 952 | N | 952 | -0- | -0- | -0- | 952 | 3 | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 784 | -0- | 784 | 784 | 784 | 3 | | | Y | -0- | | | | | -0- |

HOOPER, FANNIE -A- WELL #: 8 RRCID -> 165774 COMPL. DATE N/A TOTAL DEPTH 5189 PERF. 4747 - 4830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 | N | 240 | -0- | -535 | -0- | 240 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 720 | N | 360 | -0- | -360 | -0- | 360 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 279 | N | 279 | -0- | -0- | -0- | 279 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 248 | N | 217 | -0- | -31 | -0- | 217 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 336 | N | 252 | -0- | -84 | -0- | 252 | 3 | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 252 | -0- | 252 | 252 | 252 | 3 | | | Y | -0- | | | | | -0- |

CONROE (CONS. L) 20211 085 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC 215343
MOODY #32 UNIT WELL #: 32 RRCID -> 176858 COMPL. DATE 12/21/1999 TOTAL DEPTH 4083 PERF. 2994 - 3028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MOORE, H. N. WELL #: 46 RRCID -> 184893 COMPL. DATE 03/19/2001 TOTAL DEPTH 5200 PERF. 3620 - 3750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DOBBINS, C. L. WELL #: 104P RRCID -> 195496 COMPL. DATE 04/03/2003 TOTAL DEPTH 3741 PERF. 3482 - 3572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MADELEY AA & DA WELL #: 111P RRCID -> 196187 COMPL. DATE 06/19/2003 TOTAL DEPTH 3734 PERF. 3578 - 3588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE (CONS. L) //CONT.// 20211 085 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
RHODES, W. S. WELL #: 16 RRCID -> 203229 COMPL. DATE 05/22/2004 TOTAL DEPTH 5131 PERF. 3475 - 3479

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DOBBINS, C. L. WELL #: 9 RRCID -> 214778 COMPL. DATE 04/24/2007 TOTAL DEPTH 4013 PERF. 3468 - 3474

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PERRY HEIRS WELL #: 1 RRCID -> 226534 COMPL. DATE 06/19/2006 TOTAL DEPTH 5120 PERF. 2977 - 2980

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2387 | X | -0- | -0- | -2387 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 30 | X | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 31 | X | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WHEELER OPERATING CORPORATION 914263
DUNN "A" WELL #: 3 RRCID -> 201554 COMPL. DATE 05/12/2004 TOTAL DEPTH 5164 PERF. 3348 - 3352

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 60 | -0- | -33 | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 75 | -0- | -15 | -0- | 75 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 01 | 62 | N | 39 | -0- | -23 | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 12 | -0- | -72 | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 12 | -0- | -50 | -0- | 12 | 3 | | | N | -0- | | | | | -0- |

DUNN "A" WELL #: 1 RRCID -> 205460 COMPL. DATE 12/18/2004 TOTAL DEPTH 5127 PERF. 3188 - 3194

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 51 | N | 51 | -0- | -0- | -0- | 51 | 3 | | | N | -0- | | | | | -0- |
| 11 | 63 | N | 63 | -0- | -0- | -0- | 63 | 3 | | | N | -0- | | | | | -0- |
| 12 | 54 | N | 54 | -0- | -0- | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 01 | 62 | N | 33 | -0- | -29 | -0- | 33 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 10 | -0- | -46 | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 10 | -0- | -52 | -0- | 10 | 3 | | | N | -0- | | | | | -0- |

CONROE (CONS. U) 20211 087 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC 215343
MOOREHEAD, A. WELL #: 2 RRCID -> 187924 COMPL. DATE 10/19/2001 TOTAL DEPTH 5157 PERF. 1404 - 1418

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CONROE (CONS. U) //CONT.// 20211 087 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
MADELEY, AA & DA WELL #: 32 RRCID -> 194602 COMPL. DATE N/A TOTAL DEPTH 5143 PERF. 1534 - 1568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | 3770 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 3770 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 3770 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 3770 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 3770 | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 3770 | | | | | Y | -0- | | | | | -0- |

MADELEY, AA & DA WELL #: 108P RRCID -> 195229 COMPL. DATE 03/13/2003 TOTAL DEPTH 1921 PERF. 1451 - 1457

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MADELEY, AA & DA WELL #: 104P RRCID -> 195362 COMPL. DATE 04/22/2003 TOTAL DEPTH 1750 PERF. 1203 - 1490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MADELEY, AA & DA WELL #: 110P RRCID -> 195368 COMPL. DATE 03/15/2004 TOTAL DEPTH 1710 PERF. 913 - 1025

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2635 | X | 990 | -0- | -1645 | -0- | 990 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 2070 | X | 1656 | -0- | -414 | -0- | 1656 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 13619 | X | 13619 | -0- | -0- | -0- | 13619 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 4872 | X | 4872 | -0- | -0- | -0- | 4872 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2079 | X | 2079 | -0- | -0- | -0- | 2079 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 4247 | X | 1777 | -0- | -2470 | -0- | 1777 | 3 | | | Y | -0- | | | | | -0- |

MADELEY, AA & DA WELL #: 109P RRCID -> 195370 COMPL. DATE 06/06/2003 TOTAL DEPTH 2300 PERF. 1430 - 1751

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SOUTH TEXAS DEVELOPMENT CO. "1" WELL #: 102P RRCID -> 195388 COMPL. DATE 10/02/2003 TOTAL DEPTH 1550 PERF. 978 - 992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CONROE (CONS. U) //CONT.// 20211 087 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
MADELEY, AA & DA WELL #: 114P RRCID -> 195503 COMPL. DATE 02/13/2003 TOTAL DEPTH 2045 PERF. 1816 - 1904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MADELEY , AA & DA WELL #: 103P RRCID -> 195814 COMPL. DATE 10/02/2003 TOTAL DEPTH 1820 PERF. 950 - 960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SOUTH TEXAS DEVELOPMENT CO. "1" WELL #: 104P RRCID -> 195818 COMPL. DATE 06/20/2003 TOTAL DEPTH 1820 PERF. 903 - 1440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 27993 | X | 7627 | -0- | -20366 | -0- | 7627 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 20910 | X | 17618 | -0- | -3292 | -0- | 17618 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 21018 | X | 11947 | -0- | -9071 | -0- | 11947 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 21697 | X | 21697 | -0- | -0- | -0- | 21697 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 18221 | X | 18221 | -0- | -0- | -0- | 18221 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 18197 | X | 13835 | -0- | -4362 | -0- | 13835 | 3 | | | Y | -0- | | | | | -0- |

AMERICAN NAT'L BANK WELL #: 2 RRCID -> 195883 COMPL. DATE 03/20/2003 TOTAL DEPTH 5150 PERF. 1386 - 1398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SULLIVAN, E. B. STATE WELL #: 1 RRCID -> 196945 COMPL. DATE 03/15/2004 TOTAL DEPTH 5154 PERF. 978 - 1518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | 157 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 157 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 157 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 157 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 157 | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 157 | | | | | Y | -0- | | | | | -0- |

MOODY, E. WELL #: 34 RRCID -> 197037 COMPL. DATE 10/24/2005 TOTAL DEPTH 2800 PERF. 1213 - 1218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DOBBINS, C. L. WELL #: 4 RRCID -> 197853 COMPL. DATE 04/07/2003 TOTAL DEPTH 5139 PERF. 2912 - 2915

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CONROE (CONS. U) //CONT.// 20211 087 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
LEWIS, J. W. 'A' WELL #: 39 RRCID -> 197855 COMPL. DATE 01/15/2005 TOTAL DEPTH 4000 PERF. 905 - 911

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 2893 | N | 2893 | -0- | -0- | -0- | 2893 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1340 | N | 1340 | -0- | -0- | -0- | 1340 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1165 | N | 1165 | -0- | -0- | -0- | 1165 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2492 | N | 1047 | -0- | -1445 | -0- | 1047 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1333 | N | 808 | -0- | -525 | -0- | 808 | 3 | | | N | -0- | | | | | -0- |

DOBBINS, C. L. WELL #: 8 RRCID -> 198709 COMPL. DATE 04/25/2005 TOTAL DEPTH 4000 PERF. 926 - 934

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MOODY, E. WELL #: 32 RRCID -> 203954 COMPL. DATE 10/29/2004 TOTAL DEPTH 4083 PERF. 524 - 679

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1581 | N | 1167 | -0- | -414 | -0- | 1167 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1620 | N | 809 | -0- | -811 | -0- | 809 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1643 | N | 1509 | -0- | -134 | -0- | 1509 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1472 | N | 1472 | -0- | -0- | -0- | 1472 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1322 | N | 1322 | -0- | -0- | -0- | 1322 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1628 | N | 1628 | -0- | -0- | -0- | 1628 | 3 | | | N | -0- | | | | | -0- |

MOODY, E. WELL #: 7 RRCID -> 214533 COMPL. DATE 11/23/2005 TOTAL DEPTH 5117 PERF. 1268 - 1272

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LEWIS, J. W. "A" WELL #: 36 RRCID -> 229101 COMPL. DATE 07/11/2006 TOTAL DEPTH 5160 PERF. 555 - 559

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5213 | X | 5213 | -0- | -0- | -0- | 5213 | 3 | | | N | -0- | | | | | -0- |
| 11 | 741 | X | 741 | -0- | -0- | -0- | 741 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2353 | X | 2353 | -0- | -0- | -0- | 2353 | 3 | | | N | -0- | | | | | -0- |
| 01 | 6082 | X | 6082 | -0- | -0- | -0- | 6082 | 3 | | | N | -0- | | | | | -0- |
| 02 | 917 | X | 917 | -0- | -0- | -0- | 917 | 3 | | | N | -0- | | | | | -0- |
| *03 | 935 | X | 935 | -0- | -0- | -0- | 935 | 3 | | | N | -0- | | | | | -0- |

FIVE-JAB, INC. 271310
HOOPER, FANNIE WELL #: 1 RRCID -> 182313 COMPL. DATE 01/15/2003 TOTAL DEPTH 5145 PERF. 4875 - 4883

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOOPER, FANNIE WELL #: 3 RRCID -> 184004 COMPL. DATE 05/26/2001 TOTAL DEPTH 5150 PERF. 1750 - 1818

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 11/01/2013

CONROE (CONS. U) //CONT.// 20211 087 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
FIVE-JAB, INC. //CONT.// 271310
HOOPER, FANNIE WELL #: 4 RRCID -> 184390 COMPL. DATE 05/24/2001 TOTAL DEPTH 5136 PERF. 1414 - 1418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOOPER, FANNIE WELL #: 2 RRCID -> 197380 COMPL. DATE 01/14/2003 TOTAL DEPTH 5155 PERF. 1744 - 1776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WHEELER OPERATING CORPORATION 914263
HOOPER, FANNIE "A" WELL #: 11 RRCID -> 193721 COMPL. DATE 09/01/2001 TOTAL DEPTH 1948 PERF. 1288 - 1304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOOPER, FANNIE "A" WELL #: 4 RRCID -> 194086 COMPL. DATE 09/18/2002 TOTAL DEPTH 5150 PERF. 1704 - 1720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DUNN -A- WELL #: 1A RRCID -> 195314 COMPL. DATE 06/03/2003 TOTAL DEPTH 1670 PERF. 1443 - 1447

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 83 | -0- | -10 | -0- | 83 | 3 | | | N | -0- | | | | | -0- |
| 11 | 104 | N | 104 | -0- | -0- | -0- | 104 | 3 | | | N | -0- | | | | | -0- |
| 12 | 95 | N | 95 | -0- | -0- | -0- | 95 | 3 | | | N | -0- | | | | | -0- |
| 01 | 93 | N | 59 | -0- | -34 | -0- | 59 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 18 | -0- | -66 | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 18 | -0- | -75 | -0- | 18 | 3 | | | N | -0- | | | | | -0- |

DUNN "B" WELL #: 5 RRCID -> 211960 COMPL. DATE 10/07/2005 TOTAL DEPTH 3483 PERF. 1186 - 1190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | N | 369 | -0- | -3 | -0- | 369 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 294 | -0- | -6 | -0- | 294 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 204 | -0- | -106 | -0- | 204 | 3 | | | N | -0- | | | | | -0- |
| 01 | 372 | N | 257 | -0- | -115 | -0- | 257 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 250 | -0- | -30 | -0- | 250 | 3 | | | N | -0- | | | | | -0- |
| *03 | 271 | N | 271 | -0- | -0- | -0- | 271 | 3 | | | N | -0- | | | | | -0- |

CONROE (CONS. U) //CONT.// 20211 087 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
WHEELER OPERATING CORPORATION //CONT.// 914263
DUNN "A" WELL #: 5 RRCID -> 215077 COMPL. DATE 03/14/2006 TOTAL DEPTH 1822 PERF. 1724 - 1728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 37 | N | 37 | -0- | -0- | -0- | 37 | 3 | | | N | -0- | | | | | 78 |
| 11 | 46 | N | 46 | -0- | -0- | -0- | 46 | 3 | | | N | -0- | | | | | 78 |
| 12 | 39 | N | 39 | -0- | -0- | -0- | 39 | 3 | | | N | -0- | | | | | 78 |
| 01 | 31 | N | 24 | -0- | -7 | -0- | 24 | 3 | | | N | -0- | | | | | 78 |
| 02 | 56 | N | 7 | -0- | -49 | -0- | 7 | 3 | | | N | -0- | | | | | 78 |
| 03 | 31 | N | 7 | -0- | -24 | -0- | 7 | 3 | | | N | -0- | | | | | 78 |

DUNN "B" WELL #: 7 RRCID -> 215906 COMPL. DATE 04/04/2006 TOTAL DEPTH 1582 PERF. 1380 - 1384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 146 | -0- | -71 | -0- | 146 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 141 | -0- | -69 | -0- | 141 | 3 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 103 | -0- | -114 | -0- | 103 | 3 | | | N | -0- | | | | | -0- |
| 01 | 155 | N | 129 | -0- | -26 | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 126 | -0- | -14 | -0- | 126 | 3 | | | N | -0- | | | | | -0- |
| *03 | 166 | N | 166 | -0- | -0- | -0- | 166 | 3 | | | N | -0- | | | | | -0- |

CONROE (MIDDLE WILCOX CONS.) 20211 190 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
BALLARD EXPLORATION COMPANY,INC. 048169
KEYSTONE WELL #: 1 RRCID -> 265250 COMPL. DATE 05/30/2013 TOTAL DEPTH 12400 PERF. 9994 - 10654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 21249 | X | 21249 | -0- | -0- | -0- | 298 | 1 | 20755 | 2 | N | 178 | 1 | 8 | | | 190 |
| | | | | | | | 196 | 9 | | | | | | | | | |
| 11 | 46170 | X | 25238 | -0- | -20932 | -0- | 300 | 1 | 24715 | 2 | N | 203 | 188 | 1 | 3 | 8 | 202 |
| | | | | | | | 223 | 9 | | | | | | | | | |
| 12 | 47709 | X | 26869 | -0- | -20840 | -0- | 310 | 1 | 26343 | 2 | N | 196 | 211 | 1 | 2 | 8 | 185 |
| | | | | | | | 216 | 9 | | | | | | | | | |
| 01 | 47709 | X | 25317 | -0- | -22392 | -0- | 310 | 1 | 24828 | 2 | N | 163 | 192 | 1 | 1 | 8 | 155 |
| | | | | | | | 179 | 9 | | | | | | | | | |
| 02 | 43092 | X | 18945 | -0- | -24147 | -0- | 280 | 1 | 18526 | 2 | N | 126 | 209 | 1 | 2 | 8 | 70 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| *03 | 17720 | X | 17720 | -0- | -0- | -0- | 310 | 1 | 17300 | 2 | N | 100 | 1 | 8 | | | 169 |
| | | | | | | | 110 | 9 | | | | | | | | | |

DENBURY ONSHORE, LLC 215343
KEYSTONE MILLS CO. WELL #: 43 RRCID -> 111707 COMPL. DATE 06/02/1984 TOTAL DEPTH 9730 PERF. 9596 - 9662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7750 | X | 3266 | -0- | -4484 | -0- | 3266 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 7500 | X | 5322 | -0- | -2178 | -0- | 5322 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 7750 | X | 7078 | -0- | -672 | -0- | 7078 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 7750 | X | 7570 | -0- | -180 | -0- | 7570 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 6818 | X | 6818 | -0- | -0- | -0- | 6818 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 7068 | X | 6891 | -0- | -177 | -0- | 6891 | 3 | | | Y | -0- | | | | | -0- |

MOORE, H. N. WELL #: 66 RRCID -> 118245 COMPL. DATE 07/11/1985 TOTAL DEPTH 9696 PERF. 9439 - 9472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KEYSTONE MILLS CO. WELL #: 46 RRCID -> 190753 COMPL. DATE N/A TOTAL DEPTH 10925 PERF. 10020 - 10632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE (MIDDLE WILCOX CONS.) //CONT.// 20211 190 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
KEYSTONE MILLS WELL #: 47 RRCID -> 193632 COMPL. DATE 08/07/2003 TOTAL DEPTH 13750 PERF.10045 - 11800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8370 | X | 3180 | -0- | -5190 | -0- | 3180 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 6018 | X | 6018 | -0- | -0- | -0- | 6018 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 7812 | X | 7098 | -0- | -714 | -0- | 7098 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 7812 | X | 4938 | -0- | -2874 | -0- | 4938 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 7056 | X | 974 | -0- | -6082 | -0- | 974 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 7099 | X | 4991 | -0- | -2108 | -0- | 4991 | 3 | | | Y | -0- | | | | | -0- |

MOORE, H. N. WELL #: 68 RRCID -> 197585 COMPL. DATE 05/28/2003 TOTAL DEPTH 13600 PERF.12038 - 12602

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KEYSTONE MILLS CO. WELL #: 45 RRCID -> 203245 COMPL. DATE N/A TOTAL DEPTH 13194 PERF.10503 - 10872

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MOORE, H. N. WELL #: 67 RRCID -> 203608 COMPL. DATE N/A TOTAL DEPTH 15269 PERF.11858 - 11874

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | 11595 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 11595 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 11595 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 11595 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 11595 | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 11595 | | | | | Y | -0- | | | | | -0- |

MAGNUM PRODUCING, LP 521516
KEYSTONE MILLS GAS UNIT WELL #: 2W RRCID -> 182576 COMPL. DATE 08/28/2000 TOTAL DEPTH 9646 PERF. 9421 - 9433

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 182 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 182 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 182 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 182 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 182 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 182 |

NEUMIN PRODUCTION COMPANY 605990
KEYSTONE MILLS WELL #: 3W RRCID -> 206045 COMPL. DATE 06/02/2004 TOTAL DEPTH 12859 PERF.10056 - 10709

| | | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9517 | X | 7725 | -0- | -1792 | -0- | 7701 | 3 | 24 | 9 | N | 22 | | | | | | | | | 172 |
| 11 | 9210 | X | 7414 | -0- | -1796 | -0- | 7386 | 3 | 28 | 9 | N | 25 | | | | | | | | | 197 |
| 12 | 9610 | X | 7887 | -0- | -1723 | -0- | 7861 | 3 | 26 | 9 | N | 24 | 180 | 1 | 1 | 8 | | | | | 40 |
| 01 | 9610 | X | 7835 | -0- | -1775 | -0- | 7802 | 3 | 33 | 9 | N | 30 | | | | | | | | | 70 |
| 02 | 8680 | X | 7122 | -0- | -1558 | -0- | 7090 | 3 | 32 | 9 | N | 29 | | | | | | | | | 99 |
| *03 | 7917 | X | 7917 | -0- | -0- | -0- | 7883 | 3 | 34 | 9 | N | 31 | | | | | | | | | 130 |

CONROE (MIDDLE WILCOX CONS.) //CONT.// 20211 190 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
TAHITI PTRS ENRGY SOLUTIONS CORP 834487
KEYSTONE MILLS CO. WELL #: 2 W RRCID -> 075213 COMPL. DATE 01/07/1977 TOTAL DEPTH 9870 PERF. 9632 - 9644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE, NORTH (9,250) 20213 498 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
F.I.G. ENERGY, LLC 257281
HUTCHINS-SEALY WELL #: 1B RRCID -> 178320 COMPL. DATE 07/24/2000 TOTAL DEPTH 11340 PERF. 9562 - 9770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |

CONROE, NORTH (10,600 WILCOX) 20213 664 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
F.I.G. ENERGY, LLC 257281
HUTCHINS-SEALY WELL #: 2B RRCID -> 196459 COMPL. DATE 08/05/2003 TOTAL DEPTH 13550 PERF. 10606 - 10612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |

CONROE, S. (WILCOX 8040) 20216 225 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
TAHITI PTRS ENRGY SOLUTIONS CORP 834487
KEYSTONE MILLS WELL #: 3 W RRCID -> 095913 COMPL. DATE 06/18/1981 TOTAL DEPTH 9428 PERF. 8038 - 8046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 50 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 50 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 50 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 50 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 50 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 50 |

CONROE TOWNSITE(CKFLD.UP.4900) 20233 332 NON-ASSOCIATED EXEMPT CNTY: MONTGOMERY
PGI OPERATING COMPANY 631801
CONROE TOWNSITE GAS UNIT 2 WELL #: 2 RRCID -> 005904 COMPL. DATE 10/08/1954 TOTAL DEPTH N/A PERF. 4915 - 4920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CONSTITUTION (WESTBURY) 20254 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
LEGEND NATURAL GAS III, LP 495553
MANESS GU WELL #: 1 RRCID -> 195391 COMPL. DATE 06/24/2004 TOTAL DEPTH 14558 PERF.14380 - 14395

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |

WALL GAS UNIT WELL #: 1 RRCID -> 226540 COMPL. DATE 04/04/2007 TOTAL DEPTH 14325 PERF.14062 - 14082

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1054 | N | 945 | -0- | -109 | -0- | 313 | 1 | 355 | 3 | N | 252 | 359 | 1 | | | 269 |
| | | | | | | | 277 | 9 | | | | | | | | | |
| 11 | 960 | N | 885 | -0- | -75 | -0- | 273 | 1 | 331 | 3 | N | 255 | 372 | 1 | | | 152 |
| | | | | | | | 281 | 9 | | | | | | | | | |
| 12 | 1023 | N | 1020 | -0- | -3 | -0- | 311 | 1 | 413 | 3 | N | 269 | 364 | 1 | | | 57 |
| | | | | | | | 296 | 9 | | | | | | | | | |
| 01 | 996 | N | 996 | -0- | -0- | -0- | 364 | 1 | 362 | 3 | N | 245 | | | | | 302 |
| | | | | | | | 270 | 9 | | | | | | | | | |
| 02 | 915 | N | 915 | -0- | -0- | -0- | 319 | 1 | 337 | 3 | N | 235 | 355 | 1 | | | 182 |
| | | | | | | | 259 | 9 | | | | | | | | | |
| 03 | 1023 | N | 948 | -0- | -75 | -0- | 269 | 1 | 384 | 3 | N | 268 | 361 | 1 | | | 89 |
| | | | | | | | 295 | 9 | | | | | | | | | |

MANESS GAS UNIT WELL #: 2 RRCID -> 235469 COMPL. DATE 02/15/2008 TOTAL DEPTH 14300 PERF.13976 - 13986

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 628 | N | 628 | -0- | -0- | -0- | 257 | 1 | 291 | 3 | N | 73 | 355 | 1 | | | 80 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 11 | 641 | N | 641 | -0- | -0- | -0- | 254 | 1 | 308 | 3 | N | 72 | | | | | 152 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 12 | 779 | N | 779 | -0- | -0- | -0- | 293 | 1 | 390 | 3 | N | 87 | | | | | 239 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 01 | 840 | N | 840 | -0- | -0- | -0- | 370 | 1 | 368 | 3 | N | 93 | 180 | 1 | | | 152 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 02 | 701 | N | 701 | -0- | -0- | -0- | 306 | 1 | 323 | 3 | N | 65 | | | | | 217 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| *03 | 697 | N | 697 | -0- | -0- | -0- | 257 | 1 | 366 | 3 | N | 67 | 179 | 1 | | | 105 |
| | | | | | | | 74 | 9 | | | | | | | | | |

MANESS GAS UNIT WELL #: 3 RRCID -> 257758 COMPL. DATE 05/19/2010 TOTAL DEPTH 14172 PERF.14090 - 14100

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INC G-10 | | 15360 | -0- | 15360 | 29557 | 5949 | 1 | 6756 | 3 | N | 2414 | 2517 | 1 | | | 488 |
| | | | | | | | 2655 | 9 | | | | | | | | | |
| 11 | INC G-10 | | 15153 | -0- | 15153 | 44710 | 5680 | 1 | 6889 | 3 | N | 2349 | 2551 | 1 | | | 286 |
| | | | | | | | 2584 | 9 | | | | | | | | | |
| 12 | 61009 | X | 16299 | -0- | -44710 | -0- | 5782 | 1 | 7669 | 3 | N | 2589 | 2377 | 1 | | | 498 |
| | | | | | | | 2848 | 9 | | | | | | | | | |
| 01 | 14167 | X | 13372 | -0- | -795 | -0- | 5598 | 1 | 5575 | 3 | N | 1999 | 2158 | 1 | | | 339 |
| | | | | | | | 2199 | 9 | | | | | | | | | |
| 02 | 13389 | X | 13389 | -0- | -0- | -0- | 5361 | 1 | 5655 | 3 | N | 2157 | 2172 | 1 | | | 324 |
| | | | | | | | 2373 | 9 | | | | | | | | | |
| *03 | 18178 | X | 18178 | -0- | -0- | -0- | 6273 | 1 | 8933 | 3 | N | 2702 | 2338 | 1 | | | 688 |
| | | | | | | | 2972 | 9 | | | | | | | | | |

WALL UNIT WELL #: 2 RRCID -> 260040 COMPL. DATE 09/16/2010 TOTAL DEPTH 14145 PERF.14182 - 14190

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 241 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 241 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 241 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 241 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 241 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 241 |

CONSTITUTION (WESTBURY) //CONT.// 20254 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
LEGEND NATURAL GAS III, LP //CONT.// 495553
MANESS GAS UNIT WELL #: 6 RRCID -> 262476 COMPL. DATE 05/25/2011 TOTAL DEPTH 14225 PERF.14010 - 14488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1519 | N | 1253 | -0- | -266 | -0- | 288 | 1 | 328 | 3 | N | 579 | 357 | 1 | | | 475 |
| | | | | | | | 637 | 9 | | | | | | | | | |
| 11 | 1380 | N | 1056 | -0- | -324 | -0- | 227 | 1 | 275 | 3 | N | 504 | 719 | 1 | | | 260 |
| | | | | | | | 554 | 9 | | | | | | | | | |
| 12 | 1333 | N | 1160 | -0- | -173 | -0- | 249 | 1 | 330 | 3 | N | 528 | 556 | 1 | | | 232 |
| | | | | | | | 581 | 9 | | | | | | | | | |
| 01 | 1240 | N | 1130 | -0- | -110 | -0- | 317 | 1 | 316 | 3 | N | 452 | 541 | 1 | | | 143 |
| | | | | | | | 497 | 9 | | | | | | | | | |
| 02 | 980 | N | 919 | -0- | -61 | -0- | 211 | 1 | 223 | 3 | N | 441 | 366 | 1 | | | 218 |
| | | | | | | | 485 | 9 | | | | | | | | | |
| 03 | 1147 | N | 871 | -0- | -276 | -0- | 156 | 1 | 223 | 3 | N | 447 | 360 | 1 | | | 305 |
| | | | | | | | 492 | 9 | | | | | | | | | |

MANESS GAS UNIT WELL #: 4 RRCID -> 262487 COMPL. DATE 03/14/2011 TOTAL DEPTH 14143 PERF.14052 - 14058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1550 | X | 1116 | -0- | -434 | -0- | 323 | 1 | 367 | 3 | N | 387 | 358 | 1 | | | 296 |
| | | | | | | | 426 | 9 | | | | | | | | | |
| 11 | 1440 | N | 1049 | -0- | -391 | -0- | 236 | 1 | 287 | 3 | N | 478 | 545 | 1 | | | 229 |
| | | | | | | | 526 | 9 | | | | | | | | | |
| 12 | 1581 | N | 1218 | -0- | -363 | -0- | 265 | 1 | 351 | 3 | N | 547 | 541 | 1 | | | 235 |
| | | | | | | | 602 | 9 | | | | | | | | | |
| 01 | 1116 | N | 983 | -0- | -133 | -0- | 251 | 1 | 250 | 3 | N | 438 | 364 | 1 | | | 309 |
| | | | | | | | 482 | 9 | | | | | | | | | |
| 02 | 980 | N | 827 | -0- | -153 | -0- | 243 | 1 | 256 | 3 | N | 298 | 367 | 1 | | | 240 |
| | | | | | | | 328 | 9 | | | | | | | | | |
| 03 | 1209 | N | 702 | -0- | -507 | -0- | 174 | 1 | 247 | 3 | N | 255 | 363 | 1 | | | 132 |
| | | | | | | | 281 | 9 | | | | | | | | | |

SAMSON EXPLORATION, LLC 744835
WESTBURY FARMS WELL #: 1 RRCID -> 167862 COMPL. DATE 09/22/2010 TOTAL DEPTH 15015 PERF.13882 - 13968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 9286 | -0- | 6186 | 23888 | 282 | 1 | 7642 | 2 | N | 1238 | 1263 | 1 | | | 197 |
| | | | | | | | 1362 | 9 | | | | | | | | | |
| 11 | 31898 | X | 8010 | -0- | -23888 | -0- | 260 | 1 | 6685 | 2 | N | 968 | 915 | 1 | | | 250 |
| | | | | | | | 1065 | 9 | | | | | | | | | |
| 12 | 6713 | X | 6713 | -0- | -0- | -0- | 440 | 1 | 5231 | 2 | N | 947 | 904 | 1 | | | 293 |
| | | | | | | | 1042 | 9 | | | | | | | | | |
| 01 | 6526 | X | 6526 | -0- | -0- | -0- | 159 | 1 | 5456 | 2 | N | 828 | 906 | 1 | | | 215 |
| | | | | | | | 911 | 9 | | | | | | | | | |
| 02 | 5401 | X | 5401 | -0- | -0- | -0- | 148 | 1 | 4518 | 2 | N | 668 | 730 | 1 | | | 153 |
| | | | | | | | 735 | 9 | | | | | | | | | |
| *03 | 5295 | X | 5295 | -0- | -0- | -0- | 130 | 1 | 4410 | 2 | N | 686 | 539 | 1 | | | 300 |
| | | | | | | | 755 | 9 | | | | | | | | | |

APACHE GAS UNIT WELL #: 1 RRCID -> 179420 COMPL. DATE 01/10/2009 TOTAL DEPTH 14910 PERF.13920 - 13950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CONSTITUTION (WESTBURY) //CONT.// 20254 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
SAMSON EXPLORATION, LLC //CONT.// 744835
PAGGI GAS UNIT WELL #: 1 RRCID -> 182008 COMPL. DATE N/A TOTAL DEPTH 14040 PERF.13791 - 13866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | N | 361 | -0- | -11 | -0- | 10 | 1 | 281 | 2 | N | 64 | | | | | 188 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 11 | 360 | N | 332 | -0- | -28 | -0- | 10 | 1 | 260 | 2 | N | 56 | | | | | 244 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 12 | 372 | N | 317 | -0- | -55 | -0- | 18 | 1 | 212 | 2 | N | 79 | 177 | 1 | | | 146 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 01 | 372 | N | 75 | -0- | -297 | -0- | 2 | 1 | 56 | 2 | N | 15 | | | | | 161 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 308 | N | -0- | -0- | -308 | -0- | | | | | N | -0- | 102 | 1 | | | 59 |
| 03 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | 59 |

KOLANDER WELL #: 1 RRCID -> 184334 COMPL. DATE 03/30/2013 TOTAL DEPTH 14060 PERF.13860 - 13931

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1757 | N | 1757 | -0- | -0- | -0- | 53 | 1 | 1432 | 2 | N | 247 | 328 | 1 | | | 341 |
| | | | | | | | 272 | 9 | | | | | | | | | |
| 11 | 1554 | N | 1554 | -0- | -0- | -0- | 50 | 1 | 1292 | 2 | N | 193 | 170 | 1 | | | 364 |
| | | | | | | | 212 | 9 | | | | | | | | | |
| 12 | 1264 | N | 1264 | -0- | -0- | -0- | 77 | 1 | 928 | 2 | N | 235 | 363 | 1 | | | 236 |
| | | | | | | | 259 | 9 | | | | | | | | | |
| 01 | 1673 | N | 1673 | -0- | -0- | -0- | 40 | 1 | 1377 | 2 | N | 233 | 178 | 1 | | | 291 |
| | | | | | | | 256 | 9 | | | | | | | | | |
| 02 | 1159 | N | 1159 | -0- | -0- | -0- | 32 | 1 | 989 | 2 | N | 125 | 179 | 1 | | | 237 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 03 | 1240 | N | -0- | -0- | -1240 | -0- | | | | | N | 69 | | | | | 306 |

PAGGI GAS UNIT WELL #: 2 RRCID -> 200276 COMPL. DATE 02/12/2004 TOTAL DEPTH 15257 PERF.14148 - 14283

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3237 | X | 3237 | -0- | -0- | -0- | 107 | 1 | 2896 | 2 | N | 213 | 184 | 1 | | | 266 |
| | | | | | | | 234 | 9 | | | | | | | | | |
| 11 | 2900 | X | 2900 | -0- | -0- | -0- | 102 | 1 | 2622 | 2 | N | 160 | 179 | 1 | | | 247 |
| | | | | | | | 176 | 9 | | | | | | | | | |
| 12 | 2829 | X | 2829 | -0- | -0- | -0- | 197 | 1 | 2382 | 2 | N | 227 | 362 | 1 | | | 112 |
| | | | | | | | 250 | 9 | | | | | | | | | |
| 01 | 3072 | X | 3072 | -0- | -0- | -0- | 80 | 1 | 2736 | 2 | N | 233 | 181 | 1 | | | 164 |
| | | | | | | | 256 | 9 | | | | | | | | | |
| 02 | 2907 | X | 2907 | -0- | -0- | -0- | 86 | 1 | 2621 | 2 | N | 182 | 184 | 1 | | | 162 |
| | | | | | | | 200 | 9 | | | | | | | | | |
| *03 | 3055 | X | 3055 | -0- | -0- | -0- | 81 | 1 | 2745 | 2 | N | 208 | 174 | 1 | | | 196 |
| | | | | | | | 229 | 9 | | | | | | | | | |

PAGGI GAS UNIT WELL #: 3 RRCID -> 206205 COMPL. DATE 11/11/2011 TOTAL DEPTH 14591 PERF.13858 - 13860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 51 | -0- | -11 | -0- | 12 | 2 | 39 | 9 | N | 35 | | | | | 129 |
| 11 | 64 | N | 64 | -0- | -0- | -0- | 1 | 1 | 24 | 2 | N | 35 | | | | | 164 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 12 | 62 | N | 32 | -0- | -30 | -0- | 1 | 1 | 8 | 2 | N | 21 | | | | | 185 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 01 | 62 | N | 1 | -0- | -61 | -0- | 1 | 2 | | | N | -0- | 168 | 1 | | | 17 |
| 02 | 56 | N | -0- | -0- | -56 | -0- | | | | | N | -0- | | | | | 17 |
| 03 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 17 |

CONSTITUTION (WESTBURY) //CONT.// 20254 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
SAMSON EXPLORATION, LLC //CONT.// 744835
WALTER CO. WELL #: 1 RRCID -> 260140 COMPL. DATE 01/06/2011 TOTAL DEPTH 15577 PERF.15102 - 15206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 29388 | X | 21157 | -0- | -8231 | -0- | 905 | 1 | 17702 | 2 | N | 2318 | 2285 | 1 | | | 322 |
| | | | | | | | 2550 | 9 | | | | | | | | | |
| 11 | 28320 | X | 20665 | -0- | -7655 | -0- | 957 | 1 | 17168 | 2 | N | 2309 | 2352 | 1 | | | 279 |
| | | | | | | | 2540 | 9 | | | | | | | | | |
| 12 | 29264 | X | 7299 | -0- | -21965 | -0- | 336 | 1 | 5996 | 2 | N | 879 | 899 | 1 | | | 259 |
| | | | | | | | 967 | 9 | | | | | | | | | |
| 01 | 30019 | X | 30019 | -0- | -0- | -0- | 1222 | 1 | 25039 | 2 | N | 3416 | 3429 | 1 | | | 246 |
| | | | | | | | 3758 | 9 | | | | | | | | | |
| 02 | 22596 | X | 18581 | -0- | -4015 | -0- | 867 | 1 | 14703 | 2 | N | 2737 | 2691 | 1 | | | 292 |
| | | | | | | | 3011 | 9 | | | | | | | | | |
| 03 | 21359 | X | 13722 | -0- | -7637 | -0- | 628 | 1 | 11355 | 2 | N | 1581 | 1764 | 1 | | | 109 |
| | | | | | | | 1739 | 9 | | | | | | | | | |

KOLANDER WELL #: 2 RRCID -> 264831 COMPL. DATE 12/06/2012 TOTAL DEPTH 14166 PERF.14083 - 14164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1736 | N | 1692 | -0- | -44 | -0- | 1031 | 1 | 360 | 2 | N | 274 | 184 | 1 | | | 227 |
| | | | | | | | 301 | 9 | | | | | | | | | |
| 11 | 1447 | N | 1447 | -0- | -0- | -0- | 984 | 1 | 192 | 2 | N | 246 | 370 | 1 | | | 103 |
| | | | | | | | 271 | 9 | | | | | | | | | |
| 12 | 1612 | N | 1418 | -0- | -194 | -0- | 1003 | 1 | 145 | 2 | N | 245 | 186 | 1 | | | 162 |
| | | | | | | | 270 | 9 | | | | | | | | | |
| 01 | 1705 | N | 1571 | -0- | -134 | -0- | 984 | 1 | 312 | 2 | N | 250 | 362 | 1 | | | 50 |
| | | | | | | | 275 | 9 | | | | | | | | | |
| 02 | 1471 | N | 1471 | -0- | -0- | -0- | 927 | 1 | 311 | 2 | N | 212 | 184 | 1 | | | 78 |
| | | | | | | | 233 | 9 | | | | | | | | | |
| 03 | 1426 | N | 1378 | -0- | -48 | -0- | 1014 | 1 | 92 | 2 | N | 247 | 185 | 1 | | | 140 |
| | | | | | | | 272 | 9 | | | | | | | | | |

WALTER CO. WELL #: 2 RRCID -> 271201 COMPL. DATE 09/24/2013 TOTAL DEPTH 15248 PERF.14933 - 15006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 113370 | X | 93397 | -0- | -19973 | -0- | 3455 | 1 | 80051 | 2 | N | 8992 | 8982 | 1 | | | 320 |
| | | | | | | | 9891 | 9 | | | | | | | | | |
| 11 | 109470 | X | 109470 | -0- | -0- | -0- | 4188 | 1 | 92746 | 2 | N | 11396 | 11343 | 1 | | | 373 |
| | | | | | | | 12536 | 9 | | | | | | | | | |
| 12 | 98735 | X | 29253 | -0- | -69482 | -0- | 1204 | 1 | 24883 | 2 | N | 2878 | 2941 | 1 | | | 310 |
| | | | | | | | 3166 | 9 | | | | | | | | | |
| 01 | 133994 | X | 133994 | -0- | -0- | -0- | 4742 | 1 | 112342 | 2 | N | 15373 | 15353 | 1 | | | 330 |
| | | | | | | | 16910 | 9 | | | | | | | | | |
| 02 | 123885 | X | 123885 | -0- | -0- | -0- | 4779 | 1 | 104142 | 2 | N | 13604 | 13477 | 1 | | | 457 |
| | | | | | | | 14964 | 9 | | | | | | | | | |
| *03 | 128333 | X | 128333 | -0- | -0- | -0- | 4727 | 1 | 107635 | 2 | N | 14519 | 14696 | 1 | | | 280 |
| | | | | | | | 15971 | 9 | | | | | | | | | |

CONSTITUTION (YEGUA) 20254 550 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
CIMAREX ENERGY CO. 153438
TWO SISTERS WELL #: 1 RRCID -> 251258 COMPL. DATE 07/01/2009 TOTAL DEPTH 14250 PERF.13954 - 14046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| *03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |

GARTH WELL #: 1 RRCID -> 254264 COMPL. DATE 09/29/2009 TOTAL DEPTH 14479 PERF.11250 - 14486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CONSTITUTION (YEGUA) //CONT.// 20254 550 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
CIMAREX ENERGY CO. //CONT.// 153438
AMAZON QUEEN WELL #: 1 RRCID -> 255748 COMPL. DATE 01/12/2010 TOTAL DEPTH 14073 PERF.14401 - 14503

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 140957 | X | -0- | -0- | -140957 | -0- | | | | | N | -0- | | | | | 170 |
| 11 | 136200 | X | -0- | -0- | -136200 | -0- | | | | | N | -0- | | | | | 170 |
| 12 | 2449 | X | -0- | -0- | -2449 | -0- | | | | | N | -0- | | | | | 170 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 170 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 170 |
| *03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 170 |

NINE DRAGONS WELL #: 1 RRCID -> 258103 COMPL. DATE 03/25/2010 TOTAL DEPTH 14840 PERF.14487 - 14668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/11/2013 - PLUGGED 10-11-2013

MANION GAS UNIT WELL #: 1 RRCID -> 258290 COMPL. DATE 06/04/2010 TOTAL DEPTH 14748 PERF.14604 - 14672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 38502 | X | -0- | -0- | -38502 | -0- | | | | | N | -0- | | | | | 207 |
| 11 | 36450 | X | -0- | -0- | -36450 | -0- | | | | | N | -0- | 207 | 1 | | | -0- |
| 12 | 33325 | X | -0- | -0- | -33325 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 30597 | X | -0- | -0- | -30597 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 21280 | X | -0- | -0- | -21280 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TWO SISTERS WELL #: 3 RRCID -> 261178 COMPL. DATE 01/12/2011 TOTAL DEPTH 14398 PERF.14588 - 14666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TWO SISTERS WELL #: 2 RRCID -> 261179 COMPL. DATE 11/29/2010 TOTAL DEPTH 14271 PERF.14876 - 14952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

EPPIE WELL #: 1 RRCID -> 262236 COMPL. DATE 09/03/2010 TOTAL DEPTH 14900 PERF.15159 - 15170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7967 | X | 6308 | -0- | -1659 | -0- | 739 1<br>798 9 | | 4771 | 3 | N | 725 | 969 | 1 | | | 242 |
| 11 | 7710 | X | 6136 | -0- | -1574 | -0- | 562 1<br>758 9 | | 4816 | 3 | N | 689 | 388 | 1 | | | 543 |
| 12 | 7471 | X | 6222 | -0- | -1249 | -0- | 823 1<br>752 9 | | 4647 | 3 | N | 684 | 981 | 1 | | | 246 |
| 01 | 7316 | X | 5792 | -0- | -1524 | -0- | 743 1<br>762 9 | | 4287 | 3 | N | 693 | 590 | 1 | | | 349 |
| 02 | 6272 | X | 5102 | -0- | -1170 | -0- | 661 1<br>664 9 | | 3777 | 3 | N | 604 | 587 | 1 | | | 366 |
| 03 | 6355 | X | 5446 | -0- | -909 | -0- | 790 1<br>700 9 | | 3956 | 3 | N | 636 | 780 | 1 | | | 222 |

CONSTITUTION (YEGUA) //CONT.// 20254 550 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
CIMAREX ENERGY CO. //CONT.// 153438
MANION GAS UNIT WELL #: 2 RRCID -> 263887 COMPL. DATE 05/17/2011 TOTAL DEPTH 14938 PERF.14703 - 14707

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 117 |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 117 |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | 117 | 1 | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

AMAZON QUEEN WELL #: 2 RRCID -> 265866 COMPL. DATE 09/08/2011 TOTAL DEPTH 14251 PERF.14338 - 14391

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SAMSON EXPLORATION, LLC 744835
BLACK STONE MINERALS WELL #: 1 RRCID -> 179535 COMPL. DATE N/A TOTAL DEPTH 13800 PERF.13256 - 13355

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2914 X | 2132 | -0- | -782 | -0- | 75<br>638 | 1<br>9 | 1419 | 2 | N | 580 | 389 | 1 | | | 287 |
| 11 | 3510 X | 2300 | -0- | -1210 | -0- | 124<br>582 | 1<br>9 | 1594 | 2 | N | 529 | 588 | 1 | | | 228 |
| 12 | 3627 X | 2032 | -0- | -1595 | -0- | 136<br>469 | 1<br>9 | 1427 | 2 | N | 426 | 392 | 1 | | | 262 |
| 01 | 3627 X | 1850 | -0- | -1777 | -0- | 179<br>451 | 1<br>9 | 1220 | 2 | N | 410 | 577 | 1 | | | 95 |
| 02 | 2576 X | 2198 | -0- | -378 | -0- | 248<br>386 | 1<br>9 | 1564 | 2 | N | 351 | 196 | 1 | | | 250 |
| *03 | 2646 X | 2646 | -0- | -0- | -0- | 284<br>409 | 1<br>9 | 1953 | 2 | N | 372 | 428 | 1 | | | 194 |

DU JAY, JOYCE WELL #: 1 RRCID -> 187477 COMPL. DATE 05/29/2002 TOTAL DEPTH 13506 PERF.13056 - 13176

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 X | 82 | -0- | -1189 | -0- | 2<br>39 | 1<br>9 | 41 | 2 | N | 35 | | | | | 63 |
| 11 | 840 X | 617 | -0- | -223 | -0- | 31<br>186 | 1<br>9 | 400 | 2 | N | 169 | | | | | 232 |
| 12 | 2558 X | 2558 | -0- | -0- | -0- | 149<br>837 | 1<br>9 | 1572 | 2 | N | 761 | 786 | 1 | | | 207 |
| 01 | 2996 X | 2996 | -0- | -0- | -0- | 282<br>789 | 1<br>9 | 1925 | 2 | N | 717 | 793 | 1 | | | 131 |
| 02 | 3158 X | 3158 | -0- | -0- | -0- | 329<br>757 | 1<br>9 | 2072 | 2 | N | 688 | 685 | 1 | | | 134 |
| *03 | 3417 X | 3417 | -0- | -0- | -0- | 339<br>747 | 1<br>9 | 2331 | 2 | N | 679 | 672 | 1 | | | 141 |

HARDER SWD WELL #: 1 RRCID -> 213244 COMPL. DATE 03/25/2011 TOTAL DEPTH 16961 PERF. 4440 - 4470

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CONSTITUTION (13600) 20254 700 NON-ASSOCIATED EXEMPT CNTY: JEFFERSON
MILAGRO EXPLORATION, LLC 566789
KM WELL #: 1 RRCID -> 261974 COMPL. DATE 03/13/2011 TOTAL DEPTH 14200 PERF.14142 - 14154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | A | -0- | -0- | -0- B | -794 | | | | | N | -0- | | | | | -0- |
| 11 | 0 | A | -0- | -0- | -0- B | -794 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- B | -794 | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | A | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

RECLASSIFIED TO OIL DIST. 03 LEASE 26203 09/03/2012

CONSTITUTION, SOUTH (YEGUA) 20255 700 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
TURNER-BOGAN WELL #: 1 RRCID -> 233770 COMPL. DATE 09/15/2007 TOTAL DEPTH 15309 PERF.14584 - 14694

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TURNER-BOGAN WELL #: 2 RRCID -> 262085 COMPL. DATE 01/29/2013 TOTAL DEPTH 15463 PERF.14896 - 15038

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 46808 | X | 46808 | -0- | -0- | -0- | 310 | 1 | 43900 | 2 | Y | 2362 | 2526 | 1 | | | 461 |
| | | | | | | | 2598 | 9 | | | | | | | | | |
| 11 | 46029 | X | 46029 | -0- | -0- | -0- | 291 | 1 | 42847 | 2 | Y | 2628 | 2648 | 1 | | | 441 |
| | | | | | | | 2891 | 9 | | | | | | | | | |
| 12 | 43995 | X | 43995 | -0- | -0- | -0- | 270 | 1 | 41702 | 2 | Y | 1839 | 2078 | 1 | | | 202 |
| | | | | | | | 2023 | 9 | | | | | | | | | |
| 01 | 45818 | X | 40970 | -0- | -4848 | -0- | 310 | 1 | 38072 | 2 | Y | 2353 | 1788 | 1 | | | 767 |
| | | | | | | | 2588 | 9 | | | | | | | | | |
| 02 | 41384 | X | 36975 | -0- | -4409 | -0- | 280 | 1 | 34817 | 2 | Y | 1707 | 1778 | 1 | | | 696 |
| | | | | | | | 1878 | 9 | | | | | | | | | |
| *03 | 47869 | X | 47869 | -0- | -0- | -0- | 307 | 1 | 45006 | 2 | Y | 2324 | 2744 | 1 | | | 276 |
| | | | | | | | 2556 | 9 | | | | | | | | | |

CIMAREX ENERGY CO. 153438
JEFFERSON AIRPLANE WELL #: 2 RRCID -> 267213 COMPL. DATE 06/19/2012 TOTAL DEPTH 12563 PERF.12765 - 12770

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SAMSON EXPLORATION, LLC 744835
PAGGI-BROUSSARD WELL #: 1 RRCID -> 205010 COMPL. DATE 11/02/2011 TOTAL DEPTH 15539 PERF.15234 - 15294

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 95604 | X | 37691 | -0- | -57913 | -0- | 3792 | 1 | 32089 | 2 | N | 1645 | 1705 | 1 | | | 283 |
| | | | | | | | 1810 | 9 | | | | | | | | | |
| 11 | 85260 | X | 3007 | -0- | -82253 | -0- | 307 | 1 | 1982 | 2 | N | 653 | 647 | 1 | | | 289 |
| | | | | | | | 718 | 9 | | | | | | | | | |
| 12 | 78089 | X | 495 | -0- | -77594 | -0- | 64 | 1 | 386 | 2 | N | -0- | 220 | 1 | | | 69 |
| | | | | | | | 45 | 4 | | | | | | | | | |
| 01 | 78089 | X | 263 | -0- | -77826 | -0- | 263 | 4 | | | N | -0- | | | | | 69 |
| 02 | 59192 | X | 92 | -0- | -59100 | -0- | 4 | 1 | 30 | 2 | N | -0- | | | | | 69 |
| | | | | | | | 58 | 4 | | | | | | | | | |
| 03 | 3751 | X | 165 | -0- | -3586 | -0- | 49 | 1 | 57 | 4 | N | 54 | | | | | 123 |
| | | | | | | | 59 | 9 | | | | | | | | | |

CONSTITUTION, SOUTH (YEGUA) //CONT.// 20255 700 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
SAMSON EXPLORATION, LLC //CONT.// 744835
PAGGI-BROUSSARD WELL #: 2 RRCID -> 219136 COMPL. DATE 12/06/2010 TOTAL DEPTH 15507 PERF.15256 - 15404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 73323 | X | 73323 | -0- | -0- | -0- | 7342 | 1 | 62135 | 2 | N | 3496 | 3576 | 1 | | | 434 |
| | | | | | | | 3846 | 9 | | | | | | | | | |
| 11 | 83598 | X | 83598 | -0- | -0- | -0- | 10625 | 1 | 68694 | 2 | N | 3890 | 3930 | 1 | | | 394 |
| | | | | | | | 4279 | 9 | | | | | | | | | |
| 12 | 65976 | X | 65976 | -0- | -0- | -0- | 4941 | 1 | 57297 | 2 | N | 3398 | 3438 | 1 | | | 354 |
| | | | | | | | 3738 | 9 | | | | | | | | | |
| 01 | 80077 | X | 80077 | -0- | -0- | -0- | 2204 | 1 | 73546 | 2 | N | 3934 | 3844 | 1 | | | 444 |
| | | | | | | | 4327 | 9 | | | | | | | | | |
| 02 | 64958 | X | 64958 | -0- | -0- | -0- | 2019 | 1 | 59228 | 2 | N | 3374 | 3404 | 1 | | | 414 |
| | | | | | | | 3711 | 9 | | | | | | | | | |
| *03 | 80669 | X | 80669 | -0- | -0- | -0- | 7161 | 1 | 69343 | 2 | N | 3786 | 3726 | 1 | | | 474 |
| | | | | | | | 4165 | 9 | | | | | | | | | |

CASEY, LORETTA B. WELL #: 1ST RRCID -> 226855 COMPL. DATE 11/23/2008 TOTAL DEPTH 15472 PERF.15487 - 15605

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 75720 | X | 24 | -0- | -75696 | -0- | 2 | 1 | 22 | 2 | N | -0- | | | | | 277 |
| *05 | 78244 | X | -0- | -0- | -78244 | -0- | | | | | N | -0- | | | | | 277 |
| *06 | 62940 | X | -0- | -0- | -62940 | -0- | | | | | N | -0- | | | | | 277 |
| *07 | 55056 | X | -0- | -0- | -55056 | -0- | | | | | N | -0- | | | | | 277 |
| *08 | 713 | X | -0- | -0- | -713 | -0- | | | | | N | -0- | | | | | 277 |
| *09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 277 |
| *10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 277 |
| *11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 277 |
| *12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 277 |
| *01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 277 |
| *02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 277 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | 115 | 1 | | | 162 |

BARTLETT WELL #: 1 RRCID -> 254827 COMPL. DATE 07/03/2010 TOTAL DEPTH 14840 PERF.14614 - 14632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12307 | X | 9496 | -0- | -2811 | -0- | 982 | 1 | 7456 | 2 | N | 962 | 915 | 1 | | | 207 |
| | | | | | | | 1058 | 9 | | | | | | | | | |
| 11 | 11610 | X | 9170 | -0- | -2440 | -0- | 928 | 1 | 7176 | 2 | N | 969 | 986 | 1 | | | 190 |
| | | | | | | | 1066 | 9 | | | | | | | | | |
| 12 | 11133 | X | 11133 | -0- | -0- | -0- | 1247 | 1 | 8648 | 2 | N | 1125 | 1098 | 1 | | | 217 |
| | | | | | | | 1238 | 9 | | | | | | | | | |
| 01 | 9698 | X | 9698 | -0- | -0- | -0- | 874 | 1 | 7933 | 2 | N | 810 | 927 | 1 | | | 100 |
| | | | | | | | 891 | 9 | | | | | | | | | |
| 02 | 9586 | X | 9586 | -0- | -0- | -0- | 450 | 1 | 8173 | 2 | N | 875 | 728 | 1 | | | 247 |
| | | | | | | | 963 | 9 | | | | | | | | | |
| 03 | 11129 | X | 10853 | -0- | -276 | -0- | 597 | 1 | 9208 | 2 | N | 953 | 977 | 1 | | | 223 |
| | | | | | | | 1048 | 9 | | | | | | | | | |

BUCKLEY WELL #: 1 RRCID -> 254828 COMPL. DATE 01/07/2010 TOTAL DEPTH 14704 PERF.14490 - 14508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6650 | X | 6650 | -0- | -0- | -0- | 747 | 1 | 5673 | 2 | N | 209 | 164 | 1 | | | 241 |
| | | | | | | | 230 | 9 | | | | | | | | | |
| 11 | 6791 | X | 6791 | -0- | -0- | -0- | 751 | 1 | 5807 | 2 | N | 212 | 362 | 1 | | | 91 |
| | | | | | | | 233 | 9 | | | | | | | | | |
| 12 | 4805 | X | 1815 | -0- | -2990 | -0- | 222 | 1 | 1536 | 2 | N | 52 | | | | | 143 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 01 | 6572 | X | -0- | -0- | -6572 | -0- | | | | | N | -0- | 143 | 1 | | | -0- |
| 02 | 5936 | X | -0- | -0- | -5936 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 6572 | X | -0- | -0- | -6572 | -0- | | | | | N | -0- | | | | | -0- |

CONSTITUTION, SOUTH (YEGUA) //CONT.// 20255 700 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
SAMSON EXPLORATION, LLC //CONT.// 744835
DEAN WELL #: 1 RRCID -> 257676 COMPL. DATE 05/24/2010 TOTAL DEPTH 16055 PERF.15679 - 15731

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6138 | X | 5161 | -0- | -977 | -0- | 104 | 1 | 4708 | 2 | N | 317 | 369 | 1 | | | 251 |
| | | | | | | | 349 | 9 | | | | | | | | | |
| 11 | 5610 | X | 4756 | -0- | -854 | -0- | 119 | 1 | 4320 | 2 | N | 288 | 185 | 1 | | | 354 |
| | | | | | | | 317 | 9 | | | | | | | | | |
| 12 | 5270 | X | 4201 | -0- | -1069 | -0- | 134 | 1 | 3709 | 2 | N | 325 | 371 | 1 | | | 308 |
| | | | | | | | 358 | 9 | | | | | | | | | |
| 01 | 5146 | X | 4536 | -0- | -610 | -0- | 96 | 1 | 4112 | 2 | N | 298 | 368 | 1 | | | 238 |
| | | | | | | | 328 | 9 | | | | | | | | | |
| 02 | 4648 | X | 3920 | -0- | -728 | -0- | 94 | 1 | 3556 | 2 | N | 245 | 269 | 1 | | | 214 |
| | | | | | | | 270 | 9 | | | | | | | | | |
| 03 | 5146 | X | 4482 | -0- | -664 | -0- | 90 | 1 | 4067 | 2 | N | 295 | 186 | 1 | | | 323 |
| | | | | | | | 325 | 9 | | | | | | | | | |

COOLEY (MEEK SAND) 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
FOSSIL OIL OPERATING, LLC 278838
HORELICA UNIT "A" WELL #: 1ST RRCID -> 176224 COMPL. DATE 12/16/2010 TOTAL DEPTH 12875 PERF.11470 - 11490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 31 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 31 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 31 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 31 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 31 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 31 |

HORELICA UNIT "A" WELL #: 2 RRCID -> 244805 COMPL. DATE 05/08/2007 TOTAL DEPTH 12944 PERF. 8467 - 8473

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 18 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 18 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 18 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 18 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 18 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 18 |

HAMMAN OIL & REFINING COMPANY 350200
KRENEK, FRANK UNIT WELL #: 2 RRCID -> 202536 COMPL. DATE 03/30/2004 TOTAL DEPTH 14000 PERF.13756 - 13828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | 384 | -0- | -143 | -0- | 56 | 1 | 305 | 2 | N | 21 | | | | | 48 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 930 | N | 301 | -0- | -629 | -0- | 44 | 1 | 238 | 2 | N | 17 | | | | | 65 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 279 | N | 123 | -0- | -156 | -0- | 21 | 1 | 69 | 2 | N | 30 | | | | | 95 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 01 | 372 | N | 245 | -0- | -127 | -0- | 21 | 1 | 198 | 2 | N | 24 | | | | | 119 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 280 | N | 116 | -0- | -164 | -0- | 15 | 1 | 94 | 2 | N | 6 | | | | | 125 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 124 | N | 6 | -0- | -118 | -0- | 6 | 2 | | | N | -0- | | | | | 125 |

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY 386310
AYLOR "A" WELL #: 1 RRCID -> 118957 COMPL. DATE 10/26/1985 TOTAL DEPTH 14281 PERF.13140 - 13560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 73532 | X | 69656 | -0- | -3876 | -0- | 2311 | 1 | 66661 | 3 | Y | 622 | 641 | 1 | | | 235 |
| | | | | | | | 684 | 9 | | | | | | | | | |
| 11 | 71160 | X | 68627 | -0- | -2533 | -0- | 2103 | 1 | 65719 | 3 | Y | 732 | 734 | 1 | | | 233 |
| | | | | | | | 805 | 9 | | | | | | | | | |
| 12 | 73532 | X | 65043 | -0- | -8489 | -0- | 1908 | 1 | 62287 | 3 | Y | 771 | 791 | 1 | | | 213 |
| | | | | | | | 848 | 9 | | | | | | | | | |
| 01 | 72075 | X | 65744 | -0- | -6331 | -0- | 1907 | 1 | 63004 | 3 | Y | 757 | 695 | 1 | | | 275 |
| | | | | | | | 833 | 9 | | | | | | | | | |
| 02 | 65100 | X | 60964 | -0- | -4136 | -0- | 1758 | 1 | 58313 | 3 | Y | 812 | 929 | 1 | | | 158 |
| | | | | | | | 893 | 9 | | | | | | | | | |
| 03 | 70928 | X | 67131 | -0- | -3797 | -0- | 1931 | 1 | 64302 | 3 | Y | 816 | 715 | 1 | | | 259 |
| | | | | | | | 898 | 9 | | | | | | | | | |

SANDERS, L. J. WELL #: 1 RRCID -> 123821 COMPL. DATE 03/24/1987 TOTAL DEPTH 14300 PERF.13144 - 13343

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 27218 | X | 27218 | -0- | -0- | -0- | 902 | 1 | 25997 | 3 | N | 290 | 349 | 1 | | | 274 |
| | | | | | | | 319 | 9 | | | | | | | | | |
| 11 | 25930 | X | 25930 | -0- | -0- | -0- | 796 | 1 | 24861 | 3 | N | 248 | 151 | 1 | | | 371 |
| | | | | | | | 273 | 9 | | | | | | | | | |
| 12 | 25830 | X | 25830 | -0- | -0- | -0- | 759 | 1 | 24798 | 3 | N | 248 | 532 | 1 | | | 87 |
| | | | | | | | 273 | 9 | | | | | | | | | |
| 01 | 23928 | X | 23928 | -0- | -0- | -0- | 696 | 1 | 22964 | 3 | N | 244 | 151 | 1 | | | 180 |
| | | | | | | | 268 | 9 | | | | | | | | | |
| *02 | 20463 | X | 20463 | -0- | -0- | -0- | 592 | 1 | 19621 | 3 | N | 227 | 331 | 1 | | | 76 |
| | | | | | | | 250 | 9 | | | | | | | | | |
| *03 | 21942 | X | 21942 | -0- | -0- | -0- | 632 | 1 | 21056 | 3 | N | 231 | 132 | 1 | | | 175 |
| | | | | | | | 254 | 9 | | | | | | | | | |

TOWNSITE WELL #: 1 RRCID -> 132837 COMPL. DATE 09/19/1989 TOTAL DEPTH 18248 PERF.13120 - 13756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4962 | X | 4962 | -0- | -0- | -0- | 163 | 1 | 4716 | 3 | N | 75 | 36 | 1 | | | 127 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 11 | 9881 | X | 9881 | -0- | -0- | -0- | 304 | 1 | 9461 | 3 | N | 105 | 54 | 1 | | | 178 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 12 | 9618 | X | 9618 | -0- | -0- | -0- | 284 | 1 | 9259 | 3 | N | 68 | 174 | 1 | | | 72 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 01 | 8481 | X | 8481 | -0- | -0- | -0- | 246 | 1 | 8136 | 3 | N | 90 | 54 | 1 | | | 108 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| *02 | 7591 | X | 7591 | -0- | -0- | -0- | 219 | 1 | 7260 | 3 | N | 102 | 57 | 1 | | | 153 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| *03 | 7237 | X | 7237 | -0- | -0- | -0- | 209 | 1 | 6949 | 3 | N | 72 | 44 | 1 | | | 181 |
| | | | | | | | 79 | 9 | | | | | | | | | |

GRIGAR WELL #: 1 RRCID -> 136417 COMPL. DATE 08/17/1997 TOTAL DEPTH 14300 PERF.12683 - 13154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 158 | N | 158 | -0- | -0- | -0- | 6 | 1 | 152 | 3 | Y | -0- | 1 | 1 | | | 173 |
| 11 | 151 | N | 151 | -0- | -0- | -0- | 5 | 1 | 146 | 3 | Y | -0- | 1 | 1 | | | 172 |
| 12 | 163 | N | 163 | -0- | -0- | -0- | 5 | 1 | 158 | 3 | Y | -0- | 127 | 1 | | | 45 |
| 01 | DLQ G-10 | | 174 | -0- | 174 | 174 | 5 | 1 | 169 | 3 | Y | -0- | 1 | 1 | | | 44 |
| 02 | DLQ G-10 | | 160 | -0- | 160 | 334 | 5 | 1 | 155 | 3 | Y | -0- | 1 | 1 | | | 43 |
| *03 | 514 | N | 180 | -0- | -334 | -0- | 5 | 1 | 174 | 3 | Y | 1 | 1 | 1 | | | 16 |
| | | | | | | | 1 | 9 | | | | | | | | | |

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
EL FERROCARRIL LTD. WELL #: 1 RRCID -> 138475 COMPL. DATE 04/09/1991 TOTAL DEPTH 13750 PERF.13388 - 13518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12390 | X | 12390 | -0- | -0- | -0- | 404 | 1 | 11681 | 3 | N | 277 | 258 | 1 | | | 177 |
| | | | | | | | 305 | 9 | | | | | | | | | |
| 11 | 11060 | X | 11060 | -0- | -0- | -0- | 334 | 1 | 10441 | 3 | N | 259 | 244 | 1 | | | 192 |
| | | | | | | | 285 | 9 | | | | | | | | | |
| 12 | 11023 | X | 11023 | -0- | -0- | -0- | 318 | 1 | 10402 | 3 | N | 275 | 425 | 1 | | | 42 |
| | | | | | | | 303 | 9 | | | | | | | | | |
| 01 | 10272 | X | 10272 | -0- | -0- | -0- | 292 | 1 | 9694 | 3 | N | 260 | 238 | 1 | | | 64 |
| | | | | | | | 286 | 9 | | | | | | | | | |
| *02 | 9423 | X | 9423 | -0- | -0- | -0- | 268 | 1 | 8874 | 3 | N | 255 | 251 | 1 | | | 68 |
| | | | | | | | 281 | 9 | | | | | | | | | |
| *03 | 9670 | X | 9670 | -0- | -0- | -0- | 274 | 1 | 9134 | 3 | N | 238 | 236 | 1 | | | 70 |
| | | | | | | | 262 | 9 | | | | | | | | | |

DUSEK WELL #: 1 RRCID -> 146060 COMPL. DATE 06/03/1993 TOTAL DEPTH 14200 PERF.13047 - 13190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12865 | X | 11820 | -0- | -1045 | -0- | 382 | 1 | 11001 | 3 | Y | 397 | 368 | 1 | | | 163 |
| | | | | | | | 437 | 9 | | | | | | | | | |
| 11 | 12630 | X | 9676 | -0- | -2954 | -0- | 292 | 1 | 9119 | 3 | Y | 241 | 301 | 1 | | | 103 |
| | | | | | | | 265 | 9 | | | | | | | | | |
| 12 | 13051 | X | 10988 | -0- | -2063 | -0- | 322 | 1 | 10516 | 3 | Y | 136 | 186 | 1 | | | 53 |
| | | | | | | | 150 | 9 | | | | | | | | | |
| 01 | DLQ G-10 | | 10489 | -0- | 10489 | 10489 | 304 | 1 | 10023 | 3 | Y | 147 | 122 | 1 | | | 78 |
| | | | | | | | 162 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 9667 | -0- | 9667 | 20156 | 273 | 1 | 9074 | 3 | Y | 291 | 282 | 1 | | | 87 |
| | | | | | | | 320 | 9 | | | | | | | | | |
| *03 | 30848 | X | 10692 | -0- | -20156 | -0- | 303 | 1 | 10069 | 3 | Y | 291 | 213 | 1 | | | 165 |
| | | | | | | | 320 | 9 | | | | | | | | | |

GALLIA WELL #: 1 RRCID -> 149672 COMPL. DATE 05/11/1994 TOTAL DEPTH 13304 PERF.12828 - 13027

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 30411 | X | 28910 | -0- | -1501 | -0- | 953 | 1 | 27538 | 3 | Y | 381 | 370 | 1 | | | 183 |
| | | | | | | | 419 | 9 | | | | | | | | | |
| 11 | 28980 | X | 27598 | -0- | -1382 | -0- | 842 | 1 | 26342 | 3 | Y | 376 | 345 | 1 | | | 214 |
| | | | | | | | 414 | 9 | | | | | | | | | |
| 12 | 29822 | X | 28246 | -0- | -1576 | -0- | 826 | 1 | 26995 | 3 | Y | 386 | 518 | 1 | | | 82 |
| | | | | | | | 425 | 9 | | | | | | | | | |
| 01 | DLQ G-10 | | 28017 | -0- | 28017 | 28017 | 811 | 1 | 26792 | 3 | Y | 376 | 364 | 1 | | | 94 |
| | | | | | | | 414 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 24940 | -0- | 24940 | 52957 | 716 | 1 | 23769 | 3 | Y | 414 | 376 | 1 | | | 132 |
| | | | | | | | 455 | 9 | | | | | | | | | |
| *03 | 80267 | X | 27310 | -0- | -52957 | -0- | 784 | 1 | 26130 | 3 | Y | 360 | 349 | 1 | | | 143 |
| | | | | | | | 396 | 9 | | | | | | | | | |

EL FERROCARRIL LTD. WELL #: 2 RRCID -> 155701 COMPL. DATE 02/13/1998 TOTAL DEPTH 13700 PERF.12923 - 13399

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4340 | X | 2988 | -0- | -1352 | -0- | 98 | 1 | 2835 | 3 | Y | 50 | 77 | 1 | | | 54 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 11 | 4110 | X | 3003 | -0- | -1107 | -0- | 90 | 1 | 2823 | 3 | Y | 82 | 108 | 1 | | | 28 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 12 | 4247 | X | 3998 | -0- | -249 | -0- | 114 | 1 | 3683 | 3 | Y | 183 | 150 | 1 | | | 61 |
| | | | | | | | 201 | 9 | | | | | | | | | |
| 01 | DLQ G-10 | | 3701 | -0- | 3701 | 3701 | 105 | 1 | 3466 | 3 | Y | 118 | 85 | 1 | | | 94 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 3241 | -0- | 3241 | 6942 | 93 | 1 | 3106 | 3 | Y | 38 | 103 | 1 | | | 29 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| *03 | 10457 | X | 3515 | -0- | -6942 | -0- | 101 | 1 | 3374 | 3 | Y | 36 | 46 | 1 | | | 19 |
| | | | | | | | 40 | 9 | | | | | | | | | |

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
DUSEK WELL #: 2 RRCID -> 157202 COMPL. DATE 11/29/1995 TOTAL DEPTH 13650 PERF.13115 - 13240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15190 | X | 14981 | -0- | -209 | -0- | 495 | 1 | 14291 | 3 | Y | 177 | 184 | 1 | | | 62 |
| | | | | | | | 195 | 9 | | | | | | | | | |
| 11 | 14520 | X | 13765 | -0- | -755 | -0- | 420 | 1 | 13123 | 3 | Y | 202 | 178 | 1 | | | 86 |
| | | | | | | | 222 | 9 | | | | | | | | | |
| 12 | 15004 | X | 14246 | -0- | -758 | -0- | 416 | 1 | 13607 | 3 | Y | 203 | 211 | 1 | | | 78 |
| | | | | | | | 223 | 9 | | | | | | | | | |
| 01 | DLQ G-10 | | 13885 | -0- | 13885 | 13885 | 400 | 1 | 13244 | 3 | Y | 219 | 235 | 1 | | | 62 |
| | | | | | | | 241 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 13095 | -0- | 13095 | 26980 | 377 | 1 | 12505 | 3 | Y | 194 | 182 | 1 | | | 74 |
| | | | | | | | 213 | 9 | | | | | | | | | |
| *03 | 40833 | X | 13853 | -0- | -26980 | -0- | 398 | 1 | 13264 | 3 | Y | 174 | 187 | 1 | | | 61 |
| | | | | | | | 191 | 9 | | | | | | | | | |

GALLIA WELL #: 2 RRCID -> 157503 COMPL. DATE 11/18/2010 TOTAL DEPTH 12780 PERF.12573 - 12664

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

COLONY WELL #: 1 RRCID -> 161099 COMPL. DATE 07/12/1996 TOTAL DEPTH 13577 PERF.12954 - 13423

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ENGELHOLM WELL #: 1 RRCID -> 163543 COMPL. DATE 03/11/1997 TOTAL DEPTH 13700 PERF.12798 - 13606

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GRIGAR WELL #: 2 RRCID -> 163987 COMPL. DATE 02/08/1997 TOTAL DEPTH 13700 PERF.13243 - 13389

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9145 | X | 4083 | -0- | -5062 | -0- | 136 | 1 | 3899 | 3 | Y | 44 | 74 | 1 | | | 50 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 11 | 14880 | X | -0- | -0- | -14880 | -0- | | | | | Y | 1 | 42 | 1 | | | 9 |
| 12 | 15376 | X | 67 | -0- | -15309 | -0- | 2 | 1 | 61 | 3 | Y | 4 | | | | | 13 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | DLQ G-10 | | 158 | -0- | 158 | 158 | 5 | 1 | 127 | 3 | Y | 24 | 1 | 1 | | | 36 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 77 | -0- | 77 | 235 | 2 | 1 | 74 | 3 | Y | 1 | 1 | 1 | | | 36 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 400 | X | 165 | -0- | -235 | -0- | 5 | 1 | 159 | 3 | Y | 1 | 1 | 1 | | | 36 |
| | | | | | | | 1 | 9 | | | | | | | | | |

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
COLONY WELL #: 2 RRCID -> 166126 COMPL. DATE 10/10/1997 TOTAL DEPTH 14481 PERF.14078 - 14280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 19461 | X | 19461 | -0- | -0- | -0- | 645 | 1 | 18607 | 3 | Y | 190 | 199 | 1 | | | 61 |
| | | | | | | | 209 | 9 | | | | | | | | | |
| 11 | 18208 | X | 18208 | -0- | -0- | -0- | 557 | 1 | 17417 | 3 | Y | 213 | 224 | 1 | | | 50 |
| | | | | | | | 234 | 9 | | | | | | | | | |
| 12 | 19532 | X | 19532 | -0- | -0- | -0- | 569 | 1 | 18571 | 3 | Y | 356 | 331 | 1 | | | 75 |
| | | | | | | | 392 | 9 | | | | | | | | | |
| 01 | DLQ G-10 | | 14967 | -0- | 14967 | 14967 | 431 | 1 | 14215 | 3 | Y | 292 | 280 | 1 | | | 87 |
| | | | | | | | 321 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 15278 | -0- | 15278 | 30245 | 442 | 1 | 14637 | 3 | Y | 181 | 194 | 1 | | | 74 |
| | | | | | | | 199 | 9 | | | | | | | | | |
| *03 | 40964 | X | 10719 | -0- | -30245 | -0- | 310 | 1 | 10331 | 3 | Y | 71 | 122 | 1 | | | 23 |
| | | | | | | | 78 | 9 | | | | | | | | | |

COLONY WELL #: 3 RRCID -> 166569 COMPL. DATE 10/10/1997 TOTAL DEPTH 14120 PERF.13774 - 13948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16120 | X | 12658 | -0- | -3462 | -0- | 415 | 1 | 11976 | 3 | Y | 243 | 236 | 1 | | | 89 |
| | | | | | | | 267 | 9 | | | | | | | | | |
| 11 | 15600 | X | 11091 | -0- | -4509 | -0- | 334 | 1 | 10452 | 3 | Y | 277 | 310 | 1 | | | 56 |
| | | | | | | | 305 | 9 | | | | | | | | | |
| 12 | 16120 | X | 10710 | -0- | -5410 | -0- | 306 | 1 | 9984 | 3 | Y | 382 | 365 | 1 | | | 73 |
| | | | | | | | 420 | 9 | | | | | | | | | |
| 01 | DLQ G-10 | | 10622 | -0- | 10622 | 10622 | 303 | 1 | 9992 | 3 | Y | 297 | 277 | 1 | | | 93 |
| | | | | | | | 327 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 7460 | -0- | 7460 | 18082 | 213 | 1 | 7073 | 3 | Y | 158 | 169 | 1 | | | 82 |
| | | | | | | | 174 | 9 | | | | | | | | | |
| *03 | 29541 | X | 11459 | -0- | -18082 | -0- | 324 | 1 | 10776 | 3 | Y | 326 | 318 | 1 | | | 90 |
| | | | | | | | 359 | 9 | | | | | | | | | |

EL FERROCARRIL LTD WELL #: 3 RRCID -> 167434 COMPL. DATE 04/29/1999 TOTAL DEPTH 14818 PERF.14260 - 14420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15965 | X | 12054 | -0- | -3911 | -0- | 395 | 1 | 11417 | 3 | Y | 220 | 249 | 1 | | | 167 |
| | | | | | | | 242 | 9 | | | | | | | | | |
| 11 | 14340 | X | 12044 | -0- | -2296 | -0- | 368 | 1 | 11502 | 3 | Y | 158 | 254 | 1 | | | 71 |
| | | | | | | | 174 | 9 | | | | | | | | | |
| 12 | 13888 | X | 11675 | -0- | -2213 | -0- | 343 | 1 | 11213 | 3 | Y | 108 | 132 | 1 | | | 47 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 01 | DLQ G-10 | | 11643 | -0- | 11643 | 11643 | 340 | 1 | 11216 | 3 | Y | 79 | 90 | 1 | | | 36 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 10793 | -0- | 10793 | 22436 | 314 | 1 | 10385 | 3 | Y | 85 | 106 | 1 | | | 15 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| *03 | 34150 | X | 11714 | -0- | -22436 | -0- | 339 | 1 | 11290 | 3 | Y | 77 | 70 | 1 | | | 22 |
| | | | | | | | 85 | 9 | | | | | | | | | |

GRIGAR WELL #: 3 RRCID -> 168730 COMPL. DATE 01/31/1998 TOTAL DEPTH 14120 PERF.13724 - 13884

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
GALLIA WELL #: 3 RRCID -> 175901 COMPL. DATE 09/17/1999 TOTAL DEPTH 13600 PERF.12755 - 13276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 32236 | X | 32236 | -0- | -0- | -0- | 1060 | 1 | 30591 | 3 | Y | 532 | 515 | 1 | | | 284 |
| | | | | | | | 585 | 9 | | | | | | | | | |
| 11 | 30949 | X | 30949 | -0- | -0- | -0- | 940 | 1 | 29375 | 3 | Y | 576 | 652 | 1 | | | 208 |
| | | | | | | | 634 | 9 | | | | | | | | | |
| 12 | 31936 | X | 31936 | -0- | -0- | -0- | 929 | 1 | 30366 | 3 | Y | 583 | 639 | 1 | | | 152 |
| | | | | | | | 641 | 9 | | | | | | | | | |
| 01 | DLQ G-10 | | 31683 | -0- | 31683 | 31683 | 912 | 1 | 30168 | 3 | Y | 548 | 491 | 1 | | | 209 |
| | | | | | | | 603 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 28230 | -0- | 28230 | 59913 | 806 | 1 | 26806 | 3 | Y | 562 | 517 | 1 | | | 254 |
| | | | | | | | 618 | 9 | | | | | | | | | |
| *03 | 90810 | X | 30897 | -0- | -59913 | -0- | 883 | 1 | 29440 | 3 | Y | 522 | 491 | 1 | | | 285 |
| | | | | | | | 574 | 9 | | | | | | | | | |

DUSEK WELL #: 4 RRCID -> 185821 COMPL. DATE 08/28/2001 TOTAL DEPTH 13972 PERF.13011 - 13458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 26133 | X | 22217 | -0- | -3916 | -0- | 738 | 1 | 21295 | 3 | Y | 167 | 217 | 1 | | | 58 |
| | | | | | | | 184 | 9 | | | | | | | | | |
| 11 | 24720 | X | 21133 | -0- | -3587 | -0- | 649 | 1 | 20282 | 3 | Y | 184 | 189 | 1 | | | 53 |
| | | | | | | | 202 | 9 | | | | | | | | | |
| 12 | 25544 | X | 25133 | -0- | -411 | -0- | 735 | 1 | 24044 | 3 | Y | 322 | 294 | 1 | | | 81 |
| | | | | | | | 354 | 9 | | | | | | | | | |
| 01 | DLQ G-10 | | 21384 | -0- | 21384 | 21384 | 620 | 1 | 20521 | 3 | Y | 221 | 204 | 1 | | | 98 |
| | | | | | | | 243 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 23278 | -0- | 23278 | 44662 | 673 | 1 | 22344 | 3 | Y | 237 | 273 | 1 | | | 62 |
| | | | | | | | 261 | 9 | | | | | | | | | |
| *03 | 69029 | X | 24367 | -0- | -44662 | -0- | 704 | 1 | 23456 | 3 | Y | 188 | 180 | 1 | | | 70 |
| | | | | | | | 207 | 9 | | | | | | | | | |

COLONY WELL #: 4 RRCID -> 188425 COMPL. DATE 04/04/2002 TOTAL DEPTH 13805 PERF.13414 - 13588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2976 | X | 1890 | -0- | -1086 | -0- | 62 | 1 | 1794 | 3 | Y | 31 | 31 | 1 | | | 12 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 11 | 2850 | X | 2277 | -0- | -573 | -0- | 71 | 1 | 2170 | 3 | Y | 33 | 37 | 1 | | | 8 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 12 | 2945 | X | 2720 | -0- | -225 | -0- | 79 | 1 | 2598 | 3 | Y | 39 | 38 | 1 | | | 9 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 01 | DLQ G-10 | | 2523 | -0- | 2523 | 2523 | 73 | 1 | 2425 | 3 | Y | 23 | 25 | 1 | | | 7 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 2141 | -0- | 2141 | 4664 | 62 | 1 | 2060 | 3 | Y | 17 | 21 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *03 | 6687 | X | 2023 | -0- | -4664 | -0- | 59 | 1 | 1950 | 3 | Y | 13 | 12 | 1 | | | 4 |
| | | | | | | | 14 | 9 | | | | | | | | | |

DUSEK WELL #: 5 RRCID -> 189099 COMPL. DATE 04/20/2002 TOTAL DEPTH 13750 PERF.13376 - 13548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11811 | X | 10609 | -0- | -1202 | -0- | 353 | 1 | 10187 | 3 | Y | 63 | 73 | 1 | | | 16 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 11 | 11430 | X | 9984 | -0- | -1446 | -0- | 305 | 1 | 9536 | 3 | Y | 130 | 110 | 1 | | | 36 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 12 | 11811 | X | 9729 | -0- | -2082 | -0- | 284 | 1 | 9265 | 3 | Y | 164 | 153 | 1 | | | 47 |
| | | | | | | | 180 | 9 | | | | | | | | | |
| 01 | DLQ G-10 | | 9639 | -0- | 9639 | 9639 | 279 | 1 | 9216 | 3 | Y | 131 | 107 | 1 | | | 71 |
| | | | | | | | 144 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 8778 | -0- | 8778 | 18417 | 255 | 1 | 8447 | 3 | Y | 69 | 127 | 1 | | | 13 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| *03 | 27691 | X | 9274 | -0- | -18417 | -0- | 268 | 1 | 8939 | 3 | Y | 61 | 56 | 1 | | | 18 |
| | | | | | | | 67 | 9 | | | | | | | | | |

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
EL FERROCARRIL LTD WELL #: 4 RRCID -> 190143 COMPL. DATE 07/23/2002 TOTAL DEPTH 14375 PERF.14010 - 14166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9600 | X | 9600 | -0- | -0- | -0- | 314<br>262 | 1<br>9 | 9024 | 3 | Y | 238 | 210 | 1 | | | 143 |
| 11 | 9636 | X | 9636 | -0- | -0- | -0- | 289<br>319 | 1<br>9 | 9028 | 3 | Y | 290 | 340 | 1 | | | 93 |
| 12 | 9920 | X | 9920 | -0- | -0- | -0- | 287<br>253 | 1<br>9 | 9380 | 3 | Y | 230 | 233 | 1 | | | 90 |
| 01 | DLQ G-10 | | 9812 | -0- | 9812 | 9812 | 281<br>245 | 1<br>9 | 9286 | 3 | Y | 223 | 160 | 1 | | | 153 |
| 02 | DLQ G-10 | | 8924 | -0- | 8924 | 18736 | 252<br>311 | 1<br>9 | 8361 | 3 | Y | 283 | 340 | 1 | | | 96 |
| *03 | 28794 | X | 10058 | -0- | -18736 | -0- | 286<br>253 | 1<br>9 | 9519 | 3 | Y | 230 | 224 | 1 | | | 102 |

EL FERROCARRIL LTD WELL #: 5 RRCID -> 198084 COMPL. DATE 08/22/2003 TOTAL DEPTH 13800 PERF.14164 - 14320

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KRISTYNIK WELL #: 1 RRCID -> 198805 COMPL. DATE 03/18/2013 TOTAL DEPTH 13900 PERF.13894 - 14039

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6462 | X | 6462 | -0- | -0- | -0- | 212<br>135 | 1<br>9 | 6115 | 3 | N | 123 | 41 | 1 | | | 240 |
| 11 | 5867 | X | 5867 | -0- | -0- | -0- | 179<br>128 | 1<br>9 | 5560 | 3 | N | 116 | 221 | 1 | | | 135 |
| 12 | 5499 | X | 5499 | -0- | -0- | -0- | 161<br>107 | 1<br>9 | 5231 | 3 | N | 97 | 32 | 1 | | | 200 |
| 01 | 6781 | X | 6781 | -0- | -0- | -0- | 195<br>144 | 1<br>9 | 6442 | 3 | N | 131 | 222 | 1 | | | 109 |
| *02 | 6076 | X | 6076 | -0- | -0- | -0- | 172<br>182 | 1<br>9 | 5722 | 3 | N | 165 | 236 | 1 | | | 38 |
| *03 | 5043 | X | 5043 | -0- | -0- | -0- | 144<br>124 | 1<br>9 | 4775 | 3 | N | 113 | 31 | 1 | | | 120 |

COLONY WELL #: 5 RRCID -> 203321 COMPL. DATE 05/01/2004 TOTAL DEPTH 13810 PERF.14200 - 14340

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17918 | X | 4551 | -0- | -13367 | -0- | 150<br>88 | 1<br>9 | 4313 | 3 | Y | 80 | 94 | 1 | | | 37 |
| 11 | 10950 | X | 5817 | -0- | -5133 | -0- | 176<br>138 | 1<br>9 | 5503 | 3 | Y | 125 | 135 | 1 | | | 27 |
| 12 | 11315 | X | 10709 | -0- | -606 | -0- | 314<br>132 | 1<br>9 | 10263 | 3 | Y | 120 | 119 | 1 | | | 28 |
| 01 | DLQ G-10 | | 7729 | -0- | 7729 | 7729 | 223<br>121 | 1<br>9 | 7385 | 3 | Y | 110 | 108 | 1 | | | 30 |
| 02 | DLQ G-10 | | 723 | -0- | 723 | 8452 | 21<br>37 | 1<br>9 | 665 | 3 | Y | 34 | 41 | 1 | | | 23 |
| *03 | 10340 | X | 1888 | -0- | -8452 | -0- | 55<br>29 | 1<br>9 | 1804 | 3 | Y | 26 | 37 | 1 | | | 12 |

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
GALLIA WELL #: 5 RRCID -> 203322 COMPL. DATE 08/08/2011 TOTAL DEPTH 13521 PERF.12754 - 13226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9619 | X | 9619 | -0- | -0- | -0- | 319 | 1 | 9168 | 3 | Y | 120 | 120 | 1 | | | 55 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 11 | 9094 | X | 9094 | -0- | -0- | -0- | 279 | 1 | 8669 | 3 | Y | 133 | 145 | 1 | | | 43 |
| | | | | | | | 146 | 9 | | | | | | | | | |
| 12 | 9504 | X | 9504 | -0- | -0- | -0- | 279 | 1 | 9069 | 3 | Y | 142 | 151 | 1 | | | 34 |
| | | | | | | | 156 | 9 | | | | | | | | | |
| 01 | DLQ G-10 | | 9492 | -0- | 9492 | 9492 | 275 | 1 | 9060 | 3 | Y | 143 | 128 | 1 | | | 49 |
| | | | | | | | 157 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 8099 | -0- | 8099 | 17591 | 233 | 1 | 7710 | 3 | Y | 142 | 132 | 1 | | | 59 |
| | | | | | | | 156 | 9 | | | | | | | | | |
| *03 | 26742 | X | 9151 | -0- | -17591 | -0- | 264 | 1 | 8751 | 3 | Y | 124 | 120 | 1 | | | 63 |
| | | | | | | | 136 | 9 | | | | | | | | | |

COLONY WELL #: 6 RRCID -> 203324 COMPL. DATE 05/08/2004 TOTAL DEPTH 13904 PERF.13700 - 13909

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17422 | X | 16853 | -0- | -569 | -0- | 552 | 1 | 15917 | 3 | Y | 349 | 341 | 1 | | | 134 |
| | | | | | | | 384 | 9 | | | | | | | | | |
| 11 | 17490 | X | 15675 | -0- | -1815 | -0- | 476 | 1 | 14874 | 3 | Y | 295 | 361 | 1 | | | 68 |
| | | | | | | | 325 | 9 | | | | | | | | | |
| 12 | 18073 | X | 15771 | -0- | -2302 | -0- | 461 | 1 | 15072 | 3 | Y | 216 | 233 | 1 | | | 51 |
| | | | | | | | 238 | 9 | | | | | | | | | |
| 01 | DLQ G-10 | | 15883 | -0- | 15883 | 15883 | 459 | 1 | 15190 | 3 | Y | 213 | 209 | 1 | | | 55 |
| | | | | | | | 234 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 14381 | -0- | 14381 | 30264 | 411 | 1 | 13644 | 3 | Y | 296 | 245 | 1 | | | 106 |
| | | | | | | | 326 | 9 | | | | | | | | | |
| *03 | 45793 | X | 15529 | -0- | -30264 | -0- | 443 | 1 | 14750 | 3 | Y | 305 | 321 | 1 | | | 90 |
| | | | | | | | 336 | 9 | | | | | | | | | |

DUSEK WELL #: 6 RRCID -> 203777 COMPL. DATE 07/01/2004 TOTAL DEPTH 13736 PERF.13435 - 13570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 18352 | X | 13918 | -0- | -4434 | -0- | 463 | 1 | 13364 | 3 | Y | 83 | 103 | 1 | | | 22 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 11 | 19380 | X | 16452 | -0- | -2928 | -0- | 506 | 1 | 15821 | 3 | Y | 114 | 103 | 1 | | | 33 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 12 | 20026 | X | 18532 | -0- | -1494 | -0- | 543 | 1 | 17699 | 3 | Y | 264 | 214 | 1 | | | 83 |
| | | | | | | | 290 | 9 | | | | | | | | | |
| 01 | DLQ G-10 | | 15810 | -0- | 15810 | 15810 | 457 | 1 | 15120 | 3 | Y | 212 | 231 | 1 | | | 64 |
| | | | | | | | 233 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 13752 | -0- | 13752 | 29562 | 394 | 1 | 13058 | 3 | Y | 273 | 226 | 1 | | | 111 |
| | | | | | | | 300 | 9 | | | | | | | | | |
| *03 | 44951 | X | 15389 | -0- | -29562 | -0- | 438 | 1 | 14606 | 3 | Y | 314 | 308 | 1 | | | 117 |
| | | | | | | | 345 | 9 | | | | | | | | | |

GRIGAR WELL #: 4 RRCID -> 220336 COMPL. DATE 05/28/2006 TOTAL DEPTH 13707 PERF.13481 - 13574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13588 | X | 13588 | -0- | -0- | -0- | 447 | 1 | 12910 | 3 | N | 210 | 200 | 1 | | | 141 |
| | | | | | | | 231 | 9 | | | | | | | | | |
| 11 | 16500 | X | 10323 | -0- | -6177 | -0- | 317 | 1 | 9918 | 3 | N | 80 | 178 | 1 | | | 43 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 12 | 15841 | X | 12620 | -0- | -3221 | -0- | 371 | 1 | 12162 | 3 | N | 79 | 72 | 1 | | | 50 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 01 | 13578 | X | 12900 | -0- | -678 | -0- | 375 | 1 | 12449 | 3 | N | 69 | 79 | 1 | | | 40 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 02 | 12264 | X | 1830 | -0- | -10434 | -0- | 54 | 1 | 1761 | 3 | N | 14 | 21 | 1 | | | 33 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 13578 | X | 68 | -0- | -13510 | -0- | 3 | 1 | 65 | 3 | N | -0- | 2 | 1 | | | 31 |

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
GRIGAR WELL #: 5 RRCID -> 223727 COMPL. DATE 06/27/2006 TOTAL DEPTH 13707 PERF.13472 - 13632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | N | 16 | -0- | -635 | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 25 | -0- | -605 | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1233 | N | 1233 | -0- | -0- | -0- | 37 | 1 | 1188 | 3 | N | 7 | 6 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 1270 | N | 1270 | -0- | -0- | -0- | 38 | 1 | 1224 | 3 | N | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *02 | 1001 | N | 1001 | -0- | -0- | -0- | 29 | 1 | 963 | 3 | N | 8 | 8 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *03 | 1315 | N | 1315 | -0- | -0- | -0- | 38 | 1 | 1267 | 3 | N | 9 | 8 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |

GRIGAR WELL #: 6 RRCID -> 227941 COMPL. DATE 06/08/2006 TOTAL DEPTH 13867 PERF.13500 - 13645

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7409 | X | 6880 | -0- | -529 | -0- | 227 | 1 | 6553 | 3 | N | 91 | 75 | 1 | | | 43 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 11 | 6420 | X | 4859 | -0- | -1561 | -0- | 150 | 1 | 4665 | 3 | N | 40 | 67 | 1 | | | 16 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 12 | 6634 | X | 6553 | -0- | -81 | -0- | 193 | 1 | 6313 | 3 | N | 43 | 37 | 1 | | | 22 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 01 | DLQ G-10 | | 6246 | -0- | 6246 | 6246 | 182 | 1 | 6019 | 3 | N | 41 | 39 | 1 | | | 24 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 5655 | -0- | 5655 | 11901 | 164 | 1 | 5429 | 3 | N | 56 | 43 | 1 | | | 37 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| *03 | 18902 | X | 7001 | -0- | -11901 | -0- | 201 | 1 | 6716 | 3 | N | 76 | 41 | 1 | | | 72 |
| | | | | | | | 84 | 9 | | | | | | | | | |

GALLIA WELL #: 6 RRCID -> 262674 COMPL. DATE 05/26/2011 TOTAL DEPTH 13090 PERF.12536 - 12930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 48887 | X | 43506 | -0- | -5381 | -0- | 1421 | 1 | 41045 | 3 | N | 945 | 1014 | 1 | | | 239 |
| | | | | | | | 1040 | 9 | | | | | | | | | |
| 11 | 45960 | X | 40277 | -0- | -5683 | -0- | 1217 | 1 | 38041 | 3 | N | 926 | 796 | 1 | | | 369 |
| | | | | | | | 1019 | 9 | | | | | | | | | |
| 12 | 46066 | X | 38748 | -0- | -7318 | -0- | 1120 | 1 | 36594 | 3 | N | 940 | 979 | 1 | | | 330 |
| | | | | | | | 1034 | 9 | | | | | | | | | |
| 01 | DLQ G-10 | | 39430 | -0- | 39430 | 39430 | 1126 | 1 | 37237 | 3 | N | 970 | 970 | 1 | | | 330 |
| | | | | | | | 1067 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 35892 | -0- | 35892 | 75322 | 1023 | 1 | 33924 | 3 | N | 859 | 1022 | 1 | | | 167 |
| | | | | | | | 945 | 9 | | | | | | | | | |
| *03 | 112784 | X | 37462 | -0- | -75322 | -0- | 1063 | 1 | 35442 | 3 | N | 870 | 779 | 1 | | | 258 |
| | | | | | | | 957 | 9 | | | | | | | | | |

DUSEK WELL #: 7 RRCID -> 264878 COMPL. DATE 10/01/2013 TOTAL DEPTH 13430 PERF.13112 - 13250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 24521 | X | 19686 | -0- | -4835 | -0- | 643 | 1 | 18562 | 3 | Y | 437 | 389 | 1 | | | 178 |
| | | | | | | | 481 | 9 | | | | | | | | | |
| 11 | 23460 | X | 20039 | -0- | -3421 | -0- | 607 | 1 | 18961 | 3 | Y | 428 | 383 | 1 | | | 223 |
| | | | | | | | 471 | 9 | | | | | | | | | |
| 12 | 22945 | X | 22945 | -0- | -0- | -0- | 669 | 1 | 21824 | 3 | Y | 411 | 447 | 1 | | | 187 |
| | | | | | | | 452 | 9 | | | | | | | | | |
| 01 | DLQ G-10 | | 23777 | -0- | 23777 | 23777 | 686 | 1 | 22673 | 3 | Y | 380 | 437 | 1 | | | 130 |
| | | | | | | | 418 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 21676 | -0- | 21676 | 45453 | 622 | 1 | 20651 | 3 | Y | 366 | 337 | 1 | | | 159 |
| | | | | | | | 403 | 9 | | | | | | | | | |
| *03 | 69616 | X | 24163 | -0- | -45453 | -0- | 693 | 1 | 23070 | 3 | Y | 364 | 382 | 1 | | | 141 |
| | | | | | | | 400 | 9 | | | | | | | | | |

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
SENORA RESOURCES, INC. 767312
HAJDIK-HAAS WELL #: 1A RRCID -> 241453 COMPL. DATE 12/27/2006 TOTAL DEPTH 14130 PERF.13566 - 13624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |

COOLEY (WILCOX, UPPER) 20385 400 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY 386310
AYLOR -A- WELL #: 2 RRCID -> 126338 COMPL. DATE 01/08/1988 TOTAL DEPTH 13425 PERF.12226 - 12619

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 18883 | X | 18883 | -0- | -0- | -0- | 626 | 1 | 18047 | 3 | N | 191 | 319 | 1 | | | 114 |
| | | | | | | | 210 | 9 | | | | | | | | | |
| 11 | 17288 | X | 17288 | -0- | -0- | -0- | 530 | 1 | 16538 | 3 | N | 200 | 275 | 1 | | | 39 |
| | | | | | | | 220 | 9 | | | | | | | | | |
| 12 | 15740 | X | 15740 | -0- | -0- | -0- | 460 | 1 | 15013 | 3 | N | 243 | 94 | 1 | | | 188 |
| | | | | | | | 267 | 9 | | | | | | | | | |
| 01 | 17783 | X | 17783 | -0- | -0- | -0- | 516 | 1 | 17016 | 3 | N | 228 | 295 | 1 | | | 121 |
| | | | | | | | 251 | 9 | | | | | | | | | |
| *02 | 11753 | X | 11753 | -0- | -0- | -0- | 339 | 1 | 11245 | 3 | N | 154 | 91 | 1 | | | 184 |
| | | | | | | | 169 | 9 | | | | | | | | | |
| *03 | 18077 | X | 18077 | -0- | -0- | -0- | 520 | 1 | 17322 | 3 | N | 214 | 291 | 1 | | | 107 |
| | | | | | | | 235 | 9 | | | | | | | | | |

WINGATE WELL #: 1 RRCID -> 157039 COMPL. DATE 10/27/1995 TOTAL DEPTH 13200 PERF.12488 - 13604

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8401 | X | 5083 | -0- | -3318 | -0- | 169 | 1 | 4869 | 3 | Y | 41 | 60 | 1 | | | 39 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 11 | 8130 | X | 4461 | -0- | -3669 | -0- | 137 | 1 | 4293 | 3 | Y | 28 | 27 | 1 | | | 40 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 8401 | X | 7334 | -0- | -1067 | -0- | 216 | 1 | 7068 | 3 | Y | 45 | 73 | 1 | | | 12 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 01 | 8401 | X | 7896 | -0- | -505 | -0- | 231 | 1 | 7615 | 3 | Y | 45 | 47 | 1 | | | 10 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 02 | 7588 | X | 5417 | -0- | -2171 | -0- | 156 | 1 | 5169 | 3 | Y | 84 | 73 | 1 | | | 21 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| *03 | 6460 | X | 6460 | -0- | -0- | -0- | 186 | 1 | 6166 | 3 | Y | 98 | 38 | 1 | | | 81 |
| | | | | | | | 108 | 9 | | | | | | | | | |

WINGATE WELL #: 2 RRCID -> 160799 COMPL. DATE 08/26/1996 TOTAL DEPTH N/A PERF.13038 - 13958

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14342 | X | 14342 | -0- | -0- | -0- | 474 | 1 | 13729 | 3 | Y | 126 | 149 | 1 | | | 108 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 11 | 12317 | X | 12317 | -0- | -0- | -0- | 378 | 1 | 11818 | 3 | Y | 110 | 73 | 1 | | | 145 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| 12 | 11997 | X | 10501 | -0- | -1496 | -0- | 308 | 1 | 10081 | 3 | Y | 102 | 217 | 1 | | | 30 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 01 | 14353 | X | 9904 | -0- | -4449 | -0- | 287 | 1 | 9490 | 3 | Y | 115 | 63 | 1 | | | 82 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 02 | 12964 | X | 11895 | -0- | -1069 | -0- | 343 | 1 | 11413 | 3 | Y | 126 | 157 | 1 | | | 51 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| *03 | 11881 | X | 11881 | -0- | -0- | -0- | 342 | 1 | 11410 | 3 | Y | 117 | 72 | 1 | | | 96 |
| | | | | | | | 129 | 9 | | | | | | | | | |

COOLEY (WILCOX, UPPER) //CONT.// 20385 400 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
WINGATE WELL #: 3 RRCID -> 169322 COMPL. DATE 12/16/1997 TOTAL DEPTH 13567 PERF.12672 - 13452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8188 | X | 8188 | -0- | -0- | -0- | 271 | 1 | 7825 | 3 | Y | 84 | 125 | 1 | | | 118 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 11 | 9300 | X | 4088 | -0- | -5212 | -0- | 126 | 1 | 3934 | 3 | Y | 25 | 27 | 1 | | | 116 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 9610 | X | 7581 | -0- | -2029 | -0- | 224 | 1 | 7305 | 3 | Y | 47 | 143 | 1 | | | 20 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 01 | 9610 | X | 5719 | -0- | -3891 | -0- | 167 | 1 | 5499 | 3 | Y | 48 | 37 | 1 | | | 31 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 02 | 7392 | X | 3036 | -0- | -4356 | -0- | 88 | 1 | 2885 | 3 | Y | 57 | 62 | 1 | | | 26 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| *03 | 2525 | X | 2525 | -0- | -0- | -0- | 73 | 1 | 2422 | 3 | Y | 27 | 16 | 1 | | | 37 |
| | | | | | | | 30 | 9 | | | | | | | | | |

WINGATE WELL #: 4 RRCID -> 187465 COMPL. DATE 12/04/2001 TOTAL DEPTH 13942 PERF.13021 - 13762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5890 | X | 2724 | -0- | -3166 | -0- | 91 | 1 | 2586 | 3 | Y | 43 | 45 | 1 | | | 40 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 11 | 4530 | X | 3881 | -0- | -649 | -0- | 119 | 1 | 3716 | 3 | Y | 42 | 22 | 1 | | | 60 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 12 | 3658 | X | 3523 | -0- | -135 | -0- | 104 | 1 | 3366 | 3 | Y | 48 | 101 | 1 | | | 7 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 01 | 6101 | X | 6101 | -0- | -0- | -0- | 176 | 1 | 5835 | 3 | Y | 82 | 34 | 1 | | | 55 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| *02 | 4705 | X | 4705 | -0- | -0- | -0- | 136 | 1 | 4507 | 3 | Y | 56 | 84 | 1 | | | 27 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| *03 | 4154 | X | 4154 | -0- | -0- | -0- | 119 | 1 | 3980 | 3 | Y | 50 | 26 | 1 | | | 51 |
| | | | | | | | 55 | 9 | | | | | | | | | |

SANDERS, L. J. WELL #: 2 RRCID -> 189817 COMPL. DATE 05/03/2002 TOTAL DEPTH 13407 PERF.12830 - 13243

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6789 | X | 6268 | -0- | -521 | -0- | 206 | 1 | 5952 | 3 | N | 100 | 231 | 1 | | | 188 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 11 | 6570 | X | 5607 | -0- | -963 | -0- | 171 | 1 | 5366 | 3 | N | 64 | 215 | 1 | | | 37 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 12 | 6789 | X | 4729 | -0- | -2060 | -0- | 138 | 1 | 4513 | 3 | N | 71 | 29 | 1 | | | 79 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 01 | 6789 | X | 5595 | -0- | -1194 | -0- | 161 | 1 | 5340 | 3 | N | 85 | 33 | 1 | | | 131 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 02 | 6132 | X | 5016 | -0- | -1116 | -0- | 143 | 1 | 4731 | 3 | N | 129 | 37 | 1 | | | 223 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 03 | 6262 | X | 5922 | -0- | -340 | -0- | 170 | 1 | 5676 | 3 | N | 69 | 226 | 1 | | | 66 |
| | | | | | | | 76 | 9 | | | | | | | | | |

AYLOR 'A' WELL #: 3 RRCID -> 265025 COMPL. DATE 02/12/2012 TOTAL DEPTH 13008 PERF.12106 - 12846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 35402 | X | 31239 | -0- | -4163 | -0- | 1032 | 1 | 29744 | 3 | Y | 421 | 384 | 1 | | | 188 |
| | | | | | | | 463 | 9 | | | | | | | | | |
| 11 | 33660 | X | 28870 | -0- | -4790 | -0- | 884 | 1 | 27604 | 3 | Y | 347 | 401 | 1 | | | 134 |
| | | | | | | | 382 | 9 | | | | | | | | | |
| 12 | 33976 | X | 28792 | -0- | -5184 | -0- | 847 | 1 | 27670 | 3 | Y | 250 | 302 | 1 | | | 82 |
| | | | | | | | 275 | 9 | | | | | | | | | |
| 01 | 33976 | X | 28299 | -0- | -5677 | -0- | 823 | 1 | 27199 | 3 | Y | 252 | 253 | 1 | | | 81 |
| | | | | | | | 277 | 9 | | | | | | | | | |
| 02 | 30072 | X | 24928 | -0- | -5144 | -0- | 721 | 1 | 23923 | 3 | Y | 258 | 291 | 1 | | | 48 |
| | | | | | | | 284 | 9 | | | | | | | | | |
| *03 | 25611 | X | 25611 | -0- | -0- | -0- | 738 | 1 | 24617 | 3 | Y | 233 | 212 | 1 | | | 69 |
| | | | | | | | 256 | 9 | | | | | | | | | |

COOLEY (WILCOX, UPPER) //CONT.// 20385 400 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
EL FERROCARRIL LTD WELL #: 5 RRCID -> 271749 COMPL. DATE 11/23/2013 TOTAL DEPTH 13800 PERF.12341 - 13098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | | NO RPT | -0- | -0- | 40 | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | 40 | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | W | NO RPT | -0- | -0- | 40 | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | W | NO RPT | -0- | -0- | 40 | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | W | NO RPT | -0- | -0- | 40 | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | W | -0- | -0- | -0- | 40 | | | | | N | -0- | 1 | 1 | | | -0- |

COPELAND CREEK (WILCOX A-3) 20510 250 NON-ASSOCIATED EXEMPT CNTY: POLK
CROSSROADS ENERGY PARTNERS, LLC 190668
BERGMAN-ATCHLEY WELL #: 1 RRCID -> 233777 COMPL. DATE N/A TOTAL DEPTH 7126 PERF. 5195 - 5215

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COPELAND CREEK, E. (MT. JACKSON) 20511 666 NON-ASSOCIATED EXEMPT CNTY: POLK
JANDAR EXPLORATION, L. C. 429781
BARNES WELL #: 1 RRCID -> 128477 COMPL. DATE 08/04/1988 TOTAL DEPTH 3005 PERF. 2803 - 2805

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CORONADO (COOK MTN) 20702 075 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
HEISEY VENTURES, INC. 373560
WIRT, DAVIS WELL #: 1 RRCID -> 206439 COMPL. DATE 11/03/2004 TOTAL DEPTH 10040 PERF. 9770 - 9850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1860 | # | 1149 | -0- | -711 | -0- | 777 | 1 | 372 | 2 | N | -0- | | | | | 48 |
| 11 | 1800 | # | 1011 | -0- | -789 | -0- | 970 | 1 | 41 | 2 | N | -0- | | | | | 48 |
| 12 | 961 | # | 780 | -0- | -181 | -0- | 696 | 1 | 84 | 2 | N | -0- | | | | | 48 |
| 01 | 1147 | # | 874 | -0- | -273 | -0- | 507 | 1 | 367 | 2 | N | -0- | | | | | 48 |
| 02 | 1036 | # | 529 | -0- | -507 | -0- | 374 | 1 | 155 | 2 | N | -0- | | | | | 48 |
| 03 | 1147 | # | 800 | -0- | -347 | -0- | 416 | 1 | 384 | 2 | N | -0- | | | | | 48 |

COTTON LAKE (MIOCENE) 20988 700 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
MCGOWAN WORKING PARTNERS, INC. 549836
HOWARD -C- WELL #: 2 RRCID -> 126336 COMPL. DATE 12/02/1987 TOTAL DEPTH 6600 PERF. 4853 - 4857

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COTTONMOUTH (WILCOX) 21012 475 NON-ASSOCIATED EXEMPT CNTY: WHARTON
GOLDENROD GAS, INC. 313121
GOFF, E. G. WELL #: 1 RRCID -> 196309 COMPL. DATE 06/25/2003 TOTAL DEPTH 13444 PERF.11702 - 13340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COTTONWOOD, N. (14,270) 21025 777 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
HARRISON, T. K. WELL #: 1 RRCID -> 230613 COMPL. DATE 04/21/2007 TOTAL DEPTH 14750 PERF.14480 - 14550

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6696 | X | 1058 | -0- | -5638 | -0- | 28 | 1 | 985 | 2 | N | 41 | | | | | 137 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 11 | 6480 | X | 954 | -0- | -5526 | -0- | 24 | 1 | 922 | 2 | N | 7 | | | | | 144 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 6262 | X | 1632 | -0- | -4630 | -0- | 59 | 1 | 1562 | 2 | N | 10 | | | | | 154 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 5921 | X | 461 | -0- | -5460 | -0- | 56 | 1 | 405 | 2 | N | -0- | | | | | 154 |
| 02 | 5348 | X | 1324 | -0- | -4024 | -0- | 244 | 1 | 973 | 2 | N | 97 | | | | | 251 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| *03 | 5527 | X | 5527 | -0- | -0- | -0- | 242 | 1 | 4943 | 2 | N | 311 | 378 | 1 | | | 184 |
| | | | | | | | 342 | 9 | | | | | | | | | |

CHOICE EXPLORATION, INC. 150655
KENT-SPRADLEY UNIT WELL #: 1ST RRCID -> 242993 COMPL. DATE 08/26/2007 TOTAL DEPTH 15180 PERF.14960 - 15100

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 22444 | X | -0- | -0- | -22444 | -0- | | | | | Y | -0- | | | | | 247 |
| 11 | 114127 | X | 114127 | -0- | -0- | -0- | 112292 | 2 | 1835 | 9 | Y | 1668 | 1518 | 1 | | | 397 |
| 12 | 241761 | X | 241761 | -0- | -0- | -0- | 237794 | 2 | 3967 | 9 | Y | 3606 | 3646 | 1 | | | 357 |
| 01 | 231450 | X | 231450 | -0- | -0- | -0- | 227523 | 2 | 3927 | 9 | Y | 3570 | 3094 | 1 | | | 833 |
| 02 | 187513 | X | 187513 | -0- | -0- | -0- | 184250 | 2 | 3263 | 9 | Y | 2966 | 3557 | 1 | | | 242 |
| 03 | DLQ G-10 | | 192288 | -0- | 192288 | 192288 | 189145 | 2 | 3143 | 9 | Y | 2857 | 2598 | 1 | | | 501 |

HENDERSON PARTNERS WELL #: 1ST RRCID -> 243705 COMPL. DATE 05/01/2010 TOTAL DEPTH 14280 PERF.14182 - 14200

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 118 |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 118 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 118 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 118 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 118 |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 118 |

HENDERSON, EDMOND SR. WELL #: 1 RRCID -> 244033 COMPL. DATE 10/01/2008 TOTAL DEPTH 14950 PERF.13916 - 14452

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1767 | X | 1718 | -0- | -49 | -0- | 1613 | 2 | 105 | 9 | Y | 95 | | | | | 242 |
| 11 | 1710 | X | 1599 | -0- | -111 | -0- | 1511 | 2 | 88 | 9 | Y | 80 | | | | | 322 |
| 12 | 1785 | X | 1785 | -0- | -0- | -0- | 1683 | 2 | 102 | 9 | Y | 93 | 1 | 1 | | | 414 |
| 01 | 1767 | X | 1016 | -0- | -751 | -0- | 960 | 2 | 56 | 9 | Y | 51 | 1 | 1 | | | 464 |
| 02 | 1568 | X | 1370 | -0- | -198 | -0- | 1283 | 2 | 87 | 9 | Y | 79 | 189 | 1 | | | 354 |
| 03 | 1798 | N | 1620 | -0- | -178 | -0- | 1556 | 2 | 64 | 9 | Y | 58 | | | | | 412 |

KENT-SPRADLEY UNIT WELL #: 2ST RRCID -> 245433 COMPL. DATE 07/09/2011 TOTAL DEPTH 15000 PERF.14256 - 14320

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 84 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 84 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 84 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 84 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 84 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 84 |

COTTONWOOD, N. (14,270) //CONT.// 21025 777 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CHOICE EXPLORATION, INC. //CONT.// 150655
KENT - SPRADLEY UNIT WELL #: 3 RRCID -> 245436 COMPL. DATE 02/27/2013 TOTAL DEPTH 15212 PERF.14066 - 14116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 91636 | X | 79062 | -0- | -12574 | -0- | 76129 | 2 | 2933 | 9 | Y | 2666 | 2669 | 1 | | | 360 |
| 11 | 88680 | X | 74077 | -0- | -14603 | -0- | 71327 | 2 | 2750 | 9 | Y | 2500 | 2646 | 1 | | | 214 |
| 12 | 91636 | X | 79339 | -0- | -12297 | -0- | 76875 | 2 | 2464 | 9 | Y | 2240 | 2072 | 1 | | | 382 |
| 01 | 91636 | X | 76523 | -0- | -15113 | -0- | 74223 | 2 | 2300 | 9 | Y | 2091 | 1979 | 1 | | | 494 |
| 02 | 82768 | X | 65811 | -0- | -16957 | -0- | 63730 | 2 | 2081 | 9 | Y | 1892 | 1947 | 1 | | | 439 |
| 03 | 77748 | X | 73149 | -0- | -4599 | -0- | 70936 | 2 | 2213 | 9 | Y | 2012 | 2287 | 1 | | | 164 |

ZELDA WELL #: 1 RRCID -> 250816 COMPL. DATE 06/14/2009 TOTAL DEPTH 15416 PERF.14134 - 14314

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 119 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 119 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 119 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 119 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 119 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 119 |

WILLIS RANCH WELL #: 1ST RRCID -> 263577 COMPL. DATE 09/15/2011 TOTAL DEPTH 15500 PERF.14386 - 14672

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 203081 | X | 181826 | -0- | -21255 | -0- | 178666 | 2 | 3160 | 9 | N | 2873 | 2706 | 1 | | | 501 |
| 11 | 196350 | X | 173773 | -0- | -22577 | -0- | 170899 | 2 | 2874 | 9 | N | 2613 | 2494 | 1 | | | 620 |
| 12 | 199330 | X | 177556 | -0- | -21774 | -0- | 174475 | 2 | 3081 | 9 | N | 2801 | 2843 | 1 | | | 578 |
| 01 | 193037 | X | 170368 | -0- | -22669 | -0- | 167584 | 2 | 2784 | 9 | N | 2531 | 2468 | 1 | | | 641 |
| 02 | 170408 | X | 143856 | -0- | -26552 | -0- | 141396 | 2 | 2460 | 9 | N | 2236 | 2298 | 1 | | | 579 |
| 03 | 177227 | X | 166911 | -0- | -10316 | -0- | 164550 | 2 | 2361 | 9 | N | 2146 | 2401 | 1 | | | 324 |

ZELDA WELL #: 1R RRCID -> 270074 COMPL. DATE 03/21/2013 TOTAL DEPTH 14354 PERF.14188 - 14296

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 105555 | X | 53941 | -0- | -51614 | -0- | 51621 | 2 | 2320 | 9 | N | 2109 | 2064 | 1 | | | 356 |
| 11 | 96750 | X | 57625 | -0- | -39125 | -0- | 55210 | 2 | 2415 | 9 | N | 2195 | 2250 | 1 | | | 301 |
| 12 | 99975 | X | 57668 | -0- | -42307 | -0- | 55194 | 2 | 2474 | 9 | N | 2249 | 2041 | 1 | | | 509 |
| 01 | 55201 | X | 55201 | -0- | -0- | -0- | 52906 | 2 | 2295 | 9 | N | 2086 | 2119 | 1 | | | 476 |
| 02 | 53788 | X | 45130 | -0- | -8658 | -0- | 42940 | 2 | 2190 | 9 | N | 1991 | 1911 | 1 | | | 556 |
| 03 | 54529 | X | 45796 | -0- | -8733 | -0- | 43680 | 2 | 2116 | 9 | N | 1924 | 1896 | 1 | | | 584 |

CRIMSON EXPLORATION OPER., INC. 190005
SWILLEY UNIT WELL #: 1 RRCID -> 208111 COMPL. DATE 10/09/2004 TOTAL DEPTH 15759 PERF.14272 - 14523

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4635 | X | 4635 | -0- | -0- | -0- | 221 | 1 | 4110 | 2 | Y | 276 | 293 | 1 | | | 39 |
| | | | | | | | 304 | 9 | | | | | | | | | |
| 11 | 4750 | X | 4750 | -0- | -0- | -0- | 232 | 1 | 4291 | 2 | Y | 206 | 189 | 1 | | | 56 |
| | | | | | | | 227 | 9 | | | | | | | | | |
| 12 | 4871 | X | 4871 | -0- | -0- | -0- | 261 | 1 | 4377 | 2 | Y | 212 | 220 | 1 | | | 48 |
| | | | | | | | 233 | 9 | | | | | | | | | |
| 01 | 4433 | X | 1418 | -0- | -3015 | -0- | 87 | 1 | 1269 | 2 | Y | 56 | 84 | 1 | | | 20 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 02 | 4004 | X | 3443 | -0- | -561 | -0- | 177 | 1 | 3070 | 2 | Y | 178 | 129 | 1 | | | 69 |
| | | | | | | | 196 | 9 | | | | | | | | | |
| *03 | 4991 | X | 4991 | -0- | -0- | -0- | 268 | 1 | 4448 | 2 | Y | 250 | 274 | 1 | | | 45 |
| | | | | | | | 275 | 9 | | | | | | | | | |

COTTONWOOD, N. (14,270) //CONT.// 21025 777 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
SWILLEY UNIT WELL #: 2ST RRCID -> 215405 COMPL. DATE 01/13/2009 TOTAL DEPTH 14781 PERF.14505 - 14565

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12741 | X | 9333 | -0- | -3408 | -0- | 456 | 1 | 8469 | 2 | Y | 371 | 407 | 1 | | | 52 |
| | | | | | | | 408 | 9 | | | | | | | | | |
| 11 | 14770 | X | 14770 | -0- | -0- | -0- | 719 | 1 | 13297 | 2 | Y | 685 | 551 | 1 | | | 186 |
| | | | | | | | 754 | 9 | | | | | | | | | |
| 12 | 12741 | X | 12687 | -0- | -54 | -0- | 674 | 1 | 11313 | 2 | Y | 636 | 679 | 1 | | | 143 |
| | | | | | | | 700 | 9 | | | | | | | | | |
| 01 | 12741 | X | 3211 | -0- | -9530 | -0- | 194 | 1 | 2826 | 2 | Y | 174 | 256 | 1 | | | 61 |
| | | | | | | | 191 | 9 | | | | | | | | | |
| 02 | 11508 | X | 10147 | -0- | -1361 | -0- | 513 | 1 | 8909 | 2 | Y | 659 | 464 | 1 | | | 256 |
| | | | | | | | 725 | 9 | | | | | | | | | |
| *03 | 13950 | X | 13950 | -0- | -0- | -0- | 747 | 1 | 12389 | 2 | Y | 740 | 863 | 1 | | | 133 |
| | | | | | | | 814 | 9 | | | | | | | | | |

E. SCHWARZ WELL #: 2 RRCID -> 258989 COMPL. DATE 08/11/2010 TOTAL DEPTH 15446 PERF.15072 - 15090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 43555 | X | 43534 | -0- | -21 | -0- | 2207 | 1 | 40957 | 2 | N | 336 | 509 | 1 | | | 36 |
| | | | | | | | 370 | 9 | | | | | | | | | |
| 11 | 42150 | X | 37273 | -0- | -4877 | -0- | 1895 | 1 | 35027 | 2 | N | 319 | 262 | 1 | | | 93 |
| | | | | | | | 351 | 9 | | | | | | | | | |
| 12 | 43152 | X | 38661 | -0- | -4491 | -0- | 2150 | 1 | 36117 | 2 | N | 358 | 358 | 1 | | | 93 |
| | | | | | | | 394 | 9 | | | | | | | | | |
| 01 | 43524 | X | 36675 | -0- | -6849 | -0- | 2339 | 1 | 34017 | 2 | N | 290 | 333 | 1 | | | 50 |
| | | | | | | | 319 | 9 | | | | | | | | | |
| 02 | 39312 | X | 23738 | -0- | -15574 | -0- | 1278 | 1 | 22215 | 2 | N | 223 | 161 | 1 | | | 112 |
| | | | | | | | 245 | 9 | | | | | | | | | |
| 03 | 37417 | X | 34529 | -0- | -2888 | -0- | 1936 | 1 | 32105 | 2 | N | 444 | 477 | 1 | | | 79 |
| | | | | | | | 488 | 9 | | | | | | | | | |

E. SCHWARZ WELL #: 3 RRCID -> 266955 COMPL. DATE 12/30/2011 TOTAL DEPTH 14737 PERF.14509 - 14611

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 66638 | X | 66638 | -0- | -0- | -0- | 3353 | 1 | 62223 | 2 | N | 965 | 1110 | 1 | | | 104 |
| | | | | | | | 1062 | 9 | | | | | | | | | |
| 11 | 60872 | X | 60872 | -0- | -0- | -0- | 3078 | 1 | 56896 | 2 | N | 816 | 681 | 1 | | | 239 |
| | | | | | | | 898 | 9 | | | | | | | | | |
| 12 | 65290 | X | 65290 | -0- | -0- | -0- | 3611 | 1 | 60643 | 2 | N | 942 | 936 | 1 | | | 245 |
| | | | | | | | 1036 | 9 | | | | | | | | | |
| 01 | 58137 | X | 58137 | -0- | -0- | -0- | 3691 | 1 | 53674 | 2 | N | 702 | 827 | 1 | | | 120 |
| | | | | | | | 772 | 9 | | | | | | | | | |
| 02 | 48300 | X | 29625 | -0- | -18675 | -0- | 1588 | 1 | 27588 | 2 | N | 408 | 324 | 1 | | | 204 |
| | | | | | | | 449 | 9 | | | | | | | | | |
| 03 | 60884 | X | 50708 | -0- | -10176 | -0- | 2824 | 1 | 46816 | 2 | N | 971 | 1002 | 1 | | | 173 |
| | | | | | | | 1068 | 9 | | | | | | | | | |

COTTONWOOD, S.E. (YEGUA) 21029 500 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
CHOICE EXPLORATION, INC. 150655
FUTURE SACE LLC WELL #: 1 RRCID -> 257767 COMPL. DATE 02/13/2012 TOTAL DEPTH 16648 PERF.16148 - 16164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |

COVE (MA ZONE) 21188 299 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
TEXAS GULF 57686 WELL #: 6 U RRCID -> 116062 COMPL. DATE 09/02/1984 TOTAL DEPTH 7894 PERF. 3091 - 3124

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TEXAS GULF 57686 WELL #: 15-L RRCID -> 179923 COMPL. DATE 07/20/2000 TOTAL DEPTH 8595 PERF. 3054 - 3069

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

COVE (MB ZONE) 21188 300 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
TEXAS GULF #57686 WELL #: 6 L RRCID -> 116061 COMPL. DATE 09/11/1984 TOTAL DEPTH 7894 PERF. 4046 - 4110

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | 12949 | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | 12949 | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | 12949 | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | 12949 | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | 12949 | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | 12949 | | | N | NO RPT | | | -0- |

COVE (ME ZONE) 21188 333 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
TEXAS GULF #57686 WELL #: 3 U RRCID -> 042350 COMPL. DATE 04/11/1967 TOTAL DEPTH 8933 PERF. 8021 - 8670

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TEXAS GULF 57686 WELL #: 5 RRCID -> 045562 COMPL. DATE 02/21/1969 TOTAL DEPTH 8600 PERF. 6559 - 7964

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 0 Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TEXAS GULF 57686 WELL #: 7 RRCID -> 059010 COMPL. DATE 07/20/1999 TOTAL DEPTH 8382 PERF. 7602 - 7780

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

COVE (ME ZONE) //CONT.// 21188 333 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC//CONT.// 073161

TEXAS GULF # 57686 WELL #: 8 RRCID -> 064597 COMPL. DATE 02/19/1985 TOTAL DEPTH 8236 PERF. 6985 - 7190

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TEXAS GULF #57686 WELL #: 9 RRCID -> 122500 COMPL. DATE 09/16/1987 TOTAL DEPTH 9350 PERF. 8076 - 8263

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TEXAS GULF 57686 WELL #: 11 RRCID -> 124564 COMPL. DATE 07/19/2000 TOTAL DEPTH 8500 PERF. 6995 - 7005

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TEXAS GULF 57686 WELL #: 10-U RRCID -> 158190 COMPL. DATE 03/26/1996 TOTAL DEPTH 9920 PERF. 8112 - 8140

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TEXAS GULF 57686 WELL #: 12-U RRCID -> 161302 COMPL. DATE 07/18/1999 TOTAL DEPTH 8113 PERF. 6869 - 6914

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | -0- | -0- | -0- | 1202 | | | | | N | -0- | | | | | 46 |
| 11 | DLQ G-10 | -0- | -0- | -0- | 1202 | | | | | N | -0- | | | | | 46 |
| 12 | DLQ G-10 | -0- | -0- | -0- | 1202 | | | | | N | -0- | | | | | 46 |
| 01 | DLQ G-10 | -0- | -0- | -0- | 1202 | | | | | N | -0- | | | | | 46 |
| 02 | DLQ G-10 | -0- | -0- | -0- | 1202 | | | | | N | -0- | | | | | 46 |
| 03 | DLQ G-10 | NO RPT | -0- | -0- | 1202 | | | | | N | NO RPT | | | | | 46 |

COVE MCPAC WELL #: 1-U RRCID -> 161720 COMPL. DATE 09/12/1996 TOTAL DEPTH 8670 PERF. 8033 - 8514

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SHUT IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TEXAS GULF #57686 WELL #: 1-U RRCID -> 179563 COMPL. DATE 06/26/2000 TOTAL DEPTH 7765 PERF. 6662 - 6920

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COVE (ME ZONE) //CONT.// 21188 333 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC//CONT.// 073161
TEXAS GULF 57686 WELL #: 16 RRCID -> 180122 COMPL. DATE 06/01/2000 TOTAL DEPTH 7723 PERF. 7050 - 7620

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TEXAS GULF 57686 WELL #: 2ST RRCID -> 251456 COMPL. DATE 12/06/2010 TOTAL DEPTH 7689 PERF. 6689 - 6695

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COVE (MF ZONE) 21188 666 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
TEXAS GULF #57686 WELL #: 3 L RRCID -> 042342 COMPL. DATE 04/11/1967 TOTAL DEPTH 8933 PERF. 8021 - 8670

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TEXAS GULF 57686 WELL #: 10-L RRCID -> 123824 COMPL. DATE 01/26/1987 TOTAL DEPTH 9920 PERF. 8540 - 8678

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TEXAS GULF 57686 WELL #: 12-L RRCID -> 161307 COMPL. DATE 10/14/1996 TOTAL DEPTH 8113 PERF. 7537 - 7896

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COVE MCPAC WELL #: 1-L RRCID -> 161719 COMPL. DATE 09/12/1996 TOTAL DEPTH 8670 PERF. 8414 - 8514

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COVE (MF ZONE) //CONT.// 21188 666 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC//CONT.// 073161
TEXAS GULF #57686 WELL #: 1-L RRCID -> 179560 COMPL. DATE 04/26/2000 TOTAL DEPTH 7765 PERF. 7424 - 7518

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

COVE (50 SERIES MA) 21188 750 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
TEXAS GULF 57686 WELL #: 15-U RRCID -> 180367 COMPL. DATE 07/20/2000 TOTAL DEPTH 8595 PERF. 2674 - 2680

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

COWTRAP (MIOCENE 5530) 21309 460 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ENDEAVOR NATURAL GAS, LP 251729
DUCROZ, JAMES L. WELL #: 1 U RRCID -> 254882 COMPL. DATE 12/16/2009 TOTAL DEPTH 6462 PERF. 5542 - 5543

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

COWTRAP (MIOCENE 6200) 21309 496 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ENDEAVOR NATURAL GAS, LP 251729
DUCROZ, JAMES L. WELL #: 1 L RRCID -> 254881 COMPL. DATE 12/16/2009 TOTAL DEPTH 6462 PERF. 6204 - 6206

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

COWTRAP (MIOCENE 6250) 21309 500 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ZINN PETROLEUM CO. 950870
CEDAR LAKES WELL #: 1 C RRCID -> 234777 COMPL. DATE 12/28/2007 TOTAL DEPTH 6435 PERF. 6269 - 6279

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

COWTRAP (MIOCENE 6350) 21309 525 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ZINN PETROLEUM CO. 950870
CEDAR LAKES WELL #: 1 T RRCID -> 234776 COMPL. DATE 12/28/2007 TOTAL DEPTH 6435 PERF. 6350 - 6354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CRABBS PRAIRIE (JAMES LIME) 21436 600 NON-ASSOCIATED ONE WELL CNTY: WALKER
BLUESTONE NATURAL RESOURCES, LLC 076855
RIVERBEND UNIT WELL #: 1 RRCID -> 193827 COMPL. DATE 09/16/2002 TOTAL DEPTH N/A PERF.14595 - 19328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CROOKED BAYOU (L. CK. MTN.) 21798 240 ASSOCIATED ONE WELL CNTY: LIBERTY
CHOICE EXPLORATION, INC. 150655
MCH WELL #: 1 RRCID -> 271517 COMPL. DATE 01/07/2013 TOTAL DEPTH 15993 PERF.15146 - 15154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | W | -0- | -0- | -0- | 62970 | | | | | N | -0- | | | | | 26 |
| 11 | 0 | W | -0- | -0- | -0- | 62970 | | | | | N | -0- | | | | | 26 |
| 12 | 0 | W | -0- | -0- | -0- | 62970 | | | | | N | -0- | | | | | 26 |
| 01 | 0 | W | -0- | -0- | -0- | 62970 | | | | | N | -0- | | | | | 26 |
| 02 | 0 | W | -0- | -0- | -0- | 62970 | | | | | N | -0- | | | | | 26 |
| 03 | 0 | W | -0- | -0- | -0- | 62970 | | | | | N | -0- | | | | | 26 |

CROOKED BAYOU NORTH (YEGUA) 21799 500 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
SQUARE MILE ENERGY, L.L.C. 810815
NOLTE MARSH WELL #: 1 RRCID -> 250507 COMPL. DATE 03/30/2009 TOTAL DEPTH 13330 PERF.13130 - 13197

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6045 | | -0- | -0- | -6045 | -0- | | | | | N | -0- | | | | | 255 |
| 11 | 5850 | | 589 | -0- | -5261 | -0- | 390<br>25 | 1<br>9 | 174 | 3 | N | 23 | 148 | 1 | | | 130 |
| 12 | 5890 | # | -0- | -0- | -5890 | -0- | | | | | N | -0- | 63 | 1 | | | 67 |
| 01 | 4495 | # | -0- | -0- | -4495 | -0- | | | | | N | -0- | | | | | 67 |
| 02 | 560 | # | -0- | -0- | -560 | -0- | | | | | N | -0- | | | | | 67 |
| 03 | 620 | # | -0- | -0- | -620 | -0- | | | | | N | -0- | | | | | 67 |

CROSS CREEK (WILCOX) 21840 475 NON-ASSOCIATED CAPACITY CNTY: HARRIS
MILAGRO EXPLORATION, LLC 566789
BAHR INTEREST ET AL WELL #: 1 RRCID -> 148210 COMPL. DATE 06/02/1997 TOTAL DEPTH 11525 PERF. 9732 - 10310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9639 | X | 9639 | -0- | -0- | -0- | 788<br>40 | 1<br>9 | 8811 | 2 | N | 36 | | | | | 176 |
| 11 | 9390 | X | 9036 | -0- | -354 | -0- | 761<br>14 | 1<br>9 | 8261 | 2 | N | 13 | | | | | 189 |
| 12 | 9703 | X | 9371 | -0- | -332 | -0- | 1019<br>24 | 1<br>9 | 8328 | 2 | N | 22 | | | | | 211 |
| 01 | 9703 | X | 7843 | -0- | -1860 | -0- | 764<br>40 | 1<br>9 | 7039 | 2 | N | 36 | | | | | 247 |
| 02 | 8708 | X | 4520 | -0- | -4188 | -0- | 456<br>34 | 1<br>9 | 4030 | 2 | N | 31 | | | | | 278 |
| 03 | 9641 | X | 8958 | -0- | -683 | -0- | 633<br>9 | 1<br>9 | 8316 | 2 | N | 8 | | | | | 286 |

CROSS CREEK (WILCOX) //CONT.// 21840 475 NON-ASSOCIATED CAPACITY CNTY: HARRIS
MILAGRO EXPLORATION, LLC //CONT.// 566789
BAHR INTEREST ET AL WELL #: 2 RRCID -> 155124 COMPL. DATE 07/01/1995 TOTAL DEPTH 11380 PERF.10564 - 10779

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BAHR INTEREST ET AL WELL #: 3 RRCID -> 157025 COMPL. DATE 10/18/1995 TOTAL DEPTH 16854 PERF.10582 - 10658

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2876 | N | 2876 | -0- | -0- | -0- | 904 | 1 | 1963 | 2 | Y | 8 | | | | | 42 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 3000 | N | 4432 | -0- | 1432 | 1432 | 958 | 1 | 3459 | 2 | Y | 14 | | | | | 56 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 3100 | N | 4769 | -0- | 1669 | 3101 | 1206 | 1 | 3560 | 2 | Y | 3 | | | | | 59 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 3100 | N | 4172 | -0- | 1072 | 4173 | 1022 | 1 | 3139 | 2 | Y | 10 | | | | | 69 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 7243 | X | 3070 | -0- | -4173 | -0- | 851 | 1 | 2219 | 2 | Y | -0- | | | | | 69 |
| *03 | 3807 | X | 3807 | -0- | -0- | -0- | 991 | 1 | 2786 | 2 | Y | 27 | | | | | 96 |
| | | | | | | | 30 | 9 | | | | | | | | | |

BAHR INTEREST ET AL UNIT WELL #: 4 RRCID -> 160513 COMPL. DATE 08/06/2010 TOTAL DEPTH 10947 PERF.11077 - 11370

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1226 | X | 1226 | -0- | -0- | -0- | 827 | 1 | 315 | 2 | Y | 76 | | | | | 244 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 11 | 1035 | N | 1035 | -0- | -0- | -0- | 748 | 1 | 170 | 2 | Y | 106 | 194 | 1 | | | 156 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 12 | 1093 | N | 1093 | -0- | -0- | -0- | 570 | 1 | 471 | 2 | Y | 47 | | | | | 203 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 01 | 2846 | N | 2846 | -0- | -0- | -0- | 898 | 1 | 1876 | 2 | Y | 65 | | | | | 268 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 02 | 2800 | N | 3546 | -0- | 746 | 746 | 1202 | 1 | 2252 | 2 | Y | 84 | 195 | 1 | | | 157 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| *03 | 2769 | X | 2023 | -0- | -746 | -0- | 686 | 1 | 1242 | 2 | Y | 86 | | | | | 243 |
| | | | | | | | 95 | 9 | | | | | | | | | |

BAHR INTEREST ET AL WELL #: 7 RRCID -> 161314 COMPL. DATE 07/29/1996 TOTAL DEPTH 10800 PERF.10009 - 10559

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BAHR INTEREST ET AL WELL #: 6 RRCID -> 161466 COMPL. DATE 08/08/1996 TOTAL DEPTH 11440 PERF.11135 - 11138

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CROSS CREEK (WILCOX) //CONT.// 21840 475 NON-ASSOCIATED CAPACITY CNTY: HARRIS
MILAGRO EXPLORATION, LLC //CONT.// 566789
CLEVELAND AGENTS UNIT WELL #: 1 RRCID -> 161522 COMPL. DATE 05/19/1996 TOTAL DEPTH 11822 PERF.10770 - 11040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BAHR INTEREST ET AL WELL #: 9 RRCID -> 165671 COMPL. DATE 06/11/1997 TOTAL DEPTH 10825 PERF.10000 - 10003

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CROSS CREEK (WILCOX C) 21840 477 NON-ASSOCIATED ONE WELL CNTY: HARRIS
MILAGRO EXPLORATION, LLC 566789
BAHR INTEREST ET AL WELL #: 2 RRCID -> 152367 COMPL. DATE 09/06/1994 TOTAL DEPTH 11380 PERF.11080 - 11186

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BAHR INTEREST ET AL WELL #: 7 RRCID -> 161313 COMPL. DATE 07/13/1996 TOTAL DEPTH 10800 PERF.10009 - 10012

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1319 | N | 1319 | -0- | -0- | -0- | 297 | 1 | 1022 | 2 | Y | -0- | | | | | -0- |
| 11 | 450 | N | -0- | -0- | -450 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 465 | N | -0- | -0- | -465 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 465 | N | -0- | -0- | -465 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | 2837 | -0- | 2837 | 2837 | 519 | 1 | 2318 | 2 | Y | -0- | | | | | -0- |

CYPRESS (COCKFIELD A) 22442 100 NON-ASSOCIATED ONE WELL CNTY: HARRIS
JOY RESOURCES, INC. 447952
JOSEY, L. M. "B" WELL #: 2 RRCID -> 212100 COMPL. DATE 02/06/2005 TOTAL DEPTH 7515 PERF. 6050 - 6060

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CYPRESS (YEGUA 6800) 22442 250 NON-ASSOCIATED EXEMPT CNTY: HARRIS
MILAGRO EXPLORATION, LLC 566789
JOSEY RANCH GAS UNIT NO. 3 WELL #: 3 RRCID -> 270803 COMPL. DATE 03/20/2013 TOTAL DEPTH 13296 PERF. 6857 - 6862

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4928 | | -0- | -0- | -4928 | -0- | | | | | N | -0- | 25 | 1 | | | -0- |

PLUGGED AND ABANDONED_____ 10/23/2013 - PLUGGED 10-23-2013

CYPRESS (YEGUA 6900) 22442 500 NON-ASSOCIATED ONE WELL CNTY: HARRIS
MILAGRO EXPLORATION, LLC 566789
JOSEY RANCH WELL #: 6 RRCID -> 161590 COMPL. DATE 12/21/2011 TOTAL DEPTH 7550 PERF. 3445 - 4818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CYPRESS (Y-1) 22442 520 NON-ASSOCIATED ONE WELL CNTY: HARRIS
HAMMAN OIL & REFINING COMPANY 350200
LONGENBAUGH WELL #: 15 C RRCID -> 200567 COMPL. DATE 03/03/2004 TOTAL DEPTH 7238 PERF. 6275 - 6278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CYPRESS (Y-2) 22442 525 NON-ASSOCIATED ONE WELL CNTY: HARRIS
HAMMAN OIL & REFINING COMPANY 350200
LONGENBAUGH WELL #: 1 RRCID -> 125572 COMPL. DATE N/A TOTAL DEPTH 7562 PERF. 3744 - 3784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CYPRESS, DEEP (LOWER WILCOX) 22444 400 NON-ASSOCIATED ONE WELL CNTY: HARRIS
MILAGRO EXPLORATION, LLC 566789
JOSEY RANCH GAS UNIT NO. 7 WELL #: 14 RRCID -> 167999 COMPL. DATE 03/10/2004 TOTAL DEPTH 16438 PERF.13825 - 14190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 22 | N | 22 | -0- | -0- | -0- | 3 | 1 | 19 | 2 | N | -0- | | | | | 37 |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 37 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 37 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |

CYPRESS, DEEP (UPPER WILCOX) 22444 460 NON-ASSOCIATED ONE WELL CNTY: HARRIS
MILAGRO EXPLORATION, LLC 566789
LONGENBAUGH, ALTA G. EST. WELL #: 1 RRCID -> 255350 COMPL. DATE 11/12/1996 TOTAL DEPTH 11790 PERF.10172 - 10188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CYPRESS, DEEP (WILCOX) 22444 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
DIAMOND S ENERGY COMPANY 217005
SWEENEY, J. J. ESTATE WELL #: 5 RRCID -> 163855 COMPL. DATE 05/20/1997 TOTAL DEPTH 12000 PERF.10074 - 11780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2511 | N | 1216 | -0- | -1295 | -0- | 1216 | 3 | | | Y | -0- | | | | | 286 |
| 11 | 2220 | N | 1586 | -0- | -634 | -0- | 103 | 1 | 1483 | 3 | Y | -0- | | | | | 286 |
| 12 | 2342 | N | 2342 | -0- | -0- | -0- | 290 | 1 | 2052 | 3 | Y | -0- | | | | | 286 |
| 01 | 2283 | N | 2283 | -0- | -0- | -0- | 243 | 1 | 1983 | 3 | Y | 52 | | | | | 338 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 02 | 2428 | N | 2428 | -0- | -0- | -0- | 423 | 1 | 1963 | 3 | Y | 38 | | | | | 376 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 03 | 2263 | N | 1722 | -0- | -541 | -0- | 408 | 1 | 1282 | 3 | Y | 29 | | | | | 405 |
| | | | | | | | 32 | 9 | | | | | | | | | |

JOSEY RANCH GAS UNIT # 2 WELL #: 2R RRCID -> 164006 COMPL. DATE 10/19/2011 TOTAL DEPTH 13000 PERF. 4060 - 4505

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SWEENEY, J. J. ESTATE WELL #: 2 RRCID -> 165123 COMPL. DATE 09/10/1997 TOTAL DEPTH 12870 PERF.10022 - 10184

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | N | 18 | -0- | -571 | -0- | 18 | 3 | | | Y | -0- | | | | | 57 |
| 11 | 640 | N | 640 | -0- | -0- | -0- | 42 | 1 | 598 | 3 | Y | -0- | | | | | 57 |
| 12 | 558 | N | 35 | -0- | -523 | -0- | 4 | 1 | 31 | 3 | Y | -0- | | | | | 57 |
| 01 | 31 | N | 16 | -0- | -15 | -0- | 2 | 1 | 14 | 3 | Y | -0- | | | | | 57 |
| 02 | 532 | N | 38 | -0- | -494 | -0- | 7 | 1 | 30 | 3 | Y | 1 | | | | | 58 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 50 | N | 50 | -0- | -0- | -0- | 12 | 1 | 37 | 3 | Y | 1 | | | | | 59 |
| | | | | | | | 1 | 9 | | | | | | | | | |

MILAGRO EXPLORATION, LLC 566789
JOSEY RANCH GAS UNIT NO. 3 WELL #: 3 RRCID -> 154325 COMPL. DATE 06/26/1995 TOTAL DEPTH 13296 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 03/20/2013

JOSEY RANCH GAS UNIT NO. 3 WELL #: 5 RRCID -> 155936 COMPL. DATE 06/27/1997 TOTAL DEPTH 10880 PERF.10201 - 10338

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9610 | X | 7314 | -0- | -2296 | -0- | 1102 | 1 | 6160 | 2 | N | 47 | | | | | 104 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 11 | 9240 | X | 6921 | -0- | -2319 | -0- | 885 | 1 | 5985 | 2 | N | 46 | | | | | 150 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 12 | 9393 | X | 6472 | -0- | -2921 | -0- | 954 | 1 | 5463 | 2 | N | 50 | 179 | 1 | | | 21 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 01 | 7316 | X | 5470 | -0- | -1846 | -0- | 1065 | 1 | 4357 | 2 | N | 44 | | | | | 65 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 02 | 6608 | X | 4178 | -0- | -2430 | -0- | 775 | 1 | 3359 | 2 | N | 40 | | | | | 105 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 03 | 7316 | X | 5625 | -0- | -1691 | -0- | 842 | 1 | 4773 | 2 | N | 9 | | | | | 114 |
| | | | | | | | 10 | 9 | | | | | | | | | |

CYPRESS, DEEP (WILCOX) //CONT.// 22444 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
MILAGRO EXPLORATION, LLC //CONT.// 566789
JOSEY RANCH GAS UNIT NO. 6 WELL #: 8 RRCID -> 159622 COMPL. DATE 11/28/2012 TOTAL DEPTH 12100 PERF.10041 - 10047

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1705 | X | -0- | -0- | -1705 | -0- | | | | | N | -0- | | | | | 56 |
| 11 | 1650 | X | -0- | -0- | -1650 | -0- | | | | | N | -0- | | | | | 56 |
| 12 | 1364 | X | -0- | -0- | -1364 | -0- | | | | | N | -0- | | | | | 56 |
| 01 | 93 | X | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 56 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |

JOSEY RANCH GAS UNIT 7 WELL #: 9 RRCID -> 160367 COMPL. DATE 07/10/1996 TOTAL DEPTH 11998 PERF. 9999 - 10466

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 156 | -0- | -61 | -0- | 23 | 1 | 129 | 2 | N | 4 | | | | | 104 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 150 | N | 125 | -0- | -25 | -0- | 16 | 1 | 109 | 2 | N | -0- | | | | | 104 |
| 12 | 403 | N | 153 | -0- | -250 | -0- | 22 | 1 | 128 | 2 | N | 3 | | | | | 107 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 155 | N | 74 | -0- | -81 | -0- | 15 | 1 | 59 | 2 | N | -0- | | | | | 107 |
| 02 | 112 | N | 97 | -0- | -15 | -0- | 18 | 1 | 76 | 2 | N | 3 | | | | | 110 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 155 | N | 94 | -0- | -61 | -0- | 14 | 1 | 79 | 2 | N | 1 | | | | | 111 |
| | | | | | | | 1 | 9 | | | | | | | | | |

JOSEY RANCH G. U. 3 WELL #: 16 RRCID -> 168866 COMPL. DATE 04/16/2004 TOTAL DEPTH 13496 PERF.10500 - 10608

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 11 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 12 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 01 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 02 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 130 |
| 03 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |

JOSEY RANCH GAS UNIT 6 WELL #: 17 RRCID -> 171989 COMPL. DATE 04/09/2013 TOTAL DEPTH 12080 PERF.10779 - 11316

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3207 | X | 3207 | -0- | -0- | -0- | 1404 | 1 | 1796 | 2 | N | 6 | | | | | 167 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 2790 | X | 1775 | -0- | -1015 | -0- | 625 | 1 | 1133 | 2 | N | 15 | | | | | 182 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 2883 | X | 1992 | -0- | -891 | -0- | 530 | 1 | 1450 | 2 | N | 11 | | | | | 193 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 2883 | X | 1897 | -0- | -986 | -0- | 618 | 1 | 1271 | 2 | N | 7 | | | | | 200 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 2635 | X | 2635 | -0- | -0- | -0- | 754 | 1 | 1869 | 2 | N | 11 | | | | | 211 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 6316 | X | 6316 | -0- | -0- | -0- | 1191 | 1 | 5118 | 2 | N | 6 | | | | | 217 |
| | | | | | | | 7 | 9 | | | | | | | | | |

JOSEY RANCH GAS UNIT 3 WELL #: 19 RRCID -> 174380 COMPL. DATE N/A TOTAL DEPTH 11667 PERF.11248 - 11270

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3038 | X | 3038 | -0- | -0- | -0- | 1313 | 1 | 1714 | 2 | N | 10 | | | | | 106 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 2369 | X | 2369 | -0- | -0- | -0- | 720 | 1 | 1639 | 2 | N | 9 | | | | | 115 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *12 | 1612 | X | 838 | -0- | -774 | -0- | 417 | 1 | 402 | 2 | N | 17 | | | | | 132 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *01 | 1612 | X | 866 | -0- | -746 | -0- | 353 | 1 | 513 | 2 | N | -0- | | | | | 132 |
| *02 | 1456 | X | 288 | -0- | -1168 | -0- | 99 | 1 | 189 | 2 | N | -0- | | | | | 132 |
| *03 | 1612 | X | 1009 | -0- | -603 | -0- | 539 | 1 | 470 | 2 | N | -0- | | | | | 132 |

CYPRESS, DEEP (WILCOX) //CONT.// 22444 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
MILAGRO EXPLORATION, LLC //CONT.// 566789
JOSEY RANCH GAS UNIT 6 WELL #: 20 RRCID -> 176287 COMPL. DATE 04/18/2001 TOTAL DEPTH 12050 PERF.10800 - 11002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1055 | N | 1055 | -0- | -0- | -0- | 160 | 1 | 895 | 2 | N | -0- | | | | | 61 |
| 11 | 540 | N | 452 | -0- | -88 | -0- | 58 | 1 | 394 | 2 | N | -0- | | | | | 61 |
| 12 | 2263 | N | -0- | -0- | -2263 | -0- | | | | | N | -0- | | | | | 61 |
| 01 | 1054 | N | -0- | -0- | -1054 | -0- | | | | | N | -0- | | | | | 61 |
| 02 | 427 | N | 427 | -0- | -0- | -0- | 80 | 1 | 347 | 2 | N | -0- | | | | | 61 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |

JOSEY RANCH GAS UNIT NO. 5 WELL #: 22 RRCID -> 198556 COMPL. DATE 05/11/2010 TOTAL DEPTH 10768 PERF.10473 - 10709

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 11 | 3000 | N | 4795 | -0- | 1795 | 1795 | 1830 | 1 | 2965 | 2 | N | -0- | | | | | 59 |
| 12 | 3100 | N | 7266 | -0- | 4166 | 5961 | 2725 | 1 | 4540 | 2 | N | 1 | | | | | 60 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 3100 | N | 8476 | -0- | 5376 | 11337 | 2623 | 1 | 5843 | 2 | N | 9 | | | | | 69 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 17459 | X | 6122 | -0- | -11337 | -0- | 2007 | 1 | 4098 | 2 | N | 15 | | | | | 84 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 1054 | X | 977 | -0- | -77 | -0- | 971 | 1 | 6 | 9 | N | 5 | | | | | 89 |

JOSEY RANCH GAS UNIT 7 WELL #: 24 RRCID -> 236971 COMPL. DATE 05/17/2007 TOTAL DEPTH 10810 PERF.10753 - 10872

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |

CYPRESS EAGLE (WILCOX) 22470 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
GCER ONSHORE, LLC 298385
DUNCAN, F. B. WELL #: 1 RRCID -> 233223 COMPL. DATE 05/03/2012 TOTAL DEPTH 16030 PERF.11792 - 11822

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 25947 | X | 23584 | -0- | -2363 | -0- | 23207 | 2 | 377 | 9 | N | 343 | 513 | 1 | | | 124 |
| 11 | 23670 | X | 22785 | -0- | -885 | -0- | 22390 | 2 | 395 | 9 | N | 359 | 174 | 1 | | | 309 |
| 12 | 24459 | X | 21619 | -0- | -2840 | -0- | 21238 | 2 | 381 | 9 | N | 346 | 528 | 1 | | | 127 |
| 01 | 23591 | X | 19591 | -0- | -4000 | -0- | 19350 | 2 | 241 | 9 | N | 219 | 182 | 1 | | | 164 |
| 02 | 21308 | X | 18147 | -0- | -3161 | -0- | 17771 | 2 | 376 | 9 | N | 342 | 364 | 1 | | | 142 |
| 03 | 20832 | X | 19066 | -0- | -1766 | -0- | 18652 | 2 | 414 | 9 | N | 376 | 174 | 1 | | | 344 |

DUNCAN, F. B. WELL #: 2ST RRCID -> 236221 COMPL. DATE 11/14/2012 TOTAL DEPTH 12150 PERF.11840 - 11860

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13247 | X | 13247 | -0- | -0- | -0- | 13083 | 2 | 164 | 9 | N | 149 | 182 | 1 | | | 152 |
| 11 | 12570 | X | 12391 | -0- | -179 | -0- | 12251 | 2 | 140 | 9 | N | 127 | | | | | 279 |
| 12 | 12989 | X | 12563 | -0- | -426 | -0- | 12302 | 2 | 261 | 9 | N | 237 | 351 | 1 | | | 165 |
| 01 | 12989 | X | 12249 | -0- | -740 | -0- | 12087 | 2 | 162 | 9 | N | 147 | | | | | 312 |
| 02 | 11732 | X | 10270 | -0- | -1462 | -0- | 10123 | 2 | 147 | 9 | N | 134 | 174 | 1 | | | 272 |
| 03 | 12462 | X | 11444 | -0- | -1018 | -0- | 11275 | 2 | 169 | 9 | N | 154 | 179 | 1 | | | 247 |

GILBERT-FREEMAN WELL #: 1 RRCID -> 236240 COMPL. DATE 08/17/2011 TOTAL DEPTH 12205 PERF.11817 - 11832

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7967 | X | 5837 | -0- | -2130 | -0- | 5724 | 2 | 113 | 9 | N | 103 | 179 | 1 | | | 104 |
| 11 | 7710 | X | 5594 | -0- | -2116 | -0- | 5528 | 2 | 66 | 9 | N | 60 | | | | | 164 |
| 12 | 7595 | X | 5119 | -0- | -2476 | -0- | 5066 | 2 | 53 | 9 | N | 48 | | | | | 212 |
| 01 | 7099 | X | 5532 | -0- | -1567 | -0- | 5356 | 2 | 176 | 9 | N | 160 | 180 | 1 | | | 192 |
| 02 | 5796 | X | 5246 | -0- | -550 | -0- | 5199 | 2 | 47 | 9 | N | 43 | | | | | 235 |
| *03 | 6550 | X | 6550 | -0- | -0- | -0- | 6531 | 2 | 19 | 9 | N | 17 | | | | | 252 |

CYPRESS EAGLE (WILCOX) //CONT.// 22470 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
GCER ONSHORE, LLC //CONT.// 298385
DUNCAN, F. B. WELL #: 3 RRCID -> 239837 COMPL. DATE 04/12/2013 TOTAL DEPTH 12300 PERF.11796 - 11816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 49662 | X | 41808 | -0- | -7854 | -0- | 41098 | 2 | 710 | 9 | N | 645 | 707 | 1 | | | 202 |
| 11 | 46440 | X | 42862 | -0- | -3578 | -0- | 42203 | 2 | 659 | 9 | N | 599 | 539 | 1 | | | 262 |
| 12 | 46593 | X | 41587 | -0- | -5006 | -0- | 40930 | 2 | 657 | 9 | N | 597 | 722 | 1 | | | 137 |
| 01 | 44485 | X | 39006 | -0- | -5479 | -0- | 38392 | 2 | 614 | 9 | N | 558 | 541 | 1 | | | 154 |
| 02 | 40012 | X | 32411 | -0- | -7601 | -0- | 31920 | 2 | 491 | 9 | N | 446 | 355 | 1 | | | 245 |
| 03 | 39866 | X | 35769 | -0- | -4097 | -0- | 35132 | 2 | 637 | 9 | N | 579 | 533 | 1 | | | 291 |

GILBERT-FREEMAN WELL #: 2 RRCID -> 242402 COMPL. DATE 08/08/2012 TOTAL DEPTH 12200 PERF.11885 - 11940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 33449 | X | 29397 | -0- | -4052 | -0- | 28911 | 2 | 486 | 9 | N | 442 | 354 | 1 | | | 317 |
| 11 | 32370 | X | 27378 | -0- | -4992 | -0- | 26894 | 2 | 484 | 9 | N | 440 | 535 | 1 | | | 222 |
| 12 | 32767 | X | 26850 | -0- | -5917 | -0- | 26399 | 2 | 451 | 9 | N | 410 | 356 | 1 | | | 276 |
| 01 | 31744 | X | 26286 | -0- | -5458 | -0- | 25839 | 2 | 447 | 9 | N | 406 | 532 | 1 | | | 150 |
| 02 | 27412 | X | 22462 | -0- | -4950 | -0- | 21989 | 2 | 473 | 9 | N | 430 | 179 | 1 | | | 401 |
| 03 | 26319 | X | 24765 | -0- | -1554 | -0- | 24305 | 2 | 460 | 9 | N | 418 | 512 | 1 | | | 307 |

GILBERT-FREEMAN WELL #: 3 RRCID -> 244594 COMPL. DATE 05/09/2011 TOTAL DEPTH 12100 PERF.10185 - 10200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3472 | X | 3391 | -0- | -81 | -0- | 3153 | 2 | 238 | 9 | N | 216 | 174 | 1 | | | 179 |
| 11 | 3360 | X | 3119 | -0- | -241 | -0- | 2967 | 2 | 152 | 9 | N | 138 | 173 | 1 | | | 144 |
| 12 | 3472 | X | 3081 | -0- | -391 | -0- | 2899 | 2 | 182 | 9 | N | 165 | 174 | 1 | | | 135 |
| 01 | 3472 | X | 3045 | -0- | -427 | -0- | 2862 | 2 | 183 | 9 | N | 166 | 182 | 1 | | | 119 |
| 02 | 3136 | X | 3024 | -0- | -112 | -0- | 2761 | 2 | 263 | 9 | N | 239 | 174 | 1 | | | 184 |
| 03 | 3224 | X | 2985 | -0- | -239 | -0- | 2833 | 2 | 152 | 9 | N | 138 | 180 | 1 | | | 142 |

GILBERT-FREEMAN UNIT WELL #: 5 RRCID -> 263493 COMPL. DATE 08/02/2012 TOTAL DEPTH 11985 PERF.11810 - 11830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 25699 | X | 19850 | -0- | -5849 | -0- | 19351 | 2 | 499 | 9 | N | 454 | 179 | 1 | | | 464 |
| 11 | 24870 | X | 17873 | -0- | -6997 | -0- | 17499 | 2 | 374 | 9 | N | 340 | 533 | 1 | | | 271 |
| 12 | 23095 | X | 18561 | -0- | -4534 | -0- | 18143 | 2 | 418 | 9 | N | 380 | 357 | 1 | | | 294 |
| 01 | 21948 | X | 18043 | -0- | -3905 | -0- | 17701 | 2 | 342 | 9 | N | 311 | 358 | 1 | | | 247 |
| 02 | 18844 | X | 15674 | -0- | -3170 | -0- | 15379 | 2 | 295 | 9 | N | 268 | 351 | 1 | | | 164 |
| 03 | 18104 | X | 17239 | -0- | -865 | -0- | 16931 | 2 | 308 | 9 | N | 280 | 180 | 1 | | | 264 |

CYPRESS RAVEN (WILCOX) 22472 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CYPRESS E & P CORPORATION 195903
GARDNER DUNCAN WELL #: 1 RRCID -> 257155 COMPL. DATE 04/28/2010 TOTAL DEPTH 10436 PERF. 9838 - 9914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 87327 | | 82025 | -0- | -5302 | 159159 | 80222 | 2 | 1803 | 9 | N | 1639 | 1930 | 1 | | | 406 |
| 11 | 84510 | | 75922 | -0- | -8588 | 150571 | 74162 | 2 | 1760 | 9 | N | 1600 | 1594 | 1 | | | 412 |
| 12 | 403212 | | 73137 | -0- | -330075 | -0- | 71447 | 2 | 1690 | 9 | N | 1536 | 1637 | 1 | | | 311 |
| 01 | 83979 | # | 74288 | -0- | -9691 | -0- | 72564 | 2 | 1724 | 9 | N | 1567 | 1417 | 1 | | | 461 |
| 02 | 75124 | # | 64678 | -0- | -10446 | -0- | 63186 | 2 | 1492 | 9 | N | 1356 | 1592 | 1 | | | 225 |
| 03 | 80972 | | 49504 | -0- | -31468 | -0- | 48196 | 2 | 1308 | 9 | N | 1189 | 1061 | 1 | | | 353 |

CYPRESS POND (UPPER COOK MTN) 22474 385 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
TEMPLE INLAND "A" WELL #: 1 RRCID -> 208692 COMPL. DATE 06/11/2004 TOTAL DEPTH 11695 PERF.11530 - 11585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9522 | X | 9522 | -0- | -0- | -0- | 307<br>414 | 1<br>9 | 8801 | 2 | N | 376 | 363 | 1 | | | 324 |
| 11 | 8845 | X | 8845 | -0- | -0- | -0- | 297<br>392 | 1<br>9 | 8156 | 2 | N | 356 | 550 | 1 | | | 130 |
| 12 | 8819 | X | 8819 | -0- | -0- | -0- | 310<br>389 | 1<br>9 | 8120 | 2 | N | 354 | | | | | 484 |
| 01 | 8512 | X | 8512 | -0- | -0- | -0- | 310<br>300 | 1<br>9 | 7902 | 2 | N | 273 | 361 | 1 | | | 396 |
| 02 | 7986 | X | 7986 | -0- | -0- | -0- | 280<br>318 | 1<br>9 | 7388 | 2 | N | 289 | 386 | 1 | | | 299 |
| *03 | 8617 | X | 8617 | -0- | -0- | -0- | 310<br>344 | 1<br>9 | 7963 | 2 | N | 313 | 198 | 1 | | | 414 |

STONE 'B' WELL #: 1 RRCID -> 262652 COMPL. DATE 05/12/2011 TOTAL DEPTH 11997 PERF.11236 - 11288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 130935 | X | 130935 | -0- | -0- | -0- | 310<br>5598 | 1<br>9 | 125027 | 2 | N | 5089 | 5025 | 1 | | | 463 |
| 11 | 128460 | X | 107462 | -0- | -20998 | -0- | 279<br>4763 | 1<br>9 | 102420 | 2 | N | 4330 | 4407 | 1 | | | 386 |
| 12 | 132742 | X | 131785 | -0- | -957 | -0- | 310<br>5380 | 1<br>9 | 126095 | 2 | N | 4891 | 4507 | 1 | | | 770 |
| 01 | 132742 | X | 127726 | -0- | -5016 | -0- | 310<br>5004 | 1<br>9 | 122412 | 2 | N | 4549 | 5033 | 1 | | | 286 |
| 02 | 118272 | X | 114697 | -0- | -3575 | -0- | 280<br>4698 | 1<br>9 | 109719 | 2 | N | 4271 | 4263 | 1 | | | 294 |
| *03 | 130839 | X | 130839 | -0- | -0- | -0- | 310<br>5267 | 1<br>9 | 125262 | 2 | N | 4788 | 4606 | 1 | | | 476 |

D.H.J. (YEGUA 4550) 22597 400 NON-ASSOCIATED EXEMPT CNTY: WALLER
GALLOWAY ENERGY CO. 293303
HARRIS & SMITH WELL #: 1 RRCID -> 087099 COMPL. DATE 01/20/1980 TOTAL DEPTH 5952 PERF. 4559 - 4563

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

DABOVAL (FRIO #4 5500) 22688 228 ASSOCIATED CAPACITY CNTY: WHARTON
ACOCK/ANAQUA OPERATING CO., LP 003599
DABOVAL A WELL #: 9 RRCID -> 258259 COMPL. DATE 12/12/2009 TOTAL DEPTH 7355 PERF. 5556 - 5561

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

DABOVAL (FRIO #7-6220) 22688 456 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ACOCK/ANAQUA OPERATING CO., LP 003599
C. J. DABOVAL -A- WELL #: 8 RRCID -> 262155 COMPL. DATE 12/01/2010 TOTAL DEPTH 6960 PERF. 6248 - 6252

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1663 | 1663 | -0- | -0- | 4700 | 780 | 2 | 883 | 9 | Y | 803 | 803 | 1 | | | | 233 |
| 11 | 3000 | N | 2921 | -0- | -79 | 4621 | 1883 | 2 | 1038 | 9 | Y | 944 | 930 | 1 | | | 247 |
| 12 | 3100 | N | 6036 | -0- | 2936 | 7557 | 4759 | 2 | 1277 | 9 | Y | 1161 | 1110 | 1 | | | 298 |
| 01 | 3100 | N | 4791 | -0- | 1691 | 9248 | 3802 | 2 | 989 | 9 | Y | 899 | 1071 | 1 | | | 126 |
| 02 | 2800 | N | 3399 | -0- | 599 | 9847 | 2587 | 2 | 812 | 9 | Y | 738 | 736 | 1 | | | 128 |
| 03 | 5270 | | 3788 | -0- | -1482 | 8365 | 2940 | 2 | 848 | 9 | Y | 771 | 815 | 1 | | | 83 |

DABOVAL (FRIO 6800) 22688 684 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FINLEY RESOURCES, INC. 268602
REITZ G. U. WELL #: 1 RRCID -> 187706 COMPL. DATE 01/13/2002 TOTAL DEPTH 7210 PERF. 6828 - 6832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 27072 | R | 27072 | -0- | -0- | -0- | 26951 | 2 | 121 | 9 | N | 110 | 159 | 1 | | | 48 |
| 11 | 26790 | # | 26716 | -0- | -74 | -0- | 26595 | 2 | 121 | 9 | N | 110 | | | | | 158 |
| 12 | 28562 | R | 28562 | -0- | -0- | -0- | 28420 | 2 | 142 | 9 | N | 129 | 155 | 1 | | | 132 |
| 01 | 28616 | R | 28616 | -0- | -0- | -0- | 28500 | 2 | 116 | 9 | N | 105 | 160 | 1 | | | 77 |
| 02 | 26044 | R | 26044 | -0- | -0- | -0- | 25917 | 2 | 127 | 9 | N | 115 | 158 | 1 | | | 34 |
| *03 | 29667 | R | 29667 | -0- | -0- | -0- | 29523 | 2 | 144 | 9 | N | 131 | | | | | 165 |

DABOVAL (5380) 22688 870 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ACOCK/ANAQUA OPERATING CO., LP 003599
DABOVAL, C. J. WELL #: A 6 RRCID -> 150608 COMPL. DATE N/A TOTAL DEPTH 7508 PERF. 4500 - 4540

| O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DABOVAL (7180) 22688 930 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ACOCK/ANAQUA OPERATING CO., LP 003599
DABOVAL, C.J. WELL #: A 5 RRCID -> 093125 COMPL. DATE 07/00/1980 TOTAL DEPTH 7325 PERF. 7178 - 7180

| O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DALLARDSVILLE (WILCOX) 22821 500 ASSOCIATED 49B CNTY: POLK
KAISER-FRANCIS OIL COMPANY 450175
BLACK STONE MINERALS WELL #: 2 RRCID -> 261188 COMPL. DATE 01/11/2011 TOTAL DEPTH 7700 PERF. 7564 - 7571

| O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | # | -0- | -0- | -589 | -0- | | | | | N | 445 | 534 | 1 | | | 187 |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | 419 | 357 | 1 | | | 249 |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | 397 | 539 | 1 | | | 107 |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | 427 | 352 | 1 | | | 182 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | 197 | 180 | 1 | | | 199 |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | 429 | 361 | 1 | | | 267 |

DALLARDSVILLE (3160) 22821 750 NON-ASSOCIATED ONE WELL CNTY: POLK
FAMCOR OIL, INC. 261273
CARROLL WELL #: 1 RRCID -> 271547 COMPL. DATE 11/26/2012 TOTAL DEPTH 5200 PERF. 3184 - 3206

| O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8711 | | -0- | -0- | -8711 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 8430 | | -0- | -0- | -8430 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 8711 | | -0- | -0- | -8711 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 8711 | | -0- | -0- | -8711 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 7868 | | -0- | -0- | -7868 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 8711 | | -0- | -0- | -8711 | -0- | | | | | N | -0- | | | | | -0- |

DAMASCUS (CARTER) 22876 200 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
XTO ENERGY INC. 945936
CARTER BROTHERS GAS UNIT 2 WELL #: 3 RRCID -> 191849 COMPL. DATE 10/05/2002 TOTAL DEPTH 9006 PERF. 8883 - 8891

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5704 | X | 5548 | -0- | -156 | -0- | 332 | 1 | 5203 | 2 | Y | 12 | 104 | 1 | | | 44 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 5520 | X | 4765 | -0- | -755 | -0- | 279 | 1 | 4486 | 2 | Y | -0- | | | | | 44 |
| 12 | 5704 | X | 5294 | -0- | -410 | -0- | 296 | 1 | 4991 | 2 | Y | 6 | | | | | 50 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 5549 | X | 5296 | -0- | -253 | -0- | 326 | 1 | 4948 | 2 | Y | 20 | | | | | 70 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 5061 | -0- | 5061 | 5061 | 286 | 1 | 4758 | 2 | Y | 15 | | | | | 85 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *03 | 10280 | X | 5219 | -0- | -5061 | -0- | 276 | 1 | 4933 | 2 | Y | 9 | 64 | 1 | | | 30 |
| | | | | | | | 10 | 9 | | | | | | | | | |

BLACKSTONE WELL #: 1 RRCID -> 191854 COMPL. DATE 04/06/2010 TOTAL DEPTH 9400 PERF. 9016 - 9076

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/29/2013 - PLUGGED 04-29-2013

DAMASCUS (SEAMANS) 22876 500 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
FAULCONER, VERNON E., INC. 263701
SEAMANS, ELMER WELL #: 1 RRCID -> 086345 COMPL. DATE 11/18/1979 TOTAL DEPTH 9325 PERF. 9150 - 9170

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5917 | X | 5917 | -0- | -0- | -0- | 448 | 1 | 5469 | 2 | N | -0- | | | | | 196 |
| 11 | 3556 | X | 3556 | -0- | -0- | -0- | 275 | 1 | 3263 | 2 | N | 16 | | | | | 212 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 5241 | X | 5241 | -0- | -0- | -0- | 393 | 1 | 4831 | 2 | N | 15 | | | | | 227 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 4339 | X | 4339 | -0- | -0- | -0- | 326 | 1 | 3999 | 2 | N | 13 | | | | | 240 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 4892 | X | 4892 | -0- | -0- | -0- | 373 | 1 | 4500 | 2 | N | 17 | | | | | 257 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *03 | 5545 | X | 5545 | -0- | -0- | -0- | 424 | 1 | 5115 | 2 | N | 5 | | | | | 262 |
| | | | | | | | 6 | 9 | | | | | | | | | |

CARTER BROS. GAS UNIT NO. 5 WELL #: 5 RRCID -> 102341 COMPL. DATE 09/23/1982 TOTAL DEPTH 9230 PERF. 9092 - 9122

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13812 | X | 13812 | -0- | -0- | -0- | 1039 | 1 | 12723 | 2 | Y | 45 | | | | | 303 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 11 | 12990 | X | 12429 | -0- | -561 | -0- | 959 | 1 | 11411 | 2 | Y | 54 | | | | | 357 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 12 | 13423 | X | 13304 | -0- | -119 | -0- | 999 | 1 | 12284 | 2 | Y | 19 | 180 | 1 | | | 196 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 01 | 15035 | X | 13102 | -0- | -1933 | -0- | 986 | 1 | 12095 | 2 | Y | 19 | | | | | 215 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 11418 | -0- | 11418 | 11418 | 874 | 1 | 10524 | 2 | Y | 18 | | | | | 233 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *03 | DLQ G-10 | | 11298 | -0- | 11298 | 22716 | 866 | 1 | 10414 | 2 | Y | 16 | 166 | 1 | | | 83 |
| | | | | | | | 18 | 9 | | | | | | | | | |

DAMASCUS (SEAMANS) //CONT.// 22876 500 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
FAULCONER, VERNON E., INC. //CONT.// 263701
BIRCH, R.E. GAS UNIT WELL #: 4 RRCID -> 105098 COMPL. DATE 02/02/1983 TOTAL DEPTH 9225 PERF. 9108 - 9133

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 480 | N | -0- | -0- | -480 | -0- | | | | | N | -0- | | | | | -0- |
| *05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

XTO ENERGY INC. 945936
ANICO WELL #: 6 RRCID -> 215524 COMPL. DATE 12/02/2005 TOTAL DEPTH 9400 PERF. 9997 - 10026

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 12 | 28 | 1 | | | 12 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 6 | | | | | 18 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 20 | | | | | 38 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 15 | | | | | 53 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 9 | 42 | 1 | | | 20 |

ANICO WELL #: 5 RRCID -> 216206 COMPL. DATE 05/20/2005 TOTAL DEPTH 9413 PERF. 9826 - 9876

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 12 | 28 | 1 | | | 12 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 6 | | | | | 18 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 20 | | | | | 38 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 15 | | | | | 53 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 9 | 42 | 1 | | | 20 |

DAMASCUS (WOODBINE) 22876 600 NON-ASSOCIATED ONE WELL CNTY: POLK
FAULCONER, VERNON E., INC. 263701
DORRANCE UNIT WELL #: 7 RRCID -> 078511 COMPL. DATE 05/24/1978 TOTAL DEPTH 9498 PERF. 9409 - 9420

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2945 | | 1223 | -0- | -1722 | -0- | 92 | 1 | 1130 | 2 | N | 1 | | | | | 240 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2850 | | 2306 | -0- | -544 | -0- | 179 | 1 | 2127 | 2 | N | -0- | | | | | 240 |
| 12 | 2387 | # | 1680 | -0- | -707 | -0- | 125 | 1 | 1542 | 2 | N | 12 | | | | | 252 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 2387 | # | 1940 | -0- | -447 | -0- | 146 | 1 | 1790 | 2 | N | 4 | | | | | 256 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2408 | N | 2179 | -0- | -229 | -0- | 167 | 1 | 2009 | 2 | N | 3 | | | | | 259 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 2404 | N | 2404 | -0- | -0- | -0- | 185 | 1 | 2219 | 2 | N | -0- | | | | | 259 |

DAMASCUS (WOODBINE 9230) 22876 650 NON-ASSOCIATED ONE WELL CNTY: POLK
XTO ENERGY INC. 945936
BIRCH, R. E. GAS UNIT WELL #: 5 RRCID -> 194357 COMPL. DATE 03/29/2003 TOTAL DEPTH 9450 PERF. 9350 - 9360

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |

DAMASCUS (WOODBINE 9300) 22876 700 NON-ASSOCIATED ONE WELL CNTY: POLK
FAULCONER, VERNON E., INC. 263701
BIRCH, R. E. WELL #: 1 RRCID -> 080716 COMPL. DATE 01/10/1979 TOTAL DEPTH 9460 PERF. 9296 - 9304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 996 | N | 996 | -0- | -0- | -0- | 75 | 1 | 921 | 2 | N | -0- | | | | | 210 |
| 11 | 1322 | N | 1322 | -0- | -0- | -0- | 102 | 1 | 1216 | 2 | N | 4 | | | | | 214 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1426 | N | 1135 | -0- | -291 | -0- | 85 | 1 | 1050 | 2 | N | -0- | | | | | 214 |
| 01 | 1487 | N | 1487 | -0- | -0- | -0- | 112 | 1 | 1374 | 2 | N | 1 | | | | | 215 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 1681 | N | 1681 | -0- | -0- | -0- | 129 | 1 | 1552 | 2 | N | -0- | | | | | 215 |
| *03 | 1303 | N | 1303 | -0- | -0- | -0- | 100 | 1 | 1203 | 2 | N | -0- | | | | | -0- |

DAMASCUS (WOODBINE 9330) 22876 750 NON-ASSOCIATED CAPACITY CNTY: POLK
FAULCONER, VERNON E., INC. 263701
DORRANCE WELL #: 7 A RRCID -> 083222 COMPL. DATE 07/03/1979 TOTAL DEPTH 9429 PERF. 9324 - 9332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| *03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |

ANICO UNIT WELL #: 3 RRCID -> 090403 COMPL. DATE 10/08/1980 TOTAL DEPTH 9303 PERF. 9170 - 9192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2765 | N | 2765 | -0- | -0- | -0- | 209 | 1 | 2554 | 2 | Y | 2 | | | | | 81 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 3276 | X | 3276 | -0- | -0- | -0- | 253 | 1 | 3011 | 2 | Y | 11 | | | | | 92 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 3402 | X | 3402 | -0- | -0- | -0- | 256 | 1 | 3146 | 2 | Y | -0- | 67 | 1 | | | 25 |
| 01 | 3519 | X | 3519 | -0- | -0- | -0- | 263 | 1 | 3230 | 2 | Y | 24 | | | | | 49 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 2660 | X | 2595 | -0- | -65 | -0- | 198 | 1 | 2380 | 2 | Y | 15 | | | | | 64 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *03 | 2656 | X | 2656 | -0- | -0- | -0- | 203 | 1 | 2439 | 2 | Y | 13 | | | | | 77 |
| | | | | | | | 14 | 9 | | | | | | | | | |

CARTER BROS WELL #: 1 RRCID -> 090567 COMPL. DATE 10/23/1980 TOTAL DEPTH 9210 PERF. 9049 - 9061

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1705 | X | 1293 | -0- | -412 | -0- | 97 | 1 | 1193 | 2 | Y | 3 | | | | | 151 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1831 | X | 1831 | -0- | -0- | -0- | 140 | 1 | 1671 | 2 | Y | 18 | | | | | 169 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 1798 | X | 1710 | -0- | -88 | -0- | 129 | 1 | 1581 | 2 | Y | -0- | 126 | 1 | | | 43 |
| 01 | 1798 | X | 1687 | -0- | -111 | -0- | 127 | 1 | 1560 | 2 | Y | -0- | | | | | 43 |
| 02 | 1876 | X | -0- | -0- | -1876 | -0- | | | | | Y | -0- | | | | | 43 |
| *03 | 2079 | N | 2079 | -0- | -0- | -0- | 160 | 1 | 1919 | 2 | Y | -0- | | | | | 43 |

CARTER BROTHERS GAS UNIT 2 WELL #: 2 RRCID -> 099304 COMPL. DATE 12/18/1981 TOTAL DEPTH 9093 PERF. 8952 - 8962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DAMASCUS (WOODBINE 9330) //CONT.// 22876 750 NON-ASSOCIATED CAPACITY CNTY: POLK
FAULCONER, VERNON E., INC. //CONT.// 263701
CARTER BROS. GAS UNIT 6 WELL #: 6 RRCID -> 102051 COMPL. DATE 09/07/1982 TOTAL DEPTH 9100 PERF. 8945 - 8975

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 740 | N | 740 | -0- | -0- | -0- | 55 | 1 | 676 | 2 | Y | 8 | | | | | 92 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 870 | N | 543 | -0- | -327 | -0- | 42 | 1 | 501 | 2 | Y | -0- | | | | | 92 |
| 12 | 589 | N | 377 | -0- | -212 | -0- | 28 | 1 | 349 | 2 | Y | -0- | | | | | 92 |
| 01 | 868 | N | 740 | -0- | -128 | -0- | 55 | 1 | 677 | 2 | Y | 7 | | | | | 99 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1032 | N | 1032 | -0- | -0- | -0- | 79 | 1 | 952 | 2 | Y | 1 | | | | | 100 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 1011 | N | 1011 | -0- | -0- | -0- | 77 | 1 | 921 | 2 | Y | 12 | | | | | 112 |
| | | | | | | | 13 | 9 | | | | | | | | | |

XTO ENERGY INC. 945936
ANICO UNIT WELL #: 4 RRCID -> 209493 COMPL. DATE 08/24/2004 TOTAL DEPTH 9260 PERF. 9103 - 9110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 | N | 438 | -0- | -58 | -0- | 244 | 1 | 181 | 2 | Y | 12 | 28 | 1 | | | 12 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 624 | N | 624 | -0- | -0- | -0- | 274 | 1 | 350 | 2 | Y | -0- | | | | | 12 |
| 12 | 947 | N | 947 | -0- | -0- | -0- | 300 | 1 | 640 | 2 | Y | 6 | | | | | 18 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 840 | N | 840 | -0- | -0- | -0- | 322 | 1 | 496 | 2 | Y | 20 | | | | | 38 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 643 | N | 643 | -0- | -0- | -0- | 260 | 1 | 366 | 2 | Y | 15 | | | | | 53 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *03 | 427 | N | 427 | -0- | -0- | -0- | 228 | 1 | 189 | 2 | Y | 9 | 42 | 1 | | | 20 |
| | | | | | | | 10 | 9 | | | | | | | | | |

DAMON MOUND, EAST (FLT BLK 1) 22898 666 ASSOCIATED ONE WELL CNTY: BRAZORIA
H & M RESOURCES, LLC 341514
SMITH, T. L. WELL #: 18 RRCID -> 160281 COMPL. DATE 06/06/1996 TOTAL DEPTH 4787 PERF. 3360 - 3368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | 33 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 33 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 33 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 33 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 33 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | | -0- | -0- | 33 | | | | | N | NO RPT | | | | | -0- |

DANBURY (FRIO 7500) 22954 770 NON-ASSOCIATED EXEMPT CNTY: BRAZORIA
LINAN OIL & GAS, INC. 500806
HOLLAND, JOHN WELL #: 1 U RRCID -> 005949 COMPL. DATE 05/09/1962 TOTAL DEPTH 8540 PERF. 7518 - 7524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DANBURY (NODOSARIA) 22954 840 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
BXP OPERATING, LLC 042191
KILROY-VRAZEL WELL #: 1 RRCID -> 124695 COMPL. DATE 06/04/1987 TOTAL DEPTH 10260 PERF. 8983 - 8998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2418 | N | 2194 | -0- | -224 | -0- | 325 | 1 | 1869 | 2 | N | -0- | | | | | -0- |
| 11 | 3000 | N | 3915 | -0- | 915 | 915 | 319 | 1 | 3596 | 2 | N | -0- | | | | | -0- |
| 12 | 3100 | N | 3162 | -0- | 62 | 977 | 466 | 1 | 2696 | 2 | N | -0- | | | | | -0- |
| 01 | 2201 | N | 829 | -0- | -1372 | -0- | 206 | 1 | 623 | 2 | N | -0- | | | | | -0- |
| 02 | 2268 | | 959 | -0- | -1309 | -0- | 161 | 1 | 799 | 2 | N | -0- | | | | | -0- |
| 03 | 2511 | | 2091 | -0- | -420 | -0- | 266 | 1 | 1825 | 2 | N | -0- | | | | | -0- |

DANBURY DOME (5655 SAND) 22975 450 ASSOCIATED CAPACITY CNTY: BRAZORIA
BXP OPERATING, LLC 042191
BENNETT ESTATE WELL #: 1 RRCID -> 198252 COMPL. DATE 08/16/2008 TOTAL DEPTH 7587 PERF. 7054 - 7062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7178 | X | 7178 | -0- | -0- | -0- | 1049 | 1 | 5732 | 2 | N | -0- | | | | | 25 |
| | | | | | | | 397 | 5 | | | | | | | | | |
| 11 | 5041 | X | 5041 | -0- | -0- | -0- | 713 | 1 | 4328 | 2 | N | -0- | | | | | 25 |
| 12 | 2945 | X | 1779 | -0- | -1166 | -0- | 518 | 1 | 1261 | 2 | N | -0- | | | | | 25 |
| 01 | 4073 | X | 4073 | -0- | -0- | -0- | 1323 | 1 | 2750 | 2 | N | -0- | | | | | 25 |
| 02 | 2709 | X | 2709 | -0- | -0- | -0- | 748 | 1 | 1962 | 2 | N | -0- | | | | | 25 |
| 03 | 2945 | X | 2570 | -0- | -375 | -0- | 550 | 1 | 2020 | 2 | N | -0- | | | | | 25 |

BENNETT ESTATE WELL #: 3 RRCID -> 206057 COMPL. DATE 02/03/2006 TOTAL DEPTH 9153 PERF. 8924 - 8982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1413 | N | 1413 | -0- | -0- | -0- | 209 | 1 | 1204 | 2 | N | -0- | | | | | 83 |
| 11 | 1497 | N | 1497 | -0- | -0- | -0- | 122 | 1 | 1375 | 2 | N | -0- | | | | | 83 |
| 12 | 1478 | N | 1478 | -0- | -0- | -0- | 218 | 1 | 1260 | 2 | N | -0- | | | | | 83 |
| 01 | 1164 | N | 1164 | -0- | -0- | -0- | 289 | 1 | 875 | 2 | N | -0- | | | | | 83 |
| 02 | 1385 | N | 1385 | -0- | -0- | -0- | 430 | 1 | 955 | 2 | N | -0- | | | | | 83 |
| 03 | 465 | N | 431 | -0- | -34 | -0- | 119 | 1 | 312 | 2 | N | -0- | | | | | 83 |

BENNETT ESTATE WELL #: 6 RRCID -> 212366 COMPL. DATE 09/05/2008 TOTAL DEPTH 8100 PERF. 7631 - 7935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14501 | X | 14501 | -0- | -0- | -0- | 2092 | 1 | 10820 | 2 | N | -0- | | | | | 61 |
| | | | | | | | 1589 | 5 | | | | | | | | | |
| 11 | 11948 | X | 11948 | -0- | -0- | -0- | 1107 | 1 | 10841 | 2 | N | -0- | | | | | 61 |
| 12 | 9059 | X | 9059 | -0- | -0- | -0- | 1537 | 1 | 7522 | 2 | N | -0- | | | | | 61 |
| 01 | 5146 | X | 2257 | -0- | -2889 | -0- | 853 | 1 | 1404 | 2 | N | -0- | | | | | 61 |
| 02 | 6969 | X | 6969 | -0- | -0- | -0- | 1459 | 1 | 5510 | 2 | N | -0- | | | | | 61 |
| *03 | 8148 | X | 8148 | -0- | -0- | -0- | 1228 | 1 | 6920 | 2 | N | -0- | | | | | 61 |

BENNETT ESTATE WELL #: 7 RRCID -> 218348 COMPL. DATE 02/08/2007 TOTAL DEPTH 8861 PERF. 8243 - 8250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3441 | X | 2765 | -0- | -676 | -0- | 319 | 1 | 2446 | 5 | N | -0- | | | | | 54 |
| 11 | 3330 | X | 935 | -0- | -2395 | -0- | 259 | 1 | 676 | 2 | N | -0- | | | | | 54 |
| 12 | 3948 | X | 3948 | -0- | -0- | -0- | 856 | 1 | 3092 | 2 | N | -0- | | | | | 54 |
| 01 | 3441 | X | 1152 | -0- | -2289 | -0- | 650 | 1 | 502 | 2 | N | -0- | | | | | 54 |
| 02 | 3108 | X | 325 | -0- | -2783 | -0- | 325 | 1 | | | N | -0- | | | | | 54 |
| *03 | 5897 | X | 5897 | -0- | -0- | -0- | 1110 | 1 | 4787 | 2 | N | -0- | | | | | 54 |

ZACHRY EXPLORATION, LLC 950468
RICE, I. P. UNIT WELL #: 2 RRCID -> 179049 COMPL. DATE 09/13/2000 TOTAL DEPTH 10053 PERF. 8124 - 8128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SCHMIDT WELL #: 1 RRCID -> 191427 COMPL. DATE 10/31/2001 TOTAL DEPTH 8928 PERF. 8694 - 8700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | X | 300 | -0- | -72 | -0- | 17 | 1 | 276 | 2 | N | 6 | | | | | 125 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 522 | X | 522 | -0- | -0- | -0- | 29 | 1 | 489 | 2 | N | 4 | | | | | 129 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 232 | X | 232 | -0- | -0- | -0- | 22 | 1 | 200 | 2 | N | 9 | | | | | 138 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 164 | X | 164 | -0- | -0- | -0- | 22 | 1 | 142 | 2 | N | -0- | | | | | 138 |
| 02 | 476 | X | -0- | -0- | -476 | -0- | | | | | N | -0- | 110 | 1 | | | 28 |
| 03 | 527 | X | -0- | -0- | -527 | -0- | | | | | N | -0- | | | | | 28 |

DANBURY DOME (5655 SAND) //CONT.// 22975 450 ASSOCIATED CAPACITY CNTY: BRAZORIA
ZACHRY EXPLORATION, LLC //CONT.// 950468
URBAN UNIT WELL #: 1 RRCID -> 229741 COMPL. DATE 07/25/2007 TOTAL DEPTH 9650 PERF. 8451 - 8491

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | 25 |
| 11 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | 25 |
| 12 | 5 | N | 2 | -0- | -3 | -0- | 2 | 2 | | | N | -0- | | | | | 25 |
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 25 |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | 25 |
| 03 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 25 |

DARTEZ (HACKBERRY) 23195 500 NON-ASSOCIATED ONE WELL CNTY: ORANGE
LAKE RONEL OIL COMPANY 483310
LONGLEY, H. B. WELL #: 1 RRCID -> 228413 COMPL. DATE 04/14/2007 TOTAL DEPTH 9935 PERF. 9744 - 9750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 65619 | | 65619 | -0- | -0- | -0- | 10<br>985 | 1<br>9 | 64624 | 2 | N | 895 | 913 | 1 | | | 247 |
| 11 | 64983 | | 64983 | -0- | -0- | -0- | 10<br>943 | 1<br>9 | 64030 | 2 | N | 857 | 897 | 1 | | | 207 |
| 12 | 66975 | | 66975 | -0- | -0- | -0- | 10<br>1025 | 1<br>9 | 65940 | 2 | N | 932 | 987 | 1 | | | 152 |
| 01 | 63466 | | 63466 | -0- | -0- | -0- | 10<br>894 | 1<br>9 | 62562 | 2 | N | 813 | 705 | 1 | | | 260 |
| 02 | 56756 | | 51459 | -0- | -5297 | -0- | 10<br>796 | 1<br>9 | 50653 | 2 | N | 724 | 739 | 1 | | | 245 |
| 03 | 63240 | | 57512 | -0- | -5728 | -0- | 10<br>486 | 1<br>9 | 57016 | 2 | N | 442 | 566 | 1 | | | 121 |

DAY 23562 001 ASSOCIATED ONE WELL CNTY: MADISON
SANDEL OPERATING COMPANY 747534
WINDY HILL WELL #: 1 RRCID -> 258095 COMPL. DATE 06/03/2010 TOTAL DEPTH 9150 PERF. 8484 - 8506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 910 | 1020 | 1 | | | 167 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 733 | 666 | 1 | | | 234 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 779 | 687 | 1 | | | 326 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 954 | 961 | 1 | | | 319 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 667 | 699 | 1 | 1 | 8 | 286 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 443 | 659 | 1 | 1 | 8 | 69 |

DAYTON, NORTH 23604 001 ASSOCIATED EXEMPT CNTY: LIBERTY
MAGNUM ENGINEERING COMPANY 521539
DEERING, J. A. TR. -D- WELL #: 2 RRCID -> 132238 COMPL. DATE 08/12/1989 TOTAL DEPTH 8616 PERF. 8130 - 8192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DEERING, J. A. TR. -D- WELL #: 4 RRCID -> 132534 COMPL. DATE 10/25/1989 TOTAL DEPTH 8750 PERF. 8172 - 8219

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DAYTON, NORTH (MIOCENE 2400) 23604 300 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
MAGNUM ENGINEERING COMPANY 521539
BALDWIN, R. B., -C- O/A WELL #: 3 RRCID -> 005959 COMPL. DATE 12/18/1956 TOTAL DEPTH 3413 PERF. 2426 - 2442

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILLIAMS, J. D. -C- WELL #: 28 RRCID -> 155453 COMPL. DATE 06/21/1995 TOTAL DEPTH 3809 PERF. 3460 - 3661

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DAYTON, NORTH (YEGUA 8400) 23604 700 NON-ASSOCIATED EXEMPT CNTY: LIBERTY
MAGNUM ENGINEERING COMPANY 521539
DEERING, J. A., TR. -D- WELL #: 3 RRCID -> 005965 COMPL. DATE 04/02/1960 TOTAL DEPTH N/A PERF. 8309 - 8318

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DAYTON, NORTH (5000 SAND) 23604 800 ASSOCIATED 49B CNTY: LIBERTY
MAGNUM ENGINEERING COMPANY 521539
WILLIAMS, J. D. 'B' WELL #: 23 RRCID -> 189093 COMPL. DATE N/A TOTAL DEPTH 4052 PERF. 3430 - 3450

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DEAN LAKE (WILCOX 12950) 23745 500 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
GAITHER PETROLEUM CORPORATION 292850
DEAN, LILLIAN WELL #: 1 RRCID -> 091342 COMPL. DATE 09/13/1980 TOTAL DEPTH 13000 PERF.12922 - 12944

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 440 N | 440 | -0- | -0- | -0- | 188 | 1 | 252 | 2 | N | -0- | | | | | 93 |
| 11 | 140 N | 140 | -0- | -0- | -0- | 73 | 1 | 67 | 2 | N | -0- | | | | | 93 |
| 12 | 475 N | 475 | -0- | -0- | -0- | 171 | 1 | 304 | 2 | N | -0- | | | | | 93 |
| 01 | 100 N | 100 | -0- | -0- | -0- | 43 | 1 | 57 | 2 | N | -0- | | | | | 93 |
| 02 | 170 N | 170 | -0- | -0- | -0- | 78 | 1 | 92 | 2 | N | -0- | | | | | 93 |
| 03 | 62 N | 50 | -0- | -12 | -0- | 8 | 1 | 42 | 2 | N | -0- | | | | | 93 |

BLAKE, T. W. WELL #: 1 RRCID -> 120941 COMPL. DATE 03/18/1986 TOTAL DEPTH 14218 PERF.12970 - 13010

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |

DEAN LAKE (WILCOX 12950) //CONT.// 23745 500 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
GAITHER PETROLEUM CORPORATION //CONT.// 292850
ROSIER, BARRIE DEAN WELL #: 1 RRCID -> 160045 COMPL. DATE 08/22/1996 TOTAL DEPTH 15200 PERF.12962 - 13026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | N | 809 | -0- | -152 | -0- | 316 | 1 | 424 | 2 | N | 63 | | | | | 695 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 11 | 1140 | N | 781 | -0- | -359 | -0- | 399 | 1 | 371 | 2 | N | 10 | | | | | 705 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 899 | N | 683 | -0- | -216 | -0- | 227 | 1 | 403 | 2 | N | 48 | | | | | 753 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 01 | 806 | N | 730 | -0- | -76 | -0- | 302 | 1 | 398 | 2 | N | 27 | | | | | 780 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 728 | N | 591 | -0- | -137 | -0- | 266 | 1 | 314 | 2 | N | 10 | | | | | 790 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 682 | N | 200 | -0- | -482 | -0- | 31 | 1 | 169 | 2 | N | -0- | | | | | 790 |

WOOD, VALDA WELL #: 1 RRCID -> 179461 COMPL. DATE 01/16/1999 TOTAL DEPTH 14120 PERF.12866 - 12982

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DEAN LAKE (WILCOX 13000 HERB) 23745 510 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
GAITHER PETROLEUM CORPORATION 292850
BLAKE, T. W. WELL #: 2 RRCID -> 155737 COMPL. DATE 08/15/1995 TOTAL DEPTH 14200 PERF.13030 - 13055

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 11 | 155 | R | 155 | -0- | -0- | -0- | 80 | 1 | 75 | 2 | N | -0- | | | | | 33 |
| 12 | 285 | R | 285 | -0- | -0- | -0- | 103 | 1 | 182 | 2 | N | -0- | | | | | 33 |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 35 |
| 02 | 140 | # | -0- | -0- | -140 | -0- | | | | | N | -0- | | | | | 35 |
| 03 | 279 | # | 70 | -0- | -209 | -0- | 11 | 1 | 59 | 2 | N | -0- | | | | | 35 |

DEAN LAKE (WILCOX 13300) 23745 700 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
GAITHER PETROLEUM CORPORATION 292850
GIBBS WELL #: 2 RRCID -> 157755 COMPL. DATE 02/20/1996 TOTAL DEPTH 14238 PERF.13370 - 13390

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 390 | N | 390 | -0- | -0- | -0- | 167 | 1 | 223 | 2 | N | -0- | | | | | 170 |
| 11 | 485 | N | 485 | -0- | -0- | -0- | 251 | 1 | 234 | 2 | N | -0- | | | | | 170 |
| 12 | 450 | N | 450 | -0- | -0- | -0- | 162 | 1 | 288 | 2 | N | -0- | | | | | 170 |
| 01 | 701 | N | 701 | -0- | -0- | -0- | 285 | 1 | 375 | 2 | N | 37 | | | | | 207 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 02 | 330 | N | 330 | -0- | -0- | -0- | 151 | 1 | 179 | 2 | N | -0- | | | | | 207 |
| *03 | 100 | N | 100 | -0- | -0- | -0- | 16 | 1 | 84 | 2 | N | -0- | | | | | 207 |

WOOD, VALDA WELL #: 1 RRCID -> 179457 COMPL. DATE 01/16/1999 TOTAL DEPTH 14120 PERF.12866 - 13597

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | X | 505 | -0- | -84 | -0- | 216 | 1 | 289 | 2 | N | -0- | | | | | 122 |
| 11 | 750 | X | 495 | -0- | -255 | -0- | 257 | 1 | 238 | 2 | N | -0- | | | | | 122 |
| 12 | 775 | X | 450 | -0- | -325 | -0- | 162 | 1 | 288 | 2 | N | -0- | | | | | 122 |
| 01 | 775 | X | 420 | -0- | -355 | -0- | 181 | 1 | 239 | 2 | N | -0- | | | | | 122 |
| 02 | 476 | X | 265 | -0- | -211 | -0- | 121 | 1 | 144 | 2 | N | -0- | | | | | 122 |
| 03 | 527 | X | 50 | -0- | -477 | -0- | 8 | 1 | 42 | 2 | N | -0- | | | | | 122 |

DEAN LAKE (WILCOX 13300) //CONT.// 23745 700 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
MAGNOLIA SWD L.L.P. 521512
MAGNOLIA WELL #: 1 RRCID -> 228947 COMPL. DATE 12/12/2003 TOTAL DEPTH 6008 PERF. 5752 - 5844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ H-10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DLQ H-10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DLQ H-10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | DLQ H-10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DLQ H-10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DLQ H-10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DECKERS PRAIRIE (BAYER 5400) 23861 250 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
FAULCONER, VERNON E., INC. 263701
WALKER -D- WELL #: 1 RRCID -> 063591 COMPL. DATE 09/04/1975 TOTAL DEPTH 5715 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5456 | # | 5452 | -0- | -4 | -0- | 775 | 1 | 4664 | 2 | N | 12 | | | | | 194 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 5790 | # | 4980 | -0- | -810 | -0- | 750 | 1 | 4213 | 2 | N | 15 | | | | | 209 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 5983 | # | 5285 | -0- | -698 | -0- | 775 | 1 | 4504 | 2 | N | 5 | | | | | 214 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 5983 | # | 4944 | -0- | -1039 | -0- | 775 | 1 | 4169 | 2 | N | -0- | | | | | 214 |
| 02 | 5096 | # | 4796 | -0- | -300 | -0- | 700 | 1 | 4096 | 2 | N | -0- | | | | | 214 |
| 03 | 5456 | # | 4920 | -0- | -536 | -0- | 775 | 1 | 4145 | 2 | N | -0- | | | | | 214 |

DECKERS PRAIRIE (LA GLORIA LWR.) 23861 400 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
F.I.G. ENERGY, LLC 257281
STEELE, N. RUTH WELL #: 1 RRCID -> 135171 COMPL. DATE N/A TOTAL DEPTH 11660 PERF. 8991 - 9098

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 117 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 117 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 117 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 117 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 117 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 117 |

BAYER, G. WELL #: 1 RRCID -> 137993 COMPL. DATE 02/11/1991 TOTAL DEPTH 9514 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BAYER, G. WELL #: 2 RRCID -> 155426 COMPL. DATE 08/25/1995 TOTAL DEPTH 9850 PERF. 9180 - 9190

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DECKERS PRAIRIE (PITTS) 23861 625 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
TORTUGA OPERATING COMPANY 862750
BRAUTIGAM GAS UNIT WELL #: 1 RRCID -> 130120 COMPL. DATE 01/06/1989 TOTAL DEPTH 5824 PERF. 5438 - 5444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DECKERS PRAIRIE (WILCOX) 23861 800 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
F.I.G. ENERGY, LLC 257281
MICHEL ET AL WELL #: 2 RRCID -> 155147 COMPL. DATE 06/16/1995 TOTAL DEPTH 9514 PERF. 9152 - 9160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |

DECKERS PRAIRIE (WILCOX-GRAHAM) 23861 907 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
VELOCITY OIL AND GAS, LLC 884469
KEMPERS WELL #: 1 RRCID -> 138664 COMPL. DATE 03/01/1991 TOTAL DEPTH 12819 PERF.11536 - 11571

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |

DECKERS PRAIRIE (WILCOX H) 23861 908 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
GAITHER PETROLEUM CORPORATION 292850
SCHOENFELD WELL #: 2 RRCID -> 157194 COMPL. DATE 07/06/1995 TOTAL DEPTH 12797 PERF.12500 - 12560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | N | 285 | -0- | -180 | -0- | 230 | 1 | 55 | 2 | N | -0- | | | | | 504 |
| 11 | 450 | N | 306 | -0- | -144 | -0- | 210 | 1 | 75 | 2 | N | 19 | | | | | 523 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 465 | N | 145 | -0- | -320 | -0- | 26 | 1 | 67 | 2 | N | 47 | | | | | 570 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 01 | 279 | N | 65 | -0- | -214 | -0- | 15 | 1 | 41 | 2 | N | 8 | | | | | 578 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 280 | N | 140 | -0- | -140 | -0- | 47 | 1 | 93 | 2 | N | -0- | | | | | 578 |
| 03 | 155 | N | 155 | -0- | -0- | -0- | 49 | 1 | 106 | 2 | N | -0- | | | | | 578 |

DECKERS PRAIRIE (WILCOX 9120) 23861 950 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
GAITHER PETROLEUM CORPORATION 292850
SCHOENFELD WELL #: 1 RRCID -> 101905 COMPL. DATE N/A TOTAL DEPTH 11500 PERF. 9013 - 9020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |

DECKERS PRAIRIE (WILCOX 9120) //CONT.// 23861 950 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
GAITHER PETROLEUM CORPORATION //CONT.// 292850
ANCHOR FINANCIAL WELL #: 1 RRCID -> 119286 COMPL. DATE 08/14/1990 TOTAL DEPTH 12017 PERF. 8980 - 9115

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | N | 465 | -0- | -0- | -0- | 376 | 1 | 89 | 2 | N | -0- | | | | | 140 |
| 11 | 613 | N | 613 | -0- | -0- | -0- | 453 | 1 | 160 | 2 | N | -0- | | | | | 140 |
| 12 | 485 | N | 485 | -0- | -0- | -0- | 135 | 1 | 350 | 2 | N | -0- | | | | | 140 |
| 01 | 690 | N | 690 | -0- | -0- | -0- | 179 | 1 | 511 | 2 | N | -0- | | | | | 140 |
| 02 | 560 | N | 560 | -0- | -0- | -0- | 188 | 1 | 372 | 2 | N | -0- | | | | | 140 |
| *03 | 648 | N | 648 | -0- | -0- | -0- | 206 | 1 | 442 | 2 | N | -0- | | | | | 140 |

DECKERS PRAIRIE (WILCOX 10750) 23861 974 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
F.I.G. ENERGY, LLC 257281
MICHEL, M. C. GAS UNIT WELL #: 1 RRCID -> 154819 COMPL. DATE 02/15/1995 TOTAL DEPTH 12850 PERF.10758 - 10768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |

DEEP ROCK RESOURCES (GLEN ROSE) 23918 210 NON-ASSOCIATED ONE WELL CNTY: GRIMES
DEEP ROCK RESOURCES, INC. 209651
ZINGARA WELL #: 1 RRCID -> 200682 COMPL. DATE 02/10/2004 TOTAL DEPTH 10779 PERF.10848 - 16954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2418 | # | 1379 | -0- | -1039 | -0- | 1379 | 2 | | | N | -0- | | | | | 160 |
| 11 | 2160 | # | 813 | -0- | -1347 | -0- | 813 | 2 | | | N | -0- | | | | | 160 |
| 12 | 2312 | R | 2312 | -0- | -0- | -0- | 2312 | 2 | | | N | -0- | | | | | 160 |
| 01 | 2018 | N | 2018 | -0- | -0- | -0- | 2018 | 2 | | | N | -0- | | | | | 160 |
| 02 | 1835 | N | 1835 | -0- | -0- | -0- | 1835 | 2 | | | N | -0- | | | | | 160 |
| 03 | 2325 | N | 907 | -0- | -1418 | -0- | 907 | 2 | | | N | -0- | | | | | 160 |

DEMPSEY CREEK (WILCOX) 24224 500 NON-ASSOCIATED CAPACITY CNTY: NEWTON
D AND J OPERATING, LLC 196231
LEVINE WELL #: 1 RRCID -> 177451 COMPL. DATE 06/02/2000 TOTAL DEPTH 12502 PERF.11657 - 11706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

UNION GAS OPERATING COMPANY 876500
BP STARK A-370 WELL #: 1 RRCID -> 245856 COMPL. DATE 08/21/2008 TOTAL DEPTH 12112 PERF.12009 - 12116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7179 | X | 7179 | -0- | -0- | -0- | 736 | 1 | 6285 | 3 | N | 144 | 194 | 1 | | | 115 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| 11 | 14370 | X | 14370 | -0- | -0- | -0- | 728 | 1 | 13342 | 3 | N | 273 | 174 | 1 | | | 214 |
| | | | | | | | 300 | 9 | | | | | | | | | |
| 12 | 14283 | X | 14283 | -0- | -0- | -0- | 736 | 1 | 13257 | 3 | N | 264 | 383 | 1 | | | 95 |
| | | | | | | | 290 | 9 | | | | | | | | | |
| 01 | 13543 | X | 13543 | -0- | -0- | -0- | 736 | 1 | 12519 | 3 | N | 262 | 170 | 1 | | | 187 |
| | | | | | | | 288 | 9 | | | | | | | | | |
| 02 | 11685 | X | 11685 | -0- | -0- | -0- | 712 | 1 | 10751 | 3 | N | 202 | 240 | 1 | | | 149 |
| | | | | | | | 222 | 9 | | | | | | | | | |
| *03 | 12109 | X | 12109 | -0- | -0- | -0- | 736 | 1 | 11158 | 3 | N | 195 | 149 | 1 | | | 195 |
| | | | | | | | 215 | 9 | | | | | | | | | |

DEUSSON ESTATE (COOK MNTN 2) 24423 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
MCCORD WELL #: 2 RRCID -> 251330 COMPL. DATE 02/14/2009 TOTAL DEPTH 9700 PERF. 9473 - 9731

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12338 | X | 5742 | -0- | -6596 | -0- | 186 | 1 | 5457 | 2 | N | 90 | | | | | 189 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 11 | 13485 | X | 13485 | -0- | -0- | -0- | 273 | 1 | 13000 | 2 | N | 193 | 212 | 1 | | | 170 |
| | | | | | | | 212 | 9 | | | | | | | | | |
| 12 | 12152 | X | 7396 | -0- | -4756 | -0- | 192 | 1 | 7104 | 2 | N | 91 | 204 | 1 | | | 57 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 01 | 12152 | X | 10228 | -0- | -1924 | -0- | 217 | 1 | 9901 | 2 | N | 100 | | | | | 157 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 02 | 11144 | X | 9107 | -0- | -2037 | -0- | 280 | 1 | 8670 | 2 | N | 143 | 211 | 1 | | | 89 |
| | | | | | | | 157 | 9 | | | | | | | | | |
| *03 | 10557 | X | 10557 | -0- | -0- | -0- | 279 | 1 | 10115 | 2 | N | 148 | | | | | 237 |
| | | | | | | | 163 | 9 | | | | | | | | | |

DEUSSEN ESTATE WELL #: 1 RRCID -> 258272 COMPL. DATE 04/27/2010 TOTAL DEPTH 9681 PERF. 9964 - 9996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 55893 | X | 46226 | -0- | -9667 | -0- | 310 | 1 | 45111 | 2 | Y | 732 | 694 | 1 | | | 178 |
| | | | | | | | 805 | 9 | | | | | | | | | |
| 11 | 54090 | X | 38995 | -0- | -15095 | -0- | 300 | 1 | 38053 | 2 | Y | 584 | 539 | 1 | | | 223 |
| | | | | | | | 642 | 9 | | | | | | | | | |
| 12 | 55893 | X | 47892 | -0- | -8001 | -0- | 310 | 1 | 46941 | 2 | Y | 583 | 668 | 1 | | | 138 |
| | | | | | | | 641 | 9 | | | | | | | | | |
| 01 | 55149 | X | 40156 | -0- | -14993 | -0- | 310 | 1 | 39196 | 2 | Y | 591 | 677 | 1 | | | 52 |
| | | | | | | | 650 | 9 | | | | | | | | | |
| 02 | 46424 | X | 45966 | -0- | -458 | -0- | 280 | 1 | 44950 | 2 | Y | 669 | 565 | 1 | | | 156 |
| | | | | | | | 736 | 9 | | | | | | | | | |
| *03 | 51919 | X | 51919 | -0- | -0- | -0- | 310 | 1 | 50894 | 2 | Y | 650 | 729 | 1 | | | 77 |
| | | | | | | | 715 | 9 | | | | | | | | | |

DEUSSEN ESTATE A WELL #: 1 RRCID -> 263044 COMPL. DATE 10/12/2011 TOTAL DEPTH 9866 PERF. 9590 - 10236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4029 | X | 4029 | -0- | -0- | -0- | 304 | 1 | 2920 | 2 | Y | 732 | 732 | 1 | | | 11 |
| | | | | | | | 805 | 9 | | | | | | | | | |
| 11 | 3000 | N | 3004 | -0- | 4 | 4 | 300 | 1 | 2172 | 2 | Y | 484 | 483 | 1 | | | 12 |
| | | | | | | | 532 | 9 | | | | | | | | | |
| 12 | 2730 | X | 2726 | -0- | -4 | -0- | 288 | 1 | 2148 | 2 | Y | 264 | 195 | 1 | | | 81 |
| | | | | | | | 290 | 9 | | | | | | | | | |
| 01 | 2635 | X | 1517 | -0- | -1118 | -0- | 273 | 1 | 1201 | 2 | Y | 39 | 111 | 1 | | | 9 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 02 | 2380 | X | 1883 | -0- | -497 | -0- | 277 | 1 | 1495 | 2 | Y | 101 | 44 | 1 | | | 66 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 03 | 3069 | X | 2397 | -0- | -672 | -0- | 310 | 1 | 2052 | 2 | Y | 32 | 89 | 1 | | | 9 |
| | | | | | | | 35 | 9 | | | | | | | | | |

DEUSSEN ESTATE WELL #: 2 RRCID -> 265007 COMPL. DATE 01/05/2011 TOTAL DEPTH 9792 PERF. 9464 - 10228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 30078 | X | 30078 | -0- | -0- | -0- | 304 | 1 | 29627 | 2 | Y | 134 | 42 | 1 | | | 188 |
| | | | | | | | 147 | 9 | | | | | | | | | |
| 11 | 22230 | X | 17828 | -0- | -4402 | -0- | 156 | 1 | 17627 | 2 | Y | 41 | 30 | 1 | | | 199 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 12 | 22971 | X | 17066 | -0- | -5905 | -0- | 158 | 1 | 16649 | 2 | Y | 235 | 394 | 1 | | | 40 |
| | | | | | | | 259 | 9 | | | | | | | | | |
| 01 | 22971 | X | 11643 | -0- | -11328 | -0- | 124 | 1 | 11268 | 2 | Y | 228 | 249 | 1 | | | 19 |
| | | | | | | | 251 | 9 | | | | | | | | | |
| 02 | 20748 | X | 14902 | -0- | -5846 | -0- | 204 | 1 | 14445 | 2 | Y | 230 | 237 | 1 | | | 12 |
| | | | | | | | 253 | 9 | | | | | | | | | |
| 03 | 30070 | X | 27053 | -0- | -3017 | -0- | 310 | 1 | 26251 | 2 | Y | 447 | 415 | 1 | | | 44 |
| | | | | | | | 492 | 9 | | | | | | | | | |

DEVERS (YEGUA 11400) 24429 800 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CML EXPLORATION, LLC 120648
GOVERNOR WELL #: 1 RRCID -> 236973 COMPL. DATE 02/04/2008 TOTAL DEPTH 12630 PERF.11583 - 11688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | X | 42 | -0- | -20 | -0- | 42 | 2 | | | N | -0- | | | | | 96 |
| 11 | 68 | X | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | 96 |
| 12 | 124 | X | 101 | -0- | -23 | -0- | 101 | 2 | | | N | -0- | | | | | 96 |
| 01 | 124 | X | 83 | -0- | -41 | -0- | 83 | 2 | | | N | -0- | | | | | 96 |
| 02 | 129 | X | 129 | -0- | -0- | -0- | 129 | 2 | | | N | -0- | | | | | 96 |
| 03 | 93 | X | 59 | -0- | -34 | -0- | 59 | 2 | | | N | -0- | | | | | 96 |

DANIEL WELL #: 1 RRCID -> 244803 COMPL. DATE 11/25/2008 TOTAL DEPTH 11640 PERF.11456 - 11523

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | X | 62 | -0- | -62 | -0- | 62 | 2 | | | N | -0- | | | | | 93 |
| 11 | 75 | X | 75 | -0- | -0- | -0- | 75 | 2 | | | N | -0- | | | | | 93 |
| 12 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | 93 |
| 01 | 62 | N | 53 | -0- | -9 | -0- | 53 | 2 | | | N | -0- | | | | | 93 |
| 02 | 118 | N | 118 | -0- | -0- | -0- | 118 | 2 | | | N | -0- | | | | | 93 |
| 03 | 93 | N | 39 | -0- | -54 | -0- | 39 | 2 | | | N | -0- | | | | | 93 |

DEVERS, NW. (LOWER COOK MTN. 1) 24430 240 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
AGRO-DYNAMICS WELL #: 1 RRCID -> 221506 COMPL. DATE 11/06/2005 TOTAL DEPTH 13415 PERF.11751 - 12000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RAYWOOD INVESTMENTS WELL #: 1 RRCID -> 227054 COMPL. DATE 03/26/2006 TOTAL DEPTH 13915 PERF.13052 - 13130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

AGRO-DYNAMICS UNIT WELL #: 2 RRCID -> 254378 COMPL. DATE 03/25/2008 TOTAL DEPTH 13266 PERF.12240 - 12260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 36093 | X | 36093 | -0- | -0- | -0- | 300 460 | 1 9 | 35333 | 2 | N | 418 | 573 | 1 | 4 | 8 | 170 |
| 07 | 32147 | X | 12058 | -0- | -20089 | -0- | 121 197 | 1 9 | 11740 | 2 | N | 179 | 203 | 1 | 1 | 8 | 145 |
| 08 | 33232 | X | 19433 | -0- | -13799 | -0- | 174 322 | 1 9 | 18937 | 2 | N | 293 | 186 | 1 | 1 | 8 | 251 |
| 09 | 35825 | X | 35825 | -0- | -0- | -0- | 300 508 | 1 9 | 35017 | 2 | N | 462 | 563 | 1 | 1 | 2 | 149 |
| 10 | 19561 | X | 10795 | -0- | -8766 | -0- | 118 234 | 1 9 | 10443 | 2 | N | 213 | 201 | 1 | 1 | 8 | 160 |
| 11 | 18930 | X | 1340 | -0- | -17590 | -0- | 54 57 | 1 9 | 1229 | 2 | N | 52 | | | | | 212 |
| 12 | 38132 | X | 38132 | -0- | -0- | -0- | 310 636 | 1 9 | 37186 | 2 | N | 578 | 713 | 1 | 2 | 8 | 75 |
| 01 | 34027 | X | 34027 | -0- | -0- | -0- | 310 550 | 1 9 | 33167 | 2 | N | 500 | 387 | 1 | 1 | 8 | 187 |
| 02 | 19510 | X | 19510 | -0- | -0- | -0- | 260 315 | 1 9 | 18935 | 2 | N | 286 | 206 | 1 | 1 | 8 | 266 |
| 03 | 37107 | X | 26424 | -0- | -10683 | -0- | 202 336 | 1 9 | 25886 | 2 | N | 305 | 400 | 1 | 1 | 8 | 170 |

DEVERS, NW. (LOWER COOK MTN. 1) //CONT.// 24430 240 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC.//CONT.// 048169
BAYLOR UNIVERSITY WELL #: 1 RRCID -> 263195 COMPL. DATE 12/18/2010 TOTAL DEPTH 13500 PERF.12642 - 12646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DEVERS, S. (COOK MOUNTAIN) 24431 075 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
ALEGRE ENERGY, INC. 011441
LADNER WELL #: 1 RRCID -> 222715 COMPL. DATE 07/17/2006 TOTAL DEPTH 14100 PERF.13619 - 13640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8525 | | 4298 | -0- | -4227 | -0- | 4272 | 2 | 26 | 9 | N | 24 | | | | | 229 |
| 11 | 8250 | | 7724 | -0- | -526 | -0- | 7628 | 2 | 96 | 9 | N | 87 | 180 | 1 | | | 136 |
| 12 | 8466 | R | 8466 | -0- | -0- | -0- | 8379 | 2 | 87 | 9 | N | 79 | | | | | 215 |
| 01 | 7378 | # | 6759 | -0- | -619 | -0- | 6689 | 2 | 70 | 9 | N | 64 | 181 | 1 | | | 98 |
| 02 | 5574 | R | 5574 | -0- | -0- | -0- | 5529 | 2 | 45 | 9 | N | 41 | | | | | 139 |
| 03 | DLQ G-10 | | 5426 | -0- | 5426 | 5426 | 5392 | 2 | 34 | 9 | N | 31 | | | | | 170 |

APACHE CORPORATION 027200
BOYT WELL #: 1 RRCID -> 215066 COMPL. DATE 12/21/2005 TOTAL DEPTH 14046 PERF.13608 - 13630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DEVERS, SW (COOK MOUNTAIN) 24432 075 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
TEXACO FEE "C" WELL #: 1ST RRCID -> 188558 COMPL. DATE 05/11/2008 TOTAL DEPTH 13825 PERF.13494 - 13526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | 6967 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 6967 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 6967 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 6967 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 6967 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 6967 | | | | | N | -0- | | | | | -0- |

AGRO-DYNAMICS WELL #: 1 RRCID -> 189844 COMPL. DATE 02/17/2002 TOTAL DEPTH 13415 PERF.13237 - 13280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DEVERS, SW (COOK MOUNTAIN) //CONT.// 24432 075 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC.//CONT.// 048169
RDH FARMS WELL #: 1 RRCID -> 231762 COMPL. DATE 08/20/2007 TOTAL DEPTH 13800 PERF.13170 - 13250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 13182 | X | 13182 | -0- | -0- | -0- | 300 | 1 | 12680 | 2 | N | 184 | 185 | 1 | 2 | 8 | 182 |
| | | | | | | | 202 | 9 | | | | | | | | | |
| 07 | 13026 | X | 13026 | -0- | -0- | -0- | 310 | 1 | 12512 | 2 | N | 185 | 184 | 1 | 1 | 8 | 182 |
| | | | | | | | 204 | 9 | | | | | | | | | |
| 08 | 12865 | X | 12381 | -0- | -484 | -0- | 310 | 1 | 11867 | 2 | N | 185 | 201 | 1 | 1 | 8 | 165 |
| | | | | | | | 204 | 9 | | | | | | | | | |
| 09 | 11725 | X | 11725 | -0- | -0- | -0- | 300 | 1 | 11208 | 2 | N | 197 | 185 | 1 | | | 177 |
| | | | | | | | 217 | 9 | | | | | | | | | |
| 10 | 12454 | X | 12454 | -0- | -0- | -0- | 310 | 1 | 11954 | 2 | N | 173 | 185 | 1 | 1 | 8 | 164 |
| | | | | | | | 190 | 9 | | | | | | | | | |
| 11 | 11328 | X | 11328 | -0- | -0- | -0- | 300 | 1 | 10839 | 2 | N | 172 | 267 | 1 | 2 | 8 | 67 |
| | | | | | | | 189 | 9 | | | | | | | | | |
| 12 | 11814 | X | 11814 | -0- | -0- | -0- | 310 | 1 | 11313 | 2 | N | 174 | 2 | 8 | | | 239 |
| | | | | | | | 191 | 9 | | | | | | | | | |
| 01 | 11536 | X | 11536 | -0- | -0- | -0- | 310 | 1 | 11037 | 2 | N | 172 | 358 | 1 | 1 | 8 | 52 |
| | | | | | | | 189 | 9 | | | | | | | | | |
| 02 | 10573 | X | 10573 | -0- | -0- | -0- | 280 | 1 | 10130 | 2 | N | 148 | 1 | 8 | | | 199 |
| | | | | | | | 163 | 9 | | | | | | | | | |
| *03 | 11549 | X | 11549 | -0- | -0- | -0- | 307 | 1 | 11062 | 2 | N | 164 | 177 | 1 | 1 | 8 | 185 |
| | | | | | | | 180 | 9 | | | | | | | | | |

DEVILLIER (LOX B) 24433 225 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
ELLIOTT OIL COMPANY, L.P. 247838
HSR E. COOPER NO. 1 WELL #: 1 RRCID -> 171899 COMPL. DATE 10/17/1996 TOTAL DEPTH 11000 PERF.10699 - 10702

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TEXAS PETROLEUM INVESTMENT CO. 847710
MIDDLETON, A. D. A/C #4 WELL #: 118 RRCID -> 265024 COMPL. DATE 04/06/2012 TOTAL DEPTH 11385 PERF.11046 - 11070

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 38347 | 27802 | -0- | -10545 | -0- | 724 | 1 | 25397 | 2 | N | 1528 | 1352 | 1 | | | 355 |
| | | | | | | 1681 | 9 | | | | | | | | | |
| 11 | 37110 | 25656 | -0- | -11454 | -0- | 602 | 1 | 23672 | 2 | N | 1256 | 1156 | 1 | | | 455 |
| | | | | | | 1382 | 9 | | | | | | | | | |
| 12 | 38347 | 35466 | -0- | -2881 | -0- | 651 | 1 | 33130 | 2 | N | 1532 | 1462 | 1 | | | 525 |
| | | | | | | 1685 | 9 | | | | | | | | | |
| 01 | 36177 # | 33709 | -0- | -2468 | -0- | 651 | 1 | 31507 | 2 | N | 1410 | 1429 | 1 | | | 506 |
| | | | | | | 1551 | 9 | | | | | | | | | |
| *02 | 28532 # | 21314 | -0- | -7218 | -0- | 471 | 1 | 19869 | 2 | N | 885 | 899 | 1 | | | 492 |
| | | | | | | 974 | 9 | | | | | | | | | |
| 03 | 32457 | 8857 | -0- | -23600 | -0- | 213 | 1 | 8273 | 2 | N | 337 | 545 | 1 | | | 284 |
| | | | | | | 371 | 9 | | | | | | | | | |

DEVILLIER (VICKSBURG) 24433 500 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
ELLIOTT OIL COMPANY, L.P. 247838
DEVILLIER UNIT WELL #: 2 RRCID -> 061986 COMPL. DATE 02/21/1975 TOTAL DEPTH 11720 PERF.10708 - 10721

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

DEVILLIER (VICKSBURG) //CONT.// 24433 500 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
ELLIOTT OIL COMPANY, L.P. //CONT.// 247838
DEVILLIER, O. C. WELL #: 3 D RRCID -> 063336 COMPL. DATE 11/30/1978 TOTAL DEPTH 10925 PERF. 3375 - 10518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HSR E. COOPER WELL #: 2 RRCID -> 163152 COMPL. DATE 03/31/1997 TOTAL DEPTH 11000 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DEVIL (FRIO) 24441 575 ASSOCIATED CAPACITY CNTY: JEFFERSON
MAGNUM PRODUCING, LP 521516
FRIENDSHIP WELL #: 1 RRCID -> 188081 COMPL. DATE 02/06/2002 TOTAL DEPTH 13050 PERF. 12878 - 12906

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DICKINSON (FRIO CONS.) 24674 800 NON-ASSOCIATED SALVAGE CNTY: GALVESTON
MILAGRO EXPLORATION, LLC 566789
BAYOU DEVELOPMENT B WELL #: 6GU RRCID -> 065429 COMPL. DATE 01/14/1976 TOTAL DEPTH 9943 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | 14 | 1 | | | 60 |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | 48 | 1 | | | 12 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | 12 | 1 | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BAYOU DEVELOPMENT B WELL #: 1 RRCID -> 112016 COMPL. DATE 04/26/1993 TOTAL DEPTH 10497 PERF. 6186 - 6202

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BAYOU DEVELOPMENT B WELL #: 15 RRCID -> 151793 COMPL. DATE 09/01/2004 TOTAL DEPTH 9570 PERF. 9244 - 9347

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DICKINSON (FRIO CONS.) //CONT.// 24674 800 NON-ASSOCIATED SALVAGE CNTY: GALVESTON
MILAGRO EXPLORATION, LLC //CONT.// 566789
BAYOU DEVELOPMENT B WELL #: 4OU RRCID -> 160237 COMPL. DATE 09/24/1996 TOTAL DEPTH 9731 PERF. 7947 - 7986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STEWART, MACO A WELL #: 43 RRCID -> 161674 COMPL. DATE 04/06/2009 TOTAL DEPTH 9740 PERF. 8760 - 8764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STEWART, MACO A WELL #: 36 RRCID -> 166095 COMPL. DATE 12/01/2006 TOTAL DEPTH 9750 PERF. 7415 - 7431

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STEWART, MACO A WELL #: 2 RRCID -> 166648 COMPL. DATE 09/04/1997 TOTAL DEPTH 9710 PERF. 8090 - 8124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BAYOU DEVELOPMENT B WELL #: 16 RRCID -> 171774 COMPL. DATE 11/07/1998 TOTAL DEPTH 9624 PERF. 7864 - 7893

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BAYOU DEVELOPMENT B WELL #: 3GU RRCID -> 172236 COMPL. DATE 04/15/2008 TOTAL DEPTH 9697 PERF. 7444 - 7537

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BAYOU DEVELOPMENT B WELL #: 5 RRCID -> 173201 COMPL. DATE 03/05/1999 TOTAL DEPTH 10500 PERF. 7834 - 7849

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DICKINSON (FRIO CONS.) //CONT.// 24674 800 NON-ASSOCIATED SALVAGE CNTY: GALVESTON
MILAGRO EXPLORATION, LLC //CONT.// 566789
BAYOU DEVELOPMENT B WELL #: 3OU RRCID -> 193911 COMPL. DATE 02/10/2003 TOTAL DEPTH 9750 PERF. 7336 - 7346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BAYOU DEVELOPMENT B WELL #: 18 RRCID -> 198557 COMPL. DATE 11/02/2006 TOTAL DEPTH 9950 PERF. 8548 - 8559

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STEWART, MACO A WELL #: 32S RRCID -> 203349 COMPL. DATE 07/13/2010 TOTAL DEPTH 11515 PERF. 9056 - 9061

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BAYOU DEVELOPMENT B WELL #: 17 RRCID -> 204719 COMPL. DATE 11/05/2006 TOTAL DEPTH 9660 PERF. 8176 - 8469

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MACO-STEWART WELL #: A 37 S RRCID -> 210108 COMPL. DATE 12/17/2009 TOTAL DEPTH 9675 PERF. 8362 - 8648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BAYOU DEVELOPMENT B WELL #: 19 RRCID -> 226570 COMPL. DATE 02/27/2009 TOTAL DEPTH 10162 PERF. 9128 - 9212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BAYOU DEVELOPMENT WELL #: 20 RRCID -> 242062 COMPL. DATE 09/23/2006 TOTAL DEPTH 9800 PERF. 8215 - 9125

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | 209890 | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | 209890 | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | 209890 | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | 209890 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 209890 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 209890 | | | | | N | -0- | | | | | -0- |

DICKINSON (FRIO CONS.) //CONT.// 24674 800 NON-ASSOCIATED SALVAGE CNTY: GALVESTON
MILAGRO EXPLORATION, LLC //CONT.// 566789
STEWART, MACO A WELL #: 41 RRCID -> 242404 COMPL. DATE 10/19/2007 TOTAL DEPTH 9840 PERF. 8804 - 8814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BAYOU DEVELOPMENT B WELL #: 22 RRCID -> 247646 COMPL. DATE 09/23/2006 TOTAL DEPTH 9379 PERF. 8209 - 8344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DIME BOX (NAVARRO) 24833 300 ASSOCIATED 49B CNTY: LEE
AUSTIN MINERALS INC. 037141
SPACEK, R. WELL #: 1 RRCID -> 106560 COMPL. DATE 06/10/1983 TOTAL DEPTH 4870 PERF. 4640 - 4682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | # | 235 | -0- | -199 | -0- | 235 | 2 | | | N | -0- | | | | | 103 |
| 11 | 420 | # | 214 | -0- | -206 | -0- | 214 | 2 | | | N | -0- | | | | | 103 |
| 12 | 248 | # | 117 | -0- | -131 | -0- | 117 | 2 | | | N | -0- | | | | | 103 |
| 01 | 248 | # | 10 | -0- | -238 | -0- | 10 | 2 | | | N | -0- | | | | | 103 |
| 02 | 224 | # | 2 | -0- | -222 | -0- | 2 | 2 | | | N | -0- | | | | | 103 |
| 03 | 248 | # | 2 | -0- | -246 | -0- | 2 | 2 | | | N | -0- | | | | | 103 |

BLAHA WELL #: 1 RRCID -> 107697 COMPL. DATE 09/01/1983 TOTAL DEPTH 4785 PERF. 4618 - 4638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3 | R | 3 | -0- | -0- | -0- | 3 | 2 | | | Y | -0- | | | | | 27 |
| 11 | 2 | R | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | 27 |
| 12 | 2 | # | 1 | -0- | -1 | -0- | 1 | 2 | | | Y | -0- | | | | | 27 |
| 01 | 3 | # | 2 | -0- | -1 | -0- | 2 | 2 | | | Y | -0- | | | | | 27 |
| 02 | 3 | # | 2 | -0- | -1 | -0- | 2 | 2 | | | Y | -0- | | | | | 27 |
| 03 | 3 | # | 1 | -0- | -2 | -0- | 1 | 2 | | | Y | -0- | | | | | 27 |

BLAHA WELL #: 2 RRCID -> 109995 COMPL. DATE 02/15/1984 TOTAL DEPTH 4690 PERF. 4603 - 4626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3 | R | 3 | -0- | -0- | -0- | 3 | 2 | | | Y | -0- | | | | | 27 |
| 11 | 2 | R | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | 27 |
| 12 | 2 | # | 1 | -0- | -1 | -0- | 1 | 2 | | | Y | -0- | | | | | 27 |
| 01 | 3 | # | 2 | -0- | -1 | -0- | 2 | 2 | | | Y | -0- | | | | | 27 |
| 02 | 3 | # | 2 | -0- | -1 | -0- | 2 | 2 | | | Y | -0- | | | | | 27 |
| 03 | 3 | # | 1 | -0- | -2 | -0- | 1 | 2 | | | Y | -0- | | | | | 27 |

BLAHA, A. WELL #: 3 RRCID -> 114954 COMPL. DATE 12/03/1984 TOTAL DEPTH 4854 PERF. 4650 - 4656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3 | # | 2 | -0- | -1 | -0- | 2 | 2 | | | Y | -0- | | | | | 26 |
| 11 | 3 | # | 1 | -0- | -2 | -0- | 1 | 2 | | | Y | -0- | | | | | 26 |
| 12 | 2 | R | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | 26 |
| 01 | 2 | R | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | 26 |
| 02 | 2 | R | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | 26 |
| 03 | 2 | # | 1 | -0- | -1 | -0- | 1 | 2 | | | Y | -0- | | | | | 26 |

DIME BOX (NAVARRO) //CONT.// 24833 300 ASSOCIATED 49B CNTY: LEE
NESTEX ENERGY, LLC 604725
BAGE WELL #: 1 RRCID -> 258055 COMPL. DATE 03/11/2009 TOTAL DEPTH 5127 PERF. 4912 - 4930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 129 | R | 129 | -0- | -0- | -0- | 129 | 2 | | | N | -0- | | | | | 33 |
| 11 | 48 | R | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | 33 |
| 12 | 25 | R | 25 | -0- | -0- | -0- | 25 | 2 | | | N | -0- | | | | | 33 |
| 01 | 79 | R | 79 | -0- | -0- | -0- | 79 | 2 | | | N | -0- | | | | | 33 |
| 02 | 112 | # | 41 | -0- | -71 | -0- | 40 | 2 | 1 | 9 | N | 1 | | | | | 34 |
| 03 | 124 | # | 50 | -0- | -74 | -0- | 48 | 2 | 2 | 9 | N | 2 | | | | | 36 |

DIXIE COURTIN' (CARRIZO B) 25018 100 NON-ASSOCIATED ONE WELL CNTY: TRINITY
ANDERSON OIL LTD. 022499
MCBRIDE WELL #: 1 RRCID -> 224680 COMPL. DATE 04/04/2001 TOTAL DEPTH 2204 PERF. 1987 - 1992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DOBBIN (11740) 25058 400 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
GALLOWAY ENERGY CO. 293303
HEINTZ, D.J. "A" WELL #: 1 RRCID -> 087462 COMPL. DATE 03/15/1980 TOTAL DEPTH 17456 PERF.11746 - 11772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17 | R | 17 | -0- | -0- | -0- | 17 | 2 | | | N | -0- | | | | | 96 |
| 11 | 60 | # | 26 | -0- | -34 | -0- | 8 | 1 | 18 | 2 | N | -0- | | | | | 96 |
| 12 | 62 | # | 29 | -0- | -33 | -0- | 8 | 1 | 21 | 2 | N | -0- | | | | | 96 |
| 01 | 62 | # | 16 | -0- | -46 | -0- | 1 | 1 | 15 | 2 | N | -0- | | | | | 96 |
| 02 | 28 | # | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | 96 |
| 03 | 31 | # | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | 96 |

DOCE PIEDRAS (YEGUA 7700) 25083 495 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HOLLIMON OIL CORPORATION 393345
EARL ESTATE UNIT WELL #: 1 RRCID -> 167685 COMPL. DATE 02/07/1998 TOTAL DEPTH 11300 PERF. 7714 - 7750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

EARL ESTATE WELL #: 2 RRCID -> 255636 COMPL. DATE 03/01/2010 TOTAL DEPTH 8324 PERF. 7712 - 7716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17421 | | 17421 | -0- | -0- | -0- | 16929 | 2 | 492 | 9 | N | 447 | 361 | 1 | | | 312 |
| 11 | 16800 | | 16616 | -0- | -184 | -0- | 16222 | 2 | 394 | 9 | N | 358 | 537 | 1 | | | 133 |
| 12 | 17638 | | 17638 | -0- | -0- | -0- | 17289 | 2 | 349 | 9 | N | 317 | 181 | 1 | | | 269 |
| 01 | 17360 | | 14149 | -0- | -3211 | -0- | 13818 | 2 | 331 | 9 | N | 301 | 362 | 1 | | | 208 |
| 02 | 15680 | | 14713 | -0- | -967 | -0- | 14357 | 2 | 356 | 9 | N | 324 | 182 | 1 | | | 350 |
| 03 | 17639 | # | 16141 | -0- | -1498 | -0- | 15593 | 2 | 548 | 9 | N | 498 | 716 | 1 | | | 132 |

DOLEN (FRIO 3200) 25180 500 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
TEXANA OPERATING COMPANY 844253
FITCH WELL #: 1 RRCID -> 100021 COMPL. DATE 03/23/1982 TOTAL DEPTH 8715 PERF. 3208 - 3216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DOLPHIN PROSPECT (ROB M 8100) 25239 370 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HALL-HOUSTON EXPL. II, L.P. 346982
S.T. 278-L S/2 (RUTHERFORD UNIT) WELL #: 1 RRCID -> 229797 COMPL. DATE 10/29/2006 TOTAL DEPTH 7955 PERF. 9246 - 9316

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 46 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 46 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 46 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 46 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 46 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 46 |

PLUGGED AND ABANDONED_____ 09/30/2012 - WELL PLUGGED 9/30/12

DOTY, SE (VICKSBURG) 25636 500 NON-ASSOCIATED ONE WELL CNTY: ORANGE
HILCORP ENERGY COMPANY 386310
WILLIAMS, E. F. ET AL WELL #: 1 RRCID -> 127221 COMPL. DATE 11/10/1987 TOTAL DEPTH 9300 PERF. 8958 - 9014

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9100 | 9100 | -0- | -0- | -0- | 310 | 1 | 8368 | 2 | N | 384 | 383 | 1 | | | 83 |
| | | | | | | 422 | 9 | | | | | | | | | |
| 11 | 8790 | 8360 | -0- | -430 | -0- | 300 | 1 | 7661 | 2 | N | 363 | 381 | 1 | | | 65 |
| | | | | | | 399 | 9 | | | | | | | | | |
| 12 | 9083 | 8675 | -0- | -408 | -0- | 290 | 1 | 7970 | 2 | N | 377 | 367 | 1 | | | 75 |
| | | | | | | 415 | 9 | | | | | | | | | |
| 01 | 9083 | 8721 | -0- | -362 | -0- | 310 | 1 | 7998 | 2 | N | 375 | 366 | 1 | | | 84 |
| | | | | | | 413 | 9 | | | | | | | | | |
| 02 | 8204 | 8102 | -0- | -102 | -0- | 280 | 1 | 7445 | 2 | N | 343 | 355 | 1 | | | 72 |
| | | | | | | 377 | 9 | | | | | | | | | |
| *03 | 571 R | 571 | -0- | -0- | -0- | 20 | 1 | 522 | 2 | N | 26 | | | | | 98 |
| | | | | | | 29 | 9 | | | | | | | | | |

DOUBLE A WELLS (WOODBINE) 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
WILDHORSE RESOURCES, LLC 923451
TROSTMAN, K. S. ET AL UNIT WELL #: 1 RRCID -> 116064 COMPL. DATE 03/12/1985 TOTAL DEPTH 15780 PERF. 14350 - 14366

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7099 X | 3181 | -0- | -3918 B | -0- | 993 | 1 | 2188 | 3 | N | -0- | | | | | 78 |
| 11 | 7150 X | 7150 | -0- | -0- B | -0- | 1011 | 1 | 6109 | 3 | N | 27 | | | | | 105 |
| | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 7099 X | 6503 | -0- | -596 B | -0- | 950 | 1 | 5522 | 3 | N | 28 | | | | | 133 |
| | | | | | | 31 | 9 | | | | | | | | | |
| 01 | 7812 X | 7812 | -0- | -0- B | -0- | 1126 | 1 | 6556 | 3 | N | 118 | 196 | 1 | | | 55 |
| | | | | | | 130 | 9 | | | | | | | | | |
| *02 | 6889 X | 6889 | -0- | -0- B | -0- | 961 | 1 | 5881 | 3 | N | 43 | | | | | 98 |
| | | | | | | 47 | 9 | | | | | | | | | |
| *03 | 8112 X | 8112 | -0- | -0- B | -0- | 1093 | 1 | 6965 | 3 | N | 49 | | | | | 147 |
| | | | | | | 54 | 9 | | | | | | | | | |

MOLLY S. LUHRS, ET AL UNIT WELL #: 1 RRCID -> 122381 COMPL. DATE 09/24/1986 TOTAL DEPTH 14642 PERF. 14406 - 14448

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5425 X | 272 | -0- | -5153 B | -0- | 107 | 1 | 165 | 3 | N | -0- | | | | | 190 |
| 11 | 2130 X | 1333 | -0- | -797 B | -0- | 427 | 1 | 906 | 3 | N | -0- | | | | | 190 |
| 12 | 1674 X | 574 | -0- | -1100 B | -0- | 219 | 1 | 355 | 3 | N | -0- | | | | | 190 |
| 01 | 375 X | 15 | -0- | -360 B | -0- | 3 | 1 | 12 | 3 | N | -0- | | | | | 190 |
| 02 | T. A. | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 190 |
| 03 | T. A. | 363 | -0- | 363 B | 363 | 37 | 1 | 326 | 3 | N | -0- | | | | | 190 |

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
WILDHORSE RESOURCES, LLC //CONT.// 923451
ALABAMA-COUSHATTA WELL #: 2 RRCID -> 131890 COMPL. DATE 07/03/1989 TOTAL DEPTH 14470 PERF.14165 - 14224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6913 | X | 1814 | -0- | -5099 B | -0- | 380 | 1 | 1346 | 3 | N | 80 | | | | | 357 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 11 | 6796 | X | 6796 | -0- | -0- B | -0- | 901 | 1 | 5394 | 3 | N | 455 | 398 | 1 | | | 414 |
| | | | | | | | 501 | 9 | | | | | | | | | |
| 12 | 6665 | X | 4473 | -0- | -2192 B | -0- | 601 | 1 | 3588 | 3 | N | 258 | 403 | 1 | | | 269 |
| | | | | | | | 284 | 9 | | | | | | | | | |
| 01 | 6417 | X | 6054 | -0- | -363 B | -0- | 857 | 1 | 4768 | 3 | N | 390 | 195 | 1 | | | 464 |
| | | | | | | | 429 | 9 | | | | | | | | | |
| *02 | 6119 | X | 6119 | -0- | -0- B | -0- | 805 | 1 | 4845 | 3 | N | 426 | 602 | 1 | | | 288 |
| | | | | | | | 469 | 9 | | | | | | | | | |
| *03 | 7977 | X | 7977 | -0- | -0- B | -0- | 944 | 1 | 6290 | 3 | N | 675 | 587 | 1 | | | 376 |
| | | | | | | | 743 | 9 | | | | | | | | | |

ALABAMA-COUSHATTA WELL #: 3 RRCID -> 136015 COMPL. DATE 09/12/1990 TOTAL DEPTH 14690 PERF.14286 - 14316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2950 | X | 2950 | -0- | -0- B | -0- | 283 | 1 | 2636 | 3 | N | 28 | | | | | 223 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 3566 | X | 3566 | -0- | -0- B | -0- | 328 | 1 | 3207 | 3 | N | 28 | | | | | 251 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 3761 | X | 3761 | -0- | -0- B | -0- | 406 | 1 | 3313 | 3 | N | 38 | 194 | 1 | | | 95 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 01 | 3217 | X | 3217 | -0- | -0- B | -0- | 326 | 1 | 2856 | 3 | N | 32 | | | | | 127 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| *02 | 3073 | X | 3073 | -0- | -0- B | -0- | 279 | 1 | 2770 | 3 | N | 22 | | | | | 149 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *03 | 2744 | X | 2744 | -0- | -0- B | -0- | 296 | 1 | 2413 | 3 | N | 32 | | | | | 180 |
| | | | | | | | 35 | 9 | | | | | | | | | |

CARTER, W. T. & BRO. UNIT '3' WELL #: 3 RRCID -> 138419 COMPL. DATE 04/22/1991 TOTAL DEPTH 14516 PERF.14231 - 14269

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 207 |
| 11 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 207 |
| 12 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 207 |
| 01 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 207 |
| 02 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 207 |
| 03 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 207 |

CARTER, W. T. & BRO. B WELL #: 4 RRCID -> 142362 COMPL. DATE 08/02/1992 TOTAL DEPTH 14610 PERF.14414 - 14460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4439 | X | 4439 | -0- | -0- B | -0- | 680 | 1 | 3577 | 3 | N | 165 | 202 | 1 | | | 110 |
| | | | | | | | 182 | 9 | | | | | | | | | |
| 11 | 3327 | X | 3327 | -0- | -0- B | -0- | 635 | 1 | 2568 | 3 | N | 113 | | | | | 223 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 12 | 3680 | X | 3680 | -0- | -0- B | -0- | 605 | 1 | 2939 | 3 | N | 124 | 204 | 1 | | | 143 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 01 | 3684 | X | 3684 | -0- | -0- B | -0- | 623 | 1 | 2896 | 3 | N | 150 | 201 | 1 | | | 92 |
| | | | | | | | 165 | 9 | | | | | | | | | |
| *02 | 2742 | X | 2742 | -0- | -0- B | -0- | 503 | 1 | 2144 | 3 | N | 86 | | | | | 178 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| *03 | 4263 | X | 4263 | -0- | -0- B | -0- | 619 | 1 | 3477 | 3 | N | 152 | 205 | 1 | | | 125 |
| | | | | | | | 167 | 9 | | | | | | | | | |

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
WILDHORSE RESOURCES, LLC //CONT.// 923451
ALABAMA-COUSHATTA WELL #: 4 RRCID -> 147134 COMPL. DATE 07/31/1993 TOTAL DEPTH 14600 PERF.14152 - 14266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8649 | X | 7338 | -0- | -1311 | B | -0- | | 912 | 1 | 6081 | 3 | N | 314 | 191 | 1 | | | 396 |
| | | | | | | | | | 345 | 9 | | | | | | | | | |
| 11 | 8220 | X | 7005 | -0- | -1215 | B | -0- | | 927 | 1 | 5727 | 3 | N | 319 | 393 | 1 | | | 322 |
| | | | | | | | | | 351 | 9 | | | | | | | | | |
| 12 | 8246 | X | 6179 | -0- | -2067 | B | -0- | | 856 | 1 | 5042 | 3 | N | 255 | 402 | 1 | | | 175 |
| | | | | | | | | | 281 | 9 | | | | | | | | | |
| 01 | 7513 | X | 6752 | -0- | -761 | B | -0- | | 986 | 1 | 5400 | 3 | N | 333 | 195 | 1 | | | 313 |
| | | | | | | | | | 366 | 9 | | | | | | | | | |
| 02 | 5824 | X | 5329 | -0- | -495 | B | -0- | | 712 | 1 | 4378 | 3 | N | 217 | 200 | 1 | | | 330 |
| | | | | | | | | | 239 | 9 | | | | | | | | | |
| *03 | 7748 | X | 7748 | -0- | -0- | B | -0- | | 985 | 1 | 6433 | 3 | N | 300 | 202 | 1 | | | 428 |
| | | | | | | | | | 330 | 9 | | | | | | | | | |

CARTER, W. T. & BRO. WELL #: 6 RRCID -> 148526 COMPL. DATE 02/10/1994 TOTAL DEPTH 14412 PERF.13988 - 14101

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15497 | X | 15497 | -0- | -0- | B | -0- | | 1511 | 1 | 13324 | 3 | N | 602 | 590 | 1 | | | 289 |
| | | | | | | | | | 662 | 9 | | | | | | | | | |
| 11 | 14842 | X | 14842 | -0- | -0- | B | -0- | | 1620 | 1 | 12563 | 3 | N | 599 | 577 | 1 | | | 311 |
| | | | | | | | | | 659 | 9 | | | | | | | | | |
| 12 | 14415 | X | 12283 | -0- | -2132 | B | -0- | | 1454 | 1 | 10234 | 3 | N | 541 | 401 | 1 | | | 451 |
| | | | | | | | | | 595 | 9 | | | | | | | | | |
| 01 | 14316 | X | 14316 | -0- | -0- | B | -0- | | 1725 | 1 | 11945 | 3 | N | 587 | 858 | 1 | | | 180 |
| | | | | | | | | | 646 | 9 | | | | | | | | | |
| *02 | 12890 | X | 12890 | -0- | -0- | B | -0- | | 1480 | 1 | 10819 | 3 | N | 537 | 398 | 1 | | | 319 |
| | | | | | | | | | 591 | 9 | | | | | | | | | |
| 03 | 13175 | X | 11791 | -0- | -1384 | B | -0- | | 1407 | 1 | 9831 | 3 | N | 503 | 393 | 1 | | | 429 |
| | | | | | | | | | 553 | 9 | | | | | | | | | |

CARTER, W. T. & BRO. WELL #: 7 RRCID -> 152163 COMPL. DATE 07/29/1994 TOTAL DEPTH 14163 PERF.13937 - 14028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11005 | X | 8624 | -0- | -2381 | B | -0- | | 792 | 1 | 7588 | 3 | N | 222 | 180 | 1 | | | 84 |
| | | | | | | | | | 244 | 9 | | | | | | | | | |
| 11 | 10621 | X | 10621 | -0- | -0- | B | -0- | | 930 | 1 | 9475 | 3 | N | 196 | 183 | 1 | | | 97 |
| | | | | | | | | | 216 | 9 | | | | | | | | | |
| 12 | 11653 | X | 11653 | -0- | -0- | B | -0- | | 953 | 1 | 10436 | 3 | N | 240 | 232 | 1 | | | 105 |
| | | | | | | | | | 264 | 9 | | | | | | | | | |
| 01 | 16006 | X | 10036 | -0- | -5970 | B | -0- | | 963 | 1 | 8851 | 3 | N | 202 | 267 | 1 | | | 40 |
| | | | | | | | | | 222 | 9 | | | | | | | | | |
| 02 | 13888 | X | 9850 | -0- | -4038 | B | -0- | | 867 | 1 | 8684 | 3 | N | 272 | | | | | 99 |
| | | | | | | | | | 299 | 9 | | | | | | | | | |
| *03 | 14712 | X | 14712 | -0- | -0- | B | -0- | | 983 | 1 | 13430 | 3 | N | 272 | | | | | 99 |
| | | | | | | | | | 299 | 9 | | | | | | | | | |

JACKSON, H. WELL #: 1 RRCID -> 152388 COMPL. DATE 09/26/1994 TOTAL DEPTH 13993 PERF.13870 - 13907

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5800 | X | 5800 | -0- | -0- | B | -0- | | 493 | 1 | 5000 | 3 | N | 279 | 304 | 1 | | | 332 |
| | | | | | | | | | 307 | 9 | | | | | | | | | |
| 11 | 5186 | X | 5186 | -0- | -0- | B | -0- | | 488 | 1 | 4427 | 3 | N | 246 | 290 | 1 | | | 288 |
| | | | | | | | | | 271 | 9 | | | | | | | | | |
| 12 | 4425 | X | 4425 | -0- | -0- | B | -0- | | 458 | 1 | 3750 | 3 | N | 197 | 109 | 1 | | | 376 |
| | | | | | | | | | 217 | 9 | | | | | | | | | |
| 01 | 4865 | X | 4865 | -0- | -0- | B | -0- | | 533 | 1 | 4152 | 3 | N | 164 | 292 | 1 | | | 248 |
| | | | | | | | | | 180 | 9 | | | | | | | | | |
| *02 | 4549 | X | 4549 | -0- | -0- | B | -0- | | 466 | 1 | 3937 | 3 | N | 133 | 245 | 1 | | | 141 |
| | | | | | | | | | 146 | 9 | | | | | | | | | |
| *03 | 6262 | X | 6262 | -0- | -0- | B | -0- | | 513 | 1 | 5582 | 3 | N | 152 | | | | | 238 |
| | | | | | | | | | 167 | 9 | | | | | | | | | |

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
WILDHORSE RESOURCES, LLC //CONT.// 923451
CARTER, W. T. & BRO. UNIT 8 WELL #: 8 RRCID -> 153349 COMPL. DATE 07/30/1998 TOTAL DEPTH 14198 PERF.13922 - 14150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -35229 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -35229 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -35229 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -35229 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -35229 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -35229 | | | | | N | -0- | | | | | -0- |

CARTER, W. T. & BRO. UNIT 8 WELL #: 9 RRCID -> 153825 COMPL. DATE 06/05/1999 TOTAL DEPTH 14180 PERF.13975 - 14059

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 94 |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 94 |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 94 |
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 94 |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 94 |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 93 |

CARTER, W. T. & BRO./BATTISE GU WELL #: 1 RRCID -> 154053 COMPL. DATE 06/12/1994 TOTAL DEPTH 14435 PERF.14028 - 14090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 658 | N | 658 | -0- | -0- | B | -0- | 19 | 1 | 639 | 3 | N | -0- | | | | | 152 |
| 11 | 720 | N | 606 | -0- | -114 | B | -0- | 23 | 1 | 583 | 3 | N | -0- | | | | | 152 |
| 12 | 639 | N | 639 | -0- | -0- | B | -0- | 25 | 1 | 586 | 3 | N | 25 | 7 | 1 | | | 170 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| 01 | 911 | N | 911 | -0- | -0- | B | -0- | 39 | 1 | 836 | 3 | N | 33 | 15 | 1 | | | 188 |
| | | | | | | | | 36 | 9 | | | | | | | | | |
| *02 | 607 | N | 607 | -0- | -0- | B | -0- | 23 | 1 | 570 | 3 | N | 13 | | | | | 199 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| *03 | 818 | N | 818 | -0- | -0- | B | -0- | 29 | 1 | 770 | 3 | N | 17 | | | | | 215 |
| | | | | | | | | 19 | 9 | | | | | | | | | |

ALABAMA-COUSHATTA UNIT 5 WELL #: 5 RRCID -> 154832 COMPL. DATE 05/02/1995 TOTAL DEPTH 14334 PERF.14114 - 14184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 223 | N | 223 | -0- | -0- | B | -0- | 6 | 1 | 217 | 3 | N | -0- | | | | | 191 |
| 11 | 480 | N | 44 | -0- | -436 | B | -0- | 2 | 1 | 42 | 3 | N | -0- | | | | | 191 |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 191 |
| 01 | 556 | N | 556 | -0- | -0- | B | -0- | 28 | 1 | 528 | 3 | N | -0- | | | | | 191 |
| *02 | 232 | N | 232 | -0- | -0- | B | -0- | 10 | 1 | 222 | 3 | N | -0- | | | | | 191 |
| *03 | 249 | N | 249 | -0- | -0- | B | -0- | 18 | 1 | 231 | 3 | N | -0- | | | | | 191 |

CARTER, W.T. & BRO./BATTISE GU WELL #: 2 RRCID -> 155122 COMPL. DATE 06/12/1995 TOTAL DEPTH 14184 PERF.13955 - 14002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 147 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 147 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 147 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 292 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | 292 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 292 |

ALABAMA-COUSHATTA UNIT 6 WELL #: 6 RRCID -> 156614 COMPL. DATE 09/26/1995 TOTAL DEPTH 14320 PERF.14098 - 14151

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17212 | X | 17212 | -0- | -0- | B | -0- | 1672 | 1 | 14599 | 3 | N | 855 | 910 | 1 | | | 473 |
| | | | | | | | | 941 | 9 | | | | | | | | | |
| 11 | 15846 | X | 15846 | -0- | -0- | B | -0- | 1738 | 1 | 13259 | 3 | N | 772 | 718 | 1 | | | 527 |
| | | | | | | | | 849 | 9 | | | | | | | | | |
| 12 | 15841 | X | 13340 | -0- | -2501 | B | -0- | 1540 | 1 | 11073 | 3 | N | 661 | 913 | 1 | | | 275 |
| | | | | | | | | 727 | 9 | | | | | | | | | |
| 01 | 14993 | X | 11928 | -0- | -3065 | B | -0- | 1483 | 1 | 9815 | 3 | N | 573 | 555 | 1 | | | 293 |
| | | | | | | | | 630 | 9 | | | | | | | | | |
| *02 | 12924 | X | 12924 | -0- | -0- | B | -0- | 1540 | 1 | 10820 | 3 | N | 513 | 338 | 1 | | | 468 |
| | | | | | | | | 564 | 9 | | | | | | | | | |
| *03 | 16440 | X | 16440 | -0- | -0- | B | -0- | 1660 | 1 | 14095 | 3 | N | 623 | 722 | 1 | | | 369 |
| | | | | | | | | 685 | 9 | | | | | | | | | |

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
WILDHORSE RESOURCES, LLC //CONT.// 923451
CARTER, W. T. & BRO. E WELL #: 11 RRCID -> 157327 COMPL. DATE 01/03/1996 TOTAL DEPTH 14227 PERF.13966 - 14064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | 233 | -0- | 233 B | -2439 | 8 | 1 | 225 | 3 | N | -0- | | | | | 27 |
| 11 | 120 | N | 228 | -0- | 108 B | -2331 | 9 | 1 | 219 | 3 | N | -0- | | | | | 27 |
| 12 | 0 | N | 308 | -0- | 308 B | -2023 | 13 | 1 | 295 | 3 | N | -0- | | | | | 27 |
| 01 | 248 | N | 332 | -0- | 84 B | -1939 | 16 | 1 | 316 | 3 | N | -0- | | | | | 27 |
| 02 | 224 | N | 301 | -0- | 77 B | -1862 | 13 | 1 | 288 | 3 | N | -0- | | | | | 27 |
| 03 | 310 | N | 273 | -0- | -37 B | -1862 | 14 | 1 | 258 | 3 | N | 1 | | | | | 28 |
| | | | | | | | 1 | 9 | | | | | | | | | |

CHAMPION INT'L. C WELL #: 1 RRCID -> 157577 COMPL. DATE 12/29/1995 TOTAL DEPTH 14315 PERF.14064 - 14100

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12276 | X | 12029 | -0- | -247 B | -0- | 1152 | 1 | 10549 | 3 | N | 298 | 387 | 1 | | | 125 |
| | | | | | | | 328 | 9 | | | | | | | | | |
| 11 | 12780 | X | 9107 | -0- | -3673 B | -0- | 992 | 1 | 7826 | 3 | N | 263 | 202 | 1 | | | 186 |
| | | | | | | | 289 | 9 | | | | | | | | | |
| 12 | 13206 | X | 7865 | -0- | -5341 B | -0- | 997 | 1 | 6564 | 3 | N | 276 | 194 | 1 | | | 268 |
| | | | | | | | 304 | 9 | | | | | | | | | |
| 01 | 13206 | X | 8658 | -0- | -4548 B | -0- | 1083 | 1 | 7258 | 3 | N | 288 | 403 | 1 | | | 153 |
| | | | | | | | 317 | 9 | | | | | | | | | |
| 02 | 9950 | X | 8329 | -0- | -1621 B | -0- | 953 | 1 | 7088 | 3 | N | 262 | 196 | 1 | | | 219 |
| | | | | | | | 288 | 9 | | | | | | | | | |
| 03 | 10912 | X | 8061 | -0- | -2851 B | -0- | 993 | 1 | 6842 | 3 | N | 205 | 190 | 1 | | | 234 |
| | | | | | | | 226 | 9 | | | | | | | | | |

CHAMPION INT'L. C WELL #: 2 RRCID -> 159465 COMPL. DATE 05/11/1996 TOTAL DEPTH 14826 PERF.14592 - 14702

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9331 | X | 7064 | -0- | -2267 B | -0- | 775 | 1 | 5694 | 3 | N | 541 | 581 | 1 | | | 166 |
| | | | | | | | 595 | 9 | | | | | | | | | |
| 11 | 9360 | X | 4652 | -0- | -4708 B | -0- | 684 | 1 | 3592 | 3 | N | 342 | 397 | 1 | | | 111 |
| | | | | | | | 376 | 9 | | | | | | | | | |
| 12 | 9672 | X | 2697 | -0- | -6975 B | -0- | 595 | 1 | 1819 | 3 | N | 257 | 194 | 1 | | | 174 |
| | | | | | | | 283 | 9 | | | | | | | | | |
| 01 | 10540 | X | 4810 | -0- | -5730 B | -0- | 726 | 1 | 3751 | 3 | N | 303 | 196 | 1 | | | 281 |
| | | | | | | | 333 | 9 | | | | | | | | | |
| 02 | 5461 | X | 4850 | -0- | -611 B | -0- | 642 | 1 | 3889 | 3 | N | 290 | 392 | 1 | | | 179 |
| | | | | | | | 319 | 9 | | | | | | | | | |
| 03 | 5704 | X | 5476 | -0- | -228 B | -0- | 613 | 1 | 4531 | 3 | N | 302 | 203 | 1 | | | 278 |
| | | | | | | | 332 | 9 | | | | | | | | | |

CARTER, W. T. & BRO. A WELL #: 1 RRCID -> 160321 COMPL. DATE 09/13/1996 TOTAL DEPTH 14280 PERF.14070 - 14086

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

ALABAMA-COUSHATTA WELL #: 7 RRCID -> 161469 COMPL. DATE 11/10/1996 TOTAL DEPTH 14751 PERF.14554 - 14660

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 23488 | X | 23488 | -0- | -0- B | -0- | 1717 | 1 | 20426 | 3 | N | 1223 | 1077 | 1 | | | 427 |
| | | | | | | | 1345 | 9 | | | | | | | | | |
| 11 | 22947 | X | 22947 | -0- | -0- B | -0- | 1901 | 1 | 19722 | 3 | N | 1204 | 1425 | 1 | | | 206 |
| | | | | | | | 1324 | 9 | | | | | | | | | |
| 12 | 22227 | X | 20420 | -0- | -1807 B | -0- | 1687 | 1 | 17476 | 3 | N | 1143 | 1083 | 1 | | | 266 |
| | | | | | | | 1257 | 9 | | | | | | | | | |
| 01 | 22227 | X | 21471 | -0- | -756 B | -0- | 1975 | 1 | 18191 | 3 | N | 1186 | 1066 | 1 | | | 386 |
| | | | | | | | 1305 | 9 | | | | | | | | | |
| 02 | 19374 | X | 17798 | -0- | -1576 B | -0- | 1560 | 1 | 15202 | 3 | N | 942 | 1076 | 1 | | | 252 |
| | | | | | | | 1036 | 9 | | | | | | | | | |
| *03 | 22553 | X | 22553 | -0- | -0- B | -0- | 1948 | 1 | 19160 | 3 | N | 1314 | 1087 | 1 | | | 479 |
| | | | | | | | 1445 | 9 | | | | | | | | | |

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
WILDHORSE RESOURCES, LLC //CONT.// 923451
CARTER, W. T. & BRO. "D" WELL #: 2 RRCID -> 161596 COMPL. DATE 12/09/1996 TOTAL DEPTH 14207 PERF.14020 - 14058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13702 | X | 8743 | -0- | -4959 B | -0- | 555 | 1 | 7530 | 3 | N | 598 | 451 | 1 | | | 486 |
| | | | | | | | 658 | 9 | | | | | | | | | |
| 11 | 13260 | X | 9016 | -0- | -4244 B | -0- | 613 | 1 | 7719 | 3 | N | 622 | 593 | 1 | | | 515 |
| | | | | | | | 684 | 9 | | | | | | | | | |
| 12 | 11377 | X | 8378 | -0- | -2999 B | -0- | 578 | 1 | 7134 | 3 | N | 605 | 696 | 1 | | | 424 |
| | | | | | | | 666 | 9 | | | | | | | | | |
| 01 | 9641 | X | 9045 | -0- | -596 B | -0- | 679 | 1 | 7691 | 3 | N | 614 | 512 | 1 | | | 526 |
| | | | | | | | 675 | 9 | | | | | | | | | |
| *02 | 8470 | X | 8470 | -0- | -0- B | -0- | 584 | 1 | 7270 | 3 | N | 560 | 609 | 1 | | | 460 |
| | | | | | | | 616 | 9 | | | | | | | | | |
| *03 | 13287 | X | 13287 | -0- | -0- B | -0- | 680 | 1 | 11961 | 3 | N | 587 | 404 | 1 | | | 600 |
| | | | | | | | 646 | 9 | | | | | | | | | |

CARTER, W. T. & BRO. UNIT "B" WELL #: 3 RRCID -> 161870 COMPL. DATE 02/06/1997 TOTAL DEPTH 14228 PERF.14077 - 14111

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- B | -754 | | | | | N | -0- | | | | | 92 |
| 11 | 60 | N | 55 | -0- | -5 B | -754 | 1 | 1 | 46 | 3 | N | 7 | | | | | 99 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 0 | N | 54 | -0- | 54 B | -700 | 2 | 1 | 52 | 3 | N | -0- | | | | | 99 |
| 01 | 0 | N | 15 | -0- | 15 B | -685 | 15 | 3 | | | N | -0- | | | | | 99 |
| 02 | 56 | N | 57 | -0- | 1 B | -684 | 1 | 1 | 49 | 3 | N | 6 | | | | | 105 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 62 | N | -0- | -0- | -62 B | -684 | | | | | N | -0- | | | | | 105 |

ALABAMA-COUSHATTA UNIT 6 WELL #: 8 RRCID -> 162363 COMPL. DATE 01/28/1997 TOTAL DEPTH 14651 PERF.14535 - 14596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17918 | X | 7986 | -0- | -9932 B | -0- | 877 | 1 | 6765 | 3 | N | 313 | 201 | 1 | | | 444 |
| | | | | | | | 344 | 9 | | | | | | | | | |
| 11 | 17340 | X | 10719 | -0- | -6621 B | -0- | 1242 | 1 | 8973 | 3 | N | 458 | 396 | 1 | | | 506 |
| | | | | | | | 504 | 9 | | | | | | | | | |
| 12 | 17918 | X | 11723 | -0- | -6195 B | -0- | 1282 | 1 | 9900 | 3 | N | 492 | 615 | 1 | | | 383 |
| | | | | | | | 541 | 9 | | | | | | | | | |
| 01 | 17918 | X | 14046 | -0- | -3872 B | -0- | 1612 | 1 | 11730 | 3 | N | 640 | 594 | 1 | | | 429 |
| | | | | | | | 704 | 9 | | | | | | | | | |
| 02 | 13496 | X | 5711 | -0- | -7785 B | -0- | 823 | 1 | 4677 | 3 | N | 192 | 405 | 1 | | | 216 |
| | | | | | | | 211 | 9 | | | | | | | | | |
| *03 | 12910 | X | 12910 | -0- | -0- B | -0- | 1467 | 1 | 10961 | 3 | N | 438 | 397 | 1 | | | 258 |
| | | | | | | | 482 | 9 | | | | | | | | | |

CARTER, W. T. & BRO. "H" UNIT WELL #: 17 RRCID -> 162661 COMPL. DATE 03/01/1997 TOTAL DEPTH 14299 PERF.14075 - 14132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4062 | X | 4062 | -0- | -0- B | -0- | 116 | 1 | 3519 | 3 | N | 388 | 387 | 1 | | | 209 |
| | | | | | | | 427 | 9 | | | | | | | | | |
| 11 | 4618 | X | 4618 | -0- | -0- B | -0- | 169 | 1 | 4009 | 3 | N | 400 | 395 | 1 | | | 214 |
| | | | | | | | 440 | 9 | | | | | | | | | |
| 12 | 5106 | X | 5106 | -0- | -0- B | -0- | 203 | 1 | 4496 | 3 | N | 370 | 400 | 1 | | | 184 |
| | | | | | | | 407 | 9 | | | | | | | | | |
| 01 | 4719 | X | 4719 | -0- | -0- B | -0- | 197 | 1 | 4080 | 3 | N | 402 | 403 | 1 | | | 183 |
| | | | | | | | 442 | 9 | | | | | | | | | |
| *02 | 4168 | X | 4168 | -0- | -0- B | -0- | 153 | 1 | 3611 | 3 | N | 367 | 398 | 1 | | | 152 |
| | | | | | | | 404 | 9 | | | | | | | | | |
| *03 | 3018 | X | 3018 | -0- | -0- B | -0- | 245 | 1 | 2400 | 3 | N | 339 | 202 | 1 | | | 289 |
| | | | | | | | 373 | 9 | | | | | | | | | |

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
WILDHORSE RESOURCES, LLC //CONT.// 923451
W. T. CARTER & BRO./ BATTISE GU WELL #: 3 RRCID -> 162895 COMPL. DATE 03/23/1997 TOTAL DEPTH 14220 PERF.13969 - 14021

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1488 | X | 488 | -0- | -1000 B | -0- | 112 | 1 | 344 | 3 | N | 29 | | | | | 309 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 11 | 9219 | X | 9219 | -0- | -0- B | -0- | 783 | 1 | 7987 | 3 | N | 408 | 380 | 1 | | | 337 |
| | | | | | | | 449 | 9 | | | | | | | | | |
| 12 | 14041 | X | 14041 | -0- | -0- B | -0- | 1122 | 1 | 12332 | 3 | N | 534 | 410 | 1 | | | 461 |
| | | | | | | | 587 | 9 | | | | | | | | | |
| 01 | 14067 | X | 14067 | -0- | -0- B | -0- | 1282 | 1 | 12213 | 3 | N | 520 | 753 | 1 | | | 228 |
| | | | | | | | 572 | 9 | | | | | | | | | |
| *02 | 16775 | X | 16775 | -0- | -0- B | -0- | 1292 | 1 | 14823 | 3 | N | 600 | 615 | 1 | | | 213 |
| | | | | | | | 660 | 9 | | | | | | | | | |
| *03 | 18273 | X | 18273 | -0- | -0- B | -0- | 1468 | 1 | 16092 | 3 | N | 648 | 404 | 1 | | | 457 |
| | | | | | | | 713 | 9 | | | | | | | | | |

CHAMPION INT'L. D WELL #: 1 RRCID -> 163214 COMPL. DATE 01/18/1997 TOTAL DEPTH 14714 PERF.14451 - 14513

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5115 | X | 5034 | -0- | -81 B | -0- | 510 | 1 | 4408 | 3 | N | 105 | | | | | 237 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 11 | 3848 | X | 3848 | -0- | -0- B | -0- | 427 | 1 | 3294 | 3 | N | 115 | 198 | 1 | | | 154 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 12 | 3856 | X | 3856 | -0- | -0- B | -0- | 431 | 1 | 3234 | 3 | N | 174 | 196 | 1 | | | 132 |
| | | | | | | | 191 | 9 | | | | | | | | | |
| 01 | 5022 | X | 4856 | -0- | -166 B | -0- | 525 | 1 | 4186 | 3 | N | 132 | | | | | 264 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 02 | 4536 | X | 3963 | -0- | -573 B | -0- | 429 | 1 | 3401 | 3 | N | 121 | 198 | 1 | | | 187 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| 03 | 5022 | X | 2674 | -0- | -2348 B | -0- | 349 | 1 | 2262 | 3 | N | 57 | | | | | 244 |
| | | | | | | | 63 | 9 | | | | | | | | | |

CARTER, W. T. & BROS. "C" WELL #: 5 RRCID -> 164792 COMPL. DATE 07/18/1997 TOTAL DEPTH 14173 PERF.13928 - 13986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8773 | X | 8122 | -0- | -651 B | -0- | 552 | 1 | 7006 | 3 | N | 513 | 597 | 1 | | | 315 |
| | | | | | | | 564 | 9 | | | | | | | | | |
| 11 | 8970 | X | 8163 | -0- | -807 B | -0- | 618 | 1 | 7091 | 3 | N | 413 | 336 | 1 | | | 392 |
| | | | | | | | 454 | 9 | | | | | | | | | |
| 12 | 9269 | X | 6149 | -0- | -3120 B | -0- | 474 | 1 | 5342 | 3 | N | 303 | 177 | 1 | | | 518 |
| | | | | | | | 333 | 9 | | | | | | | | | |
| 01 | 9269 | X | 8137 | -0- | -1132 B | -0- | 641 | 1 | 7050 | 3 | N | 405 | 593 | 1 | | | 330 |
| | | | | | | | 446 | 9 | | | | | | | | | |
| *02 | 8496 | X | 8496 | -0- | -0- B | -0- | 612 | 1 | 7436 | 3 | N | 407 | 349 | 1 | | | 388 |
| | | | | | | | 448 | 9 | | | | | | | | | |
| *03 | 10016 | X | 10016 | -0- | -0- B | -0- | 665 | 1 | 8905 | 3 | N | 405 | 351 | 1 | | | 413 |
| | | | | | | | 446 | 9 | | | | | | | | | |

CARTER, W. T. & BROS. E WELL #: 12 RRCID -> 165105 COMPL. DATE 07/25/1999 TOTAL DEPTH 15000 PERF.14599 - 14649

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7626 | X | 2078 | -0- | -5548 B | -0- | 193 | 1 | 1797 | 3 | N | 80 | | | | | 358 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 11 | 6510 | X | 1626 | -0- | -4884 B | -0- | 151 | 1 | 1355 | 3 | N | 109 | 228 | 1 | | | 239 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 12 | 4898 | X | -0- | -0- | -4898 B | -0- | | | | | N | 26 | 24 | 1 | | | 241 |
| 01 | 4898 | X | 141 | -0- | -4757 B | -0- | 17 | 1 | 124 | 3 | N | -0- | | | | | 241 |
| 02 | 3640 | X | -0- | -0- | -3640 B | -0- | | | | | N | -0- | | | | | 241 |
| 03 | 2077 | X | -0- | -0- | -2077 B | -0- | | | | | N | -0- | | | | | 241 |

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
WILDHORSE RESOURCES, LLC //CONT.// 923451
CARTER, W. T. & BRO. "I" WELL #: 19 RRCID -> 165297 COMPL. DATE 08/08/1997 TOTAL DEPTH 13994 PERF.13778 - 13808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | 341 | -0- | -0- B | -0- | 9 | 1 | 263 | 3 | N | 63 | | | | | 147 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 11 | 864 | N | 864 | -0- | -0- B | -0- | 36 | 1 | 770 | 3 | N | 53 | | | | | 200 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 12 | 2098 | N | 2098 | -0- | -0- B | -0- | 94 | 1 | 1896 | 3 | N | 98 | 202 | 1 | | | 96 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 01 | 341 | N | 313 | -0- | -28 B | -0- | 13 | 1 | 244 | 3 | N | 51 | | | | | 147 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 02 | 812 | N | 604 | -0- | -208 B | -0- | 22 | 1 | 475 | 3 | N | 97 | | | | | 244 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 03 | 2108 | N | 544 | -0- | -1564 B | -0- | 66 | 1 | 376 | 3 | N | 93 | 194 | 1 | | | 142 |
| | | | | | | | 102 | 9 | | | | | | | | | |

JACKSON, H. WELL #: 2 RRCID -> 165343 COMPL. DATE 10/17/1997 TOTAL DEPTH 14780 PERF.13852 - 13990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8813 | X | 8813 | -0- | -0- B | -0- | 280 | 1 | 8265 | 3 | N | 244 | | | | | 148 |
| | | | | | | | 268 | 9 | | | | | | | | | |
| 11 | 9589 | X | 9589 | -0- | -0- B | -0- | 388 | 1 | 8896 | 3 | N | 277 | 200 | 1 | | | 225 |
| | | | | | | | 305 | 9 | | | | | | | | | |
| 12 | 9672 | X | 9568 | -0- | -104 B | -0- | 413 | 1 | 8911 | 3 | N | 222 | 262 | 1 | | | 185 |
| | | | | | | | 244 | 9 | | | | | | | | | |
| 01 | 10313 | X | 10313 | -0- | -0- B | -0- | 479 | 1 | 9613 | 3 | N | 201 | 249 | 1 | | | 137 |
| | | | | | | | 221 | 9 | | | | | | | | | |
| 02 | 8960 | X | 8669 | -0- | -291 B | -0- | 356 | 1 | 8147 | 3 | N | 151 | | | | | 138 |
| | | | | | | | 166 | 9 | | | | | | | | | |
| 03 | 9920 | X | 7611 | -0- | -2309 B | -0- | 381 | 1 | 7064 | 3 | N | 151 | | | | | 138 |
| | | | | | | | 166 | 9 | | | | | | | | | |

CARTER, W. T. & BRO. "K" WELL #: 21 RRCID -> 165563 COMPL. DATE 10/08/1997 TOTAL DEPTH 14101 PERF.13950 - 13962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2945 | X | 2828 | -0- | -117 B | -0- | 90 | 1 | 2413 | 3 | N | 295 | 194 | 1 | | | 253 |
| | | | | | | | 325 | 9 | | | | | | | | | |
| 11 | 2850 | X | 2440 | -0- | -410 B | -0- | 99 | 1 | 2051 | 3 | N | 264 | 204 | 1 | | | 313 |
| | | | | | | | 290 | 9 | | | | | | | | | |
| 12 | 2945 | X | 2483 | -0- | -462 B | -0- | 106 | 1 | 2065 | 3 | N | 284 | 393 | 1 | | | 204 |
| | | | | | | | 312 | 9 | | | | | | | | | |
| 01 | 2945 | X | 2758 | -0- | -187 B | -0- | 127 | 1 | 2308 | 3 | N | 294 | 199 | 1 | | | 299 |
| | | | | | | | 323 | 9 | | | | | | | | | |
| *02 | 8108 | X | 8108 | -0- | -0- B | -0- | 343 | 1 | 7075 | 3 | N | 627 | 604 | 1 | | | 322 |
| | | | | | | | 690 | 9 | | | | | | | | | |
| *03 | 8163 | X | 8163 | -0- | -0- B | -0- | 230 | 1 | 7396 | 3 | N | 488 | 612 | 1 | | | 198 |
| | | | | | | | 537 | 9 | | | | | | | | | |

CARTER, W. T. & BRO. "L" WELL #: 22 RRCID -> 166332 COMPL. DATE 12/17/1997 TOTAL DEPTH 14185 PERF.13994 - 14014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2409 | N | 2409 | -0- | -0- B | -0- | 274 | 1 | 1981 | 3 | N | 140 | 201 | 1 | | | 170 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| 11 | 2450 | N | 2450 | -0- | -0- B | -0- | 280 | 1 | 2003 | 3 | N | 152 | 206 | 1 | | | 116 |
| | | | | | | | 167 | 9 | | | | | | | | | |
| 12 | 2578 | N | 2578 | -0- | -0- B | -0- | 377 | 1 | 2028 | 3 | N | 157 | 203 | 1 | | | 70 |
| | | | | | | | 173 | 9 | | | | | | | | | |
| 01 | 2666 | X | 2420 | -0- | -246 B | -0- | 309 | 1 | 1951 | 3 | N | 145 | | | | | 215 |
| | | | | | | | 160 | 9 | | | | | | | | | |
| 02 | 2408 | X | 2341 | -0- | -67 B | -0- | 276 | 1 | 1922 | 3 | N | 130 | 206 | 1 | | | 139 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 03 | 2573 | X | 1845 | -0- | -728 B | -0- | 232 | 1 | 1514 | 3 | N | 90 | | | | | 228 |
| | | | | | | | 99 | 9 | | | | | | | | | |

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
WILDHORSE RESOURCES, LLC //CONT.// 923451
CARTER, W.T. & BRO. "I" WELL #: 23 RRCID -> 168896 COMPL. DATE 05/26/1998 TOTAL DEPTH 14273 PERF.14000 - 14044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5549 | X | 5022 | -0- | -527 B | -0- | 842<br>365 | 1<br>9 | 3815 | 3 | N | 332 | 389 | 1 | | | 134 |
| 11 | 5370 | X | 4024 | -0- | -1346 B | -0- | 827<br>290 | 1<br>9 | 2907 | 3 | N | 264 | 203 | 1 | | | 195 |
| 12 | 5394 | X | 2669 | -0- | -2725 B | -0- | 650<br>216 | 1<br>9 | 1803 | 3 | N | 196 | 206 | 1 | | | 185 |
| 01 | 5394 | X | 4332 | -0- | -1062 B | -0- | 932<br>359 | 1<br>9 | 3041 | 3 | N | 326 | 206 | 1 | | | 305 |
| *02 | 4536 | X | 4536 | -0- | -0- B | -0- | 852<br>306 | 1<br>9 | 3378 | 3 | N | 278 | 399 | 1 | | | 184 |
| *03 | 5104 | X | 5104 | -0- | -0- B | -0- | 871<br>339 | 1<br>9 | 3894 | 3 | N | 308 | 203 | 1 | | | 288 |

CARTER, W. T. & BRO. "M" WELL #: 24 RRCID -> 170432 COMPL. DATE 09/15/1998 TOTAL DEPTH 14301 PERF.14114 - 14122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1556 | N | 1556 | -0- | -0- B | -0- | 576<br>131 | 1<br>9 | 849 | 3 | N | 119 | 203 | 1 | | | 128 |
| 11 | 1927 | N | 1927 | -0- | -0- B | -0- | 574<br>121 | 1<br>9 | 1232 | 3 | N | 110 | | | | | 238 |
| 12 | 1914 | N | 1914 | -0- | -0- B | -0- | 507<br>120 | 1<br>9 | 1287 | 3 | N | 109 | 194 | 1 | | | 153 |
| 01 | 2339 | N | 2339 | -0- | -0- B | -0- | 610<br>149 | 1<br>9 | 1580 | 3 | N | 135 | 196 | 1 | | | 92 |
| 02 | 1792 | X | 1745 | -0- | -47 B | -0- | 536<br>110 | 1<br>9 | 1099 | 3 | N | 100 | | | | | 192 |
| *03 | 2003 | X | 2003 | -0- | -0- B | -0- | 602<br>130 | 1<br>9 | 1271 | 3 | N | 118 | 202 | 1 | | | 108 |

LUHRS, MOLLY S. ET AL UNIT WELL #: 3 RRCID -> 175001 COMPL. DATE 10/07/1999 TOTAL DEPTH 14980 PERF.14418 - 14462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 207 |
| 11 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 207 |
| 12 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 207 |
| 01 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 207 |
| 02 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 207 |
| 03 | T. A. | | 222 | -0- | 222 B | 222 | 222 | 3 | | | N | -0- | | | | | 206 |

CARTER, W. T. & BRO. UNIT 8 WELL #: 11 RRCID -> 175707 COMPL. DATE 11/19/1999 TOTAL DEPTH 14250 PERF.13966 - 14046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12471 | X | 12471 | -0- | -0- B | -0- | 1132<br>860 | 1<br>9 | 10479 | 3 | N | 782 | 704 | 1 | | | 552 |
| 11 | 12720 | X | 11768 | -0- | -952 B | -0- | 1142<br>551 | 1<br>9 | 10075 | 3 | N | 501 | 582 | 1 | | | 471 |
| 12 | 13144 | X | 10966 | -0- | -2178 B | -0- | 1088<br>502 | 1<br>9 | 9376 | 3 | N | 456 | 438 | 1 | | | 489 |
| 01 | 13144 | X | 12399 | -0- | -745 B | -0- | 1257<br>578 | 1<br>9 | 10564 | 3 | N | 525 | 672 | 1 | | | 342 |
| 02 | 10927 | X | 9643 | -0- | -1284 B | -0- | 986<br>463 | 1<br>9 | 8194 | 3 | N | 421 | 357 | 1 | | | 406 |
| 03 | 12059 | X | 6238 | -0- | -5821 B | -0- | 836<br>394 | 1<br>9 | 5008 | 3 | N | 358 | 354 | 1 | | | 396 |

LUHRS, MOLLY S. ET AL UNIT WELL #: 4 RRCID -> 176389 COMPL. DATE 01/08/2000 TOTAL DEPTH 15150 PERF.14628 - 14708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
WILDHORSE RESOURCES, LLC //CONT.// 923451
CARTER, W. T. & BRO. WELL #: 12 RRCID -> 176429 COMPL. DATE 01/30/2000 TOTAL DEPTH 15382 PERF.14070 - 14190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- B | -3995 | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -3995 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -3995 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- B | -3995 | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -3995 | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- B | -3995 | | | | | N | -0- | | | | | -0- |

CARTER, W. T. & BRO. UNIT 8 WELL #: 14 RRCID -> 176592 COMPL. DATE 02/22/2000 TOTAL DEPTH 14180 PERF.13892 - 13944

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4929 | X | 3084 | -0- | -1845 B | -0- | 266 | 1 | 2704 | 3 | N | 104 | | | | | 214 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 11 | 4770 | X | 3265 | -0- | -1505 B | -0- | 298 | 1 | 2821 | 3 | N | 133 | 45 | 1 | | | 302 |
| | | | | | | | 146 | 9 | | | | | | | | | |
| 12 | 4557 | X | 3145 | -0- | -1412 B | -0- | 310 | 1 | 2680 | 3 | N | 141 | 251 | 1 | | | 192 |
| | | | | | | | 155 | 9 | | | | | | | | | |
| 01 | 4557 | X | 3682 | -0- | -875 B | -0- | 367 | 1 | 3197 | 3 | N | 107 | 58 | 1 | | | 241 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| *02 | 3511 | X | 3511 | -0- | -0- B | -0- | 327 | 1 | 3016 | 3 | N | 153 | | | | | 338 |
| | | | | | | | 168 | 9 | | | | | | | | | |
| 03 | 3379 | X | 3185 | -0- | -194 B | -0- | 279 | 1 | 2788 | 3 | N | 107 | 249 | 1 | | | 179 |
| | | | | | | | 118 | 9 | | | | | | | | | |

JACKSON, H. WELL #: 4 RRCID -> 177415 COMPL. DATE 04/04/2000 TOTAL DEPTH 14048 PERF.13816 - 13866

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5797 | X | 5079 | -0- | -718 B | -0- | 341 | 1 | 4521 | 3 | N | 197 | 271 | 1 | | | 212 |
| | | | | | | | 217 | 9 | | | | | | | | | |
| 11 | 5790 | X | 5525 | -0- | -265 B | -0- | 515 | 1 | 5010 | 3 | N | -0- | 66 | 1 | | | 146 |
| 12 | 6002 | X | 6002 | -0- | -0- B | -0- | 501 | 1 | 5083 | 3 | N | 380 | 286 | 1 | | | 240 |
| | | | | | | | 418 | 9 | | | | | | | | | |
| 01 | 6334 | X | 6334 | -0- | -0- B | -0- | 572 | 1 | 5543 | 3 | N | 199 | 102 | 1 | | | 337 |
| | | | | | | | 219 | 9 | | | | | | | | | |
| *02 | 5206 | X | 5206 | -0- | -0- B | -0- | 472 | 1 | 4510 | 3 | N | 204 | 280 | 1 | | | 261 |
| | | | | | | | 224 | 9 | | | | | | | | | |
| *03 | 6043 | X | 6043 | -0- | -0- B | -0- | 567 | 1 | 5242 | 3 | N | 213 | 277 | 1 | | | 182 |
| | | | | | | | 234 | 9 | | | | | | | | | |

CHAMPION INT'L "C" WELL #: 3 RRCID -> 177597 COMPL. DATE 05/26/2000 TOTAL DEPTH 14250 PERF.13994 - 14042

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9198 | X | 9198 | -0- | -0- B | -0- | 1274 | 1 | 7678 | 3 | N | 224 | 202 | 1 | | | 261 |
| | | | | | | | 246 | 9 | | | | | | | | | |
| 11 | 7860 | X | 7390 | -0- | -470 B | -0- | 1202 | 1 | 5994 | 3 | N | 176 | 194 | 1 | | | 243 |
| | | | | | | | 194 | 9 | | | | | | | | | |
| 12 | 8122 | X | 7695 | -0- | -427 B | -0- | 1161 | 1 | 6322 | 3 | N | 193 | 196 | 1 | | | 240 |
| | | | | | | | 212 | 9 | | | | | | | | | |
| 01 | 9207 | X | 7965 | -0- | -1242 B | -0- | 1230 | 1 | 6481 | 3 | N | 231 | 195 | 1 | | | 276 |
| | | | | | | | 254 | 9 | | | | | | | | | |
| 02 | 8316 | X | 7163 | -0- | -1153 B | -0- | 1085 | 1 | 5868 | 3 | N | 191 | 196 | 1 | | | 271 |
| | | | | | | | 210 | 9 | | | | | | | | | |
| 03 | 9207 | X | 8126 | -0- | -1081 B | -0- | 1400 | 1 | 6542 | 3 | N | 167 | 207 | 1 | | | 231 |
| | | | | | | | 184 | 9 | | | | | | | | | |

JACKSON, H. WELL #: 3 RRCID -> 178276 COMPL. DATE 07/20/2000 TOTAL DEPTH 14118 PERF.13832 - 13850

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | 8 | -0- | 8 B | -7558 | 8 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 8 | -0- | -22 B | -7558 | 8 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | 5 | -0- | 5 B | -7553 | 5 | 3 | | | N | -0- | | | | | -0- |
| 01 | 8 | N | 7 | -0- | -1 B | -7553 | 7 | 3 | | | N | -0- | | | | | -0- |
| 02 | 8 | N | 15 | -0- | 7 B | -7546 | 15 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5 | N | -0- | -0- | -5 B | -7546 | | | | | N | -0- | | | | | -0- |

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
WILDHORSE RESOURCES, LLC //CONT.// 923451
CHAMPION INT'L "C" WELL #: 4 RRCID -> 180001 COMPL. DATE 10/01/2000 TOTAL DEPTH 14325 PERF.14074 - 14200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15531 | X | 15351 | -0- | -180 B | -0- | 555 | 1 | 14007 | 3 | N | 717 | 592 | 1 | | | 310 |
| | | | | | | | 789 | 9 | | | | | | | | | |
| 11 | 15390 | X | 13704 | -0- | -1686 B | -0- | 585 | 1 | 12400 | 3 | N | 654 | 795 | 1 | | | 169 |
| | | | | | | | 719 | 9 | | | | | | | | | |
| 12 | 15903 | X | 11362 | -0- | -4541 B | -0- | 510 | 1 | 10302 | 3 | N | 500 | 390 | 1 | | | 279 |
| | | | | | | | 550 | 9 | | | | | | | | | |
| 01 | 15903 | X | 14061 | -0- | -1842 B | -0- | 671 | 1 | 12737 | 3 | N | 594 | 598 | 1 | | | 275 |
| | | | | | | | 653 | 9 | | | | | | | | | |
| 02 | 13860 | X | 13066 | -0- | -794 B | -0- | 545 | 1 | 11958 | 3 | N | 512 | 594 | 1 | | | 193 |
| | | | | | | | 563 | 9 | | | | | | | | | |
| 03 | 15345 | X | 14356 | -0- | -989 B | -0- | 602 | 1 | 13114 | 3 | N | 582 | 592 | 1 | | | 183 |
| | | | | | | | 640 | 9 | | | | | | | | | |

CARTER, W. T. & BRO. "D" WELL #: 3 RRCID -> 180003 COMPL. DATE 09/01/2000 TOTAL DEPTH 14375 PERF.14203 - 14325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 30 | N | 24 | -0- | -6 B | -0- | 1 | 1 | 23 | 3 | N | -0- | | | | | 25 |
| 12 | 21 | N | 21 | -0- | -0- B | -0- | 1 | 1 | 20 | 3 | N | -0- | | | | | 25 |
| 01 | 52 | N | 52 | -0- | -0- B | -0- | 2 | 1 | 50 | 3 | N | -0- | | | | | 25 |
| *02 | 85 | N | 85 | -0- | -0- B | -0- | 2 | 1 | 83 | 3 | N | -0- | | | | | 25 |
| *03 | 72 | N | 72 | -0- | -0- B | -0- | 1 | 1 | 71 | 3 | N | -0- | | | | | 25 |

CARTER, W. T. & BRO./BATTISE GU WELL #: 4 RRCID -> 180618 COMPL. DATE 11/07/2000 TOTAL DEPTH 14200 PERF.13954 - 14006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 906 | N | 906 | -0- | -0- B | -0- | 329 | 1 | 575 | 3 | N | 2 | | | | | 85 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1020 | N | 1003 | -0- | -17 B | -0- | 327 | 1 | 623 | 3 | N | 48 | 15 | 1 | | | 118 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 12 | 991 | N | 991 | -0- | -0- B | -0- | 301 | 1 | 672 | 3 | N | 16 | 13 | 1 | | | 121 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 969 | N | 969 | -0- | -0- B | -0- | 321 | 1 | 624 | 3 | N | 22 | 11 | 1 | | | 132 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *02 | 1048 | N | 1048 | -0- | -0- B | -0- | 303 | 1 | 744 | 3 | N | 1 | | | | | 130 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 1148 | N | 1148 | -0- | -0- B | -0- | 310 | 1 | 825 | 3 | N | 12 | | | | | 142 |
| | | | | | | | 13 | 9 | | | | | | | | | |

CARTER, W. T. & BRO. WELL #: 10 RRCID -> 180709 COMPL. DATE 11/22/2000 TOTAL DEPTH 14250 PERF.14017 - 14143

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6293 | X | 5047 | -0- | -1246 B | -0- | 905 | 1 | 4008 | 3 | N | 122 | | | | | 493 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 11 | 6090 | X | 2342 | -0- | -3748 B | -0- | 730 | 1 | 1546 | 3 | N | 60 | 192 | 1 | | | 361 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 12 | 5766 | X | 780 | -0- | -4986 B | -0- | 173 | 1 | 590 | 3 | N | 15 | | | | | 376 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 6262 | X | 2102 | -0- | -4160 B | -0- | 518 | 1 | 1542 | 3 | N | 38 | | | | | 414 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 02 | 4737 | X | 1891 | -0- | -2846 B | -0- | 356 | 1 | 1485 | 3 | N | 45 | | | | | 459 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 03 | 5053 | X | 1932 | -0- | -3121 B | -0- | 377 | 1 | 1518 | 3 | N | 34 | | | | | 493 |
| | | | | | | | 37 | 9 | | | | | | | | | |

CARTER, W. T. & BRO. UNIT '3' WELL #: 4 RRCID -> 182262 COMPL. DATE 03/09/2001 TOTAL DEPTH 14607 PERF.14361 - 14403

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- B | -4419 | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -4419 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -4419 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- B | -4419 | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -4419 | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- B | -4419 | | | | | N | -0- | | | | | -0- |

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
WILDHORSE RESOURCES, LLC //CONT.// 923451
CARTER, W. T. & BRO./BATTISE GU WELL #: 5 RRCID -> 185161 COMPL. DATE 09/12/2001 TOTAL DEPTH 14306 PERF.14066 - 14104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1456 | N | 1456 | -0- | -0- B | -0- | 345 | 1 | 1111 | 3 | N | -0- | | | | | 105 |
| 11 | 1590 | N | 1283 | -0- | -307 B | -0- | 339 | 1 | 944 | 3 | N | -0- | | | | | 105 |
| 12 | 1325 | N | 1325 | -0- | -0- B | -0- | 313 | 1 | 1012 | 3 | N | -0- | | | | | 105 |
| 01 | 1457 | N | 1367 | -0- | -90 B | -0- | 357 | 1 | 1010 | 3 | N | -0- | | | | | 105 |
| *02 | 1246 | N | 1246 | -0- | -0- B | -0- | 317 | 1 | 929 | 3 | N | -0- | | | | | 104 |
| *03 | 1571 | N | 1571 | -0- | -0- B | -0- | 357 | 1 | 1214 | 3 | N | -0- | | | | | 104 |

CARTER, W. T. & BRO. WELL #: 15 RRCID -> 190754 COMPL. DATE 06/19/2002 TOTAL DEPTH 14300 PERF.14116 - 14216

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 21700 | X | 21415 | -0- | -285 B | -0- | 597 | 1 | 20378 | 3 | N | 400 | 577 | 1 | | | 259 |
| | | | | | | | 440 | 9 | | | | | | | | | |
| 11 | 21360 | X | 18626 | -0- | -2734 B | -0- | 644 | 1 | 17400 | 3 | N | 529 | 604 | 1 | | | 184 |
| | | | | | | | 582 | 9 | | | | | | | | | |
| 12 | 22072 | X | 15719 | -0- | -6353 B | -0- | 584 | 1 | 14665 | 3 | N | 427 | 193 | 1 | | | 418 |
| | | | | | | | 470 | 9 | | | | | | | | | |
| 01 | 22072 | X | 15356 | -0- | -6716 B | -0- | 611 | 1 | 14286 | 3 | N | 417 | 598 | 1 | | | 237 |
| | | | | | | | 459 | 9 | | | | | | | | | |
| 02 | 19141 | X | 15034 | -0- | -4107 B | -0- | 542 | 1 | 14017 | 3 | N | 432 | 390 | 1 | | | 279 |
| | | | | | | | 475 | 9 | | | | | | | | | |
| 03 | 21049 | X | 18357 | -0- | -2692 B | -0- | 678 | 1 | 17159 | 3 | N | 473 | 351 | 1 | | | 401 |
| | | | | | | | 520 | 9 | | | | | | | | | |

ALABAMA COUSHATTA UNIT 6 WELL #: 10 RRCID -> 232436 COMPL. DATE 09/28/2007 TOTAL DEPTH 14300 PERF.14046 - 14086

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7161 | X | 6816 | -0- | -345 B | -0- | 218 | 1 | 6338 | 3 | N | 236 | 201 | 1 | | | 171 |
| | | | | | | | 260 | 9 | | | | | | | | | |
| 11 | 7241 | X | 7241 | -0- | -0- B | -0- | 294 | 1 | 6646 | 3 | N | 274 | 196 | 1 | | | 249 |
| | | | | | | | 301 | 9 | | | | | | | | | |
| 12 | 7068 | X | 6584 | -0- | -484 B | -0- | 282 | 1 | 6042 | 3 | N | 236 | 400 | 1 | | | 85 |
| | | | | | | | 260 | 9 | | | | | | | | | |
| 01 | 7068 | X | 7020 | -0- | -48 B | -0- | 321 | 1 | 6411 | 3 | N | 262 | 196 | 1 | | | 151 |
| | | | | | | | 288 | 9 | | | | | | | | | |
| 02 | 6748 | X | 6216 | -0- | -532 B | -0- | 247 | 1 | 5706 | 3 | N | 239 | 203 | 1 | | | 187 |
| | | | | | | | 263 | 9 | | | | | | | | | |
| 03 | 7471 | X | 7009 | -0- | -462 B | -0- | 311 | 1 | 6447 | 3 | N | 228 | 201 | 1 | | | 214 |
| | | | | | | | 251 | 9 | | | | | | | | | |

ALABAMA COUSHATTA UNIT 5 WELL #: 9 RRCID -> 234340 COMPL. DATE 12/26/2007 TOTAL DEPTH 14392 PERF.14132 - 14236

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2630 | X | 2630 | -0- | -0- B | -0- | 305 | 1 | 2256 | 3 | N | 63 | | | | | 152 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 11 | 1890 | X | 207 | -0- | -1683 B | -0- | 87 | 1 | 43 | 3 | N | 70 | 194 | 1 | | | 28 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 12 | 1953 | X | -0- | -0- | -1953 B | -0- | | | | | N | -0- | | | | | 28 |
| 01 | 5186 | X | 5186 | -0- | -0- B | -0- | 560 | 1 | 4482 | 3 | N | 131 | | | | | 159 |
| | | | | | | | 144 | 9 | | | | | | | | | |
| *02 | 6176 | X | 6176 | -0- | -0- B | -0- | 704 | 1 | 5294 | 3 | N | 162 | 204 | 1 | | | 117 |
| | | | | | | | 178 | 9 | | | | | | | | | |
| 03 | 1953 | X | -0- | -0- | -1953 B | -0- | | | | | N | 38 | | | | | 155 |

DOUBLE A WELLS (YEGUA 3600) 25645 150 NON-ASSOCIATED ONE WELL CNTY: POLK
WILDHORSE RESOURCES, LLC 923451
CHAMPION INT'L WELL #: 1Y RRCID -> 162727 COMPL. DATE 03/21/1997 TOTAL DEPTH 3830 PERF. 3609 - 3615

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

DOUBLE A WELLS (2150) 25645 200 NON-ASSOCIATED ONE WELL CNTY: POLK
FAITH ENERGY EXPLORATION, INC. 259808
VINSON, RUBY WELL #: 1 RRCID -> 089751 COMPL. DATE 06/26/1980 TOTAL DEPTH 2315 PERF. 2152 - 2160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DOUBLE A WELLS, N (AUSTIN CHALK) 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
ALTA MESA SERVICES, LP 015721
BLACK STONE MINERALS WELL #: 4 RRCID -> 233339 COMPL. DATE 08/28/2007 TOTAL DEPTH 13559 PERF. 13667 - 18380

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | N | 927 | -0- | -158 | -0- | 570 | 1 | 190 | 2 | N | 152 | | | | | 667 |
| | | | | | | | 167 | 9 | | | | | | | | | |
| 11 | 1294 | N | 1294 | -0- | -0- | -0- | 487 | 1 | 764 | 2 | N | 39 | 362 | 1 | | | 344 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 12 | 1834 | N | 1834 | -0- | -0- | -0- | 430 | 1 | 1277 | 2 | N | 115 | | | | | 459 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 01 | 1305 | N | 1305 | -0- | -0- | -0- | 482 | 1 | 602 | 2 | N | 201 | 542 | 1 | | | 118 |
| | | | | | | | 221 | 9 | | | | | | | | | |
| 02 | 1580 | N | 1580 | -0- | -0- | -0- | 390 | 1 | 1099 | 2 | N | 83 | | | | | 201 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| *03 | 1899 | N | 1899 | -0- | -0- | -0- | 414 | 1 | 1195 | 2 | N | 264 | | | | | 465 |
| | | | | | | | 290 | 9 | | | | | | | | | |

BLACK STONE MINERALS WELL #: 2 RRCID -> 250211 COMPL. DATE 10/10/2007 TOTAL DEPTH 17768 PERF. 12650 - 16042

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11 | N | -0- | -0- | -11 | -0- | | | | | N | -0- | | | | | 248 |
| 11 | 56 | N | 56 | -0- | -0- | -0- | 56 | 2 | | | N | -0- | | | | | 248 |
| 12 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | 248 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 248 |
| 02 | 56 | N | 36 | -0- | -20 | -0- | 36 | 2 | | | N | -0- | | | | | 248 |
| 03 | 62 | N | 1 | -0- | -61 | -0- | 1 | 2 | | | N | -0- | | | | | 248 |

BLACK STONE MINERALS A-507 WELL #: 1 RRCID -> 250532 COMPL. DATE 08/09/2008 TOTAL DEPTH 13059 PERF. 12908 - 18683

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1973 | N | 1973 | -0- | -0- | -0- | 377 | 1 | 1296 | 2 | Y | 273 | 265 | 1 | | | 210 |
| | | | | | | | 300 | 9 | | | | | | | | | |
| 11 | 1644 | N | 1644 | -0- | -0- | -0- | 317 | 1 | 1084 | 2 | Y | 221 | 187 | 1 | | | 244 |
| | | | | | | | 243 | 9 | | | | | | | | | |
| 12 | 1528 | N | 1528 | -0- | -0- | -0- | 194 | 1 | 960 | 2 | Y | 340 | 353 | 1 | | | 231 |
| | | | | | | | 374 | 9 | | | | | | | | | |
| 01 | 1209 | N | 1209 | -0- | -0- | -0- | 147 | 1 | 722 | 2 | Y | 309 | 330 | 1 | | | 210 |
| | | | | | | | 340 | 9 | | | | | | | | | |
| 02 | 700 | N | 575 | -0- | -125 | -0- | 93 | 1 | 347 | 2 | Y | 123 | 143 | 1 | | | 190 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 03 | 1457 | N | 954 | -0- | -503 | -0- | 155 | 1 | 595 | 2 | Y | 185 | 251 | 1 | | | 124 |
| | | | | | | | 204 | 9 | | | | | | | | | |

BLACK STONE MINERALS WELL #: 5 RRCID -> 251247 COMPL. DATE 03/07/2008 TOTAL DEPTH 13697 PERF. 13500 - 18628

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4464 | X | 3329 | -0- | -1135 | -0- | 156 | 1 | 2999 | 2 | N | 158 | 189 | 1 | | | 211 |
| | | | | | | | 174 | 9 | | | | | | | | | |
| 11 | 4320 | X | 4158 | -0- | -162 | -0- | 284 | 1 | 3700 | 2 | N | 158 | 183 | 1 | | | 186 |
| | | | | | | | 174 | 9 | | | | | | | | | |
| 12 | 3968 | X | 2463 | -0- | -1505 | -0- | 153 | 1 | 2084 | 2 | N | 205 | 183 | 1 | | | 208 |
| | | | | | | | 226 | 9 | | | | | | | | | |
| 01 | 3968 | X | 3506 | -0- | -462 | -0- | 125 | 1 | 3164 | 2 | N | 197 | 175 | 1 | | | 230 |
| | | | | | | | 217 | 9 | | | | | | | | | |
| 02 | 3892 | X | 2061 | -0- | -1831 | -0- | 43 | 1 | 1794 | 2 | N | 204 | 179 | 1 | | | 255 |
| | | | | | | | 224 | 9 | | | | | | | | | |
| 03 | 4309 | X | 2754 | -0- | -1555 | -0- | 318 | 1 | 2213 | 2 | N | 203 | 179 | 1 | | | 279 |
| | | | | | | | 223 | 9 | | | | | | | | | |

DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
ALTA MESA SERVICES, LP //CONT.// 015721
BLACK STONE MINERALS A-507 WELL #: 2 RRCID -> 251256 COMPL. DATE 12/14/2008 TOTAL DEPTH 13095 PERF.13047 - 18639

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2511 | X | 1484 | -0- | -1027 | -0- | 217 | 1 | 743 | 2 | Y | 476 | 450 | 1 | | | 367 |
| | | | | | | | 524 | 9 | | | | | | | | | |
| 11 | 2430 | X | 1253 | -0- | -1177 | -0- | 162 | 1 | 553 | 2 | Y | 489 | 317 | 1 | | | 539 |
| | | | | | | | 538 | 9 | | | | | | | | | |
| 12 | 2511 | X | 2191 | -0- | -320 | -0- | 266 | 1 | 1314 | 2 | Y | 555 | 717 | 1 | | | 377 |
| | | | | | | | 611 | 9 | | | | | | | | | |
| 01 | 2531 | X | 2531 | -0- | -0- | -0- | 322 | 1 | 1585 | 2 | Y | 567 | 558 | 1 | | | 386 |
| | | | | | | | 624 | 9 | | | | | | | | | |
| 02 | 2268 | X | 1905 | -0- | -363 | -0- | 331 | 1 | 1227 | 2 | Y | 315 | 217 | 1 | | | 484 |
| | | | | | | | 347 | 9 | | | | | | | | | |
| 03 | 2201 | N | 1843 | -0- | -358 | -0- | 276 | 1 | 1062 | 2 | Y | 459 | 635 | 1 | | | 308 |
| | | | | | | | 505 | 9 | | | | | | | | | |

BLACK STONE MINERALS A-278 WELL #: 1 RRCID -> 255629 COMPL. DATE 03/31/2009 TOTAL DEPTH 12676 PERF.12688 - 17077

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 362 | N | 362 | -0- | -0- | -0- | 4 | 1 | 346 | 2 | N | 11 | 172 | 1 | | | 82 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 495 | N | 495 | -0- | -0- | -0- | 9 | 1 | 461 | 2 | N | 23 | | | | | 105 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 494 | N | 494 | -0- | -0- | -0- | 4 | 1 | 478 | 2 | N | 11 | | | | | 116 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 372 | N | 91 | -0- | -281 | -0- | 6 | 1 | 64 | 2 | N | 19 | | | | | 135 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 476 | N | 122 | -0- | -354 | -0- | 8 | 1 | 86 | 2 | N | 25 | | | | | 160 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 496 | N | 246 | -0- | -250 | -0- | 12 | 1 | 201 | 2 | N | 30 | | | | | 190 |
| | | | | | | | 33 | 9 | | | | | | | | | |

FREEMAN WELL #: 1 RRCID -> 255668 COMPL. DATE 04/21/2008 TOTAL DEPTH 13105 PERF.12994 - 18150

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | 28 |
| 12 | 31 | N | 28 | -0- | -3 | -0- | 28 | 2 | | | N | -0- | | | | | 28 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 3 | | | | | 31 |
| 02 | 37 | N | 37 | -0- | -0- | -0- | 31 | 2 | 6 | 9 | N | 5 | | | | | 36 |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | 5 | | | | | 41 |

DAVIS A-388 WELL #: 1 RRCID -> 255670 COMPL. DATE 08/09/2008 TOTAL DEPTH 12889 PERF.12672 - 18977

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5735 | X | 491 | -0- | -5244 | -0- | 174 | 1 | 300 | 2 | N | 15 | | | | | 152 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 5954 | X | 5954 | -0- | -0- | -0- | 376 | 1 | 5179 | 2 | N | 363 | | | | | 515 |
| | | | | | | | 399 | 9 | | | | | | | | | |
| 12 | 6076 | X | 4514 | -0- | -1562 | -0- | 347 | 1 | 3874 | 2 | N | 266 | 540 | 1 | | | 241 |
| | | | | | | | 293 | 9 | | | | | | | | | |
| 01 | 6076 | X | 4138 | -0- | -1938 | -0- | 273 | 1 | 3619 | 2 | N | 224 | 343 | 1 | | | 122 |
| | | | | | | | 246 | 9 | | | | | | | | | |
| 02 | 5488 | X | 380 | -0- | -5108 | -0- | 148 | 1 | 143 | 2 | N | 81 | | | | | 203 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 03 | 6138 | X | 179 | -0- | -5959 | -0- | 50 | 1 | 115 | 2 | N | 13 | | | | | 216 |
| | | | | | | | 14 | 9 | | | | | | | | | |

DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
ALTA MESA SERVICES, LP //CONT.// 015721
LEARY, KATHERINE WELL #: 1 RRCID -> 255686 COMPL. DATE 05/10/2007 TOTAL DEPTH 13509 PERF.13500 - 18848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7643 | X | 7643 | -0- | -0- | -0- | 504 | 1 | 6711 | 2 | N | 389 | | | | | 585 |
| | | | | | | | 428 | 9 | | | | | | | | | |
| 11 | 6720 | X | 6588 | -0- | -132 | -0- | 431 | 1 | 5874 | 2 | N | 257 | 533 | 1 | | | 309 |
| | | | | | | | 283 | 9 | | | | | | | | | |
| 12 | 6944 | X | 5286 | -0- | -1658 | -0- | 415 | 1 | 4500 | 2 | N | 337 | 535 | 1 | | | 111 |
| | | | | | | | 371 | 9 | | | | | | | | | |
| 01 | 6944 | X | 5448 | -0- | -1496 | -0- | 312 | 1 | 4745 | 2 | N | 355 | 178 | 1 | | | 288 |
| | | | | | | | 391 | 9 | | | | | | | | | |
| 02 | 6340 | X | 6340 | -0- | -0- | -0- | 364 | 1 | 5664 | 2 | N | 284 | 354 | 1 | | | 218 |
| | | | | | | | 312 | 9 | | | | | | | | | |
| *03 | 7019 | X | 7019 | -0- | -0- | -0- | 449 | 1 | 6161 | 2 | N | 372 | | | | | 590 |
| | | | | | | | 409 | 9 | | | | | | | | | |

SUTTON A-574 WELL #: 1 RRCID -> 265201 COMPL. DATE 11/30/2008 TOTAL DEPTH 12735 PERF.12454 - 18587

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6851 | X | 5448 | -0- | -1403 | -0- | 482 | 1 | 4255 | 2 | N | 646 | 361 | 1 | | | 685 |
| | | | | | | | 711 | 9 | | | | | | | | | |
| 11 | 7282 | X | 7282 | -0- | -0- | -0- | 615 | 1 | 5680 | 2 | N | 897 | 1252 | 1 | | | 330 |
| | | | | | | | 987 | 9 | | | | | | | | | |
| 12 | 6851 | X | 5403 | -0- | -1448 | -0- | 556 | 1 | 4034 | 2 | N | 739 | 896 | 1 | | | 173 |
| | | | | | | | 813 | 9 | | | | | | | | | |
| 01 | 6851 | X | 2905 | -0- | -3946 | -0- | 296 | 1 | 2162 | 2 | N | 406 | 363 | 1 | | | 216 |
| | | | | | | | 447 | 9 | | | | | | | | | |
| 02 | 6188 | X | 3212 | -0- | -2976 | -0- | 291 | 1 | 2140 | 2 | N | 710 | 354 | 1 | | | 572 |
| | | | | | | | 781 | 9 | | | | | | | | | |
| 03 | 7533 | X | 3996 | -0- | -3537 | -0- | 295 | 1 | 2784 | 2 | N | 834 | 884 | 1 | | | 522 |
| | | | | | | | 917 | 9 | | | | | | | | | |

ARGENT ENERGY (US) HOLDINGS INC. 029710
BEST-KENESSON WILLSOURCE UNIT WELL #: 1 RRCID -> 223308 COMPL. DATE 01/14/2006 TOTAL DEPTH 13499 PERF.13434 - 18012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 19190 | X | 19190 | -0- | -0- | -0- | 3579 | 1 | 14433 | 2 | N | 1071 | 1159 | 1 | | | 169 |
| | | | | | | | 1178 | 9 | | | | | | | | | |
| 11 | 16751 | X | 16751 | -0- | -0- | -0- | 2356 | 1 | 13076 | 2 | N | 1199 | 1106 | 1 | | | 262 |
| | | | | | | | 1319 | 9 | | | | | | | | | |
| 12 | 17094 | X | 17094 | -0- | -0- | -0- | 2690 | 1 | 13114 | 2 | N | 1173 | 1325 | 1 | | | 110 |
| | | | | | | | 1290 | 9 | | | | | | | | | |
| 01 | 17869 | X | 17869 | -0- | -0- | -0- | 16439 | 2 | 1430 | 9 | N | 1300 | 1161 | 1 | | | 249 |
| 02 | 15432 | X | 15432 | -0- | -0- | -0- | 696 | 1 | 13595 | 2 | N | 1037 | 1192 | 1 | | | 94 |
| | | | | | | | 1141 | 9 | | | | | | | | | |
| *03 | 16586 | X | 16586 | -0- | -0- | -0- | 15534 | 2 | 1052 | 9 | N | 956 | 945 | 1 | | | 105 |

SIMMONS A-70 WELL #: 2H RRCID -> 229794 COMPL. DATE 03/16/2007 TOTAL DEPTH 13937 PERF.13739 - 20240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 24297 | -0- | 24297 | 48093 | 859 | 1 | 21708 | 2 | N | 1573 | 1469 | 1 | | | 199 |
| | | | | | | | 1730 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 22040 | -0- | 22040 | 70133 | 136 | 1 | 20328 | 2 | N | 1433 | 1390 | 1 | | | 242 |
| | | | | | | | 1576 | 9 | | | | | | | | | |
| 12 | INC G-10 | | 22557 | -0- | 22557 | 92690 | 458 | 1 | 20403 | 2 | N | 1542 | 1587 | 1 | | | 197 |
| | | | | | | | 1696 | 9 | | | | | | | | | |
| 01 | 114209 | X | 21519 | -0- | -92690 | -0- | 19916 | 2 | 1603 | 9 | N | 1457 | 1397 | 1 | | | 257 |
| 02 | 18964 | X | 18964 | -0- | -0- | -0- | 17546 | 2 | 1418 | 9 | N | 1289 | 1392 | 1 | | | 154 |
| *03 | 21896 | X | 21896 | -0- | -0- | -0- | 2722 | 1 | 17546 | 2 | N | 1480 | 1371 | 1 | 1 | 8 | 262 |
| | | | | | | | 1628 | 9 | | | | | | | | | |

DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
ARGENT ENERGY (US) HOLDINGS INC.//CONT.// 029710
BP AMERICA DELTA WELL #: 1 RRCID -> 230207 COMPL. DATE 02/15/2007 TOTAL DEPTH 14474 PERF.14105 - 20000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10318 | X | 10318 | -0- | -0- | -0- | 146 | 1 | 10027 | 2 | N | 132 | 191 | 1 | | | 60 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 11 | 9265 | X | 9265 | -0- | -0- | -0- | 24 | 1 | 9058 | 2 | N | 166 | 156 | 1 | | | 70 |
| | | | | | | | 183 | 9 | | | | | | | | | |
| 12 | 9056 | X | 9056 | -0- | -0- | -0- | 263 | 1 | 8603 | 2 | N | 173 | 170 | 1 | | | 73 |
| | | | | | | | 190 | 9 | | | | | | | | | |
| 01 | 8892 | X | 8892 | -0- | -0- | -0- | 8724 | 2 | 168 | 9 | N | 153 | 149 | 1 | | | 77 |
| 02 | 8290 | X | 8290 | -0- | -0- | -0- | 26 | 1 | 8115 | 2 | N | 135 | | | | | 212 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| *03 | 8638 | X | 8638 | -0- | -0- | -0- | 343 | 1 | 8141 | 2 | N | 140 | 141 | 1 | 2 | 8 | 209 |
| | | | | | | | 154 | 9 | | | | | | | | | |

DICKENS A-214 WELL #: 1H RRCID -> 233191 COMPL. DATE 08/07/2007 TOTAL DEPTH 13679 PERF.13674 - 19147

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8184 | X | 5179 | -0- | -3005 | -0- | 523 | 1 | 4221 | 2 | N | 395 | 523 | 1 | | | 179 |
| | | | | | | | 435 | 9 | | | | | | | | | |
| 11 | 7920 | X | 4387 | -0- | -3533 | -0- | 2 | 1 | 3798 | 2 | N | 534 | 596 | 1 | | | 117 |
| | | | | | | | 587 | 9 | | | | | | | | | |
| 12 | 8184 | X | 4951 | -0- | -3233 | -0- | 27 | 1 | 4264 | 2 | N | 600 | 600 | 1 | | | 117 |
| | | | | | | | 660 | 9 | | | | | | | | | |
| 01 | 7161 | X | 4959 | -0- | -2202 | -0- | 4308 | 2 | 651 | 9 | N | 592 | 559 | 1 | | | 150 |
| 02 | 4676 | X | 4324 | -0- | -352 | -0- | 3766 | 1 | 558 | 9 | N | 507 | 570 | 1 | | | 87 |
| 03 | 5053 | X | 4971 | -0- | -82 | -0- | 546 | 1 | 3762 | 2 | N | 603 | 568 | 1 | | | 122 |
| | | | | | | | 663 | 9 | | | | | | | | | |

WOODS A-82 WELL #: 1H RRCID -> 234640 COMPL. DATE 09/04/2007 TOTAL DEPTH 13893 PERF.14175 - 19800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2425 | N | 2425 | -0- | -0- | -0- | 65 | 1 | 1985 | 2 | N | 341 | 321 | 1 | | | 87 |
| | | | | | | | 375 | 9 | | | | | | | | | |
| 11 | 2393 | N | 2393 | -0- | -0- | -0- | 2027 | 2 | 366 | 9 | N | 333 | 283 | 1 | | | 137 |
| 12 | 2066 | N | 2066 | -0- | -0- | -0- | 58 | 1 | 1632 | 2 | N | 342 | 390 | 1 | | | 89 |
| | | | | | | | 376 | 9 | | | | | | | | | |
| 01 | 2086 | N | 2086 | -0- | -0- | -0- | 1713 | 2 | 373 | 9 | N | 339 | 199 | 1 | | | 229 |
| 02 | 1764 | N | 1604 | -0- | -160 | -0- | 1284 | 2 | 320 | 9 | N | 291 | 395 | 1 | | | 125 |
| 03 | 1953 | N | 1721 | -0- | -232 | -0- | 73 | 1 | 1284 | 2 | N | 331 | 192 | 1 | | | 264 |
| | | | | | | | 364 | 9 | | | | | | | | | |

BAXTER A-141 WELL #: 1H RRCID -> 242366 COMPL. DATE 05/23/2008 TOTAL DEPTH 13103 PERF.14100 - 19893

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 20925 | X | 20675 | -0- | -250 | -0- | 2049 | 1 | 16545 | 2 | N | 1892 | 1942 | 1 | | | 139 |
| | | | | | | | 2081 | 9 | | | | | | | | | |
| 11 | 20250 | X | 19417 | -0- | -833 | -0- | 7 | 1 | 17407 | 2 | N | 1821 | 1796 | 1 | | | 164 |
| | | | | | | | 2003 | 9 | | | | | | | | | |
| 12 | 20925 | X | 19897 | -0- | -1028 | -0- | 113 | 1 | 17729 | 2 | N | 1868 | 1825 | 1 | | | 207 |
| | | | | | | | 2055 | 9 | | | | | | | | | |
| 01 | 20894 | X | 18519 | -0- | -2375 | -0- | 16538 | 2 | 1981 | 9 | N | 1801 | 1824 | 1 | | | 184 |
| 02 | 18676 | X | 16992 | -0- | -1684 | -0- | 15164 | 2 | 1828 | 9 | N | 1662 | 1539 | 1 | | | 307 |
| *03 | 18425 | X | 18425 | -0- | -0- | -0- | 2103 | 1 | 14520 | 2 | N | 1638 | 1760 | 1 | | | 185 |
| | | | | | | | 1802 | 9 | | | | | | | | | |

DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
ARGENT ENERGY (US) HOLDINGS INC.//CONT.// 029710
BEST-KENESSON WILLSOURCE UNIT WELL #: 2H RRCID -> 243572 COMPL. DATE 02/08/2008 TOTAL DEPTH 14002 PERF.14225 - 21416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 204 | 194 | 1 | | | 63 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 87 | | | | | 150 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 69 | 30 | 1 | | | 189 |
| 01 | 3100 | N | 6112 | -0- | 3012 | 3012 | 4920 | 2 | 1192 | 9 | N | 1084 | 1036 | 1 | | | 237 |
| 02 | 2800 | N | 9061 | -0- | 6261 | 9273 | 364 | 1 | 7100 | 2 | N | 1452 | 1373 | 1 | | | 316 |
| | | | | | | | 1597 | 9 | | | | | | | | | |
| *03 | 3100 | N | 6863 | -0- | 3763 | 13036 | 5382 | 2 | 1481 | 9 | N | 1346 | 1341 | 1 | | | 321 |

CARTER NORTH A-144 WELL #: 2H RRCID -> 246890 COMPL. DATE 01/06/2009 TOTAL DEPTH 13196 PERF.13842 - 19038

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5501 | X | 5501 | -0- | -0- | -0- | 537 | 1 | 4341 | 2 | N | 566 | 589 | 1 | | | 154 |
| | | | | | | | 623 | 9 | | | | | | | | | |
| 11 | 4958 | X | 4958 | -0- | -0- | -0- | 2 | 1 | 4425 | 2 | N | 483 | 542 | 1 | | | 95 |
| | | | | | | | 531 | 9 | | | | | | | | | |
| 12 | 5053 | X | 3359 | -0- | -1694 | -0- | 18 | 1 | 2774 | 2 | N | 515 | 505 | 1 | | | 105 |
| | | | | | | | 567 | 9 | | | | | | | | | |
| 01 | 5053 | X | 3976 | -0- | -1077 | -0- | 3450 | 2 | 526 | 9 | N | 478 | 354 | 1 | | | 229 |
| 02 | 4564 | X | 3568 | -0- | -996 | -0- | 3083 | 1 | 485 | 9 | N | 441 | 583 | 1 | | | 87 |
| *03 | 4743 | X | 4743 | -0- | -0- | -0- | 3731 | 1 | 540 | 2 | N | 429 | 387 | 1 | | | 129 |
| | | | | | | | 472 | 9 | | | | | | | | | |

BBX OPERATING, L.L.C. 058908
BLACK STONE-BATSON UNIT WELL #: 1 RRCID -> 231191 COMPL. DATE 04/06/2007 TOTAL DEPTH 12998 PERF.13075 - 19400

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1829 | N | -0- | -0- | -1829 | -0- | | | | | N | -0- | | | | | 158 |
| 11 | 1770 | N | 771 | -0- | -999 | -0- | 729 | 3 | 42 | 9 | N | 38 | | | | | 196 |
| 12 | 1040 | N | 1040 | -0- | -0- | -0- | 805 | 3 | 235 | 9 | N | 214 | 350 | 1 | | | 60 |
| 01 | 337 | N | 337 | -0- | -0- | -0- | 337 | 3 | | | N | -0- | | | | | 60 |
| 02 | 1251 | N | 1251 | -0- | -0- | -0- | 877 | 3 | 374 | 9 | N | 340 | | | | | 400 |
| 03 | 1054 | N | 404 | -0- | -650 | -0- | 336 | 3 | 68 | 9 | N | 62 | | | | | 462 |

BLACK STONE-ALLEN A-1 WELL #: 1 RRCID -> 231401 COMPL. DATE 10/20/2006 TOTAL DEPTH 13461 PERF.13140 - 19743

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4570 | X | 4570 | -0- | -0- | -0- | 3955 | 3 | 615 | 9 | N | 559 | 540 | 1 | | | 258 |
| 11 | 5700 | X | 5084 | -0- | -616 | -0- | 4253 | 3 | 831 | 9 | N | 755 | 534 | 1 | | | 479 |
| 12 | 5890 | X | 4625 | -0- | -1265 | -0- | 3977 | 3 | 648 | 9 | N | 589 | 709 | 1 | | | 359 |
| 01 | 5797 | X | 2912 | -0- | -2885 | -0- | 2382 | 3 | 530 | 9 | N | 482 | 716 | 1 | | | 125 |
| 02 | 4732 | X | 3831 | -0- | -901 | -0- | 3159 | 3 | 672 | 9 | N | 611 | 533 | 1 | | | 203 |
| *03 | 4152 | X | 4152 | -0- | -0- | -0- | 3450 | 3 | 702 | 9 | N | 638 | 532 | 1 | | | 309 |

BLACK STONE GILLELAND UNIT WELL #: 1 RRCID -> 234684 COMPL. DATE 11/10/2007 TOTAL DEPTH 13482 PERF.13394 - 20880

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2604 | N | 2463 | -0- | -141 | -0- | 2250 | 3 | 213 | 9 | N | 194 | 167 | 1 | | | 281 |
| 11 | 2534 | N | 2534 | -0- | -0- | -0- | 2314 | 3 | 220 | 9 | N | 200 | 172 | 1 | | | 309 |
| 12 | 3100 | N | 3721 | -0- | 621 | 621 | 3490 | 3 | 231 | 9 | N | 210 | 348 | 1 | | | 171 |
| 01 | 3100 | N | 3724 | -0- | 624 | 1245 | 3450 | 3 | 274 | 9 | N | 249 | 176 | 1 | | | 244 |
| 02 | 2800 | N | 2246 | -0- | -554 | 691 | 2038 | 3 | 208 | 9 | N | 189 | 177 | 1 | | | 256 |
| *03 | 3816 | X | 3125 | -0- | -691 | -0- | 2893 | 3 | 232 | 9 | N | 211 | | | | | 467 |

BLACK STONE-CARTER WELL #: 1 RRCID -> 235778 COMPL. DATE 08/19/2007 TOTAL DEPTH 13539 PERF.13446 - 21600

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2232 | X | 2232 | -0- | -0- | -0- | 1623 | 3 | 609 | 9 | N | 554 | 523 | 1 | | | 380 |
| 11 | 2358 | X | 2358 | -0- | -0- | -0- | 1789 | 3 | 569 | 9 | N | 517 | 536 | 1 | | | 361 |
| 12 | 2294 | X | 1887 | -0- | -407 | -0- | 1195 | 3 | 692 | 9 | N | 629 | 709 | 1 | | | 281 |
| 01 | 2232 | N | 1454 | -0- | -778 | -0- | 735 | 3 | 719 | 9 | N | 654 | 716 | 1 | | | 219 |
| 02 | 2072 | N | 1290 | -0- | -782 | -0- | 750 | 3 | 540 | 9 | N | 491 | 542 | 1 | | | 168 |
| 03 | 1891 | N | 1611 | -0- | -280 | -0- | 1051 | 3 | 560 | 9 | N | 509 | 355 | 1 | | | 322 |

DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
BBX OPERATING, L.L.C. //CONT.// 058908
BEAR CREEK NORTH UNIT WELL #: 1H RRCID -> 236463 COMPL. DATE 11/04/2007 TOTAL DEPTH 13134 PERF.12490 - 17830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4999 | X | 4999 | -0- | -0- | -0- | 4461 | 3 | 538 | 9 | N | 489 | 348 | 1 | | | 342 |
| 11 | 6497 | X | 6497 | -0- | -0- | -0- | 5802 | 3 | 695 | 9 | N | 632 | 527 | 1 | | | 447 |
| 12 | 5529 | X | 5529 | -0- | -0- | -0- | 4939 | 3 | 590 | 9 | N | 536 | 695 | 1 | | | 288 |
| 01 | 6257 | X | 6257 | -0- | -0- | -0- | 5621 | 3 | 636 | 9 | N | 578 | 708 | 1 | | | 158 |
| 02 | 4534 | X | 4534 | -0- | -0- | -0- | 4051 | 3 | 483 | 9 | N | 439 | 348 | 1 | | | 249 |
| *03 | 5217 | X | 5217 | -0- | -0- | -0- | 4659 | 3 | 558 | 9 | N | 507 | 527 | 1 | | | 229 |

BLACK STONE MCDONNOLD WELL #: 1H RRCID -> 240844 COMPL. DATE 07/23/2007 TOTAL DEPTH 13599 PERF.13282 - 17190

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5374 | X | 5374 | -0- | -0- | -0- | 4651 | 3 | 723 | 9 | N | 657 | 539 | 1 | | | 277 |
| 11 | 4607 | X | 4607 | -0- | -0- | -0- | 3936 | 3 | 671 | 9 | N | 610 | 548 | 1 | | | 339 |
| 12 | 5610 | X | 5610 | -0- | -0- | -0- | 5007 | 3 | 603 | 9 | N | 548 | 553 | 1 | | | 334 |
| 01 | 7476 | X | 7476 | -0- | -0- | -0- | 6653 | 3 | 823 | 9 | N | 748 | 715 | 1 | | | 367 |
| 02 | 4536 | X | 4536 | -0- | -0- | -0- | 3840 | 3 | 696 | 9 | N | 633 | 721 | 1 | | | 279 |
| *03 | 8904 | X | 8904 | -0- | -0- | -0- | 8150 | 3 | 754 | 9 | N | 685 | 545 | 1 | | | 419 |

BEAR CREEK SOUTHWEST UNIT WELL #: 1H RRCID -> 247735 COMPL. DATE 06/03/2008 TOTAL DEPTH 13879 PERF.13219 - 19394

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11221 | X | 11221 | -0- | -0- | -0- | 10031 | 3 | 1190 | 9 | N | 1082 | 890 | 1 | | | 361 |
| 11 | 9930 | X | 8984 | -0- | -946 | -0- | 7974 | 3 | 1010 | 9 | N | 918 | 1080 | 1 | | | 199 |
| 12 | 10261 | X | 10237 | -0- | -24 | -0- | 9177 | 3 | 1060 | 9 | N | 964 | 902 | 1 | | | 261 |
| 01 | 10261 | X | 9611 | -0- | -650 | -0- | 8529 | 3 | 1082 | 9 | N | 984 | 906 | 1 | | | 339 |
| 02 | 9268 | X | 8769 | -0- | -499 | -0- | 7749 | 3 | 1020 | 9 | N | 927 | 910 | 1 | | | 356 |
| *03 | 7745 | X | 7745 | -0- | -0- | -0- | 6847 | 3 | 898 | 9 | N | 816 | 911 | 1 | | | 261 |

PARRISH WELL #: 1RE RRCID -> 249832 COMPL. DATE 01/30/2008 TOTAL DEPTH 13184 PERF.13034 - 18556

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |

BEAR CREEK SOUTHEAST UNIT WELL #: 1H RRCID -> 251937 COMPL. DATE 02/12/2008 TOTAL DEPTH 13500 PERF.13100 - 17646

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | N | 280 | -0- | -154 | -0- | 204 | 3 | 76 | 9 | N | 69 | 179 | 1 | | | 159 |
| 11 | 480 | N | 244 | -0- | -236 | -0- | 101 | 3 | 143 | 9 | N | 130 | 176 | 1 | | | 113 |
| 12 | 589 | N | 113 | -0- | -476 | -0- | 33 | 3 | 80 | 9 | N | 73 | | | | | 186 |
| 01 | 279 | N | 156 | -0- | -123 | -0- | 103 | 3 | 53 | 9 | N | 48 | | | | | 234 |
| 02 | 224 | N | 136 | -0- | -88 | -0- | 81 | 3 | 55 | 9 | N | 50 | 178 | 1 | | | 106 |
| *03 | 186 | N | 186 | -0- | -0- | -0- | 147 | 3 | 39 | 9 | N | 35 | | | | | 141 |

DAVIS A-39 WELL #: 1 RRCID -> 254823 COMPL. DATE 04/20/2009 TOTAL DEPTH 12165 PERF.11834 - 17648

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9083 | X | 8555 | -0- | -528 | -0- | 7844 | 3 | 711 | 9 | N | 646 | 718 | 1 | | | 179 |
| 11 | 8790 | X | 5945 | -0- | -2845 | -0- | 5288 | 3 | 657 | 9 | N | 597 | 538 | 1 | | | 238 |
| 12 | 8744 | X | 8744 | -0- | -0- | -0- | 8034 | 3 | 710 | 9 | N | 645 | 544 | 1 | | | 339 |
| 01 | 8995 | X | 8995 | -0- | -0- | -0- | 8337 | 3 | 658 | 9 | N | 598 | 543 | 1 | | | 394 |
| 02 | 7855 | X | 7855 | -0- | -0- | -0- | 7336 | 3 | 519 | 9 | N | 472 | 540 | 1 | | | 326 |
| *03 | 10803 | X | 10803 | -0- | -0- | -0- | 9981 | 3 | 822 | 9 | N | 747 | 729 | 1 | | | 344 |

BEAR CREEK SOUTHWEST UNIT WELL #: 2H RRCID -> 255659 COMPL. DATE 11/02/2008 TOTAL DEPTH 13754 PERF.12919 - 19144

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12348 | X | 12348 | -0- | -0- | -0- | 11448 | 3 | 900 | 9 | N | 818 | 817 | 1 | | | 312 |
| 11 | 11520 | X | 10807 | -0- | -713 | -0- | 9974 | 3 | 833 | 9 | N | 757 | 702 | 1 | | | 367 |
| 12 | 11904 | X | 11520 | -0- | -384 | -0- | 10622 | 3 | 898 | 9 | N | 816 | 892 | 1 | | | 291 |
| 01 | 11904 | X | 11815 | -0- | -89 | -0- | 10884 | 3 | 931 | 9 | N | 846 | 901 | 1 | | | 236 |
| 02 | 10752 | X | 8248 | -0- | -2504 | -0- | 7603 | 3 | 645 | 9 | N | 586 | 533 | 1 | | | 289 |
| *03 | 14737 | X | 14737 | -0- | -0- | -0- | 13559 | 3 | 1178 | 9 | N | 1071 | 893 | 1 | | | 467 |

DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
BBX OPERATING, L.L.C. //CONT.// 058908

BLACK STONE A-319 UNIT WELL #: 1H RRCID -> 255749 COMPL. DATE 01/10/2009 TOTAL DEPTH 13519 PERF.13129 - 18625

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7192 | X | 6812 | -0- | -380 | -0- | 6072 | 3 | 740 | 9 | N | 673 | 529 | 1 | | | 298 |
| 11 | 6960 | X | 6656 | -0- | -304 | -0- | 6025 | 3 | 631 | 9 | N | 574 | 716 | 1 | | | 156 |
| 12 | 7192 | X | 2394 | -0- | -4798 | -0- | 1995 | 3 | 399 | 9 | N | 363 | 185 | 1 | | | 334 |
| 01 | 7037 | X | 640 | -0- | -6397 | -0- | 320 | 3 | 320 | 9 | N | 291 | 362 | 1 | | | 263 |
| 02 | 6216 | X | 1714 | -0- | -4502 | -0- | 1312 | 3 | 402 | 9 | N | 365 | 355 | 1 | | | 273 |
| *03 | 2049 | X | 2049 | -0- | -0- | -0- | 1678 | 3 | 371 | 9 | N | 337 | 364 | 1 | | | 246 |

BLACK STONE BROWN BEAR UNIT WELL #: 1H RRCID -> 257937 COMPL. DATE 08/16/2009 TOTAL DEPTH 13857 PERF.13907 - 17291

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1519 | N | 1134 | -0- | -385 | -0- | 978 | 3 | 156 | 9 | N | 142 | 177 | 1 | | | 241 |
| 11 | 1320 | N | 1159 | -0- | -161 | -0- | 971 | 3 | 188 | 9 | N | 171 | 179 | 1 | | | 233 |
| 12 | 1426 | N | 851 | -0- | -575 | -0- | 584 | 3 | 267 | 9 | N | 243 | 360 | 1 | | | 116 |
| 01 | 1635 | N | 1635 | -0- | -0- | -0- | 1381 | 3 | 254 | 9 | N | 231 | 181 | 1 | | | 166 |
| 02 | 1759 | N | 1759 | -0- | -0- | -0- | 1455 | 3 | 304 | 9 | N | 276 | 359 | 1 | | | 83 |
| *03 | 1621 | N | 1621 | -0- | -0- | -0- | 1394 | 3 | 227 | 9 | N | 206 | 181 | 1 | | | 108 |

BEAR CREEK SOUTHEAST UNIT WELL #: 2H RRCID -> 257967 COMPL. DATE 09/10/2008 TOTAL DEPTH 13847 PERF.13103 - 19037

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2573 | X | 2521 | -0- | -52 | -0- | 2146 | 3 | 375 | 9 | N | 341 | 176 | 1 | | | 286 |
| 11 | 2490 | X | 2298 | -0- | -192 | -0- | 1926 | 3 | 372 | 9 | N | 338 | 360 | 1 | | | 264 |
| 12 | 5032 | X | 5032 | -0- | -0- | -0- | 4350 | 3 | 682 | 9 | N | 620 | 718 | 1 | | | 166 |
| 01 | 12259 | X | 12259 | -0- | -0- | -0- | 10860 | 3 | 1399 | 9 | N | 1272 | 1086 | 1 | | | 352 |
| 02 | 2800 | N | 10509 | -0- | 7709 | 7709 | 9488 | 3 | 1021 | 9 | N | 928 | 903 | 1 | | | 377 |
| *03 | 17669 | X | 9960 | -0- | -7709 | -0- | 8859 | 3 | 1101 | 9 | N | 1001 | 1079 | 1 | | | 299 |

DAVIS A-388 UNIT NO. 2 WELL #: 1H RRCID -> 263192 COMPL. DATE 09/10/2010 TOTAL DEPTH 12910 PERF.12340 - 17682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9092 | X | 9092 | -0- | -0- | -0- | 7497 | 3 | 1595 | 9 | N | 1450 | 1597 | 1 | | | 338 |
| 11 | 13140 | X | 9940 | -0- | -3200 | -0- | 8090 | 3 | 1850 | 9 | N | 1682 | 1609 | 1 | | | 411 |
| 12 | 13330 | X | 11162 | -0- | -2168 | -0- | 9053 | 3 | 2109 | 9 | N | 1917 | 1801 | 1 | | | 527 |
| 01 | 12460 | X | 12460 | -0- | -0- | -0- | 10506 | 3 | 1954 | 9 | N | 1776 | 1967 | 1 | | | 336 |
| 02 | 12537 | X | 12537 | -0- | -0- | -0- | 10403 | 3 | 2134 | 9 | N | 1940 | 1796 | 1 | | | 480 |
| *03 | 13032 | X | 13032 | -0- | -0- | -0- | 11053 | 3 | 1979 | 9 | N | 1799 | 1790 | 1 | | | 489 |

JOHNS-WILBURN UNIT WELL #: 1H RRCID -> 263343 COMPL. DATE 01/12/2011 TOTAL DEPTH 12659 PERF.11943 - 18911

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13586 | X | 13586 | -0- | -0- | -0- | 12915 | 3 | 671 | 9 | N | 610 | 706 | 1 | | | 213 |
| 11 | 10050 | X | 9959 | -0- | -91 | -0- | 9347 | 3 | 612 | 9 | N | 556 | 543 | 1 | | | 226 |
| 12 | 10825 | X | 10825 | -0- | -0- | -0- | 10235 | 3 | 590 | 9 | N | 536 | 553 | 1 | | | 209 |
| 01 | 10992 | X | 10992 | -0- | -0- | -0- | 10254 | 3 | 738 | 9 | N | 671 | 724 | 1 | | | 156 |
| 02 | 9380 | X | 9260 | -0- | -120 | -0- | 8658 | 3 | 602 | 9 | N | 547 | 538 | 1 | | | 165 |
| *03 | 11201 | X | 11201 | -0- | -0- | -0- | 10551 | 3 | 650 | 9 | N | 591 | 365 | 1 | | | 391 |

SANSOM UNIT WELL #: 1H RRCID -> 263766 COMPL. DATE 12/10/2010 TOTAL DEPTH 13033 PERF.12390 - 20105

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10350 | X | 10350 | -0- | -0- | -0- | 9545 | 3 | 805 | 9 | N | 732 | 706 | 1 | | | 337 |
| 11 | 12030 | X | 11853 | -0- | -177 | -0- | 11190 | 3 | 663 | 9 | N | 603 | 717 | 1 | | | 223 |
| 12 | 12152 | X | 10309 | -0- | -1843 | -0- | 9525 | 3 | 784 | 9 | N | 713 | 703 | 1 | | | 233 |
| 01 | 11749 | X | 11157 | -0- | -592 | -0- | 10412 | 3 | 745 | 9 | N | 677 | 709 | 1 | | | 201 |
| 02 | 11060 | X | 9856 | -0- | -1204 | -0- | 9266 | 3 | 590 | 9 | N | 536 | 541 | 1 | | | 196 |
| *03 | 9655 | X | 9655 | -0- | -0- | -0- | 9070 | 3 | 585 | 9 | N | 532 | 359 | 1 | | | 369 |

SANSOM UNIT WELL #: 2H RRCID -> 264526 COMPL. DATE 05/29/2011 TOTAL DEPTH 12755 PERF.12608 - 18841

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3742 | X | 3742 | -0- | -0- | -0- | 3030 | 3 | 712 | 9 | N | 647 | 531 | 1 | | | 209 |
| 11 | 6000 | X | 1065 | -0- | -4935 | -0- | 753 | 3 | 312 | 9 | N | 284 | 355 | 1 | | | 138 |
| 12 | 4991 | X | 3717 | -0- | -1274 | -0- | 3039 | 3 | 678 | 9 | N | 616 | 546 | 1 | | | 208 |
| 01 | 4991 | X | 3220 | -0- | -1771 | -0- | 2630 | 3 | 590 | 9 | N | 536 | 530 | 1 | | | 214 |
| 02 | 4508 | X | 3926 | -0- | -582 | -0- | 3397 | 3 | 529 | 9 | N | 481 | 534 | 1 | | | 161 |
| *03 | 5018 | X | 5018 | -0- | -0- | -0- | 4427 | 3 | 591 | 9 | N | 537 | 356 | 1 | | | 342 |

DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
BBX OPERATING, L.L.C. //CONT.// 058908
DAVIS-FERLAND WELL #: 1H RRCID -> 264701 COMPL. DATE 11/05/2010 TOTAL DEPTH 12482 PERF.12478 - 18610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14526 | X | 14526 | -0- | -0- | -0- | 13558 | 3 | 968 | 9 | N | 880 | 895 | 1 | | | 344 |
| 11 | 17520 | X | 8351 | -0- | -9169 | -0- | 7627 | 3 | 724 | 9 | N | 658 | 538 | 1 | | | 464 |
| 12 | 17577 | X | 8569 | -0- | -9008 | -0- | 7606 | 3 | 963 | 9 | N | 875 | 1075 | 1 | | | 264 |
| 01 | 17577 | X | 14093 | -0- | -3484 | -0- | 13006 | 3 | 1087 | 9 | N | 988 | 921 | 1 | | | 331 |
| 02 | 15596 | X | 12759 | -0- | -2837 | -0- | 11795 | 3 | 964 | 9 | N | 876 | 1079 | 1 | | | 128 |
| *03 | 10895 | X | 10895 | -0- | -0- | -0- | 10084 | 3 | 811 | 9 | N | 737 | 552 | 1 | | | 313 |

OATES UNIT WELL #: 1H RRCID -> 264907 COMPL. DATE 09/25/2011 TOTAL DEPTH 12492 PERF.12245 - 17907

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 26419 | X | 26419 | -0- | -0- | -0- | 24569 | 3 | 1850 | 9 | N | 1682 | 1607 | 1 | | | 381 |
| 11 | 14804 | X | 14804 | -0- | -0- | -0- | 13469 | 3 | 1335 | 9 | N | 1214 | 1444 | 1 | | | 151 |
| 12 | 22809 | X | 22809 | -0- | -0- | -0- | 21026 | 3 | 1783 | 9 | N | 1621 | 1443 | 1 | | | 329 |
| 01 | 20017 | X | 20017 | -0- | -0- | -0- | 18367 | 3 | 1650 | 9 | N | 1500 | 1457 | 1 | | | 372 |
| 02 | 18206 | X | 18206 | -0- | -0- | -0- | 16791 | 3 | 1415 | 9 | N | 1286 | 1271 | 1 | | | 387 |
| *03 | 19522 | X | 19522 | -0- | -0- | -0- | 18046 | 3 | 1476 | 9 | N | 1342 | 1252 | 1 | | | 477 |

SWAMP BEAR UNIT WELL #: 1H RRCID -> 264909 COMPL. DATE 08/09/2011 TOTAL DEPTH 13582 PERF.12825 - 20414

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8258 | X | 8258 | -0- | -0- | -0- | 7151 | 3 | 1107 | 9 | N | 1006 | 889 | 1 | | | 298 |
| 11 | 7810 | X | 7810 | -0- | -0- | -0- | 6787 | 3 | 1023 | 9 | N | 930 | 884 | 1 | | | 344 |
| 12 | 7781 | X | 7684 | -0- | -97 | -0- | 6685 | 3 | 999 | 9 | N | 908 | 712 | 1 | | | 540 |
| 01 | 7781 | X | 6872 | -0- | -909 | -0- | 5890 | 3 | 982 | 9 | N | 893 | 899 | 1 | | | 534 |
| 02 | 7028 | X | 6738 | -0- | -290 | -0- | 5879 | 3 | 859 | 9 | N | 781 | 1061 | 1 | | | 254 |
| *03 | 5740 | X | 5740 | -0- | -0- | -0- | 4820 | 3 | 920 | 9 | N | 836 | 708 | 1 | | | 382 |

BLACK STONE DEVORE A-225 UNIT WELL #: 1H RRCID -> 266489 COMPL. DATE 03/10/2011 TOTAL DEPTH 13568 PERF.12700 - 19943

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INC G-10 | | 6087 | -0- | 6087 | 12367 | 4605 | 3 | 1482 | 9 | N | 1347 | 1249 | 1 | | | 422 |
| 11 | INC G-10 | | 7293 | -0- | 7293 | 19660 | 5831 | 3 | 1462 | 9 | N | 1329 | 1059 | 1 | | | 692 |
| 12 | INC G-10 | | 5298 | -0- | 5298 | 24958 | 3945 | 3 | 1353 | 9 | N | 1230 | 1606 | 1 | | | 316 |
| 01 | INC G-10 | | 5211 | -0- | 5211 | 30169 | 3828 | 3 | 1383 | 9 | N | 1257 | 1076 | 1 | | | 497 |
| 02 | 34701 | X | 4532 | -0- | -30169 | -0- | 3290 | 3 | 1242 | 9 | N | 1129 | 1067 | 1 | | | 559 |
| *03 | 4627 | X | 4627 | -0- | -0- | -0- | 3315 | 3 | 1312 | 9 | N | 1193 | 1250 | 1 | | | 502 |

OATES UNIT #2 WELL #: 1H RRCID -> 268764 COMPL. DATE 04/17/2012 TOTAL DEPTH 12898 PERF.12250 - 18072

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6882 | X | 4518 | -0- | -2364 | -0- | 3891 | 3 | 627 | 9 | N | 570 | 545 | 1 | | | 288 |
| 11 | 6660 | X | 3974 | -0- | -2686 | -0- | 3417 | 3 | 557 | 9 | N | 506 | 535 | 1 | | | 259 |
| 12 | 6882 | X | 4487 | -0- | -2395 | -0- | 3956 | 3 | 531 | 9 | N | 483 | 536 | 1 | | | 206 |
| 01 | 6076 | X | 4117 | -0- | -1959 | -0- | 3575 | 3 | 542 | 9 | N | 493 | 355 | 1 | | | 344 |
| 02 | 4900 | X | 3957 | -0- | -943 | -0- | 3531 | 3 | 426 | 9 | N | 387 | 540 | 1 | | | 191 |
| *03 | 3435 | X | 3435 | -0- | -0- | -0- | 2906 | 3 | 529 | 9 | N | 481 | 358 | 1 | | | 314 |

BLACK STONE ENERGY COMPANY, LLC 072716
BLACK STONE SIMMONS A-70 WELL #: 1H RRCID -> 219261 COMPL. DATE 07/22/2006 TOTAL DEPTH 13566 PERF.13600 - 18473

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 4201 | -0- | 4201 | 7522 | 3761 | 3 | 440 | 9 | N | 400 | 387 | 1 | | | 244 |
| 11 | 12026 | X | 4504 | -0- | -7522 | -0- | 4066 | 3 | 438 | 9 | N | 398 | 557 | 1 | | | 85 |
| 12 | 4177 | X | 4177 | -0- | -0- | -0- | 3704 | 3 | 473 | 9 | N | 430 | 291 | 1 | | | 224 |
| 01 | 4216 | X | 3471 | -0- | -745 | -0- | 3105 | 3 | 366 | 9 | N | 333 | 409 | 1 | | | 148 |
| 02 | 4200 | X | 2274 | -0- | -1926 | -0- | 2077 | 3 | 197 | 9 | N | 179 | 193 | 1 | | | 134 |
| 03 | 4650 | X | 4398 | -0- | -252 | -0- | 3849 | 3 | 549 | 9 | N | 499 | 201 | 1 | | | 432 |

DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
DEVON ENERGY PRODUCTION CO, L.P. 216378
BLACKSTONE MINERALS A-917 WELL #: 1H RRCID -> 239708 COMPL. DATE 03/02/2008 TOTAL DEPTH 12442 PERF.12172 - 18324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3552 | X | 3552 | -0- | -0- | -0- | 1135 | 1 | 1714 | 2 | N | 639 | 700 | 1 | 301 |
| | | | | | | | 703 | 9 | | | | | | | |
| 11 | 3742 | X | 3742 | -0- | -0- | -0- | 931 | 1 | 1994 | 2 | N | 743 | 701 | 1 | 343 |
| | | | | | | | 817 | 9 | | | | | | | |
| 12 | 3623 | X | 3623 | -0- | -0- | -0- | 1003 | 1 | 1806 | 2 | N | 740 | 720 | 1 | 363 |
| | | | | | | | 814 | 9 | | | | | | | |
| 01 | 3994 | X | 3994 | -0- | -0- | -0- | 1147 | 1 | 2042 | 2 | N | 732 | 877 | 1 | 218 |
| | | | | | | | 805 | 9 | | | | | | | |
| 02 | 3483 | X | 3483 | -0- | -0- | -0- | 1036 | 1 | 1767 | 2 | N | 618 | 354 | 1 | 482 |
| | | | | | | | 680 | 9 | | | | | | | |
| *03 | 3972 | X | 3972 | -0- | -0- | -0- | 1144 | 1 | 2035 | 2 | N | 721 | 883 | 1 | 320 |
| | | | | | | | 793 | 9 | | | | | | | |

SPM A-2 WELL #: 1H RRCID -> 242932 COMPL. DATE 01/07/2008 TOTAL DEPTH 12793 PERF.12790 - 18748

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 82 |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 82 |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | N | 5 | | | 87 |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | N | 27 | | | 114 |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | 8 | | | 122 |
| *03 | T. A. | -0- | -0- | -0- | -0- | | | | | N | 20 | | | 142 |

DOUBLE A WELLS, W. (WOODBINE) 25647 475 NON-ASSOCIATED ONE WELL CNTY: POLK
WILDHORSE RESOURCES, LLC 923451
CHAMPION INT'L B WELL #: 5 RRCID -> 164639 COMPL. DATE 05/27/1997 TOTAL DEPTH 14154 PERF.13939 - 13990

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 123 | | | 190 |
| 11 | 207 | N | 207 | -0- | -0- | -0- | 4 | 1 | 25 | 3 | Y | 162 | 194 | 1 | 158 |
| | | | | | | | 178 | 9 | | | | | | | |
| 12 | 159 | N | 159 | -0- | -0- | -0- | 4 | 1 | 23 | 3 | Y | 120 | 140 | 1 | 138 |
| | | | | | | | 132 | 9 | | | | | | | |
| 01 | 94 | N | 94 | -0- | -0- | -0- | 6 | 1 | 10 | 3 | Y | 71 | 182 | 1 | 27 |
| | | | | | | | 78 | 9 | | | | | | | |
| 02 | 196 | N | -0- | -0- | -196 | -0- | | | | | Y | 110 | | | 137 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 91 | | | 228 |

DOUBLE A WELLS, W. (WOODBINE, L) 25647 476 NON-ASSOCIATED ONE WELL CNTY: POLK
WILDHORSE RESOURCES, LLC 923451
RINEHART, M. C. WELL #: 1 RRCID -> 171193 COMPL. DATE 05/19/1998 TOTAL DEPTH 14189 PERF.14070 - 14080

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 97 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 97 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 97 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 97 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 97 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 97 |

DOUBLE BAYOU (FRIO 7) 25651 327 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
FORT APACHE ENERGY, INC. 277908
CASTRO UNIT NO. 1 WELL #: 1 RRCID -> 148001 COMPL. DATE 11/15/1995 TOTAL DEPTH 9200 PERF. 8394 - 8406

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

DOUBLE BAYOU (FRIO 7) //CONT.// 25651 327 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
FORT APACHE ENERGY, INC. //CONT.// 277908
CASTRO GAS UNIT #2 WELL #: 4-C RRCID -> 172468 COMPL. DATE 01/06/1998 TOTAL DEPTH 9099 PERF. 8487 - 8490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | 300 | 270 | 1 | | | 284 |
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | 322 | 355 | 1 | | | 251 |
| 12 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | 260 | 255 | 1 | | | 256 |
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | 340 | 305 | 1 | | | 291 |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | 220 | 246 | 1 | | | 265 |
| 03 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | 221 | 436 | 1 | | | 50 |

DOUBLE BAYOU (FRIO 8700) 25651 666 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
FORT APACHE ENERGY, INC. 277908
CASTRO GAS UNIT #2 WELL #: 4-T RRCID -> 172469 COMPL. DATE 01/06/1998 TOTAL DEPTH 9099 PERF. 8720 - 8724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DRAKES BRANCH (COCKFIELD) 26058 780 ASSOCIATED ONE WELL CNTY: TYLER
QUAIL CREEK OIL CORPORATION 684517
AR&S DRAKES BRANCH FEE WELL #: 2 RRCID -> 057026 COMPL. DATE 04/17/1998 TOTAL DEPTH 6463 PERF. 4990 - 5100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 861 | N | 861 | -0- | -0- | -0- | 167 | 1 | 694 | 2 | N | -0- | | | | | -0- |
| 11 | 1057 | N | 1057 | -0- | -0- | -0- | 54 | 1 | 1003 | 2 | N | -0- | | | | | -0- |
| 12 | 1272 | N | 1272 | -0- | -0- | -0- | 167 | 1 | 1105 | 2 | N | -0- | | | | | -0- |
| 01 | 868 | N | 754 | -0- | -114 | -0- | 54 | 1 | 700 | 2 | N | -0- | | | | | -0- |
| 02 | 980 | N | 659 | -0- | -321 | -0- | 81 | 1 | 578 | 2 | N | -0- | | | | | -0- |
| 03 | 1271 | N | NO RPT | -0- | -1271 | -0- | | | | | N | NO RPT | | | | | -0- |

DRAKES BRANCH, S. (WILCOX 10700) 26060 550 NON-ASSOCIATED ONE WELL CNTY: TYLER
UNIT PETROLEUM COMPANY 877099
BP 'S' WELL #: 1 RRCID -> 269158 COMPL. DATE 05/20/2012 TOTAL DEPTH 12500 PERF.10638 - 10734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DRAKES BRANCH, W.(COCKFIELD 7TH) 26064 400 ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
BP CAT'S BACK WELL #: 1 RRCID -> 264527 COMPL. DATE 10/18/2011 TOTAL DEPTH 8950 PERF. 5448 - 5454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1423 | N | 506 | -0- | -917 | -0- | 387 | 1 | 119 | 9 | Y | 108 | 108 | 1 | | | -0- |
| 11 | 771 | N | 771 | -0- | -0- | -0- | 457 | 1 | 314 | 9 | Y | 285 | 285 | 1 | | | -0- |
| 12 | 806 | N | -0- | -0- | -806 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 496 | N | -0- | -0- | -496 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 728 | N | -0- | -0- | -728 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DRAKES BRANCH, W. (YEGUA Y-3) 26064 950 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
BP CATS BACK WELL #: 2 RRCID -> 265476 COMPL. DATE 05/15/2012 TOTAL DEPTH 6000 PERF. 5211 - 5227

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 147 |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 147 |
| 12 | 13609 | # | -0- | -0- | -13609 | -0- | | | | | N | -0- | | | | | 147 |
| 01 | 3162 | # | -0- | -0- | -3162 | -0- | | | | | N | -0- | 147 | 1 | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DREWS LANDING (WILCOX CONS) 26099 400 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
GEOPETRA PARTNERS, LLC 300824
MORIAN WELL #: 1 RRCID -> 167128 COMPL. DATE 01/22/1998 TOTAL DEPTH 11202 PERF.10608 - 16038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 70 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 70 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 70 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 70 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | 11 | 1 | 1 | | | 80 |
| 03 | T. A. | | 5 | -0- | 5 | 5 | 1 | 1 | 3 | 2 | Y | -0- | | | | | 80 |
| | | | | | | | 1 | 3 | | | | | | | | | |

MORIAN WELL #: 2 RRCID -> 170770 COMPL. DATE 09/23/1998 TOTAL DEPTH 10882 PERF.10600 - 10698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | 265 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 265 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 265 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 265 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 265 | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | 265 | | | | | Y | -0- | | | | | -0- |

HERMANN HOSPITAL ESTATE WELL #: 1D RRCID -> 174850 COMPL. DATE 08/09/1999 TOTAL DEPTH 10964 PERF. 2070 - 2080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MORIAN WELL #: 4 RRCID -> 225870 COMPL. DATE 02/18/2007 TOTAL DEPTH 11508 PERF.10298 - 10344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11609 | X | 11609 | -0- | -0- | -0- | 1012 | 1 | 9094 | 2 | N | 159 | 212 | 1 | | | 94 |
| | | | | | | | 1328 | 3 | 175 | 9 | | | | | | | |
| 11 | 11286 | X | 11286 | -0- | -0- | -0- | 1014 | 1 | 8482 | 2 | N | 128 | 15 | 1 | | | 207 |
| | | | | | | | 1649 | 3 | 141 | 9 | | | | | | | |
| 12 | 8535 | X | 8535 | -0- | -0- | -0- | 1384 | 1 | 5937 | 2 | N | 104 | 196 | 1 | | | 115 |
| | | | | | | | 1100 | 3 | 114 | 9 | | | | | | | |
| 01 | 8463 | X | 6660 | -0- | -1803 | -0- | 1698 | 1 | 4418 | 2 | N | 62 | 7 | 1 | | | 170 |
| | | | | | | | 476 | 3 | 68 | 9 | | | | | | | |
| 02 | 7644 | X | 6513 | -0- | -1131 | -0- | 902 | 1 | 4590 | 2 | N | 50 | 6 | 1 | | | 214 |
| | | | | | | | 966 | 3 | 55 | 9 | | | | | | | |
| 03 | 11656 | X | 7247 | -0- | -4409 | -0- | 1418 | 1 | 4825 | 2 | N | 65 | 185 | 1 | | | 94 |
| | | | | | | | 932 | 3 | 72 | 9 | | | | | | | |

DREWS LANDING (WILCOX CONS) //CONT.// 26099 400 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
GEOPETRA PARTNERS, LLC //CONT.// 300824
MORIAN WELL #: 3 RRCID -> 229931 COMPL. DATE 05/05/2007 TOTAL DEPTH 13500 PERF.12014 - 12054

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1922 | N | 1173 | -0- | -749 | -0- | 92 | 1 | 919 | 2 | N | 25 | 5 | 1 | | | 140 |
| | | | | | | | 134 | 3 | 28 | 9 | | | | | | | |
| 11 | 1800 | N | 1509 | -0- | -291 | -0- | 145 | 1 | 1134 | 2 | N | 8 | 1 | 1 | | | 147 |
| | | | | | | | 221 | 3 | 9 | 9 | | | | | | | |
| 12 | 1860 | N | 1621 | -0- | -239 | -0- | 283 | 1 | 1128 | 2 | N | 2 | | | | | 149 |
| | | | | | | | 208 | 3 | 2 | 9 | | | | | | | |
| 01 | 1621 | N | 1621 | -0- | -0- | -0- | 430 | 1 | 1075 | 2 | N | -0- | | | | | 149 |
| | | | | | | | 116 | 3 | | | | | | | | | |
| 02 | 1566 | N | 1566 | -0- | -0- | -0- | 230 | 1 | 1104 | 2 | N | -0- | | | | | 149 |
| | | | | | | | 232 | 3 | | | | | | | | | |
| *03 | 1762 | N | 1762 | -0- | -0- | -0- | 362 | 1 | 1173 | 2 | N | -0- | | | | | 149 |
| | | | | | | | 227 | 3 | | | | | | | | | |

MORIAN WELL #: 6 RRCID -> 232614 COMPL. DATE 09/11/2007 TOTAL DEPTH 12228 PERF.10644 - 10699

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4370 | X | 4370 | -0- | -0- | -0- | 361 | 1 | 3423 | 2 | N | 78 | 197 | 1 | | | 63 |
| | | | | | | | 500 | 3 | 86 | 9 | | | | | | | |
| 11 | 4158 | X | 4158 | -0- | -0- | -0- | 368 | 1 | 3125 | 2 | N | 52 | 6 | 1 | | | 109 |
| | | | | | | | 608 | 3 | 57 | 9 | | | | | | | |
| 12 | 4278 | X | 4183 | -0- | -95 | -0- | 670 | 1 | 2910 | 2 | N | 58 | 8 | 1 | | | 159 |
| | | | | | | | 539 | 3 | 64 | 9 | | | | | | | |
| 01 | 4278 | X | 4137 | -0- | -141 | -0- | 1038 | 1 | 2744 | 2 | N | 54 | 6 | 1 | | | 207 |
| | | | | | | | 296 | 3 | 59 | 9 | | | | | | | |
| 02 | 3864 | X | 3680 | -0- | -184 | -0- | 439 | 1 | 2593 | 2 | N | 93 | 195 | 1 | | | 105 |
| | | | | | | | 546 | 3 | 102 | 9 | | | | | | | |
| 03 | 4371 | X | 4028 | -0- | -343 | -0- | 775 | 1 | 2681 | 2 | N | 48 | 6 | 1 | | | 147 |
| | | | | | | | 519 | 3 | 53 | 9 | | | | | | | |

MORIAN WELL #: 7 RRCID -> 233276 COMPL. DATE 12/03/2007 TOTAL DEPTH 11900 PERF. 9998 - 10863

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9579 | X | 9380 | -0- | -199 | -0- | 196 | 1 | 7348 | 2 | N | 694 | 834 | 1 | | | 194 |
| | | | | | | | 1073 | 3 | 763 | 9 | | | | | | | |
| 11 | 9270 | X | 8434 | -0- | -836 | -0- | 159 | 1 | 6339 | 2 | N | 640 | 425 | 1 | | | 409 |
| | | | | | | | 1232 | 3 | 704 | 9 | | | | | | | |
| 12 | 9579 | X | 9036 | -0- | -543 | -0- | 1048 | 1 | 6286 | 2 | N | 489 | 751 | 1 | | | 147 |
| | | | | | | | 1164 | 3 | 538 | 9 | | | | | | | |
| 01 | 9579 | X | 8176 | -0- | -1403 | -0- | 1296 | 1 | 5423 | 2 | N | 793 | 611 | 1 | | | 329 |
| | | | | | | | 585 | 3 | 872 | 9 | | | | | | | |
| 02 | 8652 | X | 6894 | -0- | -1758 | -0- | 306 | 1 | 4858 | 2 | N | 643 | 755 | 1 | | | 217 |
| | | | | | | | 1023 | 3 | 707 | 9 | | | | | | | |
| 03 | 9393 | X | 7968 | -0- | -1425 | -0- | 859 | 1 | 5305 | 2 | N | 708 | 606 | 1 | | | 319 |
| | | | | | | | 1025 | 3 | 779 | 9 | | | | | | | |

MORIAN WELL #: 5 RRCID -> 234041 COMPL. DATE 10/30/2007 TOTAL DEPTH 12450 PERF.10298 - 10318

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 3 | -0- | 3 | 30 | 3 | 2 | | | N | -0- | | | | | 82 |
| 11 | 30 | X | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 82 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 01 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | 82 |
| 02 | 12 | N | 12 | -0- | -0- | -0- | 2 | 1 | 8 | 2 | N | -0- | | | | | 82 |
| | | | | | | | 2 | 3 | | | | | | | | | |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |

DREWS LANDING (WILCOX CONS) //CONT.// 26099 400 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
GEOPETRA PARTNERS, LLC //CONT.// 300824
MORIAN WELL #: 8 RRCID -> 235136 COMPL. DATE 02/06/2008 TOTAL DEPTH 12300 PERF.10162 - 12232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7874 | X | 1664 | -0- | -6210 | -0- | 135 | 1 | 1303 | 2 | N | 32 | 184 | 1 | | | 42 |
| | | | | | | | 191 | 3 | 35 | 9 | | | | | | | |
| 11 | 7620 | X | 1435 | -0- | -6185 | -0- | 147 | 1 | 1078 | 2 | N | -0- | | | | | 42 |
| | | | | | | | 210 | 3 | | | | | | | | | |
| 12 | 6386 | X | 757 | -0- | -5629 | -0- | 133 | 1 | 527 | 2 | N | -0- | | | | | 42 |
| | | | | | | | 97 | 3 | | | | | | | | | |
| 01 | 6386 | X | 339 | -0- | -6047 | -0- | 90 | 1 | 225 | 2 | N | -0- | | | | | 42 |
| | | | | | | | 24 | 3 | | | | | | | | | |
| 02 | 1512 | X | 395 | -0- | -1117 | -0- | 58 | 1 | 278 | 2 | N | -0- | | | | | 42 |
| | | | | | | | 59 | 3 | | | | | | | | | |
| 03 | 1395 | X | 548 | -0- | -847 | -0- | 112 | 1 | 365 | 2 | N | -0- | | | | | 42 |
| | | | | | | | 71 | 3 | | | | | | | | | |

MORIAN WELL #: 9 RRCID -> 236060 COMPL. DATE 04/15/2008 TOTAL DEPTH 11670 PERF. 9776 - 11225

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3937 | X | 2232 | -0- | -1705 | -0- | 183 | 1 | 1748 | 2 | N | 41 | 8 | 1 | | | 195 |
| | | | | | | | 256 | 3 | 45 | 9 | | | | | | | |
| 11 | 3840 | X | 1350 | -0- | -2490 | -0- | 81 | 1 | 1015 | 2 | N | 52 | 184 | 1 | | | 63 |
| | | | | | | | 197 | 3 | 57 | 9 | | | | | | | |
| 12 | 3968 | X | 2205 | -0- | -1763 | -0- | 356 | 1 | 1534 | 2 | N | 28 | 4 | 1 | | | 87 |
| | | | | | | | 284 | 3 | 31 | 9 | | | | | | | |
| 01 | 3968 | X | 3764 | -0- | -204 | -0- | 961 | 1 | 2497 | 2 | N | 34 | 4 | 1 | | | 117 |
| | | | | | | | 269 | 3 | 37 | 9 | | | | | | | |
| 02 | 2464 | X | 2110 | -0- | -354 | -0- | 275 | 1 | 1487 | 2 | N | 32 | 4 | 1 | | | 145 |
| | | | | | | | 313 | 3 | 35 | 9 | | | | | | | |
| 03 | 2232 | X | 1391 | -0- | -841 | -0- | 246 | 1 | 926 | 2 | N | 36 | 4 | 1 | | | 177 |
| | | | | | | | 179 | 3 | 40 | 9 | | | | | | | |

MORIAN WELL #: 10 RRCID -> 244395 COMPL. DATE 11/21/2008 TOTAL DEPTH 11836 PERF.10245 - 10388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4650 | X | 3594 | -0- | -1056 | -0- | 287 | 1 | 2815 | 2 | N | 74 | 193 | 1 | | | 38 |
| | | | | | | | 411 | 3 | 81 | 9 | | | | | | | |
| 11 | 4519 | X | 4519 | -0- | -0- | -0- | 404 | 1 | 3397 | 2 | N | 53 | 6 | 1 | | | 85 |
| | | | | | | | 660 | 3 | 58 | 9 | | | | | | | |
| 12 | 5221 | X | 5221 | -0- | -0- | -0- | 832 | 1 | 3632 | 2 | N | 77 | 10 | 1 | | | 152 |
| | | | | | | | 672 | 3 | 85 | 9 | | | | | | | |
| 01 | 4605 | X | 4605 | -0- | -0- | -0- | 1115 | 1 | 3054 | 2 | N | 96 | 11 | 1 | | | 237 |
| | | | | | | | 330 | 3 | 106 | 9 | | | | | | | |
| 02 | 4691 | X | 4691 | -0- | -0- | -0- | 609 | 1 | 3305 | 2 | N | 74 | 186 | 1 | | | 125 |
| | | | | | | | 696 | 3 | 81 | 9 | | | | | | | |
| *03 | 5470 | X | 5470 | -0- | -0- | -0- | 1035 | 1 | 3641 | 2 | N | 82 | 10 | 1 | | | 197 |
| | | | | | | | 704 | 3 | 90 | 9 | | | | | | | |

LAZY M WELL #: 1 RRCID -> 247935 COMPL. DATE 02/01/2009 TOTAL DEPTH 11800 PERF.11310 - 11421

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DREWS LANDING (WILCOX CONS) //CONT.// 26099 400 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
GEOPETRA PARTNERS, LLC //CONT.// 300824
LAZY M WELL #: 2 RRCID -> 248043 COMPL. DATE 04/09/2009 TOTAL DEPTH 12260 PERF.10532 - 10562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 19623 | X | 17239 | -0- | -2384 | -0- | 1509 | 1 | 13504 | 2 | N | 231 | 228 | 1 | | | 202 |
| | | | | | | | 1972 | 3 | 254 | 9 | | | | | | | |
| 11 | 18090 | X | 16801 | -0- | -1289 | -0- | 1536 | 1 | 12627 | 2 | N | 166 | 198 | 1 | | | 170 |
| | | | | | | | 2455 | 3 | 183 | 9 | | | | | | | |
| 12 | 18259 | X | 16163 | -0- | -2096 | -0- | 2625 | 1 | 11244 | 2 | N | 193 | 206 | 1 | | | 157 |
| | | | | | | | 2082 | 3 | 212 | 9 | | | | | | | |
| 01 | 18011 | X | 16552 | -0- | -1459 | -0- | 4161 | 1 | 10979 | 2 | N | 207 | 204 | 1 | | | 160 |
| | | | | | | | 1184 | 3 | 228 | 9 | | | | | | | |
| 02 | 15848 | X | 15260 | -0- | -588 | -0- | 2035 | 1 | 10754 | 2 | N | 188 | 209 | 1 | | | 139 |
| | | | | | | | 2264 | 3 | 207 | 9 | | | | | | | |
| 03 | 17360 | X | 16322 | -0- | -1038 | -0- | 3132 | 1 | 10866 | 2 | N | 204 | 24 | 1 | | | 319 |
| | | | | | | | 2100 | 3 | 224 | 9 | | | | | | | |

DRY CREEK (6860) 26204 840 NON-ASSOCIATED EXEMPT CNTY: HARDIN
HOWARD EXPLORATION, INC. 405950
J.A. VICKERS WELL #: 6 RRCID -> 271048 COMPL. DATE 08/19/2012 TOTAL DEPTH 11075 PERF. 6987 - 6989

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7750 | | 3076 | -0- | -4674 | 7514 | 3030 | 2 | 46 | 9 | N | 42 | | | | | 94 |
| 11 | 7500 | | 907 | -0- | -6593 | 921 | 889 | 2 | 18 | 9 | N | 16 | | | | | 110 |
| 12 | 7750 | | 4617 | -0- | -3133 | -0- | 4547 | 2 | 70 | 9 | N | 64 | | | | | 174 |
| 01 | 7750 | | 10003 | -0- | 2253 | 2253 | 9857 | 2 | 146 | 9 | N | 133 | 128 | 1 | | | 179 |
| 02 | 7000 | | 9696 | -0- | 2696 | 4949 | 9506 | 2 | 190 | 9 | N | 173 | 197 | 1 | | | 155 |
| *03 | 7750 | | 10488 | -0- | 2738 | 7687 | 10262 | 2 | 226 | 9 | N | 205 | 189 | 1 | | | 171 |

DUBINA, W. (OAKVILLE 500) 26230 500 NON-ASSOCIATED EXEMPT CNTY: FAYETTE
EASTEX INJECTION, INC. 239237
POKLUDA WELL #: 1 RRCID -> 113093 COMPL. DATE 06/21/1984 TOTAL DEPTH 725 PERF. 603 - 610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RAINOSEK WELL #: 1 RRCID -> 113095 COMPL. DATE 06/15/1984 TOTAL DEPTH 681 PERF. 601 - 614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DUFFY (FRIO 5550) 26334 300 NON-ASSOCIATED ONE WELL CNTY: WHARTON
DEWBRE PETROLEUM CORPORATION 216748
DUFFY WELL #: 24 RRCID -> 084966 COMPL. DATE 10/26/1979 TOTAL DEPTH 5812 PERF. 5425 - 5430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DUFFY (5370) 26334 320 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DEWBRE PETROLEUM CORPORATION 216748
DUFFY, G. A. WELL #: 1 RRCID -> 113724 COMPL. DATE 11/12/1984 TOTAL DEPTH 5660 PERF. 5396 - 5400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DUFFY, G. A. WELL #: 28 RRCID -> 202776 COMPL. DATE 06/26/2004 TOTAL DEPTH 5790 PERF. 5380 - 5384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 754 | N | 754 | -0- | -0- | -0- | 285 | 1 | 469 | 2 | N | -0- | | | | | -0- |
| 11 | 687 | N | 687 | -0- | -0- | -0- | 265 | 1 | 422 | 2 | N | -0- | | | | | -0- |
| 12 | 712 | N | 712 | -0- | -0- | -0- | 287 | 1 | 425 | 2 | N | -0- | | | | | -0- |
| 01 | 744 | N | 624 | -0- | -120 | -0- | 279 | 1 | 345 | 2 | N | -0- | | | | | -0- |
| 02 | 764 | N | 764 | -0- | -0- | -0- | 278 | 1 | 486 | 2 | N | -0- | | | | | -0- |
| *03 | 796 | N | 796 | -0- | -0- | -0- | 285 | 1 | 511 | 2 | N | -0- | | | | | -0- |

DUFFY, G. A. WELL #: 12 RRCID -> 215628 COMPL. DATE 03/21/2006 TOTAL DEPTH 5680 PERF. 5372 - 5404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DUFFY (4150) 26334 785 NON-ASSOCIATED ONE WELL CNTY: WHARTON
DEWBRE PETROLEUM CORPORATION 216748
DUFFY, G. A. WELL #: 26 RRCID -> 202765 COMPL. DATE 06/09/2004 TOTAL DEPTH 7012 PERF. 4072 - 4076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DUNCAN (WILCOX) 26492 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CRIMSON EXPLORATION OPER., INC. 190005
WELLS WELL #: 1R RRCID -> 209016 COMPL. DATE 03/06/2005 TOTAL DEPTH 10189 PERF. 9866 - 9986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DUNCAN, S. (YEGUA 6500) 26495 400 NON-ASSOCIATED ONE WELL CNTY: WHARTON
M & S EXPLORATION 518896
WADDELL "A" WELL #: 1 RRCID -> 148472 COMPL. DATE 02/25/1994 TOTAL DEPTH 7412 PERF. 6553 - 6556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 432 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 432 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 432 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 432 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 432 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 432 |

DUNCAN, SOUTH (7150) 26495 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
M & S EXPLORATION 518896
WADDELL "A" WELL #: 1 RRCID -> 113549 COMPL. DATE 10/07/1984 TOTAL DEPTH 7412 PERF. 7024 - 7140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAKE AUSTIN STATE (MIO. 15 SD) 26506 050 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ARCADIA OPERATING, LLC 028734
LAKE AUSTIN STATE WELL #: 8 RRCID -> 201098 COMPL. DATE 02/19/2004 TOTAL DEPTH 7450 PERF. 6385 - 7182

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *08 | 1767 | X | -0- | -0- | -1767 | -0- | | | | | N | -0- | 20 | 7 | | | -0- |
| 09 | 1710 | X | -0- | -0- | -1710 | -0- | | | | | N | -0- | | | | | -0- |

RUNNELLS GAS UNIT WELL #: 8 RRCID -> 201102 COMPL. DATE 11/14/2003 TOTAL DEPTH 15094 PERF.11578 - 11597

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11808 | X | 11808 | -0- | -0- | -0- | 11721 | 2 | 87 | 9 | N | 79 | 3 | 8 | | | 207 |
| 11 | 11532 | X | 11532 | -0- | -0- | -0- | 11506 | 2 | 26 | 9 | N | 24 | 182 | 1 | | | 49 |
| 12 | 10912 | X | 9771 | -0- | -1141 | -0- | 9642 | 2 | 129 | 9 | N | 117 | | | | | 166 |
| 01 | 12090 | X | 10000 | -0- | -2090 | -0- | 9905 | 2 | 95 | 9 | N | 86 | | | | | 252 |
| *02 | 10668 | X | 8969 | -0- | -1699 | -0- | 8886 | 2 | 83 | 9 | N | 75 | 183 | 1 | | | 144 |
| 03 | 11904 | X | -0- | -0- | -11904 | -0- | | | | | N | -0- | | | | | -0- |

RUNNELLS GAS UNIT 1 WELL #: 9 RRCID -> 253410 COMPL. DATE 08/02/2009 TOTAL DEPTH 14700 PERF.11458 - 11469

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1877 | X | 1877 | -0- | -0- | -0- | 1863 | 2 | 14 | 9 | Y | 13 | | | | | 33 |
| 11 | 3431 | X | 3431 | -0- | -0- | -0- | 3394 | 2 | 37 | 9 | Y | 34 | 27 | 1 | | | 40 |
| 12 | 2580 | X | 2580 | -0- | -0- | -0- | 2554 | 2 | 26 | 9 | Y | 24 | 57 | 1 | | | 7 |
| 01 | 2438 | X | 2438 | -0- | -0- | -0- | 2427 | 2 | 11 | 9 | Y | 10 | | | | | 17 |
| *02 | 3927 | X | 3927 | -0- | -0- | -0- | 3870 | 2 | 57 | 9 | Y | 52 | 29 | 1 | | | 40 |
| 03 | 806 | X | -0- | -0- | -806 | -0- | | | | | Y | -0- | | | | | -0- |

EOG RESOURCES, INC. 253162
BUCKEYE RANCH UNIT WELL #: 1H RRCID -> 271146 COMPL. DATE 10/25/2013 TOTAL DEPTH 10438 PERF.11486 - 14330

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | | 7139 | -0- | 7139 | 7139 | 84 | 1 | 6408 | 2 | N | 588 | | | | | 588 |
| | | | | | | | 647 | 9 | | | | | | | | | |
| 11 | 30870 | X | 20029 | -0- | -10841 | -0- | 320 | 1 | 18258 | 2 | N | 1319 | 1384 | 1 | | | 523 |
| | | | | | | | 1451 | 9 | | | | | | | | | |
| 12 | 31899 | X | 20412 | -0- | -11487 | -0- | 1391 | 1 | 17876 | 2 | N | 1041 | 881 | 1 | | | 683 |
| | | | | | | | 1145 | 9 | | | | | | | | | |
| 01 | 31899 | X | 21146 | -0- | -10753 | -0- | 1822 | 1 | 17675 | 2 | N | 1499 | 1602 | 1 | | | 580 |
| | | | | | | | 1649 | 9 | | | | | | | | | |
| 02 | 28812 | X | 17894 | -0- | -10918 | -0- | 1634 | 1 | 15245 | 2 | N | 923 | 1238 | 1 | | | 265 |
| | | | | | | | 1015 | 9 | | | | | | | | | |
| 03 | 20708 | X | 19179 | -0- | -1529 | -0- | 1822 | 1 | 16440 | 2 | N | 834 | 889 | 1 | | | 210 |
| | | | | | | | 917 | 9 | | | | | | | | | |

DUNCAN SLOUGH (FRIO CONS.) //CONT.// 26506 050 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
EXPRO ENGINEERING, INC. 257082
STODDARD -A- WELL #: 1 L RRCID -> 006036 COMPL. DATE 02/16/1962 TOTAL DEPTH 11659 PERF.10193 - 10214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STODDARD-LEWIS UNIT WELL #: 2 RRCID -> 147005 COMPL. DATE 05/24/1993 TOTAL DEPTH 11500 PERF.10194 - 10206

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |

LEWIS, J. C. WELL #: 2 RRCID -> 160251 COMPL. DATE 11/05/2006 TOTAL DEPTH 11687 PERF.10384 - 10540

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 980 | N | 980 | -0- | -0- | -0- | 216 102 | 1 9 | 662 | 2 | Y | 93 | 100 | 1 | | | 95 |
| 11 | 1086 | N | 1086 | -0- | -0- | -0- | 207 91 | 1 9 | 788 | 2 | Y | 83 | 63 | 1 | | | 115 |
| 12 | 1780 | N | 1780 | -0- | -0- | -0- | 287 43 | 1 9 | 1450 | 2 | Y | 39 | 125 | 1 | | | 29 |
| 01 | 2174 | N | 2174 | -0- | -0- | -0- | 311 107 | 1 9 | 1756 | 2 | Y | 97 | 75 | 1 | | | 51 |
| 02 | 2098 | N | 2098 | -0- | -0- | -0- | 318 72 | 1 9 | 1708 | 2 | Y | 65 | 82 | 1 | | | 34 |
| *03 | 2347 | N | 2347 | -0- | -0- | -0- | 305 89 | 1 9 | 1953 | 2 | Y | 81 | 42 | 1 | | | 73 |

SANTOS-LEWIS GU WELL #: 2 RRCID -> 188108 COMPL. DATE 09/22/2001 TOTAL DEPTH 11578 PERF.11242 - 11280

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 258 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 258 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 258 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 258 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 258 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 258 |

SANTOS-LEWIS GU WELL #: 1 RRCID -> 188995 COMPL. DATE 05/06/2009 TOTAL DEPTH 11800 PERF.10528 - 10593

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9487 | X | 9487 | -0- | -0- | -0- | 737 206 | 1 9 | 8544 | 2 | N | 187 | 179 | 1 | | | 89 |
| 11 | 8702 | X | 8702 | -0- | -0- | -0- | 660 223 | 1 9 | 7819 | 2 | N | 203 | 201 | 1 | | | 91 |
| 12 | 8842 | X | 8842 | -0- | -0- | -0- | 671 186 | 1 9 | 7985 | 2 | N | 169 | 179 | 1 | | | 81 |
| 01 | 9384 | X | 9384 | -0- | -0- | -0- | 718 209 | 1 9 | 8457 | 2 | N | 190 | 180 | 1 | | | 91 |
| 02 | 7774 | X | 7774 | -0- | -0- | -0- | 637 152 | 1 9 | 6985 | 2 | N | 138 | 179 | 1 | | | 50 |
| *03 | 9094 | X | 9094 | -0- | -0- | -0- | 730 198 | 1 9 | 8166 | 2 | N | 180 | 175 | 1 | | | 55 |

DUNCAN SLOUGH (FRIO CONS.) //CONT.// 26506 050 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
EXPRO ENGINEERING, INC. //CONT.// 257082
ALLEGRO-BUCKEYE WELL #: 1 RRCID -> 202774 COMPL. DATE 04/08/2008 TOTAL DEPTH 11850 PERF.11496 - 11758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3751 | X | 3209 | -0- | -542 | -0- | 1207 | 1 | 1965 | 2 | N | 34 | | | | | 205 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 11 | 3630 | X | 788 | -0- | -2842 | -0- | 305 | 1 | 475 | 2 | N | 7 | | | | | 212 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 3751 | X | 270 | -0- | -3481 | -0- | 270 | 2 | | | N | -0- | | | | | 212 |
| 01 | 3503 | X | -0- | -0- | -3503 | -0- | | | | | N | -0- | | | | | 212 |
| 02 | 2912 | X | -0- | -0- | -2912 | -0- | | | | | N | -0- | | | | | 212 |
| 03 | 3224 | X | -0- | -0- | -3224 | -0- | | | | | N | -0- | | | | | 212 |

LEWIS, J. C. WELL #: 6 RRCID -> 212981 COMPL. DATE 06/26/2007 TOTAL DEPTH 11480 PERF.10362 - 10426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 36 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 36 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 36 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 36 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 36 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 36 |

LEWIS, J. C. WELL #: 3 RRCID -> 214657 COMPL. DATE 01/01/2007 TOTAL DEPTH 11533 PERF.11303 - 11307

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 237 | N | 237 | -0- | -0- | -0- | 45 | 1 | 138 | 2 | Y | 49 | 53 | 1 | | | 17 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 11 | 212 | N | 212 | -0- | -0- | -0- | 37 | 1 | 142 | 2 | Y | 30 | 23 | 1 | | | 24 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 12 | 460 | N | 460 | -0- | -0- | -0- | 70 | 1 | 355 | 2 | Y | 32 | 56 | 1 | | | -0- |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 01 | 248 | N | 242 | -0- | -6 | -0- | 28 | 1 | 158 | 2 | Y | 51 | 39 | 1 | | | 12 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 02 | 200 | N | 200 | -0- | -0- | -0- | 26 | 1 | 138 | 2 | Y | 33 | 42 | 1 | | | 3 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| *03 | 306 | N | 306 | -0- | -0- | -0- | 34 | 1 | 219 | 2 | Y | 48 | 25 | 1 | | | 26 |
| | | | | | | | 53 | 9 | | | | | | | | | |

LEWIS, J. C. "C" WELL #: 1 RRCID -> 217099 COMPL. DATE 03/13/2006 TOTAL DEPTH 11903 PERF.10506 - 10564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4464 | X | 2844 | -0- | -1620 | -0- | 664 | 1 | 2038 | 2 | Y | 129 | 139 | 1 | | | 72 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 11 | 3870 | X | 3315 | -0- | -555 | -0- | 670 | 1 | 2548 | 2 | Y | 88 | 67 | 1 | | | 93 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 12 | 3999 | X | 3732 | -0- | -267 | -0- | 608 | 1 | 3067 | 2 | Y | 52 | 144 | 1 | | | 1 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 01 | 4056 | X | 4056 | -0- | -0- | -0- | 580 | 1 | 3275 | 2 | Y | 183 | 141 | 1 | | | 43 |
| | | | | | | | 201 | 9 | | | | | | | | | |
| 02 | 3304 | X | 3304 | -0- | -0- | -0- | 497 | 1 | 2672 | 2 | Y | 123 | 156 | 1 | | | 10 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| *03 | 4499 | X | 4499 | -0- | -0- | -0- | 588 | 1 | 3765 | 2 | Y | 133 | 69 | 1 | | | 74 |
| | | | | | | | 146 | 9 | | | | | | | | | |

J.C. LEWIS WELL #: 5 RRCID -> 249828 COMPL. DATE 03/13/2009 TOTAL DEPTH 11481 PERF.11372 - 11380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |

DUNCAN SLOUGH, S. (FRIO, LO.) 26510 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ARCADIA OPERATING, LLC 028734
PIERCE EST. OIL & GAS INTS. WELL #: 1 RRCID -> 048189 COMPL. DATE 03/31/1970 TOTAL DEPTH 11478 PERF.11326 - 11336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3723 | R | 3723 | -0- | -0- | -0- | 3681 | 2 | 42 | 9 | N | 38 | 178 | 1 | | | 84 |
| 11 | 3573 | R | 3573 | -0- | -0- | -0- | 3520 | 2 | 53 | 9 | N | 48 | | | | | 132 |
| 12 | 3721 | R | 3721 | -0- | -0- | -0- | 3666 | 2 | 55 | 9 | N | 50 | | | | | 182 |
| 01 | 3728 | R | 3728 | -0- | -0- | -0- | 3565 | 2 | 163 | 9 | N | 148 | 181 | 1 | | | 149 |
| *02 | 3360 | # | 3331 | -0- | -29 | -0- | 3284 | 2 | 47 | 9 | N | 43 | | | | | 192 |
| 03 | 3720 | # | -0- | -0- | -3720 | -0- | | | | | N | -0- | | | | | -0- |

DUNCAN SLOUGH, SE. (FRIO LO.) 26510 600 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
KRISTEN OIL AND GAS, INC. 477382
PIERCE ESTATES WELL #: 1 RRCID -> 051155 COMPL. DATE 09/03/1971 TOTAL DEPTH 11500 PERF.11106 - 11116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1457 | # | 1398 | -0- | -59 | -0- | 24 | 1 | 1364 | 2 | N | 9 | 192 | 1 | | | 41 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 1440 | # | 711 | -0- | -729 | -0- | 12 | 1 | 688 | 2 | N | 10 | | | | | 51 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 1519 | # | 1452 | -0- | -67 | -0- | 24 | 1 | 1415 | 2 | N | 12 | | | | | 63 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 1519 | # | 1392 | -0- | -127 | -0- | 24 | 1 | 1351 | 2 | N | 15 | | | | | 78 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *02 | 1477 | R | 1477 | -0- | -0- | -0- | 24 | 1 | 1440 | 2 | N | 12 | | | | | 90 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *03 | 1485 | R | 1485 | -0- | -0- | -0- | 24 | 1 | 1439 | 2 | N | 20 | | | | | 110 |
| | | | | | | | 22 | 9 | | | | | | | | | |

DUNCAN SLOUGH, SW (FRIO 7) 26512 700 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
LEXINGTON EXPLORATION LLC 500221
STEELE, L. M. TRUST WELL #: 1 RRCID -> 130044 COMPL. DATE 01/25/1989 TOTAL DEPTH 16500 PERF.11302 - 11321

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | N | -0- | -0- |

DUNCAN SLOUGH, W. (FRIO, LO.) 26513 200 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
PLANTATION OPERATING CO., INC. 667907
TERRY, P.P. WELL #: RRCID -> 098410 COMPL. DATE 10/28/1981 TOTAL DEPTH 11082 PERF.10862 - 10867

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | N | NO RPT | 164 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | N | NO RPT | 164 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | N | NO RPT | 164 |
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | N | NO RPT | 164 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | N | NO RPT | 164 |
| 03 | P&A | COND | NO RPT | -0- | -0- | -0- | N | NO RPT | 164 |

PLUGGED AND ABANDONED_____ 11/02/2000

DURKEE (DY SAND) 26754 040 ASSOCIATED ONE WELL CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC 019752
PIZZITOLA UNIT WELL #: 2 RRCID -> 142147 COMPL. DATE 01/15/1991 TOTAL DEPTH 7145 PERF. 6896 - 6902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 58 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 58 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 58 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 58 |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | 58 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | 58 |

DURKEE (DY SAND) //CONT.// 26754 040 ASSOCIATED ONE WELL CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC //CONT.// 019752
BASH UNIT WELL #: A 6 RRCID -> 173467 COMPL. DATE 12/17/1997 TOTAL DEPTH 8257 PERF. 7006 - 7014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | 377 | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | 377 | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | 377 | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | 377 | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | 377 | | | | | N | NO RPT | | | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | 377 | | | | | N | NO RPT | | | | | -0- |

DYERSDALE (WILCOX 12100) 26876 700 NON-ASSOCIATED ONE WELL CNTY: HARRIS
ETOCO, L.P. 255133
WALKER WELL #: 1R RRCID -> 182406 COMPL. DATE 01/24/2003 TOTAL DEPTH 13770 PERF.12497 - 12501

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | # | 292 | -0- | -235 | -0- | 271 | 2 | 21 | 9 | Y | 19 | | | | | 94 |
| 11 | 420 | # | 112 | -0- | -308 | -0- | 73 | 1 | 25 | 2 | Y | 13 | 83 | 1 | | | 24 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 3131 | # | 73 | -0- | -3058 | -0- | 73 | 2 | | | Y | -0- | | | | | 24 |
| 01 | 3131 | # | -0- | -0- | -3131 | -0- | | | | | Y | -0- | | | | | 24 |
| 02 | 476 | # | -0- | -0- | -476 | -0- | | | | | Y | -0- | | | | | 24 |
| 03 | | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 24 |

WALKER WELL #: 2D RRCID -> 208410 COMPL. DATE 12/15/2005 TOTAL DEPTH 14764 PERF. 5776 - 5844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DYERSDALE, N. (CM-2) 26878 241 NON-ASSOCIATED ONE WELL CNTY: HARRIS
PRIMROSE RESOURCES, LLC 678365
GEORGE KOSTAS WELL #: 2 C RRCID -> 064772 COMPL. DATE 12/17/1975 TOTAL DEPTH 9325 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WESTERN ENERGY GROUP, LLC 911874
R. J. S. UNIT -A- WELL #: 1L RRCID -> 064913 COMPL. DATE 08/26/1975 TOTAL DEPTH 9302 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 03/01/2014

DYERSDALE, N. (CM-3) 26878 250 NON-ASSOCIATED CAPACITY CNTY: HARRIS
PRIMROSE RESOURCES, LLC 678365
KOASTAS, GEORGE WELL #: 2 T RRCID -> 062707 COMPL. DATE 06/02/1975 TOTAL DEPTH 9325 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DYERSDALE, N. (CM-3) //CONT.// 26878 250 NON-ASSOCIATED CAPACITY CNTY: HARRIS
PRIMROSE RESOURCES, LLC //CONT.// 678365
MARSHALL, A. B. FEE WELL #: 30 RRCID -> 156112 COMPL. DATE 10/21/1995 TOTAL DEPTH 12400 PERF. 9050 - 9130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1200 | X | 1200 | -0- | -0- | -0- | 1200 | 1 | | | Y | -0- | | | | | -0- |
| 11 | 1800 | X | 1800 | -0- | -0- | -0- | 1800 | 1 | | | Y | -0- | | | | | -0- |
| 12 | 651 | X | 142 | -0- | -509 | -0- | 142 | 1 | | | Y | -0- | | | | | -0- |
| 01 | 1209 | X | 68 | -0- | -1141 | -0- | 68 | 1 | | | Y | -0- | | | | | -0- |
| 02 | 1680 | X | 119 | -0- | -1561 | -0- | 119 | 1 | | | Y | -0- | | | | | -0- |
| 03 | 1860 | X | 139 | -0- | -1721 | -0- | 139 | 1 | | | Y | -0- | | | | | -0- |

DYERSDALE, N (Y-1) 26878 600 ASSOCIATED ONE WELL CNTY: HARRIS
PRIMROSE RESOURCES, LLC 678365
PINE VILLAGE UNIT WELL #: 1 RRCID -> 172996 COMPL. DATE 02/04/1999 TOTAL DEPTH 9271 PERF. 7914 - 7928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DYERSDALE, N. (Y-5) 26878 750 ASSOCIATED 49B CNTY: HARRIS
PRIMROSE RESOURCES, LLC 678365
HENKE, C. WELL #: 1 RRCID -> 084431 COMPL. DATE 08/08/1979 TOTAL DEPTH 9284 PERF. 8378 - 8382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | 83 | 1 | | | 19 |
| *11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| *12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| *01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | 19 | 1 | | | -0- |
| *02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *03 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 10/01/2013

WESTERN ENERGY GROUP, LLC 911874
R. J. S. UNIT WELL #: 5 U RRCID -> 072802 COMPL. DATE 05/25/1977 TOTAL DEPTH 9300 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| *05 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| *06 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| *07 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| *08 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | 81 | 1 | | | -0- |
| 09 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DYERSDALE, N. (8100) 26878 850 ASSOCIATED ONE WELL CNTY: HARRIS
PRIMROSE RESOURCES, LLC 678365
BROOK, M. I. WELL #: 2 RRCID -> 201402 COMPL. DATE 05/09/2003 TOTAL DEPTH 9350 PERF. 8040 - 8046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | | 45 | -0- | -358 | -0- | 45 | 2 | | | N | -0- | 85 | 1 | | | -0- |
| 11 | 390 | | 24 | -0- | -366 | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 12 | 403 | | 38 | -0- | -365 | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 01 | 248 | # | 133 | -0- | -115 | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 02 | 774 | N | 774 | -0- | -0- | -0- | 774 | 2 | | | N | -0- | | | | | -0- |
| *03 | 1212 | N | 1212 | -0- | -0- | -0- | 1212 | 2 | | | N | -0- | | | | | -0- |

DYNAMIC (FRIO 3700) 26909 190 NON-ASSOCIATED ONE WELL CNTY: WHARTON
NEWFIELD EXPLORATION COMPANY 606617
KALLAS UNIT WELL #: 1 RRCID -> 179413 COMPL. DATE 05/07/2011 TOTAL DEPTH 7715 PERF. 3640 - 3850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DYNAMIC (WILCOX 12,500) 26909 475 NON-ASSOCIATED ONE WELL CNTY: WHARTON
DYNAMIC PRODUCTION, INC. 237926
DUNCAN WELL #: 3 RRCID -> 182405 COMPL. DATE 02/16/2001 TOTAL DEPTH 13873 PERF.12556 - 12811

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2356 | # | 2170 | -0- | -186 | -0- | 75 1<br>32 9 | | 2063 | 2 | N | 29 | 65 | 1 | | | 241 |
| 11 | 2280 | # | 2123 | -0- | -157 | -0- | 75 1<br>40 9 | | 2008 | 2 | N | 36 | 175 | 1 | | | 102 |
| 12 | 2325 | # | 2151 | -0- | -174 | -0- | 75 1<br>58 9 | | 2018 | 2 | N | 53 | | | | | 155 |
| 01 | 2294 | # | 2068 | -0- | -226 | -0- | 75 1<br>57 9 | | 1936 | 2 | N | 52 | | | | | 207 |
| 02 | 2072 | # | 1885 | -0- | -187 | -0- | 75 1<br>50 9 | | 1760 | 2 | N | 45 | | | | | 252 |
| 03 | 2201 | # | 2063 | -0- | -138 | -0- | 75 1<br>46 9 | | 1942 | 2 | N | 42 | 180 | 1 | | | 114 |

DYNAMIC (WILCOX 15,150) 26909 480 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DYNAMIC PRODUCTION, INC. 237926
DUNCAN WELL #: 1 RRCID -> 215568 COMPL. DATE 02/13/2006 TOTAL DEPTH 17070 PERF.16058 - 16378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 545 | N | 545 | -0- | -0- | -0- | 545 2 | | | | N | -0- | | | | | -0- |
| 11 | 572 | N | 572 | -0- | -0- | -0- | 572 2 | | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 574 | -0- | -15 | -0- | 574 2 | | | | N | -0- | | | | | -0- |
| 01 | 600 | N | 600 | -0- | -0- | -0- | 600 2 | | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 507 | -0- | -25 | -0- | 507 2 | | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 496 | -0- | -93 | -0- | 496 2 | | | | N | -0- | | | | | -0- |

EVANS, S. LAVON JR. OPER. CO. 255456
LLSE MILLER WELL #: 1 RRCID -> 254918 COMPL. DATE 04/03/2007 TOTAL DEPTH 17030 PERF.16758 - 16784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NEWFIELD EXPLORATION COMPANY 606617
PEACH CREEK GAS UNIT WELL #: 1 RRCID -> 185829 COMPL. DATE 06/17/2001 TOTAL DEPTH 16265 PERF.15824 - 15854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8525 | X | 7691 | -0- | -834 | -0- | 767 1<br>18 9 | | 6906 | 3 | Y | 16 | | | | | 22 |
| 11 | 7980 | X | 7380 | -0- | -600 | -0- | 944 1<br>11 9 | | 6425 | 3 | Y | 10 | 17 | 1 | | | 15 |
| 12 | 7998 | X | 7520 | -0- | -478 | -0- | 855 1<br>32 9 | | 6633 | 3 | Y | 29 | 28 | 1 | | | 16 |
| 01 | 7967 | X | 7446 | -0- | -521 | -0- | 1232 1<br>4 9 | | 6210 | 3 | Y | 4 | | | | | 20 |
| 02 | 7028 | X | 6665 | -0- | -363 | -0- | 898 1<br>6 9 | | 5761 | 3 | Y | 5 | | | | | 25 |
| 03 | 7688 | X | 6560 | -0- | -1128 | -0- | 914 1<br>13 9 | | 5633 | 3 | Y | 12 | 19 | 1 | | | 18 |

DYNAMIC (WILCOX 15,150) //CONT.// 26909 480 NON-ASSOCIATED CAPACITY CNTY: WHARTON
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
FORGASON DEEP GAS UNIT WELL #: 1 RRCID -> 185831 COMPL. DATE 02/05/2001 TOTAL DEPTH 16018 PERF.15149 - 15507

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BSE - DUNCAN "A" WELL #: 1 RRCID -> 187023 COMPL. DATE 11/19/2001 TOTAL DEPTH 16800 PERF.15448 - 15492

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 | N | 1327 | -0- | -6 | -0- | 1326 | 3 | 1 | 9 | N | 1 | | | | | 122 |
| 11 | 1770 | N | 652 | -0- | -1118 | -0- | 624 | 3 | 28 | 9 | N | 25 | | | | | 147 |
| 12 | 1364 | N | -0- | -0- | -1364 | -0- | | | | | N | -0- | | | | | 147 |
| 01 | 1333 | N | -0- | -0- | -1333 | -0- | | | | | N | -0- | 98 | 1 | | | 49 |
| 02 | 616 | N | -0- | -0- | -616 | -0- | | | | | N | -0- | | | | | 49 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |

FORGASON DEEP G.U. WELL #: 2 RRCID -> 191841 COMPL. DATE 08/31/2002 TOTAL DEPTH 16146 PERF.15630 - 15670

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 23642 | X | 23642 | -0- | -0- | -0- | 1294 | 1 | 22298 | 3 | Y | 45 | 160 | 1 | | | 87 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 11 | 22800 | X | 22303 | -0- | -497 | -0- | 1629 | 1 | 20617 | 3 | Y | 52 | | | | | 139 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 12 | 23560 | X | 21923 | -0- | -1637 | -0- | 1417 | 1 | 20429 | 3 | Y | 70 | | | | | 209 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 01 | 23653 | X | 22011 | -0- | -1642 | -0- | 2080 | 1 | 19862 | 3 | Y | 63 | 75 | 1 | | | 197 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 02 | 21364 | X | 19001 | -0- | -2363 | -0- | 1509 | 1 | 17433 | 3 | Y | 54 | 173 | 1 | | | 78 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 03 | 23467 | X | 18740 | -0- | -4727 | -0- | 1496 | 1 | 17207 | 3 | Y | 34 | | | | | 112 |
| | | | | | | | 37 | 9 | | | | | | | | | |

FORGASON DEEP GAS UNIT WELL #: 3 RRCID -> 194319 COMPL. DATE 09/25/2007 TOTAL DEPTH 16050 PERF.15160 - 15525

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | 75 | -0- | 75 | 75 | 5 | 1 | 70 | 3 | Y | -0- | | | | | -0- |
| *01 | | 118 | 43 | -0- | -75 | -0- | 4 | 1 | 39 | 3 | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | 99 | -0- | 99 | 99 | 8 | 1 | 91 | 3 | Y | -0- | | | | | -0- |

PEACH CREEK GAS UNIT WELL #: 2 RRCID -> 195513 COMPL. DATE 04/29/2003 TOTAL DEPTH 16150 PERF.15700 - 15770

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6231 | X | 5765 | -0- | -466 | -0- | 575 | 1 | 5188 | 3 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 6030 | X | 5541 | -0- | -489 | -0- | 709 | 1 | 4828 | 3 | Y | 4 | 3 | 1 | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 5983 | X | 5633 | -0- | -350 | -0- | 642 | 1 | 4987 | 3 | Y | 4 | 7 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 5983 | X | 5863 | -0- | -120 | -0- | 970 | 1 | 4892 | 3 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 5350 | X | 5350 | -0- | -0- | -0- | 720 | 1 | 4627 | 3 | Y | 3 | | | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 5766 | X | 5088 | -0- | -678 | -0- | 709 | 1 | 4373 | 3 | Y | 5 | 5 | 1 | | | 6 |
| | | | | | | | 6 | 9 | | | | | | | | | |

DYNAMIC (WILCOX 15,150) //CONT.// 26909 480 NON-ASSOCIATED CAPACITY CNTY: WHARTON
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
FORGASON DEEP UNIT WELL #: 4 RRCID -> 196147 COMPL. DATE 05/16/2003 TOTAL DEPTH 15824 PERF.15090 - 15550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4185 | X | 3529 | -0- | -656 | -0- | 194 | 1 | 3331 | 3 | Y | 4 | 10 | 1 | | | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 3990 | X | 3331 | -0- | -659 | -0- | 245 | 1 | 3086 | 3 | Y | -0- | | | | | 7 |
| 12 | 4123 | X | 3446 | -0- | -677 | -0- | 224 | 1 | 3219 | 3 | Y | 3 | | | | | 10 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 4123 | X | 3406 | -0- | -717 | -0- | 325 | 1 | 3078 | 3 | Y | 3 | 4 | 1 | | | 9 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 3444 | X | 3104 | -0- | -340 | -0- | 247 | 1 | 2850 | 3 | Y | 6 | 8 | 1 | | | 7 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *03 | 4814 | X | 4814 | -0- | -0- | -0- | 386 | 1 | 4422 | 3 | Y | 5 | | | | | 12 |
| | | | | | | | 6 | 9 | | | | | | | | | |

PEACH CREEK GAS UNIT WELL #: 3 RRCID -> 197492 COMPL. DATE 07/26/2003 TOTAL DEPTH 16269 PERF.15420 - 15960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4836 | X | 4534 | -0- | -302 | -0- | 455 | 1 | 4059 | 3 | Y | 18 | | | | | 29 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 4620 | X | 4268 | -0- | -352 | -0- | 549 | 1 | 3701 | 3 | Y | 16 | 22 | 1 | | | 23 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 4681 | X | 4365 | -0- | -316 | -0- | 501 | 1 | 3849 | 3 | Y | 14 | 29 | 1 | | | 8 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 4619 | X | 4323 | -0- | -296 | -0- | 721 | 1 | 3598 | 3 | Y | 4 | | | | | 12 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 4144 | X | 3829 | -0- | -315 | -0- | 518 | 1 | 3296 | 3 | Y | 14 | | | | | 26 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 4433 | X | 3744 | -0- | -689 | -0- | 525 | 1 | 3199 | 3 | Y | 18 | 20 | 1 | | | 24 |
| | | | | | | | 20 | 9 | | | | | | | | | |

PEACH CREEK GAS UNIT WELL #: 5 RRCID -> 200830 COMPL. DATE 12/30/2003 TOTAL DEPTH 16250 PERF.15368 - 15930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9672 | X | 8792 | -0- | -880 | -0- | 874 | 1 | 7915 | 3 | Y | 3 | | | | | 8 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 9210 | X | 8527 | -0- | -683 | -0- | 1087 | 1 | 7437 | 3 | Y | 3 | 6 | 1 | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 9176 | X | 8537 | -0- | -639 | -0- | 969 | 1 | 7564 | 3 | Y | 4 | 7 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 9052 | X | 8560 | -0- | -492 | -0- | 1410 | 1 | 7149 | 3 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 8176 | X | 7685 | -0- | -491 | -0- | 1029 | 1 | 6646 | 3 | Y | 9 | | | | | 12 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 8804 | X | 7306 | -0- | -1498 | -0- | 1013 | 1 | 6289 | 3 | Y | 4 | 9 | 1 | | | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | |

PEACH CREEK GAS UNIT WELL #: 6 RRCID -> 203438 COMPL. DATE 05/27/2004 TOTAL DEPTH 16095 PERF.15707 - 15787

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14663 | X | 14246 | -0- | -417 | -0- | 1415 | 1 | 12811 | 3 | Y | 18 | | | | | 27 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 14190 | X | 11 | -0- | -14179 | -0- | 1 | 1 | 10 | 3 | Y | -0- | 21 | 1 | | | 6 |
| 12 | 14663 | X | 11333 | -0- | -3330 | -0- | 1295 | 1 | 10020 | 3 | Y | 16 | 13 | 1 | | | 9 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 14260 | X | 2789 | -0- | -11471 | -0- | 454 | 1 | 2333 | 3 | Y | 2 | | | | | 11 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 12880 | X | 370 | -0- | -12510 | -0- | 50 | 1 | 320 | 3 | Y | -0- | | | | | 11 |
| 03 | 14260 | X | 1833 | -0- | -12427 | -0- | 257 | 1 | 1576 | 3 | Y | -0- | 8 | 1 | | | 3 |

DYNAMIC (WILCOX 15,150) //CONT.// 26909 480 NON-ASSOCIATED CAPACITY CNTY: WHARTON
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
PEACH CREEK GAS UNIT WELL #: 8 RRCID -> 209214 COMPL. DATE 04/18/2005 TOTAL DEPTH 16050 PERF.15660 - 15768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 25017 | X | 25017 | -0- | -0- | -0- | 2503 | 1 | 22488 | 3 | Y | 24 | | | | | 42 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 23138 | X | 23138 | -0- | -0- | -0- | 2967 | 1 | 20139 | 3 | Y | 29 | 32 | 1 | | | 39 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 12 | 21375 | X | 21375 | -0- | -0- | -0- | 2445 | 1 | 18916 | 3 | Y | 13 | 45 | 1 | | | 7 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 12741 | X | 7432 | -0- | -5309 | -0- | 1223 | 1 | 6207 | 3 | Y | 2 | | | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 21684 | X | 21684 | -0- | -0- | -0- | 2934 | 1 | 18717 | 3 | Y | 30 | | | | | 39 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 03 | 24521 | X | 20688 | -0- | -3833 | -0- | 2889 | 1 | 17764 | 3 | Y | 32 | 30 | 1 | | | 41 |
| | | | | | | | 35 | 9 | | | | | | | | | |

PEACH CREEK GAS UNIT WELL #: 10R RRCID -> 209797 COMPL. DATE 12/15/2004 TOTAL DEPTH 16200 PERF.15420 - 15960

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5735 | X | 5408 | -0- | -327 | -0- | 540 | 1 | 4866 | 3 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 5490 | X | 5064 | -0- | -426 | -0- | 649 | 1 | 4415 | 3 | Y | -0- | 3 | 1 | | | 1 |
| 12 | 5580 | X | 5192 | -0- | -388 | -0- | 593 | 1 | 4599 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 01 | 5580 | X | 5227 | -0- | -353 | -0- | 865 | 1 | 4362 | 3 | Y | -0- | | | | | -0- |
| 02 | 4872 | X | 4684 | -0- | -188 | -0- | 631 | 1 | 4053 | 3 | Y | -0- | | | | | -0- |
| 03 | 5332 | X | 4625 | -0- | -707 | -0- | 645 | 1 | 3979 | 3 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

PEACH CREEK GAS UNIT WELL #: 11 RRCID -> 210743 COMPL. DATE 02/01/2005 TOTAL DEPTH 16149 PERF.15789 - 15894

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FORGASON DEEP GAS UNIT WELL #: 5 RRCID -> 213823 COMPL. DATE 07/25/2005 TOTAL DEPTH 15706 PERF.15257 - 15710

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PEACH CREEK GAS UNIT WELL #: 4 RRCID -> 223715 COMPL. DATE 08/22/2006 TOTAL DEPTH 16338 PERF.15425 - 16010

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4154 | X | 3543 | -0- | -611 | -0- | 356 | 1 | 3155 | 3 | Y | 29 | | | | | 55 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 11 | 3930 | X | 3420 | -0- | -510 | -0- | 440 | 1 | 2943 | 3 | Y | 34 | 42 | 1 | | | 47 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 12 | 3906 | X | 3503 | -0- | -403 | -0- | 402 | 1 | 3067 | 3 | Y | 31 | 61 | 1 | | | 17 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 01 | 3813 | X | 3528 | -0- | -285 | -0- | 582 | 1 | 2881 | 3 | Y | 59 | | | | | 76 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 02 | 3248 | X | 2934 | -0- | -314 | -0- | 395 | 1 | 2495 | 3 | Y | 40 | | | | | 116 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 03 | 3534 | X | 3056 | -0- | -478 | -0- | 428 | 1 | 2589 | 3 | Y | 35 | 88 | 1 | | | 63 |
| | | | | | | | 39 | 9 | | | | | | | | | |

DYNAMIC (YEGUA 7200) 26909 490 NON-ASSOCIATED ONE WELL CNTY: WHARTON
DYNAMIC PRODUCTION, INC. 237926
FORGASON WELL #: 1 RRCID -> 180074 COMPL. DATE 01/30/2000 TOTAL DEPTH 8400 PERF. 7242 - 7254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 | # | 639 | -0- | -353 | -0- | 170 | 1 | 469 | 2 | N | -0- | | | | | -0- |
| 11 | 960 | # | 734 | -0- | -226 | -0- | 170 | 1 | 564 | 2 | N | -0- | | | | | -0- |
| 12 | 992 | # | 562 | -0- | -430 | -0- | 170 | 1 | 392 | 2 | N | -0- | | | | | -0- |
| 01 | 930 | # | 604 | -0- | -326 | -0- | 170 | 1 | 434 | 2 | N | -0- | | | | | -0- |
| 02 | 840 | # | 648 | -0- | -192 | -0- | 170 | 1 | 478 | 2 | N | -0- | | | | | -0- |
| 03 | 744 | # | 656 | -0- | -88 | -0- | 170 | 1 | 486 | 2 | N | -0- | | | | | -0- |

EAGLE BAY (VICKSBURG) 27068 470 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
SANDRIDGE ONSHORE, LLC 748007
STATE TRACT 331 WELL #: 1 RRCID -> 167352 COMPL. DATE N/A TOTAL DEPTH 17905 PERF.15342 - 15410

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

SAN LEON UNIT SWD WELL #: 1 RRCID -> 176012 COMPL. DATE 08/25/1999 TOTAL DEPTH 6066 PERF. 5600 - 5746

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STATE TRACT 331 WELL #: 5ST RRCID -> 179673 COMPL. DATE 08/17/2000 TOTAL DEPTH 16301 PERF.16510 - 18135

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STATE TRACT 331 WELL #: 6 RRCID -> 183756 COMPL. DATE 05/18/2001 TOTAL DEPTH 16190 PERF.15524 - 15680

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SAN LEON GAS UNIT WELL #: 1ST RRCID -> 185633 COMPL. DATE 08/07/2002 TOTAL DEPTH 16280 PERF.14916 - 14950

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 114 | X | 114 | -0- | -0- | -0- | 5 | 1 | 99 | 2 | Y | 9 | 7 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 330 | X | -0- | -0- | -330 | -0- | | | | | Y | 1 | 3 | 1 | | | -0- |
| 12 | 1915 | X | 1915 | -0- | -0- | -0- | 92 | 1 | 1822 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 2354 | X | 2354 | -0- | -0- | -0- | 190 | 1 | 2133 | 2 | Y | 28 | | | | | 28 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 3171 | X | 3171 | -0- | -0- | -0- | 287 | 1 | 2677 | 2 | Y | 188 | 101 | 1 | | | 115 |
| | | | | | | | 207 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 4817 | -0- | 4817 | 4817 | 266 | 1 | 4509 | 2 | Y | 38 | 126 | 1 | | | 27 |
| | | | | | | | 42 | 9 | | | | | | | | | |

EAGLE BAY (VICKSBURG) //CONT.// 27068 470 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
SANDRIDGE ONSHORE, LLC //CONT.// 748007
EAGLE BAY GAS UNIT WELL #: 3291 RRCID -> 186891 COMPL. DATE 11/06/2001 TOTAL DEPTH 15913 PERF.16260 - 17110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1920 | X | 1920 | -0- | -0- | -0- | 84 | 1 | 1799 | 2 | Y | 34 | 32 | 1 | | | 10 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 11 | 8220 | X | 819 | -0- | -7401 | -0- | 34 | 1 | 756 | 2 | Y | 26 | 29 | 1 | | | 7 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 8494 | X | 4060 | -0- | -4434 | -0- | 182 | 1 | 3650 | 2 | Y | 207 | 199 | 1 | | | 15 |
| | | | | | | | 228 | 9 | | | | | | | | | |
| 01 | 4898 | X | 593 | -0- | -4305 | -0- | 47 | 1 | 537 | 2 | Y | 8 | 11 | 1 | | | 12 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 4424 | X | 1 | -0- | -4423 | -0- | 1 | 2 | | | Y | -0- | 12 | 1 | | | -0- |
| 03 | DLQ G-10 | | 16334 | -0- | 16334 | 16334 | 853 | 1 | 14689 | 2 | Y | 720 | 206 | 1 | | | 514 |
| | | | | | | | 792 | 9 | | | | | | | | | |

STATE TRACT 331 WELL #: 7 RRCID -> 188921 COMPL. DATE 02/23/2002 TOTAL DEPTH 16462 PERF.16146 - 16159

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STATE TRACT 331 WELL #: 9 RRCID -> 191681 COMPL. DATE 09/22/2003 TOTAL DEPTH 16700 PERF.15899 - 15991

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 61678 | -0- | 61678 | 121778 | 2658 | 1 | 57198 | 2 | Y | 1656 | 1315 | 1 | | | 484 |
| | | | | | | | 1822 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 54371 | -0- | 54371 | 176149 | 2242 | 1 | 49348 | 2 | Y | 2528 | 2365 | 1 | | | 647 |
| | | | | | | | 2781 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 35527 | -0- | 35527 | 211676 | 1582 | 1 | 31750 | 2 | Y | 1995 | 2495 | 1 | | | 147 |
| | | | | | | | 2195 | 9 | | | | | | | | | |
| 01 | 211676 | X | -0- | -0- | -211676 | -0- | | | | | Y | -0- | 109 | 1 | | | 38 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | 38 | 1 | | | -0- |
| 03 | 61690 | X | -0- | -0- | -61690 | -0- | | | | | Y | -0- | | | | | -0- |

STATE TRACT 331 WELL #: 8 RRCID -> 207398 COMPL. DATE 12/25/2004 TOTAL DEPTH 17355 PERF.17172 - 17182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | 94 | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | 94 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 94 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 94 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 94 | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | 94 | | | | | Y | -0- | | | | | -0- |

BLOW FISH GAS UNIT 329 WELL #: 2 RRCID -> 227360 COMPL. DATE 08/04/2006 TOTAL DEPTH 16500 PERF.15527 - 15568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 210 | X | -0- | -0- | -210 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 217 | X | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

STATE TRACT 330 GAS UNIT WELL #: 2 RRCID -> 234082 COMPL. DATE 06/30/2007 TOTAL DEPTH 16165 PERF.17004 - 17012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

EAGLE BAY (VICKSBURG) //CONT.// 27068 470 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
SANDRIDGE ONSHORE, LLC //CONT.// 748007
SAN LEON GAS UNIT B WELL #: 1 RRCID -> 255675 COMPL. DATE 07/29/2008 TOTAL DEPTH 17150 PERF.16885 - 16895

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | 1664 | -0- | 1664 | 1664 | 80 | 1 | 1584 | 2 | Y | -0- | | | | | -0- |
| 01 | T. A. | | 2714 | -0- | 2714 | 4378 | 222 | 1 | 2492 | 2 | Y | -0- | | | | | -0- |
| 02 | T. A. | | 3204 | -0- | 3204 | 7582 | 310 | 1 | 2894 | 2 | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | 7582 | | | | | Y | -0- | | | | | -0- |

STATE TRACT 330 WELL #: 3 RRCID -> 269151 COMPL. DATE 06/09/2012 TOTAL DEPTH 16000 PERF.16220 - 16648

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 39773 | X | 34362 | -0- | -5411 | -0- | 2882 | 1 | 30279 | 2 | N | 1092 | 877 | 1 | | | 319 |
| | | | | | | | 1201 | 9 | | | | | | | | | |
| 11 | 41850 | X | 20773 | -0- | -21077 | -0- | 1771 | 1 | 17841 | 2 | N | 1055 | 1104 | 1 | | | 270 |
| | | | | | | | 1161 | 9 | | | | | | | | | |
| 12 | 39773 | X | 21857 | -0- | -17916 | -0- | 1856 | 1 | 18536 | 2 | N | 1332 | 1504 | 1 | | | 98 |
| | | | | | | | 1465 | 9 | | | | | | | | | |
| 01 | 37789 | X | 28495 | -0- | -9294 | -0- | 4073 | 1 | 23957 | 2 | N | 423 | 73 | 1 | | | 448 |
| | | | | | | | 465 | 9 | | | | | | | | | |
| *02 | 32872 | X | 25576 | -0- | -7296 | -0- | 3894 | 1 | 19134 | 2 | N | 2316 | 1348 | 1 | | | 1416 |
| | | | | | | | 2548 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 36185 | -0- | 36185 | 36185 | 3761 | 1 | 31656 | 2 | N | 698 | 1616 | 1 | | | 498 |
| | | | | | | | 768 | 9 | | | | | | | | | |

EAGLE BAY (VICKSBURG 15750) 27068 520 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
SANDRIDGE ONSHORE, LLC 748007
STATE TRACT 331 WELL #: 5ST RRCID -> 178537 COMPL. DATE 07/02/2000 TOTAL DEPTH 16301 PERF.17942 - 18135

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EAGLE BAY GAS UNIT WELL #: 3291 RRCID -> 186892 COMPL. DATE 11/06/2001 TOTAL DEPTH 15913 PERF.17006 - 17110

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STATE TRACT 331 WELL #: 7 RRCID -> 188919 COMPL. DATE 02/23/2002 TOTAL DEPTH 16462 PERF.15421 - 15248

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

EAGLE'S CLAW (YEGUA) 27137 475 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SHIDLER, MARK L., INC. 776590
PATOS GAS UNIT WELL #: 1 RRCID -> 146623 COMPL. DATE 07/22/1993 TOTAL DEPTH 7760 PERF. 7610 - 7634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3813 | X | 3526 | -0- | -287 | -0- | 93 | 1 | 3389 | 2 | N | 40 | | | | | 235 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 11 | 3510 | X | 2956 | -0- | -554 | -0- | 90 | 1 | 2825 | 2 | N | 37 | | | | | 272 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 12 | 3993 | X | 3993 | -0- | -0- | -0- | 93 | 1 | 3867 | 2 | N | 30 | | | | | 302 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 01 | 3658 | X | 2753 | -0- | -905 | -0- | 93 | 1 | 2634 | 2 | N | 24 | | | | | 326 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 3304 | X | 1404 | -0- | -1900 | -0- | 84 | 1 | 1283 | 2 | N | 34 | 190 | 1 | | | 170 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 03 | 3999 | X | NO RPT | -0- | -3999 | -0- | | | | | N | NO RPT | | | | | 170 |

EAST COLUMBIA (FRIO 10,400) 27288 580 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
M-P PETROLEUM, INC. 518671
HAWES, H. R. JR. GAS UNIT WELL #: 1 RRCID -> 131683 COMPL. DATE 07/01/1989 TOTAL DEPTH 10612 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EASTER (1950) 27316 568 NON-ASSOCIATED EXEMPT CNTY: COLORADO
WRIGHT BROTHERS ENERGY, INC. 942745
AULT, ERA MAE WELL #: 1C RRCID -> 120219 COMPL. DATE 01/15/1986 TOTAL DEPTH 6796 PERF. 1950 - 1964

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EASTER (2150) 27316 735 NON-ASSOCIATED ONE WELL CNTY: COLORADO
WRIGHT BROTHERS ENERGY, INC. 942745
AULT, ERA MAE WELL #: 1T RRCID -> 120084 COMPL. DATE 01/15/1986 TOTAL DEPTH 6796 PERF. 2150 - 2154

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EASTER (2200) 27316 742 NON-ASSOCIATED ONE WELL CNTY: COLORADO
FORE OIL, LLC 275678
HUNN WELL #: 1 RRCID -> 071991 COMPL. DATE 06/02/1977 TOTAL DEPTH 4307 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

EASTER (15120) 27316 970 NON-ASSOCIATED CAPACITY CNTY: COLORADO
TRI-C RESOURCES, LLC 868622
LEHRER WELL #: 1 RRCID -> 194900 COMPL. DATE 07/10/2003 TOTAL DEPTH 15412 PERF.14301 - 14388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7595 | X | 6476 | -0- | -1119 | -0- | 6456 | 3 | 20 | 9 | N | 18 | | | | | 125 |
| 11 | 7350 | X | 6400 | -0- | -950 | -0- | 6383 | 3 | 17 | 9 | N | 15 | | | | | 140 |
| 12 | 7595 | X | 6690 | -0- | -905 | -0- | 6677 | 3 | 13 | 9 | N | 12 | | | | | 152 |
| 01 | 7285 | X | 6241 | -0- | -1044 | -0- | 6233 | 3 | 8 | 9 | N | 7 | | | | | 159 |
| 02 | 6188 | X | 5392 | -0- | -796 | -0- | 5372 | 3 | 20 | 9 | N | 18 | | | | | 177 |
| 03 | 6696 | X | 6026 | -0- | -670 | -0- | 6026 | 3 | | | N | -0- | | | | | 177 |

LEHRER WELL #: 2 RRCID -> 199076 COMPL. DATE 12/22/2003 TOTAL DEPTH 16650 PERF.14798 - 14818

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

EASTER, S. (HEARTBREAK) 27326 220 NON-ASSOCIATED EXEMPT CNTY: COLORADO
JAMEX, INC. 429659
LEHRER "D" WELL #: 4 RRCID -> 186461 COMPL. DATE 05/20/2001 TOTAL DEPTH 15020 PERF.13664 - 13766

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4143 | R | 4143 | -0- | -0- | -0- | 371 | 1 | 3566 | 2 | N | 187 | 193 | 1 | | | 105 |
| | | | | | | | 206 | 9 | | | | | | | | | |
| 11 | 3504 | R | 3504 | -0- | -0- | -0- | 308 | 1 | 3078 | 2 | N | 107 | 169 | 1 | | | 43 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 12 | 3999 | # | 3341 | -0- | -658 | -0- | 267 | 1 | 2979 | 2 | N | 86 | | | | | 129 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 01 | 4264 | R | 4264 | -0- | -0- | -0- | 403 | 1 | 3766 | 2 | N | 86 | 191 | 1 | | | 24 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 02 | 3752 | # | 3684 | -0- | -68 | -0- | 375 | 1 | 3184 | 2 | N | 114 | | | | | 138 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| *03 | 4281 | R | 4281 | -0- | -0- | -0- | 414 | 1 | 3667 | 2 | N | 182 | 196 | 1 | | | 124 |
| | | | | | | | 200 | 9 | | | | | | | | | |

LEHRER WELL #: 1 RRCID -> 250574 COMPL. DATE 12/03/2006 TOTAL DEPTH 16153 PERF.13856 - 13924

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1705 | N | 791 | -0- | -914 | -0- | 76 | 1 | 700 | 2 | N | 14 | | | | | 187 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 720 | N | 571 | -0- | -149 | -0- | 45 | 1 | 512 | 2 | N | 13 | | | | | 200 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 703 | N | 703 | -0- | -0- | -0- | 60 | 1 | 632 | 2 | N | 10 | | | | | 210 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 385 | N | 385 | -0- | -0- | -0- | 39 | 1 | 343 | 2 | N | 3 | | | | | 213 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 532 | N | 43 | -0- | -489 | -0- | 5 | 1 | 38 | 2 | N | -0- | | | | | 213 |
| 03 | 713 | N | 202 | -0- | -511 | -0- | 22 | 1 | 179 | 2 | N | 1 | | | | | 214 |
| | | | | | | | 1 | 9 | | | | | | | | | |

EATON (MIOCENE 2000 ) 27372 470 NON-ASSOCIATED EXEMPT CNTY: COLORADO
JOY RESOURCES, INC. 447952
HAWK & BARDEN WELL #: 1 RRCID -> 056381 COMPL. DATE 08/06/1973 TOTAL DEPTH 2628 PERF. 1985 - 1997

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SILVER STAR OPERATING CO., LLC 781931
EATON UNIT WELL #: 4 RRCID -> 088466 COMPL. DATE 05/29/1980 TOTAL DEPTH 2375 PERF. 1987 - 2000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 307 | N | 307 | -0- | -0- | -0- | 307 | 2 | | | N | -0- | | | | | -0- |
| 11 | 485 | N | 485 | -0- | -0- | -0- | 485 | 2 | | | N | -0- | | | | | -0- |
| 12 | 517 | N | 517 | -0- | -0- | -0- | 517 | 2 | | | N | -0- | | | | | -0- |
| 01 | 438 | N | 438 | -0- | -0- | -0- | 438 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EATON (MIOCENE 2100) 27372 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
SILVER STAR OPERATING CO., LLC 781931
EATON UNIT WELL #: 2 RRCID -> 085671 COMPL. DATE 10/28/1979 TOTAL DEPTH 2610 PERF. 2148 - 2400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 12 | 74 | N | 74 | -0- | -0- | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| 01 | 23 | N | 23 | -0- | -0- | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EDNY DUKE (WILCOX 9000) 27700 600 NON-ASSOCIATED ONE WELL CNTY: POLK
GEOPETRA PARTNERS, LLC 300824
DUKE WELL #: 1 A RRCID -> 087277 COMPL. DATE 04/28/1999 TOTAL DEPTH 9132 PERF. 3400 - 3500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BAR M RANCH WELL #: 1 RRCID -> 171900 COMPL. DATE 01/02/1999 TOTAL DEPTH 10770 PERF. 8928 - 8936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2790 | | 2703 | -0- | -87 | -0- | 463 | 1 | 2160 | 2 | N | 73 | 181 | 1 | | | 99 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 11 | 2670 | # | 2367 | -0- | -303 | -0- | 594 | 1 | 1712 | 2 | N | 55 | | | | | 154 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 12 | 2759 | # | 2391 | -0- | -368 | -0- | 884 | 1 | 1438 | 2 | N | 63 | | | | | 217 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 01 | 2759 | # | 1951 | -0- | -808 | -0- | 559 | 1 | 1336 | 2 | N | 51 | 183 | 1 | | | 85 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 02 | 2212 | N | 21 | -0- | -2191 | -0- | 4 | 1 | 17 | 2 | N | -0- | | | | | 85 |
| 03 | 2387 | N | 2035 | -0- | -352 | -0- | 462 | 1 | 1540 | 2 | N | 30 | | | | | 115 |
| | | | | | | | 33 | 9 | | | | | | | | | |

EDNY DUKE (WILCOX 10,500) 27700 700 NON-ASSOCIATED ONE WELL CNTY: POLK
GEOPETRA PARTNERS, LLC 300824
BAR M RANCH WELL #: 2 RRCID -> 177905 COMPL. DATE 05/27/2000 TOTAL DEPTH 11400 PERF.10540 - 10568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

EGYPT (COOK MTN) 27807 075 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DYNAMIC PRODUCTION, INC. 237926
SCHMIDT WELL #: 1 RRCID -> 167086 COMPL. DATE 01/28/1998 TOTAL DEPTH 9000 PERF. 8528 - 8578

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | X | 361 | -0- | -42 | -0- | 60 | 1 | 289 | 2 | N | 11 | 108 | 1 | | | 68 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 390 | X | 365 | -0- | -25 | -0- | 60 | 1 | 305 | 2 | N | -0- | | | | | 68 |
| 12 | 461 | X | 461 | -0- | -0- | -0- | 60 | 1 | 395 | 2 | N | 5 | 1 | 8 | | | 72 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 970 | X | 970 | -0- | -0- | -0- | 60 | 1 | 904 | 2 | N | 5 | | | | | 77 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 498 | X | 498 | -0- | -0- | -0- | 60 | 1 | 405 | 2 | N | 30 | | | | | 107 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| *03 | 477 | X | 477 | -0- | -0- | -0- | 60 | 1 | 409 | 2 | N | 7 | | | | | 114 |
| | | | | | | | 8 | 9 | | | | | | | | | |

FAULCONER, VERNON E., INC. 263701
NORTHINGTON WELL #: 1 RRCID -> 162017 COMPL. DATE 12/08/1996 TOTAL DEPTH 12975 PERF. 8495 - 8532

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1209 | X | 931 | -0- | -278 | -0- | 61 | 1 | 870 | 2 | Y | -0- | | | | | 81 |
| 11 | 990 | N | 347 | -0- | -643 | -0- | 37 | 1 | 310 | 2 | Y | -0- | | | | | 81 |
| 12 | 992 | N | 577 | -0- | -415 | -0- | 33 | 1 | 544 | 2 | Y | -0- | 61 | 1 | | | 20 |
| 01 | 930 | N | 850 | -0- | -80 | -0- | 56 | 1 | 794 | 2 | Y | -0- | | | | | 20 |
| *02 | 650 | N | 650 | -0- | -0- | -0- | 48 | 1 | 602 | 2 | Y | -0- | | | | | 20 |
| *03 DLQ G-10 | | | 1035 | -0- | 1035 | 1035 | 248 | 1 | 787 | 2 | Y | -0- | 20 | 7 | | | -0- |

HANCOCK WELL #: 1 RRCID -> 170803 COMPL. DATE 02/22/1998 TOTAL DEPTH 8647 PERF. 8608 - 8618

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5890 | X | 3409 | -0- | -2481 | -0- | 223 | 1 | 3186 | 2 | Y | -0- | | | | | -0- |
| 11 | 5700 | X | 1222 | -0- | -4478 | -0- | 131 | 1 | 1091 | 2 | Y | -0- | | | | | -0- |
| 12 | 5239 | X | 2433 | -0- | -2806 | -0- | 141 | 1 | 2292 | 2 | Y | -0- | | | | | -0- |
| 01 | 4464 | X | 2715 | -0- | -1749 | -0- | 177 | 1 | 2538 | 2 | Y | -0- | | | | | -0- |
| *02 | 3388 | X | 2444 | -0- | -944 | -0- | 181 | 1 | 2263 | 2 | Y | -0- | | | | | -0- |
| *03 DLQ G-10 | | | 2203 | -0- | 2203 | 2203 | 527 | 1 | 1676 | 2 | Y | -0- | | | | | -0- |

VASTAR-DUNCAN "D" WELL #: 5 RRCID -> 172021 COMPL. DATE 01/06/1999 TOTAL DEPTH 8700 PERF. 8358 - 8380

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7535 | X | 7535 | -0- | -0- | -0- | 558 | 1 | 6957 | 2 | N | 18 | 173 | 1 | | | 110 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 6131 | X | 6131 | -0- | -0- | -0- | 450 | 1 | 5681 | 2 | N | -0- | | | | | 110 |
| 12 | 6851 | X | 6311 | -0- | -540 | -0- | 486 | 1 | 5815 | 2 | N | 9 | | | | | 119 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 7533 | X | 6555 | -0- | -978 | -0- | 468 | 1 | 6025 | 2 | N | 56 | | | | | 175 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 02 | 6804 | X | 6716 | -0- | -88 | -0- | 504 | 1 | 6133 | 2 | N | 72 | 179 | 1 | | | 68 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| *03 | 7009 | X | 7009 | -0- | -0- | -0- | 540 | 1 | 6399 | 2 | N | 64 | | | | | 132 |
| | | | | | | | 70 | 9 | | | | | | | | | |

EGYPT (COOK MTN) //CONT.// 27807 075 NON-ASSOCIATED CAPACITY CNTY: WHARTON
GREAT WESTERN DRILLING COMPANY 328780
WYNN, JOHN T. WELL #: 1 RRCID -> 175704 COMPL. DATE 11/06/1999 TOTAL DEPTH 7700 PERF. 7534 - 7589

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 144 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 144 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 144 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | 144 | 3 | | | -0- |
| 02 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/29/2012 - P & A 08-29-12

MAGNUM PRODUCING, LP 521516
VASTAR-DUNCAN "A" WELL #: 2 RRCID -> 163144 COMPL. DATE 05/19/1997 TOTAL DEPTH 8766 PERF. 8486 - 8552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EGYPT (COOK MTN. 8300) 27807 088 NON-ASSOCIATED CAPACITY CNTY: WHARTON
GCER ONSHORE, LLC 298385
HLAVINKA-DUNCAN WELL #: 1R RRCID -> 236459 COMPL. DATE 04/15/2008 TOTAL DEPTH 12800 PERF. 9798 - 9834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |

EGYPT (FIRST WILCOX) 27807 100 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MAGNUM PRODUCING, LP 521516
DUNCAN, G. C. WELL #: 1 RRCID -> 160307 COMPL. DATE 09/20/1996 TOTAL DEPTH 13500 PERF.11150 - 11181

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | # | 259 | -0- | -82 | -0- | 237 | 2 | 22 | 9 | N | 20 | | | | | 145 |
| 11 | 300 | # | 106 | -0- | -194 | -0- | 98 | 2 | 8 | 9 | N | 7 | | | | | 152 |
| 12 | 372 | # | 188 | -0- | -184 | -0- | 168 | 2 | 20 | 9 | N | 18 | | | | | 170 |
| 01 | 372 | # | 257 | -0- | -115 | -0- | 235 | 2 | 22 | 9 | N | 20 | | | | | 190 |
| 02 | 336 | # | 213 | -0- | -123 | -0- | 191 | 2 | 22 | 9 | N | 20 | | | | | 210 |
| 03 | 248 | # | 139 | -0- | -109 | -0- | 128 | 2 | 11 | 9 | N | 10 | | | | | 220 |

EGYPT (FRIO 4700) 27807 250 NON-ASSOCIATED CAPACITY CNTY: WHARTON
XTO ENERGY INC. 945936
DUNCAN "B" WELL #: 5 RRCID -> 175534 COMPL. DATE 12/01/1999 TOTAL DEPTH 7481 PERF. 4578 - 4584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

EGYPT (2800) 27807 498 NON-ASSOCIATED EXEMPT CNTY: WHARTON
H-M RESOURCE MANAGEMENT, INC. 341468
ANDERSON NORTHINGTON UNIT WELL #: 1 RRCID -> 246617 COMPL. DATE 09/26/2008 TOTAL DEPTH 5106 PERF. 2628 - 2644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | N | 912 | -0- | -173 | -0- | 102 | 1 | 810 | 2 | N | -0- | | | | | -0- |
| 11 | 870 | N | 854 | -0- | -16 | -0- | 102 | 1 | 752 | 2 | N | -0- | | | | | -0- |
| 12 | 992 | N | 861 | -0- | -131 | -0- | 128 | 1 | 733 | 2 | N | -0- | | | | | -0- |
| 01 | 899 | N | 840 | -0- | -59 | -0- | 128 | 1 | 712 | 2 | N | -0- | | | | | -0- |
| 02 | 888 | N | 888 | -0- | -0- | -0- | 128 | 1 | 760 | 2 | N | -0- | | | | | -0- |
| 03 | 868 | N | 653 | -0- | -215 | -0- | 128 | 1 | 525 | 2 | N | -0- | | | | | -0- |

SAND RIDGE BAPTIST CHURCH UNIT WELL #: 1 RRCID -> 258539 COMPL. DATE 08/06/2010 TOTAL DEPTH 7806 PERF. 2650 - 2670

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | 229 | -0- | -19 | -0- | 102 | 1 | 127 | 2 | N | -0- | | | | | -0- |
| 11 | 240 | N | 232 | -0- | -8 | -0- | 102 | 1 | 130 | 2 | N | -0- | | | | | -0- |
| 12 | 248 | N | 233 | -0- | -15 | -0- | 128 | 1 | 105 | 2 | N | -0- | | | | | -0- |
| 01 | 231 | N | 231 | -0- | -0- | -0- | 128 | 1 | 103 | 2 | N | -0- | | | | | -0- |
| 02 | 224 | N | 224 | -0- | -0- | -0- | 128 | 1 | 96 | 2 | N | -0- | | | | | -0- |
| 03 | 248 | N | 211 | -0- | -37 | -0- | 128 | 1 | 83 | 2 | N | -0- | | | | | -0- |

EGYPT (3800) 27807 525 NON-ASSOCIATED ONE WELL CNTY: WHARTON
H-M RESOURCE MANAGEMENT, INC. 341468
ANDERSON WELL #: 8 RRCID -> 209012 COMPL. DATE 05/03/2005 TOTAL DEPTH 4807 PERF. 3972 - 3976

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

EGYPT (7150) 27807 815 ASSOCIATED ONE WELL CNTY: WHARTON
GREAT WESTERN DRILLING COMPANY 328780
SHWAB-LOVELL WELL #: 1 RRCID -> 193683 COMPL. DATE 05/02/2001 TOTAL DEPTH 7941 PERF. 7569 - 7622

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A-COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 11 | P&A-COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 12 | P&A-COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 01 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | 20 | 3 | | | -0- |
| 02 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/30/2012 - P/A 7/30/2012

EGYPT (7200) 27807 830 NON-ASSOCIATED EXEMPT CNTY: WHARTON
XTO ENERGY INC. 945936
DUNCAN "B" WELL #: 4 RRCID -> 068529 COMPL. DATE 08/18/1976 TOTAL DEPTH 7512 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 | N | 1294 | -0- | -8 | B | -0- | 134 | 1 | 1160 | 3 | N | -0- | | | | -0- |
| 11 | 1350 | N | 1233 | -0- | -117 | B | -0- | 142 | 1 | 1091 | 3 | N | -0- | | | | -0- |
| 12 | 1457 | N | 756 | -0- | -701 | B | -0- | 97 | 1 | 659 | 3 | N | -0- | | | | -0- |
| 01 | 1302 | N | 1127 | -0- | -175 | B | -0- | 113 | 1 | 1014 | 3 | N | -0- | | | | -0- |
| 02 | 1148 | N | 959 | -0- | -189 | B | -0- | 100 | 1 | 859 | 3 | N | -0- | | | | -0- |
| 03 | 744 | N | -0- | -0- | -744 | B | -0- | | | | | N | -0- | | | | -0- |

EGYPT, N. (COOK MTN.) 27808 075 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
DUNCAN WELL #: 1 RRCID -> 164835 COMPL. DATE 12/18/1998 TOTAL DEPTH 9000 PERF. 8471 - 8636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

EGYPT, N. (COOK MTN RA) 27808 088 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
DUNCAN WELL #: 4 RRCID -> 167982 COMPL. DATE 10/08/2009 TOTAL DEPTH 8814 PERF. 8080 - 8610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| *03 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | 30 | 7 | | | -0- |

DUNCAN WELL #: 2 RRCID -> 168092 COMPL. DATE 12/10/1997 TOTAL DEPTH 8950 PERF. 8410 - 8415

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| *03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

EGYPT, N. (COOK MTN. RB) 27808 089 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
DUNCAN WELL #: 3 RRCID -> 171875 COMPL. DATE 05/15/1998 TOTAL DEPTH 8733 PERF. 8540 - 8594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

EGYPT, NW. (FRIO 4340) 27809 200 NON-ASSOCIATED EXEMPT CNTY: WHARTON
H-M RESOURCE MANAGEMENT, INC. 341468
SAND RIDGE BAPTIST CHURCH WELL #: 1U RRCID -> 122098 COMPL. DATE 08/14/1986 TOTAL DEPTH 7806 PERF. 4336 - 4340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ANDERSON WELL #: 1 RRCID -> 125717 COMPL. DATE 04/06/1995 TOTAL DEPTH 8000 PERF. 4672 - 4720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EGYPT, NW. (MIOCENE 2760) 27809 400 NON-ASSOCIATED EXEMPT CNTY: WHARTON
H-M RESOURCE MANAGEMENT, INC. 341468
ANDERSON WELL #: 7 RRCID -> 198178 COMPL. DATE 10/30/2003 TOTAL DEPTH 4865 PERF. 2634 - 2653

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 | # | 997 | -0- | -26 | -0- | 102 | 1 | 895 | 2 | N | -0- | | | | | -0- |
| 11 | 960 | # | 947 | -0- | -13 | -0- | 102 | 1 | 845 | 2 | N | -0- | | | | | -0- |
| 12 | 992 | # | 965 | -0- | -27 | -0- | 128 | 1 | 837 | 2 | N | -0- | | | | | -0- |
| 01 | 992 | # | 970 | -0- | -22 | -0- | 128 | 1 | 842 | 2 | N | -0- | | | | | -0- |
| 02 | 896 | # | 874 | -0- | -22 | -0- | 128 | 1 | 746 | 2 | N | -0- | | | | | -0- |
| *03 | 1035 | R | 1035 | -0- | -0- | -0- | 128 | 1 | 907 | 2 | N | -0- | | | | | -0- |

ANDERSON WELL #: 2 RRCID -> 216877 COMPL. DATE 02/03/2006 TOTAL DEPTH 7998 PERF. 2642 - 2664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 997 | N | 997 | -0- | -0- | -0- | 102 | 1 | 895 | 2 | N | -0- | | | | | -0- |
| 11 | 960 | N | 947 | -0- | -13 | -0- | 102 | 1 | 845 | 2 | N | -0- | | | | | -0- |
| 12 | 992 | N | 965 | -0- | -27 | -0- | 128 | 1 | 837 | 2 | N | -0- | | | | | -0- |
| 01 | 992 | N | 970 | -0- | -22 | -0- | 128 | 1 | 842 | 2 | N | -0- | | | | | -0- |
| 02 | 896 | N | 874 | -0- | -22 | -0- | 128 | 1 | 746 | 2 | N | -0- | | | | | -0- |
| *03 | 1035 | N | 1035 | -0- | -0- | -0- | 128 | 1 | 907 | 2 | N | -0- | | | | | -0- |

ANDERSON WELL #: 9 RRCID -> 222832 COMPL. DATE 06/30/2006 TOTAL DEPTH 4814 PERF. 2629 - 2675

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 | N | 977 | -0- | -15 | -0- | 102 | 1 | 875 | 2 | N | -0- | | | | | -0- |
| 11 | 1050 | N | 437 | -0- | -613 | -0- | 102 | 1 | 335 | 2 | N | -0- | | | | | -0- |
| 12 | 1054 | N | -0- | -0- | -1054 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 992 | N | -0- | -0- | -992 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 420 | N | -0- | -0- | -420 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

EGYPT, NW. (7400) 27809 610 NON-ASSOCIATED CAPACITY CNTY: WHARTON
H-M RESOURCE MANAGEMENT, INC. 341468
SAND RIDGE BAPTIST CHURCH WELL #: 1L RRCID -> 120976 COMPL. DATE 04/06/1986 TOTAL DEPTH 7806 PERF. 7416 - 7440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EL CAMPO (D-3 YEGUA) 27923 020 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
ELAM UNIT WELL #: 1 A RRCID -> 124300 COMPL. DATE 05/13/1987 TOTAL DEPTH 10836 PERF. 9960 - 10124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 855 | N | 855 | -0- | -0- | -0- | 664 | 3 | 191 | 9 | N | 174 | 188 | 1 | | | 89 |
| 11 | 815 | N | 815 | -0- | -0- | -0- | 649 | 3 | 166 | 9 | N | 151 | | | | | 240 |
| 12 | 837 | N | 820 | -0- | -17 | -0- | 647 | 3 | 173 | 9 | N | 157 | 187 | 1 | | | 210 |
| 01 | 868 | N | 793 | -0- | -75 | -0- | 617 | 3 | 176 | 9 | N | 160 | 185 | 1 | | | 185 |
| *02 | 682 | N | 682 | -0- | -0- | -0- | 528 | 3 | 154 | 9 | N | 140 | 186 | 1 | | | 139 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 160 | 187 | 1 | | | 112 |

ELAM WELL #: 2 RRCID -> 128378 COMPL. DATE 08/18/1988 TOTAL DEPTH 10682 PERF. 9842 - 9928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EL CAMPO (D-3 YEGUA) //CONT.// 27923 020 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
CARLQUIST UNIT WELL #: 1 RRCID -> 131383 COMPL. DATE 07/06/1989 TOTAL DEPTH 10700 PERF. 9908 - 9958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KUEHNLE WELL #: 1 RRCID -> 144980 COMPL. DATE 02/24/1993 TOTAL DEPTH 10800 PERF. 9559 - 9603

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EL CAMPO (KOTLAR 1ST. E.Y.) 27923 050 NON-ASSOCIATED ONE WELL CNTY: WHARTON
VI-WOLF, LLC 884907
KOTLAR, FRANK JR. GAS UNIT WELL #: 2 RRCID -> 160177 COMPL. DATE 11/01/2008 TOTAL DEPTH 11000 PERF. 5930 - 5940

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EL CAMPO (YEGUA) 27923 100 NON-ASSOCIATED CAPACITY CNTY: WHARTON
BALLARD EXPLORATION COMPANY,INC. 048169
PIERCE ESTATE A WELL #: 1 RRCID -> 249131 COMPL. DATE 04/13/2008 TOTAL DEPTH 10423 PERF. 9783 - 10074

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GRAND RESOURCES, INC. 324750
ZALMAN WELL #: 1 RRCID -> 124325 COMPL. DATE 07/02/2002 TOTAL DEPTH 19225 PERF. 9694 - 10097

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1519 | N | 1487 | -0- | -32 | -0- | 1210 | 2 | 277 | 9 | N | 252 | 354 | 1 | | | 143 |
| 11 | 1530 | N | 1494 | -0- | -36 | -0- | 1224 | 2 | 270 | 9 | N | 245 | 175 | 1 | | | 213 |
| 12 | 1581 | N | 1550 | -0- | -31 | -0- | 1206 | 2 | 344 | 9 | N | 313 | 354 | 1 | | | 172 |
| 01 | 1488 | N | 1477 | -0- | -11 | -0- | 1203 | 2 | 274 | 9 | N | 249 | 354 | 1 | | | 67 |
| 02 | 1400 | N | 1367 | -0- | -33 | -0- | 1074 | 2 | 293 | 9 | N | 266 | 175 | 1 | | | 158 |
| 03 | 1550 | N | 1537 | -0- | -13 | -0- | 1205 | 2 | 332 | 9 | N | 302 | 179 | 1 | | | 281 |

HILCORP ENERGY COMPANY 386310
POPP, E. J. "A" WELL #: 1 RRCID -> 119912 COMPL. DATE 01/14/2009 TOTAL DEPTH 13476 PERF. 6890 - 6894

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EL CAMPO (YEGUA) //CONT.// 27923 100 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
MACH WELL #: 1 RRCID -> 124945 COMPL. DATE 07/31/1987 TOTAL DEPTH 10768 PERF. 9738 - 10171

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OSINA WELL #: 1 RRCID -> 125594 COMPL. DATE 06/23/2011 TOTAL DEPTH 10754 PERF. 9960 - 10194

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KUEHNLE WELL #: 2 RRCID -> 146633 COMPL. DATE 08/27/1993 TOTAL DEPTH 10280 PERF. 9770 - 10032

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

POPP, E. J. WELL #: 2 RRCID -> 163990 COMPL. DATE 05/05/1997 TOTAL DEPTH 10545 PERF. 9992 - 10152

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1674 | N | 1399 | -0- | -275 | -0- | 1258 | 3 | 141 | 9 | N | 128 | 186 | 1 | | | 120 |
| 11 | 1590 | N | 1327 | -0- | -263 | -0- | 1216 | 3 | 111 | 9 | N | 101 | | | | | 221 |
| 12 | 1612 | N | 1360 | -0- | -252 | -0- | 1236 | 3 | 124 | 9 | N | 113 | 175 | 1 | | | 159 |
| 01 | 1395 | N | 1380 | -0- | -15 | -0- | 1284 | 3 | 96 | 9 | N | 87 | | | | | 246 |
| *02 | 1153 | N | 1153 | -0- | -0- | -0- | 1047 | 3 | 106 | 9 | N | 96 | 186 | 1 | | | 156 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 132 | 188 | 1 | | | 100 |

POPP, E. J. WELL #: 3 RRCID -> 176386 COMPL. DATE 11/10/1999 TOTAL DEPTH 10261 PERF. 9970 - 1000

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1121 | N | 1121 | -0- | -0- | -0- | 1027 | 3 | 94 | 9 | N | 85 | 186 | 1 | | | 59 |
| 11 | 1080 | N | 1048 | -0- | -32 | -0- | 951 | 3 | 97 | 9 | N | 88 | | | | | 147 |
| 12 | 1085 | N | 1058 | -0- | -27 | -0- | 944 | 3 | 114 | 9 | N | 104 | 183 | 1 | | | 68 |
| 01 | 1116 | N | 1042 | -0- | -74 | -0- | 930 | 3 | 112 | 9 | N | 102 | | | | | 170 |
| *02 | 909 | N | 909 | -0- | -0- | -0- | 817 | 3 | 92 | 9 | N | 84 | | | | | 254 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 60 | 185 | 1 | | | 129 |

KUEHNLE WELL #: 3 RRCID -> 182276 COMPL. DATE 04/03/2001 TOTAL DEPTH 10220 PERF. 9802 - 10078

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KUEHNLE WELL #: 4 RRCID -> 196721 COMPL. DATE 07/26/2003 TOTAL DEPTH 10300 PERF. 9840 - 10170

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12090 | X | 12021 | -0- | -69 | -0- | 11410 | 3 | 611 | 9 | N | 555 | 576 | 1 | | | 232 |
| 11 | 11700 | X | 11431 | -0- | -269 | -0- | 10834 | 3 | 597 | 9 | N | 543 | 577 | 1 | | | 198 |
| 12 | 12090 | X | 11613 | -0- | -477 | -0- | 10986 | 3 | 627 | 9 | N | 570 | 593 | 1 | | | 175 |
| 01 | 12090 | X | 10969 | -0- | -1121 | -0- | 10400 | 3 | 569 | 9 | N | 517 | 593 | 1 | | | 99 |
| 02 | 10864 | X | 10089 | -0- | -775 | -0- | 9580 | 3 | 509 | 9 | N | 463 | 386 | 1 | | | 176 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 506 | 587 | 1 | | | 95 |

EL CAMPO (YEGUA) //CONT.// 27923 100 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
KUEHNLE WELL #: 5 RRCID -> 207005 COMPL. DATE 01/13/2005 TOTAL DEPTH 10292 PERF. 9836 - 10092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 264 | N | 264 | -0- | -0- | -0- | 264 | 3 | | | N | -0- | | | | | 27 |
| 11 | 267 | N | 267 | -0- | -0- | -0- | 267 | 3 | | | N | -0- | | | | | 27 |
| 12 | 245 | N | 245 | -0- | -0- | -0- | 245 | 3 | | | N | -0- | | | | | 27 |
| 01 | 279 | N | 258 | -0- | -21 | -0- | 258 | 3 | | | N | -0- | | | | | 27 |
| *02 | 226 | N | 226 | -0- | -0- | -0- | 226 | 3 | | | N | -0- | | | | | 27 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |

ELAM WELL #: 3 RRCID -> 230196 COMPL. DATE 06/06/2007 TOTAL DEPTH 10310 PERF. 9756 - 9920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3720 | X | 3333 | -0- | -387 | -0- | 3017 | 3 | 316 | 9 | N | 287 | 370 | 1 | | | 95 |
| 11 | 3330 | X | 3237 | -0- | -93 | -0- | 2918 | 3 | 319 | 9 | N | 290 | 183 | 1 | | | 202 |
| 12 | 3441 | X | 3166 | -0- | -275 | -0- | 2838 | 3 | 328 | 9 | N | 298 | 380 | 1 | | | 120 |
| 01 | 3348 | X | 3342 | -0- | -6 | -0- | 3000 | 3 | 342 | 9 | N | 311 | 189 | 1 | | | 242 |
| *02 | 3032 | X | 3032 | -0- | -0- | -0- | 2732 | 3 | 300 | 9 | N | 273 | 375 | 1 | | | 140 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 332 | 377 | 1 | | | 95 |

EDWIN J. POPP GAS UNIT WELL #: 4 RRCID -> 245859 COMPL. DATE 11/13/2008 TOTAL DEPTH 10360 PERF.10046 - 10196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 364 | N | 364 | -0- | -0- | -0- | 330 | 3 | 34 | 9 | N | 31 | | | | | 175 |
| 11 | 360 | N | 309 | -0- | -51 | -0- | 278 | 3 | 31 | 9 | N | 28 | | | | | 203 |
| 12 | 372 | N | 313 | -0- | -59 | -0- | 266 | 3 | 47 | 9 | N | 43 | 180 | 1 | | | 66 |
| 01 | 372 | N | 282 | -0- | -90 | -0- | 252 | 3 | 30 | 9 | N | 27 | | | | | 93 |
| *02 | 360 | N | 360 | -0- | -0- | -0- | 314 | 3 | 46 | 9 | N | 42 | | | | | 135 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 52 | | | | | 187 |

RICOCHET ENERGY, INC. 710549
WILBECK ARMOUR GU WELL #: 1 RRCID -> 254225 COMPL. DATE 09/21/2009 TOTAL DEPTH 10388 PERF. 9654 - 9684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EL CAMPO, N. (MIOCENE 3000) 27925 600 NON-ASSOCIATED ONE WELL CNTY: WHARTON
UNOSO OPERATING COMPANY L.L.C. 878440
KRAMR WELL #: 2U RRCID -> 195143 COMPL. DATE 02/21/2001 TOTAL DEPTH 3523 PERF. 3088 - 3091

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | NO RPT | -0- | -0- | 2066 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | 2066 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | 2066 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | 2066 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | 2066 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | 2066 | | | | | N | NO RPT | | | | | -0- |

EL CAMPO, N. (MIOCENE 3400) 27925 800 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HOLLIMON OIL CORPORATION 393345
KRUTILEK UNIT WELL #: 1 RRCID -> 166964 COMPL. DATE 01/22/1998 TOTAL DEPTH 3536 PERF. 3364 - 3371

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |

EL CAMPO, N. (MIOCENE 3400) //CONT.// 27925 800 NON-ASSOCIATED CAPACITY CNTY: WHARTON
UNOSO OPERATING COMPANY L.L.C. 878440
KRAMR WELL #: 1-U RRCID -> 148013 COMPL. DATE 12/10/1993 TOTAL DEPTH 5000 PERF. 3300 - 3318

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

EL CAMPO, NE (YEGUA) 27927 600 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FINLEY RESOURCES, INC. 268602
MANGUM GAS UNIT WELL #: 1 RRCID -> 148314 COMPL. DATE 01/12/1994 TOTAL DEPTH 7600 PERF. 7302 - 7312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |

HILCORP ENERGY COMPANY 386310
BARTOS WELL #: 1 RRCID -> 121883 COMPL. DATE 07/18/1986 TOTAL DEPTH 12758 PERF. 9954 - 10156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | X | 302 | -0- | -8 | -0- | 280 | 3 | 22 | 9 | N | 20 | | | | | 132 |
| 11 | 300 | X | 287 | -0- | -13 | -0- | 264 | 3 | 23 | 9 | N | 21 | | | | | 153 |
| 12 | 310 | X | 306 | -0- | -4 | -0- | 287 | 3 | 19 | 9 | N | 17 | | | | | 170 |
| 01 | 327 | X | 327 | -0- | -0- | -0- | 297 | 3 | 30 | 9 | N | 27 | | | | | 197 |
| 02 | 280 | X | 280 | -0- | -0- | -0- | 251 | 3 | 29 | 9 | N | 26 | 181 | 1 | | | 42 |
| 03 | 310 | X | -0- | -0- | -310 | -0- | | | | | N | 21 | | | | | 63 |

WATZ WELL #: 1 RRCID -> 122259 COMPL. DATE 09/12/1986 TOTAL DEPTH 10800 PERF.10025 - 10282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1711 | N | 1711 | -0- | -0- | -0- | 1634 | 3 | 77 | 9 | N | 70 | 179 | 1 | | | 52 |
| 11 | 1627 | N | 1627 | -0- | -0- | -0- | 1575 | 3 | 52 | 9 | N | 47 | | | | | 99 |
| 12 | 1691 | N | 1691 | -0- | -0- | -0- | 1634 | 3 | 57 | 9 | N | 52 | | | | | 151 |
| 01 | 1705 | N | 1626 | -0- | -79 | -0- | 1568 | 3 | 58 | 9 | N | 53 | | | | | 204 |
| *02 | 1421 | N | 1421 | -0- | -0- | -0- | 1374 | 3 | 47 | 9 | N | 43 | 186 | 1 | | | 61 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 51 | | | | | 112 |

NORTH CIRCLE FARMS, INC. WELL #: 1 RRCID -> 127993 COMPL. DATE 07/12/1988 TOTAL DEPTH 10700 PERF.10092 - 10208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PETRODOME OPERATING, LLC 660286
BROOKS WELL #: 1 RRCID -> 256689 COMPL. DATE 10/12/2009 TOTAL DEPTH 10512 PERF.10065 - 10085

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |

EL CAMPO, NE (YEGUA) //CONT.// 27927 600 NON-ASSOCIATED CAPACITY CNTY: WHARTON
PETROPRO ENERGY PARTNERS, LLC 660955
SUZANNE WELL #: 1 RRCID -> 261973 COMPL. DATE 03/30/2011 TOTAL DEPTH 10300 PERF. 9976 - 10222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |

EL CAMPO, WEST (FRIO 4700) 27931 284 NON-ASSOCIATED CAPACITY CNTY: WHARTON
UNOSO OPERATING COMPANY L.L.C. 878440
KRAMR WELL #: 1-L RRCID -> 147885 COMPL. DATE 12/10/1993 TOTAL DEPTH 5000 PERF. 4746 - 4754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

EL CAMPO, WEST (5200) 27931 871 NON-ASSOCIATED ONE WELL CNTY: WHARTON
KWS OIL & GAS, LLC 479180
MERTA-FUCIK WELL #: 1 RRCID -> 187778 COMPL. DATE 01/12/2002 TOTAL DEPTH 5500 PERF. 5194 - 5152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EL GORDO (MIOCENE) 27964 255 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ATINUM ENERGY, INC. 036064
STATE TRACT 520-L, NW/4 WELL #: 6 RRCID -> 069259 COMPL. DATE 02/20/1976 TOTAL DEPTH 11155 PERF.10820 - 10970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STATE TRACT 520-L, NW/4 WELL #: 12 RRCID -> 070867 COMPL. DATE 12/20/1976 TOTAL DEPTH 13331 PERF.12130 - 12162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STATE TRACT 520-L, NE/4 WELL #: 2 RRCID -> 127042 COMPL. DATE 02/15/1988 TOTAL DEPTH 13092 PERF.11430 - 11470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

EL GORDO (MIOCENE) //CONT.// 27964 255 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 485-L, SW/4 WELL #: 1 RRCID -> 069709 COMPL. DATE 06/14/1976 TOTAL DEPTH 12900 PERF.11800 - 11832

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TR OFFSHORE, LLC 863725
STATE TRACT 520-L, NW/4 WELL #: 8 RRCID -> 070868 COMPL. DATE 10/15/1976 TOTAL DEPTH 12088 PERF.11006 - 11118

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

STATE TRACT 520L NW/4 WELL #: 4 RRCID -> 202761 COMPL. DATE N/A TOTAL DEPTH 12801 PERF.11166 - 11238

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

EL GORDO (11800) 27964 650 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
TR OFFSHORE, LLC 863725
STATE TRACT 520-L, NW/4 WELL #: 9 RRCID -> 071459 COMPL. DATE 02/22/1977 TOTAL DEPTH 12980 PERF.11796 - 11828

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

EL GORDO (12100) 27964 700 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ATINUM ENERGY, INC. 036064
ST. TR. 520-L, NW/4 WELL #: 16 RRCID -> 075774 COMPL. DATE 07/11/2005 TOTAL DEPTH 12535 PERF.12058 - 12186

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

EL GORDO (12300) 27964 730 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
TR OFFSHORE, LLC 863725
STATE TRACT 520-L, NE/4 WELL #: 2 RRCID -> 075924 COMPL. DATE 12/16/1977 TOTAL DEPTH 13092 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ELLIOTT (YEGUA STRAY U) 28449 284 NON-ASSOCIATED ONE WELL CNTY: HARDIN
MOSBACHER ENERGY COMPANY 589984
ELLIOTT, B. P. WELL #: 2 RRCID -> 265561 COMPL. DATE 12/19/2011 TOTAL DEPTH 8231 PERF. 7252 - 7257

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4929 | | 4798 | -0- | -131 | -0- | 324 | 1 | 4465 | 2 | N | 8 | | | | | 192 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 4770 | | 4549 | -0- | -221 | -0- | 313 | 1 | 4221 | 2 | N | 14 | | | | | 206 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 4929 | | 3374 | -0- | -1555 | -0- | 225 | 1 | 3143 | 2 | N | 5 | 155 | 1 | | | 56 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 4929 | | 4229 | -0- | -700 | -0- | 372 | 1 | 3848 | 2 | N | 8 | | | | | 64 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 4452 | | 3992 | -0- | -460 | -0- | 336 | 1 | 3637 | 2 | N | 17 | | | | | 81 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 4805 | # | 3416 | -0- | -1389 | -0- | 372 | 1 | 3041 | 2 | N | 3 | | | | | 84 |
| | | | | | | | 3 | 9 | | | | | | | | | |

ENDURANCE (MID-WILCOX) 29075 250 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
HILCORP ENERGY COMPANY 386310
MEADOWBROOK FARMS WELL #: 1 RRCID -> 184966 COMPL. DATE 08/11/2001 TOTAL DEPTH 15680 PERF.15354 - 15374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 28117 | | 28033 | -0- | -84 | -0- | 27978 | 2 | 55 | 9 | N | 50 | | | | | 183 |
| 11 | 26970 | # | 25026 | -0- | -1944 | -0- | 24985 | 2 | 41 | 9 | N | 37 | 162 | 1 | | | 58 |
| 12 | 27869 | # | 24146 | -0- | -3723 | -0- | 24094 | 2 | 52 | 9 | N | 47 | 60 | 1 | | | 45 |
| 01 | 28024 | # | 26593 | -0- | -1431 | -0- | 26514 | 2 | 79 | 9 | N | 72 | | | | | 117 |
| 02 | 25312 | # | 21720 | -0- | -3592 | -0- | 21659 | 2 | 61 | 9 | N | 55 | | | | | 172 |
| 03 | DLQ G-10 | | 26029 | -0- | 26029 | 26029 | 25965 | 2 | 64 | 9 | N | 58 | 160 | 1 | | | 70 |

ENDURANCE (THIRD MEEK SAND) 29075 380 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
HILCORP ENERGY COMPANY 386310
DALIO WELL #: 1 RRCID -> 189847 COMPL. DATE 05/09/2002 TOTAL DEPTH 17210 PERF.13242 - 13356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1221 | N | 1221 | -0- | -0- | -0- | 1215 | 2 | 6 | 9 | N | 5 | | | | | 75 |
| 11 | 606 | N | 606 | -0- | -0- | -0- | 602 | 2 | 4 | 9 | N | 4 | | | | | 79 |
| 12 | 1346 | N | 1346 | -0- | -0- | -0- | 1333 | 2 | 13 | 9 | N | 12 | 77 | 1 | | | 14 |
| 01 | 1209 | N | 812 | -0- | -397 | -0- | 812 | 2 | | | N | -0- | | | | | 14 |
| *02 | 300 | N | 300 | -0- | -0- | -0- | 300 | 2 | | | N | -0- | | | | | 14 |
| *03 | 1556 | N | 1556 | -0- | -0- | -0- | 1549 | 2 | 7 | 9 | N | 6 | | | | | 20 |

ENGLEHART (F2) 29110 145 NON-ASSOCIATED ONE WELL CNTY: COLORADO
M. E. OPERATING & SERVICES, INC. 518265
SCHILLER GAS UNIT WELL #: 1 RRCID -> 187435 COMPL. DATE 11/04/2001 TOTAL DEPTH 12222 PERF. 3191 - 3194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ENGLEHART (WILCOX 8630) 29110 360 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
NEWTON-PRESLEY GAS UNIT WELL #: 1 RRCID -> 136751 COMPL. DATE 12/05/1997 TOTAL DEPTH 11574 PERF. 8597 - 8632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

ENGLEHART (WILCOX 8800) 29110 380 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SANDRIDGE EXPL. AND PROD., LLC 748011
JOHNSON -E- GAS UNIT WELL #: 2 RRCID -> 078901 COMPL. DATE 09/28/1978 TOTAL DEPTH 9112 PERF. 8695 - 8776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2265 | R | 2265 | -0- | -0- | -0- | 2265 | 2 | | | N | -0- | | | | | 63 |
| 11 | 1800 | # | 1225 | -0- | -575 | -0- | 1225 | 2 | | | N | -0- | | | | | 63 |
| 12 | 1860 | # | 1582 | -0- | -278 | -0- | 1582 | 2 | | | N | -0- | | | | | 63 |
| 01 | 2263 | # | 1562 | -0- | -701 | -0- | 1562 | 2 | | | N | -0- | | | | | 63 |
| *02 | 2044 | # | 1758 | -0- | -286 | -0- | 1750 | 2 | 8 | 9 | N | 7 | | | | | 70 |
| *03 | 2263 | # | 1944 | -0- | -319 | -0- | 1931 | 2 | 13 | 9 | N | 12 | | | | | 82 |

ENGLEHART (WILCOX 8900) 29110 418 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SANDRIDGE EXPL. AND PROD., LLC 748011
HUDSON "B" WELL #: 1 RRCID -> 108022 COMPL. DATE 10/24/1983 TOTAL DEPTH 9200 PERF. 8882 - 8986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5425 | # | 67 | -0- | -5358 | -0- | 61 | 2 | 6 | 9 | N | 5 | | | | | 61 |
| 11 | 8680 | | 8680 | -0- | -0- | -0- | 8540 | 2 | 140 | 9 | N | 127 | | | | | 188 |
| 12 | 6823 | R | 6823 | -0- | -0- | -0- | 6721 | 2 | 102 | 9 | N | 93 | 189 | 1 | | | 92 |
| 01 | 6068 | R | 6068 | -0- | -0- | -0- | 5980 | 2 | 88 | 9 | N | 80 | | | | | 172 |
| *02 | 6944 | | 4711 | -0- | -2233 | -0- | 4647 | 2 | 64 | 9 | N | 58 | | | | | 230 |
| *03 | 7688 | | 3914 | -0- | -3774 | -0- | 3858 | 2 | 56 | 9 | N | 51 | 186 | 1 | | | 95 |

ENGLEHART (WILCOX 8950) 29110 423 NON-ASSOCIATED ONE WELL CNTY: COLORADO
KAISER-FRANCIS OIL COMPANY 450175
HEIMAN-LEHRER WELL #: 1 RRCID -> 188246 COMPL. DATE 02/28/2001 TOTAL DEPTH 12986 PERF. 8938 - 9028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2697 | # | 2669 | -0- | -28 | -0- | 2616 | 3 | 53 | 9 | N | 48 | | | | | 147 |
| 11 | 2640 | # | 1722 | -0- | -918 | -0- | 1675 | 3 | 47 | 9 | N | 43 | 163 | 1 | | | 27 |
| 12 | 2728 | # | 837 | -0- | -1891 | -0- | 804 | 3 | 33 | 9 | N | 30 | | | | | 57 |
| 01 | 2728 | # | 820 | -0- | -1908 | -0- | 785 | 3 | 35 | 9 | N | 32 | | | | | 89 |
| 02 | 2408 | # | 1966 | -0- | -442 | -0- | 1954 | 3 | 12 | 9 | N | 11 | | | | | 100 |
| *03 | 2944 | R | 2944 | -0- | -0- | -0- | 2867 | 3 | 77 | 9 | N | 70 | | | | | 170 |

ENGLEHART (YEGUA 3) 29110 600 NON-ASSOCIATED ONE WELL CNTY: COLORADO
HAWTHORN ENERGY PARTNERS, LLC 368309
LABAY WELL #: 1 RRCID -> 192670 COMPL. DATE 07/28/2001 TOTAL DEPTH 6909 PERF. 6237 - 6243

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ENGLEHART (3300) 29110 722 NON-ASSOCIATED CAPACITY CNTY: COLORADO
LIGHTHOUSE OPERATING, INC. 500602
HOLMES WELL #: 2 RRCID -> 233258 COMPL. DATE 10/23/2007 TOTAL DEPTH 3804 PERF. 3322 - 3326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LEHRER WELL #: 1 RRCID -> 242435 COMPL. DATE 06/26/2008 TOTAL DEPTH 3800 PERF. 3125 - 3138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1056 | N | 1056 | -0- | -0- | -0- | 1056 | 2 | | | N | -0- | | | | | -0- |
| 11 | 731 | N | 731 | -0- | -0- | -0- | 731 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1290 | N | 1290 | -0- | -0- | -0- | 1290 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1198 | N | 1198 | -0- | -0- | -0- | 1198 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1329 | N | 1329 | -0- | -0- | -0- | 1329 | 2 | | | N | -0- | | | | | -0- |
| *03 | 1241 | N | 1241 | -0- | -0- | -0- | 1241 | 2 | | | N | -0- | | | | | -0- |

ENGLEHART (3300) //CONT.// 29110 722 NON-ASSOCIATED CAPACITY CNTY: COLORADO
LIGHTHOUSE OPERATING, INC. //CONT.// 500602
BEANE WELL #: 1 RRCID -> 265913 COMPL. DATE 06/01/2011 TOTAL DEPTH 3600 PERF. 3211 - 3213

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ENGLEHART (3400) 29110 723 NON-ASSOCIATED EXEMPT CNTY: COLORADO
LIGHTHOUSE OPERATING, INC. 500602
FROST HEIRS WELL #: 1 RRCID -> 242428 COMPL. DATE 06/12/2008 TOTAL DEPTH 3800 PERF. 3406 - 3407

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4185 | # | 3348 | -0- | -837 | -0- | 147 | 1 | 3201 | 2 | N | -0- | | | | | -0- |
| 11 | 4020 | # | 3278 | -0- | -742 | -0- | 143 | 1 | 3135 | 2 | N | -0- | | | | | -0- |
| 12 | 4154 | # | 3214 | -0- | -940 | -0- | 142 | 1 | 3072 | 2 | N | -0- | | | | | -0- |
| 01 | 3999 | # | 3404 | -0- | -595 | -0- | 163 | 1 | 3241 | 2 | N | -0- | | | | | -0- |
| 02 | 3192 | # | 3060 | -0- | -132 | -0- | 146 | 1 | 2914 | 2 | N | -0- | | | | | -0- |
| *03 | 4229 | R | 4229 | -0- | -0- | -0- | 179 | 1 | 4050 | 2 | N | -0- | | | | | -0- |

CLIPSON/HOLMES WELL #: 1 RRCID -> 265862 COMPL. DATE 06/01/2011 TOTAL DEPTH 3600 PERF. 3339 - 3341

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5845 | | 5845 | -0- | -0- | -0- | 257 | 1 | 5588 | 2 | N | -0- | | | | | -0- |
| 11 | 5728 | | 5728 | -0- | -0- | -0- | 250 | 1 | 5478 | 2 | N | -0- | | | | | -0- |
| 12 | 6096 | | 6096 | -0- | -0- | -0- | 268 | 1 | 5828 | 2 | N | -0- | | | | | -0- |
| 01 | 5549 | | 4870 | -0- | -679 | -0- | 233 | 1 | 4637 | 2 | N | -0- | | | | | -0- |
| 02 | 5012 | | 4043 | -0- | -969 | -0- | 193 | 1 | 3850 | 2 | N | -0- | | | | | -0- |
| *03 | 5563 | | 5563 | -0- | -0- | -0- | 236 | 1 | 5327 | 2 | N | -0- | | | | | -0- |

ENGLEHART, S. (6200) 29115 700 NON-ASSOCIATED EXEMPT CNTY: COLORADO
POWELL-MCCARROLL PARTNERSHIP 674803
HUVAR, SANDRA WELL #: 1 RRCID -> 212154 COMPL. DATE 09/09/2005 TOTAL DEPTH 10300 PERF. 6112 - 6118

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 153 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 153 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 153 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 153 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 153 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | 153 |

LABAY, JOE WELL #: 1 RRCID -> 226911 COMPL. DATE 04/10/2007 TOTAL DEPTH 7053 PERF. 6016 - 6024

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | # | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 44 |
| 11 | 0 | # | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 44 |
| 12 | 0 | # | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 44 |
| 01 | 0 | # | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 44 |
| 02 | 0 | # | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 44 |
| 03 | 0 | # | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | 44 |

ESPERSON DOME 29375 001 ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
DAVIS, THOMAS E. ESTATE WELL #: 23 RRCID -> 105294 COMPL. DATE 02/25/1941 TOTAL DEPTH 8213 PERF. 7740 - 7953

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4154 | X | 2641 | -0- | -1513 | -0- | 170 | 1 | 2454 | 2 | Y | 15 | 9 | 1 | | | 8 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 2820 | X | 2170 | -0- | -650 | -0- | 196 | 1 | 1971 | 2 | Y | 3 | 5 | 1 | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2338 | X | 2338 | -0- | -0- | -0- | 164 | 1 | 2162 | 2 | Y | 11 | 13 | 1 | | | 4 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 2635 | X | 1150 | -0- | -1485 | -0- | 156 | 1 | 992 | 2 | Y | 2 | 4 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2380 | X | 2250 | -0- | -130 | -0- | 194 | 1 | 2042 | 2 | Y | 13 | 9 | 1 | | | 6 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 2635 | X | 1877 | -0- | -758 | -0- | 188 | 1 | 1686 | 2 | Y | 3 | 5 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |

DAVIS, THOMAS E. ESTATE WELL #: 29 RRCID -> 105295 COMPL. DATE 12/30/1941 TOTAL DEPTH 8859 PERF. 7750 - 7780

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 1 | 1 | 1 | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DAVIS, THOMAS E. ESTATE WELL #: 37 RRCID -> 105296 COMPL. DATE 10/03/1949 TOTAL DEPTH 9583 PERF. 8760 - 8776

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DAVIS, THOMAS E. ESTATE WELL #: 28 RRCID -> 105297 COMPL. DATE 10/01/1941 TOTAL DEPTH 8406 PERF. 8124 - 8142

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DAVIS, THOMAS E. ESTATE WELL #: 26 RRCID -> 105298 COMPL. DATE 07/28/1995 TOTAL DEPTH 8722 PERF. 7700 - 8050

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ESPERSON MOORES BLUFF WELL #: X 92 RRCID -> 136867 COMPL. DATE 12/03/1990 TOTAL DEPTH 6000 PERF. 1829 - 1839

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ESPERSON DOME //CONT.// 29375 001 ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
ESPERSON MOORES BLUFF WELL #: A 46 RRCID -> 146865 COMPL. DATE 06/27/1993 TOTAL DEPTH 8693 PERF. 8200 - 8510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 4 | N | -0- | -0- | -4 | -0- | | | | | Y | -0- | | | | | -0- |

ESPERSON MOORES BLUFF WELL #: A 58 RRCID -> 147073 COMPL. DATE 02/03/1995 TOTAL DEPTH 8677 PERF. 7878 - 8542

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 219 | N | 219 | -0- | -0- | -0- | 14 | 1 | 201 | 2 | Y | 4 | | | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 57 | N | 57 | -0- | -0- | -0- | 5 | 1 | 52 | 2 | Y | -0- | 2 | 1 | | | 2 |
| 12 | 97 | N | 97 | -0- | -0- | -0- | 7 | 1 | 89 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 217 | N | 124 | -0- | -93 | -0- | 17 | 1 | 107 | 2 | Y | -0- | | | | | 1 |
| 02 | 222 | N | 222 | -0- | -0- | -0- | 19 | 1 | 202 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 93 | N | 37 | -0- | -56 | -0- | 4 | 1 | 33 | 2 | Y | -0- | 1 | 1 | | | 1 |

SOUTH ESPERSON UNIT WELL #: H 3 RRCID -> 147821 COMPL. DATE 12/02/1993 TOTAL DEPTH 6542 PERF. 6415 - 6480

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 262 | N | 262 | -0- | -0- | -0- | 12 | 1 | 172 | 2 | Y | 71 | 75 | 1 | | | 25 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 11 | 188 | N | 188 | -0- | -0- | -0- | 11 | 1 | 115 | 2 | Y | 56 | 52 | 1 | | | 29 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 12 | 234 | N | 234 | -0- | -0- | -0- | 12 | 1 | 158 | 2 | Y | 58 | 55 | 1 | | | 32 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 01 | 217 | N | 173 | -0- | -44 | -0- | 15 | 1 | 93 | 2 | Y | 59 | 72 | 1 | | | 19 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 02 | 170 | N | 170 | -0- | -0- | -0- | 11 | 1 | 114 | 2 | Y | 41 | 38 | 1 | | | 22 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 03 | 217 | N | 170 | -0- | -47 | -0- | 15 | 1 | 136 | 2 | Y | 17 | 34 | 1 | | | 5 |
| | | | | | | | 19 | 9 | | | | | | | | | |

STANOLIND-SUN FEE WELL #: 3 RRCID -> 150796 COMPL. DATE 07/19/1994 TOTAL DEPTH 8281 PERF. 7239 - 7247

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | X | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | 86 |
| 11 | 240 | X | -0- | -0- | -240 | -0- | | | | | N | -0- | | | | | 86 |
| 12 | 155 | X | 91 | -0- | -64 | -0- | 6 | 1 | 85 | 2 | N | -0- | | | | | 86 |
| 01 | 31 | X | 24 | -0- | -7 | -0- | 3 | 1 | 21 | 2 | N | -0- | | | | | 86 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| *03 | 133 | X | 133 | -0- | -0- | -0- | 13 | 1 | 120 | 2 | N | -0- | | | | | 86 |

SOUTH ESPERSON UNIT WELL #: H 5 RRCID -> 154197 COMPL. DATE 05/04/1995 TOTAL DEPTH 6249 PERF. 5768 - 5778

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HLAVATY WELL #: S 19 RRCID -> 174331 COMPL. DATE 08/25/1999 TOTAL DEPTH 3000 PERF. 2261 - 2264

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ESPERSON DOME //CONT.// 29375 001 ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
ESPERSON MOORES BLUFF WELL #: S 28 RRCID -> 180653 COMPL. DATE 12/07/2000 TOTAL DEPTH 7400 PERF. 6331 - 6580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1009 | N | 1009 | -0- | -0- | -0- | 64 | 1 | 931 | 2 | Y | 13 | 7 | 1 | | | 11 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 633 | N | 633 | -0- | -0- | -0- | 55 | 1 | 557 | 2 | Y | 19 | 20 | 1 | | | 10 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 522 | N | 522 | -0- | -0- | -0- | 36 | 1 | 478 | 2 | Y | 7 | 7 | 1 | | | 10 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 1023 | N | 365 | -0- | -658 | -0- | 48 | 1 | 308 | 2 | Y | 8 | 13 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 588 | N | 244 | -0- | -344 | -0- | 21 | 1 | 217 | 2 | Y | 5 | 5 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *03 | 689 | N | 689 | -0- | -0- | -0- | 68 | 1 | 613 | 2 | Y | 7 | 5 | 1 | | | 7 |
| | | | | | | | 8 | 9 | | | | | | | | | |

ESPERSON MOORES BLUFF WELL #: X185 RRCID -> 180708 COMPL. DATE 01/04/2001 TOTAL DEPTH 2700 PERF. 1340 - 1343

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ESPERSON MOORES BLUFF WELL #: S 29 RRCID -> 180732 COMPL. DATE 01/12/2001 TOTAL DEPTH 7718 PERF. 7252 - 7289

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 577 | N | 577 | -0- | -0- | -0- | 37 | 1 | 540 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 384 | N | 384 | -0- | -0- | -0- | 35 | 1 | 349 | 2 | Y | -0- | | | | | -0- |
| 12 | 439 | N | 439 | -0- | -0- | -0- | 31 | 1 | 408 | 2 | Y | -0- | | | | | -0- |
| 01 | 589 | N | 264 | -0- | -325 | -0- | 36 | 1 | 228 | 2 | Y | -0- | | | | | -0- |
| 02 | 453 | N | 453 | -0- | -0- | -0- | 39 | 1 | 414 | 2 | Y | -0- | | | | | -0- |
| 03 | 434 | N | 421 | -0- | -13 | -0- | 42 | 1 | 377 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

PHOENIX HYDROCARBONS OPERATING 664125
BP/KERR-MCGEE WELL #: 1 RRCID -> 219170 COMPL. DATE 08/10/2006 TOTAL DEPTH 11000 PERF. 9515 - 9536

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3038 | X | 281 | -0- | -2757 | -0- | 25 | 1 | 256 | 2 | N | -0- | | | | | 103 |
| 11 | 2349 | X | 2349 | -0- | -0- | -0- | 143 | 1 | 2206 | 2 | N | -0- | | | | | 103 |
| 12 | 2604 | X | 918 | -0- | -1686 | -0- | 76 | 1 | 842 | 2 | N | -0- | | | | | 103 |
| 01 | 2604 | X | 1103 | -0- | -1501 | -0- | 84 | 1 | 1019 | 2 | N | -0- | | | | | 103 |
| 02 | 2352 | X | 636 | -0- | -1716 | -0- | 59 | 1 | 577 | 2 | N | -0- | | | | | 103 |
| 03 | 2418 | X | 1970 | -0- | -448 | -0- | 143 | 1 | 1827 | 2 | N | -0- | | | | | 103 |

BP/ANADARKO WELL #: 1 RRCID -> 246885 COMPL. DATE 01/22/2009 TOTAL DEPTH 9600 PERF. 8614 - 8636

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5580 | X | 4151 | -0- | -1429 | -0- | 35 | 1 | 4087 | 2 | N | 26 | | | | | 118 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 5400 | X | 487 | -0- | -4913 | -0- | 17 | 1 | 469 | 2 | N | 1 | | | | | 119 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 5580 | X | 97 | -0- | -5483 | -0- | 10 | 1 | 32 | 2 | N | 50 | | | | | 169 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 01 | 8339 | X | 8339 | -0- | -0- | -0- | 37 | 1 | 8279 | 2 | N | 21 | | | | | 190 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 8692 | X | 8692 | -0- | -0- | -0- | 34 | 1 | 8614 | 2 | N | 40 | 173 | 1 | | | 57 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| *03 | 10381 | X | 10381 | -0- | -0- | -0- | 37 | 1 | 10206 | 2 | N | 125 | | | | | 182 |
| | | | | | | | 138 | 9 | | | | | | | | | |

ESPERSON DOME //CONT.// 29375 001 ASSOCIATED CAPACITY CNTY: LIBERTY
PHOENIX HYDROCARBONS OPERATING //CONT.// 664125
PARTLOW WELL #: 1 RRCID -> 246886 COMPL. DATE 01/24/2009 TOTAL DEPTH 9595 PERF. 878 - 8797

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16585 | X | 10744 | -0- | -5841 | -0- | 44 | 1 | 10638 | 2 | N | 56 | 179 | 1 | | | 54 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 11 | 16050 | X | 8533 | -0- | -7517 | -0- | 41 | 1 | 8441 | 2 | N | 46 | | | | | 100 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 12 | 13392 | X | 8725 | -0- | -4667 | -0- | 42 | 1 | 8585 | 2 | N | 89 | | | | | 189 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 01 | 11129 | X | 9638 | -0- | -1491 | -0- | 44 | 1 | 9531 | 2 | N | 57 | 178 | 1 | | | 68 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 02 | 10052 | X | 7906 | -0- | -2146 | -0- | 42 | 1 | 7810 | 2 | N | 49 | | | | | 117 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 03 | 10757 | X | 7887 | -0- | -2870 | -0- | 44 | 1 | 7752 | 2 | N | 83 | | | | | 200 |
| | | | | | | | 91 | 9 | | | | | | | | | |

ESPERSON DOME* 29375 014 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
ESPERSON MOORES BLUFF WELL #: A207 RRCID -> 055902 COMPL. DATE 04/20/1973 TOTAL DEPTH 8405 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ESPERSON DOME (VICKSBURG) 29375 400 ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
MCCOY WELL #: S 24 RRCID -> 175843 COMPL. DATE 12/09/1999 TOTAL DEPTH 9800 PERF. 9530 - 9561

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 640 | N | 640 | -0- | -0- | -0- | 41 | 1 | 597 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 401 | N | 401 | -0- | -0- | -0- | 36 | 1 | 364 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 469 | N | 469 | -0- | -0- | -0- | 33 | 1 | 436 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 01 | 651 | N | 288 | -0- | -363 | -0- | 39 | 1 | 246 | 2 | Y | 3 | 4 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 371 | N | 371 | -0- | -0- | -0- | 32 | 1 | 336 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 465 | N | 456 | -0- | -9 | -0- | 46 | 1 | 409 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

ESPERSON MOORES BLUFF WELL #: S 22 RRCID -> 177418 COMPL. DATE 05/16/2000 TOTAL DEPTH 5980 PERF. 5845 - 5849

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DAVIS, THOS. E. WELL #: S 23 RRCID -> 180386 COMPL. DATE 11/27/2000 TOTAL DEPTH 9593 PERF. 9290 - 9366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 302 | N | 302 | -0- | -0- | -0- | 20 | 1 | 282 | 2 | Y | -0- | | | | | -0- |
| 11 | 120 | N | 69 | -0- | -51 | -0- | 6 | 1 | 63 | 2 | Y | -0- | | | | | -0- |
| 12 | 256 | N | 256 | -0- | -0- | -0- | 18 | 1 | 238 | 2 | Y | -0- | | | | | -0- |
| 01 | 310 | N | 168 | -0- | -142 | -0- | 23 | 1 | 145 | 2 | Y | -0- | | | | | -0- |
| 02 | 162 | N | 162 | -0- | -0- | -0- | 14 | 1 | 148 | 2 | Y | -0- | | | | | -0- |
| 03 | 248 | N | 223 | -0- | -25 | -0- | 22 | 1 | 201 | 2 | Y | -0- | | | | | -0- |

ESPERSON DOME (YEGUA) 29375 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
ESPERSON-MOORES BLUFF WELL #: A 45 RRCID -> 042772 COMPL. DATE 01/14/1995 TOTAL DEPTH 8312 PERF. 7108 - 7276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| | ESPERSON MOORES BLUFF WELL #: S 5R RRCID -> 166758 COMPL. DATE 01/15/1998 TOTAL DEPTH 6866 PERF. 6605 - 6632 | | | | | | | | | | | | | | | | | |
| 10 | 2883 | X | 2260 | -0- | -623 | -0- | | 145<br>21 | 1<br>9 | 2094 | 2 | Y | 19 | 11 | 1 | | | 17 |
| 11 | 1996 | X | 1996 | -0- | -0- | -0- | | 178<br>28 | 1<br>9 | 1790 | 2 | Y | 25 | 28 | 1 | | | 14 |
| 12 | 2046 | X | 1689 | -0- | -357 | -0- | | 118<br>15 | 1<br>9 | 1556 | 2 | Y | 14 | 12 | 1 | | | 16 |
| 01 | 2263 | X | 999 | -0- | -1264 | -0- | | 135<br>8 | 1<br>9 | 856 | 2 | Y | 7 | 16 | 1 | | | 7 |
| 02 | 2044 | X | 1860 | -0- | -184 | -0- | | 159<br>21 | 1<br>9 | 1680 | 2 | Y | 19 | 13 | 1 | | | 13 |
| *03 | 1844 | N | 1844 | -0- | -0- | -0- | | 184<br>9 | 1<br>9 | 1651 | 2 | Y | 8 | 9 | 1 | | | 12 |
| | ESPERSON MOORES BLUFF WELL #: S 11 RRCID -> 166790 COMPL. DATE 01/21/1998 TOTAL DEPTH 6830 PERF. 6550 - 6620 | | | | | | | | | | | | | | | | | |
| 10 | 794 | N | 794 | -0- | -0- | -0- | | 51 | 1 | 743 | 2 | Y | -0- | | | | | -0- |
| 11 | 612 | N | 612 | -0- | -0- | -0- | | 55 | 1 | 557 | 2 | Y | -0- | | | | | -0- |
| 12 | 620 | N | 525 | -0- | -95 | -0- | | 37 | 1 | 488 | 2 | Y | -0- | | | | | -0- |
| 01 | 806 | N | 257 | -0- | -549 | -0- | | 35 | 1 | 222 | 2 | Y | -0- | | | | | -0- |
| 02 | 560 | N | 474 | -0- | -86 | -0- | | 41 | 1 | 433 | 2 | Y | -0- | | | | | -0- |
| *03 | 615 | N | 615 | -0- | -0- | -0- | | 62 | 1 | 553 | 2 | Y | -0- | | | | | -0- |
| | ESPERSON MOORES BLUFF WELL #: S 15 RRCID -> 168407 COMPL. DATE 05/07/1998 TOTAL DEPTH 6890 PERF. 6618 - 6656 | | | | | | | | | | | | | | | | | |
| 10 | 2030 | X | 2030 | -0- | -0- | -0- | | 130<br>14 | 1<br>9 | 1886 | 2 | Y | 13 | 10 | 1 | | | 15 |
| 11 | 1890 | X | 1156 | -0- | -734 | -0- | | 104<br>10 | 1<br>9 | 1042 | 2 | Y | 9 | 16 | 1 | | | 8 |
| 12 | 2386 | X | 2386 | -0- | -0- | -0- | | 168<br>12 | 1<br>9 | 2206 | 2 | Y | 11 | 8 | 1 | | | 11 |
| 01 | 2077 | X | 1564 | -0- | -513 | -0- | | 210<br>18 | 1<br>9 | 1336 | 2 | Y | 16 | 19 | 1 | | | 8 |
| 02 | 2141 | X | 2141 | -0- | -0- | -0- | | 184<br>20 | 1<br>9 | 1937 | 2 | Y | 18 | 13 | 1 | | | 13 |
| *03 | 1770 | N | 1770 | -0- | -0- | -0- | | 176<br>10 | 1<br>9 | 1584 | 2 | Y | 9 | 9 | 1 | | | 13 |

ESPERSON DOME (YEGUA 7000) 29375 600 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
ESPERSON-MOORES BLUFF WELL #: A 42 RRCID -> 006108 COMPL. DATE 03/20/1986 TOTAL DEPTH 7692 PERF. 4507 - 4517

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

ESPERSON DOME (YEGUA 7100) 29375 650 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
ESPERSON /MOORES BLUFF/ WELL #: A 43 RRCID -> 006109 COMPL. DATE 08/01/1941 TOTAL DEPTH N/A PERF. 7150 - 7175

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ESPERSON DOME (YEGUA 7800 UPPER) 29375 750 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
VAJDAK, J. WELL #: A 2 RRCID -> 006111 COMPL. DATE 07/31/1953 TOTAL DEPTH N/A PERF. 7780 - 7806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |

ESPERSON-MOORES BLUFF WELL #: A 47 RRCID -> 041920 COMPL. DATE 12/09/1994 TOTAL DEPTH 8693 PERF. 7558 - 7573

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 5613 | -0- | 2513 | 5654 | 362 | 1 | 5245 | 2 | Y | 5 | 12 | 1 | | | 6 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 3000 | N | 901 | -0- | -2099 | 3555 | 81 | 1 | 818 | 2 | Y | 2 | 6 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 4243 | X | 688 | -0- | -3555 | -0- | 49 | 1 | 639 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 01 | 1550 | X | 286 | -0- | -1264 | -0- | 39 | 1 | 245 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1400 | X | 312 | -0- | -1088 | -0- | 27 | 1 | 285 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 3100 | X | 1121 | -0- | -1979 | -0- | 112 | 1 | 1009 | 2 | Y | -0- | | | | | -0- |

ESPERSON DOME (YEGUA 8500) 29375 850 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
DAVIS, THOS. E. WELL #: 36 RRCID -> 006112 COMPL. DATE 10/09/1989 TOTAL DEPTH 9262 PERF. 8466 - 8594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 334 | N | 334 | -0- | -0- | -0- | 22 | 1 | 312 | 2 | Y | -0- | | | | | -0- |
| 11 | 336 | N | 336 | -0- | -0- | -0- | 30 | 1 | 306 | 2 | Y | -0- | | | | | -0- |
| 12 | 413 | N | 413 | -0- | -0- | -0- | 29 | 1 | 384 | 2 | Y | -0- | | | | | -0- |
| 01 | 341 | N | 293 | -0- | -48 | -0- | 40 | 1 | 253 | 2 | Y | -0- | | | | | -0- |
| 02 | 390 | N | 390 | -0- | -0- | -0- | 34 | 1 | 356 | 2 | Y | -0- | | | | | -0- |
| *03 | 481 | N | 481 | -0- | -0- | -0- | 48 | 1 | 433 | 2 | Y | -0- | | | | | -0- |

DAVIS, THOS. E. WELL #: 45 RRCID -> 006113 COMPL. DATE 07/30/1958 TOTAL DEPTH 9074 PERF. 8463 - 8473

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ESPERSON DOME (YEGUA 8500) //CONT.// 29375 850 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
VAJDAK, J. WELL #: A 6 RRCID -> 006116 COMPL. DATE 09/26/1958 TOTAL DEPTH 8910 PERF. 8370 - 8380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 654 | N | 654 | -0- | -0- | -0- | 36 | 1 | 522 | 2 | Y | 87 | 133 | 1 | | | 102 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 11 | 600 | N | 461 | -0- | -139 | -0- | 37 | 1 | 367 | 2 | Y | 52 | | | | | 154 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 12 | 620 | N | 593 | -0- | -27 | -0- | 35 | 1 | 453 | 2 | Y | 95 | 126 | 1 | | | 123 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 01 | 620 | N | 400 | -0- | -220 | -0- | 42 | 1 | 264 | 2 | Y | 85 | | | | | 208 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 02 | 528 | N | 528 | -0- | -0- | -0- | 39 | 1 | 415 | 2 | Y | 67 | | | | | 275 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| *03 | 762 | N | 762 | -0- | -0- | -0- | 69 | 1 | 619 | 2 | Y | 67 | 243 | 1 | | | 99 |
| | | | | | | | 74 | 9 | | | | | | | | | |

ESPERSON DOME, WEST 29382 001 NON-ASSOCIATED ONE WELL CNTY: HARRIS
HRB OPERATING COMPANY, INC. 407764
COHN, A. B. WELL #: 1 RRCID -> 111211 COMPL. DATE 06/18/1984 TOTAL DEPTH 9039 PERF. 7928 - 7971

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

ETTA (6200) 29563 350 ASSOCIATED ONE WELL CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. 549836
WIGGINTON-BOYD WELL #: 4 RRCID -> 141814 COMPL. DATE 07/18/1994 TOTAL DEPTH 7800 PERF. 6188 - 6192

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

ETTA (6950) 29563 490 NON-ASSOCIATED ONE WELL CNTY: WHARTON
SANCHEZ OIL & GAS CORPORATION 747012
HLAVINKA/STLLP UNIT WELL #: 1R RRCID -> 245541 COMPL. DATE 09/07/2013 TOTAL DEPTH 8388 PERF. 7995 - 8110

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 210 |
| 11 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 210 |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 210 |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 210 |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 210 |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 210 |

EVADALE, NE. (YEGUA) 29640 490 NON-ASSOCIATED ONE WELL CNTY: JASPER
S & S OPERATING COMPANY, INC. 741047
BP AMERICAN A-392 WELL #: 1 RRCID -> 201704 COMPL. DATE 12/24/2003 TOTAL DEPTH 9010 PERF. 8572 - 8578

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6324 # | 308 | -0- | -6016 | -0- | 24 | 2 | 284 | 9 | N | 258 | 193 | 1 | | | 127 |
| 11 | 6120 # | -0- | -0- | -6120 | -0- | | | | | N | 1319 | 1137 | 1 | | | 309 |
| 12 | 6324 # | 3802 | -0- | -2522 | -0- | 1590 | 2 | 2212 | 9 | N | 2011 | 2045 | 1 | | | 275 |
| 01 | 7177 R | 7177 | -0- | -0- | -0- | 4999 | 2 | 2178 | 9 | N | 1980 | 2009 | 1 | | | 246 |
| 02 | 2940 # | 2478 | -0- | -462 | -0- | 743 | 2 | 1735 | 9 | N | 1577 | 1487 | 1 | | | 336 |
| 03 | 3813 # | -0- | -0- | -3813 | -0- | | | | | N | 1591 | 1491 | 1 | | | 436 |

EVERGREEN 29725 001 ASSOCIATED PRORATED CNTY: SAN JACINTO
BIG WELLS ENERGY CORPORATION 070719
POLK, LELAH WELL #: 1 RRCID -> 224855 COMPL. DATE 12/21/2006 TOTAL DEPTH 7863 PERF. 4872 - 4874

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| | 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

FAMCOR OIL, INC. 261273
HOUGHTON WELL #: 3 RRCID -> 264042 COMPL. DATE 11/25/2011 TOTAL DEPTH 4805 PERF. 4671 - 4675

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 26629 # | 19520 | -0- | -7109 | -0- | 19392 | 2 | 128 | 9 | Y | 116 | 128 | 1 | | | 7 |
| 11 | 28500 | 23625 | -0- | -4875 | -0- | 23577 | 2 | 48 | 9 | Y | 44 | | | | | 51 |
| 12 | 23870 | 21365 | -0- | -2505 | -0- | 21350 | 2 | 15 | 9 | Y | 14 | | | | | 65 |
| 01 | 30648 | 30648 | -0- | -0- | -0- | 30627 | 2 | 21 | 9 | Y | 19 | 65 | 1 | | | 19 |
| 02 | 21560 | 26859 | -0- | 5299 B | 5299 | 26834 | 2 | 25 | 9 | Y | 23 | | | | | 42 |
| | 03/01 BALANCING DATE STATUS -> 5299 | | | | | | | | | | | | | | | |
| 03 | 23870 | 40418 | -0- | 16548 B | 21847 | 40390 | 2 | 28 | 9 | Y | 25 | | | | | 67 |

GIBBS WELL #: 2 RRCID -> 269189 COMPL. DATE 09/25/2012 TOTAL DEPTH 4700 PERF. 4538 - 4556

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6463 R | 6463 | -0- | -0- | -0- | 6463 | 2 | | | N | -0- | | | | | 17 |
| 11 | 6270 # | 6127 | -0- | -143 | -0- | 6127 | 2 | | | N | -0- | | | | | 17 |
| 12 | 6479 # | 6466 | -0- | -13 | -0- | 6466 | 2 | | | N | -0- | | | | | 17 |
| 01 | 9097 | 9097 | -0- | -0- | -0- | 9097 | 2 | | | N | -0- | | | | | 17 |
| 02 | 7000 N | 10538 | -0- | 3538 B | 3538 | 10538 | 2 | | | N | -0- | | | | | 17 |
| | 03/01 BALANCING DATE STATUS -> 3538 | | | | | | | | | | | | | | | |
| *03 | 7750 N | 11882 | -0- | 4132 B | 7670 | 11882 | 2 | | | N | -0- | | | | | 17 |

EVERGREEN (3600) 29725 700 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
BIG WELLS ENERGY CORPORATION 070719
POLK, LELAH WELL #: 3 RRCID -> 109994 COMPL. DATE 02/03/1984 TOTAL DEPTH 4685 PERF. 3631 - 3660

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | 486 | -0- | 486 | 541 | 486 | 2 | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | 645 | -0- | 645 | 1186 | 645 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1196 N | 10 | -0- | -1186 | -0- | 10 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 5 N | 5 | -0- | -0- | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -352 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FAIRCHILDS (YEGUA NOD MEX 1 SD) 30003 495 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
PERRYMAN TRUST WELL #: 1 RRCID -> 209600 COMPL. DATE 07/28/2004 TOTAL DEPTH 10815 PERF. 10673 - 10724

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3255 # | -0- | -0- | -3255 | -0- | | | | | N | -0- | | | | | 185 |
| 11 | 300 # | -0- | -0- | -300 | -0- | | | | | N | -0- | | | | | 185 |
| 12 | 21242 | 21242 | -0- | -0- | -0- | 267 | 1 | 20009 | 2 | N | 878 | 919 | 1 | | | 144 |
| | | | | | | 966 | 9 | | | | | | | | | |
| 01 | 23515 | 23515 | -0- | -0- | -0- | 310 | 1 | 21864 | 2 | N | 1219 | 1166 | 1 | | | 197 |
| | | | | | | 1341 | 9 | | | | | | | | | |
| 02 | 19483 | 19483 | -0- | -0- | -0- | 280 | 1 | 18273 | 2 | N | 845 | 813 | 1 | | | 229 |
| | | | | | | 930 | 9 | | | | | | | | | |
| *03 | 20682 | 20682 | -0- | -0- | -0- | 310 | 1 | 19352 | 2 | N | 927 | 809 | 1 | 1 | 8 | 346 |
| | | | | | | 1020 | 9 | | | | | | | | | |

FAITH-MAG (FRIO 9500) 30056 333 ASSOCIATED CAPACITY CNTY: MATAGORDA
EOG RESOURCES, INC. 253162
HUEBNER WELL #: 2 RRCID -> 175135 COMPL. DATE 03/12/2007 TOTAL DEPTH 9950 PERF. 9402 - 9654

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FAITH-MAG (LEWIS) 30056 800 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
EOG RESOURCES, INC. 253162
HUEBNER WELL #: 2 RRCID -> 175083 COMPL. DATE 11/03/1999 TOTAL DEPTH 9950 PERF. 9622 - 9654

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SWR 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | SWR 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SWR 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | SWR 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FAITH-MAG, SW (DISCORBIS 4) 30062 080 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HEMCO DEVELOPMENT, LLC 374997
HOLLOWAY WELL #: 1 RRCID -> 197649 COMPL. DATE 08/16/2003 TOTAL DEPTH 12900 PERF. 12674 - 12810

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4898 # | 4095 | -0- | -803 | -0- | 58<br>212 | 1<br>9 | 3825 | 2 | N | 193 | 176 | 1 | | | 354 |
| 11 | 4590 # | 3840 | -0- | -750 | -0- | 41<br>207 | 1<br>9 | 3592 | 2 | N | 188 | 179 | 1 | | | 363 |
| 12 | 4371 # | 3528 | -0- | -843 | -0- | 14<br>201 | 1<br>9 | 3313 | 2 | N | 183 | 179 | 1 | 1 | 8 | 366 |
| 01 | 4216 # | 1604 | -0- | -2612 | -0- | 1520 | 2 | 84 | 9 | N | 76 | 180 | 1 | | | 262 |
| 02 | 3696 # | 3626 | -0- | -70 | -0- | 3425 | 2 | 201 | 9 | N | 183 | | | | | 445 |
| 03 | 4092 # | 3364 | -0- | -728 | -0- | 3201 | 2 | 163 | 9 | N | 148 | 180 | 1 | | | 413 |

FANNETT 30153 001 ASSOCIATED 49B CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
JUNKER SPENCER ET AL -A- TR. A WELL #: 55 RRCID -> 063968 COMPL. DATE 04/19/1971 TOTAL DEPTH 6717 PERF. 6184 - 6233

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 # | 936 | -0- | -87 | -0- | 258 | 1 | 678 | 3 | N | -0- | | | | | -0- |
| 11 | 990 # | 839 | -0- | -151 | -0- | 211 | 1 | 628 | 3 | N | -0- | | | | | -0- |
| 12 | 1023 # | 842 | -0- | -181 | -0- | 295 | 1 | 547 | 3 | N | -0- | | | | | -0- |
| 01 | 1023 # | 867 | -0- | -156 | -0- | 341 | 1 | 526 | 3 | N | -0- | | | | | -0- |
| 02 | 924 # | 725 | -0- | -199 | -0- | 259 | 1 | 466 | 3 | N | -0- | | | | | -0- |
| 03 | 930 # | -0- | -0- | -930 | -0- | | | | | N | -0- | | | | | -0- |

THOMAS, E. ET AL WELL #: 42 RRCID -> 161538 COMPL. DATE N/A TOTAL DEPTH 8173 PERF. 7362 - 7886

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FANNETT //CONT.// 30153 001 ASSOCIATED 49B CNTY: JEFFERSON
HILCORP ENERGY COMPANY //CONT.// 386310
AUBEY, VICTOR WELL #: 12 RRCID -> 223031 COMPL. DATE 10/01/2006 TOTAL DEPTH 7175 PERF. 6794 - 6808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 288 | R | 288 | -0- | -0- | -0- | 79 | 1 | 209 | 3 | N | -0- | | | | | -0- |
| 11 | 80 | R | 80 | -0- | -0- | -0- | 20 | 1 | 60 | 3 | N | -0- | | | | | -0- |
| 12 | 372 | # | -0- | -0- | -372 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 372 | # | 15 | -0- | -357 | -0- | 5 | 1 | 9 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 336 | # | -0- | -0- | -336 | -0- | | | | | N | -0- | 1 | 1 | | | -0- |
| 03 | 279 | # | -0- | -0- | -279 | -0- | | | | | N | 1 | 1 | 1 | | | -0- |

P. BORDAGE EST. WELL #: 17 RRCID -> 246622 COMPL. DATE 01/24/2009 TOTAL DEPTH 8367 PERF. 7358 - 7682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 | # | 351 | -0- | -920 | -0- | 97 | 1 | 254 | 3 | N | -0- | | | | | -0- |
| 11 | 1230 | # | 1193 | -0- | -37 | -0- | 300 | 1 | 892 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 465 | # | 386 | -0- | -79 | -0- | 135 | 1 | 251 | 3 | N | -0- | | | | | -0- |
| 01 | 465 | # | 448 | -0- | -17 | -0- | 177 | 1 | 271 | 3 | N | -0- | | | | | -0- |
| 02 | 392 | # | 310 | -0- | -82 | -0- | 111 | 1 | 199 | 3 | N | -0- | | | | | -0- |
| 03 | 1240 | # | -0- | -0- | -1240 | -0- | | | | | N | -0- | | | | | -0- |

JUNKER-SPENCER ETAL -A- TR. -A- WELL #: 52 RRCID -> 262369 COMPL. DATE 06/24/1969 TOTAL DEPTH 6715 PERF. 6287 - 6294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 298 | R | 298 | -0- | -0- | -0- | 83 | 1 | 215 | 3 | N | -0- | | | | | -0- |
| 11 | 289 | R | 289 | -0- | -0- | -0- | 73 | 1 | 216 | 3 | N | -0- | | | | | -0- |
| 12 | 403 | # | 311 | -0- | -92 | -0- | 108 | 1 | 203 | 3 | N | -0- | | | | | -0- |
| 01 | 403 | # | 391 | -0- | -12 | -0- | 154 | 1 | 237 | 3 | N | -0- | | | | | -0- |
| 02 | 364 | # | 258 | -0- | -106 | -0- | 92 | 1 | 166 | 3 | N | -0- | | | | | -0- |
| 03 | 310 | # | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | -0- |

BORDAGES, I. R. ET AL -A- WELL #: 17 RRCID -> 265804 COMPL. DATE 05/03/1974 TOTAL DEPTH 5820 PERF. 3750 - 3756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 624 | R | 624 | -0- | -0- | -0- | 173 | 1 | 451 | 3 | N | -0- | | | | | -0- |
| 11 | 617 | R | 617 | -0- | -0- | -0- | 155 | 1 | 462 | 3 | N | -0- | | | | | -0- |
| 12 | 621 | R | 621 | -0- | -0- | -0- | 217 | 1 | 404 | 3 | N | -0- | | | | | -0- |
| 01 | 597 | R | 597 | -0- | -0- | -0- | 235 | 1 | 362 | 3 | N | -0- | | | | | -0- |
| *02 | 481 | R | 481 | -0- | -0- | -0- | 172 | 1 | 309 | 3 | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FANNETT * 30153 002 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
THOMAS, E., MRS. WELL #: 1 U RRCID -> 006197 COMPL. DATE 02/27/1952 TOTAL DEPTH 7964 PERF. 7248 - 7258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BORDAGES, P., ESTATE, ET AL WELL #: 4 RRCID -> 045886 COMPL. DATE 12/07/1994 TOTAL DEPTH 8238 PERF. 7908 - 8017

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FANNETT * //CONT.// 30153 002 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
HILCORP ENERGY COMPANY //CONT.// 386310
MCLEAN, MARRS "E" ET AL WELL #: 15 RRCID -> 084088 COMPL. DATE 01/19/1994 TOTAL DEPTH 11009 PERF. 7432 - 7726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BORDAGES, I.R. ET AL "A" WELL #: 31 RRCID -> 086687 COMPL. DATE 12/07/1991 TOTAL DEPTH 6188 PERF. 5286 - 5428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BURRELL, C.W. WELL #: 34 RRCID -> 097224 COMPL. DATE 11/01/1992 TOTAL DEPTH 6712 PERF. 6222 - 6262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BURRELL, C.W. ET AL WELL #: 37 RRCID -> 097269 COMPL. DATE 06/01/1972 TOTAL DEPTH 6831 PERF. 6282 - 6290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCLEAN, MARRS -E- WELL #: 10 RRCID -> 124544 COMPL. DATE 06/05/1995 TOTAL DEPTH 8450 PERF. 7520 - 7528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 3 | 1 | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

THOMAS, E. ET AL WELL #: 28 RRCID -> 145823 COMPL. DATE N/A TOTAL DEPTH 6001 PERF. 3831 - 3843

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

THOMAS, E. ET AL WELL #: 31 RRCID -> 149418 COMPL. DATE 04/29/1994 TOTAL DEPTH 8050 PERF. 7301 - 7312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FANNETT * //CONT.// 30153 002 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
HILCORP ENERGY COMPANY //CONT.// 386310
BORDAGES, P. EST ET AL WELL #: 22 RRCID -> 150963 COMPL. DATE 09/17/1994 TOTAL DEPTH 8791 PERF. 7704 - 7708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

THOMAS, E. ET AL WELL #: 58 RRCID -> 152665 COMPL. DATE 12/15/1994 TOTAL DEPTH 7999 PERF. 7669 - 7683

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

THOMAS, E. ET AL WELL #: 52R RRCID -> 271050 COMPL. DATE 07/30/2011 TOTAL DEPTH 7526 PERF. 7075 - 7254

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17050 | X | 10606 | -0- | -6444 | -0- | 2925 19 | 1 9 | 7662 | 3 | N | 17 | | | | | 153 |
| 11 | 16500 | X | 12303 | -0- | -4197 | -0- | 3089 35 | 1 9 | 9179 | 3 | N | 32 | | | | | 185 |
| 12 | 17050 | X | 8082 | -0- | -8968 | -0- | 3375 25 | 1 9 | 4682 | 3 | N | 23 | | | | | 208 |
| 01 | 17050 | X | 5762 | -0- | -11288 | -0- | 2257 36 | 1 9 | 3469 | 3 | N | 33 | 171 | 1 | | | 70 |
| *02 | 5844 | X | 5844 | -0- | -0- | -0- | 2091 | 1 | 3753 | 3 | N | -0- | | | | | 70 |
| 03 | 12710 | X | -0- | -0- | -12710 | -0- | | | | | N | 13 | | | | | 73 |

FANNETT (MARGINULINA 7500) 30153 754 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
SQUARE MILE ENERGY, L.L.C. 810815
NORTH FANNETT WELL #: 1 RRCID -> 265027 COMPL. DATE 02/03/2012 TOTAL DEPTH 9400 PERF. 7813 - 7817

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FANNETT, SW (NOD 2) 30159 600 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
LASES COMPANY, INC. 487440
WHITE, J. T. WELL #: 1A RRCID -> 253646 COMPL. DATE 11/24/2009 TOTAL DEPTH 3000 PERF. 2175 - 2185

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FANNETT, WEST (8900) 30171 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
SQUARE MILE ENERGY, L.L.C. 810815
NORTH FANNETT WELL #: 1 RRCID -> 262755 COMPL. DATE 01/28/2011 TOTAL DEPTH 9400 PERF. 8872 - 8885

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FAURE (WILCOX) 30403 475 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
BADGER ENERGY, INC. 042410
MITCHELL, GEORGE WELL #: RRCID -> 139960 COMPL. DATE 09/09/1991 TOTAL DEPTH 14245 PERF. 13655 - 13725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 105 |
| 11 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 105 |
| 12 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 105 |
| 01 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 105 |
| 02 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 105 |
| 03 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 105 |

PLUGGED AND ABANDONED_____ 12/22/1993

FAYETTEVILLE, NE. (OAKVILLE) 30442 500 NON-ASSOCIATED EXEMPT CNTY: FAYETTE
SCHMIDT, WAYNE W. 754167
SCHMIDT, WALLIE A. WELL #: 2 RRCID -> 006203 COMPL. DATE 02/05/1958 TOTAL DEPTH N/A PERF. 138 - 149

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FELICIA (YEGUA) 30540 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
APACHE CORPORATION 027200
WILLIS ESTATE WELL #: 1 RRCID -> 202098 COMPL. DATE 04/30/2004 TOTAL DEPTH 10950 PERF. 10633 - 10813

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9082 | X | 9082 | -0- | -0- | -0- | 1569<br>156 | 1<br>9 | 7357 | 2 | N | 142 | 184 | 1 | | | 140 |
| 11 | 6779 | X | 6779 | -0- | -0- | -0- | 1490<br>101 | 1<br>9 | 5188 | 2 | N | 92 | | | | | 232 |
| 12 | 6928 | X | 6928 | -0- | -0- | -0- | 1476<br>106 | 1<br>9 | 5346 | 2 | N | 96 | 180 | 1 | | | 148 |
| 01 | 6005 | X | 6005 | -0- | -0- | -0- | 1417<br>90 | 1<br>9 | 4498 | 2 | N | 82 | | | | | 230 |
| 02 | 5987 | X | 5987 | -0- | -0- | -0- | 1396<br>107 | 1<br>9 | 4484 | 2 | N | 97 | 180 | 1 | | | 147 |
| *03 | 6303 | X | 6303 | -0- | -0- | -0- | 1482<br>86 | 1<br>9 | 4735 | 2 | N | 78 | | | | | 225 |

WILLIS ESTATE WELL #: 2 RRCID -> 202957 COMPL. DATE 05/24/2004 TOTAL DEPTH 10950 PERF. 10612 - 10798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 121 | N | 121 | -0- | -0- | -0- | 21 | 1 | 100 | 2 | N | -0- | | | | | 53 |
| 11 | 129 | N | 129 | -0- | -0- | -0- | 29 | 1 | 100 | 2 | N | -0- | | | | | 53 |
| 12 | 185 | N | 185 | -0- | -0- | -0- | 40 | 1 | 145 | 2 | N | -0- | | | | | 53 |
| 01 | 187 | N | 187 | -0- | -0- | -0- | 45 | 1 | 142 | 2 | N | -0- | | | | | 53 |
| 02 | 136 | N | 136 | -0- | -0- | -0- | 32 | 1 | 104 | 2 | N | -0- | | | | | 53 |
| 03 | 186 | N | 175 | -0- | -11 | -0- | 42 | 1 | 133 | 2 | N | -0- | | | | | 53 |

FELICIA (YEGUA) //CONT.// 30540 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
APACHE CORPORATION //CONT.// 027200
WILLIS ESTATE WELL #: 3 RRCID -> 203704 COMPL. DATE 07/16/2004 TOTAL DEPTH 11000 PERF.10724 - 10922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WILLIS ESTATE WELL #: 4 RRCID -> 204035 COMPL. DATE 08/21/2004 TOTAL DEPTH 11020 PERF.10682 - 10894

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | 295 | -0- | -15 | -0- | 51 | 1 | 241 | 2 | N | 3 | | | | | 68 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 270 | N | 259 | -0- | -11 | -0- | 58 | 1 | 201 | 2 | N | -0- | | | | | 68 |
| 12 | 341 | N | 332 | -0- | -9 | -0- | 68 | 1 | 245 | 2 | N | 17 | | | | | 85 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 01 | 359 | N | 359 | -0- | -0- | -0- | 85 | 1 | 268 | 2 | N | 5 | | | | | 90 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 281 | N | 281 | -0- | -0- | -0- | 63 | 1 | 201 | 2 | N | 15 | | | | | 105 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 341 | N | 304 | -0- | -37 | -0- | 72 | 1 | 230 | 2 | N | 2 | | | | | 107 |
| | | | | | | | 2 | 9 | | | | | | | | | |

CIMAREX ENERGY CO. 153438
HENDERSON WELL #: 2 RRCID -> 202077 COMPL. DATE 03/30/2004 TOTAL DEPTH 12000 PERF.10520 - 10720

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1705 | X | -0- | -0- | -1705 | -0- | | | | | N | -0- | | | | | 33 |
| 11 | 1650 | X | -0- | -0- | -1650 | -0- | | | | | N | -0- | | | | | 33 |
| 12 | 1302 | X | -0- | -0- | -1302 | -0- | | | | | N | -0- | | | | | 33 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| *03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |

HENDERSON WELL #: 1 RRCID -> 202462 COMPL. DATE 11/18/2003 TOTAL DEPTH 11000 PERF.10604 - 10794

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2418 | X | 1820 | -0- | -598 | -0- | 463 | 1 | 1300 | 3 | N | 52 | | | | | 117 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 11 | 2220 | X | 1694 | -0- | -526 | -0- | 422 | 1 | 1225 | 3 | N | 43 | | | | | 160 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 12 | 2232 | X | 1475 | -0- | -757 | -0- | 473 | 1 | 916 | 3 | N | 78 | 205 | 1 | | | 33 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 01 | 2232 | X | 795 | -0- | -1437 | -0- | 355 | 1 | 406 | 3 | N | 31 | | | | | 64 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 02 | 1960 | X | 1323 | -0- | -637 | -0- | 355 | 1 | 923 | 3 | N | 41 | | | | | 105 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 03 | 1829 | X | 1493 | -0- | -336 | -0- | 403 | 1 | 1035 | 3 | N | 50 | | | | | 155 |
| | | | | | | | 55 | 9 | | | | | | | | | |

HENDERSON WELL #: 3 RRCID -> 206474 COMPL. DATE 09/25/2004 TOTAL DEPTH 11017 PERF.10464 - 10742

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4092 | X | 3139 | -0- | -953 | -0- | 258 | 1 | 2760 | 3 | N | 110 | | | | | 120 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| 11 | 3480 | X | 3070 | -0- | -410 | -0- | 233 | 1 | 2824 | 3 | N | 12 | | | | | 132 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 3534 | X | 3495 | -0- | -39 | -0- | 258 | 1 | 3154 | 3 | N | 75 | 182 | 1 | | | 25 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 01 | 3945 | X | 3945 | -0- | -0- | -0- | 266 | 1 | 3580 | 3 | N | 90 | | | | | 115 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 02 | 3108 | X | 2876 | -0- | -232 | -0- | 219 | 1 | 2649 | 3 | N | 7 | | | | | 122 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 3503 | X | 3371 | -0- | -132 | -0- | 218 | 1 | 3039 | 3 | N | 104 | 204 | 1 | | | 22 |
| | | | | | | | 114 | 9 | | | | | | | | | |

FELICIA (YEGUA) //CONT.// 30540 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CIMAREX ENERGY CO. //CONT.// 153438
PIC REALTY CORP WELL #: 1 RRCID -> 235472 COMPL. DATE 06/22/2008 TOTAL DEPTH 11600 PERF.10909 - 11127

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2139 | X | 1212 | -0- | -927 | -0- | 221 | 1 | 934 | 3 | N | 52 | | | | | 188 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 11 | 2070 | X | 961 | -0- | -1109 | -0- | 191 | 1 | 720 | 3 | N | 45 | 185 | 1 | 1 | 8 | 47 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 12 | 2139 | X | 1385 | -0- | -754 | -0- | 191 | 1 | 1122 | 3 | N | 65 | | | | | 112 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 01 | 1519 | X | 77 | -0- | -1442 | -0- | 14 | 1 | 63 | 3 | N | -0- | 82 | 1 | | | 30 |
| 02 | 1372 | X | 298 | -0- | -1074 | -0- | 298 | 3 | | | N | -0- | | | | | 30 |
| 03 | 1395 | X | 373 | -0- | -1022 | -0- | 373 | 3 | | | N | -0- | | | | | 30 |

WILLIS ESTATE WELL #: 5 RRCID -> 241263 COMPL. DATE 11/08/2007 TOTAL DEPTH 11500 PERF.11092 - 11134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3906 | X | 3276 | -0- | -630 | -0- | 261 | 1 | 2913 | 3 | N | 93 | | | | | 131 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 11 | 3750 | X | 3338 | -0- | -412 | -0- | 237 | 1 | 3005 | 3 | N | 87 | 181 | 1 | | | 37 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 12 | 3441 | X | 3254 | -0- | -187 | -0- | 302 | 1 | 2850 | 3 | N | 93 | | | | | 130 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 01 | 3441 | X | 2471 | -0- | -970 | -0- | 379 | 1 | 1997 | 3 | N | 86 | 186 | 1 | | | 30 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 02 | 3108 | X | 2507 | -0- | -601 | -0- | 231 | 1 | 2188 | 3 | N | 80 | | | | | 110 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 03 | 3441 | X | 2433 | -0- | -1008 | -0- | 206 | 1 | 2142 | 3 | N | 77 | 1 | 8 | | | 186 |
| | | | | | | | 85 | 9 | | | | | | | | | |

DUNAGAN WELL #: 1 RRCID -> 241925 COMPL. DATE 01/17/2008 TOTAL DEPTH 11496 PERF.11201 - 11228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14911 | X | 14411 | -0- | -500 | -0- | 470 | 1 | 13409 | 3 | N | 484 | 407 | 1 | | | 217 |
| | | | | | | | 532 | 9 | | | | | | | | | |
| 11 | 14430 | X | 13227 | -0- | -1203 | -0- | 450 | 1 | 12241 | 3 | N | 487 | 569 | 1 | 1 | 8 | 134 |
| | | | | | | | 536 | 9 | | | | | | | | | |
| 12 | 14539 | X | 13505 | -0- | -1034 | -0- | 481 | 1 | 12506 | 3 | N | 471 | 366 | 1 | | | 239 |
| | | | | | | | 518 | 9 | | | | | | | | | |
| 01 | 14415 | X | 12933 | -0- | -1482 | -0- | 491 | 1 | 11884 | 3 | N | 507 | 530 | 1 | | | 216 |
| | | | | | | | 558 | 9 | | | | | | | | | |
| 02 | 13020 | X | 12082 | -0- | -938 | -0- | 537 | 1 | 11068 | 3 | N | 434 | 401 | 1 | | | 249 |
| | | | | | | | 477 | 9 | | | | | | | | | |
| 03 | 14415 | X | 13142 | -0- | -1273 | -0- | 493 | 1 | 12150 | 3 | N | 454 | 596 | 1 | | | 107 |
| | | | | | | | 499 | 9 | | | | | | | | | |

CRIMSON EXPLORATION OPER., INC. 190005
HENDERSON WELL #: 5 RRCID -> 249955 COMPL. DATE 04/25/2008 TOTAL DEPTH 11600 PERF.11196 - 11208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4650 | X | 3882 | -0- | -768 | -0- | 191 | 1 | 3553 | 2 | Y | 125 | 131 | 1 | | | 42 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 11 | 4500 | X | 3271 | -0- | -1229 | -0- | 161 | 1 | 2969 | 2 | Y | 128 | 127 | 1 | | | 43 |
| | | | | | | | 141 | 9 | | | | | | | | | |
| 12 | 4650 | X | 3705 | -0- | -945 | -0- | 201 | 1 | 3371 | 2 | Y | 121 | 113 | 1 | | | 51 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| 01 | 4619 | X | 3489 | -0- | -1130 | -0- | 221 | 1 | 3207 | 2 | Y | 55 | 92 | 1 | | | 14 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 02 | 3640 | X | 3257 | -0- | -383 | -0- | 174 | 1 | 3016 | 2 | Y | 61 | 61 | 1 | | | 14 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| *03 | 3438 | X | 3438 | -0- | -0- | -0- | 190 | 1 | 3151 | 2 | Y | 88 | 79 | 1 | | | 23 |
| | | | | | | | 97 | 9 | | | | | | | | | |

FELICIA (YEGUA) //CONT.// 30540 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
HENDERSON WELL #: 11 RRCID -> 250063 COMPL. DATE 10/09/2008 TOTAL DEPTH 11600 PERF.10680 - 10700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HENDERSON WELL #: 8 RRCID -> 250216 COMPL. DATE 10/11/2008 TOTAL DEPTH 11420 PERF.11217 - 11242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HENDERSON WELL #: 6 RRCID -> 251332 COMPL. DATE 03/18/2008 TOTAL DEPTH 11510 PERF.11020 - 11188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | 256204 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 256204 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 256204 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 256204 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 256204 | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 256204 | | | | | Y | -0- | | | | | -0- |

HENDERSON WELL #: 7 RRCID -> 253327 COMPL. DATE 07/19/2008 TOTAL DEPTH 11300 PERF.10874 - 10986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10323 | X | 9971 | -0- | -352 | -0- | 484 1<br>514 9 | | 8973 | 2 | Y | 467 | 476 | 1 | | | 157 |
| 11 | 9990 | X | 9432 | -0- | -558 | -0- | 458 1<br>516 9 | | 8458 | 2 | Y | 469 | 468 | 1 | | | 158 |
| 12 | 10323 | X | 9867 | -0- | -456 | -0- | 519 1<br>631 9 | | 8717 | 2 | Y | 574 | 491 | 1 | | | 241 |
| 01 | 10323 | X | 9181 | -0- | -1142 | -0- | 563 1<br>436 9 | | 8182 | 2 | Y | 396 | 536 | 1 | | | 101 |
| 02 | 9296 | X | 8964 | -0- | -332 | -0- | 459 1<br>526 9 | | 7979 | 2 | Y | 478 | 471 | 1 | | | 108 |
| 03 | 9021 | X | 8774 | -0- | -247 | -0- | 467 1<br>568 9 | | 7739 | 2 | Y | 516 | 489 | 1 | | | 135 |

SMITH PRODUCTION INC. 789662
HUDSON, JOE WELL #: 1 RRCID -> 248256 COMPL. DATE 01/09/2009 TOTAL DEPTH 11500 PERF.10412 - 10888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FELICIA, S. (YEGUA 11160) 30542 500 ASSOCIATED CAPACITY CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. 190005
HENDERSON WELL #: 1 RRCID -> 186908 COMPL. DATE 10/25/2001 TOTAL DEPTH 11600 PERF.11001 - 11107

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HENDERSON NO. 2 UNIT WELL #: 2 RRCID -> 187636 COMPL. DATE 01/29/2002 TOTAL DEPTH 11600 PERF.11133 - 11214

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HENDERSON WELL #: 4 RRCID -> 216019 COMPL. DATE 02/03/2006 TOTAL DEPTH 11146 PERF.11104 - 11112

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10912 X | 6499 | -0- | -4413 | -0- | 326 | 1 | 6055 | 2 | Y | 107 | 153 | 1 | | | 36 |
| | | | | | | 118 | 9 | | | | | | | | | |
| 11 | 10560 X | 5039 | -0- | -5521 | -0- | 253 | 1 | 4674 | 2 | Y | 102 | 104 | 1 | | | 34 |
| | | | | | | 112 | 9 | | | | | | | | | |
| 12 | 10912 X | 5778 | -0- | -5134 | -0- | 317 | 1 | 5320 | 2 | Y | 128 | 108 | 1 | | | 54 |
| | | | | | | 141 | 9 | | | | | | | | | |
| 01 | 10912 X | 3447 | -0- | -7465 | -0- | 218 | 1 | 3173 | 2 | Y | 51 | 92 | 1 | | | 13 |
| | | | | | | 56 | 9 | | | | | | | | | |
| 02 | 9856 X | 2935 | -0- | -6921 | -0- | 157 | 1 | 2725 | 2 | Y | 48 | 50 | 1 | | | 11 |
| | | | | | | 53 | 9 | | | | | | | | | |
| 03 | 4681 X | 495 | -0- | -4186 | -0- | 27 | 1 | 451 | 2 | Y | 15 | 22 | 1 | | | 4 |
| | | | | | | 17 | 9 | | | | | | | | | |

FELICIA CREEK (Y-4 SAND) 30544 480 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CIMAREX ENERGY CO. 153438
ARCO FEE WELL #: 3 RRCID -> 173343 COMPL. DATE 02/11/1999 TOTAL DEPTH 13040 PERF.11812 - 11832

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HILCORP ENERGY COMPANY 386310
ARCO FEE WELL #: 1 RRCID -> 156906 COMPL. DATE 04/03/1996 TOTAL DEPTH 13008 PERF.11480 - 11921

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FIG ACRES (YEGUA) 30815 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
TYRRELL-COMBEST 'A' WELL #: 1ST RRCID -> 263245 COMPL. DATE 01/13/2011 TOTAL DEPTH 15063 PERF.14895 - 15330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 149389 | # | 130754 | -0- | -18635 | -0- | 310<br>4395 | 1<br>9 | 126049 | 2 | N | 3995 | 3671 | 1 | | | 678 |
| 11 | 143670 | # | 108744 | -0- | -34926 | -0- | 297<br>3148 | 1<br>9 | 105299 | 2 | N | 2862 | 2888 | 1 | 1 | 8 | 651 |
| 12 | 148459 | # | 103925 | -0- | -44534 | -0- | 285<br>3150 | 1<br>9 | 100490 | 2 | N | 2864 | 2762 | 1 | 1 | 8 | 752 |
| 01 | 141732 | # | 94254 | -0- | -47478 | -0- | 304<br>2873 | 1<br>9 | 91077 | 2 | N | 2612 | 3169 | 1 | | | 195 |
| 02 | 118104 | # | 81772 | -0- | -36332 | -0- | 280<br>2946 | 1<br>9 | 78546 | 2 | N | 2678 | 2650 | 1 | 1 | 8 | 222 |
| 03 | 130758 | # | 85807 | -0- | -44951 | -0- | 310<br>3651 | 1<br>9 | 81846 | 2 | N | 3319 | 2632 | 1 | 1 | 8 | 908 |

FIG RIDGE (FRIO SECOND) 30822 464 ASSOCIATED ONE WELL CNTY: CHAMBERS
PAPCO, INC. 638695
BROUSSARD TRUST WELL #: 13 RRCID -> 114173 COMPL. DATE 07/11/1984 TOTAL DEPTH 8601 PERF. 8313 - 8323

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FIG RIDGE (MARGINULINA) 30822 696 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
PIPKIN, S. W. -A- WELL #: 2 RRCID -> 152967 COMPL. DATE 02/07/1995 TOTAL DEPTH 7910 PERF. 7868 - 7884

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PAPCO, INC. 638695
BROUSSARD TRUST WELL #: 3 U RRCID -> 033238 COMPL. DATE 11/02/1984 TOTAL DEPTH 8609 PERF. 7921 - 7946

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BROUSSARD TRUST WELL #: 10 RRCID -> 107151 COMPL. DATE 07/28/1983 TOTAL DEPTH 8594 PERF. 7941 - 7948

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FIG RIDGE (UVIGERINA SAND) 30822 890 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
FROST, J. M. UNIT WELL #: 1ST RRCID -> 209611 COMPL. DATE 06/02/2005 TOTAL DEPTH 12700 PERF.11924 - 11927

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

FISHERS REEF (FB C 9800) 31028 048 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
STATE TRACT 1-4A UNIT WELL #: 1 RRCID -> 183428 COMPL. DATE 10/20/2000 TOTAL DEPTH 10960 PERF.10190 - 10228

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FISHERS REEF (FRIO B 9800) 31028 112 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
STATE TRACT NO. 46 WELL #: 1 RRCID -> 182398 COMPL. DATE 05/24/2000 TOTAL DEPTH 10300 PERF. 9866 - 9791

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

FISHERS REEF (FRIO 1-A) 31028 128 ASSOCIATED 49B CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
FR TRACT 1-4B WELL #: 70 F RRCID -> 050279 COMPL. DATE 11/10/1967 TOTAL DEPTH 8870 PERF. 7531 - 7532

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FISHERS REEF (FRIO 5-A) 31028 288 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
FR TRACT 1-4B WELL #: 67 F RRCID -> 119788 COMPL. DATE 11/23/1985 TOTAL DEPTH 9260 PERF. 8223 - 8255

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FISHERS REEF (FRIO 5, NE) 31028 300 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
FR TRACT 9-12B WELL #: 110 U RRCID -> 114356 COMPL. DATE 08/22/1984 TOTAL DEPTH 8510 PERF. 8203 - 8248

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

FISHERS REEF (FRIO 6) 31028 320 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
FR TRACT 1-4B WELL #: 68 H RRCID -> 093112 COMPL. DATE 01/09/1981 TOTAL DEPTH 9051 PERF. 8319 - 8339

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FR TRACT 46 WELL #: 51 RRCID -> 100236 COMPL. DATE 04/26/1982 TOTAL DEPTH 9054 PERF. 8336 - 8353

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

FR TRACT 46 WELL #: 59 F RRCID -> 100577 COMPL. DATE 05/22/1982 TOTAL DEPTH 9017 PERF. 8339 - 8364

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FR TRACT 1-4B WELL #: 70 H RRCID -> 103759 COMPL. DATE 12/15/1982 TOTAL DEPTH 8870 PERF. 8318 - 8334

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FISHERS REEF (FRIO 6, N) 31028 325 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
FISHERS REEF TRACT 5-8B WELL #: 104 RRCID -> 168709 COMPL. DATE N/A TOTAL DEPTH 9150 PERF. 8342 - 8360

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FISHERS REEF (FRIO 17) 31028 704 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
STATE TRACT 5-8A WELL #: 1 RRCID -> 230143 COMPL. DATE 08/02/2006 TOTAL DEPTH 10200 PERF.10148 - 10194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | # | 126 | -0- | -153 | -0- | 101 | 1 | 12 | 2 | Y | 12 | 13 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 270 | # | -0- | -0- | -270 | -0- | | | | | Y | -0- | | | | | 2 |
| 12 | 775 | # | 422 | -0- | -353 | -0- | 407 | 1 | 15 | 9 | Y | 14 | 12 | 1 | | | 4 |
| 01 | 775 | # | -0- | -0- | -775 | -0- | | | | | Y | -0- | | | | | 4 |
| 02 | 700 | # | 99 | -0- | -601 | -0- | 99 | 1 | | | Y | -0- | | | | | 4 |
| 03 | 434 | # | -0- | -0- | -434 | -0- | | | | | Y | -0- | | | | | 4 |

FISHERS REEF (FRIO 8200) 31028 832 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
FISHERS REEF FIELD UNIT NO. 2 WELL #: 67 H RRCID -> 107193 COMPL. DATE 08/03/1983 TOTAL DEPTH 9260 PERF. 8082 - 8086

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

FISHERS REEF FIELD UNIT NO. 2 WELL #: 68 F RRCID -> 109760 COMPL. DATE 01/19/1984 TOTAL DEPTH 9051 PERF. 8084 - 8088

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

FISHERS REEF (9800 FB D) 31028 984 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
STATE TRACT 9-12B WELL #: 1 RRCID -> 186583 COMPL. DATE 12/07/2000 TOTAL DEPTH 10551 PERF. 9684 - 9714

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

FISHERS REEF, N. (9300) 31030 750 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
FISHERS REEF STATE TRACT 9-12A WELL #: 1 RRCID -> 154821 COMPL. DATE 04/09/1995 TOTAL DEPTH 9800 PERF. 9297 - 9338

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

FLAGPOND (FRIO LOWER) 31194 400 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAKOMA E & P, LLC 844133
FLAG POND WELL #: 1 RRCID -> 261670 COMPL. DATE 12/10/2010 TOTAL DEPTH 10812 PERF.10750 - 10790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 18786 | # | 18739 | -0- | -47 | -0- | 18530 | 3 | 209 | 9 | N | 190 | 181 | 1 | | | 159 |
| 11 | 16410 | # | 16338 | -0- | -72 | -0- | 16148 | 3 | 190 | 9 | N | 173 | 187 | 1 | | | 145 |
| 12 | 16957 | # | 16855 | -0- | -102 | -0- | 16693 | 3 | 162 | 9 | N | 147 | 187 | 1 | | | 105 |
| 01 | 18724 | # | 13980 | -0- | -4744 | -0- | 13838 | 3 | 142 | 9 | N | 129 | | | | | 234 |
| 02 | 16912 | # | 10367 | -0- | -6545 | -0- | 10266 | 3 | 101 | 9 | N | 92 | 183 | 1 | 2 | 8 | 141 |
| 03 | 17267 | | 15514 | -0- | -1753 | -0- | 15369 | 3 | 145 | 9 | N | 132 | | | | | 273 |

FLAG POND WELL #: 2 RRCID -> 271077 COMPL. DATE 05/03/2012 TOTAL DEPTH 10936 PERF.10738 - 10804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 51150 | | 21850 | -0- | -29300 | -0- | 21385 | 3 | 465 | 9 | N | 423 | 366 | 1 | | | 225 |
| 11 | 49500 | | 24213 | -0- | -25287 | -0- | 23767 | 3 | 446 | 9 | N | 405 | 364 | 1 | | | 266 |
| 12 | 51150 | | 24111 | -0- | -27039 | -0- | 23737 | 3 | 374 | 9 | N | 340 | 376 | 1 | | | 230 |
| 01 | 51150 | | 22578 | -0- | -28572 | -0- | 22202 | 3 | 376 | 9 | N | 342 | 370 | 1 | | | 202 |
| *02 | 20068 | R | 20068 | -0- | -0- | -0- | 19641 | 3 | 427 | 9 | N | 388 | 367 | 1 | | | 223 |
| 03 | 25017 | # | 21557 | -0- | -3460 | -0- | 21215 | 3 | 342 | 9 | N | 311 | 374 | 1 | | | 160 |

FLORES (WX CONSOLIDATED-3) 31532 200 NON-ASSOCIATED SALVAGE CNTY: SAN JACINTO
FAMCOR OIL, INC. 261273
ELMORE, INEZ B. WELL #: 1 RRCID -> 205143 COMPL. DATE 07/15/2007 TOTAL DEPTH 11454 PERF.10460 - 10479

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 13 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 13 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 13 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 13 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 13 |
| 03 | 14B DENY | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 13 |

GOLDEN WELL #: 3SW RRCID -> 209872 COMPL. DATE 05/31/2005 TOTAL DEPTH 4520 PERF. 4346 - 4366

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- | |
| 11 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- | |
| 12 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- | |
| 01 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- | |
| 02 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- | |
| 03 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- | |

ELMORE, INEZ B. WELL #: 5 RRCID -> 234687 COMPL. DATE 09/01/2009 TOTAL DEPTH 11400 PERF.11150 - 11176

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |

ELMORE "C" WELL #: 1 RRCID -> 248262 COMPL. DATE 04/25/2009 TOTAL DEPTH 11830 PERF.10384 - 10400

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | 46 | | | | | 243 |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | 27 | 197 | 1 | | | 73 |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | 57 | | | | | 130 |
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | 60 | | | | | 190 |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | 37 | | | | | 227 |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | 51 | 198 | 2 | | | 80 |

FLORES (10-E) 31532 348 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
FAMCOR OIL, INC. 261273
ELMORE, INEZ B. WELL #: 1 RRCID -> 126746 COMPL. DATE 03/30/2003 TOTAL DEPTH 11454 PERF.10295 - 10304

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FONDREN RANCH (YEGUA 4350) 31839 650 ASSOCIATED ONE WELL CNTY: COLORADO
C & E OPERATING, INC. 120079
FAILLA WELL #: 1 RRCID -> 269450 COMPL. DATE 11/25/2012 TOTAL DEPTH 4961 PERF. 4466 - 4470

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9337 | 9337 | -0- | -0- | -0- | 9337 | 2 | | | N | -0- | | | | | -0- |
| 11 | 9004 | 9004 | -0- | -0- | -0- | 9004 | 2 | | | N | -0- | | | | | -0- |
| 12 | 8660 | 8660 | -0- | -0- | -0- | 8660 | 2 | | | N | -0- | | | | | -0- |
| 01 | 7971 | 7971 | -0- | -0- | -0- | 7971 | 2 | | | N | -0- | | | | | -0- |
| 02 | 8430 | 8430 | -0- | -0- | -0- | 8430 | 2 | | | N | -0- | | | | | -0- |
| *03 | 10237 | 10237 | -0- | -0- | -0- | 10237 | 2 | | | N | -0- | | | | | -0- |

FORT TRINIDAD (GLEN ROSE) 32156 497 ASSOCIATED ONE WELL CNTY: MADISON
LUCAS ENERGY, INC. 511924
GERALD WAKEFIELD GAS UNIT WELL #: 1 RRCID -> 247649 COMPL. DATE 06/10/2008 TOTAL DEPTH 11590 PERF.10871 - 11519

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | -0- | -0- | -0- | | 108 | | | | N | -0- | | | | | 168 |
| 11 | 14B DENY | -0- | -0- | -0- | | 108 | | | | N | -0- | | | | | 168 |
| 12 | 14B DENY | -0- | -0- | -0- | | 108 | | | | N | -0- | | | | | 168 |
| 01 | PRTL PLG | -0- | -0- | -0- | | 108 | | | | N | -0- | | | | | 168 |
| 02 | PRTL PLG | -0- | -0- | -0- | | 108 | | | | N | -0- | | | | | 168 |
| 03 | PRTL PLG | -0- | -0- | -0- | | 108 | | | | N | -0- | | | | | 168 |

NAVIDAD RESOURCES, LLC 601175
EASTHAM STATE PRISON FARM 7 WELL #: 1 RRCID -> 246227 COMPL. DATE 10/31/2008 TOTAL DEPTH 11992 PERF.11252 - 11685

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FORT TRINIDAD (GLEN ROSE -D-) 32156 710 ASSOCIATED CAPACITY CNTY: MADISON
PARTEN OPERATING INC. 642718
LITTLE, T. A.GAS UNIT WELL #: 1 RRCID -> 137794 COMPL. DATE 12/20/1990 TOTAL DEPTH 11638 PERF.11302 - 11446

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4417 X | 4417 | -0- | -0- | -0- | 248 | 1 | 4050 | 2 | N | 108 | 189 | 1 | | | 185 |
| | | | | | | 119 | 9 | | | | | | | | | |
| 11 | 4089 X | 4089 | -0- | -0- | -0- | 240 | 1 | 3687 | 2 | N | 147 | | | | | 332 |
| | | | | | | 162 | 9 | | | | | | | | | |
| 12 | 4185 X | 3989 | -0- | -196 | -0- | 248 | 1 | 3585 | 2 | N | 142 | 192 | 1 | | | 282 |
| | | | | | | 156 | 9 | | | | | | | | | |
| 01 | 4402 X | 3997 | -0- | -405 | -0- | 248 | 1 | 3578 | 2 | N | 155 | 191 | 1 | | | 246 |
| | | | | | | 171 | 9 | | | | | | | | | |
| 02 | 3976 X | 3675 | -0- | -301 | -0- | 224 | 1 | 3294 | 2 | N | 143 | 190 | 1 | | | 199 |
| | | | | | | 157 | 9 | | | | | | | | | |
| 03 | 4030 X | 3543 | -0- | -487 | -0- | 248 | 1 | 3117 | 2 | N | 162 | 194 | 1 | | | 167 |
| | | | | | | 178 | 9 | | | | | | | | | |

FORT TRINIDAD (GLEN ROSE -D-) //CONT.// 32156 710 ASSOCIATED CAPACITY CNTY: MADISON
PARTEN OPERATING INC. //CONT.// 642718
CHAMPION INT'L CORP. UNIT D-2 WELL #: 2 RRCID -> 140308 COMPL. DATE 09/26/1991 TOTAL DEPTH 11850 PERF.11448 - 11589

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1415 | N | 1415 | -0- | -0- | -0- | 6<br>28 | 1<br>9 | 1381 | 2 | N | 25 | | | | | 182 |
| 11 | 1299 | N | 1299 | -0- | -0- | -0- | 6<br>25 | 1<br>9 | 1268 | 2 | N | 23 | | | | | 205 |
| 12 | 1299 | N | 1299 | -0- | -0- | -0- | 6<br>59 | 1<br>9 | 1234 | 2 | N | 54 | 194 | 1 | | | 65 |
| 01 | 1426 | N | 1269 | -0- | -157 | -0- | 6<br>43 | 1<br>9 | 1220 | 2 | N | 39 | | | | | 104 |
| 02 | 1204 | N | 1183 | -0- | -21 | -0- | 6<br>39 | 1<br>9 | 1138 | 2 | N | 35 | | | | | 139 |
| 03 | 1302 | N | 1095 | -0- | -207 | -0- | 6<br>33 | 1<br>9 | 1056 | 2 | N | 30 | | | | | 169 |

SEVEN J STOCK FARM, INC WELL #: 24 RRCID -> 233285 COMPL. DATE N/A TOTAL DEPTH 10650 PERF.10498 - 10504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12803 | X | 12537 | -0- | -266 | -0- | 52<br>195 | 1<br>9 | 12290 | 2 | N | 177 | 192 | 1 | | | 89 |
| 11 | 12390 | X | 11894 | -0- | -496 | -0- | 50<br>233 | 1<br>9 | 11611 | 2 | N | 212 | 191 | 1 | | | 110 |
| 12 | 12803 | X | 11284 | -0- | -1519 | -0- | 52<br>235 | 1<br>9 | 10997 | 2 | N | 214 | 197 | 1 | | | 127 |
| 01 | 12803 | X | 10659 | -0- | -2144 | -0- | 52<br>244 | 1<br>9 | 10363 | 2 | N | 222 | 194 | 1 | | | 155 |
| 02 | 11312 | X | 9549 | -0- | -1763 | -0- | 47<br>146 | 1<br>9 | 9356 | 2 | N | 133 | 165 | 1 | | | 123 |
| *03 | 9455 | X | 9455 | -0- | -0- | -0- | 49<br>171 | 1<br>9 | 9235 | 2 | N | 155 | 206 | 1 | | | 72 |

SAMSON LONE STAR, LLC 744737
BROMBERG, ET AL WELL #: 1 RRCID -> 093236 COMPL. DATE 11/19/1980 TOTAL DEPTH 10500 PERF. 9844 - 10385

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2656 | N | 2656 | -0- | -0- | -0- | 464<br>109 | 1<br>9 | 2083 | 2 | N | 99 | | | | | 143 |
| 11 | 2633 | N | 2633 | -0- | -0- | -0- | 446<br>32 | 1<br>9 | 2155 | 2 | N | 29 | | | | | 172 |
| 12 | 2297 | N | 2297 | -0- | -0- | -0- | 422<br>114 | 1<br>9 | 1761 | 2 | N | 104 | 193 | 1 | | | 83 |
| 01 | 2666 | N | 2279 | -0- | -387 | -0- | 424<br>37 | 1<br>9 | 1818 | 2 | N | 34 | | | | | 117 |
| 02 | 2464 | N | 1391 | -0- | -1073 | -0- | 277<br>18 | 1<br>9 | 1096 | 2 | N | 16 | | | | | 133 |
| 03 | 2294 | N | 1431 | -0- | -863 | -0- | 339<br>69 | 1<br>9 | 1023 | 2 | N | 63 | 172 | 1 | | | 24 |

TRIVIUM OPERATING, LLC 871168
ACKLEY, DAN WELL #: 1 RRCID -> 097053 COMPL. DATE 10/02/2012 TOTAL DEPTH 10605 PERF.10285 - 10419

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1843 | X | 1843 | -0- | -0- | -0- | 1776 | 3 | 67 | 9 | N | 61 | 85 | 1 | | | 63 |
| 11 | 1801 | X | 1801 | -0- | -0- | -0- | 1728 | 3 | 73 | 9 | N | 66 | | | | | 129 |
| 12 | 1429 | N | 1429 | -0- | -0- | -0- | 1362 | 3 | 67 | 9 | N | 61 | | | | | 190 |
| 01 | 850 | N | 850 | -0- | -0- | -0- | 816 | 3 | 34 | 9 | N | 31 | 196 | 1 | | | 25 |
| 02 | 1568 | N | -0- | -0- | -1568 | -0- | | | | | N | -0- | | | | | 25 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 25 |

ST. REGIS PAPER CO. "C" WELL #: 1 RRCID -> 097997 COMPL. DATE 06/17/2013 TOTAL DEPTH 10613 PERF.10342 - 10450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4421 | X | 4421 | -0- | -0- | -0- | 4337 | 3 | 84 | 9 | N | 76 | 92 | 1 | | | 99 |
| 11 | 4302 | X | 4302 | -0- | -0- | -0- | 4230 | 3 | 72 | 9 | N | 65 | 111 | 1 | | | 53 |
| 12 | 4529 | X | 4529 | -0- | -0- | -0- | 4449 | 3 | 80 | 9 | N | 73 | 59 | 1 | | | 67 |
| 01 | 3434 | X | 3434 | -0- | -0- | -0- | 3356 | 3 | 78 | 9 | N | 71 | 115 | 1 | | | 23 |
| 02 | 3779 | X | 3779 | -0- | -0- | -0- | 3715 | 3 | 64 | 9 | N | 58 | 58 | 1 | | | 23 |
| 03 | 3100 | X | NO RPT | -0- | -3100 | -0- | | | | | N | NO RPT | | | | | 23 |

FORT TRINIDAD (GLEN ROSE -D-) //CONT.// 32156 710 ASSOCIATED CAPACITY CNTY: MADISON
TRIVIUM OPERATING, LLC //CONT.// 871168
DAN ACKLEY B WELL #: 2 RRCID -> 271053 COMPL. DATE 08/16/2012 TOTAL DEPTH 10700 PERF.10350 - 10476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | 11725 | -0- | 11725 | 227948 | 11492 | 3 | 233 | 9 | N | 212 | 213 | 1 | | | 62 |
| 11 | 0 | Z | 11145 | -0- | 11145 | 239093 | 10756 | 3 | 389 | 9 | N | 354 | 226 | 1 | | | 190 |
| 12 | 0 | Z | 10618 | -0- | 10618 | 249711 | 10551 | 3 | 67 | 9 | N | 61 | 126 | 1 | | | 125 |
| 01 | 0 | Z | 10767 | -0- | 10767 | 260478 | 10491 | 3 | 276 | 9 | N | 251 | 211 | 1 | | | 165 |
| 02 | 0 | Z | NO RPT | -0- | -0- | 260478 | | | | | N | NO RPT | | | | | 165 |
| 03 | 0 | Z | NO RPT | -0- | -0- | 260478 | | | | | N | NO RPT | | | | | 165 |

FORT TRINIDAD (GLEN ROSE -E-) 32156 781 ASSOCIATED CAPACITY CNTY: MADISON
BURK ROYALTY CO., LTD. 108799
HARPER, BERTHA F. WELL #: 1AL RRCID -> 036979 COMPL. DATE 07/30/1965 TOTAL DEPTH 11326 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 11 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 12 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 01 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 02 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 03 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |

ENERQUEST OPERATING L.L.C. 252058
FORREST, W. M., JR. A/C #1 WELL #: 1 L RRCID -> 006237 COMPL. DATE 02/16/1962 TOTAL DEPTH N/A PERF.10841 - 10882

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3193 | X | 3096 | -0- | -97 | -0- | 135 | 1 | 2961 | 2 | N | -0- | | | | | 172 |
| 11 | 3090 | X | 2478 | -0- | -612 | -0- | 115 | 1 | 2363 | 2 | N | -0- | | | | | 172 |
| 12 | 3193 | X | 1435 | -0- | -1758 | -0- | 42 | 1 | 1391 | 2 | N | 2 | | | | | 174 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 3100 | X | 2576 | -0- | -524 | -0- | 139 | 1 | 2402 | 2 | N | 32 | | | | | 206 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 2800 | X | 2561 | -0- | -239 | -0- | 125 | 1 | 2397 | 2 | N | 35 | | | | | 241 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 03 | 3100 | X | 2634 | -0- | -466 | -0- | 136 | 1 | 2494 | 2 | N | 4 | 185 | 1 | | | 60 |
| | | | | | | | 4 | 9 | | | | | | | | | |

FORREST, W. M., JR. -B- WELL #: 1 F RRCID -> 032717 COMPL. DATE 07/14/1962 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 672 | N | 672 | -0- | -0- | -0- | 29 | 1 | 643 | 2 | N | -0- | | | | | 176 |
| 11 | 600 | N | 272 | -0- | -328 | -0- | 13 | 1 | 259 | 2 | N | -0- | | | | | 176 |
| 12 | 620 | N | -0- | -0- | -620 | -0- | | | | | N | -0- | | | | | 176 |
| 01 | 682 | N | 587 | -0- | -95 | -0- | 32 | 1 | 555 | 2 | N | -0- | | | | | 176 |
| 02 | 849 | N | 849 | -0- | -0- | -0- | 42 | 1 | 807 | 2 | N | -0- | | | | | 176 |
| *03 | 948 | N | 948 | -0- | -0- | -0- | 49 | 1 | 899 | 2 | N | -0- | | | | | 176 |

TREADSTONE ENERGY PARTNERS, LLC 866706
ALLIANCE TRUST CO. -A- WELL #: 1 L RRCID -> 031531 COMPL. DATE 06/10/1962 TOTAL DEPTH 11125 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FORT TRINIDAD (GLEN ROSE, UPPER) 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
BURK ROYALTY CO., LTD. 108799
BROXSON WELL #: 1 RRCID -> 263573 COMPL. DATE 09/01/2011 TOTAL DEPTH 11935 PERF.10484 - 11826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 335 | N | 335 | -0- | -0- | -0- | 256 | 2 | 79 | 9 | N | 72 | 181 | 1 | | | 80 |
| 11 | 406 | N | 406 | -0- | -0- | -0- | 361 | 2 | 45 | 9 | N | 41 | | | | | 121 |
| 12 | 279 | N | 111 | -0- | -168 | -0- | 55 | 2 | 56 | 9 | N | 51 | | | | | 172 |
| 01 | 341 | N | 178 | -0- | -163 | -0- | 78 | 2 | 100 | 9 | N | 91 | 170 | 1 | | | 93 |
| 02 | 392 | N | 116 | -0- | -276 | -0- | 79 | 2 | 37 | 9 | N | 34 | | | | | 127 |
| *03 | 165 | N | 165 | -0- | -0- | -0- | 84 | 2 | 81 | 9 | N | 74 | | | | | 201 |

POSTEL WELL #: 1 RRCID -> 264532 COMPL. DATE 01/10/2012 TOTAL DEPTH 12350 PERF.10176 - 12226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8339 | X | 5364 | -0- | -2975 | -0- | 4882 | 2 | 482 | 9 | N | 438 | 343 | 1 | | | 252 |
| 11 | 8070 | X | 2597 | -0- | -5473 | -0- | 2429 | 2 | 168 | 9 | N | 153 | 187 | 1 | | | 218 |
| 12 | 5890 | X | 4504 | -0- | -1386 | -0- | 4053 | 2 | 451 | 9 | N | 410 | 356 | 1 | | | 272 |
| 01 | 5084 | X | 4102 | -0- | -982 | -0- | 3720 | 2 | 382 | 9 | N | 347 | 552 | 1 | | | 67 |
| 02 | 4844 | X | 3153 | -0- | -1691 | -0- | 2839 | 2 | 314 | 9 | N | 285 | 185 | 1 | | | 167 |
| 03 | 5363 | X | 2642 | -0- | -2721 | -0- | 2366 | 2 | 276 | 9 | N | 251 | 179 | 1 | | | 239 |

GOODWIN WELL #: 1 RRCID -> 264898 COMPL. DATE 11/03/2011 TOTAL DEPTH 12200 PERF.10462 - 12124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 381 | N | 381 | -0- | -0- | -0- | 291 | 2 | 90 | 9 | N | 82 | 169 | 1 | | | 117 |
| 11 | 702 | N | 702 | -0- | -0- | -0- | 570 | 2 | 132 | 9 | N | 120 | 178 | 1 | | | 59 |
| 12 | 496 | N | 161 | -0- | -335 | -0- | 111 | 2 | 50 | 9 | N | 45 | | | | | 104 |
| 01 | 372 | N | 175 | -0- | -197 | -0- | 78 | 2 | 97 | 9 | N | 88 | | | | | 192 |
| 02 | 644 | N | 77 | -0- | -567 | -0- | 42 | 2 | 35 | 9 | N | 32 | 153 | 1 | | | 71 |
| *03 | 163 | N | 163 | -0- | -0- | -0- | 87 | 2 | 76 | 9 | N | 69 | | | | | 140 |

ULRICH WELL #: 1 RRCID -> 264900 COMPL. DATE 11/22/2011 TOTAL DEPTH 13960 PERF.10326 - 11894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | 156 | -0- | -123 | -0- | 72 | 2 | 84 | 9 | N | 76 | | | | | 145 |
| 11 | 315 | N | 315 | -0- | -0- | -0- | 221 | 2 | 94 | 9 | N | 85 | 163 | 1 | | | 67 |
| 12 | 134 | N | 134 | -0- | -0- | -0- | 70 | 2 | 64 | 9 | N | 58 | | | | | 125 |
| 01 | 155 | N | 98 | -0- | -57 | -0- | 30 | 2 | 68 | 9 | N | 62 | | | | | 187 |
| 02 | 308 | N | 64 | -0- | -244 | -0- | 14 | 2 | 50 | 9 | N | 45 | | | | | 232 |
| 03 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 232 |

ETHEREDGE WELL #: 1 RRCID -> 264901 COMPL. DATE 11/03/2011 TOTAL DEPTH 12350 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STERLING T. HARRISON ET AL WELL #: 1 RRCID -> 265273 COMPL. DATE 06/02/2012 TOTAL DEPTH 11640 PERF.10877 - 11635

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | 3304 | -0- | 3304 | 186699 | 2668 | 2 | 636 | 9 | N | 578 | 1271 | 1 | | | 57 |
| 11 | SWR 10 | | 3848 | -0- | 3848 | 190547 | 2552 | 2 | 1296 | 9 | N | 1178 | 905 | 1 | 1 | 8 | 329 |
| 12 | SWR 10 | | 3438 | -0- | 3438 | 193985 | 2330 | 2 | 1108 | 9 | N | 1007 | 1075 | 1 | | | 261 |
| 01 | SWR 10 | | 2313 | -0- | 2313 | 196298 | 1305 | 2 | 1008 | 9 | N | 916 | 1069 | 1 | | | 108 |
| 02 | SWR 10 | | 2977 | -0- | 2977 | 199275 | 1671 | 2 | 1306 | 9 | N | 1187 | 1232 | 1 | 1 | 8 | 62 |
| 03 | SWR 10 | | 2688 | -0- | 2688 | 201963 | 1578 | 2 | 1110 | 9 | N | 1009 | 720 | 1 | | | 351 |

LILLIAN WELL #: 1 RRCID -> 265287 COMPL. DATE 08/20/2011 TOTAL DEPTH 11750 PERF. 9810 - 11742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
BURK ROYALTY CO., LTD. //CONT.// 108799
CARPENTER WELL #: 1 RRCID -> 265915 COMPL. DATE 09/01/2011 TOTAL DEPTH 12220 PERF.10352 - 12070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 175 | -0- | -11 | -0- | 87 | 2 | 88 | 9 | N | 80 | | | | | 196 |
| 11 | 284 | N | 284 | -0- | -0- | -0- | 194 | 2 | 90 | 9 | N | 82 | 163 | 1 | | | 115 |
| 12 | 234 | N | 234 | -0- | -0- | -0- | 106 | 2 | 128 | 9 | N | 116 | | | | | 231 |
| 01 | 186 | N | 81 | -0- | -105 | -0- | 81 | 2 | | | N | -0- | | | | | 231 |
| 02 | 252 | N | 104 | -0- | -148 | -0- | 68 | 2 | 36 | 9 | N | 33 | 172 | 1 | | | 92 |
| 03 | 248 | N | 224 | -0- | -24 | -0- | 125 | 2 | 99 | 9 | N | 90 | | | | | 182 |

SAMUEL GAS UNIT WELL #: 1H RRCID -> 269655 COMPL. DATE 05/16/2012 TOTAL DEPTH 11326 PERF.11210 - 14185

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9577 | X | 9577 | -0- | -0- | -0- | 8981 | 2 | 596 | 9 | N | 542 | 690 | 1 | | | 108 |
| 11 | 20220 | X | 7586 | -0- | -12634 | -0- | 6201 | 2 | 1385 | 9 | N | 1259 | 1075 | 1 | 2 | 8 | 290 |
| 12 | 18693 | X | 9081 | -0- | -9612 | -0- | 7115 | 2 | 1966 | 9 | N | 1787 | 1962 | 1 | | | 115 |
| 01 | 9982 | X | 4487 | -0- | -5495 | -0- | 3288 | 2 | 1199 | 9 | N | 1090 | 1102 | 1 | 1 | 8 | 102 |
| 02 | 9016 | X | 6788 | -0- | -2228 | -0- | 5231 | 2 | 1557 | 9 | N | 1415 | 1462 | 1 | | | 55 |
| 03 | 7626 | X | 5447 | -0- | -2179 | -0- | 3769 | 2 | 1678 | 9 | N | 1525 | 1463 | 1 | | | 117 |

WEEKS WELL #: 1 RRCID -> 271242 COMPL. DATE 02/14/2013 TOTAL DEPTH 11165 PERF. 9442 - 11070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 46500 | X | 190 | -0- | -46310 | -0- | 73 | 2 | 117 | 9 | N | 106 | 184 | 1 | | | 137 |
| 11 | 45000 | X | 945 | -0- | -44055 | -0- | 257 | 2 | 688 | 9 | N | 625 | 515 | 1 | | | 247 |
| 12 | 46500 | X | 565 | -0- | -45935 | -0- | 176 | 2 | 389 | 9 | N | 354 | 536 | 1 | | | 65 |
| 01 | 46500 | X | 266 | -0- | -46234 | -0- | 71 | 2 | 195 | 9 | N | 177 | | | | | 242 |
| 02 | 42000 | X | 70 | -0- | -41930 | -0- | 70 | 2 | | | N | -0- | | | | | 242 |
| *03 | 6643 | X | 6643 | -0- | -0- | -0- | 4697 | 2 | 1946 | 9 | N | 1769 | 1760 | 1 | | | 251 |

BRASSELL WELL #: 1 RRCID -> 271284 COMPL. DATE 03/20/2013 TOTAL DEPTH 11933 PERF.10158 - 11250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | W | 12494 | -0- | 12494 | 186218 | 10994 | 2 | 1500 | 9 | N | 1364 | 1267 | 1 | 1 | 8 | 282 |
| 11 | 0 | W | 10953 | -0- | 10953 | 197171 | 9814 | 2 | 1139 | 9 | N | 1035 | 1207 | 1 | | | 110 |
| 12 | 0 | W | 11332 | -0- | 11332 | 208503 | 9920 | 2 | 1412 | 9 | N | 1284 | 1083 | 1 | | | 311 |
| 01 | 219778 | X | 11275 | -0- | -208503 | -0- | 10037 | 2 | 1238 | 9 | N | 1125 | 1282 | 1 | | | 154 |
| 02 | 38192 | X | 9415 | -0- | -28777 | -0- | 8373 | 2 | 1042 | 9 | N | 947 | 894 | 1 | | | 207 |
| *03 | 8569 | X | 8569 | -0- | -0- | -0- | 7533 | 2 | 1036 | 9 | N | 942 | 905 | 1 | | | 244 |

TURNER WELL #: 1 RRCID -> 271286 COMPL. DATE 03/19/2013 TOTAL DEPTH 12050 PERF.10197 - 11898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | W | 6564 | -0- | 6564 | 78452 | 5110 | 2 | 1454 | 9 | N | 1322 | 1218 | 1 | 1 | 8 | 267 |
| 11 | 0 | W | 5025 | -0- | 5025 | 83477 | 3960 | 2 | 1065 | 9 | N | 968 | 1048 | 1 | 1 | 8 | 186 |
| 12 | 0 | W | 6548 | -0- | 6548 | 90025 | 4895 | 2 | 1653 | 9 | N | 1503 | 1435 | 1 | | | 254 |
| 01 | 95797 | X | 5772 | -0- | -90025 | -0- | 4354 | 2 | 1418 | 9 | N | 1289 | 1243 | 1 | | | 300 |
| 02 | 21840 | X | 5082 | -0- | -16758 | -0- | 3743 | 2 | 1339 | 9 | N | 1217 | 1337 | 1 | 1 | 8 | 179 |
| *03 | 5199 | X | 5199 | -0- | -0- | -0- | 3917 | 2 | 1282 | 9 | N | 1165 | 1170 | 1 | | | 174 |

YORK WELL #: 1 RRCID -> 271375 COMPL. DATE 04/19/2013 TOTAL DEPTH 11750 PERF. 9921 - 11657

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 44113 | X | 13236 | -0- | -30877 | -0- | 10205 | 2 | 3031 | 9 | N | 2755 | 2796 | 1 | 3 | 8 | 205 |
| 11 | 42690 | X | 10782 | -0- | -31908 | -0- | 8545 | 2 | 2237 | 9 | N | 2034 | 2012 | 1 | 6 | 8 | 221 |
| 12 | 44113 | X | 11791 | -0- | -32322 | -0- | 9163 | 2 | 2628 | 9 | N | 2389 | 2367 | 1 | 1 | 8 | 242 |
| 01 | 44113 | X | 8874 | -0- | -35239 | -0- | 6718 | 2 | 2156 | 9 | N | 1960 | 2138 | 1 | 2 | 8 | 62 |
| 02 | 39844 | X | 5738 | -0- | -34106 | -0- | 4036 | 2 | 1702 | 9 | N | 1547 | 1443 | 1 | 2 | 8 | 164 |
| *03 | 5266 | X | 5266 | -0- | -0- | -0- | 3905 | 2 | 1361 | 9 | N | 1237 | 1053 | 1 | 2 | 8 | 346 |

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
FIDELITY EXPLOR. & PROD. CO. 266782
CHAMBLESS WELL #: 1 RRCID -> 258145 COMPL. DATE 08/04/2010 TOTAL DEPTH 11503 PERF. 9416 - 11750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROBERTSON WELL #: 1 RRCID -> 258148 COMPL. DATE 08/25/2010 TOTAL DEPTH 11515 PERF. 9466 - 10836

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 78 | -0- | -46 | -0- | 78 | 1 | | | N | -0- | | | | | 143 |
| 11 | 60 | N | 40 | -0- | -20 | -0- | 40 | 1 | | | N | -0- | | | | | 143 |
| 12 | 133 | N | 133 | -0- | -0- | -0- | 75 | 1 | 58 | 9 | N | 53 | 128 | 1 | | | 68 |
| 01 | 93 | N | 89 | -0- | -4 | -0- | 89 | 2 | | | N | -0- | | | | | 68 |
| *02 | 431 | N | 431 | -0- | -0- | -0- | 238 | 2 | 193 | 9 | N | 175 | | | | | 243 |
| *03 | 773 | N | 773 | -0- | -0- | -0- | 384 | 2 | 389 | 9 | N | 354 | 357 | 1 | | | 240 |

TOMMIE JO MANNING, ET AL WELL #: 1 RRCID -> 266537 COMPL. DATE 08/07/2012 TOTAL DEPTH 11510 PERF.10671 - 11090

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

INTERSTATE EXPLORATIONS LLC 425206
BLAKELEY, DAVID WELL #: 1 RRCID -> 271509 COMPL. DATE 12/19/2011 TOTAL DEPTH 11575 PERF.10121 - 10232

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | 1624 | -0- | 1624 | 114869 | 377 | 1 | 435 | 2 | N | 35 | | | | | 236 |
| | | | | | | | 773 | 5 | 39 | 9 | | | | | | | |
| 11 | 0 | Z | -0- | -0- | -0- | 114869 | | | | | N | 454 | 376 | 1 | | | 314 |
| 12 | 0 | Z | -0- | -0- | -0- | 114869 | | | | | N | 360 | 377 | 1 | | | 297 |
| 01 | 0 | Z | -0- | -0- | -0- | 114869 | | | | | N | 301 | 195 | 1 | | | 403 |
| 02 | 0 | Z | 769 | -0- | 769 | 115638 | 267 | 1 | 198 | 2 | N | 276 | 392 | 1 | | | 287 |
| | | | | | | | 304 | 9 | | | | | | | | | |
| 03 | 0 | Z | NO RPT | -0- | -0- | 115638 | | | | | N | NO RPT | | | | | 287 |

NAVIDAD RESOURCES, LLC 601175
MILLER WELL #: 1 RRCID -> 262234 COMPL. DATE 05/16/2010 TOTAL DEPTH 11858 PERF. 9840 - 11444

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | -0- | -0- | -0- | 111028 | | | | | N | -0- | | | | | -0- |
| 11 | 0 | Z | -0- | -0- | -0- | 111028 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | Z | -0- | -0- | -0- | 111028 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | 111028 | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | 111028 | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | 111028 | | | | | N | NO RPT | | | | | -0- |

MOSLEY WELL #: 1 RRCID -> 263959 COMPL. DATE 08/14/2010 TOTAL DEPTH 12000 PERF.10728 - 11868

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *08 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 08/14/2010

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
NAVIDAD RESOURCES, LLC //CONT.// 601175
CROWSON WELL #: 1 RRCID -> 265471 COMPL. DATE 07/02/2011 TOTAL DEPTH 11100 PERF. 9010 - 10931

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 752 | N | 752 | -0- | -0- | -0- | 364 | 1 | 27 | 3 | N | 328 | 169 | 1 | | | 303 |
| | | | | | | | 361 | 9 | | | | | | | | | |
| 11 | 698 | N | 698 | -0- | -0- | -0- | 364 | 1 | 3 | 3 | N | 301 | 339 | 1 | | | 265 |
| | | | | | | | 331 | 9 | | | | | | | | | |
| 12 | 659 | N | 659 | -0- | -0- | -0- | 377 | 1 | 282 | 9 | N | 256 | 340 | 1 | | | 181 |
| 01 | 744 | N | 457 | -0- | -287 | -0- | 300 | 1 | 157 | 9 | N | 143 | 161 | 1 | | | 163 |
| 02 | 644 | N | 431 | -0- | -213 | -0- | 273 | 1 | 158 | 9 | N | 144 | 180 | 1 | | | 127 |
| 03 | 651 | N | 366 | -0- | -285 | -0- | 209 | 1 | 157 | 9 | N | 143 | | | | | 270 |

EASTHAM STATE PRISON FARM WELL #: RRCID -> 271481 COMPL. DATE N/A TOTAL DEPTH N/A PERF.10788 - 12492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EASTHAM STATE PRISON FARM WELL #: A 02 RRCID -> 271510 COMPL. DATE 01/09/2013 TOTAL DEPTH 11517 PERF. 9731 - 11350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | 13283 | -0- | 13283 | 191803 | 1251 | 1 | 10085 | 3 | N | 1770 | 1926 | 1 | | | 178 |
| | | | | | | | 1947 | 9 | | | | | | | | | |
| 11 | 0 | Z | 18200 | -0- | 18200 | 210003 | 1251 | 1 | 15073 | 3 | N | 1705 | 1730 | 1 | | | 153 |
| | | | | | | | 1876 | 9 | | | | | | | | | |
| 12 | 0 | Z | 10408 | -0- | 10408 | 220411 | 1251 | 1 | 7033 | 3 | N | 1931 | 1701 | 1 | | | 383 |
| | | | | | | | 2124 | 9 | | | | | | | | | |
| 01 | 0 | Z | 10852 | -0- | 10852 | 231263 | 1500 | 1 | 7496 | 3 | N | 1687 | 1868 | 1 | | | 202 |
| | | | | | | | 1856 | 9 | | | | | | | | | |
| 02 | 0 | Z | 8819 | -0- | 8819 | 240082 | 1176 | 1 | 6303 | 3 | N | 1218 | 1202 | 1 | | | 218 |
| | | | | | | | 1340 | 9 | | | | | | | | | |
| 03 | 0 | Z | NO RPT | -0- | -0- | 240082 | | | | | N | NO RPT | | | | | 218 |

FERGUSON PRISON UNIT WELL #: 0201 RRCID -> 271685 COMPL. DATE 07/04/2011 TOTAL DEPTH 12100 PERF.10030 - 11731

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *08 | 0 | W | 4862 | -0- | 4862 | 452212 | 436 | 1 | 3206 | 3 | Y | 1109 | 1079 | 1 | | | 315 |
| | | | | | | | 1220 | 9 | | | | | | | | | |
| *09 | 0 | W | 4887 | -0- | 4887 | 457099 | 469 | 1 | 3327 | 3 | Y | 992 | 1165 | 1 | | | 142 |
| | | | | | | | 1091 | 9 | | | | | | | | | |
| *10 | 0 | W | 6892 | -0- | 6892 | 463991 | 498 | 1 | 4725 | 3 | Y | 1517 | 1551 | 1 | | | 108 |
| | | | | | | | 1669 | 9 | | | | | | | | | |
| *11 | 0 | W | 6016 | -0- | 6016 | 470007 | 549 | 1 | 4425 | 3 | Y | 947 | 862 | 1 | | | 193 |
| | | | | | | | 1042 | 9 | | | | | | | | | |
| *12 | 0 | W | 7951 | -0- | 7951 | 477958 | 528 | 1 | 5850 | 3 | Y | 1430 | 1381 | 1 | | | 242 |
| | | | | | | | 1573 | 9 | | | | | | | | | |
| *01 | 0 | W | 6426 | -0- | 6426 | 484384 | 139 | 1 | 5066 | 3 | Y | 1110 | 1023 | 1 | | | 329 |
| | | | | | | | 1221 | 9 | | | | | | | | | |
| *02 | 0 | W | 7958 | -0- | 7958 | 492342 | 370 | 1 | 6495 | 3 | Y | 994 | 1137 | 1 | | | 186 |
| | | | | | | | 1093 | 9 | | | | | | | | | |
| 03 | 0 | W | NO RPT | -0- | -0- | 492342 | | | | | Y | NO RPT | | | | | 186 |

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
NAVIDAD RESOURCES, LLC //CONT.// 601175
EASTHAM STATE PRISON FARM WELL #: 0204 RRCID -> 271697 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *08 | 0 | W | 31620 | -0- | 31620 | 310750 | 1336 | 1 | 24144 | 3 | Y | 5582 | 5557 | 1 | | | 275 |
| | | | | | | | 6140 | 9 | | | | | | | | | |
| *09 | 0 | W | 29826 | -0- | 29826 | 340576 | 1312 | 1 | 23242 | 3 | Y | 4793 | 4746 | 1 | | | 322 |
| | | | | | | | 5272 | 9 | | | | | | | | | |
| *10 | 0 | W | 23673 | -0- | 23673 | 364249 | 1806 | 1 | 17855 | 3 | Y | 3647 | 3774 | 1 | | | 195 |
| | | | | | | | 4012 | 9 | | | | | | | | | |
| *11 | 0 | W | 17476 | -0- | 17476 | 381725 | 824 | 1 | 11420 | 3 | Y | 4756 | 4636 | 1 | | | 315 |
| | | | | | | | 5232 | 9 | | | | | | | | | |
| *12 | 0 | W | 21795 | -0- | 21795 | 403520 | 1561 | 1 | 14349 | 3 | Y | 5350 | 4973 | 1 | | | 692 |
| | | | | | | | 5885 | 9 | | | | | | | | | |
| *01 | 0 | W | 19434 | -0- | 19434 | 422954 | 210 | 1 | 14672 | 3 | Y | 4138 | 4395 | 1 | | | 435 |
| | | | | | | | 4552 | 9 | | | | | | | | | |
| *02 | 0 | W | 14887 | -0- | 14887 | 437841 | 760 | 1 | 9950 | 3 | Y | 3797 | 3866 | 1 | | | 366 |
| | | | | | | | 4177 | 9 | | | | | | | | | |
| 03 | 0 | W | 18102 | -0- | 18102 | 455943 | 1785 | 1 | 11876 | 3 | Y | 4037 | 4097 | 1 | | | 306 |
| | | | | | | | 4441 | 9 | | | | | | | | | |

SEM OPERATING COMPANY LLC 766370
VON ROSENBERG WELL #: 1 RRCID -> 257537 COMPL. DATE 02/19/2010 TOTAL DEPTH 11700 PERF. 9802 - 11423

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | X | 320 | -0- | -114 | -0- | 39 | 1 | 231 | 3 | N | 45 | | | | | 192 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 11 | 4104 | X | 4104 | -0- | -0- | -0- | 364 | 1 | 3094 | 3 | N | 587 | 569 | 1 | | | 210 |
| | | | | | | | 646 | 9 | | | | | | | | | |
| 12 | 1836 | X | 1836 | -0- | -0- | -0- | 338 | 1 | 1232 | 3 | N | 242 | 244 | 1 | | | 208 |
| | | | | | | | 266 | 9 | | | | | | | | | |
| 01 | 4016 | X | 4016 | -0- | -0- | -0- | 403 | 1 | 1596 | 3 | N | 1834 | 1826 | 1 | | | 216 |
| | | | | | | | 2017 | 9 | | | | | | | | | |
| 02 | 550 | X | 550 | -0- | -0- | -0- | 286 | 1 | 44 | 3 | N | 200 | 205 | 1 | | | 211 |
| | | | | | | | 220 | 9 | | | | | | | | | |
| *03 | 1299 | X | 1299 | -0- | -0- | -0- | 297 | 1 | 235 | 3 | N | 697 | 654 | 1 | | | 254 |
| | | | | | | | 767 | 9 | | | | | | | | | |

CHESTER ADAMS WELL #: 1 RRCID -> 259670 COMPL. DATE 05/10/2010 TOTAL DEPTH 11700 PERF. 9902 - 11531

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | W | 1520 | -0- | 1520 | 14886 | 775 | 1 | 745 | 9 | N | 677 | 687 | 1 | | | 193 |
| 11 | 0 | W | 2201 | -0- | 2201 | 17087 | 700 | 1 | 589 | 3 | N | 829 | 830 | 1 | | | 192 |
| | | | | | | | 912 | 9 | | | | | | | | | |
| 12 | 0 | W | 2259 | -0- | 2259 | 19346 | 500 | 1 | 1240 | 3 | N | 472 | 510 | 1 | | | 154 |
| | | | | | | | 519 | 9 | | | | | | | | | |
| 01 | 0 | W | 3265 | -0- | 3265 | 22611 | 775 | 1 | 1622 | 3 | N | 789 | 648 | 1 | | | 295 |
| | | | | | | | 868 | 9 | | | | | | | | | |
| 02 | 0 | W | 3354 | -0- | 3354 | 25965 | 675 | 1 | 2049 | 3 | N | 573 | 698 | 1 | | | 170 |
| | | | | | | | 630 | 9 | | | | | | | | | |
| *03 | 3100 | N | 2787 | -0- | -313 | 25652 | 330 | 1 | 1672 | 3 | N | 714 | 726 | 1 | | | 158 |
| | | | | | | | 785 | 9 | | | | | | | | | |

LITTLE WELL #: 1 RRCID -> 262180 COMPL. DATE 12/05/2010 TOTAL DEPTH 11998 PERF. 9951 - 11547

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3194 | -0- | 94 | 94 | 403 | 1 | 1670 | 3 | N | 1019 | 998 | 1 | | | 218 |
| | | | | | | | 1121 | 9 | | | | | | | | | |
| 11 | 3000 | N | 3320 | -0- | 320 | 414 | 390 | 1 | 1967 | 3 | N | 875 | 975 | 1 | | | 118 |
| | | | | | | | 963 | 9 | | | | | | | | | |
| 12 | 3100 | N | 3612 | -0- | 512 | 926 | 403 | 1 | 2245 | 3 | N | 876 | 819 | 1 | | | 175 |
| | | | | | | | 964 | 9 | | | | | | | | | |
| 01 | 4549 | X | 3623 | -0- | -926 | -0- | 403 | 1 | 2407 | 3 | N | 739 | 719 | 1 | | | 195 |
| | | | | | | | 813 | 9 | | | | | | | | | |
| 02 | 2615 | X | 2615 | -0- | -0- | -0- | 364 | 1 | 1720 | 3 | N | 483 | 543 | 1 | | | 135 |
| | | | | | | | 531 | 9 | | | | | | | | | |
| *03 | 2511 | X | 2511 | -0- | -0- | -0- | 319 | 1 | 1827 | 3 | N | 332 | 349 | 1 | | | 118 |
| | | | | | | | 365 | 9 | | | | | | | | | |

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
SEM OPERATING COMPANY LLC //CONT.// 766370
EASTHAM STATE PRISON FARM WELL #: 0701 RRCID -> 263513 COMPL. DATE 06/13/2010 TOTAL DEPTH 11992 PERF.10090 - 11390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3007 | X | 892 | -0- | -2115 | -0- | 76 | 1 | 486 | 3 | N | 300 | 339 | 1 | | | 145 |
| | | | | | | | 330 | 9 | | | | | | | | | |
| 11 | 1638 | N | 1638 | -0- | -0- | -0- | 637 | 1 | 486 | 3 | N | 468 | 363 | 1 | | | 250 |
| | | | | | | | 515 | 9 | | | | | | | | | |
| 12 | 2978 | N | 2978 | -0- | -0- | -0- | 468 | 1 | 2214 | 3 | N | 269 | 259 | 1 | | | 260 |
| | | | | | | | 296 | 9 | | | | | | | | | |
| 01 | 1194 | N | 1194 | -0- | -0- | -0- | 231 | 1 | 666 | 3 | N | 270 | 328 | 1 | | | 202 |
| | | | | | | | 297 | 9 | | | | | | | | | |
| 02 | 1540 | N | -0- | -0- | -1540 | -0- | | | | | N | -0- | 180 | 1 | | | 22 |
| *03 | 3100 | N | 5677 | -0- | 2577 | 2577 | 426 | 1 | 4647 | 3 | N | 549 | 539 | 1 | | | 32 |
| | | | | | | | 604 | 9 | | | | | | | | | |

GARRISON WELL #: 1 RRCID -> 264912 COMPL. DATE 10/08/2011 TOTAL DEPTH 12650 PERF.10680 - 12408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 1331 | -0- | -1769 | 1410 | 600 | 1 | 452 | 3 | N | 254 | 137 | 1 | | | 220 |
| | | | | | | | 279 | 9 | | | | | | | | | |
| 11 | 2581 | N | 1171 | -0- | -1410 | -0- | 580 | 1 | 343 | 3 | N | 225 | 365 | 1 | | | 80 |
| | | | | | | | 248 | 9 | | | | | | | | | |
| 12 | 1333 | N | 1164 | -0- | -169 | -0- | 600 | 1 | 319 | 3 | N | 223 | 135 | 1 | | | 168 |
| | | | | | | | 245 | 9 | | | | | | | | | |
| 01 | 1333 | N | 1031 | -0- | -302 | -0- | 480 | 1 | 355 | 3 | N | 178 | 182 | 1 | | | 164 |
| | | | | | | | 196 | 9 | | | | | | | | | |
| 02 | 2002 | N | 2002 | -0- | -0- | -0- | 540 | 1 | 1233 | 3 | N | 208 | 167 | 1 | | | 205 |
| | | | | | | | 229 | 9 | | | | | | | | | |
| *03 | 1346 | N | 1346 | -0- | -0- | -0- | 275 | 1 | 878 | 3 | N | 175 | 185 | 1 | | | 195 |
| | | | | | | | 193 | 9 | | | | | | | | | |

BLAIR A WELL #: 1 RRCID -> 264913 COMPL. DATE 05/27/2011 TOTAL DEPTH 12772 PERF.10788 - 12492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3441 | X | 1730 | -0- | -1711 | -0- | 600 | 1 | 799 | 3 | Y | 301 | 356 | 1 | | | 123 |
| | | | | | | | 331 | 9 | | | | | | | | | |
| 11 | 3330 | X | 2680 | -0- | -650 | -0- | 580 | 1 | 1901 | 3 | Y | 181 | 191 | 1 | | | 113 |
| | | | | | | | 199 | 9 | | | | | | | | | |
| 12 | 3379 | X | 3079 | -0- | -300 | -0- | 520 | 1 | 2468 | 3 | Y | 83 | 43 | 1 | | | 153 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 01 | 2852 | X | 907 | -0- | -1945 | -0- | 240 | 1 | 620 | 3 | Y | 43 | | | | | 196 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 02 | 2950 | X | 2950 | -0- | -0- | -0- | 560 | 1 | 2241 | 3 | Y | 135 | 183 | 1 | | | 148 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 855 | -0- | 855 | 855 | 264 | 1 | 568 | 3 | Y | 21 | 70 | 1 | | | 99 |
| | | | | | | | 23 | 9 | | | | | | | | | |

HYDE WELL #: 1 RRCID -> 265003 COMPL. DATE 04/26/2011 TOTAL DEPTH 12800 PERF.10712 - 12500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3193 | X | 2389 | -0- | -804 | -0- | 62 | 1 | 1928 | 3 | Y | 363 | 361 | 1 | | | 172 |
| | | | | | | | 399 | 9 | | | | | | | | | |
| 11 | 3090 | X | 2465 | -0- | -625 | -0- | 60 | 1 | 2038 | 3 | Y | 334 | 352 | 1 | | | 154 |
| | | | | | | | 367 | 9 | | | | | | | | | |
| 12 | 3368 | X | 3368 | -0- | -0- | -0- | 62 | 1 | 2922 | 3 | Y | 349 | 331 | 1 | | | 172 |
| | | | | | | | 384 | 9 | | | | | | | | | |
| 01 | 3472 | X | 3472 | -0- | -0- | -0- | 58 | 1 | 3076 | 3 | Y | 307 | 349 | 1 | | | 130 |
| | | | | | | | 338 | 9 | | | | | | | | | |
| 02 | 3635 | X | 3635 | -0- | -0- | -0- | 56 | 1 | 3269 | 3 | Y | 282 | 183 | 1 | | | 229 |
| | | | | | | | 310 | 9 | | | | | | | | | |
| 03 | 0 | W | 3771 | -0- | 3771 | 3771 | 62 | 1 | 3426 | 3 | Y | 257 | 363 | 1 | | | 123 |
| | | | | | | | 283 | 9 | | | | | | | | | |

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
SEM OPERATING COMPANY LLC //CONT.// 766370
ELLIOTT WELL #: 1 RRCID -> 265021 COMPL. DATE 12/15/2010 TOTAL DEPTH 12202 PERF.10592 - 10712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | W | 2169 | -0- | 2169 | 249370 | 500 | 1 | 1186 | 3 | Y | 439 | 540 | 1 | | | 227 |
| | | | | | | | 483 | 9 | | | | | | | | | |
| 11 | 0 | W | 2217 | -0- | 2217 | 251587 | 540 | 1 | 1160 | 3 | Y | 470 | 545 | 1 | | | 152 |
| | | | | | | | 517 | 9 | | | | | | | | | |
| 12 | 0 | W | 3816 | -0- | 3816 | 255403 | 560 | 1 | 2845 | 3 | Y | 374 | 341 | 1 | | | 185 |
| | | | | | | | 411 | 9 | | | | | | | | | |
| 01 | 0 | W | 2687 | -0- | 2687 | 258090 | 600 | 1 | 1651 | 3 | Y | 396 | 357 | 1 | | | 224 |
| | | | | | | | 436 | 9 | | | | | | | | | |
| 02 | 0 | W | 825 | -0- | 825 | 258915 | 100 | 1 | 664 | 3 | Y | 55 | 199 | 1 | | | 80 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 03 | 0 | W | 2756 | -0- | 2756 | 261671 | 275 | 1 | 2152 | 3 | Y | 299 | 184 | 1 | | | 195 |
| | | | | | | | 329 | 9 | | | | | | | | | |

MILES TIMBER WELL #: 1 RRCID -> 265036 COMPL. DATE 12/04/2011 TOTAL DEPTH 12400 PERF.10242 - 12290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7936 | X | 5914 | -0- | -2022 | -0- | 62 | 1 | 5115 | 3 | Y | 670 | 677 | 1 | | | 118 |
| | | | | | | | 737 | 9 | | | | | | | | | |
| 11 | 7680 | X | 5241 | -0- | -2439 | -0- | 60 | 1 | 4568 | 3 | Y | 557 | 492 | 1 | | | 183 |
| | | | | | | | 613 | 9 | | | | | | | | | |
| 12 | 7936 | X | 5386 | -0- | -2550 | -0- | 62 | 1 | 4730 | 3 | Y | 540 | 527 | 1 | | | 196 |
| | | | | | | | 594 | 9 | | | | | | | | | |
| 01 | 5921 | X | 5224 | -0- | -697 | -0- | 62 | 1 | 4685 | 3 | Y | 434 | 538 | 1 | | | 92 |
| | | | | | | | 477 | 9 | | | | | | | | | |
| 02 | 5348 | X | 4145 | -0- | -1203 | -0- | 56 | 1 | 3495 | 3 | Y | 540 | 523 | 1 | | | 109 |
| | | | | | | | 594 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 2588 | -0- | 2588 | 2588 | 56 | 1 | 2339 | 3 | Y | 175 | 181 | 1 | | | 103 |
| | | | | | | | 193 | 9 | | | | | | | | | |

FERGUSON PRISON UNIT WELL #: 0101 RRCID -> 265289 COMPL. DATE 03/07/2011 TOTAL DEPTH 12300 PERF.10114 - 11765

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8742 | X | 8742 | -0- | -0- | -0- | 869 | 1 | 6527 | 3 | N | 1224 | 1369 | 1 | | | 217 |
| | | | | | | | 1346 | 9 | | | | | | | | | |
| 11 | 8190 | X | 5080 | -0- | -3110 | -0- | 825 | 1 | 3222 | 3 | N | 939 | 1062 | 1 | | | 94 |
| | | | | | | | 1033 | 9 | | | | | | | | | |
| 12 | 9690 | X | 9690 | -0- | -0- | -0- | 844 | 1 | 7940 | 3 | N | 824 | 821 | 1 | | | 97 |
| | | | | | | | 906 | 9 | | | | | | | | | |
| 01 | 8618 | X | 8416 | -0- | -202 | -0- | 839 | 1 | 6808 | 3 | N | 699 | 519 | 1 | | | 277 |
| | | | | | | | 769 | 9 | | | | | | | | | |
| 02 | 7784 | X | 5826 | -0- | -1958 | -0- | 812 | 1 | 4606 | 3 | N | 371 | 523 | 1 | | | 125 |
| | | | | | | | 408 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 125 |

EASTHAM STATE PRISON FARM WELL #: A 01 RRCID -> 265861 COMPL. DATE 01/10/2011 TOTAL DEPTH 11513 PERF. 9652 - 11300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3286 | X | 2466 | -0- | -820 | -0- | 137 | 1 | 1500 | 3 | Y | 754 | 689 | 1 | | | 330 |
| | | | | | | | 829 | 9 | | | | | | | | | |
| 11 | 3614 | X | 3614 | -0- | -0- | -0- | 186 | 1 | 2581 | 3 | Y | 770 | 940 | 1 | | | 160 |
| | | | | | | | 847 | 9 | | | | | | | | | |
| 12 | 3286 | X | 3026 | -0- | -260 | -0- | 247 | 1 | 2266 | 3 | Y | 466 | 407 | 1 | | | 219 |
| | | | | | | | 513 | 9 | | | | | | | | | |
| 01 | 5794 | X | 5794 | -0- | -0- | -0- | 2480 | 1 | 2230 | 3 | Y | 985 | 1095 | 1 | | | 109 |
| | | | | | | | 1084 | 9 | | | | | | | | | |
| 02 | 3420 | X | 3420 | -0- | -0- | -0- | 760 | 1 | 1974 | 3 | Y | 624 | 632 | 1 | | | 101 |
| | | | | | | | 686 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 101 |

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
SEM OPERATING COMPANY LLC //CONT.// 766370
HANLEY WELL #: 1 RRCID -> 266319 COMPL. DATE 02/04/2011 TOTAL DEPTH 12400 PERF.10210 - 12350

| M O | ALLOW | CODE | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | W | | 2932 | -0- | 2932 | 227970 | 540<br>782 | 1<br>9 | 1610 | 3 | N | 711 | 661 | 1 | | | 203 |
| 11 | 0 | W | | 1745 | -0- | 1745 | 229715 | 560<br>422 | 1<br>9 | 763 | 3 | N | 384 | 485 | 1 | | | 102 |
| 12 | 0 | W | | 1614 | -0- | 1614 | 231329 | 360<br>728 | 1<br>9 | 526 | 3 | N | 662 | 504 | 1 | | | 260 |
| 01 | 233128 | X | | 1799 | -0- | -231329 | -0- | 320<br>459 | 1<br>9 | 1020 | 3 | N | 417 | 550 | 1 | | | 127 |
| 02 | 3009 | X | | 3009 | -0- | -0- | -0- | 500<br>543 | 1<br>9 | 1966 | 3 | N | 494 | 361 | 1 | | | 260 |
| *03 | 3184 | X | | 3184 | -0- | -0- | -0- | 341<br>706 | 1<br>9 | 2137 | 3 | N | 642 | 720 | 1 | | | 182 |

FERGUSON PRISON UNIT WELL #: 0901 RRCID -> 266320 COMPL. DATE 06/26/2011 TOTAL DEPTH 12200 PERF.10273 - 11944

| M O | ALLOW | CODE | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | W | | 19780 | -0- | 19780 | 1000712 | 152<br>4147 | 1<br>9 | 15481 | 3 | Y | 3770 | 3725 | 1 | | | 200 |
| 11 | 0 | W | | 13337 | -0- | 13337 | 1014049 | 35<br>4026 | 1<br>9 | 9276 | 3 | Y | 3660 | 3571 | 1 | | | 289 |
| 12 | 0 | W | | 11951 | -0- | 11951 | 1026000 | 10<br>3897 | 1<br>9 | 8044 | 3 | Y | 3543 | 3753 | 1 | | | 79 |
| 01 | 0 | W | | 10041 | -0- | 10041 | 1036041 | 6<br>4109 | 1<br>9 | 5926 | 3 | Y | 3735 | 3402 | 1 | | | 412 |
| 02 | 0 | W | | 10553 | -0- | 10553 | 1046594 | 586<br>3221 | 1<br>9 | 6746 | 3 | Y | 2928 | 3067 | 1 | | | 273 |
| 03 | 0 | W | NO RPT | | -0- | -0- | 1046594 | | | | | Y | NO RPT | | | | | 273 |

HYDE, MARTY WELL #: 3 RRCID -> 268337 COMPL. DATE 06/07/2012 TOTAL DEPTH 11143 PERF. 9948 - 11143

| M O | ALLOW | CODE | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | W | | 6212 | -0- | 6212 | 262488 | 620<br>1422 | 1<br>9 | 4170 | 3 | N | 1293 | 1078 | 1 | | | 303 |
| 11 | 0 | W | | 3626 | -0- | 3626 | 266114 | 300<br>513 | 1<br>9 | 2813 | 3 | N | 466 | 668 | 1 | | | 101 |
| 12 | 0 | W | | 6118 | -0- | 6118 | 272232 | 420<br>903 | 1<br>9 | 4795 | 3 | N | 821 | 831 | 1 | | | 91 |
| 01 | 0 | W | | 5606 | -0- | 5606 | 277838 | 360<br>589 | 1<br>9 | 4657 | 3 | N | 535 | 549 | 1 | | | 77 |
| 02 | 0 | W | | 2636 | -0- | 2636 | 280474 | 545<br>881 | 1<br>9 | 1210 | 3 | N | 801 | 870 | 1 | | | 8 |
| 03 | 0 | W | | 5343 | -0- | 5343 | 285817 | 207<br>1148 | 1<br>9 | 3988 | 3 | N | 1044 | 1046 | 1 | | | 6 |

ADAMS, R. C. WELL #: 1 RRCID -> 268369 COMPL. DATE 05/07/2012 TOTAL DEPTH 12225 PERF.10422 - 12068

| M O | ALLOW | CODE | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6262 | X | | 5534 | -0- | -728 | -0- | 620<br>796 | 1<br>9 | 4118 | 3 | N | 724 | 706 | 1 | | | 273 |
| 11 | 5820 | X | | 1828 | -0- | -3992 | -0- | 540<br>455 | 1<br>9 | 833 | 3 | N | 414 | 501 | 1 | | | 186 |
| 12 | 12400 | X | | 1045 | -0- | -11355 | -0- | 380<br>318 | 1<br>9 | 347 | 3 | N | 289 | 295 | 1 | | | 180 |
| 01 | 12400 | X | | 1433 | -0- | -10967 | -0- | 520<br>359 | 1<br>9 | 554 | 3 | N | 326 | 321 | 1 | | | 185 |
| 02 | 11200 | X | | 1315 | -0- | -9885 | -0- | 560<br>293 | 1<br>9 | 462 | 3 | N | 266 | 361 | 1 | | | 90 |
| 03 | DLQ G-10 | | | 2346 | -0- | 2346 | 2346 | 600<br>394 | 1<br>9 | 1352 | 3 | N | 358 | 181 | 1 | | | 267 |

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
SEM OPERATING COMPANY LLC //CONT.// 766370
EASTHAM STATE PRISON FARM WELL #: 0606 RRCID -> 268382 COMPL. DATE 11/10/2012 TOTAL DEPTH 11670 PERF. 9811 - 11456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 417724 | X | 21677 | -0- | -396047 | -0- | 900 | 1 | 16411 | 3 | Y | 3969 | 3874 | 1 | | | 165 |
| | | | | | | | 4366 | 9 | | | | | | | | | |
| 11 | 34860 | X | 19659 | -0- | -15201 | -0- | 900 | 1 | 15526 | 3 | Y | 2939 | 2894 | 1 | | | 210 |
| | | | | | | | 3233 | 9 | | | | | | | | | |
| 12 | 31279 | X | 17948 | -0- | -13331 | -0- | 900 | 1 | 14077 | 3 | Y | 2701 | 2617 | 1 | | | 294 |
| | | | | | | | 2971 | 9 | | | | | | | | | |
| 01 | 31279 | X | 17941 | -0- | -13338 | -0- | 1666 | 1 | 13451 | 3 | Y | 2567 | 2384 | 1 | | | 477 |
| | | | | | | | 2824 | 9 | | | | | | | | | |
| 02 | 21319 | X | 21319 | -0- | -0- | -0- | 1136 | 1 | 15912 | 3 | Y | 3883 | 3858 | 1 | | | 502 |
| | | | | | | | 4271 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 23925 | -0- | 23925 | 23925 | 857 | 1 | 11488 | 3 | Y | 10527 | 10923 | 1 | | | 106 |
| | | | | | | | 11580 | 9 | | | | | | | | | |

CRESPI WELL #: 1 RRCID -> 270609 COMPL. DATE 02/18/2012 TOTAL DEPTH 11801 PERF. 9964 - 11650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 04 | 0 | Z | 2004 | -0- | 2004 | 74236 | 600 | 1 | 566 | 3 | N | 762 | 722 | 1 | | | 252 |
| | | | | | | | 838 | 9 | | | | | | | | | |
| 05 | 0 | Z | 1259 | -0- | 1259 | 75495 | 500 | 1 | 140 | 3 | N | 563 | 680 | 1 | | | 135 |
| | | | | | | | 619 | 9 | | | | | | | | | |
| 06 | 0 | Z | 1414 | -0- | 1414 | 76909 | 560 | 1 | 62 | 3 | N | 720 | 715 | 1 | | | 140 |
| | | | | | | | 792 | 9 | | | | | | | | | |
| 07 | 0 | Z | 1276 | -0- | 1276 | 78185 | 560 | 1 | 716 | 9 | N | 651 | 505 | 1 | | | 286 |
| 08 | 0 | Z | 730 | -0- | 730 | 78915 | 260 | 1 | 140 | 3 | N | 300 | 338 | 1 | | | 248 |
| | | | | | | | 330 | 9 | | | | | | | | | |
| 09 | 0 | Z | 1396 | -0- | 1396 | 80311 | 600 | 1 | 796 | 9 | N | 724 | 784 | 1 | | | 188 |
| 10 | 0 | Z | 1265 | -0- | 1265 | 81576 | 580 | 1 | 685 | 9 | N | 623 | 535 | 1 | | | 276 |
| 11 | 0 | Z | 1129 | -0- | 1129 | 82705 | 540 | 1 | 589 | 9 | N | 535 | 691 | 1 | | | 120 |
| 12 | 0 | Z | 1347 | -0- | 1347 | 84052 | 560 | 1 | 246 | 3 | N | 492 | 519 | 1 | | | 93 |
| | | | | | | | 541 | 9 | | | | | | | | | |
| 01 | 14B2 EXT | | 1254 | -0- | 1254 | 85306 | 460 | 1 | 397 | 3 | N | 361 | 349 | 1 | | | 105 |
| | | | | | | | 397 | 9 | | | | | | | | | |
| 02 | 14B2 EXT | | 1510 | -0- | 1510 | 86816 | 520 | 1 | 421 | 3 | N | 517 | 532 | 1 | | | 90 |
| | | | | | | | 569 | 9 | | | | | | | | | |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | 86816 | | | | | N | NO RPT | | | | | 90 |

EASTHAM STATE PRISON FARM WELL #: 0801 RRCID -> 270791 COMPL. DATE 06/22/2011 TOTAL DEPTH 15585 PERF.11700 - 12012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 39060 | X | 3468 | -0- | -35592 | -0- | 629 | 1 | 2705 | 3 | N | 122 | 178 | 1 | | | 100 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 11 | 37800 | X | 1275 | -0- | -36525 | -0- | 736 | 1 | 306 | 3 | N | 212 | 174 | 1 | | | 138 |
| | | | | | | | 233 | 9 | | | | | | | | | |
| 12 | 39060 | X | 1403 | -0- | -37657 | -0- | 1181 | 1 | 222 | 9 | N | 202 | 215 | 1 | | | 125 |
| 01 | 39060 | X | 1961 | -0- | -37099 | -0- | 787 | 1 | 1000 | 3 | N | 158 | | | | | 283 |
| | | | | | | | 174 | 9 | | | | | | | | | |
| 02 | 35280 | X | 3595 | -0- | -31685 | -0- | 690 | 1 | 2765 | 3 | N | 127 | 170 | 1 | | | 240 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 240 |

FERGUSON PRISON UNIT WELL #: 1001 RRCID -> 271371 COMPL. DATE 04/24/2012 TOTAL DEPTH 12308 PERF.10240 - 11878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 84537 | X | 25762 | -0- | -58775 | -0- | 221 | 1 | 22469 | 3 | Y | 2793 | 2837 | 1 | | | 143 |
| | | | | | | | 3072 | 9 | | | | | | | | | |
| 11 | 81810 | X | 22228 | -0- | -59582 | -0- | 72 | 1 | 19116 | 3 | Y | 2764 | 2694 | 1 | | | 213 |
| | | | | | | | 3040 | 9 | | | | | | | | | |
| 12 | 84537 | X | 23612 | -0- | -60925 | -0- | 25 | 1 | 20628 | 3 | Y | 2690 | 2849 | 1 | | | 54 |
| | | | | | | | 2959 | 9 | | | | | | | | | |
| 01 | 84537 | X | 24599 | -0- | -59938 | -0- | 24 | 1 | 21454 | 3 | Y | 2837 | 2566 | 1 | | | 325 |
| | | | | | | | 3121 | 9 | | | | | | | | | |
| 02 | 76356 | X | 19877 | -0- | -56479 | -0- | 1278 | 1 | 16201 | 3 | Y | 2180 | 2313 | 1 | | | 192 |
| | | | | | | | 2398 | 9 | | | | | | | | | |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 192 |

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
SEM OPERATING COMPANY LLC //CONT.// 766370
EASTHAM STATE PRISON FARM WELL #: 0202 RRCID -> 271456 COMPL. DATE 10/15/2013 TOTAL DEPTH 11470 PERF. 9538 - 11257

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | | 25055 | -0- | 25055 | 25055 | 791 | 1 | 8672 | 3 | N | 5979 | 5575 | 1 | | | 404 |
| | | | | | | | 9015 | 4 | 6577 | 9 | | | | | | | |
| 11 | 0 | | 30937 | -0- | 30937 | 55992 | 1644 | 1 | 22781 | 3 | N | 5920 | 6289 | 1 | | | 35 |
| | | | | | | | 6512 | 9 | | | | | | | | | |
| 12 | 70074 | X | 14082 | -0- | -55992 | -0- | 997 | 1 | 9161 | 3 | N | 3567 | 2987 | 1 | | | 615 |
| | | | | | | | 3924 | 9 | | | | | | | | | |
| 01 | 52483 | X | 14009 | -0- | -38474 | -0- | 760 | 1 | 9397 | 3 | N | 3502 | 3884 | 1 | | | 233 |
| | | | | | | | 3852 | 9 | | | | | | | | | |
| 02 | 47404 | X | 12781 | -0- | -34623 | -0- | 760 | 1 | 9397 | 3 | N | 2385 | 2377 | 1 | | | 241 |
| | | | | | | | 2624 | 9 | | | | | | | | | |
| 03 | 52483 | X | 14114 | -0- | -38369 | -0- | 1454 | 1 | 9671 | 3 | N | 2717 | 2653 | 1 | | | 305 |
| | | | | | | | 2989 | 9 | | | | | | | | | |

TREADSTONE ENERGY PARTNERS, LLC 866706
FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 11 F RRCID -> 032362 COMPL. DATE 01/23/1962 TOTAL DEPTH N/A PERF.10598 - 10638

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 12 F RRCID -> 032363 COMPL. DATE 03/02/1962 TOTAL DEPTH N/A PERF.10643 - 10682

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 41 F RRCID -> 032364 COMPL. DATE 02/08/1964 TOTAL DEPTH 11265 PERF.10811 - 10900

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 51 D RRCID -> 032365 COMPL. DATE 06/29/1963 TOTAL DEPTH N/A PERF.10728 - 10748

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 51 | -0- | 51 | 949 | 51 | 1 | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | 362 | -0- | 362 | 1311 | 362 | 1 | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | 501 | -0- | 501 | 1812 | 501 | 1 | | | Y | -0- | | | | | -0- |
| 01 | 1838 | X | 26 | -0- | -1812 | -0- | 26 | 1 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 15 | | | | | 15 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 15 |

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 61 L RRCID -> 032366 COMPL. DATE 08/17/1962 TOTAL DEPTH N/A PERF.10628 - 10657

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
TREADSTONE ENERGY PARTNERS, LLC //CONT.// 866706
FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 71 U RRCID -> 032367 COMPL. DATE 08/22/1961 TOTAL DEPTH 11125 PERF.10590 - 0

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INC G-10 | | 128 | -0- | 128 | 236 | 128 | 2 | | | Y | -0- | | | | | 113 |
| 11 | INC G-10 | | 255 | -0- | 255 | 491 | 255 | 2 | | | Y | -0- | | | | | 113 |
| 12 | INC G-10 | | 304 | -0- | 304 | 795 | 304 | 2 | | | Y | -0- | | | | | 113 |
| 01 | 1008 | N | 213 | -0- | -795 | -0- | 193 | 2 | 20 | 9 | Y | 18 | | | | | 131 |
| 02 | 77 | N | 77 | -0- | -0- | -0- | 69 | 2 | 8 | 9 | Y | 7 | | | | | 138 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 138 |

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 81 L RRCID -> 032368 COMPL. DATE 06/17/1961 TOTAL DEPTH 11055 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 101 U RRCID -> 032369 COMPL. DATE 02/02/1962 TOTAL DEPTH 10951 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 176 U RRCID -> 032371 COMPL. DATE 05/04/1962 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 178 RRCID -> 032372 COMPL. DATE 05/07/1962 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 1712 RRCID -> 032373 COMPL. DATE 01/07/1961 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INC G-10 | | 9610 | -0- | 9610 | 18727 | 9382 | 2 | 228 | 9 | Y | 207 | | | | | 487 |
| 11 | INC G-10 | | 9779 | -0- | 9779 | 28506 | 9538 | 2 | 241 | 9 | Y | 219 | 375 | 1 | | | 331 |
| 12 | INC G-10 | | 9372 | -0- | 9372 | 37878 | 9162 | 2 | 210 | 9 | Y | 191 | 182 | 1 | | | 340 |
| 01 | 47358 | X | 9480 | -0- | -37878 | -0- | 9220 | 2 | 260 | 9 | Y | 236 | 373 | 1 | | | 203 |
| 02 | 8680 | X | 8396 | -0- | -284 | -0- | 8151 | 2 | 245 | 9 | Y | 223 | 173 | 1 | | | 254 |
| 03 | 10106 | X | NO RPT | -0- | -10106 | -0- | | | | | Y | NO RPT | | | | | 254 |

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 201 L RRCID -> 032374 COMPL. DATE 10/03/1963 TOTAL DEPTH 11350 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
TREADSTONE ENERGY PARTNERS, LLC //CONT.// 866706
FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 211 L RRCID -> 032375 COMPL. DATE 04/18/1962 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 291 RRCID -> 032376 COMPL. DATE 09/01/1962 TOTAL DEPTH 11320 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | T. A. | 168 | -0- | 168 | 168 | 157 | 2 | 11 | 9 | Y | 10 | | | 10 |
| 02 | 14B2 EXT | 200 | -0- | 200 | 368 | 167 | 2 | 33 | 9 | Y | 30 | | | 40 |
| 03 | 0 N | NO RPT | -0- | -0- | 368 | | | | | Y | NO RPT | | | 40 |

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 292 L RRCID -> 032377 COMPL. DATE 12/08/1963 TOTAL DEPTH 11480 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 331 U RRCID -> 032379 COMPL. DATE 08/17/1962 TOTAL DEPTH 11106 PERF.10822 - 10850

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 351 U RRCID -> 032381 COMPL. DATE 01/10/1962 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 371 RRCID -> 032382 COMPL. DATE 02/24/1962 TOTAL DEPTH 11314 PERF.10796 - 10816

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 461 RRCID -> 032384 COMPL. DATE 10/24/1961 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
TREADSTONE ENERGY PARTNERS, LLC //CONT.// 866706
FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 517 U RRCID -> 032385 COMPL. DATE 09/14/1962 TOTAL DEPTH 10871 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 551 L RRCID -> 032386 COMPL. DATE 09/18/1962 TOTAL DEPTH 11100 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 681 L RRCID -> 032387 COMPL. DATE 12/09/1962 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | 107 | -0- | 107 | 220 | 105 | 2 | 2 | 9 | Y | 2 | | | 3 |
| 11 | T. A. | 223 | -0- | 223 | 443 | 220 | 2 | 3 | 9 | Y | 3 | | | 6 |
| 12 | T. A. | 308 | -0- | 308 | 751 | 304 | 2 | 4 | 9 | Y | 4 | | | 10 |
| 01 | 799 X | 48 | -0- | -751 | -0- | 48 | 2 | | | Y | -0- | | | 10 |
| 02 | 1625 N | 1625 | -0- | -0- | -0- | 1624 | 2 | 1 | 9 | Y | 1 | | | 11 |
| 03 | 0 N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | 11 |

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 702 L RRCID -> 032388 COMPL. DATE 02/18/1963 TOTAL DEPTH N/A PERF.10746 - 10794

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 717 U RRCID -> 032389 COMPL. DATE 01/27/1963 TOTAL DEPTH 10975 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 791 D RRCID -> 032391 COMPL. DATE 04/02/1963 TOTAL DEPTH 10931 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

FORT TRINIDAD, EAST (BUDA) 32157 071 ASSOCIATED ONE WELL CNTY: MADISON
BURK ROYALTY CO., LTD. 108799
YORK WELL #: 1 RRCID -> 271501 COMPL. DATE 04/19/2013 TOTAL DEPTH 11750 PERF. 9921 - 11657

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEEKS WELL #: 1 RRCID -> 271514 COMPL. DATE 02/14/2013 TOTAL DEPTH 11165 PERF. 9442 - 11070

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FIDELITY EXPLOR. & PROD. CO. 266782
ROBERTSON WELL #: 1 RRCID -> 259648 COMPL. DATE 08/25/2010 TOTAL DEPTH 11515 PERF. 9466 - 10836

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHAMBLESS WELL #: 1 RRCID -> 259666 COMPL. DATE 08/04/2010 TOTAL DEPTH 11503 PERF. 9416 - 11750

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOMMIE JO MANNING, ET AL WELL #: 1 RRCID -> 270315 COMPL. DATE 08/07/2012 TOTAL DEPTH 11510 PERF. 9345 - 11230

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | | 871 | -0- | -28 | 12877 | 691 | 1 | 180 | 9 | N | 164 | 359 | 1 | | | 238 |
| 11 | 870 | | 733 | -0- | -137 | 12740 | 592 | 1 | 141 | 9 | N | 128 | | | | | 366 |
| 12 | 899 | | 567 | -0- | -332 | 12408 | 437 | 1 | 130 | 9 | N | 118 | 178 | 1 | | | 306 |
| 01 | 899 | | 358 | -0- | -541 | 11867 | 358 | 2 | | | N | -0- | | | | | 306 |
| *02 | 2800 | N | 1035 | -0- | -1765 | 10102 | 875 | 2 | 160 | 9 | N | 145 | 174 | 1 | | | 277 |
| *03 | 3100 | N | 755 | -0- | -2345 | 7757 | 627 | 2 | 128 | 9 | N | 116 | | | | | 393 |

NAVIDAD RESOURCES, LLC 601175
LITTLE WELL #: 1 RRCID -> 267604 COMPL. DATE 12/05/2010 TOTAL DEPTH 11998 PERF. 9951 - 11547

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED ONE WELL CNTY: MADISON
NAVIDAD RESOURCES, LLC //CONT.// 601175
FERGUSON PRISON UNIT WELL #: 1001 RRCID -> 271453 COMPL. DATE 04/24/2012 TOTAL DEPTH 12308 PERF.10240 - 11878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EASTHAM STATE PRISON FARM WELL #: 0202 RRCID -> 271474 COMPL. DATE 10/15/2013 TOTAL DEPTH 11470 PERF. 9538 - 11257

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HYDE WELL #: 1 RRCID -> 271475 COMPL. DATE 04/26/2011 TOTAL DEPTH 12800 PERF.10712 - 12500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MILES TIMBER WELL #: 1 RRCID -> 271476 COMPL. DATE 12/04/2011 TOTAL DEPTH 12400 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLAIR A WELL #: 1 RRCID -> 271480 COMPL. DATE 05/27/2011 TOTAL DEPTH 12772 PERF.10788 - 12492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GARRISON WELL #: 1 RRCID -> 271482 COMPL. DATE 10/08/2011 TOTAL DEPTH 12650 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FT. TRINIDAD, E. (EDWARDS) 32157 497 ASSOCIATED ONE WELL CNTY: MADISON
FIDELITY EXPLOR. & PROD. CO. 266782
ROBERTSON WELL #: 1 RRCID -> 259647 COMPL. DATE 08/25/2010 TOTAL DEPTH 11515 PERF. 9466 - 10836

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CHAMBLESS WELL #: 1 RRCID -> 259665 COMPL. DATE 08/04/2010 TOTAL DEPTH 11503 PERF. 9416 - 11750

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOMMIE JO MANNING, ET AL WELL #: 1 RRCID -> 270411 COMPL. DATE 08/08/2012 TOTAL DEPTH 11510 PERF. 9345 - 11230

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

NAVIDAD RESOURCES, LLC 601175
LITTLE WELL #: 1 RRCID -> 267576 COMPL. DATE 12/05/2010 TOTAL DEPTH 11998 PERF. 9951 - 11547

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FERGUSON PRISON UNIT WELL #: 1001 RRCID -> 271473 COMPL. DATE 04/24/2012 TOTAL DEPTH 12308 PERF.10240 - 11878

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

EASTHAM STATE PRISON FARM WELL #: 0202 RRCID -> 271498 COMPL. DATE 10/15/2013 TOTAL DEPTH 11470 PERF. 9538 - 11257

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FT. TRINIDAD, E. (EDWARDS) //CONT.// 32157 497 ASSOCIATED ONE WELL CNTY: MADISON
NAVIDAD RESOURCES, LLC //CONT.// 601175
BLAIR A WELL #: 1 RRCID -> 271499 COMPL. DATE 05/27/2011 TOTAL DEPTH 12772 PERF.10788 - 12492

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FT TRINIDAD, E. (EDWARDS -A-) 32157 525 ASSOCIATED 49B CNTY: MADISON
BURK ROYALTY CO., LTD. 108799
WEEKS WELL #: 1 RRCID -> 271489 COMPL. DATE 02/14/2013 TOTAL DEPTH 11165 PERF. 9442 - 11070

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

YORK WELL #: 1 RRCID -> 271490 COMPL. DATE 04/19/2013 TOTAL DEPTH 11750 PERF. 9921 - 11657

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FIDELITY EXPLOR. & PROD. CO. 266782
ROBERTSON WELL #: 1 RRCID -> 259652 COMPL. DATE 08/25/2010 TOTAL DEPTH 11515 PERF. 9466 - 10836

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOMMIE JO MANNING, ET AL WELL #: 1 RRCID -> 270479 COMPL. DATE 08/08/2012 TOTAL DEPTH 11510 PERF. 9345 - 11230

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FORT TRINIDAD, EAST (GEORGETOWN) 32157 568 ASSOCIATED ONE WELL CNTY: MADISON
BURK ROYALTY CO., LTD. 108799
WEEKS WELL #: 1 RRCID -> 271458 COMPL. DATE 02/14/2013 TOTAL DEPTH 11165 PERF. 9442 - 11070

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | 190 | -0- | 190 | 45036 | 73 | 2 | 117 | 9 | N | 106 | 184 | 1 | | | 137 |
| 11 | SWR 10 | 945 | -0- | 945 | 45981 | 257 | 2 | 688 | 9 | N | 625 | 515 | 1 | | | 247 |
| 12 | SWR 10 | 565 | -0- | 565 | 46546 | 176 | 2 | 389 | 9 | N | 354 | 536 | 1 | | | 65 |
| 01 | SWR 10 | 266 | -0- | 266 | 46812 | 71 | 2 | 195 | 9 | N | 177 | | | | | 242 |
| 02 | SWR 10 | 70 | -0- | 70 | 46882 | 70 | 2 | | | N | -0- | | | | | 242 |
| 03 | SWR 10 | NO RPT | -0- | -0- | 46882 | | | | | N | NO RPT | | | | | 242 |

FORT TRINIDAD, EAST (GEORGETOWN)//CONT.// 32157 568 ASSOCIATED ONE WELL CNTY: MADISON
BURK ROYALTY CO., LTD. //CONT.// 108799
YORK WELL #: 1 RRCID -> 271460 COMPL. DATE 04/19/2013 TOTAL DEPTH 11750 PERF. 9921 - 11657

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FIDELITY EXPLOR. & PROD. CO. 266782
ROBERTSON WELL #: 1 RRCID -> 259649 COMPL. DATE 08/25/2010 TOTAL DEPTH 11515 PERF. 9466 - 10836

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CHAMBLESS WELL #: 1 RRCID -> 259668 COMPL. DATE 08/04/2010 TOTAL DEPTH 11503 PERF. 9416 - 11750

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOMMIE JO MANNING, ET AL WELL #: 1 RRCID -> 270347 COMPL. DATE 08/07/2012 TOTAL DEPTH 11510 PERF. 9345 - 11230

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

NAVIDAD RESOURCES, LLC 601175
HYDE WELL #: 1 RRCID -> 271038 COMPL. DATE 04/26/2011 TOTAL DEPTH 12800 PERF.10712 - 12500

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MILES TIMBER WELL #: 1 RRCID -> 271039 COMPL. DATE 12/04/2011 TOTAL DEPTH 12400 PERF.10242 - 12290

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FORT TRINIDAD, EAST (GEORGETOWN)//CONT.// 32157 568 ASSOCIATED ONE WELL CNTY: MADISON
NAVIDAD RESOURCES, LLC //CONT.// 601175
BLAIR A WELL #: 1 RRCID -> 271226 COMPL. DATE 05/28/2011 TOTAL DEPTH 12772 PERF.10788 - 12492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GARRISON WELL #: 1 RRCID -> 271326 COMPL. DATE 10/08/2011 TOTAL DEPTH 12650 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FT. TRINIDAD, E. (GLEN ROSE D) 32157 781 ASSOCIATED PRORATED CNTY: MADISON
J-O'B OPERATING COMPANY 427302
MORRIS, THELMA WELL #: 1 RRCID -> 125472 COMPL. DATE 08/13/1987 TOTAL DEPTH 10842 PERF.10598 - 10614

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7502 | N | 7340 | -0- | -162 | B | -7642 | 899 1<br>129 9 | 6312 | 2 | N | 117 | 193 | 1 | | | 205 |
| 11 | 6900 | N | 8268 | -0- | 1368 | B | -6274 | 870 1<br>105 9 | 7293 | 2 | N | 95 | | | | | 300 |
| 12 | 7998 | N | 8562 | -0- | 564 | B | -5710 | 899 1<br>143 9 | 7520 | 2 | N | 130 | 181 | 1 | | | 249 |
| 01 | 7347 | N | 8735 | -0- | 1388 | B | -4322 | 899 1<br>152 9 | 7684 | 2 | N | 138 | 193 | 1 | | | 194 |
| 02 | 7728 | | 7743 | -0- | 15 | B | -4307 | 812 1<br>66 9 | 6865 | 2 | N | 60 | | | | | 254 |
| 03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -4307 | | | | | | | | | | | | | | | | | |
| 03 | 0 | | 7873 | -0- | 7873 | B | 7873 | 899 1<br>132 9 | 6842 | 2 | N | 120 | 190 | 1 | | | 184 |

TREADSTONE ENERGY PARTNERS, LLC 866706
CROWSON, EFFIE, UNIT WELL #: 1 L RRCID -> 032741 COMPL. DATE 08/17/1962 TOTAL DEPTH 11106 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B DENY | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |

LITTLE, L. A., UNIT WELL #: 1 L RRCID -> 032742 COMPL. DATE 01/10/1962 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B DENY | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |

FT. TRINIDAD, E. (GLEN ROSE D) //CONT.// 32157 781 ASSOCIATED PRORATED CNTY: MADISON
TREADSTONE ENERGY PARTNERS, LLC //CONT.// 866706
BRUTON, W. T., ESTATE WELL #: 6 L RRCID -> 032744 COMPL. DATE 04/13/1962 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | SI MULT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

BRUTON 7 UNIT WELL #: 7 L RRCID -> 226891 COMPL. DATE 07/11/2005 TOTAL DEPTH 10975 PERF.10716 - 10730

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4976 N | 4976 | -0- | -0- | B | -0- | 4956 | 2 | 20 | 9 | N | 18 | | | | | 150 |
| 11 | 5513 N | 5513 | -0- | -0- | B | -0- | 5483 | 2 | 30 | 9 | N | 27 | | | | | 177 |
| 12 | 5604 N | 5604 | -0- | -0- | B | -0- | 5570 | 2 | 34 | 9 | N | 31 | | | | | 208 |
| 01 | 5423 N | 5423 | -0- | -0- | B | -0- | 5403 | 2 | 20 | 9 | N | 18 | | | | | 226 |
| 02 | 1873 N | 1873 | -0- | -0- | B | -0- | 1865 | 2 | 8 | 9 | N | 7 | | | | | 233 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 233 |

FT. TRINIDAD, E. (GLEN ROSE E) 32157 852 NON-ASSOCIATED ONE WELL CNTY: MADISON
TREADSTONE ENERGY PARTNERS, LLC 866706
SEVEN-J STOCK FARM, INC. WELL #: 7 L RRCID -> 031389 COMPL. DATE 09/05/1963 TOTAL DEPTH 10871 PERF.10824 - 10840

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

BRUTON 7 UNIT WELL #: 7 L RRCID -> 032718 COMPL. DATE 01/27/1963 TOTAL DEPTH 10975 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | | | | Y | NO RPT | | | | | -0- |

FT. TRINIDAD, NE. (GLENROSE, UP) 32172 550 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
TRIVIUM OPERATING, LLC 871168
KENNON WELL #: 1 RRCID -> 097051 COMPL. DATE 07/08/1981 TOTAL DEPTH 10902 PERF.10387 - 10497

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

FT. TRINIDAD, SE. (EDWARDS) 32176 400 ASSOCIATED ONE WELL CNTY: MADISON
FIDELITY EXPLOR. & PROD. CO. 266782
ROBERTSON WELL #: 1 RRCID -> 259653 COMPL. DATE 08/25/2010 TOTAL DEPTH 11515 PERF. 9466 - 10836

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

FT. TRINIDAD, SE. (EDWARDS) //CONT.// 32176 400 ASSOCIATED ONE WELL CNTY: MADISON
FIDELITY EXPLOR. & PROD. CO. //CONT.// 266782
CHAMBLESS WELL #: 1 RRCID -> 259667 COMPL. DATE 08/04/2010 TOTAL DEPTH 11503 PERF. 9416 - 11750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOMMIE JO MANNING, ET AL WELL #: 1 RRCID -> 270401 COMPL. DATE 08/07/2012 TOTAL DEPTH 11510 PERF. 9345 - 11230

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FORT TRINIDAD, SW.(GLEN ROSE-E-) 32177 875 NON-ASSOCIATED ONE WELL CNTY: MADISON
BURK ROYALTY CO., LTD. 108799
BATES WELL #: 2 RRCID -> 120854 COMPL. DATE 02/28/1986 TOTAL DEPTH 11617 PERF. 11136 - 11202

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8623 | 8623 | -0- | -0- | -0- | 5544 | 2 | 3079 | 9 | N | 2799 | 2718 | 1 | 2 | 8 | 252 | |
| 11 | 8929 | 8929 | -0- | -0- | -0- | 5622 | 2 | 3307 | 9 | N | 3006 | 2963 | 1 | 4 | 8 | 291 | |
| 12 | 9148 | 9148 | -0- | -0- | -0- | 4948 | 2 | 4200 | 9 | N | 3818 | 3913 | 1 | 1 | 8 | 195 | |
| 01 | 4092 | 4056 | -0- | -36 | -0- | 1979 | 2 | 2077 | 9 | N | 1888 | 1769 | 1 | 1 | 8 | 313 | |
| 02 | 6831 | 6831 | -0- | -0- | -0- | 3745 | 2 | 3086 | 9 | N | 2805 | 2966 | 1 | | | 152 | |
| *03 | 4654 | 4654 | -0- | -0- | -0- | 2522 | 2 | 2132 | 9 | N | 1938 | 1939 | 1 | 1 | 8 | 150 | |

FORT TRINIDAD, W. (GLEN ROSE B) 32191 333 ASSOCIATED CAPACITY CNTY: MADISON
BARCO OIL & GAS CO. 049170
THOMPSON, J. O. WELL #: 1 U RRCID -> 034517 COMPL. DATE 10/29/1964 TOTAL DEPTH 11374 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 4 |
| 11 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 4 |
| 12 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 4 |
| 01 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 4 |
| 02 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 4 |
| 03 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 4 |

PLUGGED AND ABANDONED_____ 02/01/2011 - PLUGGED 6/21/1995

BURK ROYALTY CO., LTD. 108799
HARPER, BERTHA F. WELL #: 1AU RRCID -> 036966 COMPL. DATE 07/30/1965 TOTAL DEPTH 11326 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 9989 | -0- | 6889 | 6889 | 7176 | 2 | 2813 | 9 | N | 2557 | 2466 | 1 | 4 | 8 | 114 |
| 11 | 3000 | N | 4734 | -0- | 1734 | 8623 | 3778 | 2 | 956 | 9 | N | 869 | 717 | 1 | 7 | 8 | 259 |
| 12 | 3100 | N | 201 | -0- | -2899 | 5724 | 112 | 2 | 89 | 9 | N | 81 | 158 | 1 | 2 | 8 | 180 |
| 01 | 3100 | N | 948 | -0- | -2152 | 3572 | 307 | 2 | 641 | 9 | N | 583 | 543 | 1 | 8 | 8 | 212 |
| 02 | 3909 | X | 337 | -0- | -3572 | -0- | 39 | 2 | 298 | 9 | N | 271 | 186 | 1 | 5 | 8 | 292 |
| 03 | 2387 | X | 827 | -0- | -1560 | -0- | 278 | 2 | 549 | 9 | N | 499 | 535 | 1 | 5 | 8 | 251 |

ENERQUEST OPERATING L.L.C. 252058
FORREST, W. M., JR. A/C #1 WELL #: 2 U RRCID -> 032719 COMPL. DATE 06/22/1963 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FORT TRINIDAD, W. (GLEN ROSE B) //CONT.// 32191 333 ASSOCIATED CAPACITY CNTY: MADISON
ENERQUEST OPERATING L.L.C. //CONT.// 252058
FT. TRINIDAD GAS UNIT #1 WELL #: 1 H RRCID -> 032735 COMPL. DATE 07/14/1962 TOTAL DEPTH N/A PERF.10538 - 10576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FT. TRINIDAD GAS UNIT NO. 2 WELL #: 1 F RRCID -> 032736 COMPL. DATE 04/08/1963 TOTAL DEPTH 10931 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PATARA OIL & GAS LLC 643251
WALSH ESTATE WELL #: 1 RRCID -> 030351 COMPL. DATE 04/29/1963 TOTAL DEPTH N/A PERF.10925 - 11032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7564 | X | 7564 | -0- | -0- | -0- | 93<br>95 | 1<br>9 | 7376 | 2 | N | 86 | 187 | 1 | | | 129 |
| 11 | 7467 | X | 7467 | -0- | -0- | -0- | 7376 | 2 | 91 | 9 | N | 83 | | | | | 212 |
| 12 | 7376 | X | 7376 | -0- | -0- | -0- | 7376 | 2 | | | N | -0- | | | | | 212 |
| *01 | 13778 | X | 13778 | -0- | -0- | -0- | 13778 | 2 | | | N | -0- | | | | | 212 |
| *02 | 8245 | X | 8245 | -0- | -0- | -0- | 8245 | 2 | | | N | -0- | | | | | 212 |
| 03 | 2418 | X | NO RPT | -0- | -2418 | -0- | | | | | N | NO RPT | | | | | 212 |

SNOWDEN OPERATING CO. 799350
ADAMS, W. H. WELL #: 1 U RRCID -> 032911 COMPL. DATE 04/18/1962 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TREADSTONE ENERGY PARTNERS, LLC 866706
HYDE, J. H. WELL #: 1 U RRCID -> 031528 COMPL. DATE 10/16/1963 TOTAL DEPTH 11350 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WAKEFIELD & HARRISON -A- WELL #: 1 U RRCID -> 031529 COMPL. DATE 07/29/1963 TOTAL DEPTH 11055 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FORT TRINIDAD, W. (GLEN ROSE B) //CONT.// 32191 333 ASSOCIATED CAPACITY CNTY: MADISON
TREADSTONE ENERGY PARTNERS, LLC //CONT.// 866706
CARTER, ELIJAH L., UNIT -B- WELL #: 1 U RRCID -> 032737 COMPL. DATE 11/28/1962 TOTAL DEPTH N/A PERF.10586 - 10618

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

FORREST-STATE UNIT WELL #: 2 U RRCID -> 032739 COMPL. DATE 02/18/1963 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

SOUTHLAND UNIT WELL #: 1 U RRCID -> 032740 COMPL. DATE 12/08/1963 TOTAL DEPTH 11480 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

CARTER-FORREST UNIT WELL #: 1 D RRCID -> 033418 COMPL. DATE 02/08/1964 TOTAL DEPTH 11265 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TREK RESOURCES, INC. 867578
FORREST, W. M., -B- WELL #: 1 U RRCID -> 032738 COMPL. DATE 08/04/1962 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 3 |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 3 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 3 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 3 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 3 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 3 |

FORT TRINIDAD, W. (GLEN ROSE,UP) 32191 700 NON-ASSOCIATED CAPACITY CNTY: MADISON
PARTEN OPERATING INC. 642718
SEVEN J STOCK FARM, INC. WELL #: 37 RRCID -> 106803 COMPL. DATE 04/18/1983 TOTAL DEPTH 21892 PERF.10228 - 11005

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

FORT TRINIDAD, W. (GLEN ROSE,UP)//CONT.// 32191 700 NON-ASSOCIATED CAPACITY CNTY: MADISON
PARTEN OPERATING INC. //CONT.// 642718
FARMERS OIL COMPANY WELL #: 3 RRCID -> 108666 COMPL. DATE 12/06/1983 TOTAL DEPTH 11200 PERF.10119 - 10884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4650 | X | 4317 | -0- | -333 | -0- | 31 | 1 | 4199 | 2 | N | 79 | | | | | 199 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 11 | 4500 | X | 4192 | -0- | -308 | -0- | 30 | 1 | 4093 | 2 | N | 63 | | | | | 262 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 12 | 4650 | X | 4324 | -0- | -326 | -0- | 31 | 1 | 4191 | 2 | N | 93 | 206 | 1 | | | 149 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 01 | 4402 | X | 4050 | -0- | -352 | -0- | 31 | 1 | 3935 | 2 | N | 76 | | | | | 225 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 02 | 3976 | X | 3975 | -0- | -1 | -0- | 28 | 1 | 3867 | 2 | N | 73 | 206 | 1 | | | 92 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 03 | 4340 | X | 4262 | -0- | -78 | -0- | 31 | 1 | 4176 | 2 | N | 50 | | | | | 142 |
| | | | | | | | 55 | 9 | | | | | | | | | |

FARMERS OIL COMPANY WELL #: 2 RRCID -> 108667 COMPL. DATE 11/16/1983 TOTAL DEPTH 11200 PERF.10155 - 10922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2932 | X | 2932 | -0- | -0- | -0- | 52 | 1 | 2830 | 2 | N | 45 | | | | | 225 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 11 | 3060 | X | 2769 | -0- | -291 | -0- | 50 | 1 | 2657 | 2 | N | 56 | 178 | 1 | | | 103 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 12 | 3162 | X | 2614 | -0- | -548 | -0- | 52 | 1 | 2507 | 2 | N | 50 | | | | | 153 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 01 | 3162 | X | 2473 | -0- | -689 | -0- | 52 | 1 | 2365 | 2 | N | 51 | | | | | 204 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 02 | 2660 | X | 2362 | -0- | -298 | -0- | 47 | 1 | 2250 | 2 | N | 59 | | | | | 263 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 03 | 2945 | X | 2638 | -0- | -307 | -0- | 52 | 1 | 2528 | 2 | N | 53 | | | | | 316 |
| | | | | | | | 58 | 9 | | | | | | | | | |

ROSCOE BAYLESS UNIT 1 WELL #: 1 RRCID -> 114983 COMPL. DATE 01/11/1985 TOTAL DEPTH 11240 PERF.10362 - 11142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9052 | X | 8956 | -0- | -96 | -0- | 124 | 1 | 8774 | 2 | N | 53 | | | | | 215 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 11 | 8880 | X | 8054 | -0- | -826 | -0- | 119 | 1 | 7881 | 2 | N | 49 | | | | | 264 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 12 | 9176 | X | 9165 | -0- | -11 | -0- | 124 | 1 | 8979 | 2 | N | 56 | 202 | 1 | | | 118 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 01 | 9176 | X | 7992 | -0- | -1184 | -0- | 104 | 1 | 7842 | 2 | N | 42 | | | | | 160 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 02 | 7504 | X | 3632 | -0- | -3872 | -0- | 41 | 1 | 3569 | 2 | N | 20 | | | | | 180 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *03 | 9841 | X | 9841 | -0- | -0- | -0- | 120 | 1 | 9658 | 2 | N | 57 | | | | | 237 |
| | | | | | | | 63 | 9 | | | | | | | | | |

DORRELL, ESTHER WELL #: 3 RRCID -> 137820 COMPL. DATE 03/20/1991 TOTAL DEPTH 11006 PERF.10436 - 10580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4821 | X | 4821 | -0- | -0- | -0- | 155 | 1 | 4576 | 2 | N | 82 | 197 | 1 | | | 30 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 11 | 4750 | X | 4750 | -0- | -0- | -0- | 150 | 1 | 4497 | 2 | N | 94 | | | | | 124 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 12 | 4845 | X | 4845 | -0- | -0- | -0- | 155 | 1 | 4582 | 2 | N | 98 | | | | | 222 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 01 | 4836 | X | 4421 | -0- | -415 | -0- | 155 | 1 | 4159 | 2 | N | 97 | 202 | 1 | | | 117 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 02 | 4424 | X | 3252 | -0- | -1172 | -0- | 140 | 1 | 3036 | 2 | N | 69 | | | | | 186 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 03 | 4898 | X | 4249 | -0- | -649 | -0- | 155 | 1 | 4008 | 2 | N | 78 | 195 | 1 | | | 69 |
| | | | | | | | 86 | 9 | | | | | | | | | |

FORT TRINIDAD, W. (GLEN ROSE,UP)//CONT.// 32191 700 NON-ASSOCIATED CAPACITY CNTY: MADISON
RUSSELL - FT. TRINIDAD OP., LLC 736715
MYRA GOULD GU WELL #: 1 RRCID -> 105078 COMPL. DATE 03/16/1983 TOTAL DEPTH 11750 PERF.10264 - 11043

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1766 | X | 1766 | -0- | -0- | -0- | 1701 | 2 | 65 | 9 | N | 59 | | | | | 221 |
| 11 | 1341 | N | 1341 | -0- | -0- | -0- | 1260 | 2 | 81 | 9 | N | 74 | | | | | 295 |
| 12 | 1525 | N | 1525 | -0- | -0- | -0- | 1488 | 2 | 37 | 9 | N | 34 | 191 | 1 | | | 138 |
| 01 | 1445 | N | 1445 | -0- | -0- | -0- | 1423 | 2 | 22 | 9 | N | 20 | | | | | 158 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 158 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 158 |

IVEY-RICHARDSON WELL #: 1 RRCID -> 112105 COMPL. DATE 07/11/1984 TOTAL DEPTH 11200 PERF.10334 - 11116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 662 | X | 662 | -0- | -0- | -0- | 662 | 2 | | | N | -0- | | | | | 53 |
| 11 | 553 | N | 553 | -0- | -0- | -0- | 553 | 2 | | | N | -0- | | | | | 53 |
| 12 | 488 | N | 488 | -0- | -0- | -0- | 488 | 2 | | | N | -0- | | | | | 53 |
| 01 | 219 | N | 219 | -0- | -0- | -0- | 219 | 2 | | | N | -0- | | | | | 53 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 53 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 53 |

L. A. WAKEFIELD GU NO. 3 WELL #: 1 RRCID -> 113253 COMPL. DATE 09/14/1984 TOTAL DEPTH 11200 PERF.10278 - 11050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1707 | X | 1707 | -0- | -0- | -0- | 1696 | 2 | 11 | 9 | N | 10 | | | | | 165 |
| 11 | 1663 | N | 1663 | -0- | -0- | -0- | 1639 | 2 | 24 | 9 | N | 22 | | | | | 187 |
| 12 | 1630 | N | 1630 | -0- | -0- | -0- | 1610 | 2 | 20 | 9 | N | 18 | | | | | 205 |
| 01 | 1417 | N | 1417 | -0- | -0- | -0- | 1411 | 2 | 6 | 9 | N | 5 | | | | | 210 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 210 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 210 |

FOUND FORK (FRIO) 32331 200 NON-ASSOCIATED EXEMPT CNTY: WHARTON
GOLDENROD GAS, INC. 313121
J.W. WELL #: 1 RRCID -> 152378 COMPL. DATE 11/16/1994 TOTAL DEPTH 5012 PERF. 4700 - 4701

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 330 | N | 330 | -0- | -0- | -0- | 330 | 1 | | | N | -0- | | | | | -0- |
| 11 | 350 | N | 350 | -0- | -0- | -0- | 350 | 1 | | | N | -0- | | | | | -0- |
| 12 | 213 | N | 213 | -0- | -0- | -0- | 213 | 1 | | | N | -0- | | | | | -0- |
| 01 | 341 | N | 231 | -0- | -110 | -0- | 231 | 1 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 203 | -0- | -133 | -0- | 203 | 1 | | | N | -0- | | | | | -0- |
| *03 | 226 | N | 226 | -0- | -0- | -0- | 226 | 1 | | | N | -0- | | | | | -0- |

FOUR CORNERS (FRIO F-23) 32346 445 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DAVIS GULF COAST, INC. 205620
O'LEARY UNIT WELL #: 1 RRCID -> 197615 COMPL. DATE 08/20/2003 TOTAL DEPTH 15559 PERF.13052 - 13410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

O'LEARY UNIT WELL #: RRCID -> 241736 COMPL. DATE 04/22/2005 TOTAL DEPTH 14218 PERF.13227 - 13244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | | -0- | -0- | -0- | 68322 | | | | | N | -0- | | | | | 198 |
| 11 | P&A COND | | -0- | -0- | -0- | 68322 | | | | | N | -0- | | | | | 198 |
| 12 | P&A COND | | -0- | -0- | -0- | 68322 | | | | | N | -0- | | | | | 198 |
| 01 | P&A COND | | -0- | -0- | -0- | 68322 | | | | | N | -0- | | | | | 198 |
| 02 | P&A COND | | -0- | -0- | -0- | 68322 | | | | | N | -0- | | | | | 198 |
| 03 | P&A COND | | -0- | -0- | -0- | 68322 | | | | | N | -0- | | | | | 198 |

WORKED OVER ANOTHER ZONE.. 11/01/2006

FOUR CORNERS (FRIO F-28) 32346 450 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DAVIS OPERATING COMPANY, INC. 206036
RAYNOR WELL #: 2 RRCID -> 215086 COMPL. DATE 05/18/2005 TOTAL DEPTH 13758 PERF.13610 - 13622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SMITH HEIRS UNIT WELL #: 1 RRCID -> 232250 COMPL. DATE 05/18/2007 TOTAL DEPTH 13145 PERF.12725 - 12794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INC G-10 | | 9543 | -0- | 9543 | 19456 | 9222 | 3 | 321 | 9 | N | 292 | 366 | 1 | | | 125 |
| 11 | INC G-10 | | 7451 | -0- | 7451 | 26907 | 7223 | 3 | 228 | 9 | N | 207 | 188 | 1 | | | 144 |
| 12 | INC G-10 | | 3439 | -0- | 3439 | 30346 | 3301 | 3 | 138 | 9 | N | 125 | 194 | 1 | | | 75 |
| *01 | 33863 | | 7075 | -0- | -26788 | 3558 | 6843 | 3 | 232 | 9 | N | 211 | 171 | 1 | | | 115 |
| 02 | 8232 | | 5474 | -0- | -2758 | 800 | 5290 | 3 | 184 | 9 | N | 167 | 195 | 1 | | | 87 |
| 03 | 7192 | | 5105 | -0- | -2087 | -0- | 4939 | 3 | 166 | 9 | N | 151 | | | | | 238 |

FOUR CORNERS (HELMUTH A) 32346 525 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DAVIS GULF COAST, INC. 205620
DAVIS, CLEVELAND ET AL WELL #: 1SW RRCID -> 136069 COMPL. DATE 08/15/2011 TOTAL DEPTH 14674 PERF. 3970 - 3990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DAVIS OPERATING COMPANY, INC. 206036
O'LEARY UNIT WELL #: 1 RRCID -> 210096 COMPL. DATE 04/15/2004 TOTAL DEPTH 15559 PERF.13136 - 13420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5585 | | 5585 | -0- | -0- | -0- | 5245 | 3 | 340 | 9 | N | 309 | 195 | 1 | | | 255 |
| 11 | 5220 | | 5108 | -0- | -112 | -0- | 4778 | 3 | 330 | 9 | N | 300 | 369 | 1 | | | 186 |
| 12 | 5394 | | 5367 | -0- | -27 | -0- | 5042 | 3 | 325 | 9 | N | 295 | 189 | 1 | | | 292 |
| 01 | 5394 | | 5313 | -0- | -81 | -0- | 4972 | 3 | 341 | 9 | N | 310 | 370 | 1 | | | 232 |
| 02 | 4872 | | 4665 | -0- | -207 | -0- | 4393 | 3 | 272 | 9 | N | 247 | 192 | 1 | | | 287 |
| *03 | 5548 | | 5548 | -0- | -0- | -0- | 5243 | 3 | 305 | 9 | N | 277 | 388 | 1 | | | 176 |

FOUR CORNERS (13000) 32346 700 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
DAVIS OPERATING COMPANY, INC. 206036
RAYNOR WELL #: 1 RRCID -> 201507 COMPL. DATE 02/15/2004 TOTAL DEPTH 13168 PERF.12688 - 12720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3317 | X | 1407 | -0- | -1910 | -0- | 1407 | 3 | | | N | -0- | | | | | 242 |
| 11 | 3210 | X | 1974 | -0- | -1236 | -0- | 1973 | 3 | 1 | 9 | N | 1 | | | | | 243 |
| 12 | 3317 | X | 534 | -0- | -2783 | -0- | 528 | 3 | 6 | 9 | N | 5 | | | | | 248 |
| 01 | 1426 | X | 92 | -0- | -1334 | -0- | 92 | 3 | | | N | -0- | | | | | 248 |
| 02 | 1945 | X | 1945 | -0- | -0- | -0- | 1944 | 3 | 1 | 9 | N | 1 | | | | | 249 |
| 03 | 2046 | X | 840 | -0- | -1206 | -0- | 837 | 3 | 3 | 9 | N | 3 | 165 | 1 | | | 87 |

DEVON FEE WELL #: 1 RRCID -> 201831 COMPL. DATE 02/06/2004 TOTAL DEPTH 13150 PERF.12840 - 12920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9232 | X | 9232 | -0- | -0- | -0- | 9153 | 3 | 79 | 9 | N | 72 | 172 | 1 | | | 144 |
| 11 | 8571 | X | 8571 | -0- | -0- | -0- | 8493 | 3 | 78 | 9 | N | 71 | | | | | 215 |
| 12 | 8812 | X | 8812 | -0- | -0- | -0- | 8750 | 3 | 62 | 9 | N | 56 | | | | | 271 |
| 01 | 8411 | X | 8411 | -0- | -0- | -0- | 8344 | 3 | 67 | 9 | N | 61 | 192 | 1 | | | 140 |
| 02 | 7133 | X | 7133 | -0- | -0- | -0- | 7072 | 3 | 61 | 9 | N | 55 | | | | | 195 |
| *03 | 10236 | X | 10236 | -0- | -0- | -0- | 10157 | 3 | 79 | 9 | N | 72 | | | | | 267 |

FRANKS (ALIBEL) 32688 052 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
HOUSTON OIL PROD ENTERPRISES,INC 404106
CAMP WALLACE WELL #: 2U RRCID -> 264904 COMPL. DATE 11/28/2011 TOTAL DEPTH 11970 PERF. 9352 - 9358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1000 | R | 1000 | -0- | -0- | -0- | 51 | 1 | 949 | 2 | N | -0- | | | | | 87 |
| 11 | 1230 | # | 696 | -0- | -534 | -0- | 49 | 1 | 647 | 2 | N | -0- | | | | | 87 |
| 12 | 1271 | # | 846 | -0- | -425 | -0- | 52 | 1 | 671 | 2 | N | -0- | | | | | 87 |
| | | | | | | | 123 | 4 | | | | | | | | | |
| 01 | 1271 | # | 734 | -0- | -537 | -0- | 50 | 1 | 643 | 2 | N | -0- | | | | | 87 |
| | | | | | | | 41 | 4 | | | | | | | | | |
| 02 | 932 | R | 932 | -0- | -0- | -0- | 47 | 1 | 679 | 2 | N | 172 | 175 | 1 | | | 84 |
| | | | | | | | 17 | 4 | 189 | 9 | | | | | | | |
| 03 | DLQ G-10 | | 1350 | -0- | 1350 | 1350 | 48 | 1 | 1281 | 2 | N | -0- | | | | | 84 |
| | | | | | | | 21 | 4 | | | | | | | | | |

FRANKS (BANFIELD) 32688 208 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
XTO ENERGY INC. 945936
GORDON WELL #: 5 RRCID -> 225324 COMPL. DATE N/A TOTAL DEPTH 11098 PERF.11015 - 11065

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1872 | N | 684 | -0- | -1188 | -0- | 373 | 1 | 250 | 3 | Y | 55 | 86 | 1 | | | 8 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 11 | 270 | N | 64 | -0- | -206 | -0- | 46 | 1 | 18 | 3 | Y | -0- | 8 | 1 | | | -0- |
| 12 | 279 | N | 75 | -0- | -204 | -0- | 39 | 1 | 36 | 3 | Y | -0- | | | | | -0- |
| 01 | 279 | N | 2 | -0- | -277 | -0- | 1 | 1 | 1 | 3 | Y | -0- | | | | | -0- |
| 02 | 56 | N | -0- | -0- | -56 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |

FEDERAL BROOKS GAS UNIT WELL #: 2 RRCID -> 258188 COMPL. DATE 04/30/2010 TOTAL DEPTH 11796 PERF.10982 - 10986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FRANKS (FRIO 10,000) 32688 416 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
XTO ENERGY INC. 945936
FEDERAL DELANGE GAS UNIT WELL #: 3ST RRCID -> 209602 COMPL. DATE 06/12/2004 TOTAL DEPTH 11200 PERF.10330 - 10336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 73 | N | 73 | -0- | -0- | -0- | 44 | 1 | 29 | 3 | N | -0- | | | | | 29 |
| 11 | 600 | N | -0- | -0- | -600 | -0- | | | | | N | -0- | | | | | 29 |
| 12 | 496 | N | -0- | -0- | -496 | -0- | | | | | N | -0- | | | | | 29 |
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 29 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |

FRANKS (RYCADE) 32688 470 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
XTO ENERGY INC. 945936
GHINAUDO, M. ET AL GU WELL #: 4 U RRCID -> 197494 COMPL. DATE 10/01/2003 TOTAL DEPTH 12060 PERF.10908 - 10977

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FRANKS (RYCADE) //CONT.// 32688 470 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
XTO ENERGY INC. //CONT.// 945936
GORDON WELL #: 1 RRCID -> 222747 COMPL. DATE 11/07/2006 TOTAL DEPTH 12140 PERF.10862 - 10868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FRANKS (SCHENCK SAND) 32688 676 ASSOCIATED 49B CNTY: GALVESTON
XTO ENERGY INC. 945936
GHINAUDO, M., ET AL WELL #: 3 RRCID -> 217935 COMPL. DATE 06/17/2006 TOTAL DEPTH 11720 PERF.10956 - 10986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | 397 | 484 | 1 | | | 203 |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | 302 | 192 | 1 | | | 313 |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | 269 | 235 | 1 | | | 347 |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | 328 | 371 | 1 | | | 304 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | 162 | 405 | 1 | | | 61 |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | 215 | 202 | 1 | | | 74 |

FRANKS (WEITING, CONSOLIDATED) 32688 800 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
XTO ENERGY INC. 945936
FRANKS, C. E. GAS UNIT 1 WELL #: 2 RRCID -> 082755 COMPL. DATE 05/08/1979 TOTAL DEPTH 11650 PERF.11172 - 11264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FRANKS, C. E. GAS UNIT WELL #: 3 RRCID -> 174007 COMPL. DATE 10/01/2002 TOTAL DEPTH 11500 PERF.11083 - 11407

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |

GORDON WELL #: 2 RRCID -> 194515 COMPL. DATE N/A TOTAL DEPTH 12803 PERF.11540 - 11791

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GHINAUDO, M. ET AL GU WELL #: 4 L RRCID -> 194695 COMPL. DATE 03/01/2004 TOTAL DEPTH 12060 PERF.10908 - 10910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1736 | N | 1462 | -0- | -274 | -0- | 874<br>3 | 1<br>9 | 585 | 3 | Y | 3 | 1 | 1 | | | 134 |
| 11 | 1470 | N | 1317 | -0- | -153 | -0- | 950 | 1 | 367 | 3 | Y | -0- | | | | | 134 |
| 12 | 1788 | N | 1788 | -0- | -0- | -0- | 927 | 1 | 861 | 3 | Y | -0- | | | | | 134 |
| 01 | 1669 | N | 1669 | -0- | -0- | -0- | 819 | 1 | 850 | 3 | Y | -0- | | | | | 134 |
| 02 | 1629 | N | 1629 | -0- | -0- | -0- | 672 | 1 | 957 | 3 | Y | -0- | | | | | 134 |
| 03 | 1798 | X | 1472 | -0- | -326 | -0- | 575 | 1 | 897 | 3 | Y | -0- | | | | | 134 |

FRANKS (WEITING, CONSOLIDATED) //CONT.// 32688 800 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
XTO ENERGY INC. //CONT.// 945936
FRANKS, C. E. GAS UNIT WELL #: 6 L RRCID -> 196627 COMPL. DATE 07/28/2003 TOTAL DEPTH 12622 PERF.12082 - 12502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 135 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 135 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 135 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 135 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 135 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 135 |

GORDON WELL #: 4 RRCID -> 196894 COMPL. DATE 03/09/2004 TOTAL DEPTH 11841 PERF.11264 - 11541

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4216 | X | 3013 | -0- | -1203 | -0- | 1710 | 1 | 1146 | 3 | Y | 143 | 133 | 1 | | | 41 |
| | | | | | | | 157 | 9 | | | | | | | | | |
| 11 | 4080 | X | 2570 | -0- | -1510 | -0- | 1744 | 1 | 672 | 3 | Y | 140 | 131 | 1 | | | 50 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| 12 | 4216 | X | 3178 | -0- | -1038 | -0- | 1562 | 1 | 1451 | 3 | Y | 150 | 157 | 1 | | | 43 |
| | | | | | | | 165 | 9 | | | | | | | | | |
| 01 | 3968 | X | 2404 | -0- | -1564 | -0- | 1100 | 1 | 1142 | 3 | Y | 147 | 153 | 1 | | | 37 |
| | | | | | | | 162 | 9 | | | | | | | | | |
| 02 | 2716 | X | 554 | -0- | -2162 | -0- | 166 | 1 | 236 | 3 | Y | 138 | 116 | 1 | | | 59 |
| | | | | | | | 152 | 9 | | | | | | | | | |
| 03 | 3193 | X | 2705 | -0- | -488 | -0- | 1001 | 1 | 1564 | 3 | Y | 127 | 149 | 1 | | | 37 |
| | | | | | | | 140 | 9 | | | | | | | | | |

FRANKS, C. E. GAS UNIT WELL #: 7 RRCID -> 198585 COMPL. DATE 12/18/2003 TOTAL DEPTH 12040 PERF.11504 - 11720

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3813 | X | 2505 | -0- | -1308 | -0- | 1765 | 1 | 719 | 3 | Y | 19 | 6 | 1 | | | 188 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 3690 | X | 1874 | -0- | -1816 | -0- | 1487 | 1 | 370 | 3 | Y | 15 | | | | | 203 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 3317 | X | 2745 | -0- | -572 | -0- | 1916 | 1 | 825 | 3 | Y | 4 | 3 | 1 | | | 204 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 2622 | X | 2622 | -0- | -0- | -0- | 1823 | 1 | 786 | 3 | Y | 12 | 2 | 1 | | | 214 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 3087 | X | 3087 | -0- | -0- | -0- | 2319 | 1 | 759 | 3 | Y | 8 | 2 | 1 | | | 220 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 2759 | X | 1493 | -0- | -1266 | -0- | 1199 | 1 | 277 | 3 | Y | 15 | 1 | 1 | | | 234 |
| | | | | | | | 17 | 9 | | | | | | | | | |

GILBY, M. ET AL G. U. WELL #: 3 RRCID -> 198608 COMPL. DATE 12/16/2003 TOTAL DEPTH 12555 PERF.11970 - 12310

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2790 | N | 118 | -0- | -2672 | -0- | 79 | 1 | 32 | 3 | Y | 6 | 82 | 1 | | | 17 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 870 | N | -0- | -0- | -870 | -0- | | | | | Y | 4 | | | | | 21 |
| 12 | 1000 | N | 1000 | -0- | -0- | -0- | 483 | 1 | 208 | 3 | Y | 281 | 170 | 1 | | | 132 |
| | | | | | | | 309 | 9 | | | | | | | | | |
| 01 | 1320 | N | 1320 | -0- | -0- | -0- | 618 | 1 | 266 | 3 | Y | 396 | 302 | 1 | | | 226 |
| | | | | | | | 436 | 9 | | | | | | | | | |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 339 | 341 | 1 | | | 224 |
| 03 | 992 | N | -0- | -0- | -992 | -0- | | | | | Y | 448 | 379 | 1 | | | 293 |

FRANKS (WEITING, CONSOLIDATED) //CONT.// 32688 800 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
XTO ENERGY INC. //CONT.// 945936
FEDERAL DELANGE GAS UNIT WELL #: 2 RRCID -> 199227 COMPL. DATE 01/07/2004 TOTAL DEPTH 11785 PERF.11610 - 11832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2139 | X | 452 | -0- | -1687 | -0- | 231<br>66 | 1<br>9 | 155 | 3 | Y | 60 | 2 | 1 | | | 108 |
| 11 | 510 | X | 207 | -0- | -303 | -0- | 128<br>30 | 1<br>9 | 49 | 3 | Y | 27 | 1 | 1 | | | 134 |
| 12 | 589 | X | 191 | -0- | -398 | -0- | 90<br>17 | 1<br>9 | 84 | 3 | Y | 15 | 87 | 1 | | | 62 |
| 01 | 589 | X | -0- | -0- | -589 | -0- | | | | | Y | -0- | | | | | 62 |
| 02 | 532 | X | -0- | -0- | -532 | -0- | | | | | Y | -0- | | | | | 62 |
| 03 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | 2 | | | | | 64 |

FEDERAL BROOKS GAS UNIT WELL #: 1 RRCID -> 209685 COMPL. DATE 07/27/2005 TOTAL DEPTH 11628 PERF.11642 - 11917

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 84 | -0- | -9 | -0- | 50 | 1 | 34 | 3 | Y | -0- | | | | | 35 |
| 11 | 3 | N | -0- | -0- | -3 | -0- | | | | | Y | -0- | | | | | 35 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 01 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | 35 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |

FRANKS (WEITING, UPPER) 32688 884 ASSOCIATED ONE WELL CNTY: GALVESTON
HOUSTON OIL PROD ENTERPRISES,INC 404106
CAMP WALLACE WELL #: 2 L RRCID -> 038291 COMPL. DATE 11/12/1976 TOTAL DEPTH 11970 PERF.11440 - 11506

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

FRELSBURG (Z-15-D) 32978 672 ASSOCIATED ONE WELL CNTY: COLORADO
BONEY ENTERPRISES PROD. CO. 082442
NOSKA, J. EST. WELL #: RRCID -> 137814 COMPL. DATE 03/28/1991 TOTAL DEPTH 10715 PERF. 9287 - 9295

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 52 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 52 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 52 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 52 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 52 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 52 |

PLUGGED AND ABANDONED_____ 02/01/2002

FRENCH ISLAND (MARG 1) 32991 600 ASSOCIATED ONE WELL CNTY: JEFFERSON
CIMAREX ENERGY CO. 153438
MCFADDIN TRUST WELL #: 2 RRCID -> 233977 COMPL. DATE 02/05/2008 TOTAL DEPTH 9350 PERF. 8672 - 8750

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2624 | R | 2624 | -0- | -0- | -0- | 734<br>652 | 1<br>9 | 1238 | 2 | N | 593 | 568 | 1 | | | 223 |
| 11 | 2220 | # | 2002 | -0- | -218 | -0- | 720<br>653 | 1<br>9 | 629 | 2 | N | 594 | 728 | 1 | 2 | 8 | 87 |
| 12 | 2294 | # | 1773 | -0- | -521 | -0- | 736<br>625 | 1<br>9 | 412 | 2 | N | 568 | 387 | 1 | | | 268 |
| 01 | 2635 | # | 1657 | -0- | -978 | -0- | 740<br>589 | 1<br>9 | 328 | 2 | N | 535 | 583 | 1 | | | 220 |
| 02 | 2380 | # | 1507 | -0- | -873 | -0- | 641<br>523 | 1<br>9 | 343 | 2 | N | 475 | 593 | 1 | | | 102 |
| 03 | 2635 | # | 913 | -0- | -1722 | -0- | 409<br>326 | 1<br>9 | 178 | 2 | N | 296 | 187 | 1 | 1 | 8 | 210 |

FRIENDSWOOD (WILCOX, LOWER) 33032 440 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
KONANTZ, RONALD J. INC. 474900
FRIENDSWOOD WELL #: 1 RRCID -> 197856 COMPL. DATE 03/03/2004 TOTAL DEPTH 11100 PERF.10412 - 10670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 16 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 16 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 16 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 16 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 16 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 16 |

FRIJOLE (FRIO 2800) 33035 200 NON-ASSOCIATED ONE WELL CNTY: WALLER
JR RESOURCES, INC. 427770
LEWIS, JOHN EDGAR TRUSTEE WELL #: 1 RRCID -> 111273 COMPL. DATE 06/07/1984 TOTAL DEPTH 3300 PERF. 2802 - 2806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FROZEN POINT (MIOCENE 8500) 33115 100 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
RUTHERFORD OIL CORPORATION 738100
EAST BAY TRACT 180 A WELL #: 2 RRCID -> 260312 COMPL. DATE 11/05/2003 TOTAL DEPTH 9580 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 40300 | | 33676 | -0- | -6624 | -0- | 300 | 1 | 33376 | 2 | N | -0- | | | | | 4 |
| 11 | 38100 | # | 30246 | -0- | -7854 | -0- | 300 | 1 | 29915 | 2 | N | 28 | | | | | 32 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 39370 | # | 36752 | -0- | -2618 | -0- | 310 | 1 | 36418 | 2 | N | 22 | | | | | 54 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 33666 | # | 24708 | -0- | -8958 | -0- | 310 | 1 | 24378 | 2 | N | 18 | | | | | 72 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 30408 | # | 21657 | -0- | -8751 | -0- | 270 | 1 | 21352 | 2 | N | 32 | | | | | 104 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 03 | 36766 | # | 14830 | -0- | -21936 | -0- | 310 | 1 | 14511 | 2 | N | 8 | | | | | 112 |
| | | | | | | | 9 | 9 | | | | | | | | | |

FULSHEAR (HILLEBRENNER) 33283 360 ASSOCIATED STORAGE CNTY: FORT BEND
ENSTOR KATY STORAGE & TRANSP LP 253361
REED, HATTIE BLACK G.U. WELL #: 1 RRCID -> 105897 COMPL. DATE 10/02/2012 TOTAL DEPTH 8260 PERF. 7030 - 7050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KST KATY WELL #: 1 RRCID -> 141075 COMPL. DATE N/A TOTAL DEPTH 6952 PERF. 6857 - 6922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FULSHEAR (HILLEBRENNER) //CONT.// 33283 360 ASSOCIATED STORAGE CNTY: FORT BEND
ENSTOR KATY STORAGE & TRANSP LP //CONT.// 253361
FEENEY, ELIZABETH I. WELL #: 2 RRCID -> 145737 COMPL. DATE 05/12/1993 TOTAL DEPTH 7310 PERF. 6792 - 6917

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FEENEY WELL #: 1 RRCID -> 145738 COMPL. DATE 05/07/1993 TOTAL DEPTH 7524 PERF. 7034 - 7040

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ROESNER, EARL H. WELL #: 3 RRCID -> 145740 COMPL. DATE 05/20/1993 TOTAL DEPTH 7510 PERF. 6936 - 6947

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

KST KATY WELL #: 5 RRCID -> 146181 COMPL. DATE 07/20/2001 TOTAL DEPTH 7022 PERF. 6937 - 6989

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

KST KATY WELL #: 9 RRCID -> 146671 COMPL. DATE 06/19/1993 TOTAL DEPTH 7199 PERF. 7090 - 7174

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

KST KATY WELL #: 2 RRCID -> 146673 COMPL. DATE 01/24/2003 TOTAL DEPTH 7123 PERF. 7551 - 7735

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

KST KATY WELL #: 3 RRCID -> 146809 COMPL. DATE 07/06/1993 TOTAL DEPTH 2138 PERF. 7038 - 7102

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FULSHEAR (HILLEBRENNER) //CONT.// 33283 360 ASSOCIATED STORAGE CNTY: FORT BEND
ENSTOR KATY STORAGE & TRANSP LP //CONT.// 253361
FEENEY WELL #: 3 RRCID -> 147084 COMPL. DATE 08/04/1993 TOTAL DEPTH 8015 PERF. 6899 - 6907

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KST KATY WELL #: 4 RRCID -> 147151 COMPL. DATE 12/15/2012 TOTAL DEPTH N/A PERF. 6860 - 6930

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KST KATY WELL #: 6 RRCID -> 147152 COMPL. DATE 06/11/1994 TOTAL DEPTH 7550 PERF. 7458 - 7508

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KST KATY WELL #: 8A RRCID -> 147671 COMPL. DATE 08/30/2001 TOTAL DEPTH 7006 PERF. 6872 - 6942

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COMPOSITE STORAGE WELL WELL #: 1 RRCID -> 147904 COMPL. DATE 02/08/1994 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | OBSERVE | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | OBSERVE | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | OBSERVE | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | OBSERVE | -0- | -0- | -0- | -0- | | | | | N | 375 | 375 | 1 | | | -0- |
| 02 | OBSERVE | -0- | -0- | -0- | -0- | | | | | N | 550 | 550 | 1 | | | -0- |
| *03 | OBSERVE | -0- | -0- | -0- | -0- | | | | | N | 358 | 358 | 1 | | | -0- |

KST KATY WELL #: 8 RRCID -> 149967 COMPL. DATE 07/12/1993 TOTAL DEPTH 7367 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KST KATY WELL #: 7 RRCID -> 150815 COMPL. DATE 09/06/2000 TOTAL DEPTH 7017 PERF. 6853 - 6918

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FULSHEAR (HILLEBRENNER) //CONT.// 33283 360 ASSOCIATED STORAGE CNTY: FORT BEND
ENSTOR KATY STORAGE & TRANSP LP //CONT.// 253361
KST KATY WELL #: 1A RRCID -> 165825 COMPL. DATE 11/19/1996 TOTAL DEPTH 7187 PERF. 7088 - 7148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WATSON HEIRS WELL #: 1 RRCID -> 189369 COMPL. DATE 05/18/2001 TOTAL DEPTH 12680 PERF. 10996 - 11024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KST KATY WELL #: 11 RRCID -> 190695 COMPL. DATE 01/31/2002 TOTAL DEPTH 7220 PERF. 7071 - 7190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KST KATY WELL #: 12 RRCID -> 190696 COMPL. DATE 02/26/2002 TOTAL DEPTH 7702 PERF. 7249 - 7699

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FULSHEAR, S. (CONS.) 33290 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
ENERGY CORPORATION OF AMERICA 251868
FOSTER FARMS DEEP WELL #: 1 RRCID -> 196848 COMPL. DATE 06/20/2003 TOTAL DEPTH 17334 PERF. 15631 - 15654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9183 | X | 9183 | -0- | -0- | -0- | 211 | 1 | 8892 | 2 | N | 73 | 182 | 1 | | | 127 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 11 | 7110 | X | 6669 | -0- | -441 | -0- | 396 | 1 | 6245 | 2 | N | 25 | | | | | 152 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 7347 | X | 7129 | -0- | -218 | -0- | 529 | 1 | 6504 | 2 | N | 87 | | | | | 239 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 01 | 7440 | X | 7368 | -0- | -72 | -0- | 1208 | 1 | 6128 | 2 | N | 29 | | | | | 268 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 6895 | X | 6895 | -0- | -0- | -0- | 422 | 1 | 6388 | 2 | N | 77 | 182 | 1 | | | 163 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| *03 | 8273 | X | 8273 | -0- | -0- | -0- | 874 | 1 | 7360 | 2 | N | 35 | | | | | 198 |
| | | | | | | | 39 | 9 | | | | | | | | | |

F.A.S.H. DEEP "A" WELL #: 2 RRCID -> 214656 COMPL. DATE 01/01/2006 TOTAL DEPTH 16300 PERF. 16000 - 16170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |

FULSHEAR, S. (CONS.) //CONT.// 33290 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
ENERGY CORPORATION OF AMERICA //CONT.// 251868
F.A.S.H. DEEP WELL #: 1 RRCID -> 215318 COMPL. DATE 01/25/2006 TOTAL DEPTH 16010 PERF.13574 - 13589

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4902 | X | 4902 | -0- | -0- | -0- | 113 | 1 | 4750 | 2 | N | 35 | 179 | 1 | | | 53 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 11 | 4498 | X | 4498 | -0- | -0- | -0- | 267 | 1 | 4209 | 2 | N | 20 | | | | | 73 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 4684 | X | 4684 | -0- | -0- | -0- | 351 | 1 | 4312 | 2 | N | 19 | | | | | 92 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 01 | 4831 | X | 4831 | -0- | -0- | -0- | 791 | 1 | 4010 | 2 | N | 27 | | | | | 119 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 3924 | X | 3924 | -0- | -0- | -0- | 234 | 1 | 3541 | 2 | N | 135 | 175 | 1 | | | 79 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| *03 | 4563 | X | 4563 | -0- | -0- | -0- | 482 | 1 | 4056 | 2 | N | 23 | | | | | 102 |
| | | | | | | | 25 | 9 | | | | | | | | | |

FOSTER FARMS DEEP WELL #: 1H RRCID -> 226909 COMPL. DATE 02/20/2007 TOTAL DEPTH 15800 PERF.16400 - 18474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6944 | X | 6329 | -0- | -615 | -0- | 141 | 1 | 5926 | 2 | N | 238 | 371 | 1 | | | 75 |
| | | | | | | | 262 | 9 | | | | | | | | | |
| 11 | 6720 | X | 5623 | -0- | -1097 | -0- | 333 | 1 | 5249 | 2 | N | 37 | | | | | 112 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 12 | 6944 | X | 5523 | -0- | -1421 | -0- | 409 | 1 | 5029 | 2 | N | 77 | | | | | 189 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 01 | 6448 | X | 5290 | -0- | -1158 | -0- | 817 | 1 | 4147 | 2 | N | 296 | 354 | 1 | | | 131 |
| | | | | | | | 326 | 9 | | | | | | | | | |
| 02 | 5712 | X | 5515 | -0- | -197 | -0- | 337 | 1 | 5109 | 2 | N | 63 | | | | | 194 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| *03 | 8473 | X | 8473 | -0- | -0- | -0- | 875 | 1 | 7367 | 2 | N | 210 | 180 | 1 | | | 224 |
| | | | | | | | 231 | 9 | | | | | | | | | |

MOORE DEEP WELL #: 1H RRCID -> 236352 COMPL. DATE 02/25/2008 TOTAL DEPTH 15708 PERF.15607 - 17854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2299 | X | 2299 | -0- | -0- | -0- | 249 | 1 | 2020 | 2 | N | 27 | | | | | 90 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 2289 | X | 2289 | -0- | -0- | -0- | 232 | 1 | 2021 | 2 | N | 33 | | | | | 123 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 12 | 2376 | X | 2376 | -0- | -0- | -0- | 218 | 1 | 2121 | 2 | N | 34 | | | | | 157 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 01 | 2294 | X | 2085 | -0- | -209 | -0- | 302 | 1 | 1748 | 2 | N | 32 | | | | | 189 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 2128 | X | 1828 | -0- | -300 | -0- | 249 | 1 | 1529 | 2 | N | 45 | 180 | 1 | | | 54 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 03 | 2387 | X | 2004 | -0- | -383 | -0- | 197 | 1 | 1774 | 2 | N | 30 | | | | | 84 |
| | | | | | | | 33 | 9 | | | | | | | | | |

FASH DEEP WELL #: 1H RRCID -> 247835 COMPL. DATE 12/11/2008 TOTAL DEPTH 15776 PERF.17930 - 19125

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8722 | X | 8722 | -0- | -0- | -0- | 201 | 1 | 8453 | 2 | N | 62 | 184 | 1 | | | 87 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 11 | 4196 | X | 4196 | -0- | -0- | -0- | 249 | 1 | 3934 | 2 | N | 12 | | | | | 99 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 4323 | X | 4323 | -0- | -0- | -0- | 323 | 1 | 3975 | 2 | N | 23 | | | | | 122 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 01 | 7130 | X | 4477 | -0- | -2653 | -0- | 733 | 1 | 3720 | 2 | N | 22 | | | | | 144 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 6440 | X | 4012 | -0- | -2428 | -0- | 246 | 1 | 3725 | 2 | N | 37 | | | | | 181 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 03 | 7130 | X | 5414 | -0- | -1716 | -0- | 572 | 1 | 4817 | 2 | N | 23 | | | | | 204 |
| | | | | | | | 25 | 9 | | | | | | | | | |

FULSHEAR, S. (CONS.) //CONT.// 33290 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY 386310
IMPARATO WELL #: 1 RRCID -> 201259 COMPL. DATE 03/17/2004 TOTAL DEPTH 16200 PERF.13476 - 13496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | X | -0- | -0- | -806 | -0- | | | | | Y | 149 | 134 | 1 | | | 121 |
| 11 | 780 | X | -0- | -0- | -780 | -0- | | | | | Y | -0- | 121 | 1 | | | -0- |
| 12 | 589 | X | 96 | -0- | -493 | -0- | 9 | 1 | 87 | 3 | Y | -0- | | | | | -0- |
| 01 | 589 | X | 76 | -0- | -513 | -0- | 8 | 1 | 68 | 3 | Y | -0- | | | | | -0- |
| *02 | 923 | X | 923 | -0- | -0- | -0- | 96 | 1 | 827 | 3 | Y | -0- | | | | | -0- |
| *03 | 510 | N | 510 | -0- | -0- | -0- | 58 | 1 | 391 | 3 | Y | 55 | 39 | 1 | | | 16 |
| | | | | | | | 61 | 9 | | | | | | | | | |

MCMILLIAN WELL #: 1 RRCID -> 211387 COMPL. DATE 03/09/2005 TOTAL DEPTH 16723 PERF.14300 - 14320

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16089 | X | 14951 | -0- | -1138 | -0- | 1480 | 1 | 13205 | 3 | Y | 242 | 236 | 1 | | | 225 |
| | | | | | | | 266 | 9 | | | | | | | | | |
| 11 | 15510 | X | 14542 | -0- | -968 | -0- | 1487 | 1 | 12691 | 3 | Y | 331 | 415 | 1 | | | 141 |
| | | | | | | | 364 | 9 | | | | | | | | | |
| 12 | 15717 | X | 14741 | -0- | -976 | -0- | 1427 | 1 | 12915 | 3 | Y | 363 | 312 | 1 | | | 192 |
| | | | | | | | 399 | 9 | | | | | | | | | |
| 01 | 15717 | X | 14430 | -0- | -1287 | -0- | 1487 | 1 | 12472 | 3 | Y | 428 | 421 | 1 | | | 199 |
| | | | | | | | 471 | 9 | | | | | | | | | |
| 02 | 13720 | X | 12757 | -0- | -963 | -0- | 1308 | 1 | 11208 | 3 | Y | 219 | 233 | 1 | | | 185 |
| | | | | | | | 241 | 9 | | | | | | | | | |
| *03 | 14604 | X | 14604 | -0- | -0- | -0- | 1830 | 1 | 12478 | 3 | Y | 269 | 260 | 1 | | | 194 |
| | | | | | | | 296 | 9 | | | | | | | | | |

MCMILLIAN WELL #: 2 RRCID -> 211909 COMPL. DATE 11/16/2004 TOTAL DEPTH 14061 PERF.13900 - 13940

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3317 | X | 3048 | -0- | -269 | -0- | 297 | 1 | 2648 | 3 | Y | 94 | 114 | 1 | | | 109 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 11 | 3210 | X | 2957 | -0- | -253 | -0- | 305 | 1 | 2608 | 3 | Y | 40 | 111 | 1 | | | 38 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 12 | 3255 | X | 2954 | -0- | -301 | -0- | 291 | 1 | 2635 | 3 | Y | 25 | 39 | 1 | | | 24 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 01 | 3379 | X | 2860 | -0- | -519 | -0- | 295 | 1 | 2468 | 3 | Y | 88 | 76 | 1 | | | 36 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 02 | 3052 | X | 2638 | -0- | -414 | -0- | 267 | 1 | 2283 | 3 | Y | 80 | 65 | 1 | | | 51 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| *03 | 2903 | X | 2903 | -0- | -0- | -0- | 369 | 1 | 2519 | 3 | Y | 14 | 37 | 1 | | | 28 |
| | | | | | | | 15 | 9 | | | | | | | | | |

FOSTER FARMS WELL #: 2 RRCID -> 212010 COMPL. DATE 08/25/2005 TOTAL DEPTH 14281 PERF.13914 - 13924

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | X | 391 | -0- | -415 | -0- | 12 | 1 | 358 | 3 | Y | 19 | | | | | 149 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 780 | X | 404 | -0- | -376 | -0- | 14 | 1 | 360 | 3 | Y | 27 | 105 | 1 | | | 71 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 799 | X | 799 | -0- | -0- | -0- | 93 | 1 | 700 | 3 | Y | 5 | 41 | 1 | | | 35 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 747 | X | 747 | -0- | -0- | -0- | 105 | 1 | 635 | 3 | Y | 6 | | | | | 41 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *02 | 718 | N | 718 | -0- | -0- | -0- | 93 | 1 | 578 | 3 | Y | 43 | | | | | 84 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| *03 | 756 | N | 756 | -0- | -0- | -0- | 82 | 1 | 629 | 3 | Y | 41 | 50 | 1 | | | 75 |
| | | | | | | | 45 | 9 | | | | | | | | | |

FULSHEAR, S. (CONS.) //CONT.// 33290 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
MCMILLIAN WELL #: 4 RRCID -> 212016 COMPL. DATE 08/17/2005 TOTAL DEPTH 15778 PERF.16128 - 16304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7739 | X | 7739 | -0- | -0- | -0- | 780 | 1 | 6957 | 3 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 6660 | X | 5897 | -0- | -763 | -0- | 616 | 1 | 5258 | 3 | Y | 21 | 17 | 1 | | | 5 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 7243 | X | 7243 | -0- | -0- | -0- | 719 | 1 | 6509 | 3 | Y | 14 | 12 | 1 | | | 7 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 7750 | X | 6757 | -0- | -993 | -0- | 710 | 1 | 5950 | 3 | Y | 88 | 65 | 1 | | | 30 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 02 | 7000 | X | 5867 | -0- | -1133 | -0- | 600 | 1 | 5144 | 3 | Y | 112 | 79 | 1 | | | 63 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| *03 | 1870 | X | 1870 | -0- | -0- | -0- | 231 | 1 | 1567 | 3 | Y | 65 | 74 | 1 | | | 54 |
| | | | | | | | 72 | 9 | | | | | | | | | |

IMPARATO WELL #: 3 RRCID -> 213337 COMPL. DATE 12/07/2004 TOTAL DEPTH 13837 PERF.14210 - 14230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2244 | N | 2244 | -0- | -0- | -0- | 220 | 1 | 1967 | 3 | Y | 52 | 106 | 1 | | | 96 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 11 | 2654 | N | 2654 | -0- | -0- | -0- | 231 | 1 | 1970 | 3 | Y | 412 | 357 | 1 | | | 151 |
| | | | | | | | 453 | 9 | | | | | | | | | |
| 12 | 2528 | N | 2528 | -0- | -0- | -0- | 224 | 1 | 2030 | 3 | Y | 249 | 193 | 1 | | | 207 |
| | | | | | | | 274 | 9 | | | | | | | | | |
| 01 | 2380 | N | 2380 | -0- | -0- | -0- | 239 | 1 | 2009 | 3 | Y | 120 | 201 | 1 | | | 126 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| *02 | 2261 | N | 2261 | -0- | -0- | -0- | 216 | 1 | 1851 | 3 | Y | 176 | 117 | 1 | | | 185 |
| | | | | | | | 194 | 9 | | | | | | | | | |
| *03 | 2000 | N | 2606 | -0- | 606 | 606 | 296 | 1 | 2022 | 3 | Y | 262 | 321 | 1 | | | 126 |
| | | | | | | | 288 | 9 | | | | | | | | | |

MCMILLIAN WELL #: 5 RRCID -> 213780 COMPL. DATE 08/27/2005 TOTAL DEPTH 14058 PERF.13729 - 13739

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3720 | X | 3714 | -0- | -6 | -0- | 114 | 1 | 3554 | 3 | N | 42 | | | | | 339 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 11 | 3600 | X | 3504 | -0- | -96 | -0- | 134 | 1 | 3341 | 3 | N | 26 | 189 | 1 | | | 176 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 3627 | X | 3162 | -0- | -465 | -0- | 365 | 1 | 2735 | 3 | N | 56 | 173 | 1 | | | 59 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 01 | 3720 | X | 3264 | -0- | -456 | -0- | 462 | 1 | 2801 | 3 | N | 1 | | | | | 60 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 3360 | X | 2638 | -0- | -722 | -0- | 365 | 1 | 2263 | 3 | N | 9 | | | | | 69 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 3720 | X | 3446 | -0- | -274 | -0- | 394 | 1 | 3019 | 3 | N | 30 | | | | | 99 |
| | | | | | | | 33 | 9 | | | | | | | | | |

IMPARATO WELL #: 5 RRCID -> 215402 COMPL. DATE 09/05/2005 TOTAL DEPTH 14075 PERF.14334 - 14344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 384 | N | 384 | -0- | -0- | -0- | 24 | 1 | 218 | 3 | Y | 129 | 122 | 1 | | | 110 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 11 | 187 | N | 187 | -0- | -0- | -0- | 19 | 1 | 167 | 3 | Y | 1 | 78 | 1 | | | 33 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 379 | N | 379 | -0- | -0- | -0- | 23 | 1 | 204 | 3 | Y | 138 | 83 | 1 | | | 88 |
| | | | | | | | 152 | 9 | | | | | | | | | |
| 01 | 579 | N | 579 | -0- | -0- | -0- | 39 | 1 | 323 | 3 | Y | 197 | 176 | 1 | | | 109 |
| | | | | | | | 217 | 9 | | | | | | | | | |
| *02 | 353 | N | 353 | -0- | -0- | -0- | 29 | 1 | 246 | 3 | Y | 71 | 70 | 1 | | | 110 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| *03 | 568 | N | 568 | -0- | -0- | -0- | 50 | 1 | 338 | 3 | Y | 164 | 197 | 1 | | | 77 |
| | | | | | | | 180 | 9 | | | | | | | | | |

FULSHEAR, S. (CONS.) //CONT.// 33290 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
FOSTER FARMS WELL #: 1 RRCID -> 215692 COMPL. DATE 09/30/2005 TOTAL DEPTH 14022 PERF.13660 - 13675

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3782 | X | 3456 | -0- | -326 | -0- | 107 | 1 | 3326 | 3 | Y | 21 | | | | | 418 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 3360 | X | 3321 | -0- | -39 | -0- | 127 | 1 | 3155 | 3 | Y | 35 | 277 | 1 | | | 176 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 12 | 3782 | X | 3305 | -0- | -477 | -0- | 378 | 1 | 2833 | 3 | Y | 85 | 148 | 1 | | | 113 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 01 | 3782 | X | 3371 | -0- | -411 | -0- | 458 | 1 | 2781 | 3 | Y | 120 | | | | | 233 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 02 | 3108 | X | 2729 | -0- | -379 | -0- | 376 | 1 | 2322 | 3 | Y | 28 | | | | | 261 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *03 | 3367 | X | 3367 | -0- | -0- | -0- | 381 | 1 | 2909 | 3 | Y | 70 | 138 | 1 | | | 193 |
| | | | | | | | 77 | 9 | | | | | | | | | |

FOSTER CREEK ESTATES WELL #: 1 RRCID -> 216635 COMPL. DATE 06/18/2009 TOTAL DEPTH 15801 PERF.13803 - 18546

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 191 | N | 191 | -0- | -0- | -0- | 19 | 1 | 168 | 3 | N | 4 | | | | | 143 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 88 | N | 88 | -0- | -0- | -0- | 9 | 1 | 79 | 3 | N | -0- | | | | | 143 |
| 12 | 136 | N | 136 | -0- | -0- | -0- | 13 | 1 | 117 | 3 | N | 5 | 86 | 1 | | | 62 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 130 | N | 130 | -0- | -0- | -0- | 14 | 1 | 116 | 3 | N | -0- | | | | | 62 |
| *02 | 169 | N | 169 | -0- | -0- | -0- | 18 | 1 | 151 | 3 | N | -0- | | | | | 62 |
| *03 | 216 | N | 216 | -0- | -0- | -0- | 27 | 1 | 186 | 3 | N | 3 | | | | | 65 |
| | | | | | | | 3 | 9 | | | | | | | | | |

GLESS WELL #: 1 RRCID -> 224103 COMPL. DATE 03/27/2006 TOTAL DEPTH 15669 PERF.13905 - 13925

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4457 | X | 4457 | -0- | -0- | -0- | 4447 | 3 | 10 | 9 | N | 9 | 181 | 1 | | | 87 |
| 11 | 3736 | X | 3736 | -0- | -0- | -0- | 3615 | 3 | 121 | 9 | N | 110 | | | | | 197 |
| 12 | 2480 | X | 1755 | -0- | -725 | -0- | 1754 | 3 | 1 | 9 | N | 1 | 155 | 1 | | | 43 |
| 01 | 5672 | X | 5672 | -0- | -0- | -0- | 5572 | 3 | 100 | 9 | N | 91 | | | | | 134 |
| *02 | 3902 | X | 3902 | -0- | -0- | -0- | 3833 | 3 | 69 | 9 | N | 63 | | | | | 197 |
| *03 | 4307 | X | 4307 | -0- | -0- | -0- | 4237 | 3 | 70 | 9 | N | 64 | 179 | 1 | | | 82 |

HARRISON WELL #: 1 RRCID -> 246823 COMPL. DATE 06/20/2007 TOTAL DEPTH 16503 PERF.14210 - 14287

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3627 | X | 3524 | -0- | -103 | -0- | 3472 | 3 | 52 | 9 | N | 47 | | | | | 147 |
| 11 | 3600 | X | 3518 | -0- | -82 | -0- | 3449 | 3 | 69 | 9 | N | 63 | | | | | 210 |
| 12 | 3720 | X | 3532 | -0- | -188 | -0- | 3469 | 3 | 63 | 9 | N | 57 | 188 | 1 | | | 79 |
| 01 | 3720 | X | 3539 | -0- | -181 | -0- | 3469 | 3 | 70 | 9 | N | 64 | | | | | 143 |
| 02 | 3220 | X | 3124 | -0- | -96 | -0- | 3054 | 3 | 70 | 9 | N | 64 | | | | | 207 |
| 03 | 3627 | X | 3441 | -0- | -186 | -0- | 3431 | 3 | 10 | 9 | N | 9 | 186 | 1 | | | 30 |

MCMILLIAN WELL #: 3 RRCID -> 250476 COMPL. DATE 12/15/2004 TOTAL DEPTH 15801 PERF.16210 - 16315

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2602 | X | 2602 | -0- | -0- | -0- | 260 | 1 | 2317 | 3 | Y | 23 | 18 | 1 | | | 17 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 3394 | X | 3394 | -0- | -0- | -0- | 356 | 1 | 3038 | 3 | Y | -0- | 13 | 1 | | | 4 |
| 12 | 2921 | X | 2921 | -0- | -0- | -0- | 291 | 1 | 2630 | 3 | Y | -0- | 3 | 1 | | | 1 |
| *01 | 2859 | X | 2859 | -0- | -0- | -0- | 305 | 1 | 2554 | 3 | Y | -0- | | | | | 1 |
| *02 | 2700 | X | 2700 | -0- | -0- | -0- | 282 | 1 | 2418 | 3 | Y | -0- | | | | | 1 |
| *03 | 3500 | X | 3500 | -0- | -0- | -0- | 445 | 1 | 3038 | 3 | Y | 15 | 8 | 1 | | | 7 |
| | | | | | | | 17 | 9 | | | | | | | | | |

FULSHEAR, S. (CONS.) //CONT.// 33290 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
LEONARD BROTHERS OPERATING CO. 496670
FOSTER FARMS, INC WELL #: 1 RRCID -> 208026 COMPL. DATE 02/11/2005 TOTAL DEPTH 15856 PERF.13370 - 13400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FULSHEAR, S. (WILCOX 14200) 33290 538 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
HARRISON INTERESTS, LTD. 360320
HARRISON RANCH, FULSHEAR WELL #: 1 RRCID -> 162018 COMPL. DATE 02/15/1988 TOTAL DEPTH 16500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FUQUA (AUSTIN CHALK) 33328 500 NON-ASSOCIATED ONE WELL CNTY: GRIMES
CML EXPLORATION, LLC 120648
FRAZIER UNIT WELL #: 1 RRCID -> 154128 COMPL. DATE 01/13/1995 TOTAL DEPTH 15240 PERF.13032 - 15230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2511 | # | 1945 | -0- | -566 | -0- | 1945 | 2 | | | N | -0- | | | | | 30 |
| 11 | 2070 | # | 1655 | -0- | -415 | -0- | 1655 | 2 | | | N | -0- | | | | | 30 |
| 12 | 2108 | # | 1396 | -0- | -712 | -0- | 1396 | 2 | | | N | -0- | | | | | 30 |
| 01 | 2108 | # | 1874 | -0- | -234 | -0- | 1874 | 2 | | | N | -0- | | | | | 30 |
| 02 | 1904 | # | 1381 | -0- | -523 | -0- | 1380 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 30 |
| 03 | 1953 | # | 1429 | -0- | -524 | -0- | 1429 | 2 | | | N | -0- | | | | | 30 |

DIVERSIFIED O&G PROD. CO., INC. 220889
FUQUA, L. R. ET VIR WELL #: 1 RRCID -> 103285 COMPL. DATE 02/09/1982 TOTAL DEPTH 13120 PERF.12730 - 12765

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GSF-LANDFILL GAS 33558 500 NON-ASSOCIATED ONE WELL CNTY: HARRIS
GSF ENERGY, L.L.C. 337085
MCCARTY ROAD LANDFILL WELL #: 1 RRCID -> 118285 COMPL. DATE 08/01/1985 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 57 | -0- | -36 | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 31 | -0- | -59 | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 44 | -0- | -49 | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 01 | 80 | N | 80 | -0- | -0- | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 02 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| *03 | 110 | N | 110 | -0- | -0- | -0- | 110 | 2 | | | N | -0- | | | | | -0- |

GALVESTON 220-L (5790) 33839 500 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
EMERALD GATHER AND TRANS, LLC 250967
GALVESTON 215 WELL #: 1 RRCID -> 208232 COMPL. DATE 07/12/2004 TOTAL DEPTH 8432 PERF. 8170 - 8210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 20016 | | 20016 | -0- | -0- | -0- | 4938 | 2 | 797 | 3 | N | 12983 | 13568 | 1 | | | 192 |
| | | | | | | | 14281 | 9 | | | | | | | | | |
| 11 | 23346 | | 23346 | -0- | -0- | -0- | 4897 | 2 | 1456 | 3 | N | 15448 | 14886 | 1 | | | 754 |
| | | | | | | | 16993 | 9 | | | | | | | | | |
| 12 | 22845 | | 22845 | -0- | -0- | -0- | 3859 | 2 | 2169 | 3 | N | 15288 | 15254 | 1 | | | 788 |
| | | | | | | | 16817 | 9 | | | | | | | | | |
| 01 | 22112 | | 22112 | -0- | -0- | -0- | 4010 | 2 | 2162 | 3 | N | 14491 | 14341 | 1 | | | 938 |
| | | | | | | | 15940 | 9 | | | | | | | | | |
| 02 | 19922 | | 19922 | -0- | -0- | -0- | 3692 | 2 | 2020 | 3 | N | 12918 | 13576 | 1 | | | 280 |
| | | | | | | | 14210 | 9 | | | | | | | | | |
| *03 | 24154 | | 24154 | -0- | -0- | -0- | 5288 | 2 | 2127 | 3 | N | 15217 | 15191 | 1 | | | 306 |
| | | | | | | | 16739 | 9 | | | | | | | | | |

GALVESTON 307-L (7000 SAND) 33840 400 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK POOL ENERGY, LP 072712
S.T. 307-L N/2 SW/4 WELL #: 1 RRCID -> 255491 COMPL. DATE 04/17/2009 TOTAL DEPTH 7128 PERF. 9440 - 9468

| M O | ALLOW | | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 137 |
| 11 | 0 | N | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 137 |
| 12 | 0 | N | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 137 |
| 01 | 0 | N | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 137 |
| 02 | 0 | N | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 137 |
| 03 | 0 | N | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 137 |

GALVESTON 307-L (LOWER CRIS 54) 33840 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
BLACK POOL ENERGY, LP 072712
S.T. 307-L N/2 NW/4 WELL #: 1 RRCID -> 255489 COMPL. DATE 04/30/2009 TOTAL DEPTH 7282 PERF. 7877 - 7884

| M O | ALLOW | | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 26133 | | | 21163 | -0- | -4970 | -0- | 21084 | 2 | 79 | 9 | Y | 72 | | | | 303 |
| 11 | 25020 | # | | 17406 | -0- | -7614 | -0- | 17292 | 2 | 114 | 9 | Y | 104 | | | | 407 |
| 12 | 22785 | # | | 20123 | -0- | -2662 | -0- | 20001 | 2 | 122 | 9 | Y | 111 | | | | 518 |
| 01 | 21793 | # | | 11938 | -0- | -9855 | -0- | 11852 | 2 | 86 | 9 | Y | 78 | | | | 596 |
| 02 | 19684 | # | | 15030 | -0- | -4654 | -0- | 14961 | 2 | 69 | 9 | Y | 63 | | | | 659 |
| 03 | 20460 | | | 16244 | -0- | -4216 | -0- | 16170 | 2 | 74 | 9 | Y | 67 | | | | 726 |

GALVESTON 307-L (UPPER CRIS 54) 33840 600 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
BLACK POOL ENERGY, LP 072712
S.T. 307-L N/2 SW/4 WELL #: 2 RRCID -> 255492 COMPL. DATE 04/24/2009 TOTAL DEPTH 7200 PERF. 7919 - 7932

| M O | ALLOW | | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 30163 | | | 18677 | -0- | -11486 | -0- | 18656 | 2 | 21 | 9 | Y | 19 | | | | 154 |
| 11 | 29190 | | | 14015 | -0- | -15175 | -0- | 13987 | 2 | 28 | 9 | Y | 25 | | | | 179 |
| 12 | 27528 | # | | 12067 | -0- | -15461 | -0- | 12044 | 2 | 23 | 9 | Y | 21 | | | | 200 |
| 01 | 20491 | # | | 11571 | -0- | -8920 | -0- | 11548 | 2 | 23 | 9 | Y | 21 | | | | 221 |
| 02 | 18508 | # | | 8403 | -0- | -10105 | -0- | 8390 | 2 | 13 | 9 | Y | 12 | | | | 233 |
| 03 | 12586 | | | 12232 | -0- | -354 | -0- | 12219 | 2 | 13 | 9 | Y | 12 | | | | 245 |

GALVESTON 310-L (MIOCENE) 33841 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
HALL-HOUSTON EXPL. II, L.P. 346982
S. T. 310-L N/2 NE/4 WELL #: 3 RRCID -> 229086 COMPL. DATE 12/24/2006 TOTAL DEPTH 7835 PERF. 7856 - 7870

| M O | ALLOW | | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 107043 | | | 60024 | -0- | -47019 | -0- | 989 | 1 | 59035 | 2 | Y | -0- | | | | 21 |
| 11 | 97800 | # | | 51343 | -0- | -46457 | -0- | 1590 | 1 | 49753 | 2 | Y | -0- | | | | 21 |
| 12 | 90365 | # | | 41171 | -0- | -49194 | -0- | 1540 | 1 | 39631 | 2 | Y | -0- | | | | 21 |
| 01 | 73191 | # | | 36681 | -0- | -36510 | -0- | 1590 | 1 | 35091 | 2 | Y | -0- | | | | 21 |
| 02 | 66108 | # | | 30395 | -0- | -35713 | -0- | 506 | 1 | 29889 | 2 | Y | -0- | | | | 21 |
| 03 | DLQ G-10 | | | 25116 | -0- | 25116 | 25116 | 862 | 1 | 24254 | 2 | Y | -0- | | | | 21 |

GARDEN VILLAS (YEGUA) 34003 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
GARDEN VILLAS WELL #: 1 RRCID -> 265023 COMPL. DATE 03/14/2012 TOTAL DEPTH 15968 PERF.15368 - 16744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8990 | | 35 | -0- | -8955 | -0- | 1 | 1 | 10 | 2 | N | 22 | 191 | 1 | | | 177 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 8700 | | 2000 | -0- | -6700 | -0- | 87 | 1 | 1751 | 2 | N | 147 | | | | | 324 |
| | | | | | | | 162 | 9 | | | | | | | | | |
| 12 | 8990 | | 6029 | -0- | -2961 | -0- | 279 | 1 | 5362 | 2 | N | 353 | 391 | 1 | | | 286 |
| | | | | | | | 388 | 9 | | | | | | | | | |
| 01 | 8308 | # | 6891 | -0- | -1417 | -0- | 288 | 1 | 6134 | 2 | N | 426 | 204 | 1 | | | 508 |
| | | | | | | | 469 | 9 | | | | | | | | | |
| 02 | 5866 | R | 5866 | -0- | -0- | -0- | 249 | 1 | 5231 | 2 | N | 351 | 405 | 1 | | | 454 |
| | | | | | | | 386 | 9 | | | | | | | | | |
| 03 | 6014 | # | 4620 | -0- | -1394 | -0- | 254 | 1 | 4137 | 2 | N | 208 | 405 | 1 | | | 257 |
| | | | | | | | 229 | 9 | | | | | | | | | |

GARWOOD (MIOCENE 1300) 34090 260 NON-ASSOCIATED EXEMPT CNTY: COLORADO
KALLINA, CARLTON J. 450347
KALLINA, C. J. WELL #: 1 C RRCID -> 061791 COMPL. DATE 08/11/1973 TOTAL DEPTH 4000 PERF. 1299 - 1308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GARWOOD (MIOCENE 2100) 34090 330 NON-ASSOCIATED ONE WELL CNTY: COLORADO
KALLINA, CARLTON J. 450347
KALLINA, C. J. WELL #: 1 T RRCID -> 061516 COMPL. DATE 08/11/1973 TOTAL DEPTH 4000 PERF. 2098 - 2104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | 146 | -0- | 146 | 600 | 146 | 1 | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | 42 | -0- | 42 | 642 | 42 | 2 | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | 41 | -0- | 41 | 683 | 41 | 2 | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | 43 | -0- | 43 | 726 | 43 | 2 | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | 42 | -0- | 42 | 768 | 42 | 2 | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | | 44 | -0- | 44 | 812 | 44 | 2 | | | N | -0- | | | | | -0- |

GARWOOD (MIOCENE 2350) 34090 396 NON-ASSOCIATED ONE WELL CNTY: COLORADO
B D PRODUCTION CO., INC. 040190
DOWELL, M. E. WELL #: 1 RRCID -> 170929 COMPL. DATE 09/28/1998 TOTAL DEPTH 6513 PERF. 2330 - 2332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 474 | N | 474 | -0- | -0- | -0- | 155 | 1 | 319 | 2 | N | -0- | | | | | -0- |
| 11 | 750 | N | 308 | -0- | -442 | -0- | 145 | 1 | 163 | 2 | N | -0- | | | | | -0- |
| 12 | 682 | N | 466 | -0- | -216 | -0- | 145 | 1 | 321 | 2 | N | -0- | | | | | -0- |
| 01 | 465 | N | 230 | -0- | -235 | -0- | 120 | 1 | 110 | 2 | N | -0- | | | | | -0- |
| 02 | 280 | N | 136 | -0- | -144 | -0- | 135 | 1 | 1 | 2 | N | -0- | | | | | -0- |
| 03 | 465 | N | 157 | -0- | -308 | -0- | 150 | 1 | 7 | 2 | N | -0- | | | | | -0- |

GARWOOD (WILCOX 8500) 34090 594 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SANDRIDGE EXPL. AND PROD., LLC 748011
RAU, CHARLES WELL #: 5 RRCID -> 087146 COMPL. DATE 01/25/1980 TOTAL DEPTH 9917 PERF. 8624 - 8636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1798 | # | 1446 | -0- | -352 | -0- | 47 | 1 | 1393 | 2 | N | 5 | | | | | 44 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1620 | # | 1235 | -0- | -385 | -0- | 46 | 1 | 1186 | 2 | N | 3 | | | | | 47 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1488 | # | 1160 | -0- | -328 | -0- | 45 | 1 | 1108 | 2 | N | 6 | | | | | 53 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 1457 | # | 1106 | -0- | -351 | -0- | 51 | 1 | 1040 | 2 | N | 14 | | | | | 67 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *02 | 1316 | # | 1118 | -0- | -198 | -0- | 47 | 1 | 1051 | 2 | N | 18 | | | | | 85 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *03 | 1560 | R | 1560 | -0- | -0- | -0- | 62 | 1 | 1484 | 2 | N | 13 | | | | | 98 |
| | | | | | | | 14 | 9 | | | | | | | | | |

GARWOOD (WILCOX 8600) 34090 660 NON-ASSOCIATED ONE WELL CNTY: COLORADO
FINLEY RESOURCES, INC. 268602
COCHRAN, JOE WELL #: 1 RRCID -> 187127 COMPL. DATE 09/21/2001 TOTAL DEPTH 8857 PERF. 8584 - 8600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 607 | N | 607 | -0- | -0- | -0- | 253 | 1 | 354 | 2 | N | -0- | | | | | 6 |
| 11 | 594 | N | 594 | -0- | -0- | -0- | 253 | 1 | 341 | 2 | N | -0- | | | | | 6 |
| 12 | 530 | N | 530 | -0- | -0- | -0- | 253 | 1 | 277 | 2 | N | -0- | | | | | 6 |
| 01 | 527 | N | 301 | -0- | -226 | -0- | 301 | 2 | | | N | -0- | | | | | 6 |
| 02 | 566 | N | 566 | -0- | -0- | -0- | 253 | 1 | 313 | 2 | N | -0- | | | | | 6 |
| *03 | 561 | N | 561 | -0- | -0- | -0- | 253 | 1 | 308 | 2 | N | -0- | | | | | 6 |

GARWOOD, EAST (3900) 34091 800 NON-ASSOCIATED ONE WELL CNTY: COLORADO
DEWBRE PETROLEUM CORPORATION 216748
LEHRER SEC. 4 WELL #: 1 RRCID -> 190587 COMPL. DATE 08/28/2002 TOTAL DEPTH 4500 PERF. 3943 - 3945

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GARWOOD, NORTH (MIOCENE 2200) 34092 500 NON-ASSOCIATED EXEMPT CNTY: COLORADO
B D PRODUCTION CO., INC. 040190
DOWELL, M. E. WELL #: 5 RRCID -> 200370 COMPL. DATE 11/21/2003 TOTAL DEPTH 2500 PERF. 2100 - 2102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GARWOOD, NORTH (2100) 34092 750 NON-ASSOCIATED CAPACITY CNTY: COLORADO
SANDRIDGE EXPL. AND PROD., LLC 748011
BASS, W. T. WELL #: 1 RRCID -> 205217 COMPL. DATE 10/07/2004 TOTAL DEPTH 2479 PERF. 2084 - 2092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | X | -0- | -0- | -651 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 630 | X | -0- | -0- | -630 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 651 | X | -0- | -0- | -651 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 217 | X | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GARWOOD, NORTH (3590) 34092 850 NON-ASSOCIATED CAPACITY CNTY: COLORADO
FINLEY RESOURCES, INC. 268602
LOWE UNIT WELL #: 1 RRCID -> 170879 COMPL. DATE 07/11/1998 TOTAL DEPTH 7212 PERF. 3611 - 3616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GARWOOD, S.E. (F-3400) 34096 300 NON-ASSOCIATED CAPACITY CNTY: COLORADO
GARRISON LTD. 295861
STAFF WELL #: 1 RRCID -> 248269 COMPL. DATE 04/22/2009 TOTAL DEPTH 6450 PERF. 3342 - 3343

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GARWOOD, S.W. (LOWER WILCOX) 34097 250 NON-ASSOCIATED EXEMPT CNTY: COLORADO
MILAGRO EXPLORATION, LLC 566789
GARRETT, W. D. GU WELL #: 2 RRCID -> 229903 COMPL. DATE 07/27/2006 TOTAL DEPTH 17093 PERF.15316 - 15334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1488 | # | 1274 | -0- | -214 | -0- | 239 | 1 | 1035 | 2 | N | -0- | | | | | -0- |
| 11 | 1440 | # | 1214 | -0- | -226 | -0- | 229 | 1 | 985 | 2 | N | -0- | | | | | -0- |
| 12 | 1246 | R | 1246 | -0- | -0- | -0- | 255 | 1 | 991 | 2 | N | -0- | | | | | -0- |
| 01 | 1271 | # | 1084 | -0- | -187 | -0- | 239 | 1 | 845 | 2 | N | -0- | | | | | -0- |
| 02 | 1148 | # | 985 | -0- | -163 | -0- | 206 | 1 | 779 | 2 | N | -0- | | | | | -0- |
| 03 | 1271 | # | 990 | -0- | -281 | -0- | 201 | 1 | 789 | 2 | N | -0- | | | | | -0- |

US PETRO LP 879302
REP PINTAIL FLATS WELL #: 1 RRCID -> 212236 COMPL. DATE 08/01/2006 TOTAL DEPTH 16205 PERF.15135 - 15145

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | 39222 | -0- | 39222 | 72640 | 38703 | 2 | 519 | 9 | N | 472 | 372 | 1 | | | 188 |
| 11 | 14B2 | EXT | 34825 | -0- | 34825 | 107465 | 34418 | 2 | 407 | 9 | N | 370 | 375 | 1 | | | 183 |
| 12 | 14B2 | EXT | 25487 | -0- | 25487 | 132952 | 25236 | 2 | 251 | 9 | N | 228 | 354 | 1 | | | 57 |
| 01 | 14B | DENY | 8656 | -0- | 8656 | 141608 | 8610 | 2 | 46 | 9 | N | 42 | | | | | 99 |
| 02 | 14B | DENY | 455 | -0- | 455 | 142063 | 455 | 2 | | | N | -0- | | | | | 99 |
| 03 | 14B | DENY | -0- | -0- | -0- | 142063 | | | | | N | -0- | | | | | 99 |

GARWOOD, SW (MIDDLE WILCOX) 34097 260 NON-ASSOCIATED ONE WELL CNTY: COLORADO
ROCK ENERGY RESOURCES, INC. 722819
KALLINA WELL #: 4601 RRCID -> 234171 COMPL. DATE 11/20/2007 TOTAL DEPTH 16230 PERF.12135 - 12185

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |

GARWOOD, SW (UPPER WILCOX) 34097 270 NON-ASSOCIATED ONE WELL CNTY: COLORADO
BRITNIC OIL & GAS, INC. 093621
PINTAIL WELL #: 1 RRCID -> 205360 COMPL. DATE 11/17/2006 TOTAL DEPTH 10500 PERF. 9440 - 9738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CANTERA OPERATING, LLC 129692
COCHRAN GAS UNIT WELL #: 1 RRCID -> 175621 COMPL. DATE 12/28/1999 TOTAL DEPTH 11100 PERF.10090 - 10100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GARWOOD, W. (MCVAY) 34098 025 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MONITOR O&G, L.L.C. 576645
LEHRER-DAVIES GU WELL #: 1 RRCID -> 193495 COMPL. DATE 03/07/2003 TOTAL DEPTH 12400 PERF.10653 - 10676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 191 | R | 191 | -0- | -0- | -0- | 191 | 2 | | | N | -0- | | | | | -0- |
| 11 | 171 | R | 171 | -0- | -0- | -0- | 171 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4 | R | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 01 | 186 | # | 104 | -0- | -82 | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | # | 86 | -0- | -82 | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 03 | 186 | # | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | -0- |

GEBHART (6640 SAND) 34302 900 NON-ASSOCIATED ONE WELL CNTY: JASPER
GALE ENTERPRISES, INC. 293076
BEAN WELL #: 1 RRCID -> 115396 COMPL. DATE 09/14/1984 TOTAL DEPTH 7000 PERF. 6639 - 6643

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GIDDINGS (AUSTIN CHALK A) 34733 501 NON-ASSOCIATED ONE WELL CNTY: BURLESON
BUFFCO PRODUCTION INC. 106406
MR. BOB WELL #: 1 RRCID -> 107537 COMPL. DATE 09/21/1983 TOTAL DEPTH 11293 PERF.11038 - 11223

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WCS OIL & GAS CORPORATION 902624
GRAVES, ANADEL WELL #: 1 RRCID -> 108557 COMPL. DATE 12/14/1983 TOTAL DEPTH 11280 PERF.11061 - 11223

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GIDDINGS (BUDA) 34733 600 ASSOCIATED 49B CNTY: BRAZOS
ALLIED OPERATING TEXAS, LLC 014471
HOWARD WELL #: 1H RRCID -> 262163 COMPL. DATE 05/06/2010 TOTAL DEPTH 11655 PERF.11254 - 15140

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1279 R | 1279 | -0- | -0- | -0- | 1238 | 2 | 41 | 9 | N | 37 | | | | | 84 |
| 11 | 8130 # | 1808 | -0- | -6322 | -0- | 1768 | 2 | 40 | 9 | N | 36 | | | | | 120 |
| 12 | 7967 # | 968 | -0- | -6999 | -0- | 955 | 2 | 13 | 9 | N | 12 | | | | | 132 |
| 01 | 5084 # | 437 | -0- | -4647 | -0- | 437 | 2 | | | N | -0- | | | | | 132 |
| 02 | 2688 # | 376 | -0- | -2312 | -0- | 376 | 2 | | | N | -0- | | | | | 132 |
| 03 | 1860 # | -0- | -0- | -1860 | -0- | | | | | N | -0- | | | | | 132 |

HOWARD WELL #: 2H RRCID -> 262672 COMPL. DATE 03/12/2011 TOTAL DEPTH 12043 PERF.11381 - 18217

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13299 # | 27 | -0- | -13272 | -0- | 27 | 2 | | | N | -0- | | | | | 216 |
| 11 | 11550 # | 252 | -0- | -11298 | -0- | 249 | 2 | 3 | 9 | N | 3 | | | | | 219 |
| 12 | 9362 # | 312 | -0- | -9050 | -0- | 249 | 2 | 63 | 9 | N | 57 | 187 | 1 | | | 89 |
| 01 | 5642 # | -0- | -0- | -5642 | -0- | | | | | N | -0- | | | | | 89 |
| 02 | 1568 # | -0- | -0- | -1568 | -0- | | | | | N | -0- | | | | | 89 |
| 03 | 310 # | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | 89 |

APACHE CORPORATION 027200
BALKE, I. WELL #: 1 RRCID -> 242994 COMPL. DATE 09/08/2008 TOTAL DEPTH 10417 PERF.10350 - 10413

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16 R | 16 | -0- | -0- | -0- | 6 | 1 | 10 | 2 | N | -0- | | | | | -0- |
| 11 | 30 # | 15 | -0- | -15 | -0- | 6 | 1 | 9 | 2 | N | -0- | | | | | -0- |
| 12 | 62 # | 7 | -0- | -55 | -0- | 2 | 1 | 5 | 2 | N | -0- | | | | | -0- |
| 01 | 134 R | 134 | -0- | -0- | -0- | 5 | 1 | 129 | 2 | N | -0- | | | | | -0- |
| 02 | 56 # | 7 | -0- | -49 | -0- | 3 | 1 | 4 | 2 | N | -0- | | | | | -0- |
| 03 | 31 # | 25 | -0- | -6 | -0- | 1 | 1 | 24 | 2 | N | -0- | | | | | -0- |

DALBOSCO WELL #: E 1 RRCID -> 247094 COMPL. DATE 12/14/2009 TOTAL DEPTH 15325 PERF.11800 - 15325

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1364 # | 918 | -0- | -446 | -0- | 904 | 2 | 14 | 9 | N | 13 | | | | | 135 |
| 11 | 2070 # | 1359 | -0- | -711 | -0- | 1340 | 2 | 19 | 9 | N | 17 | | | | | 152 |
| 12 | 2139 # | 987 | -0- | -1152 | -0- | 970 | 2 | 17 | 9 | N | 15 | | | | | 167 |
| 01 | 2139 # | 1997 | -0- | -142 | -0- | 1931 | 2 | 66 | 9 | N | 60 | | | | | 227 |
| 02 | 1932 # | 907 | -0- | -1025 | -0- | 890 | 2 | 17 | 9 | N | 15 | | | | | 242 |
| 03 | 1395 # | 872 | -0- | -523 | -0- | 840 | 2 | 32 | 9 | N | 29 | 179 | 1 | | | 92 |

GIDDINGS (BUDA) //CONT.// 34733 600 ASSOCIATED 49B CNTY: BRAZOS
APACHE CORPORATION //CONT.// 027200
BUTAUD E WELL #: 1 RRCID -> 251250 COMPL. DATE 02/20/2009 TOTAL DEPTH 11584 PERF.11798 - 17300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8477 | R | 8477 | -0- | -0- | -0- | 8409 | 2 | 68 | 9 | N | 62 | 181 | 1 | | | 70 |
| 11 | 7930 | R | 7930 | -0- | -0- | -0- | 7856 | 2 | 74 | 9 | N | 67 | | | | | 137 |
| 12 | 8246 | # | 7537 | -0- | -709 | -0- | 7458 | 2 | 79 | 9 | N | 72 | | | | | 209 |
| 01 | 8463 | # | 6769 | -0- | -1694 | -0- | 6691 | 2 | 78 | 9 | N | 71 | 186 | 1 | | | 94 |
| 02 | 7644 | # | 3345 | -0- | -4299 | -0- | 3309 | 2 | 36 | 9 | N | 33 | | | | | 127 |
| 03 | 8463 | # | 5335 | -0- | -3128 | -0- | 5274 | 2 | 61 | 9 | N | 55 | | | | | 182 |

WELLS E WELL #: 1H RRCID -> 253389 COMPL. DATE 06/13/2009 TOTAL DEPTH 12559 PERF.12318 - 17000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16409 | R | 16409 | -0- | -0- | -0- | 16336 | 2 | 73 | 9 | N | 66 | 176 | 1 | | | 114 |
| 11 | 15330 | # | 14034 | -0- | -1296 | -0- | 13895 | 2 | 139 | 9 | N | 126 | | | | | 240 |
| 12 | 16089 | # | 14023 | -0- | -2066 | -0- | 13887 | 2 | 136 | 9 | N | 124 | 180 | 1 | | | 184 |
| 01 | 16089 | # | 2285 | -0- | -13804 | -0- | 2268 | 2 | 17 | 9 | N | 15 | | | | | 199 |
| 02 | 14532 | # | 7959 | -0- | -6573 | -0- | 7904 | 2 | 55 | 9 | N | 50 | | | | | 249 |
| *03 | 19382 | R | 19382 | -0- | -0- | -0- | 19204 | 2 | 178 | 9 | N | 162 | 179 | 1 | | | 232 |

ENERVEST OPERATING, L.L.C. 252131
PATTERSON-CLARK UNIT WELL #: 1DL RRCID -> 186375 COMPL. DATE 02/13/2002 TOTAL DEPTH 14207 PERF.10776 - 15242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 840 | # | 703 | -0- | -137 | -0- | 702 | 2 | 1 | 9 | N | 1 | | | | | 222 |
| *05 | 868 | # | 818 | -0- | -50 | -0- | 817 | 2 | 1 | 9 | N | 1 | | | | | 223 |
| *06 | 840 | # | 744 | -0- | -96 | -0- | 744 | 2 | | | N | -0- | | | | | 223 |
| *07 | 868 | # | 803 | -0- | -65 | -0- | 803 | 2 | | | N | -0- | | | | | 223 |
| *08 | 868 | # | 761 | -0- | -107 | -0- | 758 | 2 | 3 | 9 | N | 3 | | | | | 226 |
| *09 | 840 | # | 804 | -0- | -36 | -0- | 803 | 2 | 1 | 9 | N | 1 | | | | | 227 |
| *10 | 868 | # | 488 | -0- | -380 | -0- | 487 | 2 | 1 | 9 | N | 1 | | | | | 228 |
| *11 | 871 | R | 871 | -0- | -0- | -0- | 862 | 2 | 9 | 9 | N | 8 | | | | | 236 |
| *12 | 837 | # | 654 | -0- | -183 | -0- | 652 | 2 | 2 | 9 | N | 2 | | | | | 238 |
| *01 | 837 | # | 783 | -0- | -54 | -0- | 781 | 2 | 2 | 9 | N | 2 | | | | | 240 |
| *02 | 840 | # | 638 | -0- | -202 | -0- | 637 | 2 | 1 | 9 | N | 1 | | | | | 241 |
| 03 | 930 | # | 686 | -0- | -244 | -0- | 685 | 2 | 1 | 9 | N | 1 | | | | | 242 |

CANNON-CHANCE UNIT WELL #: 1RE RRCID -> 187097 COMPL. DATE 01/08/2002 TOTAL DEPTH 14584 PERF.10514 - 17024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1798 | # | 1387 | -0- | -411 | -0- | 1353 | 2 | 34 | 9 | N | 31 | | | | | 166 |
| 11 | 1740 | # | 1416 | -0- | -324 | -0- | 1358 | 2 | 58 | 9 | N | 53 | | | | | 219 |
| 12 | 1798 | # | 1299 | -0- | -499 | -0- | 1247 | 2 | 52 | 9 | N | 47 | 201 | 1 | | | 65 |
| 01 | 1798 | # | 1457 | -0- | -341 | -0- | 1406 | 2 | 51 | 9 | N | 46 | | | | | 111 |
| 02 | 1624 | # | 1228 | -0- | -396 | -0- | 1181 | 2 | 47 | 9 | N | 43 | | | | | 154 |
| 03 | 1457 | # | 1182 | -0- | -275 | -0- | 1138 | 2 | 44 | 9 | N | 40 | | | | | 194 |

HULLABALOO WELL #: 1RE RRCID -> 190267 COMPL. DATE 08/22/2001 TOTAL DEPTH 12420 PERF. 9667 - 12735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1798 | # | 1656 | -0- | -142 | -0- | 360<br>66 | 1<br>9 | 1230 | 2 | N | 60 | | | | | 185 |
| 11 | 1740 | # | 1552 | -0- | -188 | -0- | 348<br>62 | 1<br>9 | 1142 | 2 | N | 56 | | | | | 241 |
| 12 | 1798 | # | 1597 | -0- | -201 | -0- | 360<br>72 | 1<br>9 | 1165 | 2 | N | 65 | 199 | 1 | | | 107 |
| 01 | 1736 | # | 1669 | -0- | -67 | -0- | 360<br>73 | 1<br>9 | 1236 | 2 | N | 66 | | | | | 173 |
| 02 | 1568 | # | 1381 | -0- | -187 | -0- | 325<br>61 | 1<br>9 | 995 | 2 | N | 55 | | | | | 228 |
| 03 | 1643 | # | 1618 | -0- | -25 | -0- | 360<br>64 | 1<br>9 | 1194 | 2 | N | 58 | 197 | 1 | | | 89 |

GIDDINGS (BUDA) //CONT.// 34733 600 ASSOCIATED 49B CNTY: BRAZOS
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DODD WELL #: 1H RRCID -> 262773 COMPL. DATE 04/03/2011 TOTAL DEPTH 10812 PERF.10636 - 14276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 41165 | R | 41165 | -0- | -0- | -0- | 40813 | 2 | 352 | 9 | N | 320 | 388 | 1 | | | 273 |
| 11 | 39720 | # | 38112 | -0- | -1608 | -0- | 37763 | 2 | 349 | 9 | N | 317 | 395 | 1 | | | 195 |
| 12 | 41633 | # | 34212 | -0- | -7421 | -0- | 33951 | 2 | 261 | 9 | N | 237 | 204 | 1 | | | 228 |
| 01 | 41633 | # | 31963 | -0- | -9670 | -0- | 31609 | 2 | 354 | 9 | N | 322 | 400 | 1 | | | 150 |
| 02 | 37604 | # | 33258 | -0- | -4346 | -0- | 33056 | 2 | 202 | 9 | N | 184 | 192 | 1 | | | 142 |
| 03 | 41168 | # | 33391 | -0- | -7777 | -0- | 33043 | 2 | 348 | 9 | N | 316 | 369 | 1 | | | 89 |

R&R RESOURCES CORPORATION 687351
WALTMAN WELL #: 1 RRCID -> 232226 COMPL. DATE N/A TOTAL DEPTH 11434 PERF. 9900 - 10953

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | # | 135 | -0- | -175 | -0- | 135 | 2 | | | N | -0- | | | | | 150 |
| 11 | 240 | # | 90 | -0- | -150 | -0- | 90 | 2 | | | N | -0- | | | | | 150 |
| 12 | 186 | # | 61 | -0- | -125 | -0- | 61 | 2 | | | N | -0- | | | | | 150 |
| 01 | 39 | R | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | 150 |
| 02 | 140 | # | 7 | -0- | -133 | -0- | 7 | 2 | | | N | -0- | | | | | 150 |
| 03 | 124 | # | 8 | -0- | -116 | -0- | 8 | 2 | | | N | -0- | | | | | 150 |

WILLIAMS, CLAYTON ENERGY, INC. 924624
PORTER, E. B. WELL #: 7 RRCID -> 219043 COMPL. DATE N/A TOTAL DEPTH 12127 PERF. 9085 - 11800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | # | 17 | -0- | -14 | -0- | 17 | 3 | | | N | -0- | | | | | 108 |
| 11 | 30 | # | 18 | -0- | -12 | -0- | 18 | 3 | | | N | -0- | | | | | 108 |
| 12 | 13 | # | 12 | -0- | -1 | -0- | 12 | 3 | | | N | -0- | | | | | 108 |
| 01 | 35 | R | 35 | -0- | -0- | -0- | 35 | 3 | | | N | -0- | | | | | 108 |
| 02 | 31 | R | 31 | -0- | -0- | -0- | 31 | 3 | | | N | -0- | | | | | 108 |
| 03 | 31 | # | 17 | -0- | -14 | -0- | 17 | 3 | | | N | -0- | | | | | 108 |

GIDDINGS (EAGLEFORD) 34733 610 ASSOCIATED ONE WELL CNTY: BURLESON
APACHE CORPORATION 027200
BOULDEN, F. WELL #: 1 RRCID -> 242983 COMPL. DATE 09/21/2008 TOTAL DEPTH 10180 PERF. 9940 - 10006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 133 | -0- | -84 | -0- | 133 | 2 | | | N | -0- | | | | | 36 |
| 11 | 180 | N | 48 | -0- | -132 | -0- | 48 | 2 | | | N | -0- | | | | | 36 |
| 12 | 201 | N | 201 | -0- | -0- | -0- | 187 | 2 | 14 | 9 | N | 13 | | | | | 49 |
| 01 | 150 | N | 150 | -0- | -0- | -0- | 135 | 2 | 15 | 9 | N | 14 | | | | | 63 |
| 02 | 143 | N | 143 | -0- | -0- | -0- | 132 | 2 | 11 | 9 | N | 10 | | | | | 73 |
| 03 | 186 | N | 111 | -0- | -75 | -0- | 104 | 2 | 7 | 9 | N | 6 | | | | | 79 |

ENERVEST OPERATING, L.L.C. 252131
DODD WELL #: 1H RRCID -> 264827 COMPL. DATE 04/04/2011 TOTAL DEPTH 10812 PERF.10616 - 14276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GIDDINGS (EDWARDS, GAS) 34733 620 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
FORESTAR PETROLEUM CORPORATION 276105
PHILIPS, VASTINE WELL #: 1 RRCID -> 101641 COMPL. DATE 08/17/1982 TOTAL DEPTH 12885 PERF.11630 - 11689

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1619 | N | 1619 | -0- | -0- | -0- | 1595 | 3 | 24 | 9 | N | 22 | | | | | 177 |
| 11 | 1723 | N | 1723 | -0- | -0- | -0- | 1688 | 3 | 35 | 9 | N | 32 | | | | | 209 |
| 12 | 2015 | N | 1971 | -0- | -44 | -0- | 1935 | 3 | 36 | 9 | N | 33 | 187 | 1 | | | 55 |
| 01 | 1229 | N | 1229 | -0- | -0- | -0- | 1204 | 3 | 25 | 9 | N | 23 | | | | | 78 |
| 02 | 1765 | N | 1765 | -0- | -0- | -0- | 1730 | 3 | 35 | 9 | N | 32 | | | | | 110 |
| *03 | 2023 | N | 2023 | -0- | -0- | -0- | 1980 | 3 | 43 | 9 | N | 39 | | | | | 149 |

GIDDINGS (EDWARDS, GAS) //CONT.// 34733 620 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
FORESTAR PETROLEUM CORPORATION //CONT.// 276105
PHILLIPS-RAUCH UNIT WELL #: 1 RRCID -> 103768 COMPL. DATE 01/23/1983 TOTAL DEPTH 11520 PERF.11372 - 11416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1001 | N | 1001 | -0- | -0- | -0- | 986 | 3 | 15 | 9 | N | 14 | | | | | 82 |
| 11 | 1036 | N | 1036 | -0- | -0- | -0- | 1026 | 3 | 10 | 9 | N | 9 | | | | | 91 |
| 12 | 961 | N | 678 | -0- | -283 | -0- | 664 | 3 | 14 | 9 | N | 13 | | | | | 104 |
| 01 | 1109 | N | 1109 | -0- | -0- | -0- | 1094 | 3 | 15 | 9 | N | 14 | | | | | 118 |
| 02 | 806 | N | 806 | -0- | -0- | -0- | 788 | 3 | 18 | 9 | N | 16 | | | | | 134 |
| *03 | 946 | N | 946 | -0- | -0- | -0- | 934 | 3 | 12 | 9 | N | 11 | | | | | 145 |

GEOSOUTHERN ENERGY CORPORATION 301287
VIDA UNIT WELL #: 1 RRCID -> 096772 COMPL. DATE 11/20/1981 TOTAL DEPTH 11343 PERF.11158 - 11170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LUTHERHILL UNIT WELL #: 1 RRCID -> 100216 COMPL. DATE 05/20/1982 TOTAL DEPTH 11626 PERF.11382 - 11556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2263 | N | 1981 | -0- | -282 | -0- | 1936 | 2 | 45 | 9 | N | 41 | | | | | 141 |
| 11 | 1832 | N | 1832 | -0- | -0- | -0- | 1793 | 2 | 39 | 9 | N | 35 | | | | | 176 |
| 12 | 1824 | N | 1824 | -0- | -0- | -0- | 1781 | 2 | 43 | 9 | N | 39 | 180 | 1 | | | 35 |
| 01 | 1984 | N | 1784 | -0- | -200 | -0- | 1738 | 2 | 46 | 9 | N | 42 | | | | | 77 |
| 02 | 1708 | N | 1592 | -0- | -116 | -0- | 1553 | 2 | 39 | 9 | N | 35 | | | | | 112 |
| 03 | 1829 | N | 1621 | -0- | -208 | -0- | 1582 | 2 | 39 | 9 | N | 35 | | | | | 147 |

FRANCIS WELL #: 1 L RRCID -> 110862 COMPL. DATE 03/09/1984 TOTAL DEPTH 11520 PERF.11291 - 11390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2790 | X | 25 | -0- | -2765 | -0- | 25 | 2 | | | N | -0- | | | | | 300 |
| 11 | 2700 | X | 17 | -0- | -2683 | -0- | 17 | 2 | | | N | -0- | | | | | 300 |
| 12 | 2790 | X | 22 | -0- | -2768 | -0- | 22 | 2 | | | N | -0- | | | | | 300 |
| 01 | 2449 | X | 12 | -0- | -2437 | -0- | 12 | 2 | | | N | -0- | | | | | 300 |
| 02 | 56 | X | 33 | -0- | -23 | -0- | 22 | 2 | 11 | 9 | N | 10 | | | | | 310 |
| *03 | 51 | X | 51 | -0- | -0- | -0- | 51 | 2 | | | N | -0- | | | | | 310 |

SIDONIA WELL #: 1 RRCID -> 119122 COMPL. DATE 11/05/1985 TOTAL DEPTH 11225 PERF.11101 - 11084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 26 | -0- | -5 | -0- | 13 | 2 | 13 | 9 | N | 12 | | | | | 64 |
| 11 | 30 | N | 19 | -0- | -11 | -0- | 16 | 2 | 3 | 9 | N | 3 | | | | | 67 |
| 12 | 31 | N | 12 | -0- | -19 | -0- | 12 | 2 | | | N | -0- | | | | | 67 |
| 01 | 31 | N | 8 | -0- | -23 | -0- | 8 | 2 | | | N | -0- | | | | | 67 |
| 02 | 28 | N | 20 | -0- | -8 | -0- | 20 | 2 | | | N | -0- | | | | | 67 |
| *03 | 33 | N | 33 | -0- | -0- | -0- | 30 | 2 | 3 | 9 | N | 3 | | | | | 70 |

LEEXUS OIL LLC 495350
DUSEK UNIT WELL #: 3 RRCID -> 097059 COMPL. DATE 11/13/1981 TOTAL DEPTH 11570 PERF.11440 - 11454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 12 | 14B2 | EXT | 3 | -0- | 3 | 3 | 3 | 2 | | | N | -0- | | | | | 88 |
| 01 | 14B2 | EXT | 29 | -0- | 29 | 32 | 2 | 1 | 27 | 2 | N | -0- | | | | | 88 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 32 | | | | | N | -0- | | | | | 88 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | 32 | | | | | N | NO RPT | | | | | 88 |

GIDDINGS (EDWARDS, GAS) //CONT.// 34733 620 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
SANDEL OPERATING COMPANY 747534
APPELT WELL #: 5 RRCID -> 095202 COMPL. DATE 08/03/1981 TOTAL DEPTH 12021 PERF.11875 - 11935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 3412 | -0- | 3412 | 6642 | 3340 | 2 | 72 | 9 | N | 65 | 187 | 1 | | | 73 |
| 11 | DLQ G-10 | | 3321 | -0- | 3321 | 9963 | 3260 | 2 | 61 | 9 | N | 55 | | | | | 128 |
| 12 | DLQ G-10 | | 3365 | -0- | 3365 | 13328 | 3280 | 2 | 85 | 9 | N | 77 | | | | | 205 |
| 01 | 16077 | X | 2749 | -0- | -13328 | -0- | 2679 | 2 | 70 | 9 | N | 64 | 195 | 1 | 1 | 8 | 73 |
| 02 | 3052 | X | 2888 | -0- | -164 | -0- | 2827 | 2 | 61 | 9 | N | 55 | | | | | 128 |
| 03 | 3441 | X | 3165 | -0- | -276 | -0- | 3090 | 2 | 75 | 9 | N | 68 | | | | | 196 |

APPELT UNIT WELL #: 6 RRCID -> 097967 COMPL. DATE 02/20/1982 TOTAL DEPTH 11940 PERF.11757 - 11822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 3531 | -0- | 3531 | 6982 | 3488 | 2 | 43 | 9 | N | 39 | 186 | 1 | | | 97 |
| 11 | DLQ G-10 | | 3373 | -0- | 3373 | 10355 | 3318 | 2 | 55 | 9 | N | 50 | | | | | 147 |
| 12 | DLQ G-10 | | 3208 | -0- | 3208 | 13563 | 3145 | 2 | 63 | 9 | N | 57 | | | | | 204 |
| 01 | 16810 | X | 3247 | -0- | -13563 | -0- | 3178 | 2 | 69 | 9 | N | 63 | 187 | 1 | | | 80 |
| 02 | 3220 | X | 2896 | -0- | -324 | -0- | 2848 | 2 | 48 | 9 | N | 44 | | | | | 124 |
| 03 | 3534 | X | 3215 | -0- | -319 | -0- | 3151 | 2 | 64 | 9 | N | 58 | | | | | 182 |

TAYLOR ESTATE UNIT WELL #: 1 RRCID -> 100219 COMPL. DATE 04/25/1982 TOTAL DEPTH 11170 PERF.11076 - 11126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3483 | X | 3483 | -0- | -0- | -0- | 3483 | 2 | | | N | -0- | | | | | 139 |
| 11 | 3853 | X | 3853 | -0- | -0- | -0- | 3833 | 2 | 20 | 9 | N | 18 | | | | | 157 |
| 12 | 5118 | X | 5118 | -0- | -0- | -0- | 5094 | 2 | 24 | 9 | N | 22 | | | | | 179 |
| 01 | 4942 | X | 4942 | -0- | -0- | -0- | 4920 | 2 | 22 | 9 | N | 20 | | | | | 199 |
| 02 | 4792 | X | 4792 | -0- | -0- | -0- | 4701 | 2 | 91 | 9 | N | 83 | 190 | 1 | | | 92 |
| 03 | 5115 | X | 5103 | -0- | -12 | -0- | 5094 | 2 | 9 | 9 | N | 8 | | | | | 100 |

HERNANDEZ WELL #: 1 RRCID -> 101637 COMPL. DATE 07/03/1982 TOTAL DEPTH 12370 PERF.12178 - 12200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 2618 | -0- | 2618 | 5173 | 2564 | 2 | 54 | 9 | N | 49 | | | | | 139 |
| 11 | DLQ G-10 | | 2379 | -0- | 2379 | 7552 | 2326 | 2 | 53 | 9 | N | 48 | | | | | 187 |
| 12 | DLQ G-10 | | 2442 | -0- | 2442 | 9994 | 2395 | 2 | 47 | 9 | N | 43 | | | | | 230 |
| 01 | 12390 | X | 2396 | -0- | -9994 | -0- | 2344 | 2 | 52 | 9 | N | 47 | 185 | 1 | | | 92 |
| 02 | 2380 | X | 2102 | -0- | -278 | -0- | 2060 | 2 | 42 | 9 | N | 38 | | | | | 130 |
| 03 | 2604 | X | 2274 | -0- | -330 | -0- | 2233 | 2 | 41 | 9 | N | 37 | | | | | 167 |

DANIEL, JEAN WELL #: 1 RRCID -> 101906 COMPL. DATE 08/26/1982 TOTAL DEPTH 12377 PERF.11868 - 11932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1489 | N | 1489 | -0- | -0- | -0- | 1435 | 2 | 54 | 9 | N | 49 | 192 | 1 | | | 109 |
| 11 | 1395 | N | 1395 | -0- | -0- | -0- | 1358 | 2 | 37 | 9 | N | 34 | | | | | 143 |
| 12 | 1116 | N | 732 | -0- | -384 | -0- | 699 | 2 | 33 | 9 | N | 30 | | | | | 173 |
| 01 | 1488 | X | 476 | -0- | -1012 | -0- | 452 | 2 | 24 | 9 | N | 22 | | | | | 195 |
| 02 | 1344 | X | 1243 | -0- | -101 | -0- | 1190 | 2 | 53 | 9 | N | 48 | | | | | 243 |
| 03 | 1488 | X | 140 | -0- | -1348 | -0- | 125 | 2 | 15 | 9 | N | 14 | | | | | 257 |

RAUCH WELL #: 1 RRCID -> 101907 COMPL. DATE 08/13/1982 TOTAL DEPTH 12163 PERF.12011 - 12068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 2995 | -0- | 2995 | 5885 | 2937 | 2 | 58 | 9 | N | 53 | 178 | 1 | | | 50 |
| 11 | DLQ G-10 | | 2829 | -0- | 2829 | 8714 | 2774 | 2 | 55 | 9 | N | 50 | | | | | 100 |
| 12 | DLQ G-10 | | 2863 | -0- | 2863 | 11577 | 2806 | 2 | 57 | 9 | N | 52 | | | | | 152 |
| 01 | 14465 | X | 2888 | -0- | -11577 | -0- | 2803 | 2 | 85 | 9 | N | 77 | 192 | 1 | | | 37 |
| 02 | 2716 | X | 2534 | -0- | -182 | -0- | 2483 | 2 | 51 | 9 | N | 46 | | | | | 83 |
| 03 | 3007 | X | 2796 | -0- | -211 | -0- | 2734 | 2 | 62 | 9 | N | 56 | | | | | 139 |

HACKEBEIL UNIT WELL #: 1 RRCID -> 103275 COMPL. DATE 11/19/1982 TOTAL DEPTH 12498 PERF.12115 - 12202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 620 | N | 620 | -0- | -0- | -0- | 620 | 2 | | | N | -0- | | | | | -0- |
| 12 | 357 | N | 357 | -0- | -0- | -0- | 357 | 2 | | | N | -0- | | | | | -0- |
| 01 | 355 | N | 355 | -0- | -0- | -0- | 330 | 2 | 25 | 9 | N | 23 | 1 | 8 | | | 22 |
| 02 | 588 | N | 12 | -0- | -576 | -0- | 12 | 2 | | | N | -0- | | | | | 22 |
| 03 | 372 | N | -0- | -0- | -372 | -0- | | | | | N | -0- | | | | | 22 |

GIDDINGS (EDWARDS, GAS) //CONT.// 34733 620 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
SANDEL OPERATING COMPANY //CONT.// 747534
MISS KATIE WELL #: 1 RRCID -> 103278 COMPL. DATE 09/17/1982 TOTAL DEPTH 11350 PERF.11228 - 11304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1260 | N | 1260 | -0- | -0- | -0- | 1249 | 2 | 11 | 9 | N | 10 | | | | | 87 |
| 11 | 1597 | N | 1597 | -0- | -0- | -0- | 1578 | 2 | 19 | 9 | N | 17 | | | | | 104 |
| 12 | 1593 | N | 1593 | -0- | -0- | -0- | 1576 | 2 | 17 | 9 | N | 15 | | | | | 119 |
| 01 | 961 | N | 665 | -0- | -296 | -0- | 664 | 2 | 1 | 9 | N | 1 | | | | | 120 |
| 02 | 1484 | N | 1370 | -0- | -114 | -0- | 1346 | 2 | 24 | 9 | N | 22 | | | | | 142 |
| 03 | 1581 | N | 684 | -0- | -897 | -0- | 675 | 2 | 9 | 9 | N | 8 | | | | | 150 |

PALMER UNIT WELL #: 1 RRCID -> 104189 COMPL. DATE 02/16/1983 TOTAL DEPTH 12392 PERF.12140 - 12308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 4091 | -0- | 4091 | 8077 | 4017 | 2 | 74 | 9 | N | 67 | | | | | 200 |
| 11 | DLQ G-10 | | 3910 | -0- | 3910 | 11987 | 3832 | 2 | 78 | 9 | N | 71 | 191 | 1 | | | 80 |
| 12 | DLQ G-10 | | 3981 | -0- | 3981 | 15968 | 3896 | 2 | 85 | 9 | N | 77 | | | | | 157 |
| 01 | 19936 | X | 3968 | -0- | -15968 | -0- | 3871 | 2 | 97 | 9 | N | 88 | | | | | 245 |
| 02 | 3724 | X | 3511 | -0- | -213 | -0- | 3436 | 2 | 75 | 9 | N | 68 | 194 | 1 | | | 119 |
| 03 | 4092 | X | 3924 | -0- | -168 | -0- | 3824 | 2 | 100 | 9 | N | 91 | | | | | 210 |

APPELT WELL #: 1 RRCID -> 104311 COMPL. DATE 03/02/1983 TOTAL DEPTH 11898 PERF.11700 - 11767

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 2994 | -0- | 2994 | 5883 | 2941 | 2 | 53 | 9 | N | 48 | | | | | 162 |
| 11 | DLQ G-10 | | 2591 | -0- | 2591 | 8474 | 2552 | 2 | 39 | 9 | N | 35 | | | | | 197 |
| 12 | DLQ G-10 | | 2779 | -0- | 2779 | 11253 | 2729 | 2 | 50 | 9 | N | 45 | | | | | 242 |
| 01 | 14013 | X | 2760 | -0- | -11253 | -0- | 2707 | 2 | 53 | 9 | N | 48 | 188 | 1 | | | 102 |
| 02 | 2716 | X | 2411 | -0- | -305 | -0- | 2365 | 2 | 46 | 9 | N | 42 | | | | | 144 |
| 03 | 3007 | X | 2656 | -0- | -351 | -0- | 2603 | 2 | 53 | 9 | N | 48 | | | | | 192 |

WCS OIL & GAS CORPORATION 902624
DOTSON WELL #: 1 RRCID -> 104419 COMPL. DATE 01/24/1983 TOTAL DEPTH 11816 PERF.11716 - 11754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | N | 885 | -0- | -14 | -0- | 870 | 2 | 15 | 9 | N | 14 | | | | | 48 |
| 11 | 870 | N | 830 | -0- | -40 | -0- | 810 | 2 | 20 | 9 | N | 18 | | | | | 66 |
| 12 | 943 | N | 943 | -0- | -0- | -0- | 834 | 2 | 109 | 9 | N | 99 | 3 | 3 | 82 | 6 | 80 |
| 01 | 904 | N | 904 | -0- | -0- | -0- | 886 | 2 | 18 | 9 | N | 16 | | | | | 96 |
| 02 | 784 | N | 691 | -0- | -93 | -0- | 687 | 2 | 4 | 9 | N | 4 | | | | | 100 |
| 03 | 930 | N | 671 | -0- | -259 | -0- | 671 | 2 | | | N | -0- | | | | | 100 |

WILLIAMS, CLAYTON ENERGY, INC. 924624
QUINN, JOHN UNIT WELL #: 1 RRCID -> 101171 COMPL. DATE 07/15/1982 TOTAL DEPTH 12165 PERF.12022 - 12112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 281 | N | 281 | -0- | -0- | -0- | 281 | 3 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 252 | -0- | -18 | -0- | 252 | 3 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 238 | -0- | -41 | -0- | 238 | 3 | | | N | -0- | | | | | -0- |
| 01 | 279 | N | 270 | -0- | -9 | -0- | 270 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 214 | -0- | -10 | -0- | 214 | 3 | | | N | -0- | | | | | -0- |
| *03 | 261 | N | 261 | -0- | -0- | -0- | 261 | 3 | | | N | -0- | | | | | -0- |

ORVILLE HAYNIE UNIT WELL #: 1 RRCID -> 102869 COMPL. DATE 09/07/1982 TOTAL DEPTH 12070 PERF.11910 - 11979

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 270 | N | 270 | -0- | -0- | -0- | 270 | 3 | | | N | -0- | | | | | -0- |
| 11 | 275 | N | 275 | -0- | -0- | -0- | 275 | 3 | | | N | -0- | | | | | -0- |
| 12 | 281 | N | 281 | -0- | -0- | -0- | 281 | 3 | | | N | -0- | | | | | -0- |
| 01 | 279 | N | 279 | -0- | -0- | -0- | 279 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 246 | -0- | -6 | -0- | 246 | 3 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 277 | -0- | -2 | -0- | 277 | 3 | | | N | -0- | | | | | -0- |

GIDDINGS (EDWARDS, GAS) //CONT.// 34733 620 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
YOUNG, JOHN H., INC. 948460
MUELLER, LORENZ ET AL UNIT WELL #: 1A RRCID -> 100024 COMPL. DATE 03/25/1982 TOTAL DEPTH 11942 PERF.11815 - 11884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3844 | X | 3654 | -0- | -190 | -0- | 3589 | 2 | 65 | 9 | N | 59 | | | | | 159 |
| 11 | 3720 | X | 2849 | -0- | -871 | -0- | 2849 | 2 | | | N | -0- | | | | | 159 |
| 12 | 3844 | X | 3651 | -0- | -193 | -0- | 3532 | 2 | 119 | 9 | N | 108 | 187 | 1 | | | 80 |
| 01 | 3782 | X | 3562 | -0- | -220 | -0- | 3486 | 2 | 76 | 9 | N | 69 | | | | | 149 |
| 02 | 3360 | X | 3240 | -0- | -120 | -0- | 3173 | 2 | 67 | 9 | N | 61 | | | | | 210 |
| 03 | 3658 | X | 2654 | -0- | -1004 | -0- | 2610 | 2 | 44 | 9 | N | 40 | 192 | 1 | | | 58 |

HIRE WELL #: 1 RRCID -> 100455 COMPL. DATE 05/31/1982 TOTAL DEPTH 12378 PERF.11938 - 11976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3503 | X | 3382 | -0- | -121 | -0- | 3330 | 2 | 52 | 9 | N | 47 | 184 | 1 | | | 43 |
| 11 | 3390 | X | 3209 | -0- | -181 | -0- | 3139 | 2 | 70 | 9 | N | 64 | | | | | 107 |
| 12 | 3503 | X | 3330 | -0- | -173 | -0- | 3242 | 2 | 88 | 9 | N | 80 | | | | | 187 |
| 01 | 3503 | X | 3026 | -0- | -477 | -0- | 2961 | 2 | 65 | 9 | N | 59 | 194 | 1 | | | 52 |
| 02 | 3108 | X | 2640 | -0- | -468 | -0- | 2582 | 2 | 58 | 9 | N | 53 | | | | | 105 |
| *03 | 2926 | X | 2926 | -0- | -0- | -0- | 2845 | 2 | 81 | 9 | N | 74 | | | | | 179 |

FRITSCH UNIT WELL #: 1 RRCID -> 102109 COMPL. DATE 06/28/1982 TOTAL DEPTH 12241 PERF.11820 - 11882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3565 | X | 3001 | -0- | -564 | -0- | 2944 | 2 | 57 | 9 | N | 52 | | | | | 109 |
| 11 | 3150 | X | 2988 | -0- | -162 | -0- | 2922 | 2 | 66 | 9 | N | 60 | | | | | 169 |
| 12 | 3162 | X | 3053 | -0- | -109 | -0- | 2979 | 2 | 74 | 9 | N | 67 | 193 | 1 | | | 43 |
| 01 | 3131 | X | 2970 | -0- | -161 | -0- | 2916 | 2 | 54 | 9 | N | 49 | | | | | 92 |
| 02 | 2800 | X | 2661 | -0- | -139 | -0- | 2600 | 2 | 61 | 9 | N | 55 | | | | | 147 |
| 03 | 3100 | X | 2842 | -0- | -258 | -0- | 2787 | 2 | 55 | 9 | N | 50 | | | | | 197 |

KONETZKE, VICKI WELL #: 1 RRCID -> 103618 COMPL. DATE 12/17/1982 TOTAL DEPTH 12190 PERF.12020 - 12114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6386 | X | 3795 | -0- | -2591 | -0- | 3748 | 2 | 47 | 9 | N | 43 | | | | | 130 |
| 11 | 6180 | X | 2640 | -0- | -3540 | -0- | 2610 | 2 | 30 | 9 | N | 27 | | | | | 157 |
| 12 | 6386 | X | 3566 | -0- | -2820 | -0- | 3513 | 2 | 53 | 9 | N | 48 | | | | | 205 |
| 01 | 7707 | X | 7707 | -0- | -0- | -0- | 7606 | 2 | 101 | 9 | N | 92 | 182 | 1 | | | 115 |
| 02 | 5768 | X | 1067 | -0- | -4701 | -0- | 1059 | 2 | 8 | 9 | N | 7 | | | | | 122 |
| *03 | 5723 | X | 5723 | -0- | -0- | -0- | 5611 | 2 | 112 | 9 | N | 102 | | | | | 224 |

GIDDINGS (GEORGETOWN, GAS) 34733 621 NON-ASSOCIATED ONE WELL CNTY: BRAZOS
ENERVEST OPERATING, L.L.C. 252131
OLDEN-PAULL UNIT WELL #: 1 RRCID -> 250056 COMPL. DATE 10/21/2008 TOTAL DEPTH 15003 PERF.10313 - 15003

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1984 | # | 1945 | -0- | -39 | -0- | 1883 | 2 | 62 | 9 | N | 56 | | | | | 152 |
| 11 | 1920 | # | 1806 | -0- | -114 | -0- | 1753 | 2 | 53 | 9 | N | 48 | | | | | 200 |
| 12 | 1953 | # | 1828 | -0- | -125 | -0- | 1763 | 2 | 65 | 9 | N | 59 | 199 | 1 | | | 60 |
| 01 | 1953 | # | 1884 | -0- | -69 | -0- | 1826 | 2 | 58 | 9 | N | 53 | | | | | 113 |
| 02 | 1764 | # | 1617 | -0- | -147 | -0- | 1573 | 2 | 44 | 9 | N | 40 | | | | | 153 |
| 03 | 1829 | N | 1773 | -0- | -56 | -0- | 1717 | 2 | 56 | 9 | N | 51 | | | | | 204 |

GIDDINGS (NAVARRO, OIL) 34733 624 ASSOCIATED ONE WELL CNTY: LEE
HOUSTON PETROLEUM COMPANY 404500
HUETTEL-BROWN WELL #: 3 RRCID -> 222494 COMPL. DATE 05/13/2005 TOTAL DEPTH 5858 PERF. 2922 - 2949

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GIDDINGS (NORTH EDWARDS) 34733 625 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
PROGENIES OPERATING LLC 681161
LEHMANN-SCHKADE UNIT WELL #: 1 RRCID -> 167303 COMPL. DATE 06/09/1997 TOTAL DEPTH 12619 PERF.10111 - 10140

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | 1917 | -0- | 1917 | 4011 | 1899 | 2 | 18 | 9 | Y | 16 | 26 | 1 | | | 18 |
| 11 | DLQ G-10 | 1820 | -0- | 1820 | 5831 | 1790 | 2 | 30 | 9 | Y | 27 | 26 | 1 | | | 19 |
| 12 | DLQ G-10 | 1887 | -0- | 1887 | 7718 | 1874 | 2 | 13 | 9 | Y | 12 | 22 | 1 | | | 9 |
| 01 | DLQ G-10 | 1855 | -0- | 1855 | 9573 | 1829 | 2 | 26 | 9 | Y | 24 | 14 | 1 | | | 19 |
| 02 | DLQ G-10 | 1350 | -0- | 1350 | 10923 | 1321 | 2 | 29 | 9 | Y | 26 | 32 | 1 | | | 13 |
| *03 | 12467 X | 1544 | -0- | -10923 | -0- | 1507 | 2 | 37 | 9 | Y | 34 | 30 | 1 | | | 17 |

RED SNAPPER WELL #: 1 RRCID -> 168998 COMPL. DATE 04/07/1998 TOTAL DEPTH 10150 PERF. 9880 - 9905

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | 4043 | -0- | 4043 | 7754 | 4023 | 2 | 20 | 9 | Y | 18 | 29 | 1 | | | 14 |
| 11 | DLQ G-10 | 3873 | -0- | 3873 | 11627 | 3836 | 2 | 37 | 9 | Y | 34 | 31 | 1 | | | 17 |
| 12 | DLQ G-10 | 3823 | -0- | 3823 | 15450 | 3803 | 2 | 20 | 9 | Y | 18 | 32 | 1 | | | 3 |
| 01 | DLQ G-10 | 3388 | -0- | 3388 | 18838 | 3359 | 2 | 29 | 9 | Y | 26 | 15 | 1 | | | 14 |
| 02 | DLQ G-10 | 3112 | -0- | 3112 | 21950 | 3090 | 2 | 22 | 9 | Y | 20 | 29 | 1 | | | 5 |
| *03 | 25313 X | 3363 | -0- | -21950 | -0- | 3328 | 2 | 35 | 9 | Y | 32 | 28 | 1 | | | 9 |

TEINERT-KUNZE UNIT WELL #: 1 RRCID -> 169000 COMPL. DATE 03/18/1998 TOTAL DEPTH 12819 PERF.10002 - 10026

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | 1550 | -0- | 1550 | 2981 | 1541 | 2 | 9 | 9 | Y | 8 | 13 | 1 | | | 12 |
| 11 | DLQ G-10 | 1617 | -0- | 1617 | 4598 | 1599 | 2 | 18 | 9 | Y | 16 | 15 | 1 | | | 13 |
| 12 | DLQ G-10 | 1616 | -0- | 1616 | 6214 | 1606 | 2 | 10 | 9 | Y | 9 | 15 | 1 | | | 7 |
| 01 | DLQ G-10 | 1490 | -0- | 1490 | 7704 | 1476 | 2 | 14 | 9 | Y | 13 | 7 | 1 | | | 13 |
| 02 | DLQ G-10 | 1418 | -0- | 1418 | 9122 | 1407 | 2 | 11 | 9 | Y | 10 | 15 | 1 | | | 8 |
| *03 | 10693 X | 1571 | -0- | -9122 | -0- | 1550 | 2 | 21 | 9 | Y | 19 | 16 | 1 | | | 11 |

TUNA UNIT WELL #: 1 RRCID -> 169141 COMPL. DATE 06/09/1998 TOTAL DEPTH 10200 PERF. 9962 - 10014

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | 2904 | -0- | 2904 | 5584 | 2863 | 2 | 41 | 9 | Y | 37 | 56 | 1 | | | 24 |
| 11 | DLQ G-10 | 2633 | -0- | 2633 | 8217 | 2567 | 2 | 66 | 9 | Y | 60 | 58 | 1 | | | 26 |
| 12 | DLQ G-10 | 2196 | -0- | 2196 | 10413 | 2161 | 2 | 35 | 9 | Y | 32 | 55 | 1 | | | 3 |
| 01 | DLQ G-10 | 2428 | -0- | 2428 | 12841 | 2364 | 2 | 64 | 9 | Y | 58 | 32 | 1 | | | 29 |
| 02 | DLQ G-10 | 1697 | -0- | 1697 | 14538 | 1653 | 2 | 44 | 9 | Y | 40 | 61 | 1 | | | 8 |
| *03 | 16607 X | 2069 | -0- | -14538 | -0- | 2000 | 2 | 69 | 9 | Y | 63 | 55 | 1 | | | 16 |

SAMELSON-KUNZE UNIT WELL #: 1 RRCID -> 169334 COMPL. DATE 03/25/1998 TOTAL DEPTH 12742 PERF. 9945 - 9970

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | 581 | -0- | 581 | 1234 | 557 | 2 | 24 | 9 | Y | 22 | 30 | 1 | | | 16 |
| 11 | DLQ G-10 | 560 | -0- | 560 | 1794 | 518 | 2 | 42 | 9 | Y | 38 | 36 | 1 | | | 18 |
| 12 | DLQ G-10 | 567 | -0- | 567 | 2361 | 543 | 2 | 24 | 9 | Y | 22 | 37 | 1 | | | 3 |
| 01 | DLQ G-10 | 390 | -0- | 390 | 2751 | 359 | 2 | 31 | 9 | Y | 28 | 16 | 1 | | | 15 |
| 02 | DLQ G-10 | 1494 | -0- | 1494 | 4245 | 1463 | 2 | 31 | 9 | Y | 28 | 36 | 1 | | | 7 |
| *03 | 6335 X | 2090 | -0- | -4245 | -0- | 2039 | 2 | 51 | 9 | Y | 46 | 40 | 1 | | | 13 |

BARRACUDA UNIT WELL #: 1 RRCID -> 169624 COMPL. DATE 01/15/1998 TOTAL DEPTH 10350 PERF.10068 - 10075

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | 20 | -0- | 20 | 173 | 16 | 2 | 4 | 9 | Y | 4 | 16 | 1 | | | 2 |
| 11 | DLQ G-10 | 20 | -0- | 20 | 193 | 10 | 2 | 10 | 9 | Y | 9 | 8 | 1 | | | 3 |
| 12 | DLQ G-10 | -0- | -0- | -0- | 193 | | | | | Y | 2 | 5 | 1 | | | -0- |
| 01 | DLQ G-10 | 7 | -0- | 7 | 200 | 5 | 2 | 2 | 9 | Y | 2 | 1 | 1 | | | 1 |
| 02 | DLQ G-10 | 2 | -0- | 2 | 202 | 1 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | -0- |
| *03 | 226 N | 24 | -0- | -202 | -0- | 15 | 2 | 9 | 9 | Y | 8 | 6 | 1 | | | 2 |

SENGELMANN-TEINERT UNIT WELL #: 1 RRCID -> 170208 COMPL. DATE 04/27/1998 TOTAL DEPTH 12097 PERF.11348 - 11494

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GIDDINGS (NORTH EDWARDS) //CONT.// 34733 625 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
PROGENIES OPERATING LLC //CONT.// 681161
PILOT FISH UNIT WELL #: 1 RRCID -> 179783 COMPL. DATE 02/11/2000 TOTAL DEPTH 10206 PERF. 9965 - 9973

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | 3216 | -0- | 3216 | 6322 | 3173 | 2 | 43 | 9 | Y | 39 | 62 | 1 | | | 29 |
| 11 | DLQ G-10 | 3063 | -0- | 3063 | 9385 | 2982 | 2 | 81 | 9 | Y | 74 | 68 | 1 | | | 35 |
| 12 | DLQ G-10 | 3145 | -0- | 3145 | 12530 | 3100 | 2 | 45 | 9 | Y | 41 | 70 | 1 | | | 6 |
| 01 | DLQ G-10 | 2450 | -0- | 2450 | 14980 | 2385 | 2 | 65 | 9 | Y | 59 | 35 | 1 | | | 30 |
| 02 | DLQ G-10 | 2153 | -0- | 2153 | 17133 | 2091 | 2 | 62 | 9 | Y | 56 | 73 | 1 | | | 13 |
| *03 | 19450 X | 2317 | -0- | -17133 | -0- | 2218 | 2 | 99 | 9 | Y | 90 | 77 | 1 | | | 26 |

WEIDER UNIT WELL #: 1 RRCID -> 180269 COMPL. DATE 11/27/2000 TOTAL DEPTH 10130 PERF. 9974 - 9982

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | 7792 | -0- | 7792 | 15134 | 7701 | 2 | 91 | 9 | Y | 83 | 138 | 1 | | | 63 |
| 11 | DLQ G-10 | 7622 | -0- | 7622 | 22756 | 7447 | 2 | 175 | 9 | Y | 159 | 147 | 1 | | | 75 |
| 12 | DLQ G-10 | 7606 | -0- | 7606 | 30362 | 7510 | 2 | 96 | 9 | Y | 87 | 150 | 1 | | | 12 |
| 01 | DLQ G-10 | 6856 | -0- | 6856 | 37218 | 6727 | 2 | 129 | 9 | Y | 117 | 71 | 1 | | | 58 |
| 02 | DLQ G-10 | 5667 | -0- | 5667 | 42885 | 5559 | 2 | 108 | 9 | Y | 98 | 134 | 1 | | | 22 |
| *03 | 49045 X | 6160 | -0- | -42885 | -0- | 6000 | 2 | 160 | 9 | Y | 145 | 127 | 1 | | | 40 |

BARRACUDA UNIT WELL #: 2 RRCID -> 224020 COMPL. DATE 10/07/2006 TOTAL DEPTH 10350 PERF. 9992 - 10020

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SHALE HUNTER, LLC 768667
HAMMERHEAD WELL #: 1 RRCID -> 226616 COMPL. DATE 01/11/2007 TOTAL DEPTH 10350 PERF. 10042 - 10052

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GIDDINGS (WILCOX 4500) 34733 635 ASSOCIATED ONE WELL CNTY: FAYETTE
MAGNUM PRODUCING, LP 521516
LEHMANN-ZOCH WELL #: 1 RRCID -> 264922 COMPL. DATE 02/02/2012 TOTAL DEPTH 5608 PERF. 4942 - 4945

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2480 # | 1287 | -0- | -1193 | -0- | 1287 | 2 | | | N | -0- | | | | | 125 |
| 11 | 2500 R | 2500 | -0- | -0- | -0- | 2500 | 2 | | | N | -0- | 125 | 1 | | | -0- |
| 12 | 1612 # | -0- | -0- | -1612 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 1302 # | -0- | -0- | -1302 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 2324 # | -0- | -0- | -2324 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 2573 # | -0- | -0- | -2573 | -0- | | | | | N | -0- | | | | | -0- |

GIDDINGS (WILCOX 7300) 34733 640 NON-ASSOCIATED ONE WELL CNTY: FAYETTE
MAGNUM PRODUCING, LP 521516
ROYAL ET AL WELL #: 1 RRCID -> 258191 COMPL. DATE 05/04/2010 TOTAL DEPTH 7534 PERF. 7276 - 7284

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *08 | 4976 | 4900 | -0- | -76 | -0- | 3500 | 2 | 1400 | 9 | N | 1273 | 1189 | 1 | 14 | 8 | 178 |
| *09 | 4446 | 3600 | -0- | -846 | -0- | 3600 | 2 | | | N | -0- | 178 | 1 | | | -0- |
| *10 | 5504 | -0- | -0- | -5504 | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 4861 | -0- | -0- | -4861 | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 5906 | -0- | -0- | -5906 | -0- | | | | | N | -0- | | | | | -0- |
| *01 | 5462 | -0- | -0- | -5462 | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 4942 | -0- | -0- | -4942 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 3906 | -0- | -0- | -3906 | -0- | | | | | N | -0- | | | | | -0- |

GIDDINGS, SOUTH (EAGLEFORD) 34741 500 NON-ASSOCIATED CAPACITY CNTY: BURLESON
APACHE CORPORATION 027200
SANTE FE "A" WELL #: 2 RRCID -> 236190 COMPL. DATE 03/05/2008 TOTAL DEPTH 10495 PERF.10320 - 10430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 26 | -0- | -5 | -0- | 26 | 2 | | | N | -0- | | | | | 33 |
| 11 | 135 | N | 135 | -0- | -0- | -0- | 36 | 2 | 99 | 9 | N | 90 | | | | | 123 |
| 12 | 31 | N | 20 | -0- | -11 | -0- | 20 | 2 | | | N | -0- | | | | | 123 |
| 01 | 31 | N | 16 | -0- | -15 | -0- | 16 | 2 | | | N | -0- | | | | | 123 |
| 02 | 140 | N | -0- | -0- | -140 | -0- | | | | | N | 1 | | | | | 124 |
| 03 | 31 | N | 22 | -0- | -9 | -0- | 22 | 2 | | | N | -0- | | | | | 124 |

SANTA FE A WELL #: 1 RRCID -> 241432 COMPL. DATE 03/17/2008 TOTAL DEPTH 10495 PERF.10290 - 10410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | 6 |
| 11 | 30 | N | 27 | -0- | -3 | -0- | 26 | 2 | 1 | 9 | N | 1 | | | | | 7 |
| 12 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | 7 |
| 01 | 15 | N | 9 | -0- | -6 | -0- | 8 | 2 | 1 | 9 | N | 1 | | | | | 8 |
| 02 | 28 | N | 22 | -0- | -6 | -0- | 22 | 2 | | | N | -0- | | | | | 8 |
| *03 | 17 | N | 17 | -0- | -0- | -0- | 17 | 2 | | | N | -0- | | | | | 8 |

GIDDINGS (AUSTIN CHALK, GAS) 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ASM OIL & GAS COMPANY, INC. 000610
MANCUSO UNIT #1 WELL #: 1H RRCID -> 154901 COMPL. DATE 11/29/1994 TOTAL DEPTH 15758 PERF.13550 - 15758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MANCUSO UNIT #2 WELL #: 2 RRCID -> 155680 COMPL. DATE 02/14/1998 TOTAL DEPTH 16150 PERF.13271 - 16150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2635 | X | 1519 | -0- | -1116 | -0- | 1519 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2430 | X | 1394 | -0- | -1036 | -0- | 1394 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2046 | X | 1236 | -0- | -810 | -0- | 1236 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2046 | X | 1315 | -0- | -731 | -0- | 1315 | 3 | | | N | -0- | | | | | -0- |
| *02 | 1511 | X | 1511 | -0- | -0- | -0- | 1511 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1240 | N | NO RPT | -0- | -1240 | -0- | | | | | N | NO RPT | | | | | -0- |

AEON OPERATING, INC. 000834
NAVASOTA UNIT WELL #: 1 RRCID -> 154465 COMPL. DATE 10/29/1994 TOTAL DEPTH 17899 PERF.14360 - 17899

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | 52 | -0- | 52 | 52 | 52 | 2 | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | 63 | -0- | 63 | 115 | 63 | 2 | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | 115 | | | | | N | NO RPT | | | | | -0- |

ADAMS RESOURCES EXPL. CORP. 003996
NEWMAN, JOHN WELL #: 13 RRCID -> 106423 COMPL. DATE 07/01/1983 TOTAL DEPTH 8950 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | N | 588 | -0- | -63 | -0- | 569 | 2 | 19 | 9 | N | 17 | | | | | 52 |
| 11 | 630 | N | 513 | -0- | -117 | -0- | 505 | 2 | 8 | 9 | N | 7 | | | | | 59 |
| 12 | 620 | N | 594 | -0- | -26 | -0- | 580 | 2 | 14 | 9 | N | 13 | | | | | 72 |
| 01 | 593 | N | 593 | -0- | -0- | -0- | 571 | 2 | 22 | 9 | N | 20 | 12 | 1 | | | 80 |
| 02 | 510 | N | 510 | -0- | -0- | -0- | 493 | 2 | 17 | 9 | N | 15 | | | | | 95 |
| 03 | 589 | N | 519 | -0- | -70 | -0- | 504 | 2 | 15 | 9 | N | 14 | | | | | 109 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE

ADVANCE HYDROCARBON CORPORATION 008484

WOOD "K" WELL #: 2 RRCID -> 123110 COMPL. DATE 02/13/2006 TOTAL DEPTH 8662 PERF. 4830 - 4982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WOOD "K" WELL #: 1A RRCID -> 143179 COMPL. DATE 02/08/2008 TOTAL DEPTH 8438 PERF. 8402 - 8432

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LEIBER WELL #: 2 RRCID -> 267297 COMPL. DATE 07/12/2012 TOTAL DEPTH 5516 PERF. 4772 - 5470

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

AKG OPERATING COMPANY 009566

CHAMPION WELL #: 1H RRCID -> 190197 COMPL. DATE 06/28/2002 TOTAL DEPTH N/A PERF.14827 - 16632

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | 4646 | -0- | 4646 | 9211 | 145 | 1 | 4501 | 2 | N | -0- | | | | | | -0- |
| 11 | 14166 X | 4955 | -0- | -9211 | -0- | 128 | 1 | 4827 | 2 | N | -0- | | | | | | -0- |
| 12 | 4735 X | 4735 | -0- | -0- | -0- | 143 | 1 | 4592 | 2 | N | -0- | | | | | | -0- |
| 01 | 4805 X | 4682 | -0- | -123 | -0- | 150 | 1 | 4532 | 2 | N | -0- | | | | | | -0- |
| 02 | 4620 X | 3805 | -0- | -815 | -0- | 91 | 1 | 3714 | 2 | N | -0- | | | | | | -0- |
| 03 | 5115 X | 4636 | -0- | -479 | -0- | 135 | 1 | 4500 | 2 | N | 1 | 1 | 8 | | | | -0- |
| | | | | | | 1 | 9 | | | | | | | | | | |

ALL AM, INC. 013230

SCHINDLER-NOVOSAD WELL #: 1 RRCID -> 103812 COMPL. DATE 12/30/1982 TOTAL DEPTH 10951 PERF.10720 - 10900

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | 48 |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | 48 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | 48 |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | 48 |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | 48 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | 48 |

ANADARKO E&P ONSHORE LLC 020528

LEWIS-HOYT UNIT WELL #: 1 RRCID -> 140462 COMPL. DATE 12/06/1991 TOTAL DEPTH 13200 PERF. 9668 - 13200

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1581 N | 1066 | -0- | -515 | -0- | 1060 | 2 | 6 | 9 | N | 5 | | | | | | 171 |
| 11 | 1740 N | 1740 | -0- | -0- | -0- | 1661 | 2 | 79 | 9 | N | 72 | 191 | 1 | | | | 52 |
| 12 | 1488 N | 1251 | -0- | -237 | -0- | 1221 | 2 | 30 | 9 | N | 27 | | | | | | 79 |
| 01 | 1054 N | 947 | -0- | -107 | -0- | 923 | 2 | 24 | 9 | N | 22 | | | | | | 101 |
| 02 | 1624 N | 746 | -0- | -878 | -0- | 739 | 2 | 7 | 9 | N | 6 | | | | | | 107 |
| *03 | 1437 N | 1437 | -0- | -0- | -0- | 1414 | 2 | 23 | 9 | N | 21 | | | | | | 128 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HILTON-YEGUA WELL #: 1RE RRCID -> 247534 COMPL. DATE 12/23/2008 TOTAL DEPTH 14390 PERF.10520 - 13616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 352 | N | 352 | -0- | -0- | -0- | 300 | 3 | 52 | 9 | N | 47 | | | | | 77 |
| 11 | 960 | N | 387 | -0- | -573 | -0- | 381 | 3 | 6 | 9 | N | 5 | | | | | 82 |
| 12 | 368 | N | 368 | -0- | -0- | -0- | 359 | 3 | 9 | 9 | N | 8 | | | | | 90 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 02 | 364 | N | -0- | -0- | -364 | -0- | | | | | N | -0- | | | | | 90 |
| 03 | 372 | N | NO RPT | -0- | -372 | -0- | | | | | N | NO RPT | | | | | 90 |

ANCHOR OPERATING CO. 020596
BYBEE WELL #: 1 RRCID -> 112110 COMPL. DATE 06/22/1984 TOTAL DEPTH 12132 PERF.11457 - 12084

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LYCO WELL #: 1 RRCID -> 119251 COMPL. DATE 11/03/1985 TOTAL DEPTH 11950 PERF.11602 - 11925

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PETERS WELL #: 1 RRCID -> 119938 COMPL. DATE 01/01/1986 TOTAL DEPTH 11860 PERF.11404 - 11831

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SORENSON WELL #: 1 RRCID -> 120758 COMPL. DATE 02/14/1986 TOTAL DEPTH 11652 PERF.10981 - 11594

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 105 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 105 |

RWR UNIT WELL #: 2 RRCID -> 143202 COMPL. DATE N/A TOTAL DEPTH 11890 PERF.11178 - 11770

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 47 | N | 47 | -0- | -0- | -0- | 47 | 3 | | | N | -0- | | | | | 5 |
| 11 | 70 | N | 70 | -0- | -0- | -0- | 70 | 3 | | | N | -0- | | | | | 5 |
| 12 | 85 | N | 85 | -0- | -0- | -0- | 85 | 3 | | | N | -0- | | | | | 5 |
| 01 | 89 | N | 89 | -0- | -0- | -0- | 89 | 3 | | | N | -0- | | | | | 5 |
| 02 | 56 | N | 7 | -0- | -49 | -0- | 7 | 3 | | | N | -0- | | | | | 5 |
| 03 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | 5 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ANCHOR OPERATING CO. //CONT.// 020596
RAMSEY-LYONS WELL #: 1 RRCID -> 172172 COMPL. DATE 08/28/1998 TOTAL DEPTH 11711 PERF.10977 - 10994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 805 | N | 805 | -0- | -0- | -0- | 775 | 3 | 30 | 9 | N | 27 | | | | | 84 |
| 11 | 732 | N | 732 | -0- | -0- | -0- | 698 | 3 | 34 | 9 | N | 31 | 102 | 1 | | | 13 |
| 12 | 1048 | N | 1048 | -0- | -0- | -0- | 1007 | 3 | 41 | 9 | N | 37 | | | | | 50 |
| 01 | 806 | N | 721 | -0- | -85 | -0- | 671 | 3 | 50 | 9 | N | 45 | | | | | 95 |
| *02 | 713 | N | 713 | -0- | -0- | -0- | 671 | 3 | 42 | 9 | N | 38 | | | | | 133 |
| 03 | 992 | N | NO RPT | -0- | -992 | -0- | | | | | N | NO RPT | | | | | 133 |

WATT-COLVIN WELL #: 1 RRCID -> 173743 COMPL. DATE N/A TOTAL DEPTH 9177 PERF. 8867 - 9079

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 41 | -0- | -21 | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 11 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 12 | 52 | N | 52 | -0- | -0- | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 01 | 89 | N | 89 | -0- | -0- | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| *02 | 88 | N | 88 | -0- | -0- | -0- | 88 | 99 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | -0- |

SCHOENEMANN UNIT WELL #: 1 RRCID -> 197819 COMPL. DATE N/A TOTAL DEPTH 10700 PERF. 9922 - 10578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 94 |

PECAN CREEK UNIT WELL #: 1 RRCID -> 251453 COMPL. DATE N/A TOTAL DEPTH 10920 PERF.10184 - 10286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROADRUNNER-KNOX UNIT WELL #: 1 RRCID -> 265996 COMPL. DATE 10/17/2011 TOTAL DEPTH 8725 PERF. 8451 - 8654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | X | 272 | -0- | -162 | -0- | 272 | 2 | | | N | -0- | | | | | 39 |
| 11 | 270 | X | 226 | -0- | -44 | -0- | 224 | 2 | 2 | 9 | N | 2 | | | | | 41 |
| 12 | 403 | N | 365 | -0- | -38 | -0- | 365 | 2 | | | N | -0- | | | | | 41 |
| 01 | 279 | N | 250 | -0- | -29 | -0- | 250 | 2 | | | N | -0- | | | | | 41 |
| *02 | 277 | N | 277 | -0- | -0- | -0- | 271 | 2 | 6 | 9 | N | 5 | | | | | 46 |
| 03 | 372 | N | NO RPT | -0- | -372 | -0- | | | | | N | NO RPT | | | | | 46 |

APACHE CORPORATION 027200
REVEILLE WELL #: 1 RRCID -> 160430 COMPL. DATE 02/04/1991 TOTAL DEPTH 12129 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
APACHE CORPORATION //CONT.// 027200
MAGEE, HENRY G. ET AL WELL #: 1 RRCID -> 161961 COMPL. DATE 12/11/1996 TOTAL DEPTH 14411 PERF. 9606 - 14411

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1908 | N | 1908 | -0- | -0- | -0- | 1834 | 2 | 74 | 9 | N | 67 | 176 | 1 | | | 109 |
| 11 | 1705 | N | 1705 | -0- | -0- | -0- | 1638 | 2 | 67 | 9 | N | 61 | | | | | 170 |
| 12 | 1823 | N | 1823 | -0- | -0- | -0- | 1739 | 2 | 84 | 9 | N | 76 | 180 | 1 | | | 66 |
| 01 | 2138 | N | 2138 | -0- | -0- | -0- | 2049 | 2 | 89 | 9 | N | 81 | | | | | 147 |
| 02 | 1596 | N | 894 | -0- | -702 | -0- | 836 | 2 | 58 | 9 | N | 53 | | | | | 200 |
| 03 | 1829 | N | 1055 | -0- | -774 | -0- | 994 | 2 | 61 | 9 | N | 55 | 178 | 1 | | | 77 |

SEBESTA, CHARLES J. "B" UNIT WELL #: 2 RRCID -> 212077 COMPL. DATE 01/30/1996 TOTAL DEPTH 9950 PERF. 9729 - 13473

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | N | 651 | -0- | -0- | -0- | 630 | 2 | 21 | 9 | N | 19 | | | | | 133 |
| 11 | 778 | N | 778 | -0- | -0- | -0- | 764 | 2 | 14 | 9 | N | 13 | | | | | 146 |
| 12 | 775 | N | 571 | -0- | -204 | -0- | 554 | 2 | 17 | 9 | N | 15 | | | | | 161 |
| 01 | 651 | N | 614 | -0- | -37 | -0- | 599 | 2 | 15 | 9 | N | 14 | | | | | 175 |
| 02 | 734 | N | 734 | -0- | -0- | -0- | 695 | 2 | 39 | 9 | N | 35 | | | | | 210 |
| *03 | 618 | N | 618 | -0- | -0- | -0- | 603 | 2 | 15 | 9 | N | 14 | 184 | 1 | | | 40 |

SANTA FE "A" WELL #: 2 RRCID -> 232220 COMPL. DATE 04/23/1983 TOTAL DEPTH 10495 PERF.10057 - 10201

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SANTA FE "B" UNIT WELL #: 1 RRCID -> 234137 COMPL. DATE N/A TOTAL DEPTH 10149 PERF.10009 - 11422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BHEC CORPORATION 040794
JODY WELL #: 2 RRCID -> 149086 COMPL. DATE 01/30/2003 TOTAL DEPTH 14146 PERF.11432 - 13475

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ARMADILLO WELL #: 1 RRCID -> 226474 COMPL. DATE N/A TOTAL DEPTH 8866 PERF. 8360 - 8594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
BAKER, BRENT OIL & GAS, INC. 044425
ARMSTRONG WELL #: 1H RRCID -> 153613 COMPL. DATE 01/21/1995 TOTAL DEPTH 14642 PERF.12520 - 14642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 443 | N | 443 | -0- | -0- | -0- | 443 | 2 | | | N | -0- | | | | | 33 |
| 11 | 413 | N | 413 | -0- | -0- | -0- | 413 | 2 | | | N | -0- | | | | | 33 |
| 12 | 403 | N | 403 | -0- | -0- | -0- | 403 | 2 | | | N | -0- | | | | | 33 |
| 01 | 434 | N | 344 | -0- | -90 | -0- | 344 | 2 | | | N | -0- | | | | | 33 |
| 02 | 392 | N | 359 | -0- | -33 | -0- | 359 | 2 | | | N | -0- | | | | | 33 |
| 03 | 403 | N | 352 | -0- | -51 | -0- | 352 | 2 | | | N | -0- | | | | | 33 |

BASS PETROLEUM, INC 054836
CHMELAR, EUGENE -A- WELL #: 1 RRCID -> 146080 COMPL. DATE 11/05/1981 TOTAL DEPTH 9403 PERF. 8631 - 8840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 72 | N | 72 | -0- | -0- | -0- | 72 | 2 | | | N | -0- | | | | | 59 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 12 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | N | -0- | | | | | 59 |
| 01 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | 59 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 59 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 59 |

BROWNING OIL COMPANY, INC. 103088
LUCILLE MILLER WELL #: 1 RRCID -> 094025 COMPL. DATE 06/17/1981 TOTAL DEPTH 11391 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2107 | N | 2107 | -0- | -0- | -0- | 2084 | 3 | 23 | 9 | N | 21 | | | | | 180 |
| 11 | 1235 | N | 1235 | -0- | -0- | -0- | 1221 | 3 | 14 | 9 | N | 13 | | | | | 193 |
| 12 | 1395 | N | 1322 | -0- | -73 | -0- | 1281 | 3 | 41 | 9 | N | 37 | 180 | 1 | | | 50 |
| 01 | 2108 | N | 1267 | -0- | -841 | -0- | 1249 | 3 | 18 | 9 | N | 16 | | | | | 66 |
| 02 | 1232 | N | 1232 | -0- | -0- | -0- | 1192 | 3 | 40 | 9 | N | 36 | | | | | 102 |
| *03 | 1671 | N | 1671 | -0- | -0- | -0- | 1636 | 3 | 35 | 9 | N | 32 | | | | | 134 |

ANDREW JACOB UNIT WELL #: 1RE RRCID -> 185558 COMPL. DATE 07/18/2001 TOTAL DEPTH 12844 PERF.10979 - 12844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5797 | X | 4646 | -0- | -1151 | -0- | 4522 | 3 | 124 | 9 | N | 113 | | | | | 188 |
| 11 | 5610 | X | 4460 | -0- | -1150 | -0- | 4351 | 3 | 109 | 9 | N | 99 | 187 | 1 | | | 100 |
| 12 | 4867 | X | 3948 | -0- | -919 | -0- | 3940 | 3 | 8 | 9 | N | 7 | | | | | 107 |
| 01 | 4867 | X | 2954 | -0- | -1913 | -0- | 2882 | 3 | 72 | 9 | N | 65 | | | | | 172 |
| 02 | 4755 | X | 4755 | -0- | -0- | -0- | 4562 | 3 | 193 | 9 | N | 175 | 189 | 1 | 1 | 8 | 157 |
| *03 | 5378 | X | 5378 | -0- | -0- | -0- | 5181 | 3 | 197 | 9 | N | 179 | 194 | 1 | 1 | 8 | 141 |

ATHENA WELL #: 1 RRCID -> 218383 COMPL. DATE N/A TOTAL DEPTH 10535 PERF. 7342 - 10535

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 840 | N | 840 | -0- | -0- | -0- | 840 | 3 | | | N | -0- | | | | | 73 |
| 11 | 737 | N | 737 | -0- | -0- | -0- | 737 | 3 | | | N | -0- | | | | | 73 |
| 12 | 806 | N | 770 | -0- | -36 | -0- | 770 | 3 | | | N | -0- | | | | | 73 |
| 01 | 837 | N | 695 | -0- | -142 | -0- | 695 | 3 | | | N | -0- | | | | | 73 |
| 02 | 700 | N | 664 | -0- | -36 | -0- | 664 | 3 | | | N | -0- | | | | | 73 |
| 03 | 775 | N | 741 | -0- | -34 | -0- | 741 | 3 | | | N | -0- | | | | | 73 |

BUFFCO PRODUCTION INC. 106406
DOROTHY UNIT WELL #: 1 RRCID -> 156592 COMPL. DATE 07/13/1995 TOTAL DEPTH 17065 PERF.13823 - 17065

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1164 | N | 1164 | -0- | -0- | -0- | 1164 | 2 | | | N | -0- | | | | | 109 |
| 11 | 1126 | N | 1126 | -0- | -0- | -0- | 1126 | 2 | | | N | -0- | | | | | 109 |
| 12 | 1178 | N | 1102 | -0- | -76 | -0- | 1102 | 2 | | | N | -0- | | | | | 109 |
| 01 | 1197 | N | 1197 | -0- | -0- | -0- | 1197 | 2 | | | N | -0- | | | | | 109 |
| 02 | 1064 | N | 1026 | -0- | -38 | -0- | 1026 | 2 | | | N | -0- | | | | | 109 |
| *03 | 1172 | N | 1172 | -0- | -0- | -0- | 1172 | 2 | | | N | -0- | | | | | 109 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
BUFFCO PRODUCTION INC. //CONT.// 106406
CHEYENNE WELL #: 1HC RRCID -> 161255 COMPL. DATE 06/02/1996 TOTAL DEPTH 13808 PERF. 9720 - 12046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

STIERNBERG - TOW WELL #: 1H RRCID -> 164989 COMPL. DATE 06/01/2004 TOTAL DEPTH 15635 PERF.13681 - 15635

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 93 |
| 11 | 9 | N | 1 | -0- | -8 | -0- | 1 | 2 | | | N | -0- | | | | | 93 |
| 12 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | 7 | | | | | 100 |
| 01 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 100 |
| 02 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 100 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |

GIBBS BROTHERS ET AL UNIT WELL #: 1H RRCID -> 166538 COMPL. DATE 01/15/1999 TOTAL DEPTH 16366 PERF.13863 - 16366

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 4 | -0- | -58 | -0- | 4 | 2 | | | N | -0- | | | | | 157 |
| 11 | 90 | N | 8 | -0- | -82 | -0- | 8 | 2 | | | N | -0- | | | | | 157 |
| 12 | 31 | N | 1 | -0- | -30 | -0- | 1 | 2 | | | N | -0- | | | | | 157 |
| 01 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | 157 |
| 02 | 8 | N | -0- | -0- | -8 | -0- | | | | | N | -0- | | | | | 157 |
| 03 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 157 |

FICK-GIESENSCHLAG UNIT WELL #: 1 RRCID -> 214803 COMPL. DATE 01/27/1991 TOTAL DEPTH 11888 PERF. 8588 - 11888

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CENTEX DEVELOPMENT 141141
MALAZZO WELL #: 1 RRCID -> 155934 COMPL. DATE 09/29/1991 TOTAL DEPTH 10930 PERF. 8507 - 10930

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHAPARRAL ENERGY, L.L.C. 144535
ZAPALAC, MORRIS F. WELL #: 1H RRCID -> 162545 COMPL. DATE 01/18/1997 TOTAL DEPTH 17445 PERF.12509 - 17445

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1068 | N | 1068 | -0- | -0- | -0- | 998 | 2 | 70 | 9 | N | 64 | | | | | 164 |
| 11 | 1028 | N | 1028 | -0- | -0- | -0- | 969 | 2 | 59 | 9 | N | 54 | | | | | 218 |
| 12 | 1086 | N | 1086 | -0- | -0- | -0- | 1013 | 2 | 73 | 9 | N | 66 | 177 | 1 | | | 107 |
| 01 | 1072 | N | 1072 | -0- | -0- | -0- | 1007 | 2 | 65 | 9 | N | 59 | | | | | 166 |
| 02 | 954 | N | 954 | -0- | -0- | -0- | 889 | 2 | 65 | 9 | N | 59 | | | | | 225 |
| 03 | 1085 | N | 1018 | -0- | -67 | -0- | 943 | 2 | 75 | 9 | N | 68 | 175 | 1 | | | 118 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535
ORSAK UNIT WELL #: 1OL RRCID -> 163559 COMPL. DATE 04/29/1997 TOTAL DEPTH 17561 PERF.12888 - 17655

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9300 | X | 9258 | -0- | -42 | -0- | 8984 | 2 | 274 | 9 | N | 249 | 354 | 1 | | | 160 |
| 11 | 9090 | X | 8834 | -0- | -256 | -0- | 8556 | 2 | 278 | 9 | N | 253 | 181 | 1 | | | 232 |
| 12 | 9393 | X | 8893 | -0- | -500 | -0- | 8582 | 2 | 311 | 9 | N | 283 | 365 | 1 | | | 150 |
| 01 | 9393 | X | 8586 | -0- | -807 | -0- | 8297 | 2 | 289 | 9 | N | 263 | 177 | 1 | | | 236 |
| 02 | 8484 | X | 7562 | -0- | -922 | -0- | 7306 | 2 | 256 | 9 | N | 233 | 353 | 1 | | | 116 |
| *03 | 7831 | X | 7831 | -0- | -0- | -0- | 7582 | 2 | 249 | 9 | N | 226 | 180 | 1 | | | 162 |

CANIK UNIT WELL #: 1OL RRCID -> 164837 COMPL. DATE 07/18/1997 TOTAL DEPTH N/A PERF.13082 - 17985

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 6197 | -0- | 3097 | 5955 | 6173 | 2 | 24 | 9 | N | 22 | | | | | 274 |
| 11 | 11880 | X | 5925 | -0- | -5955 | -0- | 5897 | 2 | 28 | 9 | N | 25 | | | | | 299 |
| 12 | 5827 | X | 5827 | -0- | -0- | -0- | 5791 | 2 | 36 | 9 | N | 33 | 183 | 1 | | | 149 |
| 01 | 5779 | X | 5779 | -0- | -0- | -0- | 5773 | 2 | 6 | 9 | N | 5 | | | | | 154 |
| 02 | 4502 | X | 4502 | -0- | -0- | -0- | 4488 | 2 | 14 | 9 | N | 13 | | | | | 167 |
| *03 | 2651 | X | 2651 | -0- | -0- | -0- | 2629 | 2 | 22 | 9 | N | 20 | | | | | 187 |

SUPAK UNIT WELL #: 10L RRCID -> 167171 COMPL. DATE 11/28/1997 TOTAL DEPTH N/A PERF. 1353 - 17497

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2790 | N | 2611 | -0- | -179 | -0- | 2555 | 2 | 56 | 9 | N | 51 | | | | | 228 |
| 11 | 2670 | N | 2537 | -0- | -133 | -0- | 2474 | 2 | 63 | 9 | N | 57 | 178 | 1 | | | 107 |
| 12 | 2686 | N | 2686 | -0- | -0- | -0- | 2630 | 2 | 56 | 9 | N | 51 | | | | | 158 |
| 01 | 2669 | N | 2669 | -0- | -0- | -0- | 2579 | 2 | 90 | 9 | N | 82 | | | | | 240 |
| 02 | 2380 | N | 1993 | -0- | -387 | -0- | 1909 | 2 | 84 | 9 | N | 76 | 178 | 1 | | | 138 |
| 03 | 2697 | N | 2649 | -0- | -48 | -0- | 2528 | 2 | 121 | 9 | N | 110 | | | | | 248 |

KONVICKA WELL #: 1OL RRCID -> 169882 COMPL. DATE 06/08/1998 TOTAL DEPTH 14211 PERF.13715 - 18704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 | N | 1199 | -0- | -103 | -0- | 1191 | 2 | 8 | 9 | N | 7 | | | | | 120 |
| 11 | 1350 | N | 1232 | -0- | -118 | -0- | 1223 | 2 | 9 | 9 | N | 8 | | | | | 128 |
| 12 | 1333 | N | 1292 | -0- | -41 | -0- | 1282 | 2 | 10 | 9 | N | 9 | | | | | 137 |
| 01 | 1310 | N | 1310 | -0- | -0- | -0- | 1307 | 2 | 3 | 9 | N | 3 | | | | | 140 |
| 02 | 1188 | N | 1188 | -0- | -0- | -0- | 1180 | 2 | 8 | 9 | N | 7 | | | | | 147 |
| 03 | 1302 | N | 1291 | -0- | -11 | -0- | 1284 | 2 | 7 | 9 | N | 6 | | | | | 153 |

WECHETA UNIT WELL #: 1H RRCID -> 172478 COMPL. DATE 01/11/1999 TOTAL DEPTH 13709 PERF.13163 - 18497

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 733 | N | 733 | -0- | -0- | -0- | 727 | 2 | 6 | 9 | N | 5 | | | | | 148 |
| 11 | 690 | N | 551 | -0- | -139 | -0- | 547 | 2 | 4 | 9 | N | 4 | | | | | 152 |
| 12 | 656 | N | 656 | -0- | -0- | -0- | 649 | 2 | 7 | 9 | N | 6 | | | | | 158 |
| 01 | 744 | N | 602 | -0- | -142 | -0- | 592 | 2 | 10 | 9 | N | 9 | | | | | 167 |
| 02 | 606 | N | 606 | -0- | -0- | -0- | 589 | 2 | 17 | 9 | N | 15 | | | | | 182 |
| 03 | 651 | N | 541 | -0- | -110 | -0- | 532 | 2 | 9 | 9 | N | 8 | | | | | 190 |

WOLFF WELL #: 4H RRCID -> 189029 COMPL. DATE 04/18/2002 TOTAL DEPTH N/A PERF.11645 - 14699

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1997 | N | 1997 | -0- | -0- | -0- | 1997 | 2 | | | N | -0- | | | | | 168 |
| 11 | 1824 | N | 1824 | -0- | -0- | -0- | 1824 | 2 | | | N | -0- | | | | | 168 |
| 12 | 1876 | N | 1876 | -0- | -0- | -0- | 1876 | 2 | | | N | -0- | | | | | 168 |
| 01 | 2160 | N | 2160 | -0- | -0- | -0- | 1838 | 2 | 322 | 9 | N | 293 | 381 | 1 | | | 80 |
| 02 | 1703 | N | 1703 | -0- | -0- | -0- | 1703 | 2 | | | N | -0- | | | | | 80 |
| *03 | 1917 | N | 1917 | -0- | -0- | -0- | 1917 | 2 | | | N | -0- | | | | | 80 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
CHESAPEAKE OPERATING, INC. 147715
KENNARD WELL #: 2HU RRCID -> 159836 COMPL. DATE 05/03/1996 TOTAL DEPTH 16448 PERF.12872 - 16266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHISOS, LTD. 149421
APPELT "E" WELL #: 5H RRCID -> 145012 COMPL. DATE 02/08/1993 TOTAL DEPTH 14398 PERF.11273 - 14398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 181 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 181 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 181 |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 181 |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 181 |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 181 |

CIRRUS PRODUCTION COMPANY 154090
GERDES, GARWOOD WELL #: G 1 RRCID -> 089602 COMPL. DATE 07/05/1980 TOTAL DEPTH 8778 PERF. 8301 - 8587

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3484 | X | 3484 | -0- | -0- | -0- | 3437 | 2 | 47 | 9 | N | 43 | | | | | 193 |
| 11 | 2820 | N | 1728 | -0- | -1092 | -0- | 1704 | 2 | 24 | 9 | N | 22 | | | | | 215 |
| 12 | 3210 | X | 3210 | -0- | -0- | -0- | 3159 | 2 | 51 | 9 | N | 46 | 165 | 1 | 1 | 8 | 95 |
| 01 | 3935 | X | 3935 | -0- | -0- | -0- | 3849 | 2 | 86 | 9 | N | 78 | 1 | 8 | | | 172 |
| 02 | 2744 | X | 2401 | -0- | -343 | -0- | 2365 | 2 | 36 | 9 | N | 33 | 1 | 8 | | | 204 |
| 03 | 3038 | X | 2913 | -0- | -125 | -0- | 2858 | 2 | 55 | 9 | N | 50 | | | | | 254 |

HART, GUSSIE R. WELL #: 1 RRCID -> 174874 COMPL. DATE 03/27/1980 TOTAL DEPTH 8715 PERF. 8157 - 8393

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 452 | N | 452 | -0- | -0- | -0- | 5 | 1 | 432 | 2 | N | 14 | | | | | 136 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 370 | N | 370 | -0- | -0- | -0- | 5 | 1 | 359 | 2 | N | 5 | | | | | 141 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 303 | N | 303 | -0- | -0- | -0- | 5 | 1 | 291 | 2 | N | 6 | | | | | 147 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 465 | N | 267 | -0- | -198 | -0- | 5 | 1 | 252 | 2 | N | 9 | | | | | 156 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 336 | N | 164 | -0- | -172 | -0- | 5 | 1 | 159 | 2 | N | -0- | | | | | 156 |
| 03 | 310 | N | 159 | -0- | -151 | -0- | 5 | 1 | 148 | 2 | N | 5 | | | | | 161 |
| | | | | | | | 6 | 9 | | | | | | | | | |

CRAWFORD HUGHES OPERATING CO. 186835
JERICHO-VILAS WELL #: 1 RRCID -> 148008 COMPL. DATE 09/25/1993 TOTAL DEPTH 15015 PERF.12205 - 15015

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | 9 | -0- | -239 | -0- | 9 | 2 | | | N | -0- | | | | | 46 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 46 |
| 12 | 11 | N | 6 | -0- | -5 | -0- | 6 | 2 | | | N | -0- | | | | | 46 |
| 01 | 9 | N | -0- | -0- | -9 | -0- | | | | | N | -0- | | | | | 46 |
| *02 | 177 | N | 177 | -0- | -0- | -0- | 6 | 1 | 171 | 2 | N | -0- | | | | | 46 |
| *03 | 32 | N | 32 | -0- | -0- | -0- | 1 | 1 | 31 | 2 | N | -0- | | | | | 46 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
CRAWFORD HUGHES OPERATING CO. //CONT.// 186835

WALKER, M. P. WELL #: 2H RRCID -> 148090 COMPL. DATE 01/12/2007 TOTAL DEPTH 11564 PERF.11125 - 14135

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1722 | N | 1722 | -0- | -0- | -0- | 1184 | 1 | 470 | 2 | N | 62 | 175 | 1 | | | 83 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 11 | 1819 | N | 1819 | -0- | -0- | -0- | 1090 | 1 | 652 | 2 | N | 70 | | | | | 153 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 12 | 2015 | N | 1765 | -0- | -250 | -0- | 1116 | 1 | 518 | 2 | N | 119 | 175 | 1 | | | 97 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 01 | 1736 | N | 1655 | -0- | -81 | -0- | 866 | 1 | 701 | 2 | N | 80 | | | | | 177 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 02 | 1708 | N | 551 | -0- | -1157 | -0- | 362 | 1 | 166 | 2 | N | 21 | 166 | 1 | | | 32 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 1767 | N | 1640 | -0- | -127 | -0- | 1491 | 1 | 68 | 2 | N | 74 | | | | | 106 |
| | | | | | | | 81 | 9 | | | | | | | | | |

VILAS-MOORE WELL #: 1 RRCID -> 148290 COMPL. DATE 01/24/1996 TOTAL DEPTH 15870 PERF.12585 - 15166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2644 | X | 2644 | -0- | -0- | -0- | 78 | 1 | 2542 | 2 | N | 22 | 1 | 8 | | | 115 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 2789 | X | 2789 | -0- | -0- | -0- | 75 | 1 | 2702 | 2 | N | 11 | | | | | 126 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 2731 | X | 2731 | -0- | -0- | -0- | 88 | 1 | 2628 | 2 | N | 14 | | | | | 140 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 2709 | X | 2709 | -0- | -0- | -0- | 88 | 1 | 2610 | 2 | N | 10 | 2 | 8 | | | 148 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 2494 | X | 2494 | -0- | -0- | -0- | 83 | 1 | 2396 | 2 | N | 14 | | | | | 162 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *03 | 2164 | X | 2164 | -0- | -0- | -0- | 64 | 1 | 2061 | 2 | N | 35 | | | | | 197 |
| | | | | | | | 39 | 9 | | | | | | | | | |

WALKER, M. P. WELL #: 3H RRCID -> 149172 COMPL. DATE 03/19/1994 TOTAL DEPTH 15111 PERF.11165 - 15111

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | X | 712 | -0- | -466 | -0- | 41 | 1 | 620 | 2 | N | 46 | | | | | 114 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 11 | 1140 | X | 453 | -0- | -687 | -0- | 25 | 1 | 384 | 2 | N | 40 | | | | | 154 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 12 | 1178 | X | 925 | -0- | -253 | -0- | 57 | 1 | 779 | 2 | N | 81 | 167 | 1 | | | 68 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 01 | 961 | X | 626 | -0- | -335 | -0- | 42 | 1 | 528 | 2 | N | 51 | | | | | 119 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 02 | 840 | X | 220 | -0- | -620 | -0- | 12 | 1 | 196 | 2 | N | 11 | | | | | 130 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 930 | N | 594 | -0- | -336 | -0- | 36 | 1 | 558 | 2 | N | -0- | | | | | 130 |

VILAS WELL #: 1 RRCID -> 155274 COMPL. DATE 11/08/1996 TOTAL DEPTH 15174 PERF.12023 - 15174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |

MOORE, JESSE WELL #: 11H RRCID -> 155376 COMPL. DATE 04/03/2002 TOTAL DEPTH 15020 PERF.11388 - 15280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 11 | 8 | N | -0- | -0- | -8 | -0- | | | | | N | -0- | | | | | 38 |
| 12 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | 38 |
| 01 | 5 | N | 5 | -0- | -0- | -0- | 1 | 1 | 4 | 2 | N | -0- | | | | | 38 |
| *02 | 4 | N | 4 | -0- | -0- | -0- | 1 | 1 | 3 | 2 | N | -0- | | | | | 38 |
| 03 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | 38 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
CRAWFORD HUGHES OPERATING CO. //CONT.// 186835

MOORE ESTATE UNIT WELL #: 5H RRCID -> 157261 COMPL. DATE 10/23/1995 TOTAL DEPTH 16006 PERF.11955 - 16006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1277 | N | 1277 | -0- | -0- | -0- | 74 | 1 | 1142 | 2 | N | 55 | | | | | 105 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 11 | 1449 | N | 1449 | -0- | -0- | -0- | 87 | 1 | 1322 | 2 | N | 36 | 1 | 8 | | | 140 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 12 | 1527 | N | 1527 | -0- | -0- | -0- | 102 | 1 | 1373 | 2 | N | 47 | 2 | 8 | | | 185 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 01 | 1178 | N | 677 | -0- | -501 | -0- | 48 | 1 | 610 | 2 | N | 17 | 2 | 8 | | | 200 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 1064 | N | 1042 | -0- | -22 | -0- | 58 | 1 | 917 | 2 | N | 61 | 179 | 1 | 1 | 8 | 81 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 03 | 1178 | N | 823 | -0- | -355 | -0- | 49 | 1 | 761 | 2 | N | 12 | | | | | 93 |
| | | | | | | | 13 | 9 | | | | | | | | | |

SCHULTE UNIT WELL #: 3H RRCID -> 157450 COMPL. DATE 12/15/1995 TOTAL DEPTH 15895 PERF.11908 - 15895

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3837 | X | 3837 | -0- | -0- | -0- | 235 | 1 | 3569 | 2 | N | 30 | | | | | 87 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 3951 | X | 3951 | -0- | -0- | -0- | 241 | 1 | 3689 | 2 | N | 19 | | | | | 106 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 3100 | X | 2665 | -0- | -435 | -0- | 183 | 1 | 2470 | 2 | N | 11 | | | | | 117 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 3100 | X | 2300 | -0- | -800 | -0- | 167 | 1 | 2111 | 2 | N | 20 | | | | | 137 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 2800 | X | 2051 | -0- | -749 | -0- | 121 | 1 | 1930 | 2 | N | -0- | | | | | 137 |
| 03 | 3100 | X | 2316 | -0- | -784 | -0- | 138 | 1 | 2139 | 2 | N | 35 | | | | | 172 |
| | | | | | | | 39 | 9 | | | | | | | | | |

HUTCHINGS ESTATE WELL #: 1H RRCID -> 157899 COMPL. DATE 02/16/1996 TOTAL DEPTH 16894 PERF.12266 - 16894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3681 | -0- | 581 | 4325 | 227 | 1 | 3454 | 2 | N | -0- | | | | | 55 |
| 11 | 4842 | X | 517 | -0- | -4325 | -0- | 31 | 1 | 480 | 2 | N | 5 | | | | | 60 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1767 | X | 1509 | -0- | -258 | -0- | 102 | 1 | 1379 | 2 | N | 25 | | | | | 85 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 01 | 1767 | X | -0- | -0- | -1767 | -0- | | | | | N | 30 | | | | | 115 |
| 02 | 1596 | X | 1395 | -0- | -201 | -0- | 82 | 1 | 1296 | 2 | N | 15 | | | | | 130 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 1767 | X | 1066 | -0- | -701 | -0- | 64 | 1 | 991 | 2 | N | 10 | | | | | 140 |
| | | | | | | | 11 | 9 | | | | | | | | | |

VILAS-WALTON WELL #: 1H RRCID -> 160200 COMPL. DATE 04/16/1996 TOTAL DEPTH 16365 PERF.12496 - 16365

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2029 | X | 2029 | -0- | -0- | -0- | 60 | 1 | 1969 | 2 | N | -0- | | | | | 100 |
| 11 | 1800 | X | 1662 | -0- | -138 | -0- | 44 | 1 | 1618 | 2 | N | -0- | | | | | 100 |
| 12 | 1612 | X | 1356 | -0- | -256 | -0- | 43 | 1 | 1313 | 2 | N | -0- | | | | | 100 |
| 01 | 1860 | N | 1329 | -0- | -531 | -0- | 43 | 1 | 1286 | 2 | N | -0- | | | | | 100 |
| 02 | 1540 | N | 1186 | -0- | -354 | -0- | 39 | 1 | 1147 | 2 | N | -0- | | | | | 100 |
| 03 | 1364 | N | 1307 | -0- | -57 | -0- | 39 | 1 | 1268 | 2 | N | -0- | | | | | 100 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
CRAWFORD HUGHES OPERATING CO. //CONT.// 186835
BIG CREEK OL WELL #: 1H RRCID -> 161627 COMPL. DATE 02/16/2002 TOTAL DEPTH 13424 PERF.12676 - 17403

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 868 | N | 576 | -0- | -292 | -0- | 20 | 1 | 555 | 2 | N | 1 | 1 | 8 | | | 27 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 600 | N | 447 | -0- | -153 | -0- | 16 | 1 | 431 | 2 | N | -0- | | | | | 27 |
| 12 | 775 | N | 638 | -0- | -137 | -0- | 22 | 1 | 616 | 2 | N | -0- | | | | | 27 |
| 01 | 589 | N | 471 | -0- | -118 | -0- | 16 | 1 | 452 | 2 | N | 3 | 3 | 8 | | | 27 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *02 | 465 | N | 465 | -0- | -0- | -0- | 16 | 1 | 449 | 2 | N | -0- | | | | | 27 |
| 03 | 651 | N | 468 | -0- | -183 | -0- | 129 | 1 | 327 | 2 | N | 11 | 1 | 8 | | | 37 |
| | | | | | | | 12 | 9 | | | | | | | | | |

WILKIN, MABEL WELL #: 7HU RRCID -> 162950 COMPL. DATE 05/17/1997 TOTAL DEPTH 15931 PERF.11306 - 15931

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

GILLIS UNIT WELL #: 1 RRCID -> 169959 COMPL. DATE 07/17/1997 TOTAL DEPTH 18718 PERF.13000 - 16800

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | N | 266 | -0- | -168 | -0- | 18 | 1 | 248 | 2 | N | -0- | | | | | 40 |
| 11 | 330 | N | 266 | -0- | -64 | -0- | 16 | 1 | 250 | 2 | N | -0- | | | | | 40 |
| 12 | 1151 | N | 1151 | -0- | -0- | -0- | 80 | 1 | 1071 | 2 | N | -0- | | | | | 40 |
| 01 | 394 | N | 394 | -0- | -0- | -0- | 23 | 1 | 371 | 2 | N | -0- | | | | | 40 |
| *02 | 459 | N | 459 | -0- | -0- | -0- | 27 | 1 | 432 | 2 | N | -0- | | | | | 40 |
| 03 | 1147 | N | 335 | -0- | -812 | -0- | 18 | 1 | 317 | 2 | N | -0- | | | | | 40 |

WILKINS "A" WELL #: 4HU RRCID -> 189946 COMPL. DATE 01/12/2002 TOTAL DEPTH 15450 PERF.11268 - 15927

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

E P C OIL & GAS, INC. 238482
LANDOLT WELL #: 1 RRCID -> 113380 COMPL. DATE 10/02/1984 TOTAL DEPTH 11570 PERF.11241 - 11438

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 35 | -0- | -27 | -0- | 35 | 2 | | | N | -0- | | | | | 114 |
| 11 | 60 | N | 7 | -0- | -53 | -0- | 7 | 2 | | | N | -0- | | | | | 114 |
| 12 | 31 | N | 7 | -0- | -24 | -0- | 7 | 2 | | | N | -0- | | | | | 114 |
| 01 | 31 | N | 6 | -0- | -25 | -0- | 6 | 2 | | | N | -0- | | | | | 114 |
| 02 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | 114 |
| 03 | 7 | N | 4 | -0- | -3 | -0- | 4 | 2 | | | N | -0- | | | | | 114 |

WHITEHEAD, JOINER WELL #: 1 RRCID -> 117585 COMPL. DATE 07/06/1985 TOTAL DEPTH 11680 PERF.11200 - 11410

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 95 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 95 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 95 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 95 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 95 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 95 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
E P C OIL & GAS, INC. //CONT.// 238482
SANTA FE DAVIS WELL #: 1 RRCID -> 122101 COMPL. DATE 08/19/1986 TOTAL DEPTH 11699 PERF.11176 - 11374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 119 |
| 11 | 53 | N | 53 | -0- | -0- | -0- | 53 | 2 | | | N | -0- | | | | | 119 |
| 12 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | N | -0- | | | | | 119 |
| 01 | 87 | N | 87 | -0- | -0- | -0- | 87 | 2 | | | N | -0- | | | | | 119 |
| 02 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | 119 |
| 03 | 93 | N | 80 | -0- | -13 | -0- | 80 | 2 | | | N | -0- | | | | | 119 |

ENDEAVOR ENERGY RESOURCES L.P. 251726
FALKENBERG "C" -2- WELL #: RRCID -> 161671 COMPL. DATE 09/08/1983 TOTAL DEPTH 9625 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 202 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 202 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 202 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 202 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 202 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 202 |

RECLASSIFIED TO OIL 08/01/2003

ENERVEST OPERATING, L.L.C. 252131
LEITKO, CURTIS WELL #: 1 RRCID -> 085810 COMPL. DATE 03/10/1995 TOTAL DEPTH 11081 PERF. 8339 - 11081

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 851 | N | 851 | -0- | -0- | -0- | 851 | 2 | | | N | -0- | | | | | 56 |
| 11 | 875 | N | 875 | -0- | -0- | -0- | 863 | 2 | 12 | 9 | N | 11 | | | | | 67 |
| 12 | 899 | N | 892 | -0- | -7 | -0- | 878 | 2 | 14 | 9 | N | 13 | | | | | 80 |
| 01 | 837 | N | 834 | -0- | -3 | -0- | 815 | 2 | 19 | 9 | N | 17 | | | | | 97 |
| 02 | 812 | N | 721 | -0- | -91 | -0- | 709 | 2 | 12 | 9 | N | 11 | | | | | 108 |
| *03 | 923 | N | 923 | -0- | -0- | -0- | 906 | 2 | 17 | 9 | N | 15 | | | | | 123 |

LEITKO, CURTIS WELL #: 2 RRCID -> 086219 COMPL. DATE 10/22/2004 TOTAL DEPTH 9351 PERF. 8397 - 12250

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4610 | X | 4610 | -0- | -0- | -0- | 220 | 1 | 4324 | 2 | N | 60 | | | | | 93 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 11 | 4506 | X | 4506 | -0- | -0- | -0- | 213 | 1 | 4224 | 2 | N | 63 | | | | | 156 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 12 | 4565 | X | 4565 | -0- | -0- | -0- | 220 | 1 | 4266 | 2 | N | 72 | | | | | 228 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 01 | 4382 | X | 4382 | -0- | -0- | -0- | 220 | 1 | 4097 | 2 | N | 59 | 196 | 1 | | | 91 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 02 | 4129 | X | 4129 | -0- | -0- | -0- | 199 | 1 | 3854 | 2 | N | 69 | | | | | 160 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 03 | 4650 | X | 4453 | -0- | -197 | -0- | 220 | 1 | 4160 | 2 | N | 66 | 192 | 1 | | | 34 |
| | | | | | | | 73 | 9 | | | | | | | | | |

NEVA UNIT WELL #: 1 RRCID -> 090126 COMPL. DATE 09/15/2003 TOTAL DEPTH 10794 PERF.10255 - 14772

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3255 | X | 2715 | -0- | -540 | -0- | 2558 | 2 | 157 | 9 | N | 143 | | | | | 177 |
| 11 | 3168 | X | 3168 | -0- | -0- | -0- | 2906 | 2 | 262 | 9 | N | 238 | 195 | 1 | | | 220 |
| 12 | 3255 | X | 2718 | -0- | -537 | -0- | 2534 | 2 | 184 | 9 | N | 167 | 198 | 1 | | | 189 |
| 01 | 3255 | X | 3222 | -0- | -33 | -0- | 2938 | 2 | 284 | 9 | N | 258 | 386 | 1 | | | 61 |
| 02 | 2968 | X | 2266 | -0- | -702 | -0- | 2103 | 2 | 163 | 9 | N | 148 | | | | | 209 |
| *03 | 3364 | X | 3364 | -0- | -0- | -0- | 3024 | 2 | 340 | 9 | N | 309 | 393 | 1 | | | 125 |

FIVE STAR RANCH WELL #: 1 RRCID -> 092491 COMPL. DATE 12/24/1980 TOTAL DEPTH 11251 PERF.10955 - 11134

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HARRELL, M. B. WELL #: 3 RRCID -> 093654 COMPL. DATE 04/27/1996 TOTAL DEPTH 12465 PERF. 8866 - 12465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2560 | X | 2560 | -0- | -0- | -0- | 220 | 1 | 2300 | 2 | N | 36 | | | | | 202 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 1980 | X | 1695 | -0- | -285 | -0- | 213 | 1 | 1456 | 2 | N | 24 | | | | | 226 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 2741 | X | 2741 | -0- | -0- | -0- | 220 | 1 | 2463 | 2 | N | 53 | 197 | 1 | | | 82 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 01 | 2290 | X | 2290 | -0- | -0- | -0- | 220 | 1 | 2024 | 2 | N | 42 | | | | | 124 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 02 | 2437 | X | 2437 | -0- | -0- | -0- | 199 | 1 | 2193 | 2 | N | 41 | | | | | 165 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 03 | 2728 | X | 1955 | -0- | -773 | -0- | 220 | 1 | 1702 | 2 | N | 30 | | | | | 195 |
| | | | | | | | 33 | 9 | | | | | | | | | |

HARRELL, MARY BLACKBURN WELL #: 1 RRCID -> 093753 COMPL. DATE 05/27/1981 TOTAL DEPTH 9346 PERF. 9037 - 9266

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOVEJOY, SYPERT WELL #: 1 RRCID -> 093891 COMPL. DATE 06/12/1981 TOTAL DEPTH 9920 PERF. 9296 - 9507

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FISCHER, MATTIE WELL #: 1 RRCID -> 094283 COMPL. DATE 05/10/1997 TOTAL DEPTH 15435 PERF.10964 - 15435

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6424 | X | 6424 | -0- | -0- | -0- | 6347 | 2 | 77 | 9 | N | 70 | | | | | 131 |
| 11 | 6240 | X | 4940 | -0- | -1300 | -0- | 4900 | 2 | 40 | 9 | N | 36 | | | | | 167 |
| 12 | 6448 | X | 1976 | -0- | -4472 | -0- | 1967 | 2 | 9 | 9 | N | 8 | | | | | 175 |
| 01 | 7478 | X | 7478 | -0- | -0- | -0- | 7314 | 2 | 164 | 9 | N | 149 | 197 | 1 | | | 127 |
| 02 | 5856 | X | 5856 | -0- | -0- | -0- | 5769 | 2 | 87 | 9 | N | 79 | | | | | 206 |
| *03 | 6750 | X | 6750 | -0- | -0- | -0- | 6667 | 2 | 83 | 9 | N | 75 | 197 | 1 | | | 84 |

HANCOCK, MOZELLE UNIT WELL #: 1 RRCID -> 097566 COMPL. DATE 01/16/1982 TOTAL DEPTH 9679 PERF. 9057 - 9345

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HARRELL, MARY BLACKBURN UNIT WELL #: 4 RRCID -> 097567 COMPL. DATE 12/22/1981 TOTAL DEPTH 9057 PERF. 9319 - 9478

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STRANGER, T. UNIT WELL #: 4 RRCID -> 103617 COMPL. DATE 04/13/2005 TOTAL DEPTH 8943 PERF. 8225 - 11096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9455 | X | 8224 | -0- | -1231 | -0- | 8015 | 2 | 209 | 9 | N | 190 | 186 | 1 | | | 60 |
| 11 | 9150 | X | 8301 | -0- | -849 | -0- | 8082 | 2 | 219 | 9 | N | 199 | 183 | 1 | | | 76 |
| 12 | 8680 | X | 8213 | -0- | -467 | -0- | 8012 | 2 | 201 | 9 | N | 183 | 197 | 1 | | | 62 |
| 01 | 8680 | X | 8089 | -0- | -591 | -0- | 7783 | 2 | 306 | 9 | N | 278 | 197 | 1 | | | 143 |
| 02 | 7714 | X | 7714 | -0- | -0- | -0- | 7501 | 2 | 213 | 9 | N | 194 | 197 | 1 | | | 140 |
| 03 | T. A. | | 9173 | -0- | 9173 | 9173 | 8942 | 2 | 231 | 9 | N | 210 | 194 | 1 | | | 156 |

TYLER WELL #: 1 RRCID -> 103622 COMPL. DATE 12/09/1982 TOTAL DEPTH 9540 PERF. 8603 - 9198

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

JANETTE WELL #: 1 RRCID -> 105504 COMPL. DATE 05/18/1983 TOTAL DEPTH 9253 PERF. 8956 - 9147

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3348 | X | 2276 | -0- | -1072 | -0- | 2233 | 2 | 43 | 9 | N | 39 | | | | | 140 |
| 11 | 2370 | X | 2062 | -0- | -308 | -0- | 2021 | 2 | 41 | 9 | N | 37 | | | | | 177 |
| 12 | 2449 | X | 2199 | -0- | -250 | -0- | 2146 | 2 | 53 | 9 | N | 48 | | | | | 225 |
| 01 | 2387 | X | 2163 | -0- | -224 | -0- | 2109 | 2 | 54 | 9 | N | 49 | 196 | 1 | | | 78 |
| 02 | 2186 | X | 2186 | -0- | -0- | -0- | 2134 | 2 | 52 | 9 | N | 47 | | | | | 125 |
| *03 | 2561 | N | 2561 | -0- | -0- | -0- | 2507 | 2 | 54 | 9 | N | 49 | | | | | 174 |

SUSIE B WELL #: 1 RRCID -> 107115 COMPL. DATE 01/29/1994 TOTAL DEPTH 12490 PERF. 8880 - 12490

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3069 | X | 2242 | -0- | -827 | -0- | 220 | 1 | 1979 | 2 | N | 39 | 182 | 1 | | | 63 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 11 | 2520 | X | 2149 | -0- | -371 | -0- | 213 | 1 | 1893 | 2 | N | 39 | | | | | 102 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 12 | 2573 | X | 2156 | -0- | -417 | -0- | 220 | 1 | 1889 | 2 | N | 43 | | | | | 145 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 01 | 2356 | X | 2271 | -0- | -85 | -0- | 220 | 1 | 1997 | 2 | N | 49 | | | | | 194 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 02 | 2045 | N | 2045 | -0- | -0- | -0- | 199 | 1 | 1803 | 2 | N | 39 | | | | | 233 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| *03 | 2079 | N | 2079 | -0- | -0- | -0- | 220 | 1 | 1849 | 2 | N | 9 | 197 | 1 | | | 45 |
| | | | | | | | 10 | 9 | | | | | | | | | |

KIEL WELL #: 1 RRCID -> 107118 COMPL. DATE 01/02/1996 TOTAL DEPTH 13075 PERF.11106 - 13075

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1787 | N | 1787 | -0- | -0- | -0- | 1735 | 2 | 52 | 9 | N | 47 | | | | | 150 |
| 11 | 1969 | N | 1969 | -0- | -0- | -0- | 1905 | 2 | 64 | 9 | N | 58 | | | | | 208 |
| 12 | 1883 | N | 1883 | -0- | -0- | -0- | 1825 | 2 | 58 | 9 | N | 53 | 193 | 1 | | | 68 |
| 01 | 1818 | N | 1818 | -0- | -0- | -0- | 1762 | 2 | 56 | 9 | N | 51 | | | | | 119 |
| 02 | 1848 | N | 1649 | -0- | -199 | -0- | 1603 | 2 | 46 | 9 | N | 42 | | | | | 161 |
| 03 | 1891 | N | 1790 | -0- | -101 | -0- | 1742 | 2 | 48 | 9 | N | 44 | | | | | 205 |

TWO FINGERS "A" WELL #: 2 RRCID -> 107539 COMPL. DATE 02/22/1995 TOTAL DEPTH 10767 PERF. 8799 - 10767

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3565 | X | 2948 | -0- | -617 | -0- | 2892 | 2 | 56 | 9 | N | 51 | | | | | 161 |
| 11 | 3300 | X | 2880 | -0- | -420 | -0- | 2825 | 2 | 55 | 9 | N | 50 | | | | | 211 |
| 12 | 3286 | X | 3007 | -0- | -279 | -0- | 2945 | 2 | 62 | 9 | N | 56 | | | | | 267 |
| 01 | 3069 | X | 2891 | -0- | -178 | -0- | 2844 | 2 | 47 | 9 | N | 43 | 190 | 1 | | | 120 |
| 02 | 2772 | X | 2664 | -0- | -108 | -0- | 2606 | 2 | 58 | 9 | N | 53 | | | | | 173 |
| 03 | 3007 | X | 2758 | -0- | -249 | -0- | 2700 | 2 | 58 | 9 | N | 53 | | | | | 226 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOU-ANN WELL #: 1RE RRCID -> 108671 COMPL. DATE 12/20/1983 TOTAL DEPTH 8881 PERF. 8679 - 8916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ELO WELL #: 1RE RRCID -> 112213 COMPL. DATE 05/22/2000 TOTAL DEPTH 12043 PERF.11528 - 14652

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4805 | X | 4081 | -0- | -724 | -0- | 555 | 1 | 3479 | 2 | N | 43 | | | | | 185 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 11 | 4170 | X | 3809 | -0- | -361 | -0- | 537 | 1 | 3240 | 2 | N | 29 | | | | | 214 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 12 | 4216 | X | 4044 | -0- | -172 | -0- | 555 | 1 | 3431 | 2 | N | 53 | 193 | 1 | | | 74 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 01 | 4278 | X | 4278 | -0- | -0- | -0- | 555 | 1 | 3668 | 2 | N | 50 | | | | | 124 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 02 | 3808 | X | 3451 | -0- | -357 | -0- | 501 | 1 | 2903 | 2 | N | 43 | | | | | 167 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 03 | 4092 | X | 3950 | -0- | -142 | -0- | 555 | 1 | 3338 | 2 | N | 52 | | | | | 219 |
| | | | | | | | 57 | 9 | | | | | | | | | |

ELO WELL #: 2 RRCID -> 113019 COMPL. DATE 02/05/1999 TOTAL DEPTH 12109 PERF.11511 - 14485

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1726 | N | 1726 | -0- | -0- | -0- | 1664 | 2 | 62 | 9 | N | 56 | 177 | 1 | | | 35 |
| 11 | 1579 | N | 1579 | -0- | -0- | -0- | 1573 | 2 | 6 | 9 | N | 5 | | | | | 40 |
| 12 | 1192 | N | 1192 | -0- | -0- | -0- | 1190 | 2 | 2 | 9 | N | 2 | | | | | 42 |
| 01 | 1736 | N | 1206 | -0- | -530 | -0- | 1203 | 2 | 3 | 9 | N | 3 | | | | | 45 |
| 02 | 1484 | N | 1030 | -0- | -454 | -0- | 1023 | 2 | 7 | 9 | N | 6 | | | | | 51 |
| 03 | 1178 | N | 1115 | -0- | -63 | -0- | 1113 | 2 | 2 | 9 | N | 2 | | | | | 53 |

WOLZ-BEST WELL #: 2RE RRCID -> 113312 COMPL. DATE 12/14/1995 TOTAL DEPTH 11825 PERF. 9007 - 11825

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5197 | X | 5197 | -0- | -0- | -0- | 5132 | 2 | 65 | 9 | N | 59 | | | | | 120 |
| 11 | 3823 | X | 3823 | -0- | -0- | -0- | 3749 | 2 | 74 | 9 | N | 67 | | | | | 187 |
| 12 | 5491 | X | 5491 | -0- | -0- | -0- | 5408 | 2 | 83 | 9 | N | 75 | 188 | 1 | | | 74 |
| 01 | 3476 | X | 3476 | -0- | -0- | -0- | 3397 | 2 | 79 | 9 | N | 72 | | | | | 146 |
| 02 | 4463 | X | 4463 | -0- | -0- | -0- | 4385 | 2 | 78 | 9 | N | 71 | | | | | 217 |
| *03 | 4064 | X | 4064 | -0- | -0- | -0- | 3981 | 2 | 83 | 9 | N | 75 | 192 | 1 | | | 100 |

LUDIE UNIT WELL #: 1 RRCID -> 117248 COMPL. DATE 04/09/1999 TOTAL DEPTH 11625 PERF.11171 - 13846

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7671 | X | 3870 | -0- | -3801 | -0- | 3819 | 2 | 51 | 9 | N | 46 | 180 | 1 | | | 58 |
| 11 | 5040 | X | 3523 | -0- | -1517 | -0- | 3465 | 2 | 58 | 9 | N | 53 | | | | | 111 |
| 12 | 5208 | X | 2021 | -0- | -3187 | -0- | 2003 | 2 | 18 | 9 | N | 16 | | | | | 127 |
| 01 | 4154 | X | -0- | -0- | -4154 | -0- | | | | | N | 68 | | | | | 195 |
| *02 | 3957 | X | 3957 | -0- | -0- | -0- | 3894 | 2 | 63 | 9 | N | 57 | | | | | 252 |
| *03 | 3878 | X | 3878 | -0- | -0- | -0- | 3817 | 2 | 61 | 9 | N | 55 | 189 | 1 | | | 118 |

HUTCHINGS, ROBERT WELL #: H 1 RRCID -> 139578 COMPL. DATE 07/15/1996 TOTAL DEPTH 14673 PERF.11200 - 14673

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROADRUNNER WELL #: 1 RRCID -> 140028 COMPL. DATE N/A TOTAL DEPTH 8185 PERF. 8095 - 8185

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MUELLER UNIT WELL #: 1 RRCID -> 140795 COMPL. DATE 04/10/1990 TOTAL DEPTH 8800 PERF. 7913 - 8114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GOLDAPP WELL #: 8 RRCID -> 140903 COMPL. DATE 09/29/1991 TOTAL DEPTH 10115 PERF. 9334 - 11943

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2324 | N | 2324 | -0- | -0- | -0- | 577 84 | 1 9 | 1663 | 2 | N | 76 | 183 | 1 | | | 100 |
| 11 | 2310 | N | 2176 | -0- | -134 | -0- | 558 97 | 1 9 | 1521 | 2 | N | 88 | | | | | 188 |
| 12 | 2263 | N | 2234 | -0- | -29 | -0- | 577 100 | 1 9 | 1557 | 2 | N | 91 | 192 | 1 | | | 87 |
| 01 | 2325 | N | 2301 | -0- | -24 | -0- | 577 107 | 1 9 | 1617 | 2 | N | 97 | | | | | 184 |
| 02 | 2044 | N | 1966 | -0- | -78 | -0- | 521 84 | 1 9 | 1361 | 2 | N | 76 | 196 | 1 | | | 64 |
| *03 | 2233 | N | 2233 | -0- | -0- | -0- | 577 95 | 1 9 | 1561 | 2 | N | 86 | | | | | 150 |

NORA WELL #: 1H RRCID -> 141206 COMPL. DATE 12/09/1991 TOTAL DEPTH 11370 PERF.10552 - 11432

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 757 | N | 757 | -0- | -0- | -0- | 743 | 2 | 14 | 9 | N | 13 | | | | | 107 |
| 11 | 630 | N | 605 | -0- | -25 | -0- | 593 | 2 | 12 | 9 | N | 11 | | | | | 118 |
| 12 | 682 | N | 652 | -0- | -30 | -0- | 634 | 2 | 18 | 9 | N | 16 | | | | | 134 |
| 01 | 744 | N | 661 | -0- | -83 | -0- | 639 | 2 | 22 | 9 | N | 20 | | | | | 154 |
| 02 | 717 | N | 717 | -0- | -0- | -0- | 704 | 2 | 13 | 9 | N | 12 | | | | | 166 |
| *03 | 817 | N | 817 | -0- | -0- | -0- | 797 | 2 | 20 | 9 | N | 18 | | | | | 184 |

GOLDAPP WELL #: 9 RRCID -> 141446 COMPL. DATE 04/16/1992 TOTAL DEPTH 10181 PERF. 9484 - 9542

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCFARLANE, J. W. WELL #: 1 RRCID -> 141646 COMPL. DATE 04/24/1996 TOTAL DEPTH 11820 PERF.10877 - 14521

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MOERBE-RAINOSEK UNIT WELL #: 1 RRCID -> 142320 COMPL. DATE 02/26/1992 TOTAL DEPTH 13700 PERF. 9742 - 13700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1655 | X | 1655 | -0- | -0- | -0- | 1535 | 2 | 120 | 9 | N | 109 | | | | | 208 |
| 11 | 1560 | X | 1486 | -0- | -74 | -0- | 1370 | 2 | 116 | 9 | N | 105 | 187 | 1 | | | 126 |
| 12 | 1612 | X | 1577 | -0- | -35 | -0- | 1456 | 2 | 121 | 9 | N | 110 | 191 | 1 | | | 45 |
| 01 | 1643 | X | 1514 | -0- | -129 | -0- | 1403 | 2 | 111 | 9 | N | 101 | | | | | 146 |
| 02 | 1484 | X | 1327 | -0- | -157 | -0- | 1228 | 2 | 99 | 9 | N | 90 | | | | | 236 |
| 03 | 1643 | X | 1635 | -0- | -8 | -0- | 1525 | 2 | 110 | 9 | N | 100 | 188 | 1 | | | 148 |

PIETSCH-MITSCHKE UNIT WELL #: 1 RRCID -> 142321 COMPL. DATE 01/05/1992 TOTAL DEPTH 13525 PERF. 9360 - 13525

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1215 | N | 1215 | -0- | -0- | -0- | 1071 | 2 | 144 | 9 | N | 131 | | | | | 189 |
| 11 | 1440 | N | 1102 | -0- | -338 | -0- | 969 | 2 | 133 | 9 | N | 121 | 182 | 1 | | | 128 |
| 12 | 1271 | N | 1201 | -0- | -70 | -0- | 1029 | 2 | 172 | 9 | N | 156 | 194 | 1 | | | 90 |
| 01 | 1209 | N | 1183 | -0- | -26 | -0- | 1030 | 2 | 153 | 9 | N | 139 | | | | | 229 |
| 02 | 1036 | N | 957 | -0- | -79 | -0- | 834 | 2 | 123 | 9 | N | 112 | 191 | 1 | | | 150 |
| 03 | 1209 | N | 1060 | -0- | -149 | -0- | 908 | 2 | 152 | 9 | N | 138 | | | | | 288 |

STECH-PETER UNIT WELL #: 1 RRCID -> 142879 COMPL. DATE 04/28/1992 TOTAL DEPTH 13336 PERF. 9495 - 13336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1839 | N | 1839 | -0- | -0- | -0- | 1771 | 2 | 68 | 9 | N | 62 | 174 | 1 | | | 87 |
| 11 | 1860 | N | 1773 | -0- | -87 | -0- | 1712 | 2 | 61 | 9 | N | 55 | | | | | 142 |
| 12 | 1798 | N | 1798 | -0- | -0- | -0- | 1714 | 2 | 84 | 9 | N | 76 | | | | | 218 |
| 01 | 1841 | N | 1841 | -0- | -0- | -0- | 1750 | 2 | 91 | 9 | N | 83 | 179 | 1 | | | 122 |
| 02 | 1652 | N | 1580 | -0- | -72 | -0- | 1512 | 2 | 68 | 9 | N | 62 | | | | | 184 |
| 03 | 1798 | N | 1760 | -0- | -38 | -0- | 1694 | 2 | 66 | 9 | N | 60 | | | | | 244 |

KAISER WELL #: 1 RRCID -> 143083 COMPL. DATE 01/22/1986 TOTAL DEPTH 8844 PERF. 8354 - 8504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JENSEN ESTATE WELL #: 2 RRCID -> 143089 COMPL. DATE 11/18/1992 TOTAL DEPTH 8400 PERF. 8121 - 8336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NEINAST-JOHNSTON UNIT WELL #: 1 RRCID -> 143181 COMPL. DATE 01/06/1994 TOTAL DEPTH 16092 PERF.11061 - 15425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6324 | X | 4668 | -0- | -1656 | -0- | 4611 | 2 | 57 | 9 | N | 52 | | | | | 107 |
| 11 | 5280 | X | 2486 | -0- | -2794 | -0- | 2453 | 2 | 33 | 9 | N | 30 | | | | | 137 |
| *12 | 4681 | X | 171 | -0- | -4510 | -0- | 136 | 2 | 35 | 9 | N | 32 | | | | | 169 |
| *01 | 4681 | X | 64 | -0- | -4617 | -0- | 57 | 2 | 7 | 9 | N | 6 | | | | | 175 |
| *02 | 4228 | X | 20 | -0- | -4208 | -0- | 10 | 2 | 10 | 9 | N | 9 | | | | | 184 |
| 03 | 4681 | X | 14 | -0- | -4667 | -0- | 12 | 2 | 2 | 9 | N | 2 | | | | | 186 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHAUGHNESSY-MCFARLANE UNIT WELL #: 1 RRCID -> 143336 COMPL. DATE 10/14/1992 TOTAL DEPTH 15673 PERF.11586 - 15673

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 278 |
| 11 | 1380 | N | -0- | -0- | -1380 | -0- | | | | | N | -0- | | | | | 278 |
| 12 | 1023 | N | -0- | -0- | -1023 | -0- | | | | | N | 14 | | | | | 292 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 49 | 194 | 1 | | | 147 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 27 | | | | | 174 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 30 | | | | | 204 |

EAST LEDBETTER UNIT WELL #: 1 RRCID -> 143618 COMPL. DATE 08/21/1992 TOTAL DEPTH 14398 PERF.10450 - 14398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2297 | N | 2297 | -0- | -0- | -0- | 2016 | 2 | 281 | 9 | N | 255 | 376 | 1 | | | 68 |
| 11 | 2400 | N | 2104 | -0- | -296 | -0- | 1812 | 2 | 292 | 9 | N | 265 | 184 | 1 | | | 149 |
| 12 | 2325 | N | 2306 | -0- | -19 | -0- | 1989 | 2 | 317 | 9 | N | 288 | 392 | 1 | | | 45 |
| 01 | 2294 | N | 2237 | -0- | -57 | -0- | 1953 | 2 | 284 | 9 | N | 258 | 191 | 1 | | | 112 |
| 02 | 1990 | N | 1990 | -0- | -0- | -0- | 1725 | 2 | 265 | 9 | N | 241 | 196 | 1 | | | 157 |
| 03 | 2294 | N | 2201 | -0- | -93 | -0- | 1926 | 2 | 275 | 9 | N | 250 | 198 | 1 | | | 209 |

HUTCHINGS, ROBERT WELL #: 2H RRCID -> 143654 COMPL. DATE 09/22/2005 TOTAL DEPTH 15694 PERF.11172 - 13589

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SCHULTZ-MOERBE UNIT WELL #: 1RE RRCID -> 143965 COMPL. DATE 12/11/2004 TOTAL DEPTH 13768 PERF. 8900 - 13768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2173 | N | 2173 | -0- | -0- | -0- | 1996 | 2 | 177 | 9 | N | 161 | 181 | 1 | | | 137 |
| 11 | 2375 | N | 2375 | -0- | -0- | -0- | 2190 | 2 | 185 | 9 | N | 168 | 186 | 1 | | | 119 |
| 12 | 2331 | N | 2331 | -0- | -0- | -0- | 2135 | 2 | 196 | 9 | N | 178 | 197 | 1 | | | 100 |
| 01 | 2170 | N | -0- | -0- | -2170 | -0- | | | | | N | 190 | 193 | 1 | | | 97 |
| 02 | 2212 | N | 1938 | -0- | -274 | -0- | 1776 | 2 | 162 | 9 | N | 147 | | | | | 244 |
| 03 | 2325 | N | 1732 | -0- | -593 | -0- | 1576 | 2 | 156 | 9 | N | 142 | 193 | 1 | | | 193 |

GEOSOUTHERN-GLORIA WELL #: 1H RRCID -> 144336 COMPL. DATE 05/09/1992 TOTAL DEPTH 10908 PERF.10135 - 14730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2001 | N | 2001 | -0- | -0- | -0- | 577 | 1 | 1322 | 2 | N | 93 | | | | | 224 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 11 | 1890 | N | 1812 | -0- | -78 | -0- | 558 | 1 | 1138 | 2 | N | 105 | 190 | 1 | | | 139 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 12 | 1832 | N | 1832 | -0- | -0- | -0- | 577 | 1 | 1175 | 2 | N | 73 | | | | | 212 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 01 | 2015 | N | 1915 | -0- | -100 | -0- | 577 | 1 | 1252 | 2 | N | 78 | 198 | 1 | | | 92 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 02 | 1682 | N | 1682 | -0- | -0- | -0- | 521 | 1 | 1080 | 2 | N | 74 | | | | | 166 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| *03 | 2167 | N | 2167 | -0- | -0- | -0- | 577 | 1 | 1494 | 2 | N | 87 | 187 | 1 | | | 66 |
| | | | | | | | 96 | 9 | | | | | | | | | |

GUPTON-SCHOENBERG UNIT WELL #: 1 RRCID -> 144380 COMPL. DATE 12/29/1992 TOTAL DEPTH 14802 PERF.10403 - 14802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 936 | N | 936 | -0- | -0- | -0- | 899 | 2 | 37 | 9 | N | 34 | 175 | 1 | | | 37 |
| 11 | 1710 | N | 1141 | -0- | -569 | -0- | 1082 | 2 | 59 | 9 | N | 54 | | | | | 91 |
| 12 | 1302 | N | 1049 | -0- | -253 | -0- | 986 | 2 | 63 | 9 | N | 57 | | | | | 148 |
| 01 | 985 | N | 985 | -0- | -0- | -0- | 918 | 2 | 67 | 9 | N | 61 | | | | | 209 |
| 02 | 1204 | N | 1204 | -0- | -0- | -0- | 1136 | 2 | 68 | 9 | N | 62 | 197 | 1 | | | 74 |
| 03 | 1054 | N | 1043 | -0- | -11 | -0- | 981 | 2 | 62 | 9 | N | 56 | | | | | 130 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MOORE, H. H. ESTATE UNIT WELL #: 1 RRCID -> 144416 COMPL. DATE 10/26/1996 TOTAL DEPTH 14380 PERF.10942 - 11430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DEWITT-LEHMANN UNIT WELL #: 1 RRCID -> 144572 COMPL. DATE N/A TOTAL DEPTH 13204 PERF. 9366 - 13431

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 374 | N | 374 | -0- | -0- | -0- | 342 | 2 | 32 | 9 | N | 29 | 177 | 1 | | | 87 |
| 11 | 390 | N | 279 | -0- | -111 | -0- | 248 | 2 | 31 | 9 | N | 28 | | | | | 115 |
| 12 | 403 | N | 321 | -0- | -82 | -0- | 286 | 2 | 35 | 9 | N | 32 | | | | | 147 |
| 01 | 372 | N | 273 | -0- | -99 | -0- | 221 | 2 | 52 | 9 | N | 47 | | | | | 194 |
| 02 | 311 | N | 311 | -0- | -0- | -0- | 265 | 2 | 46 | 9 | N | 42 | | | | | 236 |
| *03 | 329 | N | 329 | -0- | -0- | -0- | 318 | 2 | 11 | 9 | N | 10 | | | | | 246 |

KEYSER-BOYETT UNIT WELL #: 1 RRCID -> 144820 COMPL. DATE 02/04/1993 TOTAL DEPTH 15875 PERF.11990 - 15875

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3286 | X | 2978 | -0- | -308 | -0- | 2941 | 2 | 37 | 9 | N | 34 | | | | | 169 |
| 11 | 3180 | X | 2873 | -0- | -307 | -0- | 2815 | 2 | 58 | 9 | N | 53 | | | | | 222 |
| 12 | 3038 | X | 2878 | -0- | -160 | -0- | 2849 | 2 | 29 | 9 | N | 26 | 190 | 1 | | | 58 |
| 01 | 3007 | X | 2855 | -0- | -152 | -0- | 2808 | 2 | 47 | 9 | N | 43 | | | | | 101 |
| 02 | 2688 | X | 2571 | -0- | -117 | -0- | 2531 | 2 | 40 | 9 | N | 36 | | | | | 137 |
| 03 | 2883 | N | 2855 | -0- | -28 | -0- | 2814 | 2 | 41 | 9 | N | 37 | | | | | 174 |

GEOSOUTHERN-MIN BROWN WELL #: 1H RRCID -> 144827 COMPL. DATE 03/02/1992 TOTAL DEPTH 13040 PERF.10476 - 13040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCCULLOUGH-MCCULLOUGH 'B' UNIT WELL #: 1RE RRCID -> 145291 COMPL. DATE 09/08/2006 TOTAL DEPTH 15137 PERF.10697 - 15124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5115 | X | 4915 | -0- | -200 | -0- | 4755 | 2 | 160 | 9 | N | 145 | | | | | 235 |
| 11 | 5520 | X | 5167 | -0- | -353 | -0- | 4969 | 2 | 198 | 9 | N | 180 | 195 | 1 | | | 220 |
| 12 | 5704 | X | 5580 | -0- | -124 | -0- | 5335 | 2 | 245 | 9 | N | 223 | 196 | 1 | | | 247 |
| *01 | 6549 | X | 6549 | -0- | -0- | -0- | 6253 | 2 | 296 | 9 | N | 269 | 394 | 1 | | | 122 |
| 02 | 4816 | X | 4493 | -0- | -323 | -0- | 4327 | 2 | 166 | 9 | N | 151 | | | | | 273 |
| 03 | 5580 | X | 5321 | -0- | -259 | -0- | 5076 | 2 | 245 | 9 | N | 223 | 380 | 1 | | | 116 |

WILKENING WELL #: 1 RRCID -> 145426 COMPL. DATE 07/06/2002 TOTAL DEPTH 10762 PERF.10485 - 14572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1469 | N | 1469 | -0- | -0- | -0- | 591 | 1 | 773 | 2 | N | 95 | 196 | 1 | | | 76 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 11 | 1181 | N | 1181 | -0- | -0- | -0- | 572 | 1 | 517 | 2 | N | 84 | | | | | 160 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 12 | 1363 | N | 1363 | -0- | -0- | -0- | 591 | 1 | 649 | 2 | N | 112 | 198 | 1 | | | 74 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 01 | 1457 | N | 1138 | -0- | -319 | -0- | 591 | 1 | 453 | 2 | N | 85 | | | | | 159 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 02 | 1092 | N | 767 | -0- | -325 | -0- | 534 | 1 | 182 | 2 | N | 46 | | | | | 205 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 03 | 1364 | N | 1173 | -0- | -191 | -0- | 591 | 1 | 494 | 2 | N | 80 | 189 | 1 | | | 96 |
| | | | | | | | 88 | 9 | | | | | | | | | |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LASSIG, J. K. UNIT WELL #: 1 RRCID -> 145578 COMPL. DATE 04/28/1993 TOTAL DEPTH 14339 PERF.10300 - 14339

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2108 | X | 1313 | -0- | -795 | -0- | 1273 | 2 | 40 | 9 | N | 36 | | | | | 151 |
| 11 | 2114 | X | 2114 | -0- | -0- | -0- | 2061 | 2 | 53 | 9 | N | 48 | | | | | 199 |
| 12 | 1953 | X | 1306 | -0- | -647 | -0- | 1260 | 2 | 46 | 9 | N | 42 | 199 | 1 | | | 42 |
| 01 | 1995 | X | 1995 | -0- | -0- | -0- | 1941 | 2 | 54 | 9 | N | 49 | | | | | 91 |
| 02 | 1960 | X | 595 | -0- | -1365 | -0- | 567 | 2 | 28 | 9 | N | 25 | | | | | 116 |
| 03 | 2170 | X | 1174 | -0- | -996 | -0- | 1138 | 2 | 36 | 9 | N | 33 | | | | | 149 |

SPRANKLE WELL #: 1 RRCID -> 145601 COMPL. DATE 04/13/1993 TOTAL DEPTH 14123 PERF.10700 - 14123

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 6884 | -0- | 3784 | 3784 | 6304 | 2 | 580 | 9 | Y | 527 | 530 | 1 | | | 204 |
| 11 | 7818 | X | 4034 | -0- | -3784 | -0- | 3731 | 2 | 303 | 9 | Y | 275 | 340 | 1 | | | 139 |
| 12 | 2368 | X | 2368 | -0- | -0- | -0- | 2190 | 2 | 178 | 9 | Y | 162 | 179 | 1 | | | 122 |
| 01 | 2325 | X | 2210 | -0- | -115 | -0- | 2067 | 2 | 143 | 9 | Y | 130 | 182 | 1 | | | 70 |
| 02 | 2100 | X | 1846 | -0- | -254 | -0- | 1725 | 2 | 121 | 9 | Y | 110 | | | | | 180 |
| 03 | 6882 | X | 1860 | -0- | -5022 | -0- | 1735 | 2 | 125 | 9 | Y | 114 | 179 | 1 | | | 115 |

PETRAS-AMARADO WELL #: 1 RRCID -> 145631 COMPL. DATE 02/20/1993 TOTAL DEPTH 14457 PERF.10198 - 14457

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 513 | N | 513 | -0- | -0- | -0- | 479 | 2 | 34 | 9 | N | 31 | | | | | 142 |
| 11 | 210 | N | 92 | -0- | -118 | -0- | 74 | 2 | 18 | 9 | N | 16 | | | | | 158 |
| 12 | 217 | N | 83 | -0- | -134 | -0- | 61 | 2 | 22 | 9 | N | 20 | | | | | 178 |
| 01 | 527 | N | 83 | -0- | -444 | -0- | 64 | 2 | 19 | 9 | N | 17 | | | | | 195 |
| 02 | 84 | N | 79 | -0- | -5 | -0- | 60 | 2 | 19 | 9 | N | 17 | | | | | 212 |
| *03 | 114 | N | 114 | -0- | -0- | -0- | 89 | 2 | 25 | 9 | N | 23 | | | | | 235 |

VOELKEL, TORCH WELL #: 1H RRCID -> 145662 COMPL. DATE 04/05/1993 TOTAL DEPTH 15660 PERF.11586 - 15653

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1852 | N | 1852 | -0- | -0- | -0- | 1832 | 2 | 20 | 9 | N | 18 | | | | | 177 |
| 11 | 1290 | N | 678 | -0- | -612 | -0- | 668 | 2 | 10 | 9 | N | 9 | | | | | 186 |
| 12 | 2480 | N | 1379 | -0- | -1101 | -0- | 1359 | 2 | 20 | 9 | N | 18 | | | | | 204 |
| 01 | 1860 | N | 1581 | -0- | -279 | -0- | 1555 | 2 | 26 | 9 | N | 24 | 187 | 1 | | | 41 |
| 02 | 1465 | N | 1465 | -0- | -0- | -0- | 1444 | 2 | 21 | 9 | N | 19 | | | | | 60 |
| *03 | 2169 | X | 2169 | -0- | -0- | -0- | 2139 | 2 | 30 | 9 | N | 27 | | | | | 87 |

SPECKELS OL UNIT WELL #: 1 RRCID -> 145819 COMPL. DATE 05/22/1993 TOTAL DEPTH 14925 PERF.10083 - 14925

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10509 | X | 9840 | -0- | -669 | -0- | 9515 | 2 | 325 | 9 | N | 295 | 374 | 1 | | | 113 |
| 11 | 9750 | X | 9577 | -0- | -173 | -0- | 9280 | 2 | 297 | 9 | N | 270 | 196 | 1 | | | 187 |
| 12 | 10075 | X | 9697 | -0- | -378 | -0- | 9361 | 2 | 336 | 9 | N | 305 | 388 | 1 | | | 104 |
| 01 | 10013 | X | 9189 | -0- | -824 | -0- | 8857 | 2 | 332 | 9 | N | 302 | 194 | 1 | | | 212 |
| 02 | 9044 | X | 7332 | -0- | -1712 | -0- | 7057 | 2 | 275 | 9 | N | 250 | 389 | 1 | | | 73 |
| 03 | 9889 | X | 7953 | -0- | -1936 | -0- | 7682 | 2 | 271 | 9 | N | 246 | 193 | 1 | | | 126 |

CEDAR CREEK "C" AMARADO UNIT WELL #: 3 RRCID -> 145869 COMPL. DATE 05/03/1993 TOTAL DEPTH 14064 PERF.10704 - 14064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 112 | N | 112 | -0- | -0- | -0- | 98 | 2 | 14 | 9 | N | 13 | | | | | 101 |
| 11 | 203 | N | 203 | -0- | -0- | -0- | 177 | 2 | 26 | 9 | N | 24 | | | | | 125 |
| 12 | 1026 | N | 1026 | -0- | -0- | -0- | 888 | 2 | 138 | 9 | N | 125 | 195 | 1 | | | 55 |
| 01 | 124 | N | 106 | -0- | -18 | -0- | 92 | 2 | 14 | 9 | N | 13 | | | | | 68 |
| 02 | 196 | N | 62 | -0- | -134 | -0- | 52 | 2 | 10 | 9 | N | 9 | | | | | 77 |
| *03 | 1251 | N | 1251 | -0- | -0- | -0- | 1061 | 2 | 190 | 9 | N | 173 | | | | | 250 |

BACA WELL #: 1H RRCID -> 146161 COMPL. DATE 05/19/1993 TOTAL DEPTH 13025 PERF. 9869 - 13025

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 416 | N | 416 | -0- | -0- | -0- | 364 | 2 | 52 | 9 | N | 47 | | | | | 191 |
| 11 | 390 | N | 387 | -0- | -3 | -0- | 329 | 2 | 58 | 9 | N | 53 | 177 | 1 | | | 67 |
| 12 | 434 | N | 390 | -0- | -44 | -0- | 329 | 2 | 61 | 9 | N | 55 | | | | | 122 |
| 01 | 412 | N | 412 | -0- | -0- | -0- | 348 | 2 | 64 | 9 | N | 58 | | | | | 180 |
| 02 | 402 | N | 402 | -0- | -0- | -0- | 341 | 2 | 61 | 9 | N | 55 | 180 | 1 | | | 55 |
| *03 | 475 | N | 475 | -0- | -0- | -0- | 397 | 2 | 78 | 9 | N | 71 | | | | | 126 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EICHLER OL UNIT WELL #: 1 RRCID -> 146197 COMPL. DATE 06/07/1994 TOTAL DEPTH 15730 PERF.11813 - 15730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 331 | N | 331 | -0- | -0- | -0- | 328 | 2 | 3 | 9 | N | 3 | | | | | 179 |
| 11 | 337 | N | 337 | -0- | -0- | -0- | 334 | 2 | 3 | 9 | N | 3 | | | | | 182 |
| 12 | 310 | N | 304 | -0- | -6 | -0- | 298 | 2 | 6 | 9 | N | 5 | | | | | 187 |
| 01 | 341 | N | 316 | -0- | -25 | -0- | 308 | 2 | 8 | 9 | N | 7 | | | | | 194 |
| 02 | 308 | N | 254 | -0- | -54 | -0- | 248 | 2 | 6 | 9 | N | 5 | | | | | 199 |
| 03 | 310 | N | 282 | -0- | -28 | -0- | 275 | 2 | 7 | 9 | N | 6 | | | | | 205 |

LOMETA WELL #: 1 RRCID -> 146240 COMPL. DATE 01/06/2000 TOTAL DEPTH 11614 PERF.11278 - 14219

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2511 | X | 2247 | -0- | -264 | -0- | 2173 | 2 | 74 | 9 | N | 67 | | | | | 98 |
| 11 | 2490 | X | 2448 | -0- | -42 | -0- | 2358 | 2 | 90 | 9 | N | 82 | | | | | 180 |
| 12 | 2604 | X | 2357 | -0- | -247 | -0- | 2269 | 2 | 88 | 9 | N | 80 | 199 | 1 | | | 61 |
| 01 | 2604 | X | 2403 | -0- | -201 | -0- | 2314 | 2 | 89 | 9 | N | 81 | | | | | 142 |
| 02 | 2352 | X | 708 | -0- | -1644 | -0- | 684 | 2 | 24 | 9 | N | 22 | | | | | 164 |
| *03 | 3353 | X | 3353 | -0- | -0- | -0- | 3230 | 2 | 123 | 9 | N | 112 | 191 | 1 | | | 85 |

KRUSE-STANLEY DL UNIT WELL #: 1 RRCID -> 146490 COMPL. DATE 04/28/1993 TOTAL DEPTH 14455 PERF.10300 - 14455

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7471 | X | 6852 | -0- | -619 | -0- | 6623 | 2 | 229 | 9 | N | 208 | 187 | 1 | | | 150 |
| 11 | 8220 | X | 6642 | -0- | -1578 | -0- | 6382 | 2 | 260 | 9 | N | 236 | 187 | 1 | | | 199 |
| 12 | 8494 | X | 7275 | -0- | -1219 | -0- | 6960 | 2 | 315 | 9 | N | 286 | 390 | 1 | | | 95 |
| 01 | 7533 | X | 6012 | -0- | -1521 | -0- | 5781 | 2 | 231 | 9 | N | 210 | 196 | 1 | | | 109 |
| 02 | 6412 | X | 6375 | -0- | -37 | -0- | 6119 | 2 | 256 | 9 | N | 233 | 196 | 1 | | | 146 |
| 03 | 7285 | X | 6572 | -0- | -713 | -0- | 6313 | 2 | 259 | 9 | N | 235 | 196 | 1 | | | 185 |

MCCULLOUGH-OLDEN UNIT WELL #: 1 RRCID -> 146491 COMPL. DATE 09/19/1996 TOTAL DEPTH 14384 PERF.10549 - 14384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1093 | N | 1093 | -0- | -0- | -0- | 391 | 1 | 659 | 2 | N | 39 | | | | | 151 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 11 | 1041 | N | 1041 | -0- | -0- | -0- | 378 | 1 | 623 | 2 | N | 36 | | | | | 187 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 12 | 1271 | N | 1077 | -0- | -194 | -0- | 391 | 1 | 652 | 2 | N | 31 | | | | | 218 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 01 | 1134 | N | 1134 | -0- | -0- | -0- | 391 | 1 | 693 | 2 | N | 45 | 191 | 1 | | | 72 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 02 | 1103 | N | 1103 | -0- | -0- | -0- | 353 | 1 | 708 | 2 | N | 38 | | | | | 110 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 03 | 1085 | X | 981 | -0- | -104 | -0- | 391 | 1 | 550 | 2 | N | 36 | | | | | 146 |
| | | | | | | | 40 | 9 | | | | | | | | | |

THOMPSON-MARSH UNIT WELL #: 1 RRCID -> 146625 COMPL. DATE 08/19/1993 TOTAL DEPTH 14212 PERF.10430 - 14212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 956 | N | 956 | -0- | -0- | -0- | 921 | 2 | 35 | 9 | N | 32 | | | | | 210 |
| 11 | 990 | N | 891 | -0- | -99 | -0- | 858 | 2 | 33 | 9 | N | 30 | | | | | 240 |
| 12 | 899 | N | 888 | -0- | -11 | -0- | 846 | 2 | 42 | 9 | N | 38 | | | | | 278 |
| 01 | 961 | N | 734 | -0- | -227 | -0- | 695 | 2 | 39 | 9 | N | 35 | | | | | 313 |
| 02 | 840 | N | 835 | -0- | -5 | -0- | 809 | 2 | 26 | 9 | N | 24 | | | | | 337 |
| *03 | 929 | N | 929 | -0- | -0- | -0- | 889 | 2 | 40 | 9 | N | 36 | 193 | 1 | | | 180 |

MARY LOU UNIT WELL #: 1H RRCID -> 146707 COMPL. DATE 09/03/1993 TOTAL DEPTH 13882 PERF.11322 - 13882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4041 | X | 4041 | -0- | -0- | -0- | 3803 | 2 | 238 | 9 | N | 216 | 193 | 1 | | | 229 |
| 11 | 3603 | X | 3603 | -0- | -0- | -0- | 3376 | 2 | 227 | 9 | N | 206 | 379 | 1 | | | 56 |
| 12 | 3520 | X | 3520 | -0- | -0- | -0- | 3304 | 2 | 216 | 9 | N | 196 | 197 | 1 | | | 55 |
| 01 | 3335 | X | 3335 | -0- | -0- | -0- | 3136 | 2 | 199 | 9 | N | 181 | | | | | 236 |
| 02 | 2719 | X | 2719 | -0- | -0- | -0- | 2551 | 2 | 168 | 9 | N | 153 | 194 | 1 | | | 195 |
| 03 | 2976 | X | 2834 | -0- | -142 | -0- | 2659 | 2 | 175 | 9 | N | 159 | 197 | 1 | | | 157 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HIGH HILL CREEK UNIT "A" WELL #: 2 RRCID -> 146762 COMPL. DATE 07/27/1993 TOTAL DEPTH 14715 PERF.10680 - 14715

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1079 | N | 1079 | -0- | -0- | -0- | 1015 | 2 | 64 | 9 | N | 58 | | | | | 140 |
| 11 | 1500 | N | 602 | -0- | -898 | -0- | 559 | 2 | 43 | 9 | N | 39 | | | | | 179 |
| 12 | 1209 | N | 1167 | -0- | -42 | -0- | 1102 | 2 | 65 | 9 | N | 59 | 189 | 1 | | | 49 |
| 01 | 1189 | N | 1189 | -0- | -0- | -0- | 1126 | 2 | 63 | 9 | N | 57 | | | | | 106 |
| 02 | 1216 | N | 1216 | -0- | -0- | -0- | 1155 | 2 | 61 | 9 | N | 55 | | | | | 161 |
| *03 | 1309 | N | 1309 | -0- | -0- | -0- | 1247 | 2 | 62 | 9 | N | 56 | | | | | 217 |

LIEBSCHER-OL UNIT WELL #: 1 RRCID -> 146862 COMPL. DATE 08/13/1993 TOTAL DEPTH 14790 PERF.10448 - 14790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6654 | X | 6654 | -0- | -0- | -0- | 4645 | 2 | 2009 | 9 | N | 1826 | 1919 | 1 | | | 110 |
| 11 | 15796 | X | 15796 | -0- | -0- | -0- | 12917 | 2 | 2879 | 9 | N | 2617 | 2511 | 1 | | | 216 |
| 12 | 9037 | X | 9037 | -0- | -0- | -0- | 7968 | 2 | 1069 | 9 | N | 972 | 1163 | 1 | | | 25 |
| 01 | 6812 | X | 6812 | -0- | -0- | -0- | 5843 | 2 | 969 | 9 | N | 881 | 775 | 1 | | | 131 |
| 02 | 5701 | X | 5701 | -0- | -0- | -0- | 5282 | 2 | 419 | 9 | N | 381 | 403 | 1 | | | 109 |
| 03 | 12865 | X | 6964 | -0- | -5901 | -0- | 6296 | 2 | 668 | 9 | N | 607 | 575 | 1 | | | 141 |

DEBAKEY UNIT WELL #: 1 RRCID -> 147059 COMPL. DATE 09/24/1993 TOTAL DEPTH 14060 PERF.10275 - 14060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2037 | N | 2037 | -0- | -0- | -0- | 1987 | 2 | 50 | 9 | N | 45 | | | | | 223 |
| 11 | 2070 | N | 1912 | -0- | -158 | -0- | 1855 | 2 | 57 | 9 | N | 52 | 180 | 1 | | | 95 |
| 12 | 2015 | N | 1948 | -0- | -67 | -0- | 1886 | 2 | 62 | 9 | N | 56 | | | | | 151 |
| 01 | 2046 | N | 1559 | -0- | -487 | -0- | 1518 | 2 | 41 | 9 | N | 37 | | | | | 188 |
| 02 | 2060 | N | 2060 | -0- | -0- | -0- | 1986 | 2 | 74 | 9 | N | 67 | | | | | 255 |
| *03 | 2083 | N | 2083 | -0- | -0- | -0- | 2020 | 2 | 63 | 9 | N | 57 | 191 | 1 | | | 121 |

LEIGH WELL #: 1H RRCID -> 147145 COMPL. DATE 08/23/1993 TOTAL DEPTH 11050 PERF.10503 - 12422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1821 | N | 1821 | -0- | -0- | -0- | 577 | 1 | 1202 | 2 | N | 38 | | | | | 67 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 11 | 1502 | N | 1502 | -0- | -0- | -0- | 558 | 1 | 911 | 2 | N | 30 | | | | | 97 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 12 | 1769 | N | 1769 | -0- | -0- | -0- | 577 | 1 | 1142 | 2 | N | 45 | | | | | 142 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 01 | 1152 | N | 1152 | -0- | -0- | -0- | 577 | 1 | 558 | 2 | N | 15 | | | | | 157 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 1261 | N | 1261 | -0- | -0- | -0- | 521 | 1 | 720 | 2 | N | 18 | | | | | 175 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *03 | 1592 | N | 1592 | -0- | -0- | -0- | 577 | 1 | 975 | 2 | N | 36 | | | | | 211 |
| | | | | | | | 40 | 9 | | | | | | | | | |

PRUEGNER OL UNIT WELL #: 1 RRCID -> 147181 COMPL. DATE 08/13/1993 TOTAL DEPTH 14272 PERF.10060 - 14272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6902 | X | 6902 | -0- | -0- | -0- | 6394 | 2 | 508 | 9 | N | 462 | 373 | 1 | | | 129 |
| 11 | 8760 | X | 5202 | -0- | -3558 | -0- | 4868 | 2 | 334 | 9 | N | 304 | 388 | 1 | | | 45 |
| 12 | 9052 | X | 3935 | -0- | -5117 | -0- | 3625 | 2 | 310 | 9 | N | 282 | 192 | 1 | | | 135 |
| 01 | 6913 | X | 3710 | -0- | -3203 | -0- | 3401 | 2 | 309 | 9 | N | 281 | 198 | 1 | | | 218 |
| 02 | 6244 | X | 3013 | -0- | -3231 | -0- | 2790 | 2 | 223 | 9 | N | 203 | 377 | 1 | | | 44 |
| 03 | 6913 | X | 3235 | -0- | -3678 | -0- | 2967 | 2 | 268 | 9 | N | 244 | 194 | 1 | | | 94 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BERGER-AMARADO WELL #: 1 RRCID -> 147301 COMPL. DATE 09/23/1993 TOTAL DEPTH 14044 PERF. 9875 - 14044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1703 | N | 1703 | -0- | -0- | -0- | 577 | 1 | 1015 | 2 | N | 101 | | | | | 225 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 11 | 1470 | N | 1385 | -0- | -85 | -0- | 558 | 1 | 737 | 2 | N | 82 | 189 | 1 | | | 118 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 12 | 1638 | N | 1638 | -0- | -0- | -0- | 577 | 1 | 982 | 2 | N | 72 | | | | | 190 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 01 | 1705 | N | 1538 | -0- | -167 | -0- | 577 | 1 | 885 | 2 | N | 69 | | | | | 259 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 02 | 1405 | N | 1405 | -0- | -0- | -0- | 521 | 1 | 807 | 2 | N | 70 | 197 | 1 | | | 132 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 03 | 1643 | N | 1578 | -0- | -65 | -0- | 577 | 1 | 925 | 2 | N | 69 | | | | | 201 |
| | | | | | | | 76 | 9 | | | | | | | | | |

DIETZ-OL UNIT WELL #: 1 RRCID -> 147418 COMPL. DATE 07/13/1993 TOTAL DEPTH 13455 PERF. 9829 - 13455

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9486 | X | 6471 | -0- | -3015 | -0- | 5998 | 2 | 473 | 9 | N | 430 | 374 | 1 | | | 160 |
| 11 | 7830 | X | 7199 | -0- | -631 | -0- | 6615 | 2 | 584 | 9 | N | 531 | 571 | 1 | | | 120 |
| 12 | 8469 | X | 8469 | -0- | -0- | -0- | 7385 | 2 | 1084 | 9 | N | 985 | 964 | 1 | | | 141 |
| 01 | 8179 | X | 8179 | -0- | -0- | -0- | 7446 | 2 | 733 | 9 | N | 666 | 760 | 1 | | | 47 |
| 02 | 6720 | X | 3626 | -0- | -3094 | -0- | 3532 | 2 | 94 | 9 | N | 85 | | | | | 132 |
| 03 | 8463 | X | 4383 | -0- | -4080 | -0- | 4143 | 2 | 240 | 9 | N | 218 | 194 | 1 | | | 156 |

EDNA UNIT WELL #: 1 RRCID -> 147565 COMPL. DATE 09/27/1993 TOTAL DEPTH 14277 PERF.11101 - 14277

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2418 | X | 2119 | -0- | -299 | -0- | 2075 | 2 | 44 | 9 | N | 40 | 184 | 1 | | | 64 |
| 11 | 2340 | X | 1162 | -0- | -1178 | -0- | 1123 | 2 | 39 | 9 | N | 35 | | | | | 99 |
| 12 | 2418 | N | 1868 | -0- | -550 | -0- | 1818 | 2 | 50 | 9 | N | 45 | | | | | 144 |
| 01 | 2193 | N | 2193 | -0- | -0- | -0- | 2138 | 2 | 55 | 9 | N | 50 | | | | | 194 |
| 02 | 1957 | N | 1957 | -0- | -0- | -0- | 1917 | 2 | 40 | 9 | N | 36 | | | | | 230 |
| *03 | 2486 | N | 2486 | -0- | -0- | -0- | 2430 | 2 | 56 | 9 | N | 51 | 192 | 1 | | | 89 |

FALKENBERG :"A" -4- WELL #: 4 RRCID -> 147581 COMPL. DATE 10/10/1984 TOTAL DEPTH 10190 PERF. 9902 - 10059

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LAKE-SMITH UNIT WELL #: 1 RRCID -> 147607 COMPL. DATE 10/25/1993 TOTAL DEPTH 13739 PERF.11237 - 13739

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HOUSTON CORP. UNIT WELL #: 1 RRCID -> 147698 COMPL. DATE 03/20/1996 TOTAL DEPTH 16524 PERF.12014 - 16524

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | 49 |
| 11 | 150 | N | 93 | -0- | -57 | -0- | 93 | 2 | | | N | -0- | | | | | 49 |
| 12 | 124 | N | 4 | -0- | -120 | -0- | 4 | 2 | | | N | -0- | | | | | 49 |
| 01 | 93 | N | 17 | -0- | -76 | -0- | 17 | 2 | | | N | -0- | | | | | 49 |
| 02 | 165 | N | 165 | -0- | -0- | -0- | 164 | 2 | 1 | 9 | N | 1 | | | | | 50 |
| *03 | 1344 | N | 1344 | -0- | -0- | -0- | 1342 | 2 | 2 | 9 | N | 2 | | | | | 52 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MATTINGLY WELL #: 1H RRCID -> 147798 COMPL. DATE 10/29/1993 TOTAL DEPTH 14027 PERF.10665 - 14027

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 941 | N | 941 | -0- | -0- | -0- | 898 | 2 | 43 | 9 | N | 39 | 173 | 1 | | | 65 |
| 11 | 1770 | N | 963 | -0- | -807 | -0- | 896 | 2 | 67 | 9 | N | 61 | | | | | 126 |
| 12 | 1178 | N | 839 | -0- | -339 | -0- | 792 | 2 | 47 | 9 | N | 43 | | | | | 169 |
| 01 | 930 | N | 730 | -0- | -200 | -0- | 688 | 2 | 42 | 9 | N | 38 | | | | | 207 |
| 02 | 896 | N | 638 | -0- | -258 | -0- | 608 | 2 | 30 | 9 | N | 27 | | | | | 234 |
| 03 | 837 | N | 675 | -0- | -162 | -0- | 641 | 2 | 34 | 9 | N | 31 | 193 | 1 | | | 72 |

OLDENBURG A WELL #: 3 RRCID -> 147989 COMPL. DATE 09/19/1993 TOTAL DEPTH 15422 PERF.11376 - 15422

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4890 | X | 4890 | -0- | -0- | -0- | 577 | 1 | 4262 | 2 | N | 46 | | | | | 170 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 11 | 5430 | X | 4439 | -0- | -991 | -0- | 558 | 1 | 3828 | 2 | N | 48 | 185 | 1 | | | 33 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 12 | 5611 | X | 4341 | -0- | -1270 | -0- | 428 | 1 | 3855 | 2 | N | 53 | | | | | 86 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 01 | 5611 | X | 4858 | -0- | -753 | -0- | 428 | 1 | 4345 | 2 | N | 77 | | | | | 163 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 02 | 4424 | X | 3709 | -0- | -715 | -0- | 387 | 1 | 3267 | 2 | N | 50 | | | | | 213 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 03 | 4898 | X | 4807 | -0- | -91 | -0- | 521 | 1 | 4220 | 2 | N | 60 | 192 | 1 | | | 81 |
| | | | | | | | 66 | 9 | | | | | | | | | |

KRAUSE-O.L. UNIT WELL #: 1 RRCID -> 148014 COMPL. DATE 10/04/1994 TOTAL DEPTH 15217 PERF.11650 - 15217

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MILLER-OL UNIT WELL #: 1 RRCID -> 148096 COMPL. DATE 11/23/1993 TOTAL DEPTH 15258 PERF.10933 - 15258

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6045 | X | 5264 | -0- | -781 | -0- | 5073 | 2 | 191 | 9 | N | 174 | 178 | 1 | | | 127 |
| 11 | 5670 | X | 4791 | -0- | -879 | -0- | 4607 | 2 | 184 | 9 | N | 167 | 189 | 1 | | | 105 |
| 12 | 5518 | X | 4747 | -0- | -771 | -0- | 4559 | 2 | 188 | 9 | N | 171 | 191 | 1 | | | 85 |
| 01 | 5270 | X | 4605 | -0- | -665 | -0- | 4420 | 2 | 185 | 9 | N | 168 | | | | | 253 |
| 02 | 4760 | X | 4461 | -0- | -299 | -0- | 4306 | 2 | 155 | 9 | N | 141 | 191 | 1 | | | 203 |
| *03 | 5086 | X | 5086 | -0- | -0- | -0- | 4891 | 2 | 195 | 9 | N | 177 | 191 | 1 | | | 189 |

FALKENBERG B H UNIT WELL #: 2H RRCID -> 148121 COMPL. DATE 11/26/1993 TOTAL DEPTH 11014 PERF. 9294 - 11014

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 330 | N | 330 | -0- | -0- | -0- | 327 | 2 | 3 | 9 | N | 3 | | | | | 65 |
| 11 | 330 | N | -0- | -0- | -330 | -0- | | | | | N | -0- | | | | | 65 |
| 12 | 372 | N | 343 | -0- | -29 | -0- | 343 | 2 | | | N | -0- | | | | | 65 |
| 01 | 341 | N | -0- | -0- | -341 | -0- | | | | | N | -0- | | | | | 65 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 03 | 341 | N | -0- | -0- | -341 | -0- | | | | | N | -0- | | | | | 65 |

LEE, TAMMY WELL #: 1 H RRCID -> 148171 COMPL. DATE 01/13/1994 TOTAL DEPTH 13800 PERF. 9425 - 13800

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | 116 | N | 116 | -0- | -0- | -0- | 86 | 2 | 30 | 9 | N | 27 | | | | | 126 |
| *11 | 90 | N | 64 | -0- | -26 | -0- | 60 | 2 | 4 | 9 | N | 4 | | | | | 130 |
| *12 | 62 | N | 32 | -0- | -30 | -0- | 29 | 2 | 3 | 9 | N | 3 | | | | | 133 |
| *01 | 124 | N | 117 | -0- | -7 | -0- | 113 | 2 | 4 | 9 | N | 4 | | | | | 137 |
| *02 | 176 | N | 176 | -0- | -0- | -0- | 172 | 2 | 4 | 9 | N | 4 | | | | | 141 |
| *03 | 170 | N | 170 | -0- | -0- | -0- | 161 | 2 | 9 | 9 | N | 8 | | | | | 149 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNLAP-BRYAN UNIT WELL #: 1 RRCID -> 148172 COMPL. DATE 01/08/1994 TOTAL DEPTH 15101 PERF.11626 - 15101

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1230 | N | 1230 | -0- | -0- | -0- | 1202 | 2 | 28 | 9 | N | 25 | | | | | 47 |
| 11 | 421 | N | 421 | -0- | -0- | -0- | 396 | 2 | 25 | 9 | N | 23 | | | | | 70 |
| 12 | 404 | N | 404 | -0- | -0- | -0- | 385 | 2 | 19 | 9 | N | 17 | | | | | 87 |
| 01 | 1240 | N | 1122 | -0- | -118 | -0- | 1065 | 2 | 57 | 9 | N | 52 | | | | | 139 |
| 02 | 1105 | N | 1105 | -0- | -0- | -0- | 1044 | 2 | 61 | 9 | N | 55 | | | | | 194 |
| *03 | 1155 | N | 1155 | -0- | -0- | -0- | 1129 | 2 | 26 | 9 | N | 24 | | | | | 218 |

A.L. WELL #: 1 H RRCID -> 148174 COMPL. DATE 01/15/1994 TOTAL DEPTH 14707 PERF.11030 - 14707

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 733 | N | 733 | -0- | -0- | -0- | 720 | 2 | 13 | 9 | N | 12 | | | | | 199 |
| 11 | 870 | N | 691 | -0- | -179 | -0- | 681 | 2 | 10 | 9 | N | 9 | | | | | 208 |
| 12 | 775 | N | 720 | -0- | -55 | -0- | 705 | 2 | 15 | 9 | N | 14 | 190 | 1 | | | 32 |
| 01 | 744 | N | 639 | -0- | -105 | -0- | 624 | 2 | 15 | 9 | N | 14 | | | | | 46 |
| 02 | 644 | N | 527 | -0- | -117 | -0- | 515 | 2 | 12 | 9 | N | 11 | | | | | 57 |
| *03 | 996 | N | 996 | -0- | -0- | -0- | 977 | 2 | 19 | 9 | N | 17 | | | | | 74 |

CEDAR CREEK "D"-AMARADO UNIT WELL #: 4 RRCID -> 148286 COMPL. DATE 12/30/1993 TOTAL DEPTH 13754 PERF.10368 - 13754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1171 | N | 1171 | -0- | -0- | -0- | 1073 | 2 | 98 | 9 | N | 89 | | | | | 206 |
| 11 | 861 | N | 861 | -0- | -0- | -0- | 796 | 2 | 65 | 9 | N | 59 | 184 | 1 | | | 81 |
| 12 | 1086 | N | 1086 | -0- | -0- | -0- | 1005 | 2 | 81 | 9 | N | 74 | | | | | 155 |
| 01 | 1178 | N | 1029 | -0- | -149 | -0- | 949 | 2 | 80 | 9 | N | 73 | 188 | 1 | | | 40 |
| 02 | 851 | N | 851 | -0- | -0- | -0- | 779 | 2 | 72 | 9 | N | 65 | | | | | 105 |
| 03 | 1085 | N | 798 | -0- | -287 | -0- | 732 | 2 | 66 | 9 | N | 60 | | | | | 165 |

SCHMIDT-WEISS UNIT WELL #: 1 RRCID -> 148422 COMPL. DATE 12/16/1993 TOTAL DEPTH 14389 PERF.10450 - 14389

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1833 | N | 1833 | -0- | -0- | -0- | 1688 | 2 | 145 | 9 | N | 132 | | | | | 218 |
| 11 | 1830 | N | 1783 | -0- | -47 | -0- | 1621 | 2 | 162 | 9 | N | 147 | 189 | 1 | | | 176 |
| 12 | 1891 | N | 1806 | -0- | -85 | -0- | 1651 | 2 | 155 | 9 | N | 141 | 194 | 1 | | | 123 |
| 01 | 1829 | N | 1757 | -0- | -72 | -0- | 1596 | 2 | 161 | 9 | N | 146 | 178 | 1 | | | 91 |
| 02 | 1652 | N | 1652 | -0- | -0- | -0- | 1508 | 2 | 144 | 9 | N | 131 | | | | | 222 |
| 03 | 1798 | N | 1786 | -0- | -12 | -0- | 1640 | 2 | 146 | 9 | N | 133 | 199 | 1 | | | 156 |

OLDENBURG B WELL #: 2 RRCID -> 148592 COMPL. DATE 01/15/1994 TOTAL DEPTH 15687 PERF.11231 - 15687

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3862 | X | 3862 | -0- | -0- | -0- | 3842 | 2 | 20 | 9 | N | 18 | | | | | 162 |
| 11 | 4140 | X | 3806 | -0- | -334 | -0- | 3786 | 2 | 20 | 9 | N | 18 | | | | | 180 |
| 12 | 4278 | X | 3764 | -0- | -514 | -0- | 3741 | 2 | 23 | 9 | N | 21 | | | | | 201 |
| 01 | 4278 | X | 3636 | -0- | -642 | -0- | 3614 | 2 | 22 | 9 | N | 20 | | | | | 221 |
| 02 | 3696 | X | 3252 | -0- | -444 | -0- | 3246 | 2 | 6 | 9 | N | 5 | 191 | 1 | | | 35 |
| 03 | 3937 | X | 3572 | -0- | -365 | -0- | 3554 | 2 | 18 | 9 | N | 16 | | | | | 51 |

SANDERS WELL #: 1H RRCID -> 148610 COMPL. DATE 02/13/1994 TOTAL DEPTH 13014 PERF.12255 - 12404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |

WEGNER UNIT WELL #: 1 RRCID -> 148619 COMPL. DATE 08/06/2005 TOTAL DEPTH 15212 PERF.10913 - 15228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAMPBELL-LUTHERAN UNIT WELL #: 1 RRCID -> 148718 COMPL. DATE N/A TOTAL DEPTH 14428 PERF.10982 - 14428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2573 | X | 2134 | -0- | -439 | -0- | 1952 | 2 | 182 | 9 | N | 165 | 183 | 1 | | | 169 |
| 11 | 2850 | X | 2461 | -0- | -389 | -0- | 2233 | 2 | 228 | 9 | N | 207 | 194 | 1 | | | 182 |
| 12 | 2945 | X | 2140 | -0- | -805 | -0- | 1940 | 2 | 200 | 9 | N | 182 | 192 | 1 | | | 172 |
| 01 | 2945 | X | 1952 | -0- | -993 | -0- | 1770 | 2 | 182 | 9 | N | 165 | 190 | 1 | | | 147 |
| 02 | 2324 | X | 1631 | -0- | -693 | -0- | 1535 | 2 | 96 | 9 | N | 87 | | | | | 234 |
| 03 | 2077 | N | 1663 | -0- | -414 | -0- | 1565 | 2 | 98 | 9 | N | 89 | 195 | 1 | | | 128 |
| | OLD. W.N.D.Z.-AMARADO UNIT | | | | WELL #: 1 | | RRCID -> 148742 | | COMPL. DATE 02/26/1994 | | | TOTAL DEPTH 14641 | | | PERF.11884 - 15010 | | |
| 10 | 1819 | N | 1819 | -0- | -0- | -0- | 577 | 1 | 1084 | 2 | N | 144 | | | | | 184 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| 11 | 1698 | N | 1698 | -0- | -0- | -0- | 558 | 1 | 1030 | 2 | N | 100 | 179 | 1 | | | 105 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 12 | 1891 | N | 1648 | -0- | -243 | -0- | 577 | 1 | 953 | 2 | N | 107 | | | | | 212 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 01 | 1829 | N | 1723 | -0- | -106 | -0- | 577 | 1 | 1026 | 2 | N | 109 | 195 | 1 | | | 126 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 02 | 1596 | N | 1586 | -0- | -10 | -0- | 521 | 1 | 977 | 2 | N | 80 | | | | | 206 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| *03 | 1750 | N | 1750 | -0- | -0- | -0- | 577 | 1 | 1072 | 2 | N | 92 | 197 | 1 | | | 101 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| | HUFF "C" | | | | WELL #: 2 | | RRCID -> 148761 | | COMPL. DATE 12/25/1993 | | | TOTAL DEPTH 11172 | | | PERF. 8163 - 11172 | | |
| 10 | 3100 | X | 1287 | -0- | -1813 | -0- | 1285 | 2 | 2 | 9 | N | 2 | | | | | 91 |
| 11 | 2490 | X | 1527 | -0- | -963 | -0- | 1504 | 2 | 23 | 9 | N | 21 | | | | | 112 |
| 12 | 1953 | X | 758 | -0- | -1195 | -0- | 752 | 2 | 6 | 9 | N | 5 | | | | | 117 |
| *01 | 1736 | X | 486 | -0- | -1250 | -0- | 479 | 2 | 7 | 9 | N | 6 | | | | | 123 |
| *02 | 1428 | N | 5 | -0- | -1423 | -0- | 2 | 2 | 3 | 9 | N | 3 | | | | | 126 |
| 03 | 744 | N | -0- | -0- | -744 | -0- | | | | | N | 7 | | | | | 133 |
| | DUNLAP UNIT | | | | WELL #: 1 | | RRCID -> 148839 | | COMPL. DATE 03/23/1994 | | | TOTAL DEPTH 15540 | | | PERF.11765 - 15540 | | |
| 10 | 6944 | X | 6059 | -0- | -885 | -0- | 6027 | 2 | 32 | 9 | N | 29 | | | | | 167 |
| 11 | 6750 | X | 6577 | -0- | -173 | -0- | 6540 | 2 | 37 | 9 | N | 34 | | | | | 201 |
| 12 | 6975 | X | 6449 | -0- | -526 | -0- | 6405 | 2 | 44 | 9 | N | 40 | 194 | 1 | | | 47 |
| 01 | 6758 | X | 6094 | -0- | -664 | -0- | 6054 | 2 | 40 | 9 | N | 36 | | | | | 83 |
| 02 | 6132 | X | 5584 | -0- | -548 | -0- | 5549 | 2 | 35 | 9 | N | 32 | | | | | 115 |
| 03 | 6789 | X | 5822 | -0- | -967 | -0- | 5787 | 2 | 35 | 9 | N | 32 | | | | | 147 |
| | SCHOENBERG UNIT | | | | WELL #: 1 | | RRCID -> 148858 | | COMPL. DATE 02/16/1994 | | | TOTAL DEPTH 14760 | | | PERF.10650 - 14760 | | |
| 10 | 3968 | X | 3827 | -0- | -141 | -0- | 3672 | 2 | 155 | 9 | N | 141 | 185 | 1 | | | 115 |
| 11 | 3840 | X | 3610 | -0- | -230 | -0- | 3427 | 2 | 183 | 9 | N | 166 | 180 | 1 | | | 101 |
| 12 | 4123 | X | 3642 | -0- | -481 | -0- | 3466 | 2 | 176 | 9 | N | 160 | 197 | 1 | | | 64 |
| 01 | 4123 | X | 3589 | -0- | -534 | -0- | 3413 | 2 | 176 | 9 | N | 160 | 188 | 1 | | | 36 |
| 02 | 3724 | X | 3236 | -0- | -488 | -0- | 3046 | 2 | 190 | 9 | N | 173 | | | | | 209 |
| 03 | 3782 | X | 3499 | -0- | -283 | -0- | 3328 | 2 | 171 | 9 | N | 155 | 196 | 1 | | | 168 |
| | MEINEN-OL UNIT | | | | WELL #: 1 | | RRCID -> 148929 | | COMPL. DATE 01/16/1994 | | | TOTAL DEPTH 16450 | | | PERF.12309 - 16450 | | |
| 10 | 3696 | X | 3696 | -0- | -0- | -0- | 3678 | 2 | 18 | 9 | N | 16 | 168 | 1 | | | 36 |
| 11 | 3870 | X | 3490 | -0- | -380 | -0- | 3469 | 2 | 21 | 9 | N | 19 | | | | | 55 |
| 12 | 3999 | X | 3341 | -0- | -658 | -0- | 3323 | 2 | 18 | 9 | N | 16 | | | | | 71 |
| 01 | 3999 | X | 3607 | -0- | -392 | -0- | 3581 | 2 | 26 | 9 | N | 24 | | | | | 95 |
| 02 | 3472 | X | 3251 | -0- | -221 | -0- | 3229 | 2 | 22 | 9 | N | 20 | | | | | 115 |
| 03 | 3689 | X | 3306 | -0- | -383 | -0- | 3283 | 2 | 23 | 9 | N | 21 | | | | | 136 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BIRCHRIDGE-ALLEN UNIT WELL #: 1 RRCID -> 149117 COMPL. DATE 02/21/1994 TOTAL DEPTH 16174 PERF.12049 - 16174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1355 | X | 1355 | -0- | -0- | -0- | 1302 | 2 | 53 | 9 | N | 48 | | | | | 153 |
| 11 | 1230 | X | 991 | -0- | -239 | -0- | 951 | 2 | 40 | 9 | N | 36 | | | | | 189 |
| 12 | 1178 | X | 948 | -0- | -230 | -0- | 911 | 2 | 37 | 9 | N | 34 | | | | | 223 |
| 01 | 1364 | X | 943 | -0- | -421 | -0- | 893 | 2 | 50 | 9 | N | 45 | 197 | 1 | | | 71 |
| 02 | 1232 | X | 855 | -0- | -377 | -0- | 813 | 2 | 42 | 9 | N | 38 | | | | | 109 |
| 03 | 1364 | X | 1085 | -0- | -279 | -0- | 1037 | 2 | 48 | 9 | N | 44 | | | | | 153 |

MICHALSKY WELL #: 1 RRCID -> 149199 COMPL. DATE 11/12/1993 TOTAL DEPTH 14879 PERF.11329 - 14900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1310 | N | 1310 | -0- | -0- | -0- | 1237 | 2 | 73 | 9 | N | 66 | | | | | 138 |
| 11 | 1380 | N | 843 | -0- | -537 | -0- | 841 | 2 | 2 | 9 | N | 2 | | | | | 140 |
| 12 | 1865 | N | 1865 | -0- | -0- | -0- | 1690 | 2 | 175 | 9 | N | 159 | 195 | 1 | | | 104 |
| 01 | 1458 | N | 1458 | -0- | -0- | -0- | 1353 | 2 | 105 | 9 | N | 95 | | | | | 199 |
| 02 | 1153 | N | 1153 | -0- | -0- | -0- | 1078 | 2 | 75 | 9 | N | 68 | 193 | 1 | | | 74 |
| 03 | 1860 | N | 1255 | -0- | -605 | -0- | 1169 | 2 | 86 | 9 | N | 78 | | | | | 152 |

DERRICK UNIT WELL #: 1RE RRCID -> 149219 COMPL. DATE 10/01/2011 TOTAL DEPTH 11643 PERF.10980 - 15163

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10416 | X | 6995 | -0- | -3421 | -0- | 6710 | 2 | 285 | 9 | N | 259 | 175 | 1 | | | 270 |
| 11 | 10080 | X | 6537 | -0- | -3543 | -0- | 6073 | 2 | 464 | 9 | N | 422 | 582 | 1 | | | 110 |
| 12 | 9114 | X | 6554 | -0- | -2560 | -0- | 6072 | 2 | 482 | 9 | N | 438 | 390 | 1 | | | 158 |
| 01 | 7347 | X | 6479 | -0- | -868 | -0- | 5995 | 2 | 484 | 9 | N | 440 | 382 | 1 | | | 216 |
| 02 | 6524 | X | 6067 | -0- | -457 | -0- | 5621 | 2 | 446 | 9 | N | 405 | 383 | 1 | | | 238 |
| 03 | 7006 | X | 6564 | -0- | -442 | -0- | 6095 | 2 | 469 | 9 | N | 426 | 387 | 1 | | | 277 |

TALLEY-MITCHELL UNIT WELL #: 1 RRCID -> 149221 COMPL. DATE 03/30/1994 TOTAL DEPTH 15341 PERF.11710 - 15341

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 540 | N | 540 | -0- | -0- | -0- | 540 | 2 | | | N | -0- | | | | | 123 |
| 11 | 510 | N | 465 | -0- | -45 | -0- | 465 | 2 | | | N | -0- | | | | | 123 |
| 12 | 527 | N | 426 | -0- | -101 | -0- | 425 | 2 | 1 | 9 | N | 1 | | | | | 124 |
| 01 | 527 | N | 474 | -0- | -53 | -0- | 472 | 2 | 2 | 9 | N | 2 | | | | | 126 |
| 02 | 459 | N | 459 | -0- | -0- | -0- | 459 | 2 | | | N | -0- | | | | | 126 |
| *03 | 518 | N | 518 | -0- | -0- | -0- | 517 | 2 | 1 | 9 | N | 1 | | | | | 127 |

MOODY WELL #: 1H RRCID -> 149232 COMPL. DATE 03/31/1994 TOTAL DEPTH 16602 PERF.11205 - 16602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 756 | N | 756 | -0- | -0- | -0- | 712 | 2 | 44 | 9 | N | 40 | | | | | 182 |
| 11 | 1350 | N | 778 | -0- | -572 | -0- | 726 | 2 | 52 | 9 | N | 47 | 185 | 1 | | | 44 |
| 12 | 837 | N | 728 | -0- | -109 | -0- | 678 | 2 | 50 | 9 | N | 45 | | | | | 89 |
| 01 | 771 | N | 771 | -0- | -0- | -0- | 726 | 2 | 45 | 9 | N | 41 | | | | | 130 |
| 02 | 775 | N | 775 | -0- | -0- | -0- | 736 | 2 | 39 | 9 | N | 35 | | | | | 165 |
| 03 | 713 | N | 592 | -0- | -121 | -0- | 553 | 2 | 39 | 9 | N | 35 | | | | | 200 |

WAGNER-OL UNIT WELL #: 1 RRCID -> 149241 COMPL. DATE 03/09/1994 TOTAL DEPTH 15810 PERF.12204 - 15810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HILL, MOLLIE UNIT WELL #: 1 RRCID -> 149258 COMPL. DATE 04/18/1994 TOTAL DEPTH 15735 PERF.12006 - 15735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 783 | N | 783 | -0- | -0- | -0- | 776 | 2 | 7 | 9 | N | 6 | | | | | 83 |
| 11 | 706 | N | 706 | -0- | -0- | -0- | 698 | 2 | 8 | 9 | N | 7 | | | | | 90 |
| 12 | 744 | N | 482 | -0- | -262 | -0- | 473 | 2 | 9 | 9 | N | 8 | | | | | 98 |
| 01 | 888 | N | 888 | -0- | -0- | -0- | 879 | 2 | 9 | 9 | N | 8 | | | | | 106 |
| 02 | 672 | N | 619 | -0- | -53 | -0- | 613 | 2 | 6 | 9 | N | 5 | | | | | 111 |
| *03 | 757 | N | 757 | -0- | -0- | -0- | 745 | 2 | 12 | 9 | N | 11 | | | | | 122 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WELLMAN OL WELL #: 1H RRCID -> 149289 COMPL. DATE 12/12/1994 TOTAL DEPTH 14973 PERF.12160 - 14973

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 328 | N | 328 | -0- | -0- | -0- | 321 | 2 | 7 | 9 | Y | 6 | | | | | 51 |
| 11 | 330 | N | 316 | -0- | -14 | -0- | 313 | 2 | 3 | 9 | Y | 3 | | | | | 54 |
| *12 | 350 | N | 350 | -0- | -0- | -0- | 347 | 2 | 3 | 9 | Y | 3 | | | | | 57 |
| *01 | 347 | N | 347 | -0- | -0- | -0- | 344 | 2 | 3 | 9 | Y | 3 | | | | | 60 |
| *02 | 318 | N | 318 | -0- | -0- | -0- | 315 | 2 | 3 | 9 | Y | 3 | | | | | 63 |
| 03 | 341 | N | 339 | -0- | -2 | -0- | 337 | 2 | 2 | 9 | Y | 2 | | | | | 65 |

OLDENBURG C WELL #: 4 RRCID -> 149291 COMPL. DATE 03/30/1994 TOTAL DEPTH 13789 PERF.11116 - 13789

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2139 | X | 1858 | -0- | -281 | -0- | 1808 | 2 | 50 | 9 | N | 45 | 181 | 1 | | | 70 |
| 11 | 1980 | X | 1856 | -0- | -124 | -0- | 1802 | 2 | 54 | 9 | N | 49 | | | | | 119 |
| 12 | 2046 | X | 1813 | -0- | -233 | -0- | 1760 | 2 | 53 | 9 | N | 48 | | | | | 167 |
| 01 | 2046 | X | 1755 | -0- | -291 | -0- | 1698 | 2 | 57 | 9 | N | 52 | 187 | 1 | | | 32 |
| 02 | 1848 | X | 1683 | -0- | -165 | -0- | 1631 | 2 | 52 | 9 | N | 47 | | | | | 79 |
| 03 | 1922 | X | 1784 | -0- | -138 | -0- | 1732 | 2 | 52 | 9 | N | 47 | | | | | 126 |

HUBERT UNIT WELL #: 1 RRCID -> 149508 COMPL. DATE 03/28/1994 TOTAL DEPTH 15605 PERF.11495 - 15605

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 512 | N | 512 | -0- | -0- | -0- | 512 | 2 | | | N | -0- | | | | | 150 |
| 11 | 660 | N | 466 | -0- | -194 | -0- | 458 | 2 | 8 | 9 | N | 7 | | | | | 157 |
| 12 | 589 | N | 344 | -0- | -245 | -0- | 337 | 2 | 7 | 9 | N | 6 | | | | | 163 |
| 01 | 527 | N | 360 | -0- | -167 | -0- | 348 | 2 | 12 | 9 | N | 11 | | | | | 174 |
| 02 | 448 | N | 407 | -0- | -41 | -0- | 406 | 2 | 1 | 9 | N | 1 | | | | | 175 |
| *03 | 370 | N | 370 | -0- | -0- | -0- | 367 | 2 | 3 | 9 | N | 3 | | | | | 178 |

STELLA UNIT WELL #: 1 RRCID -> 149534 COMPL. DATE 01/19/1980 TOTAL DEPTH 8424 PERF. 8342 - 8411

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LUCKY WELL #: 1 RRCID -> 149585 COMPL. DATE 03/16/1994 TOTAL DEPTH 13020 PERF.11062 - 13020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | 558 | -0- | -0- | -0- | 220 | 1 | 283 | 2 | N | 50 | 170 | 1 | | | 68 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 11 | 696 | N | 696 | -0- | -0- | -0- | 213 | 1 | 429 | 2 | N | 49 | | | | | 117 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 12 | 600 | N | 600 | -0- | -0- | -0- | 220 | 1 | 325 | 2 | N | 50 | | | | | 167 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 01 | 667 | N | 667 | -0- | -0- | -0- | 220 | 1 | 394 | 2 | N | 48 | | | | | 215 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 02 | 644 | N | 586 | -0- | -58 | -0- | 199 | 1 | 339 | 2 | N | 44 | 179 | 1 | | | 80 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 03 | 589 | N | 448 | -0- | -141 | -0- | 220 | 1 | 216 | 2 | N | 11 | | | | | 91 |
| | | | | | | | 12 | 9 | | | | | | | | | |

SOWELL UNIT WELL #: 1 RRCID -> 149587 COMPL. DATE 05/16/1994 TOTAL DEPTH 16088 PERF.11866 - 16088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1708 | N | 1708 | -0- | -0- | -0- | 1708 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1710 | N | 1656 | -0- | -54 | -0- | 1656 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1736 | N | 1629 | -0- | -107 | -0- | 1629 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1705 | N | 1616 | -0- | -89 | -0- | 1616 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1540 | N | 1446 | -0- | -94 | -0- | 1446 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1643 | N | 1597 | -0- | -46 | -0- | 1597 | 2 | | | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TOURMALINE UNIT WELL #: 1 RRCID -> 149733 COMPL. DATE 05/09/1994 TOTAL DEPTH 15781 PERF.10766 - 15781

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7644 | X | 7644 | -0- | -0- | -0- | 7427 | 2 | 217 | 9 | N | 197 | 187 | 1 | | | 248 |
| 11 | 7200 | X | 6910 | -0- | -290 | -0- | 6710 | 2 | 200 | 9 | N | 182 | 188 | 1 | | | 242 |
| 12 | 7440 | X | 7011 | -0- | -429 | -0- | 6809 | 2 | 202 | 9 | N | 184 | 200 | 1 | | | 226 |
| 01 | 7440 | X | 6947 | -0- | -493 | -0- | 6741 | 2 | 206 | 9 | N | 187 | 199 | 1 | | | 214 |
| 02 | 6720 | X | 6003 | -0- | -717 | -0- | 5829 | 2 | 174 | 9 | N | 158 | 196 | 1 | | | 176 |
| 03 | 7657 | X | 6612 | -0- | -1045 | -0- | 6427 | 2 | 185 | 9 | N | 168 | 194 | 1 | | | 150 |

HUSFELD WELL #: 1H RRCID -> 149764 COMPL. DATE 05/13/1994 TOTAL DEPTH 15383 PERF.11812 - 15063

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6125 | X | 6125 | -0- | -0- | -0- | 837 | 1 | 5149 | 2 | N | 126 | | | | | 206 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 11 | 6144 | X | 6144 | -0- | -0- | -0- | 810 | 1 | 5195 | 2 | N | 126 | 185 | 1 | | | 147 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 12 | 6262 | X | 6262 | -0- | -0- | -0- | 837 | 1 | 5279 | 2 | N | 133 | 197 | 1 | | | 83 |
| | | | | | | | 146 | 9 | | | | | | | | | |
| 01 | 6221 | X | 6221 | -0- | -0- | -0- | 837 | 1 | 5239 | 2 | N | 132 | | | | | 215 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 02 | 5740 | X | 3885 | -0- | -1855 | -0- | 756 | 1 | 3022 | 2 | N | 97 | 197 | 1 | | | 115 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 03 | 6107 | X | 4813 | -0- | -1294 | -0- | 837 | 1 | 3860 | 2 | N | 105 | | | | | 220 |
| | | | | | | | 116 | 9 | | | | | | | | | |

BAKER WELL #: 1H RRCID -> 149818 COMPL. DATE 03/03/1994 TOTAL DEPTH 14961 PERF.11789 - 14961

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1691 | N | 1691 | -0- | -0- | -0- | 1634 | 2 | 57 | 9 | N | 52 | | | | | 202 |
| 11 | 1650 | N | 1574 | -0- | -76 | -0- | 1520 | 2 | 54 | 9 | N | 49 | 179 | 1 | | | 72 |
| 12 | 1705 | N | 1588 | -0- | -117 | -0- | 1529 | 2 | 59 | 9 | N | 54 | | | | | 126 |
| 01 | 1705 | N | 1553 | -0- | -152 | -0- | 1488 | 2 | 65 | 9 | N | 59 | | | | | 185 |
| 02 | 1456 | N | 1440 | -0- | -16 | -0- | 1386 | 2 | 54 | 9 | N | 49 | | | | | 234 |
| *03 | 1617 | N | 1617 | -0- | -0- | -0- | 1556 | 2 | 61 | 9 | N | 55 | 193 | 1 | | | 96 |

ROZNOV WELL #: 1 RRCID -> 149891 COMPL. DATE 05/23/2006 TOTAL DEPTH 14864 PERF.12050 - 14065

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 333 | N | 333 | -0- | -0- | -0- | 332 | 2 | 1 | 9 | N | 1 | | | | | 68 |
| 11 | 155 | N | 155 | -0- | -0- | -0- | 153 | 2 | 2 | 9 | N | 2 | | | | | 70 |
| 12 | 157 | N | 157 | -0- | -0- | -0- | 149 | 2 | 8 | 9 | N | 7 | | | | | 77 |
| 01 | 341 | N | 199 | -0- | -142 | -0- | 199 | 2 | | | N | -0- | | | | | 77 |
| 02 | 205 | N | 205 | -0- | -0- | -0- | 205 | 2 | | | N | -0- | | | | | 77 |
| 03 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | 3 | | | | | 80 |

NOAK-OL UNIT WELL #: 1 RRCID -> 149894 COMPL. DATE 04/14/1994 TOTAL DEPTH 16325 PERF.11989 - 16325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2352 | N | 2352 | -0- | -0- | -0- | 577 | 1 | 1755 | 2 | N | 18 | | | | | 106 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 2142 | X | 2142 | -0- | -0- | -0- | 558 | 1 | 1563 | 2 | N | 19 | | | | | 125 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 2046 | X | 1823 | -0- | -223 | -0- | 465 | 1 | 1346 | 2 | N | 11 | | | | | 136 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 2192 | X | 2192 | -0- | -0- | -0- | 465 | 1 | 1696 | 2 | N | 28 | | | | | 164 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 2004 | X | 2004 | -0- | -0- | -0- | 521 | 1 | 1464 | 2 | N | 17 | | | | | 181 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *03 | 2201 | X | 2201 | -0- | -0- | -0- | 577 | 1 | 1595 | 2 | N | 26 | | | | | 207 |
| | | | | | | | 29 | 9 | | | | | | | | | |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROZNOV GAS UNIT #2 WELL #: 1 RRCID -> 150125 COMPL. DATE N/A TOTAL DEPTH 15172 PERF.12457 - 15172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCCALL-BROWN UNIT WELL #: 1 RRCID -> 150156 COMPL. DATE 06/16/1994 TOTAL DEPTH 12428 PERF.12309 - 15642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2852 | X | 2527 | -0- | -325 | -0- | 577 8 | 1 9 | 1942 | 2 | N | 7 | | | | | 71 |
| 11 | 4320 | X | 786 | -0- | -3534 | -0- | 558 2 | 1 9 | 226 | 2 | N | 2 | | | | | 73 |
| 12 | 4464 | X | 4432 | -0- | -32 | -0- | 577 18 | 1 9 | 3837 | 2 | N | 16 | | | | | 89 |
| 01 | 3627 | X | 1971 | -0- | -1656 | -0- | 577 9 | 1 9 | 1385 | 2 | N | 8 | | | | | 97 |
| 02 | 3276 | X | 2376 | -0- | -900 | -0- | 521 9 | 1 9 | 1846 | 2 | N | 8 | | | | | 105 |
| *03 | 4891 | X | 4891 | -0- | -0- | -0- | 577 39 | 1 9 | 4275 | 2 | N | 35 | | | | | 140 |

YEGUA-PORTER UNIT WELL #: 1 RRCID -> 150305 COMPL. DATE 02/19/1994 TOTAL DEPTH 14065 PERF.10276 - 14065

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LINDLEY WELL #: 1H RRCID -> 150332 COMPL. DATE 06/26/1994 TOTAL DEPTH 15606 PERF.12438 - 15606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4464 | X | 1603 | -0- | -2861 | -0- | 1599 | 2 | 4 | 9 | N | 4 | | | | | 81 |
| 11 | 5183 | X | 5183 | -0- | -0- | -0- | 5172 | 2 | 11 | 9 | N | 10 | | | | | 91 |
| 12 | 4836 | X | 4631 | -0- | -205 | -0- | 4622 | 2 | 9 | 9 | N | 8 | | | | | 99 |
| 01 | 4650 | X | 4284 | -0- | -366 | -0- | 4273 | 2 | 11 | 9 | N | 10 | | | | | 109 |
| 02 | 4844 | X | 3348 | -0- | -1496 | -0- | 3339 | 2 | 9 | 9 | N | 8 | | | | | 117 |
| 03 | 5301 | X | 4089 | -0- | -1212 | -0- | 4081 | 2 | 8 | 9 | N | 7 | | | | | 124 |

DODIE WELL #: 1 RRCID -> 150440 COMPL. DATE 07/03/1994 TOTAL DEPTH 12747 PERF. 8378 - 12474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCWHORTER OL UNIT WELL #: 1 RRCID -> 150469 COMPL. DATE 06/21/1994 TOTAL DEPTH 15253 PERF.12034 - 15253

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1416 | N | 1416 | -0- | -0- | -0- | 577 | 1 | 839 | 2 | N | -0- | | | | | 166 |
| 11 | 1860 | N | 803 | -0- | -1057 | -0- | 803 | 2 | | | N | -0- | | | | | 166 |
| 12 | 1674 | N | 736 | -0- | -938 | -0- | 736 | 2 | | | N | -0- | | | | | 166 |
| 01 | 1426 | N | 727 | -0- | -699 | -0- | 727 | 2 | | | N | -0- | | | | | 166 |
| 02 | 756 | N | 627 | -0- | -129 | -0- | 627 | 2 | | | N | -0- | | | | | 166 |
| 03 | 744 | N | 572 | -0- | -172 | -0- | 560 | 2 | 12 | 9 | N | 11 | | | | | 177 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SELECTED LANDS - PAVALOCK UNIT WELL #: 1 RRCID -> 150481 COMPL. DATE 06/03/1994 TOTAL DEPTH 15885 PERF.11538 - 15885

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 691 | N | 691 | -0- | -0- | -0- | 669 | 2 | 22 | 9 | N | 20 | | | | | 206 |
| 11 | 796 | N | 796 | -0- | -0- | -0- | 774 | 2 | 22 | 9 | N | 20 | | | | | 226 |
| 12 | 682 | N | 544 | -0- | -138 | -0- | 530 | 2 | 14 | 9 | N | 13 | | | | | 239 |
| 01 | 682 | N | 631 | -0- | -51 | -0- | 600 | 2 | 31 | 9 | N | 28 | 194 | 1 | | | 73 |
| 02 | 756 | N | 636 | -0- | -120 | -0- | 612 | 2 | 24 | 9 | N | 22 | | | | | 95 |
| *03 | 659 | N | 659 | -0- | -0- | -0- | 633 | 2 | 26 | 9 | N | 24 | | | | | 119 |

CULVER-OL UNIT WELL #: 1 RRCID -> 150509 COMPL. DATE 06/07/1994 TOTAL DEPTH 15910 PERF.12078 - 15910

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

PODRAZA-ROTELLO UNIT WELL #: 1 RRCID -> 150607 COMPL. DATE 04/03/2003 TOTAL DEPTH 16005 PERF.12520 - 14380

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6138 | X | 5500 | -0- | -638 | -0- | 5466 | 2 | 34 | 9 | N | 31 | | | | | 100 |
| 11 | 5820 | X | 5185 | -0- | -635 | -0- | 5149 | 2 | 36 | 9 | N | 33 | | | | | 133 |
| 12 | 5828 | X | 5270 | -0- | -558 | -0- | 5225 | 2 | 45 | 9 | N | 41 | | | | | 174 |
| 01 | 5704 | X | 5004 | -0- | -700 | -0- | 4960 | 2 | 44 | 9 | N | 40 | | | | | 214 |
| 02 | 5068 | X | 4397 | -0- | -671 | -0- | 4366 | 2 | 31 | 9 | N | 28 | 195 | 1 | | | 47 |
| 03 | 5487 | X | 4761 | -0- | -726 | -0- | 4724 | 2 | 37 | 9 | N | 34 | | | | | 81 |

HILL UNIT WELL #: 1 RRCID -> 150611 COMPL. DATE 09/28/1994 TOTAL DEPTH 14136 PERF.11424 - 14915

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 864 | N | 864 | -0- | -0- | -0- | 845 | 2 | 19 | 9 | N | 17 | | | | | 76 |
| 11 | 830 | N | 830 | -0- | -0- | -0- | 811 | 2 | 19 | 9 | N | 17 | | | | | 93 |
| 12 | 899 | N | 888 | -0- | -11 | -0- | 864 | 2 | 24 | 9 | N | 22 | | | | | 115 |
| 01 | 880 | N | 880 | -0- | -0- | -0- | 854 | 2 | 26 | 9 | N | 24 | | | | | 139 |
| 02 | 794 | N | 794 | -0- | -0- | -0- | 776 | 2 | 18 | 9 | N | 16 | | | | | 155 |
| *03 | 997 | N | 997 | -0- | -0- | -0- | 969 | 2 | 28 | 9 | N | 25 | | | | | 180 |

GORBET WELL #: 1H RRCID -> 150973 COMPL. DATE 12/10/2009 TOTAL DEPTH 14431 PERF.11327 - 15060

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3968 | X | 3862 | -0- | -106 | -0- | 3849 | 2 | 13 | 9 | N | 12 | | | | | 86 |
| 11 | 3812 | X | 3812 | -0- | -0- | -0- | 3799 | 2 | 13 | 9 | N | 12 | | | | | 98 |
| 12 | 3844 | X | 3825 | -0- | -19 | -0- | 3810 | 2 | 15 | 9 | N | 14 | | | | | 112 |
| 01 | 3875 | X | 3759 | -0- | -116 | -0- | 3742 | 2 | 17 | 9 | N | 15 | | | | | 127 |
| 02 | 3556 | X | 3392 | -0- | -164 | -0- | 3379 | 2 | 13 | 9 | N | 12 | | | | | 139 |
| 03 | 3937 | X | 3662 | -0- | -275 | -0- | 3645 | 2 | 17 | 9 | N | 15 | | | | | 154 |

ORLANDO UNIT WELL #: 1 RRCID -> 150978 COMPL. DATE 07/24/2004 TOTAL DEPTH 15836 PERF.11690 - 15836

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3255 | X | 2967 | -0- | -288 | -0- | 360 | 1 | 2594 | 2 | N | 12 | | | | | 68 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 3000 | X | 2917 | -0- | -83 | -0- | 348 | 1 | 2546 | 2 | N | 21 | | | | | 89 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 3100 | X | 2878 | -0- | -222 | -0- | 360 | 1 | 2497 | 2 | N | 19 | | | | | 108 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 01 | 3100 | X | 2669 | -0- | -431 | -0- | 360 | 1 | 2268 | 2 | N | 37 | | | | | 145 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 02 | 2877 | X | 2877 | -0- | -0- | -0- | 325 | 1 | 2523 | 2 | N | 26 | | | | | 171 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| *03 | 3100 | N | 3362 | -0- | 262 | 262 | 360 | 1 | 2966 | 2 | N | 33 | | | | | 204 |
| | | | | | | | 36 | 9 | | | | | | | | | |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WICKEL UNIT WELL #: 1 RRCID -> 150986 COMPL. DATE 10/26/1994 TOTAL DEPTH 14480 PERF.10420 - 14480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10416 | X | 10170 | -0- | -246 | -0- | 10002 | 2 | 168 | 9 | N | 153 | 189 | 1 | | | 159 |
| 11 | 9720 | X | 9679 | -0- | -41 | -0- | 9488 | 2 | 191 | 9 | N | 174 | 185 | 1 | | | 148 |
| 12 | 10261 | X | 7256 | -0- | -3005 | -0- | 7121 | 2 | 135 | 9 | N | 123 | 196 | 1 | | | 75 |
| 01 | 10580 | X | 10580 | -0- | -0- | -0- | 10402 | 2 | 178 | 9 | N | 162 | 191 | 1 | | | 46 |
| 02 | 12167 | X | 12167 | -0- | -0- | -0- | 11980 | 2 | 187 | 9 | N | 170 | | | | | 216 |
| *03 | 10668 | X | 10668 | -0- | -0- | -0- | 10456 | 2 | 212 | 9 | N | 193 | 369 | 1 | | | 40 |

BEARD OL WELL #: 1H RRCID -> 150988 COMPL. DATE 08/07/1994 TOTAL DEPTH 15326 PERF.11972 - 15326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2666 | X | 1682 | -0- | -984 | -0- | 1646 | 2 | 36 | 9 | N | 33 | 196 | 1 | | | 62 |
| 11 | 2250 | X | 1677 | -0- | -573 | -0- | 1644 | 2 | 33 | 9 | N | 30 | | | | | 92 |
| 12 | 1891 | X | 1697 | -0- | -194 | -0- | 1664 | 2 | 33 | 9 | N | 30 | | | | | 122 |
| 01 | 1891 | X | 1710 | -0- | -181 | -0- | 1673 | 2 | 37 | 9 | N | 34 | | | | | 156 |
| 02 | 1839 | X | 1839 | -0- | -0- | -0- | 1800 | 2 | 39 | 9 | N | 35 | | | | | 191 |
| *03 | 1771 | X | 1771 | -0- | -0- | -0- | 1729 | 2 | 42 | 9 | N | 38 | 196 | 1 | | | 33 |

EILERS WELL #: 2H RRCID -> 151116 COMPL. DATE 07/16/1994 TOTAL DEPTH 13062 PERF.11016 - 13062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1078 | N | 1078 | -0- | -0- | -0- | 1053 | 2 | 25 | 9 | N | 23 | | | | | 160 |
| 11 | 1080 | N | 886 | -0- | -194 | -0- | 866 | 2 | 20 | 9 | N | 18 | | | | | 178 |
| 12 | 1209 | N | 1077 | -0- | -132 | -0- | 1047 | 2 | 30 | 9 | N | 27 | | | | | 205 |
| 01 | 1085 | N | 1067 | -0- | -18 | -0- | 1043 | 2 | 24 | 9 | N | 22 | 191 | 1 | | | 36 |
| 02 | 939 | N | 939 | -0- | -0- | -0- | 913 | 2 | 26 | 9 | N | 24 | | | | | 60 |
| 03 | 1085 | N | 1053 | -0- | -32 | -0- | 1029 | 2 | 24 | 9 | N | 22 | | | | | 82 |

MOORE WELL #: 1H RRCID -> 151227 COMPL. DATE 09/06/1994 TOTAL DEPTH 15945 PERF.12615 - 15945

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5921 | X | 4331 | -0- | -1590 | -0- | 4310 | 2 | 21 | 9 | N | 19 | | | | | 143 |
| 11 | 5730 | X | 4208 | -0- | -1522 | -0- | 4188 | 2 | 20 | 9 | N | 18 | | | | | 161 |
| 12 | 6138 | X | 4558 | -0- | -1580 | -0- | 4534 | 2 | 24 | 9 | N | 22 | | | | | 183 |
| 01 | 6138 | X | 3922 | -0- | -2216 | -0- | 3889 | 2 | 33 | 9 | N | 30 | | | | | 213 |
| 02 | 5544 | X | 3729 | -0- | -1815 | -0- | 3703 | 2 | 26 | 9 | N | 24 | | | | | 237 |
| 03 | 4557 | X | 3921 | -0- | -636 | -0- | 3898 | 2 | 23 | 9 | N | 21 | | | | | 258 |

ELMS-RICKS WELL #: 1RE RRCID -> 151332 COMPL. DATE 08/29/2002 TOTAL DEPTH 15853 PERF.11833 - 16340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3212 | X | 3212 | -0- | -0- | -0- | 3107 | 2 | 105 | 9 | N | 95 | | | | | 212 |
| 11 | 3000 | X | 2954 | -0- | -46 | -0- | 2849 | 2 | 105 | 9 | N | 95 | 190 | 1 | | | 117 |
| 12 | 3100 | X | 2862 | -0- | -238 | -0- | 2749 | 2 | 113 | 9 | N | 103 | | | | | 220 |
| 01 | 3100 | X | 2809 | -0- | -291 | -0- | 2696 | 2 | 113 | 9 | N | 103 | 196 | 1 | | | 127 |
| 02 | 2800 | X | 2544 | -0- | -256 | -0- | 2445 | 2 | 99 | 9 | N | 90 | | | | | 217 |
| 03 | 3100 | X | 2713 | -0- | -387 | -0- | 2608 | 2 | 105 | 9 | N | 95 | 197 | 1 | | | 115 |

FARMER WELL #: 1 RRCID -> 151455 COMPL. DATE 01/24/1982 TOTAL DEPTH 12160 PERF.11135 - 11141

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

T.M.P.A. WELL #: 1H RRCID -> 151503 COMPL. DATE 09/03/1994 TOTAL DEPTH 15215 PERF.11067 - 15215

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 814 | N | 814 | -0- | -0- | -0- | 786 | 2 | 28 | 9 | N | 25 | | | | | 68 |
| 11 | 900 | N | 729 | -0- | -171 | -0- | 706 | 2 | 23 | 9 | N | 21 | | | | | 89 |
| 12 | 806 | N | 716 | -0- | -90 | -0- | 690 | 2 | 26 | 9 | N | 24 | | | | | 113 |
| 01 | 806 | N | 712 | -0- | -94 | -0- | 686 | 2 | 26 | 9 | N | 24 | | | | | 137 |
| 02 | 672 | N | 625 | -0- | -47 | -0- | 602 | 2 | 23 | 9 | N | 21 | | | | | 158 |
| 03 | 713 | N | 145 | -0- | -568 | -0- | 143 | 2 | 2 | 9 | N | 2 | | | | | 160 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SELECTED LANDS - HOUSE UNIT WELL #: 1 RRCID -> 151557 COMPL. DATE N/A TOTAL DEPTH 15484 PERF.10965 - 15484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1142 | N | 1142 | -0- | -0- | -0- | 1041 | 2 | 101 | 9 | N | 92 | | | | | 165 |
| 11 | 1200 | N | 1140 | -0- | -60 | -0- | 1040 | 2 | 100 | 9 | N | 91 | 175 | 1 | | | 81 |
| 12 | 1178 | N | 1146 | -0- | -32 | -0- | 1041 | 2 | 105 | 9 | N | 95 | | | | | 176 |
| 01 | 1625 | N | 1625 | -0- | -0- | -0- | 1522 | 2 | 103 | 9 | N | 94 | 192 | 1 | | | 78 |
| 02 | 1100 | N | 1100 | -0- | -0- | -0- | 1005 | 2 | 95 | 9 | N | 86 | | | | | 164 |
| 03 | 1147 | N | 1090 | -0- | -57 | -0- | 990 | 2 | 100 | 9 | N | 91 | 191 | 1 | | | 64 |

STOUT OL WELL #: 1H RRCID -> 151741 COMPL. DATE 09/01/1994 TOTAL DEPTH 15680 PERF.11502 - 15680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2604 | X | 2229 | -0- | -375 | -0- | 2174 | 2 | 55 | 9 | N | 50 | | | | | 151 |
| 11 | 2520 | X | 1879 | -0- | -641 | -0- | 1828 | 2 | 51 | 9 | N | 46 | | | | | 197 |
| 12 | 2604 | X | 2265 | -0- | -339 | -0- | 2207 | 2 | 58 | 9 | N | 53 | 163 | 1 | | | 87 |
| 01 | 2604 | X | 2016 | -0- | -588 | -0- | 1953 | 2 | 63 | 9 | N | 57 | | | | | 144 |
| 02 | 2352 | X | 1709 | -0- | -643 | -0- | 1658 | 2 | 51 | 9 | N | 46 | | | | | 190 |
| 03 | 2263 | X | 1595 | -0- | -668 | -0- | 1538 | 2 | 57 | 9 | N | 52 | | | | | 242 |

AZURITE UNIT WELL #: 1 RRCID -> 151743 COMPL. DATE 07/26/1994 TOTAL DEPTH 14514 PERF.11372 - 14514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1045 | N | 1045 | -0- | -0- | -0- | 892 | 2 | 153 | 9 | N | 139 | 187 | 1 | | | 73 |
| 11 | 1110 | N | 993 | -0- | -117 | -0- | 843 | 2 | 150 | 9 | N | 136 | | | | | 209 |
| 12 | 1147 | N | 1087 | -0- | -60 | -0- | 935 | 2 | 152 | 9 | N | 138 | 194 | 1 | | | 153 |
| 01 | 1371 | N | 1371 | -0- | -0- | -0- | 1112 | 2 | 259 | 9 | N | 235 | 191 | 1 | | | 197 |
| 02 | 1081 | N | 1081 | -0- | -0- | -0- | 937 | 2 | 144 | 9 | N | 131 | 195 | 1 | | | 133 |
| 03 | 1085 | N | 927 | -0- | -158 | -0- | 667 | 2 | 260 | 9 | N | 236 | 196 | 1 | | | 173 |

KNUTZEN OL UNIT WELL #: 1 RRCID -> 151745 COMPL. DATE 08/19/1994 TOTAL DEPTH 15700 PERF.12300 - 15700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1495 | N | 1495 | -0- | -0- | -0- | 1480 | 2 | 15 | 9 | N | 14 | | | | | 149 |
| 11 | 1490 | N | 1490 | -0- | -0- | -0- | 1471 | 2 | 19 | 9 | N | 17 | | | | | 166 |
| 12 | 1485 | N | 1485 | -0- | -0- | -0- | 1463 | 2 | 22 | 9 | N | 20 | | | | | 186 |
| 01 | 1488 | N | 1427 | -0- | -61 | -0- | 1401 | 2 | 26 | 9 | N | 24 | | | | | 210 |
| 02 | 1400 | N | 1311 | -0- | -89 | -0- | 1292 | 2 | 19 | 9 | N | 17 | 193 | 1 | | | 34 |
| 03 | 1488 | N | 1420 | -0- | -68 | -0- | 1398 | 2 | 22 | 9 | N | 20 | | | | | 54 |

JADE UNIT WELL #: 1 RRCID -> 151771 COMPL. DATE 08/04/1994 TOTAL DEPTH 13216 PERF. 9825 - 13216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 664 | N | 664 | -0- | -0- | -0- | 618 | 2 | 46 | 9 | N | 42 | | | | | 166 |
| 11 | 600 | N | 592 | -0- | -8 | -0- | 549 | 2 | 43 | 9 | N | 39 | | | | | 205 |
| 12 | 661 | N | 661 | -0- | -0- | -0- | 606 | 2 | 55 | 9 | N | 50 | 193 | 1 | | | 62 |
| 01 | 651 | N | 644 | -0- | -7 | -0- | 596 | 2 | 48 | 9 | N | 44 | | | | | 106 |
| 02 | 572 | N | 572 | -0- | -0- | -0- | 528 | 2 | 44 | 9 | N | 40 | | | | | 146 |
| *03 | 674 | N | 674 | -0- | -0- | -0- | 628 | 2 | 46 | 9 | N | 42 | | | | | 188 |

JENSEN WELL #: 3 RRCID -> 151928 COMPL. DATE 08/03/1983 TOTAL DEPTH 8475 PERF. 7554 - 8475

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROCKY CREEK OL WELL #: 1H RRCID -> 151972 COMPL. DATE 08/24/1995 TOTAL DEPTH 15197 PERF.11815 - 15197

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 104 | N | 104 | -0- | -0- | -0- | 100 | 2 | 4 | 9 | N | 4 | | | | | 179 |
| 11 | 901 | N | 901 | -0- | -0- | -0- | 890 | 2 | 11 | 9 | N | 10 | | | | | 189 |
| 12 | 589 | N | 499 | -0- | -90 | -0- | 499 | 2 | | | N | -0- | | | | | 189 |
| 01 | 231 | N | 231 | -0- | -0- | -0- | 231 | 2 | | | N | -0- | 154 | 1 | | | 35 |
| 02 | 840 | N | 803 | -0- | -37 | -0- | 763 | 2 | 40 | 9 | N | 36 | | | | | 71 |
| *03 | 782 | N | 782 | -0- | -0- | -0- | 773 | 2 | 9 | 9 | N | 8 | | | | | 79 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DINKINS OL WELL #: 1H RRCID -> 152168 COMPL. DATE 11/16/1994 TOTAL DEPTH 16262 PERF.12960 - 16262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1082 | N | 1082 | -0- | -0- | -0- | 1082 | 2 | | | N | -0- | | | | | 66 |
| 11 | 963 | N | 963 | -0- | -0- | -0- | 963 | 2 | | | N | -0- | | | | | 66 |
| 12 | 1333 | N | 996 | -0- | -337 | -0- | 996 | 2 | | | N | -0- | | | | | 66 |
| 01 | 1177 | N | 1177 | -0- | -0- | -0- | 1177 | 2 | | | N | -0- | | | | | 66 |
| 02 | 1002 | N | 1002 | -0- | -0- | -0- | 1002 | 2 | | | N | -0- | | | | | 66 |
| *03 | 1075 | N | 1075 | -0- | -0- | -0- | 1075 | 2 | | | N | -0- | | | | | 66 |

TMPA UNIT WELL #: 1 RRCID -> 152196 COMPL. DATE 10/20/1994 TOTAL DEPTH 14843 PERF.10700 - 14843

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 494 | N | 494 | -0- | -0- | -0- | 462 | 2 | 32 | 9 | N | 29 | | | | | 186 |
| 11 | 570 | N | 434 | -0- | -136 | -0- | 390 | 2 | 44 | 9 | N | 40 | | | | | 226 |
| 12 | 620 | N | 423 | -0- | -197 | -0- | 400 | 2 | 23 | 9 | N | 21 | | | | | 247 |
| *01 | 496 | N | 433 | -0- | -63 | -0- | 432 | 2 | 1 | 9 | N | 1 | 189 | 1 | | | 59 |
| 02 | 574 | N | 574 | -0- | -0- | -0- | 517 | 2 | 57 | 9 | N | 52 | | | | | 111 |
| *03 | 499 | N | 499 | -0- | -0- | -0- | 440 | 2 | 59 | 9 | N | 54 | | | | | 165 |

KENNARD WELL #: 1H RRCID -> 152394 COMPL. DATE 11/08/1994 TOTAL DEPTH 14816 PERF.12516 - 14815

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 452 | | 451 | -0- | -1 | -0- | 451 | 2 | | | Y | -0- | | | | | 124 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 124 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 124 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 124 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 124 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 124 |

ERWIN OL WELL #: 1H RRCID -> 152492 COMPL. DATE 01/21/1998 TOTAL DEPTH 15820 PERF.12240 - 15820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13702 | X | 8893 | -0- | -4809 | -0- | 8878 | 2 | 15 | 9 | N | 14 | 88 | 1 | | | 35 |
| 11 | 12630 | X | 8128 | -0- | -4502 | -0- | 8114 | 2 | 14 | 9 | N | 13 | | | | | 48 |
| 12 | 13671 | X | 10251 | -0- | -3420 | -0- | 10231 | 2 | 20 | 9 | N | 18 | | | | | 66 |
| 01 | 13671 | X | 8805 | -0- | -4866 | -0- | 8786 | 2 | 19 | 9 | N | 17 | | | | | 83 |
| 02 | 12348 | X | 8414 | -0- | -3934 | -0- | 8397 | 2 | 17 | 9 | N | 15 | | | | | 98 |
| 03 | T. A. | | 9237 | -0- | 9237 | 9237 | 9223 | 2 | 14 | 9 | N | 13 | 84 | 1 | | | 27 |

ELLIOTT OL WELL #: 1H RRCID -> 152505 COMPL. DATE 12/01/1994 TOTAL DEPTH 13683 PERF.13021 - 16776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2733 | N | 2733 | -0- | -0- | -0- | 2733 | 2 | | | N | -0- | | | | | 48 |
| 11 | 2760 | N | 2659 | -0- | -101 | -0- | 2659 | 2 | | | N | -0- | | | | | 48 |
| 12 | 2759 | N | 2598 | -0- | -161 | -0- | 2598 | 2 | | | N | -0- | | | | | 48 |
| 01 | 2728 | N | 2602 | -0- | -126 | -0- | 2602 | 2 | | | N | -0- | | | | | 48 |
| 02 | 2492 | N | 2300 | -0- | -192 | -0- | 2300 | 2 | | | N | -0- | | | | | 48 |
| 03 | 2604 | N | 2550 | -0- | -54 | -0- | 2550 | 2 | | | N | -0- | | | | | 48 |

BRITTA WELL #: 1 RRCID -> 152554 COMPL. DATE 11/10/1994 TOTAL DEPTH 11512 PERF.11076 - 13940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 236 | N | 236 | -0- | -0- | -0- | 236 | 2 | | | N | -0- | | | | | 119 |
| 11 | 210 | N | 206 | -0- | -4 | -0- | 206 | 2 | | | N | -0- | | | | | 119 |
| 12 | 281 | N | 281 | -0- | -0- | -0- | 280 | 2 | 1 | 9 | N | 1 | | | | | 120 |
| 01 | 248 | N | 212 | -0- | -36 | -0- | 212 | 2 | | | N | -0- | | | | | 120 |
| 02 | 196 | N | 188 | -0- | -8 | -0- | 188 | 2 | | | N | -0- | | | | | 120 |
| 03 | 279 | N | 148 | -0- | -131 | -0- | 148 | 2 | | | N | -0- | | | | | 120 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BINFORD WELL #: 1H RRCID -> 152557 COMPL. DATE 03/26/1997 TOTAL DEPTH 16532 PERF.12400 - 16532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2485 | X | 2485 | -0- | -0- | -0- | 837 | 1 | 1616 | 2 | N | 29 | | | | | 172 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 11 | 2391 | X | 2391 | -0- | -0- | -0- | 810 | 1 | 1550 | 2 | N | 28 | | | | | 200 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 2531 | X | 2531 | -0- | -0- | -0- | 837 | 1 | 1663 | 2 | N | 28 | 194 | 1 | | | 34 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 01 | 2469 | X | 2469 | -0- | -0- | -0- | 837 | 1 | 1599 | 2 | N | 30 | | | | | 64 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 2277 | X | 2277 | -0- | -0- | -0- | 756 | 1 | 1492 | 2 | N | 26 | | | | | 90 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| *03 | 2586 | X | 2586 | -0- | -0- | -0- | 837 | 1 | 1718 | 2 | N | 28 | | | | | 118 |
| | | | | | | | 31 | 9 | | | | | | | | | |

DILLINGHAM UNIT WELL #: 1 RRCID -> 152688 COMPL. DATE 11/30/1994 TOTAL DEPTH 17793 PERF.12307 - 17793

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1736 | N | 1736 | -0- | -0- | -0- | 1730 | 2 | 6 | 9 | N | 5 | | | | | 61 |
| 11 | 1860 | N | 1738 | -0- | -122 | -0- | 1725 | 2 | 13 | 9 | N | 12 | | | | | 73 |
| 12 | 1860 | N | 1636 | -0- | -224 | -0- | 1627 | 2 | 9 | 9 | N | 8 | | | | | 81 |
| 01 | 1736 | N | 1562 | -0- | -174 | -0- | 1538 | 2 | 24 | 9 | N | 22 | | | | | 103 |
| 02 | 1624 | N | 1387 | -0- | -237 | -0- | 1373 | 2 | 14 | 9 | N | 13 | | | | | 116 |
| 03 | 1643 | N | 1429 | -0- | -214 | -0- | 1410 | 2 | 19 | 9 | N | 17 | | | | | 133 |

EUREKA UNIT WELL #: 1 RRCID -> 152723 COMPL. DATE 11/21/1994 TOTAL DEPTH 14600 PERF.11560 - 14600

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1039 | N | 1039 | -0- | -0- | -0- | 992 | 2 | 47 | 9 | N | 43 | | | | | 129 |
| 11 | 1057 | N | 1057 | -0- | -0- | -0- | 1010 | 2 | 47 | 9 | N | 43 | | | | | 172 |
| 12 | 1222 | N | 1222 | -0- | -0- | -0- | 1161 | 2 | 61 | 9 | N | 55 | | | | | 227 |
| 01 | 1242 | N | 1242 | -0- | -0- | -0- | 1200 | 2 | 42 | 9 | N | 38 | 192 | 1 | | | 73 |
| 02 | 1032 | N | 1032 | -0- | -0- | -0- | 982 | 2 | 50 | 9 | N | 45 | | | | | 118 |
| 03 | 1209 | N | 1063 | -0- | -146 | -0- | 1010 | 2 | 53 | 9 | N | 48 | | | | | 166 |

JONES UNIT WELL #: 1 RRCID -> 152725 COMPL. DATE 09/23/1994 TOTAL DEPTH 15557 PERF.11490 - 15557

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1479 | N | 1479 | -0- | -0- | -0- | 1442 | 2 | 37 | 9 | N | 34 | | | | | 112 |
| 11 | 1622 | N | 1622 | -0- | -0- | -0- | 1585 | 2 | 37 | 9 | N | 34 | | | | | 146 |
| 12 | 1485 | N | 1485 | -0- | -0- | -0- | 1446 | 2 | 39 | 9 | N | 35 | | | | | 181 |
| 01 | 1386 | N | 1386 | -0- | -0- | -0- | 1346 | 2 | 40 | 9 | N | 36 | 186 | 1 | | | 31 |
| 02 | 1127 | N | 1127 | -0- | -0- | -0- | 1092 | 2 | 35 | 9 | N | 32 | | | | | 63 |
| *03 | 1260 | N | 1260 | -0- | -0- | -0- | 1229 | 2 | 31 | 9 | N | 28 | | | | | 91 |

WOLFF UNIT WELL #: 1 RRCID -> 152743 COMPL. DATE 09/16/1994 TOTAL DEPTH 15605 PERF.11640 - 15605

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1286 | N | 1286 | -0- | -0- | -0- | 1273 | 2 | 13 | 9 | N | 12 | | | | | 179 |
| 11 | 1236 | N | 1236 | -0- | -0- | -0- | 1221 | 2 | 15 | 9 | N | 14 | | | | | 193 |
| 12 | 1333 | N | 1237 | -0- | -96 | -0- | 1219 | 2 | 18 | 9 | N | 16 | | | | | 209 |
| 01 | 1271 | N | 765 | -0- | -506 | -0- | 747 | 2 | 18 | 9 | N | 16 | 190 | 1 | | | 35 |
| 02 | 1148 | N | 1006 | -0- | -142 | -0- | 987 | 2 | 19 | 9 | N | 17 | | | | | 52 |
| 03 | 1240 | N | 760 | -0- | -480 | -0- | 741 | 2 | 19 | 9 | N | 17 | | | | | 69 |

WAGNER UNIT WELL #: 2 RRCID -> 152744 COMPL. DATE 12/07/1994 TOTAL DEPTH 16280 PERF.11753 - 16280

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 755 | N | 755 | -0- | -0- | -0- | 752 | 2 | 3 | 9 | N | 3 | | | | | 167 |
| 11 | 930 | N | 828 | -0- | -102 | -0- | 813 | 2 | 15 | 9 | N | 14 | | | | | 181 |
| 12 | 967 | N | 967 | -0- | -0- | -0- | 955 | 2 | 12 | 9 | N | 11 | | | | | 192 |
| 01 | 915 | N | 915 | -0- | -0- | -0- | 898 | 2 | 17 | 9 | N | 15 | | | | | 207 |
| 02 | 784 | N | 763 | -0- | -21 | -0- | 753 | 2 | 10 | 9 | N | 9 | | | | | 216 |
| 03 | 961 | N | 738 | -0- | -223 | -0- | 727 | 2 | 11 | 9 | N | 10 | | | | | 226 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
QUINN-PERKINS UNIT WELL #: 1 RRCID -> 152768 COMPL. DATE 10/27/1994 TOTAL DEPTH 16470 PERF.12512 - 16470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5394 | X | 5329 | -0- | -65 | -0- | 5328 | 2 | 1 | 9 | N | 1 | | | | | 167 |
| 11 | 5190 | X | 5051 | -0- | -139 | -0- | 5051 | 2 | | | N | -0- | | | | | 167 |
| 12 | 5456 | X | 5119 | -0- | -337 | -0- | 5116 | 2 | 3 | 9 | N | 3 | | | | | 170 |
| *01 | 5456 | X | 4942 | -0- | -514 | -0- | 4940 | 2 | 2 | 9 | N | 2 | | | | | 172 |
| *02 | 4928 | X | 4652 | -0- | -276 | -0- | 4652 | 2 | | | N | -0- | | | | | 172 |
| 03 | 5332 | X | 4996 | -0- | -336 | -0- | 4993 | 2 | 3 | 9 | N | 3 | | | | | 175 |

BUTLER WELL #: 3 RRCID -> 152845 COMPL. DATE 10/10/1994 TOTAL DEPTH 16097 PERF.11961 - 16097

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 251 | N | 251 | -0- | -0- | -0- | 251 | 2 | | | N | -0- | | | | | 36 |
| 11 | 180 | N | 128 | -0- | -52 | -0- | 128 | 2 | | | N | -0- | | | | | 36 |
| 12 | 186 | N | 104 | -0- | -82 | -0- | 104 | 2 | | | N | -0- | | | | | 36 |
| 01 | 248 | N | 112 | -0- | -136 | -0- | 112 | 2 | | | N | -0- | | | | | 36 |
| 02 | 140 | N | 140 | -0- | -0- | -0- | 140 | 2 | | | N | -0- | | | | | 36 |
| *03 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | | N | -0- | | | | | 36 |

SANDERS WELL #: 2H RRCID -> 152852 COMPL. DATE 09/14/2011 TOTAL DEPTH 12693 PERF.12213 - 16970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

EMERALD UNIT WELL #: 1 RRCID -> 152964 COMPL. DATE 12/14/1994 TOTAL DEPTH 15175 PERF.10665 - 15175

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7347 | X | 5394 | -0- | -1953 | -0- | 5211 | 2 | 183 | 9 | N | 166 | | | | | 283 |
| 11 | 5820 | X | 5275 | -0- | -545 | -0- | 5081 | 2 | 194 | 9 | N | 176 | 191 | 1 | | | 268 |
| 12 | 5766 | X | 5552 | -0- | -214 | -0- | 5353 | 2 | 199 | 9 | N | 181 | 197 | 1 | | | 252 |
| 01 | 6022 | X | 6022 | -0- | -0- | -0- | 5806 | 2 | 216 | 9 | N | 196 | 194 | 1 | | | 254 |
| 02 | 5358 | X | 5358 | -0- | -0- | -0- | 5175 | 2 | 183 | 9 | N | 166 | 192 | 1 | | | 228 |
| *03 | 5723 | X | 5723 | -0- | -0- | -0- | 5552 | 2 | 171 | 9 | N | 155 | 196 | 1 | | | 187 |

MCCALL UNIT WELL #: 1 RRCID -> 153161 COMPL. DATE 01/12/1995 TOTAL DEPTH 15997 PERF.12440 - 15997

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3069 | X | 2451 | -0- | -618 | -0- | 2415 | 2 | 36 | 9 | N | 33 | | | | | 167 |
| 11 | 2970 | X | 2356 | -0- | -614 | -0- | 2320 | 2 | 36 | 9 | N | 33 | | | | | 200 |
| 12 | 3069 | X | 2411 | -0- | -658 | -0- | 2366 | 2 | 45 | 9 | N | 41 | 194 | 1 | | | 47 |
| 01 | 2790 | X | -0- | -0- | -2790 | -0- | | | | | N | 42 | | | | | 89 |
| 02 | 2268 | X | 2119 | -0- | -149 | -0- | 2083 | 2 | 36 | 9 | N | 33 | | | | | 122 |
| 03 | 2449 | X | 2448 | -0- | -1 | -0- | 2405 | 2 | 43 | 9 | N | 39 | | | | | 161 |

MOON UNIT WELL #: 1 RRCID -> 153168 COMPL. DATE 11/22/1994 TOTAL DEPTH 15620 PERF.12121 - 15620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3069 | X | 2863 | -0- | -206 | -0- | 2843 | 2 | 20 | 9 | N | 18 | | | | | 71 |
| 11 | 2970 | X | 2293 | -0- | -677 | -0- | 2276 | 2 | 17 | 9 | N | 15 | | | | | 86 |
| 12 | 2666 | X | 2200 | -0- | -466 | -0- | 2177 | 2 | 23 | 9 | N | 21 | | | | | 107 |
| 01 | 2852 | X | 2625 | -0- | -227 | -0- | 2600 | 2 | 25 | 9 | N | 23 | | | | | 130 |
| 02 | 2576 | X | 2466 | -0- | -110 | -0- | 2444 | 2 | 22 | 9 | N | 20 | | | | | 150 |
| 03 | 2852 | X | 2443 | -0- | -409 | -0- | 2421 | 2 | 22 | 9 | N | 20 | | | | | 170 |

ANDERSON UPRC WELL #: 1 RRCID -> 153234 COMPL. DATE 01/07/1995 TOTAL DEPTH 16706 PERF.13829 - 16706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 736 | N | 736 | -0- | -0- | -0- | 736 | 2 | | | N | -0- | | | | | -0- |
| 11 | 750 | N | 748 | -0- | -2 | -0- | 748 | 2 | | | N | -0- | | | | | -0- |
| 12 | 907 | N | 907 | -0- | -0- | -0- | 907 | 2 | | | N | -0- | | | | | -0- |
| 01 | 868 | N | 868 | -0- | -0- | -0- | 868 | 2 | | | N | -0- | | | | | -0- |
| 02 | 744 | N | 744 | -0- | -0- | -0- | 744 | 2 | | | N | -0- | | | | | -0- |
| 03 | 899 | N | 740 | -0- | -159 | -0- | 740 | 2 | | | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STANLEY OL WELL #: 1H RRCID -> 153357 COMPL. DATE 02/11/1995 TOTAL DEPTH 15679 PERF.12950 - 15679

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4247 | X | 3247 | -0- | -1000 | -0- | 536 | 1 | 2711 | 2 | N | -0- | | | | | -0- |
| 11 | 4080 | X | 3050 | -0- | -1030 | -0- | 519 | 1 | 2531 | 2 | N | -0- | | | | | -0- |
| 12 | 4402 | X | 3818 | -0- | -584 | -0- | 536 | 1 | 3282 | 2 | N | -0- | | | | | -0- |
| 01 | 4402 | X | 1566 | -0- | -2836 | -0- | 536 | 1 | 1030 | 2 | N | -0- | | | | | -0- |
| 02 | 3976 | X | 3398 | -0- | -578 | -0- | 484 | 1 | 2914 | 2 | N | -0- | | | | | -0- |
| 03 | 3813 | X | 3215 | -0- | -598 | -0- | 536 | 1 | 2679 | 2 | N | -0- | | | | | -0- |

MICKAN WELL #: 1H RRCID -> 153380 COMPL. DATE 07/08/1998 TOTAL DEPTH 16541 PERF.12517 - 16541

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2201 | X | 916 | -0- | -1285 | -0- | 916 | 2 | | | N | -0- | | | | | 173 |
| 11 | 60 | X | 33 | -0- | -27 | -0- | 33 | 2 | | | N | -0- | | | | | 173 |
| 12 | 2201 | X | 1784 | -0- | -417 | -0- | 1773 | 2 | 11 | 9 | N | 10 | | | | | 183 |
| 01 | 3383 | X | 3383 | -0- | -0- | -0- | 3370 | 2 | 13 | 9 | N | 12 | | | | | 195 |
| 02 | 1988 | X | 1136 | -0- | -852 | -0- | 1133 | 2 | 3 | 9 | N | 3 | | | | | 198 |
| 03 | 1798 | X | 112 | -0- | -1686 | -0- | 111 | 2 | 1 | 9 | N | 1 | | | | | 199 |

WESTLANDS WELL #: 1RE RRCID -> 153402 COMPL. DATE 10/15/2009 TOTAL DEPTH 12163 PERF.12060 - 16432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4348 | X | 4348 | -0- | -0- | -0- | 536 | 1 | 3789 | 2 | N | 21 | | | | | 203 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 7324 | X | 7324 | -0- | -0- | -0- | 5363 | 1 | 1941 | 2 | N | 18 | 185 | 1 | | | 36 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *12 | 3841 | X | 3841 | -0- | -0- | -0- | 536 | 1 | 3272 | 2 | N | 30 | | | | | 66 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| *01 | 3782 | X | 3536 | -0- | -246 | -0- | 536 | 1 | 2893 | 2 | N | 97 | | | | | 163 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| *02 | 3416 | X | 2472 | -0- | -944 | -0- | 484 | 1 | 1960 | 2 | N | 25 | | | | | 188 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 7564 | X | 2479 | -0- | -5085 | -0- | 536 | 1 | 1943 | 2 | N | -0- | | | | | 188 |

FALKENBERG BH UNIT WELL #: 4H RRCID -> 153583 COMPL. DATE 11/22/1993 TOTAL DEPTH 12835 PERF. 9544 - 12835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 11 | 13 | N | -0- | -0- | -13 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 23 | -0- | -8 | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 01 | 13 | N | -0- | -0- | -13 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |

CRAIN UNIT WELL #: 1 RRCID -> 153695 COMPL. DATE 10/27/1994 TOTAL DEPTH 16200 PERF.12052 - 16200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1543 | N | 1543 | -0- | -0- | -0- | 1511 | 2 | 32 | 9 | N | 29 | | | | | 244 |
| 11 | 1560 | N | 1461 | -0- | -99 | -0- | 1427 | 2 | 34 | 9 | N | 31 | 181 | 1 | | | 94 |
| 12 | 1542 | N | 1542 | -0- | -0- | -0- | 1506 | 2 | 36 | 9 | N | 33 | | | | | 127 |
| 01 | 1561 | N | 1561 | -0- | -0- | -0- | 1519 | 2 | 42 | 9 | N | 38 | | | | | 165 |
| 02 | 1372 | N | 1363 | -0- | -9 | -0- | 1331 | 2 | 32 | 9 | N | 29 | | | | | 194 |
| 03 | 1550 | N | 1427 | -0- | -123 | -0- | 1391 | 2 | 36 | 9 | N | 33 | | | | | 227 |

BUTLER WELL #: 2 RRCID -> 153696 COMPL. DATE 01/09/1995 TOTAL DEPTH 17947 PERF.12039 - 17947

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 11 | 6 | N | 2 | -0- | -4 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 21 | -0- | -10 | -0- | 2 | 2 | 19 | 9 | N | 17 | | | | | 17 |
| 01 | 62 | N | 2 | -0- | -60 | -0- | 2 | 2 | | | N | -0- | | | | | 17 |
| 02 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 17 |
| 03 | 31 | N | 4 | -0- | -27 | -0- | 4 | 2 | | | N | -0- | | | | | 17 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MYERS CATTLE UNIT WELL #: 1 RRCID -> 153701 COMPL. DATE 01/13/1995 TOTAL DEPTH 15679 PERF.12660 - 15679

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1139 | N | 1139 | -0- | -0- | -0- | 1128 | 2 | 11 | 9 | N | 10 | | | | | 146 |
| 11 | 1140 | N | 1083 | -0- | -57 | -0- | 1068 | 2 | 15 | 9 | N | 14 | | | | | 160 |
| 12 | 1147 | N | 993 | -0- | -154 | -0- | 981 | 2 | 12 | 9 | N | 11 | | | | | 171 |
| 01 | 1147 | N | 870 | -0- | -277 | -0- | 859 | 2 | 11 | 9 | N | 10 | | | | | 181 |
| 02 | 1008 | N | 431 | -0- | -577 | -0- | 431 | 2 | | | N | -0- | | | | | 181 |
| 03 | 992 | N | 353 | -0- | -639 | -0- | 352 | 2 | 1 | 9 | N | 1 | | | | | 182 |

LEACHMAN UNIT WELL #: 1 RRCID -> 153872 COMPL. DATE 12/13/1994 TOTAL DEPTH 15100 PERF.11425 - 15100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4805 | X | 4368 | -0- | -437 | -0- | 4309 | 2 | 59 | 9 | N | 54 | 189 | 1 | | | 65 |
| 11 | 4260 | X | 4260 | -0- | -0- | -0- | 4176 | 2 | 84 | 9 | N | 76 | | | | | 141 |
| 12 | 4712 | X | 4206 | -0- | -506 | -0- | 4115 | 2 | 91 | 9 | N | 83 | 193 | 1 | | | 31 |
| 01 | 4712 | X | 3766 | -0- | -946 | -0- | 3679 | 2 | 87 | 9 | N | 79 | | | | | 110 |
| *02 | 4256 | X | 3670 | -0- | -586 | -0- | 3598 | 2 | 72 | 9 | N | 65 | | | | | 175 |
| *03 | 4065 | X | 4065 | -0- | -0- | -0- | 3969 | 2 | 96 | 9 | N | 87 | 198 | 1 | | | 64 |

SOMMER OL WELL #: 1H RRCID -> 153930 COMPL. DATE 01/07/1995 TOTAL DEPTH 17610 PERF.12490 - 17610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3615 | X | 3615 | -0- | -0- | -0- | 3608 | 2 | 7 | 9 | N | 6 | | | | | 21 |
| *11 | 3253 | X | 3253 | -0- | -0- | -0- | 3246 | 2 | 7 | 9 | N | 6 | | | | | 27 |
| *12 | 3218 | X | 3218 | -0- | -0- | -0- | 3205 | 2 | 13 | 9 | N | 12 | | | | | 39 |
| *01 | 3249 | X | 3249 | -0- | -0- | -0- | 3240 | 2 | 9 | 9 | N | 8 | | | | | 47 |
| *02 | 2941 | X | 2941 | -0- | -0- | -0- | 2939 | 2 | 2 | 9 | N | 2 | | | | | 49 |
| *03 | 3354 | X | 3354 | -0- | -0- | -0- | 3347 | 2 | 7 | 9 | N | 6 | | | | | 55 |

GLENN UNIT WELL #: 1 RRCID -> 153965 COMPL. DATE 02/05/1995 TOTAL DEPTH 16870 PERF.12086 - 16870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FIFE UNIT WELL #: 1 RRCID -> 153966 COMPL. DATE 03/26/1995 TOTAL DEPTH 17123 PERF.13502 - 17123

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7949 | X | 7949 | -0- | -0- | -0- | 360 | 1 | 7589 | 2 | N | -0- | | | | | -0- |
| 11 | 6913 | X | 6913 | -0- | -0- | -0- | 348 | 1 | 6565 | 2 | N | -0- | | | | | -0- |
| 12 | 7146 | X | 7146 | -0- | -0- | -0- | 360 | 1 | 6786 | 2 | N | -0- | | | | | -0- |
| 01 | 6454 | X | 6454 | -0- | -0- | -0- | 360 | 1 | 6094 | 2 | N | -0- | | | | | -0- |
| 02 | 6130 | X | 6130 | -0- | -0- | -0- | 325 | 1 | 5805 | 2 | N | -0- | | | | | -0- |
| *03 | 6258 | X | 6258 | -0- | -0- | -0- | 360 | 1 | 5898 | 2 | N | -0- | | | | | -0- |

RODES WELL #: 1H RRCID -> 153968 COMPL. DATE 03/16/1995 TOTAL DEPTH 15434 PERF.13314 - 15434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 539 | N | 539 | -0- | -0- | -0- | 539 | 2 | | | N | -0- | | | | | -0- |
| 11 | 537 | N | 537 | -0- | -0- | -0- | 537 | 2 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 535 | -0- | -23 | -0- | 535 | 2 | | | N | -0- | | | | | -0- |
| 01 | 535 | N | 535 | -0- | -0- | -0- | 535 | 2 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 472 | -0- | -32 | -0- | 472 | 2 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 524 | -0- | -3 | -0- | 524 | 2 | | | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WEST, M. UNIT OL WELL #: 1H RRCID -> 153970 COMPL. DATE 03/09/1995 TOTAL DEPTH 15690 PERF.11938 - 15690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3906 | X | 3906 | -0- | -0- | -0- | 555 | 1 | 3287 | 2 | N | 58 | | | | | 191 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 11 | 3733 | X | 3733 | -0- | -0- | -0- | 537 | 1 | 3131 | 2 | N | 59 | 185 | 1 | | | 65 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 12 | 3614 | X | 3614 | -0- | -0- | -0- | 555 | 1 | 2987 | 2 | N | 65 | | | | | 130 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 01 | 3553 | X | 3553 | -0- | -0- | -0- | 555 | 1 | 2892 | 2 | N | 96 | 197 | 1 | | | 29 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 02 | 1624 | X | 1001 | -0- | -623 | -0- | 412 | 1 | 581 | 2 | N | 7 | | | | | 36 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 1798 | X | -0- | -0- | -1798 | -0- | | | | | N | 19 | | | | | 55 |

BETTY WELL #: 1H RRCID -> 153971 COMPL. DATE 03/24/1995 TOTAL DEPTH 16009 PERF.13235 - 16009

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2476 | X | 2476 | -0- | -0- | -0- | 2476 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2411 | X | 2411 | -0- | -0- | -0- | 2411 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3227 | X | 3227 | -0- | -0- | -0- | 3227 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2481 | X | 2481 | -0- | -0- | -0- | 2481 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2777 | X | 2777 | -0- | -0- | -0- | 2777 | 2 | | | N | -0- | | | | | -0- |
| *03 | 2888 | X | 2888 | -0- | -0- | -0- | 2888 | 2 | | | N | -0- | | | | | -0- |

HANNAH WELL #: 1H RRCID -> 153973 COMPL. DATE 03/14/1995 TOTAL DEPTH 15444 PERF.12365 - 15444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1242 | N | 1242 | -0- | -0- | -0- | 1233 | 2 | 9 | 9 | N | 8 | | | | | 73 |
| 11 | 1107 | N | 1107 | -0- | -0- | -0- | 1101 | 2 | 6 | 9 | N | 5 | | | | | 78 |
| 12 | 1147 | N | 999 | -0- | -148 | -0- | 991 | 2 | 8 | 9 | N | 7 | | | | | 85 |
| 01 | 1240 | N | 1029 | -0- | -211 | -0- | 1018 | 2 | 11 | 9 | N | 10 | | | | | 95 |
| 02 | 1144 | N | 1144 | -0- | -0- | -0- | 1135 | 2 | 9 | 9 | N | 8 | | | | | 103 |
| *03 | 1284 | N | 1284 | -0- | -0- | -0- | 1273 | 2 | 11 | 9 | N | 10 | | | | | 113 |

BERKLEY WELL #: 1H RRCID -> 154078 COMPL. DATE 03/25/1995 TOTAL DEPTH 15859 PERF.12036 - 15859

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3069 | X | 1951 | -0- | -1118 | -0- | 1949 | 2 | 2 | 9 | N | 2 | | | | | 100 |
| 11 | 2130 | X | 1813 | -0- | -317 | -0- | 1805 | 2 | 8 | 9 | N | 7 | | | | | 107 |
| 12 | 2046 | X | 2035 | -0- | -11 | -0- | 2028 | 2 | 7 | 9 | N | 6 | | | | | 113 |
| 01 | 2046 | X | 1888 | -0- | -158 | -0- | 1877 | 2 | 11 | 9 | N | 10 | | | | | 123 |
| 02 | 1848 | X | 1352 | -0- | -496 | -0- | 1345 | 2 | 7 | 9 | N | 6 | | | | | 129 |
| 03 | 2046 | X | 1919 | -0- | -127 | -0- | 1910 | 2 | 9 | 9 | N | 8 | | | | | 137 |

WALTMAN WELL #: 1 RRCID -> 154083 COMPL. DATE 02/25/1995 TOTAL DEPTH 13535 PERF.10085 - 13535

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 135 | N | 135 | -0- | -0- | -0- | 134 | 2 | 1 | 9 | N | 1 | | | | | 129 |
| 11 | 1197 | N | 1197 | -0- | -0- | -0- | 1157 | 2 | 40 | 9 | N | 36 | | | | | 165 |
| 12 | 922 | N | 922 | -0- | -0- | -0- | 891 | 2 | 31 | 9 | N | 28 | | | | | 193 |
| 01 | 1209 | N | 1209 | -0- | -0- | -0- | 1168 | 2 | 41 | 9 | N | 37 | | | | | 230 |
| 02 | 1120 | N | 1028 | -0- | -92 | -0- | 982 | 2 | 46 | 9 | N | 42 | 193 | 1 | | | 79 |
| *03 | 1120 | N | 1120 | -0- | -0- | -0- | 1080 | 2 | 40 | 9 | N | 36 | | | | | 115 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KETTLER UNIT WELL #: 1 RRCID -> 154086 COMPL. DATE 04/25/2006 TOTAL DEPTH 15749 PERF.12424 - 17430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9920 | X | 9514 | -0- | -406 | -0- | 360 | 1 | 9145 | 2 | N | 8 | | | | | 193 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 10350 | X | 9029 | -0- | -1321 | -0- | 348 | 1 | 8672 | 2 | N | 8 | | | | | 201 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 10695 | X | 9660 | -0- | -1035 | -0- | 360 | 1 | 9292 | 2 | N | 7 | | | | | 208 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 9951 | X | 9537 | -0- | -414 | -0- | 360 | 1 | 9174 | 2 | N | 3 | | | | | 211 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 8988 | X | 8741 | -0- | -247 | -0- | 325 | 1 | 8403 | 2 | N | 12 | | | | | 223 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 9641 | X | 9604 | -0- | -37 | -0- | 360 | 1 | 9232 | 2 | N | 11 | | | | | 234 |
| | | | | | | | 12 | 9 | | | | | | | | | |

SCHMIDT, EDGAR UNIT WELL #: 1 RRCID -> 154117 COMPL. DATE 03/28/1995 TOTAL DEPTH 15250 PERF.11560 - 15250

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JEFF WELL #: 1H RRCID -> 154123 COMPL. DATE 04/17/1995 TOTAL DEPTH 14634 PERF.11394 - 14634

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3038 | X | 60 | -0- | -2978 | -0- | 56 | 2 | 4 | 9 | N | 4 | | | | | 82 |
| 11 | 5871 | X | 5871 | -0- | -0- | -0- | 5863 | 2 | 8 | 9 | N | 7 | | | | | 89 |
| 12 | 2008 | X | 2008 | -0- | -0- | -0- | 1984 | 2 | 24 | 9 | N | 22 | | | | | 111 |
| 01 | 540 | X | 540 | -0- | -0- | -0- | 532 | 2 | 8 | 9 | N | 7 | | | | | 118 |
| 02 | 2744 | X | 5 | -0- | -2739 | -0- | 5 | 2 | | | N | -0- | | | | | 118 |
| 03 | 3038 | X | 2555 | -0- | -483 | -0- | 2507 | 2 | 48 | 9 | N | 44 | | | | | 162 |

ALLEN, A. G. UNIT WELL #: 1 RRCID -> 154144 COMPL. DATE 04/03/1995 TOTAL DEPTH 15540 PERF.11061 - 15540

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1033 | N | 1033 | -0- | -0- | -0- | 1031 | 2 | 2 | 9 | N | 2 | | | | | 208 |
| 11 | 1046 | N | 1046 | -0- | -0- | -0- | 1046 | 2 | | | N | -0- | | | | | 208 |
| 12 | 1271 | N | 497 | -0- | -774 | -0- | 488 | 2 | 9 | 9 | N | 8 | | | | | 216 |
| 01 | 1560 | N | 1560 | -0- | -0- | -0- | 1543 | 2 | 17 | 9 | N | 15 | 185 | 1 | | | 46 |
| 02 | 1962 | N | 1962 | -0- | -0- | -0- | 1882 | 2 | 80 | 9 | N | 73 | | | | | 119 |
| *03 | 1636 | N | 1636 | -0- | -0- | -0- | 1580 | 2 | 56 | 9 | N | 51 | | | | | 170 |

FULLER-SONTAG OL WELL #: 1H RRCID -> 154471 COMPL. DATE 02/24/1998 TOTAL DEPTH 15605 PERF.11485 - 15605

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 311 | N | 311 | -0- | -0- | -0- | 290 | 2 | 21 | 9 | N | 19 | | | | | 111 |
| 11 | 425 | N | 425 | -0- | -0- | -0- | 399 | 2 | 26 | 9 | N | 24 | | | | | 135 |
| 12 | 361 | N | 361 | -0- | -0- | -0- | 341 | 2 | 20 | 9 | N | 18 | | | | | 153 |
| 01 | 349 | N | 349 | -0- | -0- | -0- | 325 | 2 | 24 | 9 | N | 22 | | | | | 175 |
| 02 | 392 | N | 369 | -0- | -23 | -0- | 344 | 2 | 25 | 9 | N | 23 | | | | | 198 |
| *03 | 392 | N | 392 | -0- | -0- | -0- | 371 | 2 | 21 | 9 | N | 19 | 192 | 1 | | | 25 |

BRITTA WELL #: 2 RRCID -> 154478 COMPL. DATE 09/26/2011 TOTAL DEPTH 11410 PERF.10712 - 14735

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3527 | X | 3527 | -0- | -0- | -0- | 3458 | 2 | 69 | 9 | N | 63 | | | | | 229 |
| 11 | 3556 | X | 3556 | -0- | -0- | -0- | 3471 | 2 | 85 | 9 | N | 77 | 192 | 1 | | | 114 |
| 12 | 3623 | X | 3623 | -0- | -0- | -0- | 3537 | 2 | 86 | 9 | N | 78 | | | | | 192 |
| 01 | 3482 | X | 3482 | -0- | -0- | -0- | 3396 | 2 | 86 | 9 | N | 78 | 190 | 1 | | | 80 |
| 02 | 3324 | X | 3324 | -0- | -0- | -0- | 3246 | 2 | 78 | 9 | N | 71 | | | | | 151 |
| *03 | 3392 | X | 3392 | -0- | -0- | -0- | 3314 | 2 | 78 | 9 | N | 71 | | | | | 222 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KANKEL WELL #: 1RE RRCID -> 154484 COMPL. DATE 12/23/2010 TOTAL DEPTH 12744 PERF.12631 - 16950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11346 | X | 9989 | -0- | -1357 | -0- | 9975 | 2 | 14 | 9 | N | 13 | | | | | 123 |
| 11 | 10980 | X | 9218 | -0- | -1762 | -0- | 9206 | 2 | 12 | 9 | N | 11 | | | | | 134 |
| 12 | 10819 | X | 8089 | -0- | -2730 | -0- | 8074 | 2 | 15 | 9 | N | 14 | | | | | 148 |
| 01 | 10323 | X | 7591 | -0- | -2732 | -0- | 7577 | 2 | 14 | 9 | N | 13 | | | | | 161 |
| 02 | 9240 | X | 6778 | -0- | -2462 | -0- | 6761 | 2 | 17 | 9 | N | 15 | | | | | 176 |
| 03 | 8432 | X | 7855 | -0- | -577 | -0- | 7836 | 2 | 19 | 9 | N | 17 | | | | | 193 |

MARL RANCH WELL #: 1H RRCID -> 154485 COMPL. DATE 04/22/1995 TOTAL DEPTH 16448 PERF.12973 - 16448

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 252 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 252 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 252 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 252 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 252 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 253 |

LAMPE UNIT WELL #: 1 RRCID -> 154497 COMPL. DATE 03/15/1995 TOTAL DEPTH 16260 PERF.11980 - 16260

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3241 | X | 3241 | -0- | -0- | -0- | 360 | 1 | 2848 | 2 | N | 30 | 194 | 1 | | | 69 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 2640 | X | 2528 | -0- | -112 | -0- | 348 | 1 | 2135 | 2 | N | 41 | | | | | 110 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 12 | 2425 | N | 2425 | -0- | -0- | -0- | 360 | 1 | 2024 | 2 | N | 37 | | | | | 147 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 01 | 2728 | X | 1854 | -0- | -874 | -0- | 360 | 1 | 1470 | 2 | N | 22 | | | | | 169 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 2716 | X | 2716 | -0- | -0- | -0- | 325 | 1 | 2321 | 2 | N | 64 | | | | | 233 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 03 | 2728 | X | 1794 | -0- | -934 | -0- | 360 | 1 | 1379 | 2 | N | 50 | 193 | 1 | | | 90 |
| | | | | | | | 55 | 9 | | | | | | | | | |

OPAL UNIT WELL #: 1 RRCID -> 154498 COMPL. DATE 02/07/1995 TOTAL DEPTH 14645 PERF.10633 - 14645

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5332 | X | 4665 | -0- | -667 | -0- | 4463 | 2 | 202 | 9 | N | 184 | 182 | 1 | | | 135 |
| 11 | 5070 | X | 4348 | -0- | -722 | -0- | 4137 | 2 | 211 | 9 | N | 192 | 188 | 1 | | | 139 |
| 12 | 5239 | X | 4122 | -0- | -1117 | -0- | 3989 | 2 | 133 | 9 | N | 121 | 194 | 1 | | | 66 |
| 01 | 5458 | X | 5458 | -0- | -0- | -0- | 5147 | 2 | 311 | 9 | N | 283 | 192 | 1 | | | 157 |
| 02 | 4368 | X | 3938 | -0- | -430 | -0- | 3778 | 2 | 160 | 9 | N | 145 | 192 | 1 | | | 110 |
| *03 | 4798 | X | 4798 | -0- | -0- | -0- | 4574 | 2 | 224 | 9 | N | 204 | 190 | 1 | | | 124 |

SKALITSKY OL WELL #: 1H RRCID -> 154521 COMPL. DATE 03/25/1995 TOTAL DEPTH 16900 PERF.12498 - 16900

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1386 | N | 1386 | -0- | -0- | -0- | 1352 | 2 | 34 | 9 | N | 31 | | | | | 175 |
| 11 | 1309 | N | 1309 | -0- | -0- | -0- | 1278 | 2 | 31 | 9 | N | 28 | | | | | 203 |
| 12 | 1350 | N | 1350 | -0- | -0- | -0- | 1311 | 2 | 39 | 9 | N | 35 | 192 | 1 | | | 46 |
| 01 | 1267 | N | 1267 | -0- | -0- | -0- | 1233 | 2 | 34 | 9 | N | 31 | | | | | 77 |
| 02 | 1147 | N | 1147 | -0- | -0- | -0- | 1116 | 2 | 31 | 9 | N | 28 | | | | | 105 |
| *03 | 752 | N | 752 | -0- | -0- | -0- | 712 | 2 | 40 | 9 | N | 36 | | | | | 141 |

CHURCHWELL UNIT WELL #: 1 RRCID -> 154536 COMPL. DATE 05/03/1995 TOTAL DEPTH 16013 PERF.10904 - 16013

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | 144 |
| 11 | 90 | N | 58 | -0- | -32 | -0- | 58 | 2 | | | N | -0- | | | | | 144 |
| 12 | 185 | N | 185 | -0- | -0- | -0- | 154 | 2 | 31 | 9 | N | 28 | | | | | 172 |
| 01 | 145 | N | 145 | -0- | -0- | -0- | 127 | 2 | 18 | 9 | N | 16 | | | | | 188 |
| 02 | 108 | N | 108 | -0- | -0- | -0- | 94 | 2 | 14 | 9 | N | 13 | | | | | 201 |
| 03 | 186 | N | 68 | -0- | -118 | -0- | 60 | 2 | 8 | 9 | N | 7 | | | | | 208 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REGAN UNIT WELL #: 1 RRCID -> 154538 COMPL. DATE 03/31/1995 TOTAL DEPTH 15156 PERF.11104 - 15156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 835 | N | 835 | -0- | -0- | -0- | 790 | 2 | 45 | 9 | N | 41 | | | | | 190 |
| 11 | 810 | N | 775 | -0- | -35 | -0- | 732 | 2 | 43 | 9 | N | 39 | | | | | 229 |
| 12 | 806 | N | 799 | -0- | -7 | -0- | 756 | 2 | 43 | 9 | N | 39 | 196 | 1 | | | 72 |
| 01 | 837 | N | 770 | -0- | -67 | -0- | 727 | 2 | 43 | 9 | N | 39 | | | | | 111 |
| 02 | 728 | N | 513 | -0- | -215 | -0- | 481 | 2 | 32 | 9 | N | 29 | | | | | 140 |
| *03 | 842 | N | 842 | -0- | -0- | -0- | 796 | 2 | 46 | 9 | N | 42 | | | | | 182 |
| | BAUER UNIT | | | | WELL #: 1 | | RRCID -> 154582 | | COMPL. DATE 02/25/2010 | | | TOTAL DEPTH 12430 | | | PERF.12100 - 16990 | | |
| 10 | 2679 | X | 2679 | -0- | -0- | -0- | 2632 | 2 | 47 | 9 | N | 43 | | | | | 166 |
| 11 | 2520 | X | 2169 | -0- | -351 | -0- | 2126 | 2 | 43 | 9 | N | 39 | | | | | 205 |
| 12 | 2604 | X | 2230 | -0- | -374 | -0- | 2178 | 2 | 52 | 9 | N | 47 | 182 | 1 | | | 70 |
| 01 | 2666 | X | 2339 | -0- | -327 | -0- | 2282 | 2 | 57 | 9 | N | 52 | | | | | 122 |
| 02 | 2408 | X | 1832 | -0- | -576 | -0- | 1807 | 2 | 25 | 9 | N | 23 | | | | | 145 |
| 03 | 2666 | X | 2151 | -0- | -515 | -0- | 2104 | 2 | 47 | 9 | N | 43 | | | | | 188 |
| | TURKEY CREEK | | | | WELL #: 1H | | RRCID -> 154615 | | COMPL. DATE 05/18/1995 | | | TOTAL DEPTH 17845 | | | PERF.12350 - 17845 | | |
| 10 | 1783 | N | 1783 | -0- | -0- | -0- | 1772 | 2 | 11 | 9 | N | 10 | | | | | 208 |
| 11 | 2190 | N | 1512 | -0- | -678 | -0- | 1504 | 2 | 8 | 9 | N | 7 | 187 | 1 | | | 28 |
| 12 | 1658 | N | 1658 | -0- | -0- | -0- | 1648 | 2 | 10 | 9 | N | 9 | | | | | 37 |
| 01 | 1798 | N | 1241 | -0- | -557 | -0- | 1238 | 2 | 3 | 9 | N | 3 | | | | | 40 |
| 02 | 1400 | N | 855 | -0- | -545 | -0- | 854 | 2 | 1 | 9 | N | 1 | | | | | 41 |
| *03 | 2585 | N | 2585 | -0- | -0- | -0- | 2565 | 2 | 20 | 9 | N | 18 | | | | | 59 |
| | MINERAL SPRINGS | | | | WELL #: 1H | | RRCID -> 154723 | | COMPL. DATE 05/15/1995 | | | TOTAL DEPTH 15598 | | | PERF.10715 - 15598 | | |
| 10 | 3100 | N | 6534 | -0- | 3434 | 6473 | 6271 | 2 | 263 | 9 | N | 239 | 382 | 1 | | | 191 |
| 11 | 12175 | X | 5702 | -0- | -6473 | -0- | 5512 | 2 | 190 | 9 | N | 173 | 176 | 1 | | | 188 |
| 12 | 5360 | X | 5360 | -0- | -0- | -0- | 5336 | 2 | 24 | 9 | N | 22 | | | | | 210 |
| 01 | 4048 | X | 4048 | -0- | -0- | -0- | 3874 | 2 | 174 | 9 | N | 158 | 199 | 1 | | | 169 |
| 02 | 3318 | X | 3318 | -0- | -0- | -0- | 3113 | 2 | 205 | 9 | N | 186 | 198 | 1 | | | 157 |
| 03 | 2976 | X | 1825 | -0- | -1151 | -0- | 1720 | 2 | 105 | 9 | N | 95 | 187 | 1 | | | 65 |
| | HALTMAR OL | | | | WELL #: 1H | | RRCID -> 154724 | | COMPL. DATE 05/18/1995 | | | TOTAL DEPTH 15221 | | | PERF.11702 - 15221 | | |
| 10 | 2209 | N | 2209 | -0- | -0- | -0- | 636 | 1 | 1573 | 2 | N | -0- | | | | | 87 |
| 11 | 2184 | N | 2184 | -0- | -0- | -0- | 615 | 1 | 1569 | 2 | N | -0- | | | | | 87 |
| 12 | 2248 | N | 2248 | -0- | -0- | -0- | 636 | 1 | 1612 | 2 | N | -0- | | | | | 87 |
| 01 | 2170 | N | 2026 | -0- | -144 | -0- | 636 | 1 | 1389 | 2 | N | 1 | | | | | 88 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2044 | N | 1768 | -0- | -276 | -0- | 574 | 1 | 1186 | 2 | N | 7 | | | | | 95 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 1922 | N | 1376 | -0- | -546 | -0- | 536 | 1 | 823 | 2 | N | 15 | | | | | 110 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| | WALTRIP | | | | WELL #: 1H | | RRCID -> 154729 | | COMPL. DATE 05/29/1995 | | | TOTAL DEPTH 15882 | | | PERF.11211 - 15882 | | |
| 10 | 4743 | X | 4087 | -0- | -656 | -0- | 4072 | 2 | 15 | 9 | N | 14 | | | | | 147 |
| 11 | 4590 | X | 2853 | -0- | -1737 | -0- | 2841 | 2 | 12 | 9 | N | 11 | | | | | 158 |
| 12 | 4526 | X | 3716 | -0- | -810 | -0- | 3690 | 2 | 26 | 9 | N | 24 | | | | | 182 |
| 01 | 4263 | X | 4263 | -0- | -0- | -0- | 4233 | 2 | 30 | 9 | N | 27 | | | | | 209 |
| 02 | 3696 | X | 2889 | -0- | -807 | -0- | 2872 | 2 | 17 | 9 | N | 15 | | | | | 224 |
| 03 | 4092 | X | 3119 | -0- | -973 | -0- | 3100 | 2 | 19 | 9 | N | 17 | | | | | 241 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIO LOBO UNIT WELL #: 1 RRCID -> 154730 COMPL. DATE 05/06/1995 TOTAL DEPTH 12510 PERF.11880 - 16608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MOORING-JOHNSON UNIT NO. 1 WELL #: 1H RRCID -> 154799 COMPL. DATE 05/25/1995 TOTAL DEPTH 16800 PERF.12815 - 16800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 3330 | X | 2414 | -0- | -916 | -0- | 2414 | 2 | | | N | -0- | | | | | 178 |
| *05 | 3255 | X | 1957 | -0- | -1298 | -0- | 1957 | 2 | | | N | -0- | | | | | 178 |
| *06 | 2970 | X | 2285 | -0- | -685 | -0- | 2285 | 2 | | | N | -0- | | | | | 178 |
| *07 | 2573 | X | 2535 | -0- | -38 | -0- | 2535 | 2 | | | N | -0- | | | | | 178 |
| *08 | 2573 | X | 2420 | -0- | -153 | -0- | 2420 | 2 | | | N | -0- | | | | | 178 |
| *09 | 2211 | N | 2211 | -0- | -0- | -0- | 2211 | 2 | | | N | -0- | | | | | 178 |
| *10 | 2412 | N | 2412 | -0- | -0- | -0- | 2412 | 2 | | | N | -0- | | | | | 178 |
| *11 | 2430 | N | 2430 | -0- | -0- | -0- | 2430 | 2 | | | N | -0- | | | | | 178 |
| *12 | 2294 | N | 2110 | -0- | -184 | -0- | 2110 | 2 | | | N | -0- | | | | | 178 |
| *01 | 2418 | N | 2066 | -0- | -352 | -0- | 2066 | 2 | | | N | -0- | | | | | 178 |
| *02 | 2268 | N | 1815 | -0- | -453 | -0- | 1813 | 2 | 2 | 9 | N | 2 | | | | | 180 |
| 03 | 2108 | N | 1881 | -0- | -227 | -0- | 1880 | 2 | 1 | 9 | N | 1 | | | | | 181 |

WALTON OL WELL #: 1H RRCID -> 155050 COMPL. DATE 11/30/1999 TOTAL DEPTH 16381 PERF.12920 - 18320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2790 | X | 1620 | -0- | -1170 | -0- | 1619 | 2 | 1 | 9 | N | 1 | | | | | 140 |
| 11 | 2100 | X | 1507 | -0- | -593 | -0- | 1505 | 2 | 2 | 9 | N | 2 | | | | | 142 |
| 12 | 1798 | X | 1579 | -0- | -219 | -0- | 1579 | 2 | | | N | -0- | | | | | 142 |
| 01 | 2058 | X | 2058 | -0- | -0- | -0- | 2050 | 2 | 8 | 9 | N | 7 | | | | | 149 |
| 02 | 2129 | N | 2129 | -0- | -0- | -0- | 2125 | 2 | 4 | 9 | N | 4 | | | | | 153 |
| *03 | 1799 | N | 1799 | -0- | -0- | -0- | 1792 | 2 | 7 | 9 | N | 6 | | | | | 159 |

WEIMAN WELL #: 3H RRCID -> 155063 COMPL. DATE 02/09/1995 TOTAL DEPTH 14543 PERF.10960 - 14543

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1430 | N | 1430 | -0- | -0- | -0- | 1376 | 2 | 54 | 9 | N | 49 | 193 | 1 | | | 76 |
| 11 | 1440 | N | 1383 | -0- | -57 | -0- | 1333 | 2 | 50 | 9 | N | 45 | | | | | 121 |
| 12 | 1520 | N | 1520 | -0- | -0- | -0- | 1463 | 2 | 57 | 9 | N | 52 | | | | | 173 |
| 01 | 1533 | N | 1533 | -0- | -0- | -0- | 1465 | 2 | 68 | 9 | N | 62 | 195 | 1 | | | 40 |
| 02 | 1460 | N | 1460 | -0- | -0- | -0- | 1406 | 2 | 54 | 9 | N | 49 | | | | | 89 |
| *03 | 1622 | N | 1622 | -0- | -0- | -0- | 1556 | 2 | 66 | 9 | N | 60 | | | | | 149 |

HARVILL WELL #: 1 RRCID -> 155368 COMPL. DATE 04/15/1995 TOTAL DEPTH 16920 PERF.13473 - 16920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4460 | X | 4460 | -0- | -0- | -0- | 536 | 1 | 3924 | 2 | N | -0- | | | | | -0- |
| 11 | 5651 | X | 5651 | -0- | -0- | -0- | 518 | 1 | 5133 | 2 | N | -0- | | | | | -0- |
| 12 | 5629 | X | 5629 | -0- | -0- | -0- | 536 | 1 | 5093 | 2 | N | -0- | | | | | -0- |
| 01 | 3799 | X | 3799 | -0- | -0- | -0- | 536 | 1 | 3263 | 2 | N | -0- | | | | | -0- |
| *02 | 2716 | X | 2490 | -0- | -226 | -0- | 484 | 1 | 2006 | 2 | N | -0- | | | | | -0- |
| 03 | 3007 | X | 2949 | -0- | -58 | -0- | 536 | 1 | 2413 | 2 | N | -0- | | | | | -0- |

ALICE WELL #: 1H RRCID -> 155517 COMPL. DATE 07/26/1997 TOTAL DEPTH 16140 PERF.12835 - 16140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6510 | X | 4729 | -0- | -1781 | -0- | 536 | 1 | 4193 | 2 | N | -0- | | | | | -0- |
| 11 | 6300 | X | 4419 | -0- | -1881 | -0- | 519 | 1 | 3900 | 2 | N | -0- | | | | | -0- |
| 12 | 7099 | X | 5007 | -0- | -2092 | -0- | 536 | 1 | 4471 | 2 | N | -0- | | | | | -0- |
| 01 | 7099 | X | 4649 | -0- | -2450 | -0- | 536 | 1 | 4113 | 2 | N | -0- | | | | | -0- |
| 02 | 6412 | X | 4116 | -0- | -2296 | -0- | 484 | 1 | 3632 | 2 | N | -0- | | | | | -0- |
| 03 | 5022 | X | 4722 | -0- | -300 | -0- | 536 | 1 | 4186 | 2 | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILSHER OL WELL #: 1H RRCID -> 155539 COMPL. DATE 08/24/2010 TOTAL DEPTH N/A PERF.12643 - 16702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4681 | X | 4073 | -0- | -608 | -0- | 4007 | 2 | 66 | 9 | N | 60 | | | | | 162 |
| 11 | 4530 | X | 3625 | -0- | -905 | -0- | 3556 | 2 | 69 | 9 | N | 63 | 188 | 1 | | | 37 |
| 12 | 4247 | X | 3176 | -0- | -1071 | -0- | 3129 | 2 | 47 | 9 | N | 43 | | | | | 80 |
| 01 | 4123 | X | 3790 | -0- | -333 | -0- | 3700 | 2 | 90 | 9 | N | 82 | | | | | 162 |
| 02 | 3668 | X | 3497 | -0- | -171 | -0- | 3442 | 2 | 55 | 9 | N | 50 | | | | | 212 |
| 03 | 4061 | X | 3675 | -0- | -386 | -0- | 3609 | 2 | 66 | 9 | N | 60 | 196 | 1 | | | 76 |

KLUMP OL UNIT WELL #: 1 RRCID -> 155672 COMPL. DATE 01/29/1996 TOTAL DEPTH 16578 PERF.12845 - 16578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1311 | N | 1311 | -0- | -0- | -0- | 1296 | 2 | 15 | 9 | N | 14 | | | | | 111 |
| 11 | 1320 | N | 1189 | -0- | -131 | -0- | 1179 | 2 | 10 | 9 | N | 9 | | | | | 120 |
| 12 | 1302 | N | 1293 | -0- | -9 | -0- | 1292 | 2 | 1 | 9 | N | 1 | | | | | 121 |
| 01 | 1368 | N | 1368 | -0- | -0- | -0- | 1358 | 2 | 10 | 9 | N | 9 | | | | | 130 |
| 02 | 1120 | N | 1087 | -0- | -33 | -0- | 1075 | 2 | 12 | 9 | N | 11 | | | | | 141 |
| 03 | 1302 | N | 933 | -0- | -369 | -0- | 923 | 2 | 10 | 9 | N | 9 | | | | | 150 |

SCHAWE WELL #: 1H RRCID -> 155683 COMPL. DATE 12/13/1996 TOTAL DEPTH 14385 PERF.12260 - 15152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2232 | X | 360 | -0- | -1872 | -0- | 360 | 1 | | | N | -0- | | | | | 35 |
| 11 | 2160 | X | 1352 | -0- | -808 | -0- | 300 | 1 | 1049 | 2 | N | 3 | | | | | 38 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2951 | X | 2951 | -0- | -0- | -0- | 360 | 1 | 2583 | 2 | N | 7 | | | | | 45 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 2232 | X | 1462 | -0- | -770 | -0- | 360 | 1 | 1101 | 2 | N | 1 | | | | | 46 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2016 | X | 341 | -0- | -1675 | -0- | 325 | 1 | 16 | 2 | N | -0- | | | | | 46 |
| 03 | 2232 | N | 361 | -0- | -1871 | -0- | 360 | 1 | 1 | 9 | N | 1 | | | | | 47 |

BAY WELL #: 1H RRCID -> 155684 COMPL. DATE 07/10/1995 TOTAL DEPTH 12957 PERF.12615 - 16908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7626 | X | 4505 | -0- | -3121 | -0- | 4505 | 2 | | | N | -0- | | | | | -0- |
| 11 | 6570 | X | 4163 | -0- | -2407 | -0- | 4163 | 2 | | | N | -0- | | | | | -0- |
| 12 | 6913 | X | 4955 | -0- | -1958 | -0- | 4955 | 2 | | | N | -0- | | | | | -0- |
| 01 | 6913 | X | 4254 | -0- | -2659 | -0- | 4254 | 2 | | | N | -0- | | | | | -0- |
| 02 | 6244 | X | 4035 | -0- | -2209 | -0- | 4035 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4960 | X | 4365 | -0- | -595 | -0- | 4365 | 2 | | | N | -0- | | | | | -0- |

FREDERICK WELL #: 1H RRCID -> 155758 COMPL. DATE 09/13/1995 TOTAL DEPTH 17625 PERF.12887 - 17625

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 700 | N | 700 | -0- | -0- | -0- | 700 | 2 | | | N | -0- | | | | | 23 |
| 11 | 614 | N | 614 | -0- | -0- | -0- | 614 | 2 | | | N | -0- | | | | | 23 |
| 12 | 651 | N | 582 | -0- | -69 | -0- | 582 | 2 | | | N | -0- | | | | | 23 |
| 01 | 713 | N | 639 | -0- | -74 | -0- | 635 | 2 | 4 | 9 | N | 4 | | | | | 27 |
| 02 | 560 | N | 524 | -0- | -36 | -0- | 524 | 2 | | | N | -0- | | | | | 27 |
| *03 | 728 | N | 728 | -0- | -0- | -0- | 728 | 2 | | | N | -0- | | | | | 27 |

BLUEBELL UNIT WELL #: 1 RRCID -> 155855 COMPL. DATE 08/02/2003 TOTAL DEPTH 18000 PERF. 0 - 18981

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4309 | X | 3928 | -0- | -381 | -0- | 3928 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4350 | X | 3828 | -0- | -522 | -0- | 3828 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4495 | X | 3958 | -0- | -537 | -0- | 3958 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4061 | X | 4032 | -0- | -29 | -0- | 4032 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3703 | X | 3703 | -0- | -0- | -0- | 3703 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3968 | X | 3648 | -0- | -320 | -0- | 3648 | 2 | | | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PASKET WELL #: 1H RRCID -> 156029 COMPL. DATE 09/13/1995 TOTAL DEPTH 15450 PERF.11880 - 15450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 1976 | N | 1976 | -0- | -0- | -0- | 1972 | 2 | 4 | 9 | N | 4 | | | | | 52 |
| *07 | 1907 | N | 1907 | -0- | -0- | -0- | 1906 | 2 | 1 | 9 | N | 1 | | | | | 53 |
| *08 | 1830 | N | 1830 | -0- | -0- | -0- | 1827 | 2 | 3 | 9 | N | 3 | | | | | 56 |
| *09 | 1691 | N | 1691 | -0- | -0- | -0- | 1690 | 2 | 1 | 9 | N | 1 | | | | | 57 |
| *10 | 1868 | N | 1868 | -0- | -0- | -0- | 1867 | 2 | 1 | 9 | N | 1 | | | | | 58 |
| *11 | 1770 | N | 1726 | -0- | -44 | -0- | 1725 | 2 | 1 | 9 | N | 1 | | | | | 59 |
| *12 | 1792 | N | 1792 | -0- | -0- | -0- | 1790 | 2 | 2 | 9 | N | 2 | | | | | 61 |
| *01 | 1860 | N | 1851 | -0- | -9 | -0- | 1850 | 2 | 1 | 9 | N | 1 | | | | | 62 |
| *02 | 1624 | N | 1617 | -0- | -7 | -0- | 1608 | 2 | 9 | 9 | N | 8 | | | | | 70 |
| 03 | 1798 | N | 1632 | -0- | -166 | -0- | 1632 | 2 | | | N | -0- | | | | | 70 |

ANDERSON-HILL WELL #: 1 RRCID -> 156034 COMPL. DATE 04/23/1998 TOTAL DEPTH 19200 PERF.14369 - 19200

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7285 | X | 6346 | -0- | -939 | -0- | 636 | 1 | 5710 | 2 | N | -0- | | | | | -0- |
| 11 | 6908 | X | 6908 | -0- | -0- | -0- | 616 | 1 | 6292 | 2 | N | -0- | | | | | -0- |
| 12 | 7566 | X | 7566 | -0- | -0- | -0- | 636 | 1 | 6930 | 2 | N | -0- | | | | | -0- |
| 01 | 8727 | X | 8727 | -0- | -0- | -0- | 636 | 1 | 8091 | 2 | N | -0- | | | | | -0- |
| 02 | 7590 | X | 7590 | -0- | -0- | -0- | 575 | 1 | 7015 | 2 | N | -0- | | | | | -0- |
| *03 | 9473 | X | 9473 | -0- | -0- | -0- | 636 | 1 | 8837 | 2 | N | -0- | | | | | -0- |

SHIPNES UNIT WELL #: 1RE RRCID -> 156222 COMPL. DATE 02/04/2005 TOTAL DEPTH 13290 PERF.12665 - 15930

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 494 | N | 494 | -0- | -0- | -0- | 313 | 1 | 177 | 2 | N | 4 | | | | | 168 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1290 | N | 881 | -0- | -409 | -0- | 313 | 1 | 561 | 2 | N | 6 | | | | | 174 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 2542 | N | 772 | -0- | -1770 | -0- | 313 | 1 | 449 | 2 | N | 9 | | | | | 183 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 496 | N | 291 | -0- | -205 | -0- | 280 | 2 | 11 | 9 | N | 10 | | | | | 193 |
| 02 | 812 | N | -0- | -0- | -812 | -0- | | | | | N | -0- | | | | | 193 |
| 03 | 775 | N | -0- | -0- | -775 | -0- | | | | | N | 4 | | | | | 197 |

GIANT UNIT WELL #: 1 RRCID -> 156223 COMPL. DATE 06/22/1995 TOTAL DEPTH 14935 PERF.11326 - 14935

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2914 | X | 2659 | -0- | -255 | -0- | 2598 | 2 | 61 | 9 | N | 55 | | | | | 208 |
| 11 | 2820 | X | 2169 | -0- | -651 | -0- | 2108 | 2 | 61 | 9 | N | 55 | 187 | 1 | | | 76 |
| 12 | 2736 | X | 2736 | -0- | -0- | -0- | 2670 | 2 | 66 | 9 | N | 60 | | | | | 136 |
| 01 | 2666 | X | 2237 | -0- | -429 | -0- | 2170 | 2 | 67 | 9 | N | 61 | | | | | 197 |
| 02 | 2408 | X | 2062 | -0- | -346 | -0- | 2008 | 2 | 54 | 9 | N | 49 | 193 | 1 | | | 53 |
| 03 | 2728 | X | 1939 | -0- | -789 | -0- | 1905 | 2 | 34 | 9 | N | 31 | | | | | 84 |

BARTLETT WELL #: 1 RRCID -> 156227 COMPL. DATE 01/09/1995 TOTAL DEPTH 15500 PERF.14005 - 15500

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1064 | N | 1064 | -0- | -0- | -0- | 1064 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1014 | N | 1014 | -0- | -0- | -0- | 1014 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1147 | N | 1082 | -0- | -65 | -0- | 1082 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1054 | N | 800 | -0- | -254 | -0- | 800 | 2 | | | N | -0- | | | | | -0- |
| 02 | 952 | N | 517 | -0- | -435 | -0- | 517 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1085 | N | 461 | -0- | -624 | -0- | 461 | 2 | | | N | -0- | | | | | -0- |

CASSIDY UNIT WELL #: 1 RRCID -> 156238 COMPL. DATE 05/19/2006 TOTAL DEPTH 19175 PERF.13032 - 18505

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1734 | N | 1734 | -0- | -0- | -0- | 1733 | 2 | 1 | 9 | N | 1 | | | | | 118 |
| 11 | 1770 | N | 1642 | -0- | -128 | -0- | 1642 | 2 | | | N | -0- | | | | | 118 |
| 12 | 1829 | N | 1683 | -0- | -146 | -0- | 1682 | 2 | 1 | 9 | N | 1 | | | | | 119 |
| 01 | 1736 | N | 1680 | -0- | -56 | -0- | 1678 | 2 | 2 | 9 | N | 2 | | | | | 121 |
| 02 | 1540 | N | 1490 | -0- | -50 | -0- | 1489 | 2 | 1 | 9 | N | 1 | | | | | 122 |
| 03 | 1674 | N | 1623 | -0- | -51 | -0- | 1621 | 2 | 2 | 9 | N | 2 | | | | | 124 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLLE UNIT WELL #: 1 RRCID -> 156241 COMPL. DATE 06/22/2005 TOTAL DEPTH 18530 PERF.13243 - 18704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | -0- | -0- | -3100 | 5051 | | | | | N | -0- | | | | | -0- |
| 11 | 3000 | N | 348 | -0- | -2652 | 2399 | 348 | 1 | | | N | -0- | | | | | -0- |
| 12 | 2759 | X | 360 | -0- | -2399 | -0- | 360 | 1 | | | N | -0- | | | | | -0- |
| 01 | 2759 | X | 25 | -0- | -2734 | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2492 | X | 395 | -0- | -2097 | -0- | 395 | 2 | | | N | -0- | | | | | -0- |
| 03 | 372 | X | 94 | -0- | -278 | -0- | 94 | 2 | | | N | -0- | | | | | -0- |

SCHULTE WELL #: 1H RRCID -> 156246 COMPL. DATE 08/31/1995 TOTAL DEPTH 18780 PERF.13500 - 18780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2212 | N | 2212 | -0- | -0- | -0- | 360 | 1 | 1852 | 2 | N | -0- | | | | | -0- |
| 11 | 2250 | N | 1967 | -0- | -283 | -0- | 348 | 1 | 1619 | 2 | N | -0- | | | | | -0- |
| 12 | 2294 | N | 2139 | -0- | -155 | -0- | 360 | 1 | 1779 | 2 | N | -0- | | | | | -0- |
| 01 | 2201 | N | 2132 | -0- | -69 | -0- | 360 | 1 | 1772 | 2 | N | -0- | | | | | -0- |
| 02 | 1871 | N | 1871 | -0- | -0- | -0- | 325 | 1 | 1546 | 2 | N | -0- | | | | | -0- |
| 03 | 2139 | N | 1941 | -0- | -198 | -0- | 360 | 1 | 1581 | 2 | N | -0- | | | | | -0- |

KATHLEEN OL WELL #: 1H RRCID -> 156347 COMPL. DATE 07/31/1995 TOTAL DEPTH 16390 PERF.12325 - 16390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1615 | N | 1615 | -0- | -0- | -0- | 1602 | 2 | 13 | 9 | N | 12 | | | | | 86 |
| 11 | 1520 | N | 1520 | -0- | -0- | -0- | 1510 | 2 | 10 | 9 | N | 9 | | | | | 95 |
| 12 | 1643 | N | 1633 | -0- | -10 | -0- | 1620 | 2 | 13 | 9 | N | 12 | | | | | 107 |
| 01 | 1612 | N | 1548 | -0- | -64 | -0- | 1536 | 2 | 12 | 9 | N | 11 | | | | | 118 |
| 02 | 1428 | N | 1101 | -0- | -327 | -0- | 1090 | 2 | 11 | 9 | N | 10 | | | | | 128 |
| 03 | 1643 | N | 1625 | -0- | -18 | -0- | 1607 | 2 | 18 | 9 | N | 16 | | | | | 144 |

GERONIMO UNIT WELL #: 1 RRCID -> 156350 COMPL. DATE 07/05/1995 TOTAL DEPTH 15380 PERF.11808 - 15380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1841 | N | 1841 | -0- | -0- | -0- | 1760 | 2 | 81 | 9 | N | 74 | 193 | 1 | | | 103 |
| 11 | 1777 | N | 1777 | -0- | -0- | -0- | 1677 | 2 | 100 | 9 | N | 91 | | | | | 194 |
| 12 | 1953 | N | 1783 | -0- | -170 | -0- | 1676 | 2 | 107 | 9 | N | 97 | 197 | 1 | | | 94 |
| 01 | 1829 | N | 1818 | -0- | -11 | -0- | 1710 | 2 | 108 | 9 | N | 98 | | | | | 192 |
| 02 | 1652 | N | 1561 | -0- | -91 | -0- | 1455 | 2 | 106 | 9 | N | 96 | 198 | 1 | | | 90 |
| 03 | 1798 | N | 1768 | -0- | -30 | -0- | 1669 | 2 | 99 | 9 | N | 90 | | | | | 180 |

MCGEE OL WELL #: 1H RRCID -> 156354 COMPL. DATE 08/23/1995 TOTAL DEPTH 15988 PERF.11230 - 15988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6076 | X | 5463 | -0- | -613 | -0- | 837 | 1 | 4561 | 2 | N | 59 | 195 | 1 | | | 41 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 11 | 6690 | X | 5172 | -0- | -1518 | -0- | 810 | 1 | 4296 | 2 | N | 60 | | | | | 101 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 12 | 7130 | X | 5580 | -0- | -1550 | -0- | 837 | 1 | 4667 | 2 | N | 69 | | | | | 170 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 01 | 7130 | X | 5860 | -0- | -1270 | -0- | 837 | 1 | 4939 | 2 | N | 76 | 189 | 1 | | | 57 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 02 | 6440 | X | 5034 | -0- | -1406 | -0- | 756 | 1 | 4208 | 2 | N | 64 | | | | | 121 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 03 | 5580 | X | 5395 | -0- | -185 | -0- | 837 | 1 | 4478 | 2 | N | 73 | | | | | 194 |
| | | | | | | | 80 | 9 | | | | | | | | | |

CARMEN WELL #: 1H RRCID -> 156374 COMPL. DATE 08/08/1995 TOTAL DEPTH 15790 PERF.13080 - 15790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2686 | X | 2686 | -0- | -0- | -0- | 2686 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2592 | X | 2592 | -0- | -0- | -0- | 2592 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3415 | X | 3415 | -0- | -0- | -0- | 3415 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2588 | X | 2588 | -0- | -0- | -0- | 2588 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2981 | X | 2981 | -0- | -0- | -0- | 2981 | 2 | | | N | -0- | | | | | -0- |
| *03 | 2744 | X | 2744 | -0- | -0- | -0- | 2744 | 2 | | | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MYERS CATTLE UNIT WELL #: 2 RRCID -> 156375 COMPL. DATE 08/29/1995 TOTAL DEPTH 15719 PERF.12295 - 15719

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1065 | N | 1065 | -0- | -0- | -0- | 1053 | 2 | 12 | 9 | N | 11 | | | | | 166 |
| 11 | 1080 | N | 1020 | -0- | -60 | -0- | 1009 | 2 | 11 | 9 | N | 10 | | | | | 176 |
| 12 | 1116 | N | 1009 | -0- | -107 | -0- | 998 | 2 | 11 | 9 | N | 10 | | | | | 186 |
| *01 | 1071 | N | 1071 | -0- | -0- | -0- | 1053 | 2 | 18 | 9 | N | 16 | | | | | 202 |
| *02 | 952 | N | 951 | -0- | -1 | -0- | 937 | 2 | 14 | 9 | N | 13 | | | | | 215 |
| *03 | 1068 | N | 1068 | -0- | -0- | -0- | 1065 | 2 | 3 | 9 | N | 3 | | | | | 218 |

STANTON UNIT WELL #: 1RE RRCID -> 156378 COMPL. DATE 10/24/2008 TOTAL DEPTH 16740 PERF.12737 - 16740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2976 | X | 1776 | -0- | -1200 | -0- | 360 | 1 | 1415 | 2 | N | 1 | | | | | 98 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2340 | X | 993 | -0- | -1347 | -0- | 348 | 1 | 645 | 2 | N | -0- | | | | | 98 |
| 12 | 2418 | X | 1650 | -0- | -768 | -0- | 360 | 1 | 1289 | 2 | N | 1 | | | | | 99 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 2543 | X | 2543 | -0- | -0- | -0- | 360 | 1 | 2181 | 2 | N | 2 | | | | | 101 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1596 | X | 1590 | -0- | -6 | -0- | 325 | 1 | 1265 | 2 | N | -0- | | | | | 101 |
| *03 | 2095 | X | 2095 | -0- | -0- | -0- | 200 | 1 | 1894 | 2 | N | 1 | | | | | 102 |
| | | | | | | | 1 | 9 | | | | | | | | | |

HUSEMANN UNIT WELL #: 1 RRCID -> 156380 COMPL. DATE 10/06/2005 TOTAL DEPTH 17380 PERF.13128 - 17800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 205 | N | 205 | -0- | -0- | -0- | 205 | 2 | | | N | -0- | | | | | 96 |
| 11 | 210 | N | 176 | -0- | -34 | -0- | 176 | 2 | | | N | -0- | | | | | 96 |
| 12 | 199 | N | 199 | -0- | -0- | -0- | 199 | 2 | | | N | -0- | | | | | 96 |
| 01 | 223 | N | 223 | -0- | -0- | -0- | 223 | 2 | | | N | -0- | | | | | 96 |
| 02 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | | N | -0- | | | | | 96 |
| *03 | 209 | N | 209 | -0- | -0- | -0- | 209 | 2 | | | N | -0- | | | | | 96 |

BOWMAN WELL #: 1H RRCID -> 156436 COMPL. DATE 02/14/1998 TOTAL DEPTH 16670 PERF.12147 - 16670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3311 | -0- | 211 | 211 | 837 | 1 | 2474 | 2 | N | -0- | | | | | 242 |
| 11 | 3000 | N | 2927 | -0- | -73 | 138 | 810 | 1 | 2117 | 2 | N | -0- | | | | | 242 |
| 12 | 2884 | N | 2746 | -0- | -138 | -0- | 837 | 1 | 1909 | 2 | N | -0- | | | | | 242 |
| 01 | 2172 | X | 2172 | -0- | -0- | -0- | 837 | 1 | 1334 | 2 | N | 1 | | | | | 243 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2045 | X | 2045 | -0- | -0- | -0- | 756 | 1 | 1279 | 2 | N | 9 | | | | | 252 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *03 | 2156 | X | 2156 | -0- | -0- | -0- | 837 | 1 | 1306 | 2 | N | 12 | 197 | 1 | | | 67 |
| | | | | | | | 13 | 9 | | | | | | | | | |

SITTING BULL UNIT WELL #: 1 RRCID -> 156439 COMPL. DATE 09/06/1995 TOTAL DEPTH 15924 PERF.11735 - 15924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4712 | X | 2285 | -0- | -2427 | -0- | 310 | 1 | 1872 | 2 | N | 94 | 187 | 1 | | | 44 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 11 | 5130 | X | 2569 | -0- | -2561 | -0- | 300 | 1 | 2147 | 2 | N | 111 | | | | | 155 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 12 | 5301 | X | 3165 | -0- | -2136 | -0- | 310 | 1 | 2734 | 2 | N | 110 | 167 | 1 | | | 98 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| 01 | 4340 | X | 3183 | -0- | -1157 | -0- | 310 | 1 | 2738 | 2 | N | 123 | | | | | 221 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 02 | 3920 | X | 2808 | -0- | -1112 | -0- | 280 | 1 | 2426 | 2 | N | 93 | 189 | 1 | | | 125 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 03 | 3162 | X | 3045 | -0- | -117 | -0- | 310 | 1 | 2617 | 2 | N | 107 | | | | | 232 |
| | | | | | | | 118 | 9 | | | | | | | | | |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RED RIVER UNIT WELL #: 1 RRCID -> 156441 COMPL. DATE 10/02/1995 TOTAL DEPTH 16113 PERF.12054 - 16113

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4061 | X | 3815 | -0- | -246 | -0- | 555 | 1 | 3214 | 2 | N | 42 | | | | | 177 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 11 | 4721 | X | 4721 | -0- | -0- | -0- | 537 | 1 | 4120 | 2 | N | 58 | | | | | 235 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 12 | 4578 | X | 4578 | -0- | -0- | -0- | 555 | 1 | 3953 | 2 | N | 64 | 192 | 1 | | | 107 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 01 | 4479 | X | 4479 | -0- | -0- | -0- | 555 | 1 | 3858 | 2 | N | 60 | | | | | 167 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 02 | 4004 | X | 2888 | -0- | -1116 | -0- | 501 | 1 | 2342 | 2 | N | 41 | | | | | 208 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 03 | 4340 | X | 2253 | -0- | -2087 | -0- | 555 | 1 | 1654 | 2 | N | 40 | | | | | 248 |
| | | | | | | | 44 | 9 | | | | | | | | | |

KRISTINA WELL #: 2 RRCID -> 156467 COMPL. DATE 06/09/1995 TOTAL DEPTH 13529 PERF.10912 - 13590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2390 | N | 2390 | -0- | -0- | -0- | 2346 | 2 | 44 | 9 | N | 40 | | | | | 88 |
| 11 | 2373 | N | 2373 | -0- | -0- | -0- | 2326 | 2 | 47 | 9 | N | 43 | | | | | 131 |
| 12 | 2387 | N | 2344 | -0- | -43 | -0- | 2294 | 2 | 50 | 9 | N | 45 | | | | | 176 |
| 01 | 2432 | N | 2432 | -0- | -0- | -0- | 2370 | 2 | 62 | 9 | N | 56 | | | | | 232 |
| 02 | 2421 | N | 2421 | -0- | -0- | -0- | 2368 | 2 | 53 | 9 | N | 48 | 196 | 1 | | | 84 |
| *03 | 2583 | N | 2583 | -0- | -0- | -0- | 2526 | 2 | 57 | 9 | N | 52 | | | | | 136 |

BRIERS WELL #: 1H RRCID -> 156470 COMPL. DATE 10/19/1995 TOTAL DEPTH 15742 PERF.11993 - 15742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 5492 | -0- | 2392 | 12184 | 5451 | 2 | 41 | 9 | N | 37 | | | | | 183 |
| 11 | 19203 | X | 7019 | -0- | -12184 | -0- | 7005 | 2 | 14 | 9 | N | 13 | | | | | 196 |
| 12 | 6223 | X | 6223 | -0- | -0- | -0- | 6213 | 2 | 10 | 9 | N | 9 | | | | | 205 |
| 01 | 3158 | X | 3158 | -0- | -0- | -0- | 3147 | 2 | 11 | 9 | N | 10 | | | | | 215 |
| 02 | 2536 | X | 2536 | -0- | -0- | -0- | 2506 | 2 | 30 | 9 | N | 27 | | | | | 242 |
| 03 | 2542 | X | 1800 | -0- | -742 | -0- | 1781 | 2 | 19 | 9 | N | 17 | | | | | 259 |

HOPSON WELL #: 1H RRCID -> 156479 COMPL. DATE 11/30/1997 TOTAL DEPTH 16870 PERF.12891 - 16870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 870 | N | 870 | -0- | -0- | -0- | 870 | 2 | | | N | -0- | | | | | -0- |
| 11 | 870 | N | 720 | -0- | -150 | -0- | 720 | 2 | | | N | -0- | | | | | -0- |
| 12 | 877 | N | 877 | -0- | -0- | -0- | 877 | 2 | | | N | -0- | | | | | -0- |
| 01 | 868 | N | 841 | -0- | -27 | -0- | 841 | 2 | | | N | -0- | | | | | -0- |
| 02 | 784 | N | 784 | -0- | -0- | -0- | 784 | 2 | | | N | -0- | | | | | -0- |
| *03 | 872 | N | 872 | -0- | -0- | -0- | 872 | 2 | | | N | -0- | | | | | -0- |

GARRETT WELL #: 1H RRCID -> 156481 COMPL. DATE 11/03/1995 TOTAL DEPTH 16729 PERF.12229 - 16729

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7033 | X | 7033 | -0- | -0- | -0- | 7033 | 2 | | | N | -0- | | | | | 134 |
| 11 | 6838 | X | 6838 | -0- | -0- | -0- | 6836 | 2 | 2 | 9 | N | 2 | | | | | 136 |
| 12 | 7055 | X | 7055 | -0- | -0- | -0- | 7046 | 2 | 9 | 9 | N | 8 | | | | | 144 |
| 01 | 6765 | X | 6765 | -0- | -0- | -0- | 6752 | 2 | 13 | 9 | N | 12 | | | | | 156 |
| 02 | 5648 | X | 5648 | -0- | -0- | -0- | 5641 | 2 | 7 | 9 | N | 6 | | | | | 162 |
| *03 | 6211 | X | 6211 | -0- | -0- | -0- | 6205 | 2 | 6 | 9 | N | 5 | | | | | 167 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
O'BRIEN DL WELL #: 1H RRCID -> 156487 COMPL. DATE 10/20/1995 TOTAL DEPTH 13597 PERF.11506 - 13597

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2367 | N | 2367 | -0- | -0- | -0- | 536 | 1 | 1769 | 2 | N | 56 | | | | | 81 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 11 | 3000 | N | 3469 | -0- | 469 | 469 | 519 | 1 | 2904 | 2 | N | 42 | | | | | 123 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 12 | 3100 | N | 3366 | -0- | 266 | 735 | 536 | 1 | 2775 | 2 | N | 50 | | | | | 173 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 01 | 3100 | N | 2591 | -0- | -509 | 226 | 536 | 1 | 2002 | 2 | N | 48 | 184 | 1 | | | 37 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 02 | 3065 | X | 2839 | -0- | -226 | -0- | 484 | 1 | 2305 | 2 | N | 45 | | | | | 82 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| *03 | 2350 | X | 2350 | -0- | -0- | -0- | 536 | 1 | 1762 | 2 | N | 47 | | | | | 129 |
| | | | | | | | 52 | 9 | | | | | | | | | |

T.J.M. OL WELL #: 1H RRCID -> 156533 COMPL. DATE 04/30/2010 TOTAL DEPTH 16639 PERF.12326 - 16909

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14818 | X | 8509 | -0- | -6309 | -0- | 8451 | 2 | 58 | 9 | N | 53 | | | | | 176 |
| 11 | 14340 | X | 7214 | -0- | -7126 | -0- | 7195 | 2 | 19 | 9 | N | 17 | | | | | 193 |
| 12 | 14632 | X | 10715 | -0- | -3917 | -0- | 10683 | 2 | 32 | 9 | N | 29 | | | | | 222 |
| 01 | 14632 | X | 10178 | -0- | -4454 | -0- | 10108 | 2 | 70 | 9 | N | 64 | 193 | 1 | | | 93 |
| 02 | 13809 | X | 13809 | -0- | -0- | -0- | 13719 | 2 | 90 | 9 | N | 82 | | | | | 175 |
| *03 | 11173 | X | 11173 | -0- | -0- | -0- | 11111 | 2 | 62 | 9 | N | 56 | | | | | 231 |

PATTERSON UNIT WELL #: 1 RRCID -> 156543 COMPL. DATE 10/26/1995 TOTAL DEPTH 16120 PERF.12408 - 16120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4847 | X | 4847 | -0- | -0- | -0- | 310 | 1 | 4529 | 2 | N | 7 | | | | | 171 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 4084 | X | 4084 | -0- | -0- | -0- | 300 | 1 | 3776 | 2 | N | 7 | | | | | 178 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 3814 | X | 3814 | -0- | -0- | -0- | 310 | 1 | 3496 | 2 | N | 7 | | | | | 185 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 3729 | X | 3729 | -0- | -0- | -0- | 310 | 1 | 3408 | 2 | N | 10 | | | | | 195 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 3448 | X | 3448 | -0- | -0- | -0- | 280 | 1 | 3159 | 2 | N | 8 | | | | | 203 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *03 | 3680 | X | 3680 | -0- | -0- | -0- | 310 | 1 | 3359 | 2 | N | 10 | | | | | 213 |
| | | | | | | | 11 | 9 | | | | | | | | | |

BARNEY UNIT WELL #: 1 RRCID -> 156555 COMPL. DATE 11/18/1995 TOTAL DEPTH 18051 PERF.13508 - 18051

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9982 | X | 4499 | -0- | -5483 | -0- | 384 | 1 | 4115 | 2 | N | -0- | | | | | -0- |
| 11 | 8970 | X | 5607 | -0- | -3363 | -0- | 360 | 1 | 5247 | 2 | N | -0- | | | | | -0- |
| 12 | 7781 | X | 6199 | -0- | -1582 | -0- | 372 | 1 | 5827 | 2 | N | -0- | | | | | -0- |
| 01 | 7347 | X | 6791 | -0- | -556 | -0- | 348 | 1 | 6443 | 2 | N | -0- | | | | | -0- |
| 02 | 7070 | X | 7070 | -0- | -0- | -0- | 314 | 1 | 6756 | 2 | N | -0- | | | | | -0- |
| *03 | 7545 | X | 7545 | -0- | -0- | -0- | 348 | 1 | 7197 | 2 | N | -0- | | | | | -0- |

STANLEY OL WELL #: 2H RRCID -> 156980 COMPL. DATE 09/01/1995 TOTAL DEPTH 16400 PERF.13139 - 16400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 2720 | -0- | -380 | 2298 | 2720 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4689 | X | 2391 | -0- | -2298 | -0- | 2391 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2947 | X | 2947 | -0- | -0- | -0- | 2947 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2790 | X | 2165 | -0- | -625 | -0- | 2165 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2845 | X | 2845 | -0- | -0- | -0- | 2845 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2790 | X | 2626 | -0- | -164 | -0- | 2626 | 2 | | | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIO BRAVO UNIT WELL #: 1 RRCID -> 156983 COMPL. DATE 08/21/1995 TOTAL DEPTH 16402 PERF.11900 - 16402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2127 | N | 2127 | -0- | -0- | -0- | 2061 | 2 | 66 | 9 | N | 60 | 187 | 1 | | | 77 |
| 11 | 1800 | N | 1547 | -0- | -253 | -0- | 1515 | 2 | 32 | 9 | N | 29 | | | | | 106 |
| 12 | 1922 | N | 1622 | -0- | -300 | -0- | 1550 | 2 | 72 | 9 | N | 65 | | | | | 171 |
| 01 | 2139 | N | 1588 | -0- | -551 | -0- | 1518 | 2 | 70 | 9 | N | 64 | | | | | 235 |
| 02 | 1456 | N | 1426 | -0- | -30 | -0- | 1365 | 2 | 61 | 9 | N | 55 | 199 | 1 | | | 91 |
| 03 | 1612 | N | 1526 | -0- | -86 | -0- | 1479 | 2 | 47 | 9 | N | 43 | | | | | 134 |

WARD, L. G. UNIT WELL #: 1H RRCID -> 156984 COMPL. DATE 11/02/1995 TOTAL DEPTH 16246 PERF.12520 - 16246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WELLMAN WELL #: 2H RRCID -> 157026 COMPL. DATE 11/03/1995 TOTAL DEPTH 14734 PERF.12260 - 14734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1215 | N | 1215 | -0- | -0- | -0- | 1191 | 2 | 24 | 9 | Y | 22 | | | | | 48 |
| 11 | 1980 | X | 1252 | -0- | -728 | -0- | 1228 | 2 | 24 | 9 | Y | 22 | | | | | 70 |
| 12 | 2046 | X | 1240 | -0- | -806 | -0- | 1219 | 2 | 21 | 9 | Y | 19 | | | | | 89 |
| 01 | 2046 | X | 1246 | -0- | -800 | -0- | 1229 | 2 | 17 | 9 | Y | 15 | | | | | 104 |
| 02 | 1680 | X | 1157 | -0- | -523 | -0- | 1145 | 2 | 12 | 9 | Y | 11 | | | | | 115 |
| 03 | 1302 | X | 1215 | -0- | -87 | -0- | 1206 | 2 | 9 | 9 | Y | 8 | | | | | 123 |

CLYDE UNIT WELL #: 1 RRCID -> 157041 COMPL. DATE 06/24/1996 TOTAL DEPTH 18792 PERF.14363 - 17259

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 2010 | N | 106 | -0- | -1904 | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 112 | N | -0- | -0- | -112 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BLASINGAME OL WELL #: 1H RRCID -> 157047 COMPL. DATE 12/07/1995 TOTAL DEPTH 16880 PERF.12880 - 16880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1075 | N | 1075 | -0- | -0- | -0- | 1075 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2467 | N | 2467 | -0- | -0- | -0- | 2467 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1147 | N | 1105 | -0- | -42 | -0- | 1105 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1118 | N | 1118 | -0- | -0- | -0- | 1118 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2296 | N | 1155 | -0- | -1141 | -0- | 1155 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1116 | N | 1054 | -0- | -62 | -0- | 1054 | 2 | | | N | -0- | | | | | -0- |

MALACHITE UNIT WELL #: 1 RRCID -> 157268 COMPL. DATE 11/06/1995 TOTAL DEPTH 15196 PERF.11252 - 15196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3377 | X | 3377 | -0- | -0- | -0- | 3333 | 2 | 44 | 9 | N | 40 | | | | | 114 |
| 11 | 2730 | X | 2553 | -0- | -177 | -0- | 2519 | 2 | 34 | 9 | N | 31 | | | | | 145 |
| 12 | 3069 | X | 2638 | -0- | -431 | -0- | 2603 | 2 | 35 | 9 | N | 32 | | | | | 177 |
| 01 | 3069 | X | 2532 | -0- | -537 | -0- | 2490 | 2 | 42 | 9 | N | 38 | | | | | 215 |
| 02 | 2772 | X | 2223 | -0- | -549 | -0- | 2191 | 2 | 32 | 9 | N | 29 | 193 | 1 | | | 51 |
| 03 | 3069 | X | 2066 | -0- | -1003 | -0- | 2036 | 2 | 30 | 9 | N | 27 | | | | | 78 |

TARVER WELL #: 1H RRCID -> 157285 COMPL. DATE 10/18/1995 TOTAL DEPTH 11035 PERF. 8605 - 11035

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 805 | N | 805 | -0- | -0- | -0- | 805 | 2 | | | N | -0- | | | | | 114 |
| 11 | 780 | N | 749 | -0- | -31 | -0- | 748 | 2 | 1 | 9 | N | 1 | | | | | 115 |
| 12 | 806 | N | 727 | -0- | -79 | -0- | 725 | 2 | 2 | 9 | N | 2 | | | | | 117 |
| 01 | 806 | N | 724 | -0- | -82 | -0- | 718 | 2 | 6 | 9 | N | 5 | | | | | 122 |
| 02 | 700 | N | 666 | -0- | -34 | -0- | 664 | 2 | 2 | 9 | N | 2 | | | | | 124 |
| *03 | 754 | N | 754 | -0- | -0- | -0- | 750 | 2 | 4 | 9 | N | 4 | | | | | 128 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZIRCON UNIT WELL #: 1 RRCID -> 157312 COMPL. DATE 10/18/1995 TOTAL DEPTH 14719 PERF.10370 - 14719

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5797 | X | 5443 | -0- | -354 | -0- | 310 | 1 | 4905 | 2 | N | 207 | 380 | 1 | | | 55 |
| | | | | | | | 228 | 9 | | | | | | | | | |
| 11 | 5610 | X | 5557 | -0- | -53 | -0- | 300 | 1 | 4620 | 2 | N | 579 | 557 | 1 | | | 77 |
| | | | | | | | 637 | 9 | | | | | | | | | |
| 12 | 5874 | X | 5874 | -0- | -0- | -0- | 310 | 1 | 5102 | 2 | N | 420 | 391 | 1 | | | 106 |
| | | | | | | | 462 | 9 | | | | | | | | | |
| *01 | 5797 | X | 5507 | -0- | -290 | -0- | 310 | 1 | 4748 | 2 | N | 408 | 386 | 1 | | | 128 |
| | | | | | | | 449 | 9 | | | | | | | | | |
| 02 | 5236 | X | 5075 | -0- | -161 | -0- | 280 | 1 | 4386 | 2 | N | 372 | 390 | 1 | | | 110 |
| | | | | | | | 409 | 9 | | | | | | | | | |
| 03 | 5859 | X | 5738 | -0- | -121 | -0- | 310 | 1 | 4989 | 2 | N | 399 | 387 | 1 | | | 122 |
| | | | | | | | 439 | 9 | | | | | | | | | |

JOHNSTON UNIT WELL #: 1 RRCID -> 157489 COMPL. DATE 09/06/1995 TOTAL DEPTH 16252 PERF.10630 - 16252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | 2449 | X | 2294 | -0- | -155 | -0- | 2236 | 2 | 58 | 9 | N | 53 | | | | | 116 |
| *11 | 2190 | X | 1640 | -0- | -550 | -0- | 1574 | 2 | 66 | 9 | N | 60 | | | | | 176 |
| *12 | 2573 | X | 11 | -0- | -2562 | -0- | 3 | 2 | 8 | 9 | N | 7 | | | | | 183 |
| *01 | 2573 | X | 7 | -0- | -2566 | -0- | 3 | 2 | 4 | 9 | N | 4 | 57 | 1 | | | 130 |
| *02 | 2324 | X | 10 | -0- | -2314 | -0- | 3 | 2 | 7 | 9 | N | 6 | | | | | 136 |
| 03 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | 1 | | | | | 137 |

POOL WELL #: 1H RRCID -> 157493 COMPL. DATE 12/22/1995 TOTAL DEPTH 15737 PERF.10964 - 15737

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3658 | X | 2084 | -0- | -1574 | -0- | 2055 | 2 | 29 | 9 | N | 26 | 178 | 1 | | | 64 |
| 11 | 2790 | X | 1455 | -0- | -1335 | -0- | 1436 | 2 | 19 | 9 | N | 17 | | | | | 81 |
| 12 | 3224 | X | 1487 | -0- | -1737 | -0- | 1459 | 2 | 28 | 9 | N | 25 | | | | | 106 |
| 01 | 3224 | X | 1619 | -0- | -1605 | -0- | 1582 | 2 | 37 | 9 | N | 34 | | | | | 140 |
| 02 | 2912 | X | 2785 | -0- | -127 | -0- | 2744 | 2 | 41 | 9 | N | 37 | | | | | 177 |
| 03 | 2077 | X | 1779 | -0- | -298 | -0- | 1747 | 2 | 32 | 9 | N | 29 | | | | | 206 |

EPHRAIM OL WELL #: 1H RRCID -> 157667 COMPL. DATE 12/08/1995 TOTAL DEPTH 14926 PERF.12540 - 14926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1275 | N | 1275 | -0- | -0- | -0- | 1275 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1118 | N | 1118 | -0- | -0- | -0- | 1118 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1298 | N | 1298 | -0- | -0- | -0- | 1298 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1271 | N | 1245 | -0- | -26 | -0- | 1245 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1129 | N | 1129 | -0- | -0- | -0- | 1129 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1302 | N | 1255 | -0- | -47 | -0- | 1255 | 2 | | | N | -0- | | | | | -0- |

BYRD UNIT WELL #: 1 RRCID -> 157676 COMPL. DATE 11/29/1995 TOTAL DEPTH 16146 PERF.12002 - 16146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 359 | N | 359 | -0- | -0- | -0- | 356 | 2 | 3 | 9 | N | 3 | | | | | 33 |
| 11 | 322 | N | 322 | -0- | -0- | -0- | 319 | 2 | 3 | 9 | N | 3 | | | | | 36 |
| 12 | 310 | N | 310 | -0- | -0- | -0- | 306 | 2 | 4 | 9 | N | 4 | | | | | 40 |
| 01 | 372 | N | 242 | -0- | -130 | -0- | 238 | 2 | 4 | 9 | N | 4 | | | | | 44 |
| 02 | 308 | N | 217 | -0- | -91 | -0- | 215 | 2 | 2 | 9 | N | 2 | | | | | 46 |
| 03 | 310 | N | 203 | -0- | -107 | -0- | 200 | 2 | 3 | 9 | N | 3 | | | | | 49 |

HONDO UNIT WELL #: 1 RRCID -> 157677 COMPL. DATE 12/01/1995 TOTAL DEPTH 16228 PERF.11721 - 16228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 764 | N | 764 | -0- | -0- | -0- | 763 | 2 | 1 | 9 | N | 1 | | | | | 96 |
| 11 | 540 | N | 194 | -0- | -346 | -0- | 194 | 2 | | | N | -0- | | | | | 96 |
| 12 | 397 | N | 397 | -0- | -0- | -0- | 397 | 2 | | | N | -0- | | | | | 96 |
| 01 | 814 | N | 814 | -0- | -0- | -0- | 814 | 2 | | | N | -0- | | | | | 96 |
| 02 | 956 | N | 956 | -0- | -0- | -0- | 916 | 2 | 40 | 9 | N | 36 | | | | | 132 |
| 03 | 403 | N | 186 | -0- | -217 | -0- | 178 | 2 | 8 | 9 | N | 7 | | | | | 139 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOESCH OL WELL #: 1H RRCID -> 157680 COMPL. DATE 01/04/1996 TOTAL DEPTH 18000 PERF.12023 - 18000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3565 | X | 3552 | -0- | -13 | -0- | 3552 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3600 | X | 3338 | -0- | -262 | -0- | 3338 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3751 | X | 3424 | -0- | -327 | -0- | 3424 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3751 | X | 3338 | -0- | -413 | -0- | 3338 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3388 | X | 3143 | -0- | -245 | -0- | 3143 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3565 | X | 3363 | -0- | -202 | -0- | 3363 | 2 | | | N | -0- | | | | | -0- |

ARMSTRONG OL WELL #: 1H RRCID -> 157683 COMPL. DATE 02/07/1996 TOTAL DEPTH 15854 PERF.11880 - 15854

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PIEDMONT WELL #: 1H RRCID -> 157698 COMPL. DATE 11/18/1995 TOTAL DEPTH 14593 PERF.11575 - 14593

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 76 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 76 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 76 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 76 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 76 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 76 |

CIESIELSKI UNIT WELL #: 1 RRCID -> 157733 COMPL. DATE 02/20/1996 TOTAL DEPTH 15892 PERF.10507 - 15892

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1467 | N | 1467 | -0- | -0- | -0- | 1412 | 2 | 55 | 9 | N | 50 | 193 | 1 | | | 80 |
| 11 | 1659 | N | 1659 | -0- | -0- | -0- | 1595 | 2 | 64 | 9 | N | 58 | | | | | 138 |
| 12 | 1671 | N | 1671 | -0- | -0- | -0- | 1595 | 2 | 76 | 9 | N | 69 | | | | | 207 |
| 01 | 1703 | N | 1703 | -0- | -0- | -0- | 1623 | 2 | 80 | 9 | N | 73 | 192 | 1 | | | 88 |
| 02 | 1540 | N | 1400 | -0- | -140 | -0- | 1341 | 2 | 59 | 9 | N | 54 | | | | | 142 |
| 03 | 1674 | N | 1394 | -0- | -280 | -0- | 1320 | 2 | 74 | 9 | N | 67 | | | | | 209 |

PARKER WELL #: 1H RRCID -> 157775 COMPL. DATE 01/05/1996 TOTAL DEPTH 12182 PERF.11624 - 17932

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | 789 | N | 789 | -0- | -0- | -0- | 776 | 2 | 13 | 9 | N | 12 | 191 | 1 | | | 37 |
| *11 | 810 | N | 637 | -0- | -173 | -0- | 617 | 2 | 20 | 9 | N | 18 | | | | | 55 |
| *12 | 899 | N | 746 | -0- | -153 | -0- | 734 | 2 | 12 | 9 | N | 11 | | | | | 66 |
| *01 | 849 | N | 849 | -0- | -0- | -0- | 835 | 2 | 14 | 9 | N | 13 | | | | | 79 |
| *02 | 694 | N | 694 | -0- | -0- | -0- | 670 | 2 | 24 | 9 | N | 22 | | | | | 101 |
| 03 | 775 | N | 677 | -0- | -98 | -0- | 653 | 2 | 24 | 9 | N | 22 | | | | | 123 |

NORTHRUP WELL #: 1H RRCID -> 157896 COMPL. DATE 12/19/1995 TOTAL DEPTH 11376 PERF.10805 - 11376

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1768 | N | 1768 | -0- | -0- | -0- | 1717 | 2 | 51 | 9 | N | 46 | | | | | 249 |
| 11 | 1701 | N | 1701 | -0- | -0- | -0- | 1657 | 2 | 44 | 9 | N | 40 | 178 | 1 | | | 111 |
| 12 | 1860 | N | 1742 | -0- | -118 | -0- | 1686 | 2 | 56 | 9 | N | 51 | | | | | 162 |
| 01 | 2001 | N | 2001 | -0- | -0- | -0- | 1928 | 2 | 73 | 9 | N | 66 | | | | | 228 |
| 02 | 1676 | N | 1676 | -0- | -0- | -0- | 1624 | 2 | 52 | 9 | N | 47 | 190 | 1 | | | 85 |
| 03 | 1736 | N | 1544 | -0- | -192 | -0- | 1492 | 2 | 52 | 9 | N | 47 | | | | | 132 |

HEIDEMANN UNIT WELL #: 1 RRCID -> 157913 COMPL. DATE 02/19/1996 TOTAL DEPTH 17245 PERF.13822 - 17245

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESTES WELL #: 1H RRCID -> 158018 COMPL. DATE 02/21/1996 TOTAL DEPTH 10591 PERF. 8287 - 10591

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1250 | N | 1250 | -0- | -0- | -0- | 1249 | 2 | 1 | 9 | N | 1 | | | | | 170 |
| 11 | 1500 | N | 949 | -0- | -551 | -0- | 948 | 2 | 1 | 9 | N | 1 | | | | | 171 |
| 12 | 2198 | N | 2198 | -0- | -0- | -0- | 2130 | 2 | 68 | 9 | N | 62 | | | | | 233 |
| 01 | 2056 | N | 2056 | -0- | -0- | -0- | 2023 | 2 | 33 | 9 | N | 30 | 196 | 1 | | | 67 |
| 02 | 1941 | N | 1941 | -0- | -0- | -0- | 1886 | 2 | 55 | 9 | N | 50 | | | | | 117 |
| *03 | 1964 | N | 1964 | -0- | -0- | -0- | 1917 | 2 | 47 | 9 | N | 43 | | | | | 160 |

TWO FINGERS UNIT WELL #: 1RE RRCID -> 158022 COMPL. DATE 01/11/1996 TOTAL DEPTH 11377 PERF. 8692 - 11377

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | X | 2567 | -0- | -533 | -0- | 220 | 1 | 2293 | 2 | N | 49 | 183 | 1 | | | 71 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 11 | 2610 | X | 2427 | -0- | -183 | -0- | 213 | 1 | 2152 | 2 | N | 56 | | | | | 127 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 12 | 2604 | X | 2316 | -0- | -288 | -0- | 220 | 1 | 2029 | 2 | N | 61 | | | | | 188 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 01 | 2604 | X | 2264 | -0- | -340 | -0- | 220 | 1 | 1981 | 2 | N | 57 | 190 | 1 | | | 55 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 02 | 2268 | N | 2061 | -0- | -207 | -0- | 199 | 1 | 1798 | 2 | N | 58 | | | | | 113 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 03 | 2325 | N | 2298 | -0- | -27 | -0- | 220 | 1 | 2008 | 2 | N | 64 | | | | | 177 |
| | | | | | | | 70 | 9 | | | | | | | | | |

NEAPOLITAN UNIT WELL #: 1 RRCID -> 158143 COMPL. DATE 07/30/1997 TOTAL DEPTH 18193 PERF.14450 - 18193

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8215 | X | 5987 | -0- | -2228 | -0- | 5987 | 2 | | | N | -0- | | | | | -0- |
| 11 | 7470 | X | 6509 | -0- | -961 | -0- | 6509 | 2 | | | N | -0- | | | | | -0- |
| 12 | 7688 | X | 7627 | -0- | -61 | -0- | 7627 | 2 | | | N | -0- | | | | | -0- |
| 01 | 7440 | X | 7242 | -0- | -198 | -0- | 7242 | 2 | | | N | -0- | | | | | -0- |
| 02 | 9159 | X | 9159 | -0- | -0- | -0- | 9159 | 2 | | | N | -0- | | | | | -0- |
| *03 | 9631 | X | 9631 | -0- | -0- | -0- | 9631 | 2 | | | N | -0- | | | | | -0- |

HOLLISTER WELL #: 1H RRCID -> 158235 COMPL. DATE 03/21/1996 TOTAL DEPTH 12051 PERF.11667 - 14734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 80 | N | 80 | -0- | -0- | -0- | 80 | 2 | | | N | -0- | | | | | 20 |
| 11 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | 20 |
| 12 | 124 | N | 72 | -0- | -52 | -0- | 72 | 2 | | | N | -0- | | | | | 20 |
| 01 | 93 | N | 82 | -0- | -11 | -0- | 82 | 2 | | | N | -0- | | | | | 20 |
| 02 | 152 | N | 152 | -0- | -0- | -0- | 152 | 2 | | | N | -0- | | | | | 20 |
| 03 | 62 | N | 61 | -0- | -1 | -0- | 61 | 2 | | | N | -0- | | | | | 20 |

SCHAEFER WELL #: 1H RRCID -> 158239 COMPL. DATE 03/29/1996 TOTAL DEPTH 12694 PERF.12550 - 15710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3997 | X | 3997 | -0- | -0- | -0- | 837 | 1 | 3149 | 2 | N | 10 | | | | | 158 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 2445 | X | 2445 | -0- | -0- | -0- | 810 | 1 | 1629 | 2 | N | 5 | | | | | 163 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 2910 | X | 2910 | -0- | -0- | -0- | 837 | 1 | 2070 | 2 | N | 3 | | | | | 166 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 3879 | X | 3879 | -0- | -0- | -0- | 837 | 1 | 2998 | 2 | N | 40 | | | | | 206 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 02 | 3517 | X | 3517 | -0- | -0- | -0- | 756 | 1 | 2760 | 2 | N | 1 | | | | | 207 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2449 | X | 2054 | -0- | -395 | -0- | 837 | 1 | 1189 | 2 | N | 25 | | | | | 232 |
| | | | | | | | 28 | 9 | | | | | | | | | |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REBECCA WELL #: 1H RRCID -> 158266 COMPL. DATE 02/25/1996 TOTAL DEPTH 13743 PERF.12720 - 15412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 715 | N | 715 | -0- | -0- | -0- | 715 | 2 | | | N | -0- | | | | | 125 |
| 11 | 690 | N | 251 | -0- | -439 | -0- | 251 | 2 | | | N | -0- | | | | | 125 |
| 12 | 1643 | N | 965 | -0- | -678 | -0- | 965 | 2 | | | N | -0- | | | | | 125 |
| 01 | 713 | N | 207 | -0- | -506 | -0- | 207 | 2 | | | N | -0- | | | | | 125 |
| 02 | 2621 | N | 2621 | -0- | -0- | -0- | 2611 | 2 | 10 | 9 | N | 9 | | | | | 134 |
| *03 | 1862 | N | 1862 | -0- | -0- | -0- | 1842 | 2 | 20 | 9 | N | 18 | | | | | 152 |

HECKMANN UNIT WELL #: 1 RRCID -> 158675 COMPL. DATE 01/22/1996 TOTAL DEPTH 16787 PERF.13810 - 16787

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

CITY OF BRENHAM UNIT WELL #: 1 RRCID -> 159012 COMPL. DATE 08/17/2005 TOTAL DEPTH 18594 PERF.14568 - 17390

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2790 | X | 2103 | -0- | -687 | -0- | 2103 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2430 | X | 2117 | -0- | -313 | -0- | 2117 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2511 | X | 2233 | -0- | -278 | -0- | 2233 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2449 | X | -0- | -0- | -2449 | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 1988 | X | 1950 | -0- | -38 | -0- | 1950 | 2 | | | N | -0- | | | | | -0- |
| *03 | 2868 | X | 2868 | -0- | -0- | -0- | 2868 | 2 | | | N | -0- | | | | | -0- |

ALBERS ET AL UNIT WELL #: 1OL RRCID -> 159018 COMPL. DATE 04/29/1996 TOTAL DEPTH 16026 PERF.12195 - 16026

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10137 | X | 8952 | -0- | -1185 | -0- | 8696 | 2 | 256 | 9 | N | 233 | 184 | 1 | | | 156 |
| 11 | 9896 | X | 9896 | -0- | -0- | -0- | 9556 | 2 | 340 | 9 | N | 309 | 388 | 1 | | | 77 |
| 12 | 11563 | X | 9537 | -0- | -2026 | -0- | 9262 | 2 | 275 | 9 | N | 250 | 178 | 1 | | | 149 |
| 01 | 11563 | X | 6999 | -0- | -4564 | -0- | 6714 | 2 | 285 | 9 | N | 259 | 193 | 1 | | | 215 |
| 02 | 10444 | X | 6225 | -0- | -4219 | -0- | 6046 | 2 | 179 | 9 | N | 163 | 192 | 1 | | | 186 |
| 03 | 10230 | X | 8107 | -0- | -2123 | -0- | 7883 | 2 | 224 | 9 | N | 204 | 193 | 1 | | | 197 |

PRAIRIE HILL OL WELL #: 1HU RRCID -> 159079 COMPL. DATE 04/05/1996 TOTAL DEPTH 18947 PERF.13935 - 18500

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

MIKEL OL WELL #: 1HU RRCID -> 159089 COMPL. DATE 03/23/1996 TOTAL DEPTH 19018 PERF.14029 - 17280

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TONTO UNIT WELL #: 1 RRCID -> 159112 COMPL. DATE 05/23/1996 TOTAL DEPTH 16255 PERF.11642 - 16255

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7111 | X | 7111 | -0- | -0- | -0- | 577 | 1 | 6297 | 2 | N | 215 | 185 | 1 | | | 181 |
| | | | | | | | 237 | 9 | | | | | | | | | |
| 11 | 6055 | X | 6055 | -0- | -0- | -0- | 558 | 1 | 5280 | 2 | N | 197 | 187 | 1 | | | 191 |
| | | | | | | | 217 | 9 | | | | | | | | | |
| 12 | 5353 | X | 5353 | -0- | -0- | -0- | 577 | 1 | 4581 | 2 | N | 177 | 196 | 1 | | | 172 |
| | | | | | | | 195 | 9 | | | | | | | | | |
| 01 | 6882 | X | 6882 | -0- | -0- | -0- | 577 | 1 | 6034 | 2 | N | 246 | 191 | 1 | | | 227 |
| | | | | | | | 271 | 9 | | | | | | | | | |
| 02 | 5703 | X | 5703 | -0- | -0- | -0- | 521 | 1 | 4975 | 2 | N | 188 | 193 | 1 | | | 222 |
| | | | | | | | 207 | 9 | | | | | | | | | |
| 03 | 6913 | X | 5647 | -0- | -1266 | -0- | 577 | 1 | 4875 | 2 | N | 177 | 193 | 1 | | | 206 |
| | | | | | | | 195 | 9 | | | | | | | | | |

CONKLING DL WELL #: 1H RRCID -> 159182 COMPL. DATE 04/14/1996 TOTAL DEPTH 20039 PERF.13147 - 18071

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2999 | X | 2999 | -0- | -0- | -0- | 837 | 1 | 2162 | 2 | N | -0- | | | | | -0- |
| 11 | 3583 | X | 3583 | -0- | -0- | -0- | 810 | 1 | 2773 | 2 | N | -0- | | | | | -0- |
| 12 | 2852 | X | 2852 | -0- | -0- | -0- | 837 | 1 | 2015 | 2 | N | -0- | | | | | -0- |
| 01 | 7829 | X | 7829 | -0- | -0- | -0- | 837 | 1 | 6992 | 2 | N | -0- | | | | | -0- |
| 02 | 3189 | X | 3189 | -0- | -0- | -0- | 756 | 1 | 2433 | 2 | N | -0- | | | | | -0- |
| *03 | 8751 | X | 8751 | -0- | -0- | -0- | 837 | 1 | 7914 | 2 | N | -0- | | | | | -0- |

AQUAMARINE UNIT WELL #: 1 RRCID -> 159413 COMPL. DATE 02/14/1996 TOTAL DEPTH 14032 PERF.10860 - 14032

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7443 | X | 7443 | -0- | -0- | -0- | 7290 | 2 | 153 | 9 | N | 139 | | | | | 239 |
| 11 | 7410 | X | 6187 | -0- | -1223 | -0- | 6058 | 2 | 129 | 9 | N | 117 | 193 | 1 | | | 163 |
| 12 | 8432 | X | 7642 | -0- | -790 | -0- | 7466 | 2 | 176 | 9 | N | 160 | 188 | 1 | | | 135 |
| 01 | 10780 | X | 10780 | -0- | -0- | -0- | 10545 | 2 | 235 | 9 | N | 214 | 195 | 1 | | | 154 |
| 02 | 7616 | X | 6558 | -0- | -1058 | -0- | 6381 | 2 | 177 | 9 | N | 161 | 194 | 1 | | | 121 |
| 03 | 7657 | X | 7031 | -0- | -626 | -0- | 6857 | 2 | 174 | 9 | N | 158 | | | | | 279 |

ALLEN FARM OL WELL #: 1H RRCID -> 159453 COMPL. DATE 04/26/1996 TOTAL DEPTH 17020 PERF.13014 - 17020

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15007 | X | 15007 | -0- | -0- | -0- | 15007 | 2 | | | N | -0- | | | | | 158 |
| 11 | 2280 | X | 2068 | -0- | -212 | -0- | 2066 | 2 | 2 | 9 | N | 2 | | | | | 160 |
| 12 | 2232 | X | 1883 | -0- | -349 | -0- | 1877 | 2 | 6 | 9 | N | 5 | | | | | 165 |
| 01 | 9858 | X | 1994 | -0- | -7864 | -0- | 1994 | 2 | | | N | -0- | | | | | 165 |
| 02 | 8904 | X | 1788 | -0- | -7116 | -0- | 1787 | 2 | 1 | 9 | N | 1 | | | | | 166 |
| 03 | 8339 | X | 1759 | -0- | -6580 | -0- | 1757 | 2 | 2 | 9 | N | 2 | | | | | 168 |

YARBROUGH, D J JR. UNIT NO. 1 WELL #: 1H RRCID -> 159457 COMPL. DATE 05/10/1996 TOTAL DEPTH 15593 PERF.13600 - 15305

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3640 | X | 3640 | -0- | -0- | -0- | 384 | 1 | 3256 | 2 | N | -0- | | | | | -0- |
| 11 | 3050 | X | 3050 | -0- | -0- | -0- | 360 | 1 | 2690 | 2 | N | -0- | | | | | -0- |
| 12 | 2728 | X | 2689 | -0- | -39 | -0- | 372 | 1 | 2317 | 2 | N | -0- | | | | | -0- |
| 01 | 2728 | X | 1495 | -0- | -1233 | -0- | 360 | 1 | 1135 | 2 | N | -0- | | | | | -0- |
| 02 | 3088 | X | 3088 | -0- | -0- | -0- | 325 | 1 | 2763 | 2 | N | -0- | | | | | -0- |
| *03 | 3035 | X | 3035 | -0- | -0- | -0- | 360 | 1 | 2675 | 2 | N | -0- | | | | | -0- |

BUSHMAN WELL #: 1H RRCID -> 159460 COMPL. DATE 06/13/1996 TOTAL DEPTH 15774 PERF.12075 - 15774

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEYER, B. UNIT WELL #: 1 RRCID -> 159507 COMPL. DATE 12/08/2009 TOTAL DEPTH 17693 PERF.12469 - 17602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 23707 | X | 23707 | -0- | -0- | -0- | 384 | 1 | 23323 | 2 | N | -0- | | | | | -0- |
| 11 | 15480 | X | 14395 | -0- | -1085 | -0- | 360 | 1 | 14035 | 2 | N | -0- | | | | | -0- |
| 12 | 21390 | X | 9827 | -0- | -11563 | -0- | 372 | 1 | 9455 | 2 | N | -0- | | | | | -0- |
| 01 | 21390 | X | 7620 | -0- | -13770 | -0- | 360 | 1 | 7260 | 2 | N | -0- | | | | | -0- |
| 02 | 19320 | X | 8730 | -0- | -10590 | -0- | 325 | 1 | 8405 | 2 | N | -0- | | | | | -0- |
| 03 | 21080 | X | 18552 | -0- | -2528 | -0- | 360 | 1 | 18192 | 2 | N | -0- | | | | | -0- |

ARNOLD UNIT WELL #: 1 RRCID -> 159645 COMPL. DATE 06/06/1996 TOTAL DEPTH 14503 PERF.11982 - 14503

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2896 | X | 2896 | -0- | -0- | -0- | 2864 | 2 | 32 | 9 | N | 29 | | | | | 150 |
| 11 | 2748 | X | 2748 | -0- | -0- | -0- | 2714 | 2 | 34 | 9 | N | 31 | | | | | 181 |
| 12 | 2790 | X | 2776 | -0- | -14 | -0- | 2736 | 2 | 40 | 9 | N | 36 | | | | | 217 |
| 01 | 2883 | X | 2628 | -0- | -255 | -0- | 2606 | 2 | 22 | 9 | N | 20 | 177 | 1 | | | 60 |
| 02 | 2604 | X | 1725 | -0- | -879 | -0- | 1702 | 2 | 23 | 9 | N | 21 | | | | | 81 |
| 03 | 2883 | X | 1613 | -0- | -1270 | -0- | 1584 | 2 | 29 | 9 | N | 26 | | | | | 107 |

EPHRAIM OL WELL #: 2H RRCID -> 159692 COMPL. DATE N/A TOTAL DEPTH 13777 PERF.12615 - 13777

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3660 | X | 3660 | -0- | -0- | -0- | 3660 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3537 | X | 3537 | -0- | -0- | -0- | 3537 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4028 | X | 4028 | -0- | -0- | -0- | 4028 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3730 | X | 3730 | -0- | -0- | -0- | 3730 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3412 | X | 3412 | -0- | -0- | -0- | 3412 | 2 | | | N | -0- | | | | | -0- |
| *03 | 3637 | X | 3637 | -0- | -0- | -0- | 3637 | 2 | | | N | -0- | | | | | -0- |

RISIEN DL WELL #: 1HU RRCID -> 159939 COMPL. DATE 06/19/1996 TOTAL DEPTH 16678 PERF.12230 - 14406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EHRIG UNIT WELL #: 1 RRCID -> 159989 COMPL. DATE 05/14/2005 TOTAL DEPTH 18330 PERF.14459 - 18638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1378 | N | 1378 | -0- | -0- | -0- | 1378 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1710 | N | 921 | -0- | -789 | -0- | 921 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1643 | N | 672 | -0- | -971 | -0- | 672 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1364 | N | 964 | -0- | -400 | -0- | 964 | 2 | | | N | -0- | | | | | -0- |
| 02 | 868 | N | 751 | -0- | -117 | -0- | 751 | 2 | | | N | -0- | | | | | -0- |
| *03 | 1292 | N | 1292 | -0- | -0- | -0- | 1292 | 2 | | | N | -0- | | | | | -0- |

NEUMANN UNIT WELL #: 1 RRCID -> 159991 COMPL. DATE 07/26/1996 TOTAL DEPTH 18111 PERF.14449 - 18111

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16337 | X | 16174 | -0- | -163 | -0- | 360 | 1 | 15814 | 2 | N | -0- | | | | | -0- |
| 11 | 15810 | X | 15450 | -0- | -360 | -0- | 348 | 1 | 15102 | 2 | N | -0- | | | | | -0- |
| 12 | 16337 | X | 16325 | -0- | -12 | -0- | 360 | 1 | 15965 | 2 | N | -0- | | | | | -0- |
| 01 | 16447 | X | 16447 | -0- | -0- | -0- | 360 | 1 | 16087 | 2 | N | -0- | | | | | -0- |
| 02 | 15136 | X | 15136 | -0- | -0- | -0- | 348 | 1 | 14788 | 2 | N | -0- | | | | | -0- |
| 03 | 16337 | X | 16273 | -0- | -64 | -0- | 385 | 1 | 15888 | 2 | N | -0- | | | | | -0- |

BLACKBURN WELL #: 1H RRCID -> 159995 COMPL. DATE 08/07/1996 TOTAL DEPTH 16941 PERF.12186 - 16941

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3287 | X | 3287 | -0- | -0- | -0- | 3287 | 2 | | | N | -0- | | | | | 87 |
| 11 | 2940 | X | 1858 | -0- | -1082 | -0- | 1858 | 2 | | | N | -0- | | | | | 87 |
| 12 | 3038 | X | -0- | -0- | -3038 | -0- | | | | | N | -0- | | | | | 87 |
| 01 | 3038 | X | 439 | -0- | -2599 | -0- | 439 | 2 | | | N | -0- | | | | | 87 |
| 02 | 3151 | X | 3151 | -0- | -0- | -0- | 3151 | 2 | | | N | -0- | | | | | 87 |
| *03 | 3486 | X | 3486 | -0- | -0- | -0- | 3486 | 2 | | | N | -0- | | | | | 87 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KASPER UNIT WELL #: 1OL RRCID -> 159999 COMPL. DATE 07/16/1996 TOTAL DEPTH 16736 PERF.12662 - 16736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BRACEWELL UNIT NO.1 WELL #: 1H RRCID -> 160131 COMPL. DATE 07/12/1996 TOTAL DEPTH 14320 PERF.12625 - 14320

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 724 | N | 724 | -0- | -0- | -0- | 721 | 2 | 3 | 9 | N | 3 | | | | | 69 |
| 11 | 450 | N | 208 | -0- | -242 | -0- | 208 | 2 | | | N | -0- | | | | | 69 |
| 12 | 496 | N | 291 | -0- | -205 | -0- | 288 | 2 | 3 | 9 | N | 3 | | | | | 72 |
| 01 | 713 | N | 238 | -0- | -475 | -0- | 231 | 2 | 7 | 9 | N | 6 | | | | | 78 |
| 02 | 263 | N | 263 | -0- | -0- | -0- | 252 | 2 | 11 | 9 | N | 10 | | | | | 88 |
| 03 | 279 | N | 271 | -0- | -8 | -0- | 260 | 2 | 11 | 9 | N | 10 | | | | | 98 |

JEB WELL #: 1H RRCID -> 160133 COMPL. DATE 06/18/1996 TOTAL DEPTH 16320 PERF.11795 - 16320

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 579 | N | 579 | -0- | -0- | -0- | 579 | 2 | | | N | -0- | | | | | -0- |
| 11 | 750 | N | 537 | -0- | -213 | -0- | 537 | 2 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 575 | -0- | -45 | -0- | 575 | 2 | | | N | -0- | | | | | -0- |
| 01 | 603 | N | 603 | -0- | -0- | -0- | 603 | 2 | | | N | -0- | | | | | -0- |
| 02 | 626 | N | 626 | -0- | -0- | -0- | 626 | 2 | | | N | -0- | | | | | -0- |
| *03 | 732 | N | 732 | -0- | -0- | -0- | 732 | 2 | | | N | -0- | | | | | -0- |

LEGACY UNIT WELL #: 1 RRCID -> 160135 COMPL. DATE 01/29/2003 TOTAL DEPTH 17650 PERF.13895 - 17650

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 23374 | X | 18977 | -0- | -4397 | -0- | 18977 | 2 | | | N | -0- | | | | | -0- |
| 11 | 21510 | X | 17358 | -0- | -4152 | -0- | 17358 | 2 | | | N | -0- | | | | | -0- |
| 12 | 21576 | X | 14372 | -0- | -7204 | -0- | 14372 | 2 | | | N | -0- | | | | | -0- |
| 01 | 18972 | X | 14148 | -0- | -4824 | -0- | 14148 | 2 | | | N | -0- | | | | | -0- |
| 02 | 17136 | X | 13561 | -0- | -3575 | -0- | 13561 | 2 | | | N | -0- | | | | | -0- |
| 03 | 18972 | X | 12632 | -0- | -6340 | -0- | 12632 | 2 | | | N | -0- | | | | | -0- |

ONYX UNIT WELL #: 1 RRCID -> 160343 COMPL. DATE 05/15/1996 TOTAL DEPTH 14699 PERF.10593 - 14699

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5766 | X | 3617 | -0- | -2149 | -0- | 3362 | 2 | 255 | 9 | N | 232 | 386 | 1 | | | 72 |
| 11 | 5310 | X | 4267 | -0- | -1043 | -0- | 3981 | 2 | 286 | 9 | N | 260 | 179 | 1 | | | 153 |
| 12 | 5487 | X | 4744 | -0- | -743 | -0- | 4455 | 2 | 289 | 9 | N | 263 | 197 | 1 | | | 219 |
| 01 | 5270 | X | 4107 | -0- | -1163 | -0- | 3859 | 2 | 248 | 9 | N | 225 | 195 | 1 | | | 249 |
| 02 | 4760 | X | 3968 | -0- | -792 | -0- | 3761 | 2 | 207 | 9 | N | 188 | 197 | 1 | | | 240 |
| 03 | 4743 | X | 3949 | -0- | -794 | -0- | 3718 | 2 | 231 | 9 | N | 210 | 387 | 1 | | | 63 |

URIAH OL WELL #: 1H RRCID -> 160552 COMPL. DATE 09/03/1996 TOTAL DEPTH 16270 PERF.11373 - 16270

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1272 | N | 1272 | -0- | -0- | -0- | 1272 | 2 | | | N | -0- | | | | | 135 |
| 11 | 1363 | N | 1363 | -0- | -0- | -0- | 1344 | 2 | 19 | 9 | N | 17 | | | | | 152 |
| 12 | 1260 | N | 1260 | -0- | -0- | -0- | 1239 | 2 | 21 | 9 | N | 19 | | | | | 171 |
| 01 | 1271 | N | 1239 | -0- | -32 | -0- | 1235 | 2 | 4 | 9 | N | 4 | | | | | 175 |
| 02 | 1260 | N | 1087 | -0- | -173 | -0- | 1084 | 2 | 3 | 9 | N | 3 | | | | | 178 |
| 03 | 1271 | N | 1190 | -0- | -81 | -0- | 1177 | 2 | 13 | 9 | N | 12 | | | | | 190 |

HEIL WELL #: 1H RRCID -> 160561 COMPL. DATE 06/06/1996 TOTAL DEPTH 17508 PERF.13275 - 17508

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8246 | X | 5557 | -0- | -2689 | -0- | 200 | 1 | 5357 | 2 | N | -0- | | | | | -0- |
| 11 | 7680 | X | 5225 | -0- | -2455 | -0- | 194 | 1 | 5031 | 2 | N | -0- | | | | | -0- |
| 12 | 8246 | X | 6136 | -0- | -2110 | -0- | 200 | 1 | 5936 | 2 | N | -0- | | | | | -0- |
| 01 | 8246 | X | 750 | -0- | -7496 | -0- | 200 | 1 | 550 | 2 | N | -0- | | | | | -0- |
| 02 | 7448 | X | 5052 | -0- | -2396 | -0- | 181 | 1 | 4871 | 2 | N | -0- | | | | | -0- |
| 03 | 6138 | X | 686 | -0- | -5452 | -0- | 200 | 1 | 486 | 2 | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CLAIRE OL WELL #: 1H RRCID -> 160563 COMPL. DATE 07/03/1996 TOTAL DEPTH 15166 PERF.11250 - 15166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9083 | X | 9081 | -0- | -2 | -0- | 8965 | 2 | 116 | 9 | N | 105 | 191 | 1 | | | 143 |
| 11 | 9102 | X | 9102 | -0- | -0- | -0- | 8977 | 2 | 125 | 9 | N | 114 | 188 | 1 | | | 69 |
| 12 | 9570 | X | 9570 | -0- | -0- | -0- | 9457 | 2 | 113 | 9 | N | 103 | | | | | 172 |
| 01 | 9388 | X | 9388 | -0- | -0- | -0- | 9261 | 2 | 127 | 9 | N | 115 | 197 | 1 | | | 90 |
| 02 | 8484 | X | 8018 | -0- | -466 | -0- | 7901 | 2 | 117 | 9 | N | 106 | | | | | 196 |
| 03 | 9579 | X | 7570 | -0- | -2009 | -0- | 7430 | 2 | 140 | 9 | N | 127 | 195 | 1 | | | 128 |

RAU QL WELL #: 1H RRCID -> 160770 COMPL. DATE 02/20/1997 TOTAL DEPTH 19300 PERF.14075 - 19300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4557 | X | 3560 | -0- | -997 | -0- | 360 | 1 | 3200 | 2 | N | -0- | | | | | -0- |
| 11 | 4260 | X | 2637 | -0- | -1623 | -0- | 348 | 1 | 2289 | 2 | N | -0- | | | | | -0- |
| 12 | 3968 | X | 1063 | -0- | -2905 | -0- | 360 | 1 | 703 | 2 | N | -0- | | | | | -0- |
| 01 | 3906 | X | 2825 | -0- | -1081 | -0- | 360 | 1 | 2465 | 2 | N | -0- | | | | | -0- |
| 02 | 3528 | X | 2937 | -0- | -591 | -0- | 325 | 1 | 2612 | 2 | N | -0- | | | | | -0- |
| *03 | 3566 | X | 3566 | -0- | -0- | -0- | 360 | 1 | 3206 | 2 | N | -0- | | | | | -0- |

KNOX, J. WELL #: 2 RRCID -> 160797 COMPL. DATE 05/24/1984 TOTAL DEPTH 8455 PERF. 8122 - 8455

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NEBLETT WELL #: 1H RRCID -> 160839 COMPL. DATE 02/12/1998 TOTAL DEPTH 17530 PERF.13584 - 17530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2483 | N | 2483 | -0- | -0- | -0- | 536 | 1 | 1947 | 2 | N | -0- | | | | | -0- |
| 11 | 2596 | N | 2596 | -0- | -0- | -0- | 519 | 1 | 2077 | 2 | N | -0- | | | | | -0- |
| 12 | 2573 | N | 2536 | -0- | -37 | -0- | 536 | 1 | 2000 | 2 | N | -0- | | | | | -0- |
| 01 | 2480 | N | 2401 | -0- | -79 | -0- | 536 | 1 | 1865 | 2 | N | -0- | | | | | -0- |
| 02 | 2436 | N | 2302 | -0- | -134 | -0- | 484 | 1 | 1818 | 2 | N | -0- | | | | | -0- |
| 03 | 2542 | N | 2463 | -0- | -79 | -0- | 536 | 1 | 1927 | 2 | N | -0- | | | | | -0- |

FOURTICQ UNIT WELL #: 1OL RRCID -> 160841 COMPL. DATE 10/02/1996 TOTAL DEPTH 16363 PERF.12233 - 16363

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4309 | X | 2924 | -0- | -1385 | -0- | 428 | 1 | 2490 | 2 | N | 5 | 184 | 1 | | | 62 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 7660 | X | 7660 | -0- | -0- | -0- | 558 | 1 | 6977 | 2 | N | 114 | | | | | 176 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 12 | 8322 | X | 8322 | -0- | -0- | -0- | 577 | 1 | 7485 | 2 | N | 236 | 194 | 1 | | | 218 |
| | | | | | | | 260 | 9 | | | | | | | | | |
| 01 | 7142 | X | 7142 | -0- | -0- | -0- | 577 | 1 | 6151 | 2 | N | 376 | 391 | 1 | | | 203 |
| | | | | | | | 414 | 9 | | | | | | | | | |
| 02 | 7140 | X | 5114 | -0- | -2026 | -0- | 521 | 1 | 4394 | 2 | N | 181 | 194 | 1 | | | 190 |
| | | | | | | | 199 | 9 | | | | | | | | | |
| 03 | 8308 | X | 5131 | -0- | -3177 | -0- | 577 | 1 | 4399 | 2 | N | 141 | 196 | 1 | | | 135 |
| | | | | | | | 155 | 9 | | | | | | | | | |

LONE WOLF WELL #: 1H RRCID -> 160961 COMPL. DATE 07/15/1996 TOTAL DEPTH 15925 PERF.13625 - 15925

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2325 | X | 2044 | -0- | -281 | -0- | 536 | 1 | 1508 | 2 | N | -0- | | | | | -0- |
| 11 | 2250 | X | 1669 | -0- | -581 | -0- | 519 | 1 | 1150 | 2 | N | -0- | | | | | -0- |
| 12 | 1891 | X | 1767 | -0- | -124 | -0- | 536 | 1 | 1231 | 2 | N | -0- | | | | | -0- |
| 01 | 2046 | X | 1694 | -0- | -352 | -0- | 536 | 1 | 1158 | 2 | N | -0- | | | | | -0- |
| 02 | 3877 | X | 3877 | -0- | -0- | -0- | 484 | 1 | 3393 | 2 | N | -0- | | | | | -0- |
| *03 | 2450 | X | 2450 | -0- | -0- | -0- | 536 | 1 | 1914 | 2 | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LAURA OL WELL #: 1H RRCID -> 161341 COMPL. DATE 08/14/1996 TOTAL DEPTH 14383 PERF.11410 - 14383

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4576 | X | 4576 | -0- | -0- | -0- | 4409 | 2 | 167 | 9 | N | 152 | 192 | 1 | | | 147 |
| 11 | 4660 | X | 4660 | -0- | -0- | -0- | 4505 | 2 | 155 | 9 | N | 141 | 194 | 1 | | | 94 |
| 12 | 4500 | X | 4500 | -0- | -0- | -0- | 4338 | 2 | 162 | 9 | N | 147 | 197 | 1 | | | 44 |
| 01 | 4492 | X | 4492 | -0- | -0- | -0- | 4297 | 2 | 195 | 9 | N | 177 | | | | | 221 |
| 02 | 4304 | X | 4304 | -0- | -0- | -0- | 4133 | 2 | 171 | 9 | N | 155 | 194 | 1 | | | 182 |
| *03 | 4171 | X | 4171 | -0- | -0- | -0- | 3866 | 2 | 305 | 9 | N | 277 | 394 | 1 | | | 65 |

ANGELINE WELL #: 1 RRCID -> 161342 COMPL. DATE 11/22/1996 TOTAL DEPTH 16635 PERF.12200 - 16635

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 948 | N | 948 | -0- | -0- | -0- | 948 | 2 | | | N | -0- | | | | | 30 |
| 11 | 832 | N | 832 | -0- | -0- | -0- | 832 | 2 | | | N | -0- | | | | | 30 |
| 12 | 899 | N | 781 | -0- | -118 | -0- | 781 | 2 | | | N | -0- | | | | | 30 |
| 01 | 961 | N | 900 | -0- | -61 | -0- | 900 | 2 | | | N | -0- | | | | | 30 |
| 02 | 784 | N | 779 | -0- | -5 | -0- | 779 | 2 | | | N | -0- | | | | | 30 |
| *03 | 791 | N | 791 | -0- | -0- | -0- | 791 | 2 | | | N | -0- | | | | | 30 |

BOATWRIGHT WELL #: 1H RRCID -> 161369 COMPL. DATE 09/26/1996 TOTAL DEPTH 15255 PERF.11665 - 15255

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3011 | N | 2417 | -0- | -594 | -0- | 837 | 1 | 1570 | 2 | N | 9 | | | | | 308 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 2094 | N | 2094 | -0- | -0- | -0- | 810 | 1 | 1278 | 2 | N | 5 | | | | | 313 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 3100 | X | 2412 | -0- | -688 | -0- | 837 | 1 | 1564 | 2 | N | 10 | | | | | 323 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 3100 | X | 2246 | -0- | -854 | -0- | 837 | 1 | 1394 | 2 | N | 14 | | | | | 337 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 2800 | X | 2059 | -0- | -741 | -0- | 756 | 1 | 1297 | 2 | N | 5 | 194 | 1 | | | 148 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 2418 | X | 2053 | -0- | -365 | -0- | 837 | 1 | 1205 | 2 | N | 10 | | | | | 158 |
| | | | | | | | 11 | 9 | | | | | | | | | |

HUGHES WELL #: 1H RRCID -> 161372 COMPL. DATE 11/20/1996 TOTAL DEPTH 1879 PERF.14160 - 18769

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4247 | X | 3481 | -0- | -766 | -0- | 360 | 1 | 3121 | 2 | N | -0- | | | | | -0- |
| 11 | 4050 | X | 2918 | -0- | -1132 | -0- | 348 | 1 | 2570 | 2 | N | -0- | | | | | -0- |
| 12 | 4030 | X | 3611 | -0- | -419 | -0- | 360 | 1 | 3251 | 2 | N | -0- | | | | | -0- |
| 01 | 3720 | X | 3412 | -0- | -308 | -0- | 360 | 1 | 3052 | 2 | N | -0- | | | | | -0- |
| 02 | 3276 | X | 2942 | -0- | -334 | -0- | 325 | 1 | 2617 | 2 | N | -0- | | | | | -0- |
| *03 | 3996 | X | 3996 | -0- | -0- | -0- | 360 | 1 | 3636 | 2 | N | -0- | | | | | -0- |

WEGNER DL WELL #: 1H RRCID -> 161575 COMPL. DATE 11/22/1996 TOTAL DEPTH 19015 PERF.14165 - 19015

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1044 | N | 1044 | -0- | -0- | -0- | 1044 | 2 | | | N | -0- | | | | | -0- |
| 11 | 780 | N | 558 | -0- | -222 | -0- | 558 | 2 | | | N | -0- | | | | | -0- |
| 12 | 868 | N | 622 | -0- | -246 | -0- | 622 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1054 | N | 742 | -0- | -312 | -0- | 742 | 2 | | | N | -0- | | | | | -0- |
| 02 | 886 | N | 886 | -0- | -0- | -0- | 886 | 2 | | | N | -0- | | | | | -0- |
| *03 | 707 | N | 707 | -0- | -0- | -0- | 707 | 2 | | | N | -0- | | | | | -0- |

HENSEN UNIT WELL #: 1 RRCID -> 161576 COMPL. DATE 09/24/1997 TOTAL DEPTH 17980 PERF.11425 - 17980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 6 | -0- | -144 | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 12 | 122 | N | 122 | -0- | -0- | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 01 | 93 | N | 1 | -0- | -92 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EMMA BELL UNIT WELL #: 1 RRCID -> 161623 COMPL. DATE 11/10/1996 TOTAL DEPTH 17785 PERF.12545 - 17785

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6031 | X | 6031 | -0- | -0- | -0- | 360 | 1 | 5671 | 2 | N | -0- | | | | | -0- |
| 11 | 5790 | X | 5735 | -0- | -55 | -0- | 348 | 1 | 5387 | 2 | N | -0- | | | | | -0- |
| 12 | 5983 | X | 3024 | -0- | -2959 | -0- | 360 | 1 | 2664 | 2 | N | -0- | | | | | -0- |
| 01 | 5983 | X | 5905 | -0- | -78 | -0- | 348 | 1 | 5557 | 2 | N | -0- | | | | | -0- |
| 02 | 5404 | X | 3486 | -0- | -1918 | -0- | 314 | 1 | 3172 | 2 | N | -0- | | | | | -0- |
| 03 | 6014 | X | 4756 | -0- | -1258 | -0- | 348 | 1 | 4408 | 2 | N | -0- | | | | | -0- |

HERMANN WELL #: 1H RRCID -> 161865 COMPL. DATE 12/31/1996 TOTAL DEPTH 15839 PERF.14277 - 15839

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6014 | X | 6014 | -0- | -0- | -0- | 360 | 1 | 5654 | 2 | N | -0- | | | | | -0- |
| 11 | 5766 | X | 5766 | -0- | -0- | -0- | 348 | 1 | 5418 | 2 | N | -0- | | | | | -0- |
| 12 | 5712 | X | 5712 | -0- | -0- | -0- | 360 | 1 | 5352 | 2 | N | -0- | | | | | -0- |
| 01 | 5580 | X | 4785 | -0- | -795 | -0- | 360 | 1 | 4425 | 2 | N | -0- | | | | | -0- |
| 02 | 5040 | X | 2807 | -0- | -2233 | -0- | 325 | 1 | 2482 | 2 | N | -0- | | | | | -0- |
| 03 | 6014 | X | 3717 | -0- | -2297 | -0- | 360 | 1 | 3357 | 2 | N | -0- | | | | | -0- |

WICHMAN WELL #: 1H RRCID -> 161959 COMPL. DATE 09/19/1996 TOTAL DEPTH 18311 PERF.13400 - 18311

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7130 | X | 5133 | -0- | -1997 | -0- | 5133 | 2 | | | N | -0- | | | | | -0- |
| 11 | 6900 | X | 2278 | -0- | -4622 | -0- | 2278 | 2 | | | N | -0- | | | | | -0- |
| 12 | 7967 | X | 5749 | -0- | -2218 | -0- | 5749 | 2 | | | N | -0- | | | | | -0- |
| 01 | 7967 | X | 5316 | -0- | -2651 | -0- | 5316 | 2 | | | N | -0- | | | | | -0- |
| 02 | 7196 | X | 2240 | -0- | -4956 | -0- | 2240 | 2 | | | N | -0- | | | | | -0- |
| 03 | 5735 | X | 5519 | -0- | -216 | -0- | 5519 | 2 | | | N | -0- | | | | | -0- |

BLUEBELL UNIT WELL #: 2RE RRCID -> 162030 COMPL. DATE 05/05/2005 TOTAL DEPTH 18423 PERF.14306 - 17859

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3069 | X | 2872 | -0- | -197 | -0- | 384 | 1 | 2488 | 2 | N | -0- | | | | | -0- |
| 11 | 2880 | X | 2701 | -0- | -179 | -0- | 360 | 1 | 2341 | 2 | N | -0- | | | | | -0- |
| 12 | 3069 | X | 2895 | -0- | -174 | -0- | 372 | 1 | 2523 | 2 | N | -0- | | | | | -0- |
| 01 | 3069 | X | 2792 | -0- | -277 | -0- | 348 | 1 | 2444 | 2 | N | -0- | | | | | -0- |
| 02 | 3171 | X | 3171 | -0- | -0- | -0- | 314 | 1 | 2857 | 2 | N | -0- | | | | | -0- |
| *03 | 2940 | X | 2940 | -0- | -0- | -0- | 348 | 1 | 2592 | 2 | N | -0- | | | | | -0- |

YVONNE WELL #: 1H RRCID -> 162054 COMPL. DATE 09/03/1996 TOTAL DEPTH 17400 PERF.14210 - 17400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1984 | X | 614 | -0- | -1370 | -0- | 614 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1740 | X | 314 | -0- | -1426 | -0- | 314 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1612 | X | 84 | -0- | -1528 | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1147 | X | -0- | -0- | -1147 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 784 | X | -0- | -0- | -784 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 620 | X | -0- | -0- | -620 | -0- | | | | | N | -0- | | | | | -0- |

ENTERPRISE UNIT WELL #: 1 RRCID -> 162239 COMPL. DATE 01/31/1997 TOTAL DEPTH 15640 PERF.11400 - 15640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1865 | N | 1865 | -0- | -0- | -0- | 1800 | 2 | 65 | 9 | N | 59 | 191 | 1 | | | 56 |
| 11 | 2640 | N | 2006 | -0- | -634 | -0- | 1942 | 2 | 64 | 9 | N | 58 | | | | | 114 |
| 12 | 2356 | N | 1674 | -0- | -682 | -0- | 1626 | 2 | 48 | 9 | N | 44 | | | | | 158 |
| 01 | 1860 | N | 1387 | -0- | -473 | -0- | 1341 | 2 | 46 | 9 | N | 42 | | | | | 200 |
| 02 | 2019 | N | 2019 | -0- | -0- | -0- | 1956 | 2 | 63 | 9 | N | 57 | 200 | 1 | | | 57 |
| *03 | 2439 | N | 2439 | -0- | -0- | -0- | 2392 | 2 | 47 | 9 | N | 43 | | | | | 100 |

ROSS DL WELL #: 1H RRCID -> 162336 COMPL. DATE 08/29/1996 TOTAL DEPTH 17835 PERF.14216 - 17835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4278 | X | 4093 | -0- | -185 | -0- | 4093 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4080 | X | 3897 | -0- | -183 | -0- | 3897 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4216 | X | 4034 | -0- | -182 | -0- | 4034 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4154 | X | 3995 | -0- | -159 | -0- | 3995 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4005 | X | 4005 | -0- | -0- | -0- | 4005 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4092 | X | 3883 | -0- | -209 | -0- | 3883 | 2 | | | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROAN'S PRAIRIE WELL #: 1H RRCID -> 162337 COMPL. DATE 01/30/1997 TOTAL DEPTH 16210 PERF.12433 - 16210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 576 | N | 576 | -0- | -0- | -0- | 576 | 2 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 489 | -0- | -171 | -0- | 489 | 2 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 393 | -0- | -165 | -0- | 393 | 2 | | | N | -0- | | | | | -0- |
| 01 | 589 | N | 459 | -0- | -130 | -0- | 459 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 444 | -0- | -4 | -0- | 444 | 2 | | | N | -0- | | | | | -0- |
| *03 | 508 | N | 508 | -0- | -0- | -0- | 508 | 2 | | | N | -0- | | | | | -0- |

MIKEL WELL #: 2H RRCID -> 162567 COMPL. DATE 12/27/1996 TOTAL DEPTH 16575 PERF.13768 - 16575

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1779 | N | 1779 | -0- | -0- | -0- | 1779 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1680 | N | 837 | -0- | -843 | -0- | 837 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1798 | N | 171 | -0- | -1627 | -0- | 171 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2335 | N | 2335 | -0- | -0- | -0- | 2335 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2184 | N | 2184 | -0- | -0- | -0- | 2184 | 2 | | | N | -0- | | | | | -0- |
| *03 | 2071 | N | 2071 | -0- | -0- | -0- | 2071 | 2 | | | N | -0- | | | | | -0- |

HAYNIE WELL #: 1H RRCID -> 162658 COMPL. DATE 02/19/1997 TOTAL DEPTH 17344 PERF.13841 - 17344

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 887 | N | 887 | -0- | -0- | -0- | 887 | 2 | | | N | -0- | | | | | -0- |
| 11 | 960 | N | 803 | -0- | -157 | -0- | 803 | 2 | | | N | -0- | | | | | -0- |
| 12 | 961 | N | 885 | -0- | -76 | -0- | 885 | 2 | | | N | -0- | | | | | -0- |
| 01 | 899 | N | 803 | -0- | -96 | -0- | 803 | 2 | | | N | -0- | | | | | -0- |
| 02 | 756 | N | 699 | -0- | -57 | -0- | 699 | 2 | | | N | -0- | | | | | -0- |
| 03 | 899 | N | 647 | -0- | -252 | -0- | 647 | 2 | | | N | -0- | | | | | -0- |

SUMP UNIT WELL #: 1OL RRCID -> 162665 COMPL. DATE 02/04/1997 TOTAL DEPTH N/A PERF.13407 - 17356

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

O'MALLEY WELL #: 1H RRCID -> 162865 COMPL. DATE 11/27/1996 TOTAL DEPTH 14700 PERF.14340 - 17950

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1478 | N | 1478 | -0- | -0- | -0- | 1478 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1425 | N | 1425 | -0- | -0- | -0- | 1425 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1426 | N | 1397 | -0- | -29 | -0- | 1397 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1727 | N | 1727 | -0- | -0- | -0- | 1727 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1427 | N | 1427 | -0- | -0- | -0- | 1427 | 2 | | | N | -0- | | | | | -0- |
| *03 | 1436 | N | 1436 | -0- | -0- | -0- | 1436 | 2 | | | N | -0- | | | | | -0- |

BETTY WELL #: 2H RRCID -> 162866 COMPL. DATE 03/01/1997 TOTAL DEPTH 16283 PERF.13364 - 16283

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5983 | X | 3593 | -0- | -2390 | -0- | 3593 | 2 | | | N | -0- | | | | | -0- |
| 11 | 6421 | X | 6421 | -0- | -0- | -0- | 6421 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5425 | X | 3969 | -0- | -1456 | -0- | 3969 | 2 | | | N | -0- | | | | | -0- |
| 01 | 5425 | X | 3645 | -0- | -1780 | -0- | 3645 | 2 | | | N | -0- | | | | | -0- |
| 02 | 6166 | X | 6166 | -0- | -0- | -0- | 6166 | 2 | | | N | -0- | | | | | -0- |
| 03 | 5022 | X | 3705 | -0- | -1317 | -0- | 3705 | 2 | | | N | -0- | | | | | -0- |

EBERLE UNIT WELL #: 1 RRCID -> 162887 COMPL. DATE 02/27/1997 TOTAL DEPTH 18320 PERF.11502 - 18320

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13764 | X | 9756 | -0- | -4008 | -0- | 9756 | 2 | | | N | -0- | | | | | -0- |
| 11 | 14361 | X | 14361 | -0- | -0- | -0- | 14361 | 2 | | | N | -0- | | | | | -0- |
| 12 | 13795 | X | 11508 | -0- | -2287 | -0- | 11508 | 2 | | | N | -0- | | | | | -0- |
| 01 | 13299 | X | 12535 | -0- | -764 | -0- | 12535 | 2 | | | N | -0- | | | | | -0- |
| 02 | 13412 | X | 10635 | -0- | -2777 | -0- | 10635 | 2 | | | N | -0- | | | | | -0- |
| 03 | 14849 | X | 11898 | -0- | -2951 | -0- | 11898 | 2 | | | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SCHWICKERT UNIT WELL #: 1 RRCID -> 162896 COMPL. DATE 03/10/1997 TOTAL DEPTH 19525 PERF.14572 - 19525

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1022 | N | 1022 | -0- | -0- | -0- | 1022 | 2 | | | N | -0- | | | | | -0- |
| 11 | 692 | N | 692 | -0- | -0- | -0- | 692 | 2 | | | N | -0- | | | | | -0- |
| 12 | 481 | N | 481 | -0- | -0- | -0- | 481 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1260 | N | 1260 | -0- | -0- | -0- | 1260 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1052 | N | 1052 | -0- | -0- | -0- | 1052 | 2 | | | N | -0- | | | | | -0- |
| *03 | 920 | N | 920 | -0- | -0- | -0- | 920 | 2 | | | N | -0- | | | | | -0- |

GREBE WELL #: 1H RRCID -> 162902 COMPL. DATE 01/19/1997 TOTAL DEPTH 18450 PERF.14158 - 18450

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8060 | X | 5538 | -0- | -2522 | -0- | 360 | 1 | 5178 | 2 | N | -0- | | | | | -0- |
| 11 | 7680 | X | 3161 | -0- | -4519 | -0- | 348 | 1 | 2813 | 2 | N | -0- | | | | | -0- |
| 12 | 8060 | X | 4817 | -0- | -3243 | -0- | 360 | 1 | 4457 | 2 | N | -0- | | | | | -0- |
| 01 | 8060 | X | 4454 | -0- | -3606 | -0- | 360 | 1 | 4094 | 2 | N | -0- | | | | | -0- |
| 02 | 7280 | X | 4057 | -0- | -3223 | -0- | 325 | 1 | 3732 | 2 | N | -0- | | | | | -0- |
| 03 | 5549 | X | 2695 | -0- | -2854 | -0- | 360 | 1 | 2335 | 2 | N | -0- | | | | | -0- |

MANGUM OL WELL #: 1H RRCID -> 162947 COMPL. DATE 02/02/1997 TOTAL DEPTH 19238 PERF.14184 - 19238

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 798 | N | 798 | -0- | -0- | -0- | 330 | 1 | 468 | 2 | N | -0- | | | | | -0- |
| 11 | 1128 | N | 1128 | -0- | -0- | -0- | 319 | 1 | 809 | 2 | N | -0- | | | | | -0- |
| 12 | 1315 | N | 1315 | -0- | -0- | -0- | 330 | 1 | 985 | 2 | N | -0- | | | | | -0- |
| 01 | 1182 | N | 1182 | -0- | -0- | -0- | 330 | 1 | 852 | 2 | N | -0- | | | | | -0- |
| 02 | 1361 | N | 1361 | -0- | -0- | -0- | 298 | 1 | 1063 | 2 | N | -0- | | | | | -0- |
| *03 | 1474 | N | 1474 | -0- | -0- | -0- | 330 | 1 | 1144 | 2 | N | -0- | | | | | -0- |

SCHROEDER WELL #: 1H RRCID -> 162966 COMPL. DATE 02/02/1997 TOTAL DEPTH 18200 PERF.13800 - 18200

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3131 | X | 2194 | -0- | -937 | -0- | 2194 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3210 | X | 2229 | -0- | -981 | -0- | 2229 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3317 | X | 2158 | -0- | -1159 | -0- | 2158 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3162 | X | 2079 | -0- | -1083 | -0- | 2079 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2072 | X | 1943 | -0- | -129 | -0- | 1943 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2294 | X | 1937 | -0- | -357 | -0- | 1937 | 2 | | | N | -0- | | | | | -0- |

CLANCY WELL #: 1 RRCID -> 163245 COMPL. DATE 04/11/1997 TOTAL DEPTH 17769 PERF.12782 - 17769

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2263 | X | 1812 | -0- | -451 | -0- | 1801 | 2 | 11 | 9 | N | 10 | | | | | 104 |
| 11 | 2280 | X | 1786 | -0- | -494 | -0- | 1775 | 2 | 11 | 9 | N | 10 | | | | | 114 |
| 12 | 2356 | X | 1606 | -0- | -750 | -0- | 1593 | 2 | 13 | 9 | N | 12 | | | | | 126 |
| 01 | 2294 | X | 1762 | -0- | -532 | -0- | 1748 | 2 | 14 | 9 | N | 13 | | | | | 139 |
| 02 | 1848 | X | 1521 | -0- | -327 | -0- | 1509 | 2 | 12 | 9 | N | 11 | | | | | 150 |
| 03 | 1612 | N | 1609 | -0- | -3 | -0- | 1598 | 2 | 11 | 9 | N | 10 | | | | | 160 |

SLATON WELL #: 1H RRCID -> 163319 COMPL. DATE 04/29/1997 TOTAL DEPTH 16681 PERF.11997 - 16681

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 69 | N | 69 | -0- | -0- | -0- | 50 | 1 | 19 | 2 | N | -0- | | | | | -0- |
| 11 | 60 | N | 48 | -0- | -12 | -0- | 48 | 1 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 50 | -0- | -12 | -0- | 50 | 1 | | | N | -0- | | | | | -0- |
| 01 | 62 | N | 50 | -0- | -12 | -0- | 50 | 1 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 45 | -0- | -11 | -0- | 45 | 1 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 50 | -0- | -12 | -0- | 50 | 1 | | | N | -0- | | | | | -0- |

GREER UNIT WELL #: 1H RRCID -> 163357 COMPL. DATE 03/09/1997 TOTAL DEPTH 13965 PERF.11278 - 13965

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2432 | N | 2432 | -0- | -0- | -0- | 2365 | 2 | 67 | 9 | N | 61 | | | | | 198 |
| 11 | 2340 | N | 2237 | -0- | -103 | -0- | 2171 | 2 | 66 | 9 | N | 60 | 187 | 1 | | | 71 |
| 12 | 2418 | N | 2213 | -0- | -205 | -0- | 2155 | 2 | 58 | 9 | N | 53 | | | | | 124 |
| 01 | 2418 | N | 2194 | -0- | -224 | -0- | 2125 | 2 | 69 | 9 | N | 63 | | | | | 187 |
| 02 | 2410 | N | 2410 | -0- | -0- | -0- | 2329 | 2 | 81 | 9 | N | 74 | 196 | 1 | | | 65 |
| *03 | 2468 | N | 2468 | -0- | -0- | -0- | 2388 | 2 | 80 | 9 | N | 73 | | | | | 138 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN WELL #: 1H RRCID -> 163360 COMPL. DATE 03/29/1997 TOTAL DEPTH 18327 PERF.14407 - 18327

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4576 | X | 4576 | -0- | -0- | -0- | 360 | 1 | 4216 | 2 | N | -0- | | | | | -0- |
| 11 | 4687 | X | 4687 | -0- | -0- | -0- | 348 | 1 | 4339 | 2 | N | -0- | | | | | -0- |
| 12 | 5053 | X | 5053 | -0- | -0- | -0- | 360 | 1 | 4693 | 2 | N | -0- | | | | | -0- |
| 01 | 6152 | X | 6152 | -0- | -0- | -0- | 360 | 1 | 5792 | 2 | N | -0- | | | | | -0- |
| 02 | 4677 | X | 4677 | -0- | -0- | -0- | 325 | 1 | 4352 | 2 | N | -0- | | | | | -0- |
| 03 | 5053 | X | 3665 | -0- | -1388 | -0- | 360 | 1 | 3305 | 2 | N | -0- | | | | | -0- |

BETHLEHEM WELL #: 1H RRCID -> 163364 COMPL. DATE 03/27/1997 TOTAL DEPTH 13977 PERF.12371 - 16466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 450 | N | 414 | -0- | -36 | -0- | 411 | 2 | 3 | 9 | N | 3 | | | | | 34 |
| *05 | 351 | N | 351 | -0- | -0- | -0- | 348 | 2 | 3 | 9 | N | 3 | | | | | 37 |
| *06 | 570 | N | 169 | -0- | -401 | -0- | 167 | 2 | 2 | 9 | N | 2 | | | | | 39 |
| *07 | 448 | N | 448 | -0- | -0- | -0- | 442 | 2 | 6 | 9 | N | 5 | | | | | 44 |
| *08 | 379 | N | 379 | -0- | -0- | -0- | 376 | 2 | 3 | 9 | N | 3 | | | | | 47 |
| *09 | 421 | N | 421 | -0- | -0- | -0- | 418 | 2 | 3 | 9 | N | 3 | | | | | 50 |
| *10 | 349 | N | 349 | -0- | -0- | -0- | 346 | 2 | 3 | 9 | N | 3 | | | | | 53 |
| *11 | 365 | N | 365 | -0- | -0- | -0- | 361 | 2 | 4 | 9 | N | 4 | | | | | 57 |
| *12 | 434 | N | 323 | -0- | -111 | -0- | 322 | 2 | 1 | 9 | N | 1 | | | | | 58 |
| *01 | 474 | N | 474 | -0- | -0- | -0- | 470 | 2 | 4 | 9 | N | 4 | | | | | 62 |
| *02 | 358 | N | 358 | -0- | -0- | -0- | 355 | 2 | 3 | 9 | N | 3 | | | | | 65 |
| *03 | 624 | N | 624 | -0- | -0- | -0- | 596 | 2 | 28 | 9 | N | 25 | | | | | 90 |

HOELSCHER, ALICE B. WELL #: 1H RRCID -> 163506 COMPL. DATE 11/12/1992 TOTAL DEPTH 13822 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | X | 1290 | -0- | -136 | -0- | 1227 | 2 | 63 | 9 | N | 57 | | | | | 212 |
| 11 | 1380 | X | 1302 | -0- | -78 | -0- | 1251 | 2 | 51 | 9 | N | 46 | 196 | 1 | | | 62 |
| 12 | 1426 | X | 1288 | -0- | -138 | -0- | 1234 | 2 | 54 | 9 | N | 49 | | | | | 111 |
| 01 | 1364 | X | 1224 | -0- | -140 | -0- | 1171 | 2 | 53 | 9 | N | 48 | | | | | 159 |
| 02 | 1204 | X | 930 | -0- | -274 | -0- | 887 | 2 | 43 | 9 | N | 39 | | | | | 198 |
| *03 | 1460 | X | 1460 | -0- | -0- | -0- | 1390 | 2 | 70 | 9 | N | 64 | 190 | 1 | | | 72 |

STRANGER, T. WELL #: 2RE RRCID -> 163530 COMPL. DATE 10/20/1996 TOTAL DEPTH 11888 PERF. 8500 - 11888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

APOLONIA WELL #: 1 RRCID -> 163579 COMPL. DATE 05/16/1997 TOTAL DEPTH 17095 PERF.13874 - 17095

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

NUNLEY UNIT WELL #: 1 RRCID -> 163585 COMPL. DATE 05/10/1997 TOTAL DEPTH 15660 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1266 | N | 1266 | -0- | -0- | -0- | 1259 | 2 | 7 | 9 | N | 6 | | | | | 150 |
| 11 | 1324 | N | 1324 | -0- | -0- | -0- | 1315 | 2 | 9 | 9 | N | 8 | | | | | 158 |
| *12 | 1302 | N | 1282 | -0- | -20 | -0- | 1275 | 2 | 7 | 9 | N | 6 | | | | | 164 |
| *01 | 1271 | N | 1087 | -0- | -184 | -0- | 1081 | 2 | 6 | 9 | N | 5 | | | | | 169 |
| *02 | 1232 | N | 831 | -0- | -401 | -0- | 830 | 2 | 1 | 9 | N | 1 | | | | | 170 |
| 03 | 1302 | N | 1202 | -0- | -100 | -0- | 1201 | 2 | 1 | 9 | N | 1 | | | | | 171 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUNTER WELL #: 1H RRCID -> 163777 COMPL. DATE 11/26/1996 TOTAL DEPTH 15319 PERF.11775 - 15319

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PETERSON WELL #: 1H RRCID -> 163781 COMPL. DATE 04/20/1997 TOTAL DEPTH 17795 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 605 | N | 605 | -0- | -0- | -0- | 605 | 2 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 582 | -0- | -78 | -0- | 582 | 2 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 655 | -0- | -89 | -0- | 655 | 2 | | | N | -0- | | | | | -0- |
| 01 | 620 | N | 569 | -0- | -51 | -0- | 569 | 2 | | | N | -0- | | | | | -0- |
| 02 | 554 | N | 554 | -0- | -0- | -0- | 554 | 2 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | 386 | -0- | -265 | -0- | 386 | 2 | | | N | -0- | | | | | -0- |

VELMER MAE WELL #: 1 RRCID -> 163801 COMPL. DATE 06/25/1997 TOTAL DEPTH 16222 PERF.12683 - 16222

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5508 | X | 5508 | -0- | -0- | -0- | 5508 | 2 | | | N | -0- | | | | | 12 |
| 11 | 5460 | X | 5303 | -0- | -157 | -0- | 5303 | 2 | | | N | -0- | | | | | 12 |
| 12 | 5642 | X | 5286 | -0- | -356 | -0- | 5286 | 2 | | | N | -0- | | | | | 12 |
| 01 | 5642 | X | 5365 | -0- | -277 | -0- | 5365 | 2 | | | N | -0- | | | | | 12 |
| 02 | 5113 | X | 5113 | -0- | -0- | -0- | 5113 | 2 | | | N | -0- | | | | | 12 |
| 03 | 5518 | X | 5308 | -0- | -210 | -0- | 5308 | 2 | | | N | -0- | | | | | 12 |

DALLMEYER UNIT WELL #: 1 RRCID -> 163806 COMPL. DATE 05/29/1997 TOTAL DEPTH 12841 PERF.10952 - 12841

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279446 | X | 19891 | -0- | -259555 | -0- | 19198 | 2 | 693 | 9 | N | 630 | 572 | 1 | | | 267 |
| 11 | 42639 | X | 42639 | -0- | -0- | -0- | 41205 | 2 | 1434 | 9 | N | 1304 | 1358 | 1 | | | 213 |
| 12 | 29608 | X | 29608 | -0- | -0- | -0- | 28549 | 2 | 1059 | 9 | N | 963 | 974 | 1 | | | 202 |
| 01 | 31319 | X | 31319 | -0- | -0- | -0- | 30383 | 2 | 936 | 9 | N | 851 | 954 | 1 | | | 99 |
| 02 | 29049 | X | 29049 | -0- | -0- | -0- | 28308 | 2 | 741 | 9 | N | 674 | 583 | 1 | | | 190 |
| *03 | 21179 | X | 21179 | -0- | -0- | -0- | 20391 | 2 | 788 | 9 | N | 716 | 784 | 1 | | | 122 |

LEONARD WELL #: 1H RRCID -> 163995 COMPL. DATE 05/24/1997 TOTAL DEPTH 17567 PERF.13691 - 17567

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

IRONSIDE UNIT WELL #: 1 RRCID -> 164064 COMPL. DATE 03/19/1997 TOTAL DEPTH 16046 PERF.11995 - 16046

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1287 | N | 1287 | -0- | -0- | -0- | 1281 | 2 | 6 | 9 | N | 5 | | | | | 126 |
| 11 | 1290 | N | 1109 | -0- | -181 | -0- | 1102 | 2 | 7 | 9 | N | 6 | | | | | 132 |
| 12 | 1302 | N | 1039 | -0- | -263 | -0- | 1031 | 2 | 8 | 9 | N | 7 | | | | | 139 |
| 01 | 1302 | N | 1294 | -0- | -8 | -0- | 1282 | 2 | 12 | 9 | N | 11 | | | | | 150 |
| 02 | 1089 | N | 1089 | -0- | -0- | -0- | 1080 | 2 | 9 | 9 | N | 8 | | | | | 158 |
| *03 | 1198 | N | 1198 | -0- | -0- | -0- | 1188 | 2 | 10 | 9 | N | 9 | | | | | 167 |

SPRING BRANCH WELL #: 1H RRCID -> 164158 COMPL. DATE 02/17/1997 TOTAL DEPTH 16430 PERF.11945 - 16430

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 84 | N | 84 | -0- | -0- | -0- | 72 | 2 | 12 | 9 | N | 11 | | | | | 111 |
| 11 | 240 | N | 69 | -0- | -171 | -0- | 69 | 2 | | | N | -0- | | | | | 111 |
| 12 | 186 | N | 51 | -0- | -135 | -0- | 51 | 2 | | | N | -0- | | | | | 111 |
| 01 | 93 | N | 39 | -0- | -54 | -0- | 39 | 2 | | | N | -0- | | | | | 111 |
| 02 | 215 | N | 215 | -0- | -0- | -0- | 215 | 2 | | | N | -0- | | | | | 111 |
| *03 | 269 | N | 269 | -0- | -0- | -0- | 269 | 2 | | | N | -0- | | | | | 111 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WOOD WELL #: 1H RRCID -> 164872 COMPL. DATE 07/30/1997 TOTAL DEPTH 17203 PERF.13500 - 17203

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 374 | N | 374 | -0- | -0- | -0- | 374 | 2 | | | N | -0- | | | | | 148 |
| 11 | 810 | N | 194 | -0- | -616 | -0- | 194 | 2 | | | N | -0- | | | | | 148 |
| 12 | 496 | N | 140 | -0- | -356 | -0- | 140 | 2 | | | N | -0- | | | | | 148 |
| 01 | 989 | N | 989 | -0- | -0- | -0- | 989 | 2 | | | N | -0- | | | | | 148 |
| 02 | 168 | N | 10 | -0- | -158 | -0- | 10 | 2 | | | N | -0- | | | | | 148 |
| 03 | 155 | N | 1 | -0- | -154 | -0- | 1 | 2 | | | N | -0- | | | | | 148 |

URIAH OL WELL #: 2H RRCID -> 165089 COMPL. DATE 05/08/1997 TOTAL DEPTH 12093 PERF.11653 - 14994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CHAMPION WELL #: 1 RRCID -> 165189 COMPL. DATE 08/15/1997 TOTAL DEPTH 16685 PERF.14385 - 16685

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4839 | X | 4839 | -0- | -0- | -0- | 4839 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5160 | X | 4811 | -0- | -349 | -0- | 4811 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5332 | X | 4994 | -0- | -338 | -0- | 4994 | 2 | | | N | -0- | | | | | -0- |
| 01 | 5332 | X | 4683 | -0- | -649 | -0- | 4683 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4816 | X | 4211 | -0- | -605 | -0- | 4211 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4991 | X | 4795 | -0- | -196 | -0- | 4795 | 2 | | | N | -0- | | | | | -0- |

BEARD OL WELL #: 2H RRCID -> 165231 COMPL. DATE 07/27/1997 TOTAL DEPTH 15479 PERF.12100 - 15479

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3720 | X | 2279 | -0- | -1441 | -0- | 2278 | 2 | 1 | 9 | N | 1 | | | | | 173 |
| 11 | 3480 | X | 2087 | -0- | -1393 | -0- | 2087 | 2 | | | N | -0- | | | | | 173 |
| 12 | 3441 | X | 2719 | -0- | -722 | -0- | 2719 | 2 | | | N | -0- | | | | | 173 |
| 01 | 3441 | X | 2194 | -0- | -1247 | -0- | 2175 | 2 | 19 | 9 | N | 17 | | | | | 190 |
| 02 | 3080 | X | 2549 | -0- | -531 | -0- | 2541 | 2 | 8 | 9 | N | 7 | | | | | 197 |
| 03 | 2728 | X | 2283 | -0- | -445 | -0- | 2277 | 2 | 6 | 9 | N | 5 | | | | | 202 |

VELMER MAE WELL #: 2 RRCID -> 165321 COMPL. DATE 10/03/1997 TOTAL DEPTH 18133 PERF.12845 - 18060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2046 | X | 1816 | -0- | -230 | -0- | 1816 | 2 | | | N | -0- | | | | | 21 |
| 11 | 2242 | X | 2242 | -0- | -0- | -0- | 2242 | 2 | | | N | -0- | | | | | 21 |
| 12 | 2212 | X | 2212 | -0- | -0- | -0- | 2212 | 2 | | | N | -0- | | | | | 21 |
| 01 | 1922 | X | 1779 | -0- | -143 | -0- | 1779 | 2 | | | N | -0- | | | | | 21 |
| 02 | 2100 | X | 1755 | -0- | -345 | -0- | 1755 | 2 | | | N | -0- | | | | | 21 |
| 03 | 2325 | X | 1979 | -0- | -346 | -0- | 1979 | 2 | | | N | -0- | | | | | 21 |

VAUGHN WELL #: 1H RRCID -> 165322 COMPL. DATE 08/19/1997 TOTAL DEPTH 17400 PERF.14284 - 17400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6386 | X | 5657 | -0- | -729 | -0- | 360 | 1 | 5297 | 2 | N | -0- | | | | | -0- |
| 11 | 6690 | X | 4707 | -0- | -1983 | -0- | 348 | 1 | 4359 | 2 | N | -0- | | | | | -0- |
| 12 | 8246 | X | 5383 | -0- | -2863 | -0- | 360 | 1 | 5023 | 2 | N | -0- | | | | | -0- |
| 01 | 8246 | X | 5349 | -0- | -2897 | -0- | 360 | 1 | 4989 | 2 | N | -0- | | | | | -0- |
| 02 | 7448 | X | 4844 | -0- | -2604 | -0- | 325 | 1 | 4519 | 2 | N | -0- | | | | | -0- |
| 03 | 5642 | X | 4006 | -0- | -1636 | -0- | 360 | 1 | 3646 | 2 | N | -0- | | | | | -0- |

HERMANN WELL #: 2H RRCID -> 165324 COMPL. DATE 09/15/1997 TOTAL DEPTH 15842 PERF.14295 - 15842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3813 | X | 3806 | -0- | -7 | -0- | 3806 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3690 | X | 3527 | -0- | -163 | -0- | 3527 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3813 | X | 3584 | -0- | -229 | -0- | 3584 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3813 | X | 3698 | -0- | -115 | -0- | 3698 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3458 | X | 3458 | -0- | -0- | -0- | 3458 | 2 | | | N | -0- | | | | | -0- |
| *03 | 3974 | X | 3974 | -0- | -0- | -0- | 3974 | 2 | | | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FALKENBERG "A" WELL #: 3 RRCID -> 165889 COMPL. DATE 08/19/1997 TOTAL DEPTH 11708 PERF. 9277 - 11677

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JARMON UNIT WELL #: 1 RRCID -> 166230 COMPL. DATE 11/04/1997 TOTAL DEPTH 19090 PERF.14807 - 19090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

VICTORY WELL #: 1 RRCID -> 166267 COMPL. DATE 11/26/1997 TOTAL DEPTH 16942 PERF.14431 - 16942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7595 | X | 7450 | -0- | -145 | -0- | 608 | 1 | 6842 | 2 | N | -0- | | | | | -0- |
| 11 | 7350 | X | 7291 | -0- | -59 | -0- | 588 | 1 | 6703 | 2 | N | -0- | | | | | -0- |
| 12 | 7564 | X | 7404 | -0- | -160 | -0- | 608 | 1 | 6796 | 2 | N | -0- | | | | | -0- |
| 01 | 7564 | X | 6761 | -0- | -803 | -0- | 608 | 1 | 6153 | 2 | N | -0- | | | | | -0- |
| 02 | 6832 | X | 6057 | -0- | -775 | -0- | 549 | 1 | 5508 | 2 | N | -0- | | | | | -0- |
| 03 | 7533 | X | 7374 | -0- | -159 | -0- | 608 | 1 | 6766 | 2 | N | -0- | | | | | -0- |

HICKS WELL #: 1H RRCID -> 166279 COMPL. DATE 09/11/1997 TOTAL DEPTH 14230 PERF.10349 - 14230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 246 | N | 246 | -0- | -0- | -0- | 240 | 1 | 6 | 9 | N | 5 | | | | | 81 |
| 11 | 240 | N | 240 | -0- | -0- | -0- | 232 | 1 | 8 | 9 | N | 7 | | | | | 88 |
| 12 | 248 | N | 244 | -0- | -4 | -0- | 240 | 1 | 4 | 9 | N | 4 | | | | | 92 |
| 01 | 248 | N | 244 | -0- | -4 | -0- | 240 | 1 | 4 | 9 | N | 4 | | | | | 96 |
| 02 | 224 | N | 221 | -0- | -3 | -0- | 217 | 1 | 4 | 9 | N | 4 | | | | | 100 |
| *03 | 289 | N | 289 | -0- | -0- | -0- | 240 | 1 | 26 | 2 | N | 21 | | | | | 121 |
| | | | | | | | 23 | 9 | | | | | | | | | |

BEAUREGARD WELL #: 1 RRCID -> 166368 COMPL. DATE 11/30/1997 TOTAL DEPTH 18685 PERF.12998 - 18622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2635 | X | 2233 | -0- | -402 | -0- | 2233 | 2 | | | N | -0- | | | | | 14 |
| 11 | 2550 | X | 1749 | -0- | -801 | -0- | 1749 | 2 | | | N | -0- | | | | | 14 |
| 12 | 2573 | X | 2412 | -0- | -161 | -0- | 2412 | 2 | | | N | -0- | | | | | 14 |
| 01 | 2573 | X | 1974 | -0- | -599 | -0- | 1974 | 2 | | | N | -0- | | | | | 14 |
| 02 | 2217 | X | 2217 | -0- | -0- | -0- | 2217 | 2 | | | N | -0- | | | | | 14 |
| 03 | 2418 | X | 2127 | -0- | -291 | -0- | 2127 | 2 | | | N | -0- | | | | | 14 |

PASKET WELL #: 2H RRCID -> 166509 COMPL. DATE 09/07/1997 TOTAL DEPTH 15296 PERF.11510 - 15296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7663 | X | 7663 | -0- | -0- | -0- | 7595 | 2 | 68 | 9 | N | 62 | 110 | 1 | | | 128 |
| 11 | 7343 | X | 7343 | -0- | -0- | -0- | 7276 | 2 | 67 | 9 | N | 61 | | | | | 189 |
| 12 | 8154 | X | 8154 | -0- | -0- | -0- | 8101 | 2 | 53 | 9 | N | 48 | 197 | 1 | | | 40 |
| 01 | 7131 | X | 7131 | -0- | -0- | -0- | 7055 | 2 | 76 | 9 | N | 69 | | | | | 109 |
| 02 | 7073 | X | 7073 | -0- | -0- | -0- | 7008 | 2 | 65 | 9 | N | 59 | | | | | 168 |
| *03 | 7978 | X | 7978 | -0- | -0- | -0- | 7904 | 2 | 74 | 9 | N | 67 | 114 | 1 | | | 121 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCGEE OL WELL #: 2H RRCID -> 166614 COMPL. DATE 10/18/1997 TOTAL DEPTH 15645 PERF.10960 - 15645

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3007 | X | 2998 | -0- | -9 | -0- | 240 | 1 | 2710 | 2 | N | 44 | | | | | 161 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 11 | 2952 | X | 2952 | -0- | -0- | -0- | 232 | 1 | 2662 | 2 | N | 53 | | | | | 214 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 12 | 3007 | X | 2858 | -0- | -149 | -0- | 240 | 1 | 2559 | 2 | N | 54 | 197 | 1 | | | 71 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 01 | 3034 | X | 3034 | -0- | -0- | -0- | 240 | 1 | 2732 | 2 | N | 56 | | | | | 127 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 02 | 2716 | X | 2701 | -0- | -15 | -0- | 217 | 1 | 2434 | 2 | N | 45 | | | | | 172 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 03 | 3007 | X | 2525 | -0- | -482 | -0- | 240 | 1 | 2240 | 2 | N | 41 | | | | | 213 |
| | | | | | | | 45 | 9 | | | | | | | | | |

SANDERS WELL #: 3H RRCID -> 167109 COMPL. DATE 10/28/1997 TOTAL DEPTH 16483 PERF.12010 - 16483

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2854 | X | 2854 | -0- | -0- | -0- | 575 | 1 | 2248 | 2 | N | 28 | 183 | 1 | | | 57 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 2800 | X | 2800 | -0- | -0- | -0- | 560 | 1 | 2205 | 2 | N | 32 | | | | | 89 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 12 | 2325 | X | 2217 | -0- | -108 | -0- | 2182 | 2 | 35 | 9 | N | 32 | | | | | 121 |
| 01 | 2872 | X | 2872 | -0- | -0- | -0- | 534 | 1 | 2295 | 2 | N | 39 | | | | | 160 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 02 | 2604 | X | 2024 | -0- | -580 | -0- | 1991 | 2 | 33 | 9 | N | 30 | | | | | 190 |
| 03 | 2232 | N | 2111 | -0- | -121 | -0- | 2077 | 2 | 34 | 9 | N | 31 | | | | | 221 |

CARMEN WELL #: 2H RRCID -> 167143 COMPL. DATE 11/26/1997 TOTAL DEPTH 16818 PERF.13383 - 16818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2560 | N | 2560 | -0- | -0- | -0- | 536 | 1 | 2024 | 2 | N | -0- | | | | | -0- |
| 11 | 2386 | N | 2386 | -0- | -0- | -0- | 519 | 1 | 1867 | 2 | N | -0- | | | | | -0- |
| 12 | 3043 | N | 3043 | -0- | -0- | -0- | 536 | 1 | 2507 | 2 | N | -0- | | | | | -0- |
| 01 | 3100 | N | 3728 | -0- | 628 | 628 | 536 | 1 | 3192 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 3269 | -0- | 469 | 1097 | 484 | 1 | 2785 | 2 | N | -0- | | | | | -0- |
| *03 | 3100 | N | 2454 | -0- | -646 | 451 | 536 | 1 | 1918 | 2 | N | -0- | | | | | -0- |

MYERS CATTLE UNIT WELL #: 3 RRCID -> 167195 COMPL. DATE 09/30/1997 TOTAL DEPTH 13139 PERF.12798 - 15619

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1365 | N | 1365 | -0- | -0- | -0- | 1350 | 2 | 15 | 9 | N | 14 | | | | | 76 |
| 11 | 1410 | N | 1371 | -0- | -39 | -0- | 1351 | 2 | 20 | 9 | N | 18 | | | | | 94 |
| 12 | 1505 | N | 1505 | -0- | -0- | -0- | 1476 | 2 | 29 | 9 | N | 26 | | | | | 120 |
| 01 | 1519 | N | 1519 | -0- | -0- | -0- | 1491 | 2 | 28 | 9 | N | 25 | | | | | 145 |
| 02 | 1288 | N | 1264 | -0- | -24 | -0- | 1242 | 2 | 22 | 9 | N | 20 | | | | | 165 |
| *03 | 1651 | N | 1651 | -0- | -0- | -0- | 1588 | 2 | 63 | 9 | N | 57 | | | | | 222 |

NEINAST UNIT WELL #: 1H RRCID -> 167543 COMPL. DATE 02/15/1997 TOTAL DEPTH 18640 PERF.14430 - 18640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2759 | X | 1728 | -0- | -1031 | -0- | 384 | 1 | 1344 | 2 | N | -0- | | | | | -0- |
| 11 | 3600 | X | 2643 | -0- | -957 | -0- | 360 | 1 | 2283 | 2 | N | -0- | | | | | -0- |
| 12 | 3720 | X | 3052 | -0- | -668 | -0- | 372 | 1 | 2680 | 2 | N | -0- | | | | | -0- |
| 01 | 3303 | X | 3303 | -0- | -0- | -0- | 360 | 1 | 2943 | 2 | N | -0- | | | | | -0- |
| 02 | 2940 | X | 1848 | -0- | -1092 | -0- | 325 | 1 | 1523 | 2 | N | -0- | | | | | -0- |
| *03 | 3568 | X | 3568 | -0- | -0- | -0- | 360 | 1 | 3208 | 2 | N | -0- | | | | | -0- |

NEUMANN UNIT WELL #: 2 RRCID -> 167552 COMPL. DATE 07/10/1997 TOTAL DEPTH 18660 PERF.14309 - 15948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

COBB UNIT WELL #: 1 RRCID -> 167645 COMPL. DATE 01/20/1998 TOTAL DEPTH 19154 PERF.13996 - 19154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6293 | X | 5133 | -0- | -1160 | -0- | 360 | 1 | 4773 | 2 | N | -0- | | | | | -0- |
| 11 | 6000 | X | 4170 | -0- | -1830 | -0- | 348 | 1 | 3822 | 2 | N | -0- | | | | | -0- |
| 12 | 6076 | X | 5966 | -0- | -110 | -0- | 360 | 1 | 5606 | 2 | N | -0- | | | | | -0- |
| 01 | 6076 | X | 5210 | -0- | -866 | -0- | 348 | 1 | 4862 | 2 | N | -0- | | | | | -0- |
| 02 | 5012 | X | 4466 | -0- | -546 | -0- | 314 | 1 | 4152 | 2 | N | -0- | | | | | -0- |
| 03 | 5952 | X | 2844 | -0- | -3108 | -0- | 348 | 1 | 2496 | 2 | N | -0- | | | | | -0- |

MCFARLANE UNIT 4 WELL #: 1 RRCID -> 167648 COMPL. DATE 11/19/1997 TOTAL DEPTH 15344 PERF.10805 - 15344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GOLDBERG UNIT WELL #: 1 RRCID -> 167650 COMPL. DATE 03/07/1998 TOTAL DEPTH 18434 PERF.15034 - 18197

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 768 | N | 768 | -0- | -0- | -0- | 768 | 2 | | | N | -0- | | | | | -0- |
| 11 | 840 | N | 439 | -0- | -401 | -0- | 439 | 2 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 496 | -0- | -93 | -0- | 496 | 2 | | | N | -0- | | | | | -0- |
| 01 | 775 | N | 271 | -0- | -504 | -0- | 271 | 2 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 182 | -0- | -238 | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 255 | -0- | -241 | -0- | 255 | 2 | | | N | -0- | | | | | -0- |

HODDE WELL #: 1 RRCID -> 167653 COMPL. DATE 02/25/1998 TOTAL DEPTH 17060 PERF.14795 - 17060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7936 | X | 6379 | -0- | -1557 | -0- | 6379 | 2 | | | N | -0- | | | | | -0- |
| 11 | 7680 | X | 7162 | -0- | -518 | -0- | 7162 | 2 | | | N | -0- | | | | | -0- |
| 12 | 7843 | X | 3834 | -0- | -4009 | -0- | 3834 | 2 | | | N | -0- | | | | | -0- |
| 01 | 7471 | X | 5265 | -0- | -2206 | -0- | 5265 | 2 | | | N | -0- | | | | | -0- |
| 02 | 6692 | X | 5066 | -0- | -1626 | -0- | 5066 | 2 | | | N | -0- | | | | | -0- |
| 03 | 7409 | X | 5507 | -0- | -1902 | -0- | 5507 | 2 | | | N | -0- | | | | | -0- |

BONNIE UNIT WELL #: 1 RRCID -> 167657 COMPL. DATE 05/20/2004 TOTAL DEPTH 14707 PERF.14209 - 17550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3808 | X | 3808 | -0- | -0- | -0- | 384 | 1 | 3424 | 2 | N | -0- | | | | | -0- |
| 11 | 3379 | X | 3379 | -0- | -0- | -0- | 360 | 1 | 3019 | 2 | N | -0- | | | | | -0- |
| 12 | 3611 | X | 3611 | -0- | -0- | -0- | 372 | 1 | 3239 | 2 | N | -0- | | | | | -0- |
| 01 | 3599 | X | 3599 | -0- | -0- | -0- | 360 | 1 | 3239 | 2 | N | -0- | | | | | -0- |
| 02 | 2998 | X | 2998 | -0- | -0- | -0- | 325 | 1 | 2673 | 2 | N | -0- | | | | | -0- |
| *03 | 3021 | X | 3021 | -0- | -0- | -0- | 360 | 1 | 2661 | 2 | N | -0- | | | | | -0- |

KIMICH WELL #: 1 RRCID -> 168000 COMPL. DATE 04/03/1998 TOTAL DEPTH 18464 PERF.14539 - 14686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7657 | X | 6630 | -0- | -1027 | -0- | 6630 | 2 | | | N | -0- | | | | | -0- |
| 11 | 6930 | X | 6539 | -0- | -391 | -0- | 6539 | 2 | | | N | -0- | | | | | -0- |
| 12 | 6998 | X | 6998 | -0- | -0- | -0- | 6998 | 2 | | | N | -0- | | | | | -0- |
| 01 | 6913 | X | 6075 | -0- | -838 | -0- | 6075 | 2 | | | N | -0- | | | | | -0- |
| 02 | 6244 | X | 6165 | -0- | -79 | -0- | 6165 | 2 | | | N | -0- | | | | | -0- |
| 03 | 7006 | X | 6792 | -0- | -214 | -0- | 6792 | 2 | | | N | -0- | | | | | -0- |

CITATION UNIT WELL #: 1 RRCID -> 168242 COMPL. DATE 09/29/1997 TOTAL DEPTH 13211 PERF.11431 - 15811

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11464 | X | 11464 | -0- | -0- | -0- | 10828 | 2 | 636 | 9 | N | 578 | 577 | 1 | | | 174 |
| 11 | 9030 | X | 8962 | -0- | -68 | -0- | 8441 | 2 | 521 | 9 | N | 474 | 376 | 1 | | | 272 |
| 12 | 9331 | X | 6302 | -0- | -3029 | -0- | 5913 | 2 | 389 | 9 | N | 354 | 374 | 1 | | | 252 |
| 01 | 9331 | X | 8838 | -0- | -493 | -0- | 8274 | 2 | 564 | 9 | N | 513 | 562 | 1 | | | 203 |
| 02 | 10231 | X | 10231 | -0- | -0- | -0- | 9595 | 2 | 636 | 9 | N | 578 | 588 | 1 | | | 193 |
| *03 | 11547 | X | 11547 | -0- | -0- | -0- | 10856 | 2 | 691 | 9 | N | 628 | 585 | 1 | | | 236 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HOLLISTER WELL #: 2H RRCID -> 168340 COMPL. DATE 12/18/1997 TOTAL DEPTH 15564 PERF.11920 - 15564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LAST CHANCE WELL #: 1 RRCID -> 168633 COMPL. DATE 08/26/1998 TOTAL DEPTH 12161 PERF.11374 - 15806

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 5359 | -0- | 5359 | 10811 | 5359 | 2 | | | N | -0- | | | | | 121 |
| 11 | T. A. | | 5137 | -0- | 5137 | 15948 | 5137 | 2 | | | N | -0- | | | | | 121 |
| 12 | 21517 | X | 5569 | -0- | -15948 | -0- | 5569 | 2 | | | N | -0- | | | | | 121 |
| 01 | 5661 | X | 5661 | -0- | -0- | -0- | 5660 | 2 | 1 | 9 | N | 1 | | | | | 122 |
| 02 | 5120 | X | 5120 | -0- | -0- | -0- | 5120 | 2 | | | N | -0- | | | | | 122 |
| *03 | 5705 | X | 5705 | -0- | -0- | -0- | 5704 | 2 | 1 | 9 | N | 1 | | | | | 123 |

GOODRICH WELL #: 1 RRCID -> 168929 COMPL. DATE 06/07/1998 TOTAL DEPTH 18810 PERF.14485 - 14597

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12989 | X | 8619 | -0- | -4370 | -0- | 8619 | 2 | | | N | -0- | | | | | -0- |
| 11 | 12570 | X | 11100 | -0- | -1470 | -0- | 11100 | 2 | | | N | -0- | | | | | -0- |
| 12 | 12121 | X | 11621 | -0- | -500 | -0- | 11621 | 2 | | | N | -0- | | | | | -0- |
| 01 | 10323 | X | 9868 | -0- | -455 | -0- | 9868 | 2 | | | N | -0- | | | | | -0- |
| 02 | 10360 | X | 9256 | -0- | -1104 | -0- | 9256 | 2 | | | N | -0- | | | | | -0- |
| 03 | 11625 | X | 9660 | -0- | -1965 | -0- | 9660 | 2 | | | N | -0- | | | | | -0- |

BELL WELL #: 1H RRCID -> 169070 COMPL. DATE 02/27/1998 TOTAL DEPTH 11480 PERF.10995 - 13690

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4557 | X | 2181 | -0- | -2376 | -0- | 2128 | 2 | 53 | 9 | N | 48 | | | | | 110 |
| 11 | 4140 | X | 3611 | -0- | -529 | -0- | 3543 | 2 | 68 | 9 | N | 62 | | | | | 172 |
| 12 | 4278 | X | 3984 | -0- | -294 | -0- | 3900 | 2 | 84 | 9 | N | 76 | 192 | 1 | | | 56 |
| 01 | 4081 | X | 4081 | -0- | -0- | -0- | 3994 | 2 | 87 | 9 | N | 79 | | | | | 135 |
| 02 | 3728 | X | 3728 | -0- | -0- | -0- | 3649 | 2 | 79 | 9 | N | 72 | | | | | 207 |
| 03 | 3999 | X | 3965 | -0- | -34 | -0- | 3874 | 2 | 91 | 9 | N | 83 | 196 | 1 | | | 94 |

LAUTER UNIT WELL #: 1 RRCID -> 169082 COMPL. DATE 07/02/1997 TOTAL DEPTH 14514 PERF.14415 - 14632

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 805 | -0- | -2295 | 9361 | 360 | 1 | 445 | 2 | N | -0- | | | | | -0- |
| 11 | 12619 | X | 3258 | -0- | -9361 | -0- | 348 | 1 | 2910 | 2 | N | -0- | | | | | -0- |
| 12 | 2883 | X | 1389 | -0- | -1494 | -0- | 360 | 1 | 1029 | 2 | N | -0- | | | | | -0- |
| 01 | 2883 | X | 1742 | -0- | -1141 | -0- | 360 | 1 | 1382 | 2 | N | -0- | | | | | -0- |
| 02 | 2604 | X | 981 | -0- | -1623 | -0- | 325 | 1 | 656 | 2 | N | -0- | | | | | -0- |
| 03 | 2883 | X | 2272 | -0- | -611 | -0- | 360 | 1 | 1912 | 2 | N | -0- | | | | | -0- |

PACKER WELL #: 1 RRCID -> 169101 COMPL. DATE 06/20/1998 TOTAL DEPTH 18672 PERF.14141 - 18672

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8277 | X | 8211 | -0- | -66 | -0- | 8211 | 2 | | | N | -0- | | | | | -0- |
| 11 | 8010 | X | 7786 | -0- | -224 | -0- | 7786 | 2 | | | N | -0- | | | | | -0- |
| 12 | 8463 | X | 8118 | -0- | -345 | -0- | 8118 | 2 | | | N | -0- | | | | | -0- |
| 01 | 8463 | X | 7159 | -0- | -1304 | -0- | 7159 | 2 | | | N | -0- | | | | | -0- |
| 02 | 9586 | X | 9586 | -0- | -0- | -0- | 9586 | 2 | | | N | -0- | | | | | -0- |
| *03 | 9655 | X | 9655 | -0- | -0- | -0- | 9655 | 2 | | | N | -0- | | | | | -0- |

STAMPER WELL #: 1 RRCID -> 169414 COMPL. DATE 01/26/1999 TOTAL DEPTH 11660 PERF.11032 - 12880

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLAESER UNIT WELL #: 1 RRCID -> 169525 COMPL. DATE 08/03/1998 TOTAL DEPTH 19370 PERF.15270 - 19370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2945 | X | 2679 | -0- | -266 | -0- | 360 | 1 | 2319 | 2 | N | -0- | | | | | -0- |
| 11 | 2850 | X | 2224 | -0- | -626 | -0- | 348 | 1 | 1876 | 2 | N | -0- | | | | | -0- |
| 12 | 2945 | X | 2335 | -0- | -610 | -0- | 360 | 1 | 1975 | 2 | N | -0- | | | | | -0- |
| 01 | 2945 | X | 2860 | -0- | -85 | -0- | 360 | 1 | 2500 | 2 | N | -0- | | | | | -0- |
| 02 | 2660 | X | 2511 | -0- | -149 | -0- | 325 | 1 | 2186 | 2 | N | -0- | | | | | -0- |
| *03 | 2747 | X | 2747 | -0- | -0- | -0- | 360 | 1 | 2387 | 2 | N | -0- | | | | | -0- |

SEIDEL UNIT WELL #: 1 RRCID -> 169528 COMPL. DATE 11/16/1998 TOTAL DEPTH 17780 PERF.14630 - 18939

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4548 | X | 4548 | -0- | -0- | -0- | 360 | 1 | 4188 | 2 | N | -0- | | | | | -0- |
| 11 | 4920 | X | 3489 | -0- | -1431 | -0- | 348 | 1 | 3141 | 2 | N | -0- | | | | | -0- |
| 12 | 5084 | X | 2218 | -0- | -2866 | -0- | 360 | 1 | 1858 | 2 | N | -0- | | | | | -0- |
| 01 | 4557 | X | 2111 | -0- | -2446 | -0- | 348 | 1 | 1763 | 2 | N | -0- | | | | | -0- |
| 02 | 4116 | X | 1470 | -0- | -2646 | -0- | 314 | 1 | 1156 | 2 | N | -0- | | | | | -0- |
| 03 | 4557 | X | 1920 | -0- | -2637 | -0- | 348 | 1 | 1572 | 2 | N | -0- | | | | | -0- |

HAHN WELL #: 1H RRCID -> 169683 COMPL. DATE 07/28/1998 TOTAL DEPTH 17734 PERF.11976 - 17734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5363 | X | 3357 | -0- | -2006 | -0- | 3357 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5040 | X | 3749 | -0- | -1291 | -0- | 3749 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5115 | X | 4640 | -0- | -475 | -0- | 4640 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4526 | X | 3829 | -0- | -697 | -0- | 3829 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3737 | X | 3737 | -0- | -0- | -0- | 3737 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4650 | X | 3696 | -0- | -954 | -0- | 3696 | 2 | | | N | -0- | | | | | -0- |

HAHN UNIT WELL #: 1 RRCID -> 169856 COMPL. DATE 08/05/2006 TOTAL DEPTH 12087 PERF.11723 - 13489

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3033 | X | 3033 | -0- | -0- | -0- | 348 | 1 | 2664 | 2 | N | 19 | 179 | 1 | | | 36 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 2850 | X | 2503 | -0- | -347 | -0- | 337 | 1 | 2144 | 2 | N | 20 | | | | | 56 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 2945 | X | 2613 | -0- | -332 | -0- | 348 | 1 | 2242 | 2 | N | 21 | | | | | 77 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 01 | 2945 | X | 2810 | -0- | -135 | -0- | 348 | 1 | 2436 | 2 | N | 24 | | | | | 101 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 2660 | X | 2463 | -0- | -197 | -0- | 314 | 1 | 2124 | 2 | N | 23 | | | | | 124 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 2945 | X | 2907 | -0- | -38 | -0- | 348 | 1 | 2530 | 2 | N | 26 | | | | | 150 |
| | | | | | | | 29 | 9 | | | | | | | | | |

FEHMER UNIT WELL #: 1OL RRCID -> 169876 COMPL. DATE 02/11/1998 TOTAL DEPTH 14264 PERF.13681 - 18034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2573 | X | 1438 | -0- | -1135 | -0- | 1415 | 2 | 23 | 9 | N | 21 | 165 | 1 | | | 33 |
| 11 | 1650 | N | 1380 | -0- | -270 | -0- | 1355 | 2 | 25 | 9 | N | 23 | | | | | 56 |
| 12 | 1519 | N | 1288 | -0- | -231 | -0- | 1265 | 2 | 23 | 9 | N | 21 | | | | | 77 |
| 01 | 1426 | N | 1248 | -0- | -178 | -0- | 1222 | 2 | 26 | 9 | N | 24 | | | | | 101 |
| 02 | 1288 | N | 1232 | -0- | -56 | -0- | 1192 | 2 | 40 | 9 | N | 36 | | | | | 137 |
| 03 | 1302 | N | 1108 | -0- | -194 | -0- | 1084 | 2 | 24 | 9 | N | 22 | | | | | 159 |

VICTORY WELL #: 2 RRCID -> 170353 COMPL. DATE 08/15/1998 TOTAL DEPTH 19061 PERF.14570 - 19061

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16244 | X | 14485 | -0- | -1759 | -0- | 14485 | 2 | | | N | -0- | | | | | -0- |
| 11 | 15660 | X | 12769 | -0- | -2891 | -0- | 12769 | 2 | | | N | -0- | | | | | -0- |
| 12 | 15376 | X | 14240 | -0- | -1136 | -0- | 14240 | 2 | | | N | -0- | | | | | -0- |
| 01 | 15004 | X | 11493 | -0- | -3511 | -0- | 11493 | 2 | | | N | -0- | | | | | -0- |
| 02 | 13552 | X | 10862 | -0- | -2690 | -0- | 10862 | 2 | | | N | -0- | | | | | -0- |
| 03 | 14477 | X | 12955 | -0- | -1522 | -0- | 12955 | 2 | | | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BOECKER, CALVIN UNIT WELL #: 1 RRCID -> 170779 COMPL. DATE 09/26/1998 TOTAL DEPTH 15529 PERF.15403 - 18801

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 685 | N | 685 | -0- | -0- | -0- | 685 | 2 | | | N | -0- | | | | | -0- |
| 11 | 960 | N | 363 | -0- | -597 | -0- | 363 | 2 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 371 | -0- | -187 | -0- | 371 | 2 | | | N | -0- | | | | | -0- |
| 01 | 682 | N | 349 | -0- | -333 | -0- | 349 | 2 | | | N | -0- | | | | | -0- |
| 02 | 340 | N | 340 | -0- | -0- | -0- | 340 | 2 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 342 | -0- | -30 | -0- | 342 | 2 | | | N | -0- | | | | | -0- |

SCHULTZ UNIT WELL #: 1 RRCID -> 171073 COMPL. DATE 06/27/1998 TOTAL DEPTH 11942 PERF.11270 - 15018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3267 | X | 3267 | -0- | -0- | -0- | 555 | 1 | 2582 | 2 | N | 118 | 189 | 1 | | | 43 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 11 | 1423 | X | 1423 | -0- | -0- | -0- | 537 | 1 | 817 | 2 | N | 63 | | | | | 106 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 12 | 310 | X | 310 | -0- | -0- | -0- | 306 | 2 | 4 | 9 | N | 4 | | | | | 110 |
| 01 | 524 | X | 524 | -0- | -0- | -0- | 521 | 2 | 3 | 9 | N | 3 | | | | | 113 |
| 02 | 682 | X | 682 | -0- | -0- | -0- | 657 | 2 | 25 | 9 | N | 23 | | | | | 136 |
| *03 | 684 | X | 684 | -0- | -0- | -0- | 684 | 2 | | | N | -0- | | | | | 136 |

BRONCO WELL #: 1 RRCID -> 171200 COMPL. DATE 10/16/1998 TOTAL DEPTH 14551 PERF.14490 - 18578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10974 | X | 9728 | -0- | -1246 | -0- | 9728 | 2 | | | N | -0- | | | | | -0- |
| 11 | 10620 | X | 9420 | -0- | -1200 | -0- | 9420 | 2 | | | N | -0- | | | | | -0- |
| 12 | 10819 | X | 10733 | -0- | -86 | -0- | 10733 | 2 | | | N | -0- | | | | | -0- |
| 01 | 10540 | X | 9148 | -0- | -1392 | -0- | 9148 | 2 | | | N | -0- | | | | | -0- |
| 02 | 9184 | X | 8459 | -0- | -725 | -0- | 8459 | 2 | | | N | -0- | | | | | -0- |
| 03 | 10726 | X | 10634 | -0- | -92 | -0- | 10634 | 2 | | | N | -0- | | | | | -0- |

STEEPHOLLOW UNIT WELL #: 1 RRCID -> 171365 COMPL. DATE 04/30/1998 TOTAL DEPTH 10947 PERF. 9839 - 13260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MILL CREEK OL WELL #: 1H RRCID -> 171383 COMPL. DATE 10/23/1998 TOTAL DEPTH 15461 PERF.15253 - 20150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 53 | N | 53 | -0- | -0- | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 11 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 44 | -0- | -18 | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 01 | 89 | N | 89 | -0- | -0- | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 02 | 136 | N | 136 | -0- | -0- | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| *03 | 217 | N | 217 | -0- | -0- | -0- | 217 | 2 | | | N | -0- | | | | | -0- |

JASTER UNIT WELL #: 1 RRCID -> 171507 COMPL. DATE 11/25/1998 TOTAL DEPTH 15079 PERF.14826 - 15081

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 18292 | X | 18292 | -0- | -0- | -0- | 18292 | 2 | | | N | -0- | | | | | -0- |
| 11 | 17190 | X | 14515 | -0- | -2675 | -0- | 14515 | 2 | | | N | -0- | | | | | -0- |
| 12 | 17422 | X | 16144 | -0- | -1278 | -0- | 16144 | 2 | | | N | -0- | | | | | -0- |
| 01 | 18290 | X | 15491 | -0- | -2799 | -0- | 15491 | 2 | | | N | -0- | | | | | -0- |
| 02 | 16520 | X | 13459 | -0- | -3061 | -0- | 13459 | 2 | | | N | -0- | | | | | -0- |
| 03 | 18290 | X | 15207 | -0- | -3083 | -0- | 15207 | 2 | | | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HAHN WELL #: 2H RRCID -> 171605 COMPL. DATE 11/13/1998 TOTAL DEPTH 15086 PERF.14963 - 17942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3596 | X | 3372 | -0- | -224 | -0- | 3372 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3390 | X | 3276 | -0- | -114 | -0- | 3276 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3565 | X | 3453 | -0- | -112 | -0- | 3453 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3565 | X | 3367 | -0- | -198 | -0- | 3367 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3220 | X | 3024 | -0- | -196 | -0- | 3024 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3441 | X | 3292 | -0- | -149 | -0- | 3292 | 2 | | | N | -0- | | | | | -0- |

ROCKET WELL #: 1 RRCID -> 171930 COMPL. DATE 01/05/1999 TOTAL DEPTH 14969 PERF.14778 - 19575

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8773 | X | 7803 | -0- | -970 | -0- | 7803 | 2 | | | N | -0- | | | | | -0- |
| 11 | 8490 | X | 7883 | -0- | -607 | -0- | 7883 | 2 | | | N | -0- | | | | | -0- |
| 12 | 8463 | X | 7676 | -0- | -787 | -0- | 7676 | 2 | | | N | -0- | | | | | -0- |
| 01 | 8463 | X | 6742 | -0- | -1721 | -0- | 6742 | 2 | | | N | -0- | | | | | -0- |
| 02 | 7644 | X | 6995 | -0- | -649 | -0- | 6995 | 2 | | | N | -0- | | | | | -0- |
| 03 | 8153 | X | 5754 | -0- | -2399 | -0- | 5754 | 2 | | | N | -0- | | | | | -0- |

ELLER UNIT WELL #: 1 RRCID -> 171931 COMPL. DATE 11/23/1998 TOTAL DEPTH 15602 PERF.15442 - 19119

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1891 | X | 1823 | -0- | -68 | -0- | 1823 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1710 | X | 1708 | -0- | -2 | -0- | 1708 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1829 | X | 1829 | -0- | -0- | -0- | 1829 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1893 | X | 1893 | -0- | -0- | -0- | 1893 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1652 | X | 1561 | -0- | -91 | -0- | 1561 | 2 | | | N | -0- | | | | | -0- |
| *03 | 1856 | X | 1856 | -0- | -0- | -0- | 1856 | 2 | | | N | -0- | | | | | -0- |

ROADRUNNER WELL #: 3 RRCID -> 172403 COMPL. DATE N/A TOTAL DEPTH 8605 PERF. 7909 - 8605

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2156 | X | 2156 | -0- | -0- | -0- | 2109 | 2 | 47 | 9 | N | 43 | 185 | 1 | | | 71 |
| 11 | 2118 | X | 2118 | -0- | -0- | -0- | 2052 | 2 | 66 | 9 | N | 60 | | | | | 131 |
| 12 | 2268 | X | 2268 | -0- | -0- | -0- | 2185 | 2 | 83 | 9 | N | 75 | | | | | 206 |
| 01 | 2194 | X | 2194 | -0- | -0- | -0- | 2116 | 2 | 78 | 9 | N | 71 | 196 | 1 | | | 81 |
| 02 | 1981 | X | 1981 | -0- | -0- | -0- | 1913 | 2 | 68 | 9 | N | 62 | | | | | 143 |
| *03 | 1884 | N | 1884 | -0- | -0- | -0- | 1830 | 2 | 54 | 9 | N | 49 | | | | | 192 |

STORK, SELMA WELL #: 2H RRCID -> 172449 COMPL. DATE N/A TOTAL DEPTH 10324 PERF. 8000 - 10324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 912 | N | 912 | -0- | -0- | -0- | 902 | 2 | 10 | 9 | N | 9 | | | | | 105 |
| 11 | 924 | N | 924 | -0- | -0- | -0- | 899 | 2 | 25 | 9 | N | 23 | | | | | 128 |
| 12 | 1006 | N | 1006 | -0- | -0- | -0- | 970 | 2 | 36 | 9 | N | 33 | | | | | 161 |
| 01 | 989 | N | 989 | -0- | -0- | -0- | 952 | 2 | 37 | 9 | N | 34 | | | | | 195 |
| 02 | 868 | N | 868 | -0- | -0- | -0- | 836 | 2 | 32 | 9 | N | 29 | | | | | 224 |
| 03 | 992 | N | 927 | -0- | -65 | -0- | 893 | 2 | 34 | 9 | N | 31 | | | | | 255 |

BRONCO WELL #: 2 RRCID -> 172609 COMPL. DATE 01/31/1999 TOTAL DEPTH 14468 PERF.14653 - 17180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5022 | X | 4384 | -0- | -638 | -0- | 200 | 1 | 4184 | 2 | N | -0- | | | | | -0- |
| 11 | 4860 | X | 3106 | -0- | -1754 | -0- | 194 | 1 | 2912 | 2 | N | -0- | | | | | -0- |
| 12 | 5177 | X | 2698 | -0- | -2479 | -0- | 200 | 1 | 2498 | 2 | N | -0- | | | | | -0- |
| 01 | 5177 | X | 2036 | -0- | -3141 | -0- | 200 | 1 | 1836 | 2 | N | -0- | | | | | -0- |
| 02 | 4676 | X | 3824 | -0- | -852 | -0- | 181 | 1 | 3643 | 2 | N | -0- | | | | | -0- |
| *03 | 5076 | X | 5076 | -0- | -0- | -0- | 200 | 1 | 4876 | 2 | N | -0- | | | | | -0- |

WEHMEYER UNIT WELL #: 1 RRCID -> 172663 COMPL. DATE 02/11/1999 TOTAL DEPTH 15090 PERF.14815 - 18420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 375 | N | 375 | -0- | -0- | -0- | 375 | 2 | | | N | -0- | | | | | -0- |
| 11 | 524 | N | 524 | -0- | -0- | -0- | 524 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 92 | -0- | -218 | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| 01 | 372 | N | 38 | -0- | -334 | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 285 | -0- | -191 | -0- | 285 | 2 | | | N | -0- | | | | | -0- |
| *03 | 284 | N | 284 | -0- | -0- | -0- | 284 | 2 | | | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANGER WELL #: 1 RRCID -> 172798 COMPL. DATE 03/21/1999 TOTAL DEPTH 14724 PERF.14463 - 20261

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6014 | X | 2578 | -0- | -3436 | -0- | 2578 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5820 | X | 1165 | -0- | -4655 | -0- | 1165 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5177 | X | 1106 | -0- | -4071 | -0- | 1106 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4588 | X | 1356 | -0- | -3232 | -0- | 1356 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2324 | X | 1338 | -0- | -986 | -0- | 1338 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2573 | X | 1708 | -0- | -865 | -0- | 1708 | 2 | | | N | -0- | | | | | -0- |

VIKING WELL #: 1 RRCID -> 173242 COMPL. DATE 05/10/1999 TOTAL DEPTH 14825 PERF.14690 - 19234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4752 | X | 4752 | -0- | -0- | -0- | 4752 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5470 | X | 5470 | -0- | -0- | -0- | 5470 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5752 | X | 5752 | -0- | -0- | -0- | 5752 | 2 | | | N | -0- | | | | | -0- |
| 01 | 5006 | X | 5006 | -0- | -0- | -0- | 5006 | 2 | | | N | -0- | | | | | -0- |
| *02 | 5096 | X | 4192 | -0- | -904 | -0- | 4192 | 2 | | | N | -0- | | | | | -0- |
| 03 | 5766 | X | 5436 | -0- | -330 | -0- | 5436 | 2 | | | N | -0- | | | | | -0- |

STEELER WELL #: 1 RRCID -> 173289 COMPL. DATE 05/13/1999 TOTAL DEPTH 14577 PERF.14482 - 16688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3007 | X | 1990 | -0- | -1017 | -0- | 1990 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2934 | X | 2934 | -0- | -0- | -0- | 2934 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2945 | X | 2743 | -0- | -202 | -0- | 2743 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2945 | X | 1893 | -0- | -1052 | -0- | 1893 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2744 | X | 2444 | -0- | -300 | -0- | 2444 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3038 | X | 2558 | -0- | -480 | -0- | 2558 | 2 | | | N | -0- | | | | | -0- |

SALEM WELL #: 1H RRCID -> 173293 COMPL. DATE 01/15/1999 TOTAL DEPTH 15128 PERF.14950 - 18820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 967 | N | 967 | -0- | -0- | -0- | 967 | 2 | | | N | -0- | | | | | -0- |
| 11 | 960 | N | 898 | -0- | -62 | -0- | 898 | 2 | | | N | -0- | | | | | -0- |
| 12 | 961 | N | 957 | -0- | -4 | -0- | 957 | 2 | | | N | -0- | | | | | -0- |
| 01 | 961 | N | 921 | -0- | -40 | -0- | 921 | 2 | | | N | -0- | | | | | -0- |
| 02 | 844 | N | 844 | -0- | -0- | -0- | 844 | 2 | | | N | -0- | | | | | -0- |
| 03 | 961 | N | 948 | -0- | -13 | -0- | 948 | 2 | | | N | -0- | | | | | -0- |

TIEMANN WELL #: 1H RRCID -> 173352 COMPL. DATE N/A TOTAL DEPTH 15313 PERF.12200 - 20085

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14632 | X | 12970 | -0- | -1662 | -0- | 384 | 1 | 12586 | 2 | N | -0- | | | | | -0- |
| 11 | 13200 | X | 11884 | -0- | -1316 | -0- | 360 | 1 | 11524 | 2 | N | -0- | | | | | -0- |
| 12 | 13609 | X | 2813 | -0- | -10796 | -0- | 372 | 1 | 2441 | 2 | N | -0- | | | | | -0- |
| 01 | 13609 | X | -0- | -0- | -13609 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 11928 | X | 2771 | -0- | -9157 | -0- | 314 | 1 | 2457 | 2 | N | -0- | | | | | -0- |
| 03 | 12958 | X | 2588 | -0- | -10370 | -0- | 348 | 1 | 2240 | 2 | N | -0- | | | | | -0- |

RWR UNIT WELL #: 1RE RRCID -> 173354 COMPL. DATE 05/22/1999 TOTAL DEPTH 11796 PERF.11804 - 14229

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 412 | N | 412 | -0- | -0- | -0- | 412 | 2 | | | N | -0- | | | | | 204 |
| 11 | 390 | N | 382 | -0- | -8 | -0- | 382 | 2 | | | N | -0- | | | | | 204 |
| 12 | 375 | N | 375 | -0- | -0- | -0- | 375 | 2 | | | N | -0- | | | | | 204 |
| 01 | 403 | N | 262 | -0- | -141 | -0- | 262 | 2 | | | N | -0- | | | | | 204 |
| 02 | 364 | N | 272 | -0- | -92 | -0- | 272 | 2 | | | N | -0- | | | | | 204 |
| 03 | 372 | N | 305 | -0- | -67 | -0- | 305 | 2 | | | N | -0- | | | | | 204 |

NEHRKORN UNIT WELL #: 1 RRCID -> 173471 COMPL. DATE 03/17/2005 TOTAL DEPTH 16177 PERF.15675 - 21410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2655 | N | 2655 | -0- | -0- | -0- | 2655 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2333 | N | 2333 | -0- | -0- | -0- | 2333 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2204 | N | 2204 | -0- | -0- | -0- | 2204 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2666 | N | 2421 | -0- | -245 | -0- | 2421 | 2 | | | N | -0- | | | | | -0- |
| *02 | 2184 | N | 1773 | -0- | -411 | -0- | 1773 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2201 | N | 1583 | -0- | -618 | -0- | 1583 | 2 | | | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WEISS WELL #: 1H RRCID -> 173559 COMPL. DATE 04/30/1999 TOTAL DEPTH 15303 PERF.14999 - 17365

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3379 | X | 3379 | -0- | -0- | -0- | 3379 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4413 | X | 4413 | -0- | -0- | -0- | 4413 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1377 | X | 1377 | -0- | -0- | -0- | 1377 | 2 | | | N | -0- | | | | | -0- |
| 01 | 868 | X | 713 | -0- | -155 | -0- | 713 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1435 | X | 1435 | -0- | -0- | -0- | 1435 | 2 | | | N | -0- | | | | | -0- |
| *03 | 1593 | X | 1593 | -0- | -0- | -0- | 1593 | 2 | | | N | -0- | | | | | -0- |

THELDICK UNIT WELL #: 1 RRCID -> 173574 COMPL. DATE 05/13/1999 TOTAL DEPTH 15471 PERF.15397 - 19220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1079 | N | 1079 | -0- | -0- | -0- | 1079 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1110 | N | 1056 | -0- | -54 | -0- | 1056 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1116 | N | 1101 | -0- | -15 | -0- | 1101 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1090 | N | 1090 | -0- | -0- | -0- | 1090 | 2 | | | N | -0- | | | | | -0- |
| 02 | 980 | N | 962 | -0- | -18 | -0- | 962 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1116 | N | 1052 | -0- | -64 | -0- | 1052 | 2 | | | N | -0- | | | | | -0- |

MILAM WELL #: 1 RRCID -> 173603 COMPL. DATE 02/27/1999 TOTAL DEPTH 14801 PERF.10284 - 14801

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7161 | X | 6661 | -0- | -500 | -0- | 348 | 1 | 5763 | 2 | N | 500 | 569 | 1 | | | 86 |
| | | | | | | | 550 | 9 | | | | | | | | | |
| 11 | 6930 | X | 3529 | -0- | -3401 | -0- | 337 | 1 | 2651 | 2 | N | 492 | 388 | 1 | | | 190 |
| | | | | | | | 541 | 9 | | | | | | | | | |
| 12 | 4836 | X | 901 | -0- | -3935 | -0- | 348 | 1 | 553 | 9 | N | 503 | 573 | 1 | | | 120 |
| *01 | 6665 | X | 3710 | -0- | -2955 | -0- | 348 | 1 | 2833 | 2 | N | 481 | 384 | 1 | | | 217 |
| | | | | | | | 529 | 9 | | | | | | | | | |
| 02 | 6020 | X | 3438 | -0- | -2582 | -0- | 314 | 1 | 2628 | 2 | N | 451 | 587 | 1 | | | 81 |
| | | | | | | | 496 | 9 | | | | | | | | | |
| 03 | 6665 | X | 3630 | -0- | -3035 | -0- | 348 | 1 | 2751 | 2 | N | 483 | 389 | 1 | | | 175 |
| | | | | | | | 531 | 9 | | | | | | | | | |

O'BRIEN DL WELL #: 2H RRCID -> 173651 COMPL. DATE 02/02/1999 TOTAL DEPTH 17276 PERF.11754 - 15402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14744 | X | 14744 | -0- | -0- | -0- | 837 | 1 | 13906 | 2 | N | 1 | | | | | 172 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 13964 | X | 13964 | -0- | -0- | -0- | 810 | 1 | 13154 | 2 | N | -0- | | | | | 172 |
| 12 | 14291 | X | 13539 | -0- | -752 | -0- | 837 | 1 | 12702 | 2 | N | -0- | | | | | 172 |
| 01 | 14291 | X | 9113 | -0- | -5178 | -0- | 837 | 1 | 8268 | 2 | N | 7 | 43 | 1 | | | 136 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 12908 | X | 8530 | -0- | -4378 | -0- | 756 | 1 | 7774 | 2 | N | -0- | | | | | 136 |
| 03 | 10354 | X | 9597 | -0- | -757 | -0- | 837 | 1 | 8759 | 2 | N | 1 | | | | | 137 |
| | | | | | | | 1 | 9 | | | | | | | | | |

SHUPAK UNIT WELL #: 1RE RRCID -> 173777 COMPL. DATE 10/29/1999 TOTAL DEPTH 15611 PERF.17528 - 21066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1798 | X | 1235 | -0- | -563 | -0- | 1235 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1740 | X | 1350 | -0- | -390 | -0- | 1350 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1798 | X | 1287 | -0- | -511 | -0- | 1287 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1798 | X | 1002 | -0- | -796 | -0- | 1002 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1456 | X | 820 | -0- | -636 | -0- | 820 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1302 | N | 849 | -0- | -453 | -0- | 849 | 2 | | | N | -0- | | | | | -0- |

JET UNIT WELL #: 1 RRCID -> 173796 COMPL. DATE 07/10/1999 TOTAL DEPTH 14994 PERF.14712 - 19448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3720 | X | 3207 | -0- | -513 | -0- | 3207 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3466 | X | 3466 | -0- | -0- | -0- | 3466 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3348 | X | 2854 | -0- | -494 | -0- | 2854 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3348 | X | 2484 | -0- | -864 | -0- | 2484 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3248 | X | 2946 | -0- | -302 | -0- | 2946 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3596 | X | 3247 | -0- | -349 | -0- | 3247 | 2 | | | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHEPPARD UNIT WELL #: 1 RRCID -> 174140 COMPL. DATE N/A TOTAL DEPTH 8900 PERF. 8580 - 8062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 199 | N | 199 | -0- | -0- | -0- | 199 | 2 | | | N | -0- | | | | | 154 |
| 11 | 210 | N | 157 | -0- | -53 | -0- | 157 | 2 | | | N | -0- | | | | | 154 |
| 12 | 217 | N | 146 | -0- | -71 | -0- | 146 | 2 | | | N | -0- | | | | | 154 |
| 01 | 186 | N | 134 | -0- | -52 | -0- | 133 | 2 | 1 | 9 | N | 1 | | | | | 155 |
| 02 | 140 | N | 128 | -0- | -12 | -0- | 128 | 2 | | | N | -0- | | | | | 155 |
| 03 | 155 | N | 143 | -0- | -12 | -0- | 142 | 2 | 1 | 9 | N | 1 | | | | | 156 |

DIERKING UNIT WELL #: 1 RRCID -> 174174 COMPL. DATE 05/29/1999 TOTAL DEPTH 14598 PERF.14600 - 19081

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 24149 | X | 22562 | -0- | -1587 | -0- | 360 | 1 | 22202 | 2 | N | -0- | | | | | -0- |
| 11 | 23310 | X | 16297 | -0- | -7013 | -0- | 348 | 1 | 15949 | 2 | N | -0- | | | | | -0- |
| 12 | 23994 | X | -0- | -0- | -23994 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 23622 | X | 2653 | -0- | -20969 | -0- | 360 | 1 | 2293 | 2 | N | -0- | | | | | -0- |
| 02 | 43699 | X | 43699 | -0- | -0- | -0- | 325 | 1 | 43374 | 2 | N | -0- | | | | | -0- |
| *03 | 33722 | X | 33722 | -0- | -0- | -0- | 360 | 1 | 33362 | 2 | N | -0- | | | | | -0- |

GRIMM OL UNIT WELL #: 1 RRCID -> 174194 COMPL. DATE 09/14/1999 TOTAL DEPTH 11070 PERF. 7620 - 11070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5262 | X | 3273 | -0- | -1989 | -0- | 3186 | 2 | 87 | 9 | N | 79 | 183 | 1 | | | 146 |
| 11 | 2273 | X | 2273 | -0- | -0- | -0- | 2178 | 2 | 95 | 9 | N | 86 | | | | | 232 |
| 12 | 2115 | X | 2115 | -0- | -0- | -0- | 1997 | 2 | 118 | 9 | N | 107 | 195 | 1 | | | 144 |
| 01 | 2559 | X | 2559 | -0- | -0- | -0- | 2439 | 2 | 120 | 9 | N | 109 | | | | | 253 |
| 02 | 2134 | X | 2134 | -0- | -0- | -0- | 2080 | 2 | 54 | 9 | N | 49 | 193 | 1 | | | 109 |
| *03 | 2358 | X | 2358 | -0- | -0- | -0- | 2246 | 2 | 112 | 9 | N | 102 | | | | | 211 |

WEIGELT WELL #: 1 RRCID -> 174383 COMPL. DATE 08/07/1999 TOTAL DEPTH 12335 PERF.11600 - 15695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2601 | X | 2601 | -0- | -0- | -0- | 2559 | 2 | 42 | 9 | N | 38 | 192 | 1 | | | 29 |
| 11 | 4298 | X | 4298 | -0- | -0- | -0- | 4279 | 2 | 19 | 9 | N | 17 | | | | | 46 |
| 12 | 3906 | X | 3906 | -0- | -0- | -0- | 3850 | 2 | 56 | 9 | N | 51 | | | | | 97 |
| 01 | 3744 | X | 3744 | -0- | -0- | -0- | 3718 | 2 | 26 | 9 | N | 24 | | | | | 121 |
| 02 | 3522 | X | 3522 | -0- | -0- | -0- | 3454 | 2 | 68 | 9 | N | 62 | | | | | 183 |
| *03 | 3589 | X | 3589 | -0- | -0- | -0- | 3578 | 2 | 11 | 9 | N | 10 | | | | | 193 |

TRIUMPH WELL #: 1 RRCID -> 174461 COMPL. DATE 07/21/1999 TOTAL DEPTH 14926 PERF.14628 - 19870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12555 | X | 12413 | -0- | -142 | -0- | 12413 | 2 | | | N | -0- | | | | | -0- |
| 11 | 12540 | X | 11961 | -0- | -579 | -0- | 11961 | 2 | | | N | -0- | | | | | -0- |
| 12 | 12958 | X | 12239 | -0- | -719 | -0- | 12239 | 2 | | | N | -0- | | | | | -0- |
| 01 | 12400 | X | 10031 | -0- | -2369 | -0- | 10031 | 2 | | | N | -0- | | | | | -0- |
| 02 | 11200 | X | 9755 | -0- | -1445 | -0- | 9755 | 2 | | | N | -0- | | | | | -0- |
| 03 | 12400 | X | 12191 | -0- | -209 | -0- | 12191 | 2 | | | N | -0- | | | | | -0- |

PEARLIE MAE UNIT WELL #: 1 RRCID -> 174922 COMPL. DATE 08/19/1999 TOTAL DEPTH 15937 PERF.15772 - 19764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 600 | N | 600 | -0- | -0- | -0- | 600 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1410 | N | 1410 | -0- | -0- | -0- | 1410 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1054 | N | 1031 | -0- | -23 | -0- | 1031 | 2 | | | N | -0- | | | | | -0- |
| 01 | 928 | N | 928 | -0- | -0- | -0- | 928 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1316 | N | 586 | -0- | -730 | -0- | 586 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1023 | N | 707 | -0- | -316 | -0- | 707 | 2 | | | N | -0- | | | | | -0- |

ROST UNIT WELL #: 1RE RRCID -> 175091 COMPL. DATE 11/07/1997 TOTAL DEPTH 8966 PERF. 8507 - 8775

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2883 | X | 2482 | -0- | -401 | -0- | 2426 | 2 | 56 | 9 | N | 51 | | | | | 144 |
| 11 | 3992 | X | 3992 | -0- | -0- | -0- | 3964 | 2 | 28 | 9 | N | 25 | | | | | 169 |
| 12 | 4677 | X | 4677 | -0- | -0- | -0- | 4634 | 2 | 43 | 9 | N | 39 | | | | | 208 |
| 01 | 5181 | X | 5181 | -0- | -0- | -0- | 5098 | 2 | 83 | 9 | N | 75 | 193 | 1 | | | 90 |
| 02 | 3644 | X | 3644 | -0- | -0- | -0- | 3604 | 2 | 40 | 9 | N | 36 | | | | | 126 |
| *03 | 3725 | X | 3725 | -0- | -0- | -0- | 3699 | 2 | 26 | 9 | N | 24 | | | | | 150 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WRANGLER WELL #: 1 RRCID -> 175276 COMPL. DATE 09/17/1999 TOTAL DEPTH 14984 PERF.14889 - 19076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3875 | X | 3408 | -0- | -467 | -0- | 3408 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4950 | X | 4124 | -0- | -826 | -0- | 4124 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5115 | X | 2197 | -0- | -2918 | -0- | 2197 | 2 | | | N | -0- | | | | | -0- |
| 01 | 5115 | X | -0- | -0- | -5115 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 3836 | X | 2233 | -0- | -1603 | -0- | 2233 | 2 | | | N | -0- | | | | | -0- |
| *03 | 4465 | X | 4465 | -0- | -0- | -0- | 4465 | 2 | | | N | -0- | | | | | -0- |

RAINS TRUST UNIT WELL #: 1 RRCID -> 175403 COMPL. DATE 03/02/1999 TOTAL DEPTH 15487 PERF.15465 - 20200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5270 | X | 4617 | -0- | -653 | -0- | 360 | 1 | 4257 | 2 | N | -0- | | | | | -0- |
| 11 | 4920 | X | 4288 | -0- | -632 | -0- | 348 | 1 | 3940 | 2 | N | -0- | | | | | -0- |
| 12 | 4681 | X | 4451 | -0- | -230 | -0- | 360 | 1 | 4091 | 2 | N | -0- | | | | | -0- |
| 01 | 4681 | X | 2582 | -0- | -2099 | -0- | 360 | 1 | 2222 | 2 | N | -0- | | | | | -0- |
| 02 | 4228 | X | 3430 | -0- | -798 | -0- | 325 | 1 | 3105 | 2 | N | -0- | | | | | -0- |
| 03 | 4619 | X | 4453 | -0- | -166 | -0- | 360 | 1 | 4093 | 2 | N | -0- | | | | | -0- |

MORRIS UNIT WELL #: 1 RRCID -> 175710 COMPL. DATE 12/16/1999 TOTAL DEPTH 16160 PERF.15792 - 21610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 25 | N | 25 | -0- | -0- | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 10 | -0- | -620 | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 57 | N | 57 | -0- | -0- | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 02 | 360 | N | 360 | -0- | -0- | -0- | 360 | 2 | | | N | -0- | | | | | -0- |
| *03 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | -0- |

PAAPE UNIT WELL #: 1RE RRCID -> 175997 COMPL. DATE 10/19/1999 TOTAL DEPTH 11983 PERF.11500 - 15110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1465 | N | 1465 | -0- | -0- | -0- | 1445 | 2 | 20 | 9 | N | 18 | 174 | 1 | | | 37 |
| 11 | 1551 | N | 1551 | -0- | -0- | -0- | 1522 | 2 | 29 | 9 | N | 26 | | | | | 63 |
| 12 | 1488 | N | 1159 | -0- | -329 | -0- | 1134 | 2 | 25 | 9 | N | 23 | | | | | 86 |
| 01 | 1457 | N | 1267 | -0- | -190 | -0- | 1243 | 2 | 24 | 9 | N | 22 | | | | | 108 |
| 02 | 1456 | N | 1433 | -0- | -23 | -0- | 1408 | 2 | 25 | 9 | N | 23 | | | | | 131 |
| *03 | 1381 | N | 1381 | -0- | -0- | -0- | 1355 | 2 | 26 | 9 | N | 24 | | | | | 155 |

CORNELIA WELL #: 1 RRCID -> 176228 COMPL. DATE N/A TOTAL DEPTH 9215 PERF. 8792 - 9000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LEVIEN UNIT WELL #: 1 RRCID -> 176257 COMPL. DATE 12/26/1999 TOTAL DEPTH 12029 PERF.11430 - 14197

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1322 | N | 1322 | -0- | -0- | -0- | 1303 | 2 | 19 | 9 | N | 17 | | | | | 81 |
| 11 | 1367 | N | 1367 | -0- | -0- | -0- | 1348 | 2 | 19 | 9 | N | 17 | | | | | 98 |
| 12 | 1395 | N | 1188 | -0- | -207 | -0- | 1168 | 2 | 20 | 9 | N | 18 | | | | | 116 |
| 01 | 1333 | N | 1180 | -0- | -153 | -0- | 1160 | 2 | 20 | 9 | N | 18 | | | | | 134 |
| 02 | 1288 | N | 1022 | -0- | -266 | -0- | 1007 | 2 | 15 | 9 | N | 14 | | | | | 148 |
| 03 | 1178 | N | 1129 | -0- | -49 | -0- | 1109 | 2 | 20 | 9 | N | 18 | | | | | 166 |

HENSKE UNIT WELL #: 1 RRCID -> 176262 COMPL. DATE 01/14/2000 TOTAL DEPTH 15934 PERF.15559 - 22580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 396 | -0- | -204 | -0- | 396 | 2 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 14 | -0- | -358 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 01 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 02 | 386 | N | 386 | -0- | -0- | -0- | 386 | 2 | | | N | -0- | | | | | -0- |
| *03 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HIRAM WELL #: 1H RRCID -> 176482 COMPL. DATE 01/11/2000 TOTAL DEPTH 15484 PERF.14636 - 19700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2232 | X | 457 | -0- | -1775 | -0- | 457 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1305 | X | 1305 | -0- | -0- | -0- | 1305 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1209 | X | 1114 | -0- | -95 | -0- | 1114 | 2 | | | N | -0- | | | | | -0- |
| 01 | 950 | X | 950 | -0- | -0- | -0- | 950 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1232 | X | 744 | -0- | -488 | -0- | 744 | 2 | | | N | -0- | | | | | -0- |
| *03 | 1424 | X | 1424 | -0- | -0- | -0- | 1424 | 2 | | | N | -0- | | | | | -0- |

CARMONA WELL #: 1H RRCID -> 176504 COMPL. DATE 10/05/1999 TOTAL DEPTH 15341 PERF.15258 - 18848

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 18755 | X | 18714 | -0- | -41 | -0- | 18714 | 2 | | | N | -0- | | | | | -0- |
| 11 | 20460 | X | 17487 | -0- | -2973 | -0- | 17487 | 2 | | | N | -0- | | | | | -0- |
| 12 | 21142 | X | 18709 | -0- | -2433 | -0- | 18709 | 2 | | | N | -0- | | | | | -0- |
| 01 | 19375 | X | 18077 | -0- | -1298 | -0- | 18077 | 2 | | | N | -0- | | | | | -0- |
| 02 | 17052 | X | 13860 | -0- | -3192 | -0- | 13860 | 2 | | | N | -0- | | | | | -0- |
| 03 | 18724 | X | 10947 | -0- | -7777 | -0- | 10947 | 2 | | | N | -0- | | | | | -0- |

MCHENRY, R. K. "A" WELL #: 1H RRCID -> 176675 COMPL. DATE 08/06/1993 TOTAL DEPTH 10152 PERF. 8233 - 10152

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1065 | N | 1065 | -0- | -0- | -0- | 1065 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1170 | N | 845 | -0- | -325 | -0- | 845 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1291 | N | 1291 | -0- | -0- | -0- | 1291 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1210 | N | 1210 | -0- | -0- | -0- | 1210 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1035 | N | 1035 | -0- | -0- | -0- | 1035 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1302 | N | 1142 | -0- | -160 | -0- | 1142 | 2 | | | N | -0- | | | | | -0- |

APOLLO UNIT WELL #: 1 RRCID -> 177248 COMPL. DATE 03/18/2000 TOTAL DEPTH 15650 PERF.15355 - 21440

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 58 | N | 58 | -0- | -0- | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 01 | 31 | N | 30 | -0- | -1 | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 28 | -0- | -0- | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| *03 | 731 | N | 731 | -0- | -0- | -0- | 731 | 2 | | | N | -0- | | | | | -0- |

KOENIG WELL #: 1RE RRCID -> 178016 COMPL. DATE 02/14/2000 TOTAL DEPTH 15098 PERF.11653 - 15098

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 287 | N | 287 | -0- | -0- | -0- | 273 | 2 | 14 | 9 | N | 13 | | | | | 181 |
| 11 | 2189 | N | 2189 | -0- | -0- | -0- | 2168 | 2 | 21 | 9 | N | 19 | 171 | 1 | | | 29 |
| 12 | 167 | N | 167 | -0- | -0- | -0- | 167 | 2 | | | N | -0- | | | | | 29 |
| 01 | 279 | N | 52 | -0- | -227 | -0- | 52 | 2 | | | N | -0- | | | | | 29 |
| 02 | 1008 | N | -0- | -0- | -1008 | -0- | | | | | N | 6 | | | | | 35 |
| 03 | 155 | N | 65 | -0- | -90 | -0- | 65 | 2 | | | N | -0- | | | | | 35 |

PHILLIPSBURG WELL #: 1H RRCID -> 179142 COMPL. DATE 03/28/2000 TOTAL DEPTH 15667 PERF.15425 - 19743

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SALEM WELL #: 2H RRCID -> 179768 COMPL. DATE 05/13/2000 TOTAL DEPTH 15265 PERF.14915 - 18089

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 277 | N | 277 | -0- | -0- | -0- | 277 | 2 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 274 | -0- | -56 | -0- | 274 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 198 | -0- | -112 | -0- | 198 | 2 | | | N | -0- | | | | | -0- |
| 01 | 279 | N | 135 | -0- | -144 | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 197 | -0- | -55 | -0- | 197 | 2 | | | N | -0- | | | | | -0- |
| *03 | 272 | N | 272 | -0- | -0- | -0- | 272 | 2 | | | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DOC UNIT WELL #: 1RE RRCID -> 179780 COMPL. DATE 02/29/2000 TOTAL DEPTH 11880 PERF.11236 - 14115

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6464 | X | 6464 | -0- | -0- | -0- | 6266 | 2 | 198 | 9 | N | 180 | 193 | 1 | | | 214 |
| 11 | 6583 | X | 6583 | -0- | -0- | -0- | 6361 | 2 | 222 | 9 | N | 202 | 190 | 1 | | | 226 |
| 12 | 6138 | X | 6138 | -0- | -0- | -0- | 5970 | 2 | 168 | 9 | N | 153 | 195 | 1 | | | 184 |
| 01 | 5193 | X | 5193 | -0- | -0- | -0- | 5010 | 2 | 183 | 9 | N | 166 | 196 | 1 | | | 154 |
| 02 | 5407 | X | 5407 | -0- | -0- | -0- | 5225 | 2 | 182 | 9 | N | 165 | 197 | 1 | | | 122 |
| *03 | 6222 | X | 6222 | -0- | -0- | -0- | 6014 | 2 | 208 | 9 | N | 189 | 196 | 1 | | | 115 |

ISAAC WELL #: 1H RRCID -> 180143 COMPL. DATE 09/22/2000 TOTAL DEPTH 15636 PERF.15080 - 19866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 334 | N | 334 | -0- | -0- | -0- | 334 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 248 | -0- | -202 | -0- | 248 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 88 | -0- | -98 | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 01 | 341 | N | 110 | -0- | -231 | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 12 | -0- | -212 | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| *03 | 362 | N | 362 | -0- | -0- | -0- | 362 | 2 | | | N | -0- | | | | | -0- |

MARSHALL, L. Z. WELL #: 1 RRCID -> 184085 COMPL. DATE N/A TOTAL DEPTH 17575 PERF.12335 - 17575

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/26/2013 - PLUGGED 07-26-2013

SARA BETH WELL #: 1RE RRCID -> 185561 COMPL. DATE 05/14/2001 TOTAL DEPTH 11100 PERF.11198 - 14695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2542 | X | 1286 | -0- | -1256 | -0- | 1207 | 2 | 79 | 9 | N | 72 | 176 | 1 | | | 38 |
| 11 | 3150 | X | -0- | -0- | -3150 | -0- | | | | | N | -0- | | | | | 38 |
| 12 | 3627 | X | -0- | -0- | -3627 | -0- | | | | | N | 3 | | | | | 41 |
| 01 | 3627 | X | -0- | -0- | -3627 | -0- | | | | | N | -0- | | | | | 41 |
| 02 | 3276 | X | -0- | -0- | -3276 | -0- | | | | | N | -0- | | | | | 41 |
| 03 | T. A. | | 21 | -0- | 21 | 21 | 6 | 2 | 15 | 9 | N | 14 | | | | | 55 |

SCHULTE UNIT WELL #: 1 RRCID -> 185736 COMPL. DATE 07/13/2001 TOTAL DEPTH N/A PERF.11180 - 17521

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2345 | N | 2345 | -0- | -0- | -0- | 2093 | 2 | 252 | 9 | N | 229 | 370 | 1 | | | 81 |
| 11 | 2160 | N | 1786 | -0- | -374 | -0- | 1653 | 2 | 133 | 9 | N | 121 | | | | | 202 |
| 12 | 2328 | N | 2328 | -0- | -0- | -0- | 2083 | 2 | 245 | 9 | N | 223 | 187 | 1 | | | 238 |
| 01 | 2356 | N | 2072 | -0- | -284 | -0- | 1882 | 2 | 190 | 9 | N | 173 | 190 | 1 | | | 221 |
| 02 | 1740 | N | 1740 | -0- | -0- | -0- | 1582 | 2 | 158 | 9 | N | 144 | 191 | 1 | | | 174 |
| 03 | 2325 | N | 1706 | -0- | -619 | -0- | 1583 | 2 | 123 | 9 | N | 112 | 190 | 1 | | | 96 |

COLORADO BEND UNIT WELL #: 1RE RRCID -> 186607 COMPL. DATE 08/14/2001 TOTAL DEPTH 13757 PERF.10620 - 12293

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1334 | N | 1334 | -0- | -0- | -0- | 1228 | 2 | 106 | 9 | N | 96 | | | | | 179 |
| 11 | 1339 | N | 1339 | -0- | -0- | -0- | 1233 | 2 | 106 | 9 | N | 96 | 193 | 1 | | | 82 |
| 12 | 1342 | N | 1342 | -0- | -0- | -0- | 1228 | 2 | 114 | 9 | N | 104 | | | | | 186 |
| 01 | 1361 | N | 1361 | -0- | -0- | -0- | 1251 | 2 | 110 | 9 | N | 100 | 189 | 1 | | | 97 |
| 02 | 1260 | N | 1170 | -0- | -90 | -0- | 1085 | 2 | 85 | 9 | N | 77 | | | | | 174 |
| 03 | 1333 | N | 1292 | -0- | -41 | -0- | 1195 | 2 | 97 | 9 | N | 88 | | | | | 262 |

BRENHAM DOME UNIT WELL #: 1H RRCID -> 186634 COMPL. DATE 11/13/2001 TOTAL DEPTH 15307 PERF.15018 - 18650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17019 | X | 15698 | -0- | -1321 | -0- | 15698 | 2 | | | N | -0- | | | | | -0- |
| 11 | 16230 | X | 14402 | -0- | -1828 | -0- | 14402 | 2 | | | N | -0- | | | | | -0- |
| 12 | 16771 | X | 14411 | -0- | -2360 | -0- | 14411 | 2 | | | N | -0- | | | | | -0- |
| 01 | 16213 | X | 10597 | -0- | -5616 | -0- | 10597 | 2 | | | N | -0- | | | | | -0- |
| 02 | 18202 | X | 18202 | -0- | -0- | -0- | 18202 | 2 | | | N | -0- | | | | | -0- |
| *03 | 19391 | X | 19391 | -0- | -0- | -0- | 19391 | 2 | | | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CAMEL UNIT WELL #: 1 RRCID -> 188487 COMPL. DATE 10/19/2001 TOTAL DEPTH N/A PERF.10556 - 17175

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4650 | X | 4149 | -0- | -501 | -0- | 3904 | 2 | 245 | 9 | N | 223 | 182 | 1 | | | 140 |
| 11 | 4500 | X | 3905 | -0- | -595 | -0- | 3664 | 2 | 241 | 9 | N | 219 | 194 | 1 | | | 165 |
| 12 | 4216 | X | 3995 | -0- | -221 | -0- | 3744 | 2 | 251 | 9 | N | 228 | 192 | 1 | | | 201 |
| 01 | 4163 | X | 4163 | -0- | -0- | -0- | 3898 | 2 | 265 | 9 | N | 241 | 381 | 1 | | | 61 |
| 02 | 3773 | X | 3773 | -0- | -0- | -0- | 3544 | 2 | 229 | 9 | N | 208 | 199 | 1 | | | 70 |
| *03 | 4186 | X | 4186 | -0- | -0- | -0- | 3936 | 2 | 250 | 9 | N | 227 | 195 | 1 | | | 102 |

WILDER UNIT WELL #: 1 RRCID -> 189983 COMPL. DATE 06/08/2002 TOTAL DEPTH N/A PERF.15316 - 20340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5022 | X | 1113 | -0- | -3909 | -0- | 1113 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4860 | X | 3300 | -0- | -1560 | -0- | 3300 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4619 | X | 1298 | -0- | -3321 | -0- | 1298 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2418 | X | 881 | -0- | -1537 | -0- | 881 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3080 | X | 2148 | -0- | -932 | -0- | 2148 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3410 | X | 2151 | -0- | -1259 | -0- | 2151 | 2 | | | N | -0- | | | | | -0- |

ALLEN FARMS WELL #: 2H RRCID -> 190074 COMPL. DATE 05/07/2002 TOTAL DEPTH 17122 PERF.13039 - 17122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2148 | N | 2148 | -0- | -0- | -0- | 2148 | 2 | | | N | -0- | | | | | 68 |
| 11 | 749 | N | 749 | -0- | -0- | -0- | 748 | 2 | 1 | 9 | N | 1 | | | | | 69 |
| 12 | 546 | N | 546 | -0- | -0- | -0- | 545 | 2 | 1 | 9 | N | 1 | | | | | 70 |
| 01 | 2139 | N | 414 | -0- | -1725 | -0- | 414 | 2 | | | N | -0- | | | | | 70 |
| 02 | 738 | N | 738 | -0- | -0- | -0- | 738 | 2 | | | N | -0- | | | | | 70 |
| 03 | 558 | N | 521 | -0- | -37 | -0- | 518 | 2 | 3 | 9 | N | 3 | | | | | 73 |

WITT UNIT WELL #: 1 RRCID -> 190122 COMPL. DATE 09/24/2001 TOTAL DEPTH 19810 PERF.13605 - 19810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 11 | 250 | N | 250 | -0- | -0- | -0- | 250 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2770 | N | 2770 | -0- | -0- | -0- | 2770 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1044 | N | 1044 | -0- | -0- | -0- | 1044 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 93 | -0- | -131 | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2418 | N | -0- | -0- | -2418 | -0- | | | | | N | -0- | | | | | -0- |

MUELLERSVILLE WELL #: 1H RRCID -> 192839 COMPL. DATE 08/07/2002 TOTAL DEPTH N/A PERF.15256 - 19166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 | X | 1269 | -0- | -2 | -0- | 1269 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4740 | X | 863 | -0- | -3877 | -0- | 863 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4898 | X | 775 | -0- | -4123 | -0- | 775 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4433 | X | 636 | -0- | -3797 | -0- | 636 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1708 | X | 422 | -0- | -1286 | -0- | 422 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1271 | X | 634 | -0- | -637 | -0- | 634 | 2 | | | N | -0- | | | | | -0- |

PENICK WELL #: 1RE RRCID -> 193972 COMPL. DATE 12/06/2002 TOTAL DEPTH 10690 PERF.10018 - 13700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4576 | X | 4576 | -0- | -0- | -0- | 4424 | 2 | 152 | 9 | N | 138 | | | | | 197 |
| 11 | 2897 | X | 2897 | -0- | -0- | -0- | 2772 | 2 | 125 | 9 | N | 114 | 190 | 1 | | | 121 |
| 12 | 4510 | X | 4510 | -0- | -0- | -0- | 4442 | 2 | 68 | 9 | N | 62 | | | | | 183 |
| 01 | 5356 | X | 5356 | -0- | -0- | -0- | 5248 | 2 | 108 | 9 | N | 98 | 195 | 1 | | | 86 |
| 02 | 4070 | X | 4070 | -0- | -0- | -0- | 3982 | 2 | 88 | 9 | N | 80 | | | | | 166 |
| *03 | 5205 | X | 5205 | -0- | -0- | -0- | 5095 | 2 | 110 | 9 | N | 100 | | | | | 266 |

BRENHAM DOME UNIT WELL #: 2H RRCID -> 194601 COMPL. DATE 10/14/2002 TOTAL DEPTH N/A PERF.15106 - 19845

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4588 | X | 4271 | -0- | -317 | -0- | 4271 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4230 | X | 4215 | -0- | -15 | -0- | 4215 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4781 | X | 4781 | -0- | -0- | -0- | 4781 | 2 | | | N | -0- | | | | | -0- |
| 01 | 5000 | X | 5000 | -0- | -0- | -0- | 5000 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4294 | X | 4294 | -0- | -0- | -0- | 4294 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4774 | X | 4350 | -0- | -424 | -0- | 4350 | 2 | | | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WEISS WELL #: 2H RRCID -> 195471 COMPL. DATE 06/05/2003 TOTAL DEPTH N/A PERF.14950 - 18350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 23421 | X | 23421 | -0- | -0- | -0- | 23421 | 2 | | | N | -0- | | | | | -0- |
| 11 | 21690 | X | 19339 | -0- | -2351 | -0- | 19339 | 2 | | | N | -0- | | | | | -0- |
| 12 | 21855 | X | 21080 | -0- | -775 | -0- | 21080 | 2 | | | N | -0- | | | | | -0- |
| 01 | 23374 | X | 20636 | -0- | -2738 | -0- | 20636 | 2 | | | N | -0- | | | | | -0- |
| 02 | 21112 | X | 17774 | -0- | -3338 | -0- | 17774 | 2 | | | N | -0- | | | | | -0- |
| 03 | 23436 | X | 20527 | -0- | -2909 | -0- | 20527 | 2 | | | N | -0- | | | | | -0- |

HEIDEMANN UNIT WELL #: 2RE RRCID -> 196717 COMPL. DATE 06/03/2003 TOTAL DEPTH 14439 PERF.13292 - 19215

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6345 | X | 6345 | -0- | -0- | -0- | 360 | 1 | 5985 | 2 | N | -0- | | | | | -0- |
| 11 | 5489 | X | 5489 | -0- | -0- | -0- | 348 | 1 | 5141 | 2 | N | -0- | | | | | -0- |
| 12 | 5575 | X | 5575 | -0- | -0- | -0- | 360 | 1 | 5215 | 2 | N | -0- | | | | | -0- |
| 01 | 6355 | X | 5501 | -0- | -854 | -0- | 360 | 1 | 5141 | 2 | N | -0- | | | | | -0- |
| 02 | 5740 | X | 5017 | -0- | -723 | -0- | 325 | 1 | 4692 | 2 | N | -0- | | | | | -0- |
| 03 | 6169 | X | 5801 | -0- | -368 | -0- | 360 | 1 | 5441 | 2 | N | -0- | | | | | -0- |

DIETZ, JOHN WELL #: 1 RRCID -> 196824 COMPL. DATE 06/13/2003 TOTAL DEPTH N/A PERF. 9983 - 14971

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6262 | X | 5957 | -0- | -305 | -0- | 5652 | 2 | 305 | 9 | N | 277 | 376 | 1 | | | 97 |
| 11 | 5880 | X | 5444 | -0- | -436 | -0- | 5145 | 2 | 299 | 9 | N | 272 | 184 | 1 | | | 185 |
| 12 | 6107 | X | 5673 | -0- | -434 | -0- | 5344 | 2 | 329 | 9 | N | 299 | 394 | 1 | | | 90 |
| 01 | 6107 | X | 5725 | -0- | -382 | -0- | 5378 | 2 | 347 | 9 | N | 315 | 195 | 1 | | | 210 |
| 02 | 5516 | X | 5332 | -0- | -184 | -0- | 5028 | 2 | 304 | 9 | N | 276 | 196 | 1 | | | 290 |
| 03 | 5952 | X | 5072 | -0- | -880 | -0- | 4775 | 2 | 297 | 9 | N | 270 | 388 | 1 | | | 172 |

JARMON UNIT WELL #: 2 RRCID -> 197493 COMPL. DATE 04/23/2003 TOTAL DEPTH N/A PERF.15040 - 19860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17236 | X | 14422 | -0- | -2814 | -0- | 14422 | 2 | | | N | -0- | | | | | -0- |
| 11 | 16680 | X | 12257 | -0- | -4423 | -0- | 12257 | 2 | | | N | -0- | | | | | -0- |
| 12 | 9579 | X | 7452 | -0- | -2127 | -0- | 7452 | 2 | | | N | -0- | | | | | -0- |
| 01 | 14415 | X | 8102 | -0- | -6313 | -0- | 8102 | 2 | | | N | -0- | | | | | -0- |
| 02 | 13020 | X | 9926 | -0- | -3094 | -0- | 9926 | 2 | | | N | -0- | | | | | -0- |
| 03 | 14415 | X | 11863 | -0- | -2552 | -0- | 11863 | 2 | | | N | -0- | | | | | -0- |

ZUEHLKE UNIT WELL #: 2 RRCID -> 197747 COMPL. DATE 08/01/2003 TOTAL DEPTH N/A PERF.11793 - 16247

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1607 | N | 1607 | -0- | -0- | -0- | 1583 | 2 | 24 | 9 | N | 22 | | | | | 155 |
| 11 | 1544 | N | 1544 | -0- | -0- | -0- | 1524 | 2 | 20 | 9 | N | 18 | | | | | 173 |
| 12 | 1612 | N | 1598 | -0- | -14 | -0- | 1574 | 2 | 24 | 9 | N | 22 | | | | | 195 |
| 01 | 1612 | N | 1576 | -0- | -36 | -0- | 1541 | 2 | 35 | 9 | N | 32 | 191 | 1 | | | 36 |
| 02 | 1428 | N | 1339 | -0- | -89 | -0- | 1319 | 2 | 20 | 9 | N | 18 | | | | | 54 |
| 03 | 1612 | N | 1537 | -0- | -75 | -0- | 1523 | 2 | 14 | 9 | N | 13 | | | | | 67 |

TIEMANN WELL #: 2H RRCID -> 198105 COMPL. DATE 08/18/2003 TOTAL DEPTH N/A PERF.15300 - 19419

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 44516 | X | 21899 | -0- | -22617 | -0- | 360 | 1 | 21539 | 2 | N | -0- | | | | | -0- |
| 11 | 41340 | X | 26551 | -0- | -14789 | -0- | 348 | 1 | 26203 | 2 | N | -0- | | | | | -0- |
| 12 | 34224 | X | 28076 | -0- | -6148 | -0- | 360 | 1 | 27716 | 2 | N | -0- | | | | | -0- |
| 01 | 26896 | X | 26896 | -0- | -0- | -0- | 348 | 1 | 26548 | 2 | N | -0- | | | | | -0- |
| 02 | 24780 | X | 23426 | -0- | -1354 | -0- | 314 | 1 | 23112 | 2 | N | -0- | | | | | -0- |
| 03 | 28086 | X | 25588 | -0- | -2498 | -0- | 348 | 1 | 25240 | 2 | N | -0- | | | | | -0- |

CARMONA WELL #: 2H RRCID -> 198124 COMPL. DATE 10/12/2003 TOTAL DEPTH N/A PERF.15040 - 18547

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 21174 | X | 21174 | -0- | -0- | -0- | 21174 | 2 | | | N | -0- | | | | | -0- |
| 11 | 21690 | X | 20327 | -0- | -1363 | -0- | 20327 | 2 | | | N | -0- | | | | | -0- |
| 12 | 22413 | X | 21867 | -0- | -546 | -0- | 21867 | 2 | | | N | -0- | | | | | -0- |
| 01 | 22413 | X | 21588 | -0- | -825 | -0- | 21588 | 2 | | | N | -0- | | | | | -0- |
| 02 | 19124 | X | 17352 | -0- | -1772 | -0- | 17352 | 2 | | | N | -0- | | | | | -0- |
| 03 | 21855 | X | 18876 | -0- | -2979 | -0- | 18876 | 2 | | | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEINEN OL UNIT 2 WELL #: 1 RRCID -> 199305 COMPL. DATE 10/18/2003 TOTAL DEPTH N/A PERF.12198 - 16720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4092 | X | 3913 | -0- | -179 | -0- | 3895 | 2 | 18 | 9 | N | 16 | | | | | 116 |
| 11 | 3960 | X | 3705 | -0- | -255 | -0- | 3685 | 2 | 20 | 9 | N | 18 | | | | | 134 |
| 12 | 3906 | X | 3756 | -0- | -150 | -0- | 3745 | 2 | 11 | 9 | N | 10 | | | | | 144 |
| 01 | 3906 | X | 3731 | -0- | -175 | -0- | 3709 | 2 | 22 | 9 | N | 20 | | | | | 164 |
| 02 | 3528 | X | 3296 | -0- | -232 | -0- | 3276 | 2 | 20 | 9 | N | 18 | | | | | 182 |
| 03 | 3906 | X | 3791 | -0- | -115 | -0- | 3766 | 2 | 25 | 9 | N | 23 | | | | | 205 |

ALBERS ET AL UNIT WELL #: 2 RRCID -> 199340 COMPL. DATE 11/01/2003 TOTAL DEPTH N/A PERF.12460 - 16444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 4772 | -0- | 1672 | 1924 | 4581 | 2 | 191 | 9 | N | 174 | 181 | 1 | | | 119 |
| 11 | 3000 | N | 5252 | -0- | 2252 | 4176 | 5040 | 2 | 212 | 9 | N | 193 | 189 | 1 | | | 123 |
| 12 | 9678 | X | 5502 | -0- | -4176 | -0- | 5263 | 2 | 239 | 9 | N | 217 | 194 | 1 | | | 146 |
| 01 | 4215 | X | 4215 | -0- | -0- | -0- | 4003 | 2 | 212 | 9 | N | 193 | 192 | 1 | | | 147 |
| 02 | 2187 | X | 2187 | -0- | -0- | -0- | 2095 | 2 | 92 | 9 | N | 84 | 197 | 1 | | | 34 |
| *03 | 3392 | X | 3392 | -0- | -0- | -0- | 3223 | 2 | 169 | 9 | N | 154 | | | | | 188 |

BOWERS, J. A. ESTATE WELL #: 2 RRCID -> 200509 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 7983 - 8221

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1102 | N | 1102 | -0- | -0- | -0- | 1080 | 2 | 22 | 9 | N | 20 | 126 | 1 | | | 65 |
| 11 | 1320 | N | 1058 | -0- | -262 | -0- | 1025 | 2 | 33 | 9 | N | 30 | | | | | 95 |
| 12 | 1085 | N | 1060 | -0- | -25 | -0- | 1035 | 2 | 25 | 9 | N | 23 | | | | | 118 |
| 01 | 1116 | N | 1052 | -0- | -64 | -0- | 1007 | 2 | 45 | 9 | N | 41 | | | | | 159 |
| 02 | 980 | N | 915 | -0- | -65 | -0- | 886 | 2 | 29 | 9 | N | 26 | | | | | 185 |
| *03 | 1096 | N | 1096 | -0- | -0- | -0- | 1059 | 2 | 37 | 9 | N | 34 | | | | | 219 |

JARMON UNIT WELL #: 3 RRCID -> 200644 COMPL. DATE 10/05/2003 TOTAL DEPTH 15175 PERF.14983 - 20415

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1005 | N | 1005 | -0- | -0- | -0- | 1005 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1140 | N | 927 | -0- | -213 | -0- | 927 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1054 | N | 934 | -0- | -120 | -0- | 934 | 2 | | | N | -0- | | | | | -0- |
| 01 | 992 | N | 897 | -0- | -95 | -0- | 897 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1882 | N | 1882 | -0- | -0- | -0- | 1882 | 2 | | | N | -0- | | | | | -0- |
| *03 | 2766 | N | 2766 | -0- | -0- | -0- | 2766 | 2 | | | N | -0- | | | | | -0- |

BOATWRIGHT WELL #: 2H RRCID -> 201030 COMPL. DATE 12/19/2003 TOTAL DEPTH 16596 PERF.11680 - 14698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCFARLANE, J. W. WELL #: 2RE RRCID -> 201420 COMPL. DATE 09/01/2003 TOTAL DEPTH 14476 PERF.10850 - 16700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KRAUSE-O.L. UNIT WELL #: 2 RRCID -> 201427 COMPL. DATE 01/16/2004 TOTAL DEPTH 12158 PERF.11745 - 16925

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1376 | N | 1376 | -0- | -0- | -0- | 1347 | 2 | 29 | 9 | N | 26 | 181 | 1 | | | 65 |
| 11 | 1410 | N | 1255 | -0- | -155 | -0- | 1225 | 2 | 30 | 9 | N | 27 | | | | | 92 |
| 12 | 1426 | N | 1206 | -0- | -220 | -0- | 1175 | 2 | 31 | 9 | N | 28 | | | | | 120 |
| 01 | 1364 | N | 1247 | -0- | -117 | -0- | 1215 | 2 | 32 | 9 | N | 29 | | | | | 149 |
| 02 | 1176 | N | 1160 | -0- | -16 | -0- | 1134 | 2 | 26 | 9 | N | 24 | | | | | 173 |
| *03 | 1279 | N | 1279 | -0- | -0- | -0- | 1249 | 2 | 30 | 9 | N | 27 | | | | | 200 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COBB UNIT WELL #: 2 RRCID -> 201524 COMPL. DATE 01/23/2004 TOTAL DEPTH 14991 PERF.14736 - 18400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8432 | X | 8243 | -0- | -189 | -0- | 360 | 1 | 7883 | 2 | N | -0- | | | | | -0- |
| 11 | 8220 | X | 7898 | -0- | -322 | -0- | 348 | 1 | 7550 | 2 | N | -0- | | | | | -0- |
| 12 | 8556 | X | 8148 | -0- | -408 | -0- | 360 | 1 | 7788 | 2 | N | -0- | | | | | -0- |
| 01 | 8556 | X | 2470 | -0- | -6086 | -0- | 360 | 1 | 2110 | 2 | N | -0- | | | | | -0- |
| 02 | 7728 | X | 3752 | -0- | -3976 | -0- | 325 | 1 | 3427 | 2 | N | -0- | | | | | -0- |
| 03 | 8246 | X | 4697 | -0- | -3549 | -0- | 360 | 1 | 4337 | 2 | N | -0- | | | | | -0- |

GLAESER UNIT WELL #: 2 RRCID -> 203319 COMPL. DATE 03/05/2004 TOTAL DEPTH 15492 PERF.15365 - 20150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5983 | X | 2821 | -0- | -3162 | -0- | 2821 | 2 | | | N | -0- | | | | | -0- |
| 11 | 7444 | X | 7444 | -0- | -0- | -0- | 7444 | 2 | | | N | -0- | | | | | -0- |
| 12 | 6468 | X | 6468 | -0- | -0- | -0- | 6468 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4652 | X | 4652 | -0- | -0- | -0- | 4652 | 2 | | | N | -0- | | | | | -0- |
| 02 | 6804 | X | 4823 | -0- | -1981 | -0- | 4823 | 2 | | | N | -0- | | | | | -0- |
| 03 | 7688 | X | 3317 | -0- | -4371 | -0- | 3317 | 2 | | | N | -0- | | | | | -0- |

DIERKING UNIT WELL #: 3 RRCID -> 203886 COMPL. DATE 12/26/2003 TOTAL DEPTH 15633 PERF.15435 - 18521

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3782 | X | 3302 | -0- | -480 | -0- | 3302 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3240 | X | 2093 | -0- | -1147 | -0- | 2093 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2356 | X | 1740 | -0- | -616 | -0- | 1740 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3317 | X | 1022 | -0- | -2295 | -0- | 1022 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2996 | X | 2207 | -0- | -789 | -0- | 2207 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3317 | X | 1803 | -0- | -1514 | -0- | 1803 | 2 | | | N | -0- | | | | | -0- |

MIKESKA UNIT A WELL #: 1 RRCID -> 203890 COMPL. DATE 05/28/2004 TOTAL DEPTH 15392 PERF.15431 - 19170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1683 | N | 1683 | -0- | -0- | -0- | 1683 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1722 | N | 1722 | -0- | -0- | -0- | 1722 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2566 | N | 2566 | -0- | -0- | -0- | 2566 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2062 | N | 2062 | -0- | -0- | -0- | 2062 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1972 | N | 1972 | -0- | -0- | -0- | 1972 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2325 | X | 2167 | -0- | -158 | -0- | 2167 | 2 | | | N | -0- | | | | | -0- |

GOLDBERG UNIT WELL #: 2 RRCID -> 203906 COMPL. DATE 03/28/2004 TOTAL DEPTH 15351 PERF.15280 - 18390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8401 | X | 6406 | -0- | -1995 | -0- | 6406 | 2 | | | N | -0- | | | | | -0- |
| 11 | 7560 | X | 5280 | -0- | -2280 | -0- | 5280 | 2 | | | N | -0- | | | | | -0- |
| 12 | 7285 | X | 6099 | -0- | -1186 | -0- | 6099 | 2 | | | N | -0- | | | | | -0- |
| 01 | 10280 | X | 10280 | -0- | -0- | -0- | 10280 | 2 | | | N | -0- | | | | | -0- |
| 02 | 7735 | X | 7735 | -0- | -0- | -0- | 7735 | 2 | | | N | -0- | | | | | -0- |
| 03 | 6417 | X | 5423 | -0- | -994 | -0- | 5423 | 2 | | | N | -0- | | | | | -0- |

RIO LOBO UNIT 2 WELL #: 1 RRCID -> 203907 COMPL. DATE 04/25/2004 TOTAL DEPTH 12322 PERF.11852 - 15395

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | 35 |
| 11 | 30 | N | 12 | -0- | -18 | -0- | 12 | 2 | | | N | -0- | | | | | 35 |
| 12 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | 35 |
| 01 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | N | -0- | | | | | 35 |
| 02 | 23 | N | 23 | -0- | -0- | -0- | 23 | 2 | | | N | -0- | | | | | 35 |
| 03 | 31 | N | 26 | -0- | -5 | -0- | 26 | 2 | | | N | -0- | | | | | 35 |

KRAUSE, ESTHER WELL #: 1 RRCID -> 203908 COMPL. DATE 05/13/2004 TOTAL DEPTH 12337 PERF.11917 - 18030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 449 | N | 449 | -0- | -0- | -0- | 443 | 2 | 6 | 9 | N | 5 | | | | | 129 |
| 11 | 510 | N | 434 | -0- | -76 | -0- | 426 | 2 | 8 | 9 | N | 7 | | | | | 136 |
| 12 | 483 | N | 483 | -0- | -0- | -0- | 473 | 2 | 10 | 9 | N | 9 | | | | | 145 |
| 01 | 487 | N | 487 | -0- | -0- | -0- | 475 | 2 | 12 | 9 | N | 11 | | | | | 156 |
| 02 | 434 | N | 434 | -0- | -0- | -0- | 424 | 2 | 10 | 9 | N | 9 | | | | | 165 |
| *03 | 497 | N | 497 | -0- | -0- | -0- | 485 | 2 | 12 | 9 | N | 11 | | | | | 176 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROTELLO UNIT "A" WELL #: 1 RRCID -> 204567 COMPL. DATE 02/29/2004 TOTAL DEPTH 13373 PERF.12895 - 15488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2134 | N | 2134 | -0- | -0- | -0- | 320 | 1 | 1813 | 2 | N | 1 | | | | | 174 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2640 | X | 1897 | -0- | -743 | -0- | 310 | 1 | 1587 | 2 | N | -0- | | | | | 174 |
| 12 | 2728 | X | 2336 | -0- | -392 | -0- | 320 | 1 | 2012 | 2 | N | 4 | | | | | 178 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 2449 | X | 1933 | -0- | -516 | -0- | 320 | 1 | 1612 | 2 | N | 1 | | | | | 179 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2212 | X | 1957 | -0- | -255 | -0- | 289 | 1 | 1666 | 2 | N | 2 | | | | | 181 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 2171 | X | 2171 | -0- | -0- | -0- | 320 | 1 | 1850 | 2 | N | 1 | | | | | 182 |
| | | | | | | | 1 | 9 | | | | | | | | | |

EMMA BELL UNIT WELL #: 2 RRCID -> 204721 COMPL. DATE 07/19/2004 TOTAL DEPTH 14558 PERF.14376 - 19300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7812 | X | 7549 | -0- | -263 | -0- | 360 | 1 | 7189 | 2 | N | -0- | | | | | -0- |
| 11 | 7650 | X | 7351 | -0- | -299 | -0- | 348 | 1 | 7003 | 2 | N | -0- | | | | | -0- |
| 12 | 7905 | X | 7448 | -0- | -457 | -0- | 360 | 1 | 7088 | 2 | N | -0- | | | | | -0- |
| 01 | 7905 | X | 5619 | -0- | -2286 | -0- | 348 | 1 | 5271 | 2 | N | -0- | | | | | -0- |
| 02 | 6860 | X | 6267 | -0- | -593 | -0- | 314 | 1 | 5953 | 2 | N | -0- | | | | | -0- |
| 03 | 7595 | X | 5139 | -0- | -2456 | -0- | 348 | 1 | 4791 | 2 | N | -0- | | | | | -0- |

STUERMER-PLUECKHAHN UNIT WELL #: 2 RRCID -> 205215 COMPL. DATE 03/29/2003 TOTAL DEPTH 9443 PERF. 9120 - 13800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4960 | X | 3064 | -0- | -1896 | -0- | 220 | 1 | 2748 | 2 | N | 87 | | | | | 158 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 11 | 3720 | X | 3173 | -0- | -547 | -0- | 213 | 1 | 2851 | 2 | N | 99 | 186 | 1 | | | 71 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 12 | 3751 | X | 2529 | -0- | -1222 | -0- | 220 | 1 | 2222 | 2 | N | 79 | | | | | 150 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 01 | 3751 | X | 2688 | -0- | -1063 | -0- | 220 | 1 | 2357 | 2 | N | 101 | 196 | 1 | | | 55 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 02 | 2968 | X | 2915 | -0- | -53 | -0- | 199 | 1 | 2625 | 2 | N | 83 | | | | | 138 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| *03 | 3387 | X | 3387 | -0- | -0- | -0- | 220 | 1 | 3065 | 2 | N | 93 | | | | | 231 |
| | | | | | | | 102 | 9 | | | | | | | | | |

RAINS TRUST UNIT WELL #: 2 RRCID -> 206255 COMPL. DATE 08/10/2004 TOTAL DEPTH 15451 PERF.15365 - 18440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4897 | X | 4897 | -0- | -0- | -0- | 4897 | 2 | | | N | -0- | | | | | -0- |
| 11 | 7442 | X | 7442 | -0- | -0- | -0- | 7442 | 2 | | | N | -0- | | | | | -0- |
| 12 | 6946 | X | 6946 | -0- | -0- | -0- | 6946 | 2 | | | N | -0- | | | | | -0- |
| 01 | 7145 | X | 7145 | -0- | -0- | -0- | 7145 | 2 | | | N | -0- | | | | | -0- |
| 02 | 6356 | X | 5247 | -0- | -1109 | -0- | 5247 | 2 | | | N | -0- | | | | | -0- |
| 03 | 7688 | X | 6367 | -0- | -1321 | -0- | 6367 | 2 | | | N | -0- | | | | | -0- |

PEARLIE MAE UNIT WELL #: 2 RRCID -> 206259 COMPL. DATE 10/09/2004 TOTAL DEPTH 15763 PERF.15608 - 20548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4042 | X | 4042 | -0- | -0- | -0- | 4042 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3960 | X | 3753 | -0- | -207 | -0- | 3753 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4092 | X | 3784 | -0- | -308 | -0- | 3784 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4092 | X | 2584 | -0- | -1508 | -0- | 2584 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3640 | X | 2681 | -0- | -959 | -0- | 2681 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4030 | X | 2504 | -0- | -1526 | -0- | 2504 | 2 | | | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STANTON UNIT WELL #: 2 RRCID -> 206281 COMPL. DATE 09/18/2004 TOTAL DEPTH 13212 PERF.13096 - 16910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16616 | X | 9657 | -0- | -6959 | -0- | 360 | 1 | 9297 | 2 | N | -0- | | | | | 139 |
| 11 | 14220 | X | 10713 | -0- | -3507 | -0- | 348 | 1 | 10364 | 2 | N | 1 | | | | | 140 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 11749 | X | 9808 | -0- | -1941 | -0- | 360 | 1 | 9447 | 2 | N | 1 | | | | | 141 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 10726 | X | 10250 | -0- | -476 | -0- | 360 | 1 | 9889 | 2 | N | 1 | | | | | 142 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 9996 | X | 8580 | -0- | -1416 | -0- | 325 | 1 | 8255 | 2 | N | -0- | | | | | 142 |
| 03 | 11067 | X | 9179 | -0- | -1888 | -0- | 360 | 1 | 8819 | 2 | N | -0- | | | | | 142 |

ELLER UNIT WELL #: 2 RRCID -> 206560 COMPL. DATE 09/20/2004 TOTAL DEPTH 15525 PERF.15473 - 19400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7192 | X | 1428 | -0- | -5764 | -0- | 1428 | 2 | | | N | -0- | | | | | -0- |
| 11 | 6960 | X | 1181 | -0- | -5779 | -0- | 1181 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5425 | X | 900 | -0- | -4525 | -0- | 900 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2697 | X | 589 | -0- | -2108 | -0- | 589 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1540 | X | 387 | -0- | -1153 | -0- | 387 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1426 | X | 274 | -0- | -1152 | -0- | 274 | 2 | | | N | -0- | | | | | -0- |

WARRENTON-ARROW UNIT WELL #: 2 RRCID -> 208648 COMPL. DATE 09/02/2004 TOTAL DEPTH 12245 PERF.11918 - 17606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | N | -0- | | | | | 168 |
| 11 | 180 | N | 180 | -0- | -0- | -0- | 180 | 2 | | | N | -0- | | | | | 168 |
| 12 | 124 | N | 99 | -0- | -25 | -0- | 99 | 2 | | | N | -0- | | | | | 168 |
| 01 | 437 | N | 437 | -0- | -0- | -0- | 436 | 2 | 1 | 9 | N | 1 | | | | | 169 |
| 02 | 1688 | N | 1688 | -0- | -0- | -0- | 1688 | 2 | | | N | -0- | | | | | 169 |
| *03 | 578 | N | 578 | -0- | -0- | -0- | 577 | 2 | 1 | 9 | N | 1 | | | | | 170 |

COBB UNIT WELL #: 3 RRCID -> 208649 COMPL. DATE 01/04/2005 TOTAL DEPTH 14554 PERF.14630 - 17374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8533 | X | 8533 | -0- | -0- | -0- | 360 | 1 | 8173 | 2 | N | -0- | | | | | -0- |
| 11 | 8108 | X | 8108 | -0- | -0- | -0- | 348 | 1 | 7760 | 2 | N | -0- | | | | | -0- |
| 12 | 8380 | X | 8380 | -0- | -0- | -0- | 360 | 1 | 8020 | 2 | N | -0- | | | | | -0- |
| 01 | 8339 | X | 8260 | -0- | -79 | -0- | 360 | 1 | 7900 | 2 | N | -0- | | | | | -0- |
| 02 | 7532 | X | 7190 | -0- | -342 | -0- | 325 | 1 | 6865 | 2 | N | -0- | | | | | -0- |
| 03 | 8525 | X | 7900 | -0- | -625 | -0- | 360 | 1 | 7540 | 2 | N | -0- | | | | | -0- |

MOORE, H. H. UNIT WELL #: 2 RRCID -> 208650 COMPL. DATE 12/01/2004 TOTAL DEPTH 13762 PERF.13190 - 18100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9269 | X | 7611 | -0- | -1658 | -0- | 200 | 1 | 7409 | 2 | N | 2 | | | | | 126 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 8610 | X | 6308 | -0- | -2302 | -0- | 194 | 1 | 6110 | 2 | N | 4 | | | | | 130 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 8897 | X | 8317 | -0- | -580 | -0- | 200 | 1 | 8106 | 2 | N | 10 | | | | | 140 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 8897 | X | 7562 | -0- | -1335 | -0- | 200 | 1 | 7352 | 2 | N | 9 | | | | | 149 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 7560 | X | 5368 | -0- | -2192 | -0- | 181 | 1 | 5179 | 2 | N | 7 | | | | | 156 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 8308 | X | 5199 | -0- | -3109 | -0- | 200 | 1 | 4989 | 2 | N | 9 | | | | | 165 |
| | | | | | | | 10 | 9 | | | | | | | | | |

RANGER WELL #: 2 RRCID -> 209615 COMPL. DATE 03/15/2005 TOTAL DEPTH 14670 PERF.13470 - 18505

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6479 | X | 4484 | -0- | -1995 | -0- | 4484 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5430 | X | 5414 | -0- | -16 | -0- | 5414 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5425 | X | 4815 | -0- | -610 | -0- | 4815 | 2 | | | N | -0- | | | | | -0- |
| 01 | 5425 | X | 4334 | -0- | -1091 | -0- | 4334 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5040 | X | 3825 | -0- | -1215 | -0- | 3825 | 2 | | | N | -0- | | | | | -0- |
| 03 | 5580 | X | 5376 | -0- | -204 | -0- | 5376 | 2 | | | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIFE UNIT WELL #: 3 RRCID -> 210156 COMPL. DATE 01/28/2005 TOTAL DEPTH 13707 PERF.13505 - 17707

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3456 | X | 1147 | -0- | -2309 | -0- | 360 | 1 | 787 | 2 | N | -0- | | | | | -0- |
| 11 | 2400 | X | 877 | -0- | -1523 | -0- | 348 | 1 | 529 | 2 | N | -0- | | | | | -0- |
| 12 | 2480 | X | 878 | -0- | -1602 | -0- | 360 | 1 | 518 | 2 | N | -0- | | | | | -0- |
| 01 | 2480 | X | 880 | -0- | -1600 | -0- | 360 | 1 | 520 | 2 | N | -0- | | | | | -0- |
| 02 | 2240 | X | 750 | -0- | -1490 | -0- | 325 | 1 | 425 | 2 | N | -0- | | | | | -0- |
| *03 | 762 | X | 762 | -0- | -0- | -0- | 360 | 1 | 402 | 2 | N | -0- | | | | | -0- |

HECKMANN UNIT A WELL #: 1 RRCID -> 210784 COMPL. DATE 12/05/2004 TOTAL DEPTH 14186 PERF.14023 - 16701

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7930 | X | 7930 | -0- | -0- | -0- | 7930 | 2 | | | N | -0- | | | | | -0- |
| 11 | 8250 | X | 7546 | -0- | -704 | -0- | 7546 | 2 | | | N | -0- | | | | | -0- |
| 12 | 8525 | X | 7591 | -0- | -934 | -0- | 7591 | 2 | | | N | -0- | | | | | -0- |
| 01 | 7936 | X | 7838 | -0- | -98 | -0- | 7838 | 2 | | | N | -0- | | | | | -0- |
| 02 | 7168 | X | 7005 | -0- | -163 | -0- | 7005 | 2 | | | N | -0- | | | | | -0- |
| *03 | 8205 | X | 8205 | -0- | -0- | -0- | 8205 | 2 | | | N | -0- | | | | | -0- |

RIO BRAVO WELL #: 2 RRCID -> 211607 COMPL. DATE 06/26/2004 TOTAL DEPTH 12363 PERF.11772 - 16350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1429 | N | 1429 | -0- | -0- | -0- | 1389 | 2 | 40 | 9 | N | 36 | | | | | 206 |
| 11 | 1470 | N | 1368 | -0- | -102 | -0- | 1326 | 2 | 42 | 9 | N | 38 | 184 | 1 | | | 60 |
| 12 | 1488 | N | 1436 | -0- | -52 | -0- | 1391 | 2 | 45 | 9 | N | 41 | | | | | 101 |
| 01 | 1481 | N | 1481 | -0- | -0- | -0- | 1431 | 2 | 50 | 9 | N | 45 | | | | | 146 |
| 02 | 1288 | N | 1279 | -0- | -9 | -0- | 1242 | 2 | 37 | 9 | N | 34 | | | | | 180 |
| *03 | 3100 | N | 3413 | -0- | 313 | 313 | 3329 | 2 | 84 | 9 | N | 76 | 190 | 1 | | | 66 |

SEE-YEGUA UNIT A WELL #: 1RE RRCID -> 212929 COMPL. DATE 03/02/2005 TOTAL DEPTH 14995 PERF.10631 - 14850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JET WELL #: 2 RRCID -> 213308 COMPL. DATE 05/13/2005 TOTAL DEPTH 14832 PERF.14670 - 17221

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1437 | N | 1437 | -0- | -0- | -0- | 1437 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1320 | N | 1309 | -0- | -11 | -0- | 1309 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1364 | N | 1184 | -0- | -180 | -0- | 1184 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1426 | N | 1016 | -0- | -410 | -0- | 1016 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1232 | N | 930 | -0- | -302 | -0- | 930 | 2 | | | N | -0- | | | | | -0- |
| *03 | 1210 | N | 1210 | -0- | -0- | -0- | 1210 | 2 | | | N | -0- | | | | | -0- |

LUCKY WELL #: 2 RRCID -> 213385 COMPL. DATE 12/15/2004 TOTAL DEPTH 11692 PERF.11237 - 15378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2462 | X | 2462 | -0- | -0- | -0- | 2377 | 2 | 85 | 9 | N | 77 | 179 | 1 | | | 109 |
| 11 | 2639 | X | 2639 | -0- | -0- | -0- | 2541 | 2 | 98 | 9 | N | 89 | | | | | 198 |
| 12 | 2339 | X | 2339 | -0- | -0- | -0- | 2242 | 2 | 97 | 9 | N | 88 | 190 | 1 | | | 96 |
| 01 | 2322 | X | 2322 | -0- | -0- | -0- | 2271 | 2 | 51 | 9 | N | 46 | | | | | 142 |
| 02 | 2919 | X | 2919 | -0- | -0- | -0- | 2744 | 2 | 175 | 9 | N | 159 | 195 | 1 | | | 106 |
| 03 | 2728 | X | 2348 | -0- | -380 | -0- | 2278 | 2 | 70 | 9 | N | 64 | | | | | 170 |

CARMONA WELL #: 3 H RRCID -> 214755 COMPL. DATE 03/22/2005 TOTAL DEPTH 15482 PERF.11962 - 18933

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11439 | X | 8524 | -0- | -2915 | -0- | 8524 | 2 | | | N | -0- | | | | | -0- |
| 11 | 9025 | X | 9025 | -0- | -0- | -0- | 9025 | 2 | | | N | -0- | | | | | -0- |
| 12 | 8410 | X | 8410 | -0- | -0- | -0- | 8410 | 2 | | | N | -0- | | | | | -0- |
| 01 | 12806 | X | 12806 | -0- | -0- | -0- | 12806 | 2 | | | N | -0- | | | | | -0- |
| 02 | 9141 | X | 9141 | -0- | -0- | -0- | 9141 | 2 | | | N | -0- | | | | | -0- |
| 03 | 9331 | X | 6288 | -0- | -3043 | -0- | 6288 | 2 | | | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LINDLEY WELL #: 2 H RRCID -> 215712 COMPL. DATE 06/25/2005 TOTAL DEPTH 12412 PERF.12186 - 17818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2480 | X | 2227 | -0- | -253 | -0- | 2224 | 2 | 3 | 9 | N | 3 | | | 157 |
| 11 | 2400 | X | 2157 | -0- | -243 | -0- | 2151 | 2 | 6 | 9 | N | 5 | | | 162 |
| 12 | 1993 | X | 1993 | -0- | -0- | -0- | 1991 | 2 | 2 | 9 | N | 2 | | | 164 |
| 01 | 2232 | X | 1806 | -0- | -426 | -0- | 1794 | 2 | 12 | 9 | N | 11 | | | 175 |
| 02 | 2016 | X | 1462 | -0- | -554 | -0- | 1461 | 2 | 1 | 9 | N | 1 | | | 176 |
| 03 | 1984 | N | 1432 | -0- | -552 | -0- | 1425 | 2 | 7 | 9 | N | 6 | | | 182 |

WEISS WELL #: 3H RRCID -> 216268 COMPL. DATE 11/25/2005 TOTAL DEPTH 15163 PERF.12096 - 17501

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16678 | X | 16259 | -0- | -419 | -0- | 16259 | 2 | | | N | -0- | | | -0- |
| 11 | 15900 | X | 15217 | -0- | -683 | -0- | 15217 | 2 | | | N | -0- | | | -0- |
| 12 | 16430 | X | 16091 | -0- | -339 | -0- | 16091 | 2 | | | N | -0- | | | -0- |
| 01 | 16430 | X | 15663 | -0- | -767 | -0- | 15663 | 2 | | | N | -0- | | | -0- |
| 02 | 14672 | X | 13392 | -0- | -1280 | -0- | 13392 | 2 | | | N | -0- | | | -0- |
| 03 | 16244 | X | 15327 | -0- | -917 | -0- | 15327 | 2 | | | N | -0- | | | -0- |

HEIDEMANN UNIT WELL #: 3 RRCID -> 217793 COMPL. DATE 12/04/2005 TOTAL DEPTH 14270 PERF.13792 - 17842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1913 | N | 1913 | -0- | -0- | -0- | 360 | 1 | 1553 | 2 | N | -0- | | | -0- |
| 11 | 1740 | N | 1735 | -0- | -5 | -0- | 348 | 1 | 1387 | 2 | N | -0- | | | -0- |
| 12 | 1977 | N | 1977 | -0- | -0- | -0- | 360 | 1 | 1617 | 2 | N | -0- | | | -0- |
| 01 | 1989 | N | 1989 | -0- | -0- | -0- | 360 | 1 | 1629 | 2 | N | -0- | | | -0- |
| 02 | 1624 | N | 1490 | -0- | -134 | -0- | 325 | 1 | 1165 | 2 | N | -0- | | | -0- |
| 03 | 1984 | X | 1483 | -0- | -501 | -0- | 360 | 1 | 1123 | 2 | N | -0- | | | -0- |

ZIENTEK UNIT WELL #: 1 RRCID -> 217837 COMPL. DATE 03/10/2006 TOTAL DEPTH 14541 PERF.14518 - 16209

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1520 | X | 1520 | -0- | -0- | -0- | 360 | 1 | 1160 | 2 | N | -0- | | | -0- |
| 11 | 2250 | N | 1262 | -0- | -988 | -0- | 348 | 1 | 914 | 2 | N | -0- | | | -0- |
| 12 | 1422 | N | 1422 | -0- | -0- | -0- | 360 | 1 | 1062 | 2 | N | -0- | | | -0- |
| 01 | 1519 | N | 1383 | -0- | -136 | -0- | 360 | 1 | 1023 | 2 | N | -0- | | | -0- |
| 02 | 1246 | N | 1246 | -0- | -0- | -0- | 325 | 1 | 921 | 2 | N | -0- | | | -0- |
| 03 | 1426 | N | 1239 | -0- | -187 | -0- | 360 | 1 | 879 | 2 | N | -0- | | | -0- |

BRONCO WELL #: 4 RRCID -> 218442 COMPL. DATE 05/02/2006 TOTAL DEPTH 14353 PERF.13900 - 17675

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3545 | X | 3545 | -0- | -0- | -0- | 365 | 1 | 3180 | 2 | N | -0- | | | -0- |
| 11 | 3810 | X | 3434 | -0- | -376 | -0- | 353 | 1 | 3081 | 2 | N | -0- | | | -0- |
| 12 | 3937 | X | 3026 | -0- | -911 | -0- | 365 | 1 | 2661 | 2 | N | -0- | | | -0- |
| 01 | 3627 | X | 3497 | -0- | -130 | -0- | 365 | 1 | 3132 | 2 | N | -0- | | | -0- |
| 02 | 3276 | X | 2355 | -0- | -921 | -0- | 330 | 1 | 2025 | 2 | N | -0- | | | -0- |
| 03 | 3534 | X | 2637 | -0- | -897 | -0- | 365 | 1 | 2272 | 2 | N | -0- | | | -0- |

LANICEK OL WELL #: 1WD RRCID -> 219894 COMPL. DATE 04/30/1995 TOTAL DEPTH 5125 PERF. 4869 - 5024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

RANGER WELL #: 3 RRCID -> 221435 COMPL. DATE 12/20/2005 TOTAL DEPTH 14605 PERF.14290 - 16799

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4526 | X | 3609 | -0- | -917 | -0- | 3609 | 2 | | | N | -0- | | | -0- |
| 11 | 4380 | X | 3572 | -0- | -808 | -0- | 3572 | 2 | | | N | -0- | | | -0- |
| 12 | 4030 | X | 3381 | -0- | -649 | -0- | 3381 | 2 | | | N | -0- | | | -0- |
| 01 | 3720 | X | 3023 | -0- | -697 | -0- | 3023 | 2 | | | N | -0- | | | -0- |
| 02 | 3360 | X | 2982 | -0- | -378 | -0- | 2982 | 2 | | | N | -0- | | | -0- |
| 03 | 3689 | X | 3255 | -0- | -434 | -0- | 3255 | 2 | | | N | -0- | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DODIE WELL #: 1RE RRCID -> 222130 COMPL. DATE N/A TOTAL DEPTH 12747 PERF. 8613 - 12500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2431 | N | 2291 | -0- | -140 | -0- | 348 | 1 | 1925 | 2 | N | 16 | | | | | 159 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 1924 | X | 1924 | -0- | -0- | -0- | 337 | 1 | 1578 | 2 | N | 8 | | | | | 167 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 2307 | X | 2307 | -0- | -0- | -0- | 348 | 1 | 1927 | 2 | N | 29 | | | | | 196 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 01 | 1829 | X | 1829 | -0- | -0- | -0- | 348 | 1 | 1457 | 2 | N | 22 | | | | | 218 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 1518 | X | 1518 | -0- | -0- | -0- | 314 | 1 | 1187 | 2 | N | 15 | 193 | 1 | | | 40 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 2046 | X | 1948 | -0- | -98 | -0- | 348 | 1 | 1578 | 2 | N | 20 | | | | | 60 |
| | | | | | | | 22 | 9 | | | | | | | | | |

KATHY UNIT WELL #: 1 RRCID -> 222143 COMPL. DATE N/A TOTAL DEPTH 11868 PERF.10345 - 11868

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 250 | N | 250 | -0- | -0- | -0- | 250 | 2 | | | N | -0- | | | | | 31 |
| 11 | 220 | N | 220 | -0- | -0- | -0- | 220 | 2 | | | N | -0- | | | | | 31 |
| 12 | 210 | N | 210 | -0- | -0- | -0- | 210 | 2 | | | N | -0- | | | | | 31 |
| 01 | 248 | N | 213 | -0- | -35 | -0- | 213 | 2 | | | N | -0- | | | | | 31 |
| 02 | 196 | N | 191 | -0- | -5 | -0- | 190 | 2 | 1 | 9 | N | 1 | | | | | 32 |
| *03 | 227 | N | 227 | -0- | -0- | -0- | 225 | 2 | 2 | 9 | N | 2 | | | | | 34 |

INDEPENDENCE WELL #: 1H RRCID -> 224423 COMPL. DATE 11/21/2006 TOTAL DEPTH 13636 PERF.13051 - 17698

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 8 | | | | | 8 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |

SHORTY WELL #: 1 RRCID -> 226538 COMPL. DATE N/A TOTAL DEPTH 12614 PERF. 8202 - 12614

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5781 | X | 5781 | -0- | -0- | -0- | 5511 | 2 | 270 | 9 | N | 245 | 378 | 1 | | | 75 |
| 11 | 5185 | X | 5185 | -0- | -0- | -0- | 4961 | 2 | 224 | 9 | N | 204 | 189 | 1 | | | 90 |
| 12 | 5048 | X | 5048 | -0- | -0- | -0- | 4800 | 2 | 248 | 9 | N | 225 | 191 | 1 | | | 124 |
| 01 | 5109 | X | 5109 | -0- | -0- | -0- | 4910 | 2 | 199 | 9 | N | 181 | 192 | 1 | | | 113 |
| 02 | 4224 | X | 4224 | -0- | -0- | -0- | 4057 | 2 | 167 | 9 | N | 152 | 195 | 1 | | | 70 |
| *03 | 4745 | X | 4745 | -0- | -0- | -0- | 4572 | 2 | 173 | 9 | N | 157 | | | | | 227 |

HECKMANN UNIT WELL #: 2RE RRCID -> 228080 COMPL. DATE 04/06/2007 TOTAL DEPTH 14750 PERF.13695 - 18337

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 28768 | X | 26510 | -0- | -2258 | -0- | 26510 | 2 | | | N | -0- | | | | | -0- |
| 11 | 27840 | X | 26635 | -0- | -1205 | -0- | 26635 | 2 | | | N | -0- | | | | | -0- |
| 12 | 27342 | X | 26124 | -0- | -1218 | -0- | 26124 | 2 | | | N | -0- | | | | | -0- |
| 01 | 27342 | X | 26390 | -0- | -952 | -0- | 26390 | 2 | | | N | -0- | | | | | -0- |
| 02 | 24864 | X | 16857 | -0- | -8007 | -0- | 16857 | 2 | | | N | -0- | | | | | -0- |
| *03 | 37800 | X | 37800 | -0- | -0- | -0- | 37800 | 2 | | | N | -0- | | | | | -0- |

KOPLAR, ROBERT B. WELL #: 1RE RRCID -> 229703 COMPL. DATE 06/19/2004 TOTAL DEPTH 10298 PERF. 9418 - 13351

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2573 | X | 1780 | -0- | -793 | -0- | 1624 | 2 | 156 | 9 | N | 142 | 191 | 1 | | | 108 |
| 11 | 1710 | X | 1623 | -0- | -87 | -0- | 1466 | 2 | 157 | 9 | N | 143 | 190 | 1 | | | 61 |
| 12 | 1767 | X | 1285 | -0- | -482 | -0- | 1114 | 2 | 171 | 9 | N | 155 | | | | | 216 |
| 01 | 1767 | X | 1518 | -0- | -249 | -0- | 1372 | 2 | 146 | 9 | N | 133 | 195 | 1 | | | 154 |
| 02 | 1596 | X | 1477 | -0- | -119 | -0- | 1341 | 2 | 136 | 9 | N | 124 | 192 | 1 | | | 86 |
| 03 | 1767 | X | 1225 | -0- | -542 | -0- | 1061 | 2 | 164 | 9 | N | 149 | 192 | 1 | | | 43 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STANTON UNIT WELL #: 3 RRCID -> 231913 COMPL. DATE 06/03/2006 TOTAL DEPTH 12961 PERF.12841 - 15946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BECKER UNIT WELL #: 1RE RRCID -> 234447 COMPL. DATE 01/28/2008 TOTAL DEPTH 17511 PERF.12558 - 17940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3275 | -0- | 175 | 175 | 384 | 1 | 2891 | 2 | N | -0- | | | | | -0- |
| 11 | 2510 | X | 2335 | -0- | -175 | -0- | 360 | 1 | 1975 | 2 | N | -0- | | | | | -0- |
| 12 | 2868 | X | 2868 | -0- | -0- | -0- | 372 | 1 | 2496 | 2 | N | -0- | | | | | -0- |
| 01 | 2480 | X | 2259 | -0- | -221 | -0- | 360 | 1 | 1899 | 2 | N | -0- | | | | | -0- |
| 02 | 2240 | X | 1559 | -0- | -681 | -0- | 325 | 1 | 1234 | 2 | N | -0- | | | | | -0- |
| 03 | 2790 | X | 1597 | -0- | -1193 | -0- | 360 | 1 | 1237 | 2 | N | -0- | | | | | -0- |

BARNEY UNIT WELL #: 2RE RRCID -> 238360 COMPL. DATE 04/24/2008 TOTAL DEPTH 13830 PERF.12790 - 20090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3937 | X | 3100 | -0- | -837 | -0- | 3100 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3810 | X | 2772 | -0- | -1038 | -0- | 2772 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3782 | X | 3287 | -0- | -495 | -0- | 3287 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3472 | X | 3014 | -0- | -458 | -0- | 3014 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3052 | X | 2589 | -0- | -463 | -0- | 2589 | 2 | | | N | -0- | | | | | -0- |
| *03 | 3412 | X | 3412 | -0- | -0- | -0- | 3412 | 2 | | | N | -0- | | | | | -0- |

FIFE UNIT WELL #: 2RE RRCID -> 248049 COMPL. DATE 02/27/2009 TOTAL DEPTH 13859 PERF.13732 - 18929

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 18383 | X | 17946 | -0- | -437 | -0- | 360 | 1 | 17586 | 2 | N | -0- | | | | | -0- |
| 11 | 17790 | X | 17249 | -0- | -541 | -0- | 348 | 1 | 16901 | 2 | N | -0- | | | | | -0- |
| 12 | 18383 | X | 15671 | -0- | -2712 | -0- | 360 | 1 | 15311 | 2 | N | -0- | | | | | -0- |
| 01 | 18406 | X | 18406 | -0- | -0- | -0- | 348 | 1 | 18058 | 2 | N | -0- | | | | | -0- |
| 02 | 16212 | X | 10262 | -0- | -5950 | -0- | 314 | 1 | 9948 | 2 | N | -0- | | | | | -0- |
| 03 | 17949 | X | 9736 | -0- | -8213 | -0- | 348 | 1 | 9388 | 2 | N | -0- | | | | | -0- |

PATTERSON UNIT WELL #: 2RE RRCID -> 249387 COMPL. DATE 10/23/2009 TOTAL DEPTH 12710 PERF.12440 - 17220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11191 | X | 2896 | -0- | -8295 | -0- | 107 | 1 | 2743 | 2 | N | 42 | | | | | 134 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 11 | 15149 | X | 15149 | -0- | -0- | -0- | 104 | 1 | 14923 | 2 | N | 111 | 190 | 1 | | | 55 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 12 | 14718 | X | 14718 | -0- | -0- | -0- | 555 | 1 | 14042 | 2 | N | 110 | | | | | 165 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| 01 | 13038 | X | 13038 | -0- | -0- | -0- | 555 | 1 | 12375 | 2 | N | 98 | 189 | 1 | | | 74 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 02 | 11075 | X | 11075 | -0- | -0- | -0- | 501 | 1 | 10487 | 2 | N | 79 | | | | | 153 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 03 | 15655 | X | 10533 | -0- | -5122 | -0- | 555 | 1 | 9892 | 2 | N | 78 | | | | | 231 |
| | | | | | | | 86 | 9 | | | | | | | | | |

JET UNIT WELL #: 3 RRCID -> 249822 COMPL. DATE 12/22/2007 TOTAL DEPTH 16167 PERF.14834 - 16095

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4650 | X | 3027 | -0- | -1623 | -0- | 3027 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4269 | X | 4269 | -0- | -0- | -0- | 4269 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3875 | X | 2342 | -0- | -1533 | -0- | 2342 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3875 | X | 2072 | -0- | -1803 | -0- | 2072 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3976 | X | 2087 | -0- | -1889 | -0- | 2087 | 2 | | | N | -0- | | | | | -0- |
| *03 | 4563 | X | 4563 | -0- | -0- | -0- | 4563 | 2 | | | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROCKET WELL #: 2H RRCID -> 251199 COMPL. DATE 11/02/2007 TOTAL DEPTH 14727 PERF.14293 - 16726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4991 | X | 2060 | -0- | -2931 | -0- | 2060 | 2 | | | N | -0- | | | | | -0- |
| 11 | 8192 | X | 8192 | -0- | -0- | -0- | 8192 | 2 | | | N | -0- | | | | | -0- |
| 12 | 7306 | X | 7306 | -0- | -0- | -0- | 7306 | 2 | | | N | -0- | | | | | -0- |
| 01 | 5534 | X | 5534 | -0- | -0- | -0- | 5534 | 2 | | | N | -0- | | | | | -0- |
| 02 | 7712 | X | 7712 | -0- | -0- | -0- | 7712 | 2 | | | N | -0- | | | | | -0- |
| 03 | 8463 | X | 6733 | -0- | -1730 | -0- | 6733 | 2 | | | N | -0- | | | | | -0- |

LIEBSCHER UNIT WELL #: 1 H RRCID -> 255710 COMPL. DATE 11/01/2009 TOTAL DEPTH 14413 PERF.12143 - 14413

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 896 | N | 896 | -0- | -0- | -0- | 895 | 2 | 1 | 9 | N | 1 | | | | | 97 |
| 11 | 810 | N | 772 | -0- | -38 | -0- | 772 | 2 | | | N | -0- | | | | | 97 |
| 12 | 914 | N | 914 | -0- | -0- | -0- | 864 | 2 | 50 | 9 | N | 45 | | | | | 142 |
| 01 | 899 | N | 831 | -0- | -68 | -0- | 796 | 2 | 35 | 9 | N | 32 | | | | | 174 |
| 02 | 776 | N | 776 | -0- | -0- | -0- | 752 | 2 | 24 | 9 | N | 22 | | | | | 196 |
| 03 | 899 | X | 659 | -0- | -240 | -0- | 650 | 2 | 9 | 9 | N | 8 | | | | | 204 |

SCHULTE WELL #: 2RE RRCID -> 258225 COMPL. DATE 07/30/2010 TOTAL DEPTH 13968 PERF.13469 - 17345

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2172 | X | 2172 | -0- | -0- | -0- | 2172 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2550 | X | 1279 | -0- | -1271 | -0- | 1279 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2635 | X | 1102 | -0- | -1533 | -0- | 1102 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2635 | X | 1005 | -0- | -1630 | -0- | 1005 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2100 | X | 846 | -0- | -1254 | -0- | 846 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1116 | N | 923 | -0- | -193 | -0- | 923 | 2 | | | N | -0- | | | | | -0- |

BREDWINNER CO-OP UNIT WELL #: 1 RRCID -> 258363 COMPL. DATE 08/13/2010 TOTAL DEPTH 10957 PERF.10855 - 17150

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 23188 | X | 11731 | -0- | -11457 | -0- | 10731 | 2 | 1000 | 9 | N | 909 | 948 | 1 | | | 147 |
| 11 | 20280 | X | 15294 | -0- | -4986 | -0- | 14105 | 2 | 1189 | 9 | N | 1081 | 952 | 1 | | | 276 |
| 12 | 20460 | X | 14441 | -0- | -6019 | -0- | 13291 | 2 | 1150 | 9 | N | 1045 | 1188 | 1 | | | 133 |
| 01 | 19933 | X | 15159 | -0- | -4774 | -0- | 14012 | 2 | 1147 | 9 | N | 1043 | 969 | 1 | | | 207 |
| 02 | 18004 | X | 14916 | -0- | -3088 | -0- | 13960 | 2 | 956 | 9 | N | 869 | 981 | 1 | | | 95 |
| *03 | 14844 | X | 14844 | -0- | -0- | -0- | 13861 | 2 | 983 | 9 | N | 894 | 772 | 1 | | | 217 |

JONES, A.A. WELL #: 1 RRCID -> 261286 COMPL. DATE 09/13/2010 TOTAL DEPTH 10573 PERF. 9538 - 9670

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BURTTSCHELL "A" WELL #: 1 RRCID -> 263201 COMPL. DATE 09/26/2011 TOTAL DEPTH 8300 PERF. 8047 - 8228

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SCHLEY WELL #: 1 RRCID -> 264418 COMPL. DATE 12/14/2011 TOTAL DEPTH 13182 PERF.12488 - 18942

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 37138 | X | 24690 | -0- | -12448 | -0- | 555<br>556 | 1<br>9 | 23579 | 2 | N | 505 | 547 | 1 | | | 222 |
| 11 | 33450 | X | 22713 | -0- | -10737 | -0- | 537<br>549 | 1<br>9 | 21627 | 2 | N | 499 | 588 | 1 | | | 133 |
| 12 | 34565 | X | 23234 | -0- | -11331 | -0- | 555<br>564 | 1<br>9 | 22115 | 2 | N | 513 | 390 | 1 | | | 256 |
| 01 | 34565 | X | 19617 | -0- | -14948 | -0- | 555<br>579 | 1<br>9 | 18483 | 2 | N | 526 | 585 | 1 | | | 197 |
| 02 | 25872 | X | 23463 | -0- | -2409 | -0- | 501<br>481 | 1<br>9 | 22481 | 2 | N | 437 | 390 | 1 | | | 244 |
| 03 | T. A. | | 25194 | -0- | 25194 | 25194 | 555<br>505 | 1<br>9 | 24134 | 2 | N | 459 | 584 | 1 | | | 119 |

ABSHIRE UNIT WELL #: 2 RRCID -> 264914 COMPL. DATE 01/13/2012 TOTAL DEPTH 12119 PERF.12725 - 17424

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 24707 | X | 12006 | -0- | -12701 | -0- | 837<br>220 | 1<br>9 | 10949 | 2 | N | 200 | 195 | 1 | | | 213 |
| 11 | 22410 | X | 10946 | -0- | -11464 | -0- | 810<br>207 | 1<br>9 | 9929 | 2 | N | 188 | 186 | 1 | | | 215 |
| 12 | 18817 | X | 11076 | -0- | -7741 | -0- | 837<br>234 | 1<br>9 | 10005 | 2 | N | 213 | 196 | 1 | | | 232 |
| 01 | 16337 | X | 10980 | -0- | -5357 | -0- | 837<br>237 | 1<br>9 | 9906 | 2 | N | 215 | 384 | 1 | | | 63 |
| 02 | 11032 | X | 6706 | -0- | -4326 | -0- | 756<br>123 | 1<br>9 | 5827 | 2 | N | 112 | | | | | 175 |
| 03 | 11997 | X | 6526 | -0- | -5471 | -0- | 837<br>130 | 1<br>9 | 5559 | 2 | N | 118 | | | | | 293 |

HODGES-DRUCKHAMMER UNIT WELL #: 1 RRCID -> 264940 COMPL. DATE 09/27/2011 TOTAL DEPTH 12952 PERF.12492 - 18633

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5424 | X | 5424 | -0- | -0- | -0- | 5383 | 2 | 41 | 9 | N | 37 | 173 | 1 | | | 35 |
| 11 | 4590 | X | 4453 | -0- | -137 | -0- | 4424 | 2 | 29 | 9 | N | 26 | | | | | 61 |
| 12 | 4371 | X | 4222 | -0- | -149 | -0- | 4190 | 2 | 32 | 9 | N | 29 | | | | | 90 |
| 01 | 5425 | X | 3896 | -0- | -1529 | -0- | 3864 | 2 | 32 | 9 | N | 29 | | | | | 119 |
| 02 | 4900 | X | 3354 | -0- | -1546 | -0- | 3329 | 2 | 25 | 9 | N | 23 | | | | | 142 |
| 03 | 5115 | X | 3559 | -0- | -1556 | -0- | 3531 | 2 | 28 | 9 | N | 25 | | | | | 167 |

SCHAWE-WOLFF WELL #: 1H RRCID -> 265263 COMPL. DATE 04/05/2012 TOTAL DEPTH 12614 PERF.12226 - 15313

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3627 | X | 1782 | -0- | -1845 | -0- | 360<br>123 | 1<br>9 | 1299 | 2 | N | 112 | | | | | 271 |
| 11 | 2880 | X | 1950 | -0- | -930 | -0- | 348<br>33 | 1<br>9 | 1569 | 2 | N | 30 | 193 | 1 | | | 108 |
| 12 | 2573 | X | 1955 | -0- | -618 | -0- | 360<br>31 | 1<br>9 | 1564 | 2 | N | 28 | | | | | 136 |
| 01 | 2139 | X | 2060 | -0- | -79 | -0- | 360<br>26 | 1<br>9 | 1674 | 2 | N | 24 | | | | | 160 |
| 02 | 1820 | X | 1633 | -0- | -187 | -0- | 325 | 1 | 1308 | 2 | N | -0- | | | | | 160 |
| 03 | 1953 | N | 1539 | -0- | -414 | -0- | 360<br>69 | 1<br>9 | 1110 | 2 | N | 63 | | | | | 223 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
EVOLUTION OPERATING CO., INC. 256681
PHILIP DL WELL #: 1H RRCID -> 151747 COMPL. DATE 09/28/1994 TOTAL DEPTH 16938 PERF.11885 - 16938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3286 | X | 2871 | -0- | -415 | -0- | 2729 | 3 | 54 | 5 | N | 80 | 186 | 1 | 10 | 8 | 101 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 11 | 5292 | X | 5292 | -0- | -0- | -0- | 5133 | 3 | 31 | 5 | N | 116 | 13 | 8 | | | 204 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 12 | 3559 | X | 3559 | -0- | -0- | -0- | 3252 | 3 | 199 | 5 | N | 98 | 190 | 1 | 15 | 8 | 97 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 01 | 3534 | X | 2436 | -0- | -1098 | -0- | 1810 | 3 | 556 | 5 | N | 64 | 12 | 8 | | | 149 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 02 | 5340 | X | 5340 | -0- | -0- | -0- | 5163 | 3 | 177 | 9 | N | 161 | 184 | 1 | 19 | 8 | 107 |
| *03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

EXACTA WELL #: 1 RRCID -> 152854 COMPL. DATE 01/05/1995 TOTAL DEPTH 14050 PERF.11037 - 14050

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 1 | 1 | 8 | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILLIAMS UNIT WELL #: 1RE RRCID -> 236004 COMPL. DATE 03/19/2008 TOTAL DEPTH 15518 PERF.11512 - 12540

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

F.I.G. ENERGY, LLC 257281
CLAY FARMS WELL #: 1H RRCID -> 202564 COMPL. DATE 03/12/2004 TOTAL DEPTH 11597 PERF.11215 - 15267

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3565 | X | 3276 | -0- | -289 | -0- | 3233 | 2 | 43 | 9 | N | 39 | | | | | 129 |
| 11 | 3390 | X | 2830 | -0- | -560 | -0- | 2777 | 2 | 53 | 9 | N | 48 | | | | | 177 |
| 12 | 3441 | X | 3044 | -0- | -397 | -0- | 3002 | 2 | 42 | 9 | N | 38 | 186 | 1 | | | 29 |
| 01 | 3317 | X | 3080 | -0- | -237 | -0- | 2997 | 2 | 83 | 9 | N | 75 | | | | | 104 |
| 02 | 2996 | X | 2688 | -0- | -308 | -0- | 2641 | 2 | 47 | 9 | N | 43 | | | | | 147 |
| *03 | 3152 | X | 3152 | -0- | -0- | -0- | 3096 | 2 | 56 | 9 | N | 51 | | | | | 198 |

CALHOUN, F. D. WELL #: 1H RRCID -> 203178 COMPL. DATE 06/24/2005 TOTAL DEPTH 13384 PERF.12169 - 16840

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1705 | N | 1632 | -0- | -73 | -0- | 1613 | 2 | 19 | 9 | N | 17 | | | | | 117 |
| 11 | 2850 | X | 1464 | -0- | -1386 | -0- | 1464 | 2 | | | N | -0- | | | | | 117 |
| 12 | 2945 | X | 1444 | -0- | -1501 | -0- | 1444 | 2 | | | N | -0- | | | | | 117 |
| 01 | 2945 | X | 1394 | -0- | -1551 | -0- | 1394 | 2 | | | N | -0- | | | | | 117 |
| 02 | 1736 | X | 1252 | -0- | -484 | -0- | 1252 | 2 | | | N | -0- | 97 | 1 | | | 20 |
| 03 | 1643 | X | 883 | -0- | -760 | -0- | 883 | 2 | | | N | -0- | | | | | 20 |

RIPTOE, ETHEL WELL #: 1H RRCID -> 203434 COMPL. DATE 06/08/2004 TOTAL DEPTH 12041 PERF.12940 - 15600

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 345 | N | 345 | -0- | -0- | -0- | 310 | 2 | 35 | 9 | N | 32 | | | | | 75 |
| 11 | 401 | N | 401 | -0- | -0- | -0- | 382 | 2 | 19 | 9 | N | 17 | | | | | 92 |
| 12 | 394 | N | 394 | -0- | -0- | -0- | 355 | 2 | 39 | 9 | N | 35 | | | | | 127 |
| 01 | 341 | N | 119 | -0- | -222 | -0- | 117 | 2 | 2 | 9 | N | 2 | | | | | 129 |
| 02 | 364 | N | 72 | -0- | -292 | -0- | 64 | 2 | 8 | 9 | N | 7 | 84 | 1 | | | 52 |
| 03 | 403 | N | 212 | -0- | -191 | -0- | 173 | 2 | 39 | 9 | N | 35 | | | | | 87 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
F.I.G. ENERGY, LLC //CONT.// 257281
CALHOUN, F. D. WELL #: 2H RRCID -> 205577 COMPL. DATE 09/15/2004 TOTAL DEPTH 13422 PERF.13065 - 16057

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1116 | N | 980 | -0- | -136 | -0- | 980 | 2 | | | N | -0- | | | | | 45 |
| 11 | 1110 | N | 829 | -0- | -281 | -0- | 829 | 2 | | | N | -0- | | | | | 45 |
| 12 | 1085 | N | 826 | -0- | -259 | -0- | 826 | 2 | | | N | -0- | | | | | 45 |
| 01 | 992 | N | 814 | -0- | -178 | -0- | 814 | 2 | | | N | -0- | | | | | 45 |
| 02 | 784 | N | 667 | -0- | -117 | -0- | 667 | 2 | | | N | -0- | | | | | 45 |
| 03 | 837 | N | 465 | -0- | -372 | -0- | 465 | 2 | | | N | -0- | | | | | 45 |

PATRIOT WELL #: 1 X RRCID -> 211914 COMPL. DATE 02/01/2005 TOTAL DEPTH 15133 PERF.15497 - 18942

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1445 | N | 1445 | -0- | -0- | -0- | 1445 | 2 | | | N | -0- | | | | | 1 |
| 11 | 1380 | N | 1378 | -0- | -2 | -0- | 1378 | 2 | | | N | -0- | | | | | 1 |
| 12 | 1644 | N | 1644 | -0- | -0- | -0- | 1644 | 2 | | | N | -0- | | | | | 1 |
| 01 | 1457 | N | 1428 | -0- | -29 | -0- | 1428 | 2 | | | N | -0- | | | | | 1 |
| 02 | 1288 | N | 1179 | -0- | -109 | -0- | 1179 | 2 | | | N | -0- | | | | | 1 |
| 03 | 1643 | N | 1097 | -0- | -546 | -0- | 1097 | 2 | | | N | -0- | 1 | 5 | | | -0- |

CLAY FARMS WELL #: 2 H RRCID -> 220415 COMPL. DATE 05/09/2005 TOTAL DEPTH 11706 PERF.11724 - 14200

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 | N | 538 | -0- | -237 | -0- | 538 | 2 | | | N | -0- | | | | | 31 |
| 11 | 690 | N | 668 | -0- | -22 | -0- | 668 | 2 | | | N | -0- | | | | | 31 |
| 12 | 636 | N | 636 | -0- | -0- | -0- | 636 | 2 | | | N | -0- | | | | | 31 |
| 01 | 527 | N | 221 | -0- | -306 | -0- | 221 | 2 | | | N | -0- | | | | | 31 |
| 02 | 616 | N | 83 | -0- | -533 | -0- | 83 | 2 | | | N | -0- | | | | | 31 |
| 03 | 651 | N | 31 | -0- | -620 | -0- | 31 | 2 | | | N | -0- | | | | | 31 |

WENDLER UNIT WELL #: 1 H RRCID -> 220428 COMPL. DATE 06/18/2005 TOTAL DEPTH 10306 PERF. 7976 - 12668

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | N | 254 | -0- | -335 | -0- | 254 | 2 | | | N | -0- | | | | | 28 |
| 11 | 630 | N | 512 | -0- | -118 | -0- | 512 | 2 | | | N | -0- | | | | | 28 |
| 12 | 620 | N | 392 | -0- | -228 | -0- | 392 | 2 | | | N | -0- | | | | | 28 |
| 01 | 285 | N | 285 | -0- | -0- | -0- | 285 | 2 | | | N | -0- | | | | | 28 |
| 02 | 631 | N | 631 | -0- | -0- | -0- | 631 | 2 | | | N | -0- | | | | | 28 |
| *03 | 846 | N | 846 | -0- | -0- | -0- | 846 | 2 | | | N | -0- | | | | | 28 |

GALLOWAY ENERGY CO. 293303
NEASON UNIT A-39 WELL #: 1 RRCID -> 214796 COMPL. DATE N/A TOTAL DEPTH 17200 PERF.12641 - 17200

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 14 | -0- | -17 | -0- | 1 | 1 | 13 | 2 | N | -0- | | | | | 33 |
| 11 | 20 | N | 20 | -0- | -0- | -0- | 1 | 1 | 19 | 2 | N | -0- | | | | | 33 |
| 12 | 16 | N | 16 | -0- | -0- | -0- | 2 | 1 | 14 | 2 | N | -0- | | | | | 33 |
| 01 | 30 | N | 30 | -0- | -0- | -0- | 2 | 1 | 26 | 2 | N | 2 | | | | | 35 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 80 | N | 80 | -0- | -0- | -0- | 5 | 1 | 69 | 2 | N | 5 | | | | | 40 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | 40 |

GARRISON LTD. 295861
TOMCAT WELL #: 2H RRCID -> 107951 COMPL. DATE N/A TOTAL DEPTH 15558 PERF.12137 - 15558

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 622 | N | 622 | -0- | -0- | -0- | 619 | 3 | 3 | 9 | N | 3 | | | | | 103 |
| 11 | 590 | N | 590 | -0- | -0- | -0- | 586 | 3 | 4 | 9 | N | 4 | | | | | 107 |
| 12 | 527 | N | 414 | -0- | -113 | -0- | 408 | 3 | 6 | 9 | N | 5 | | | | | 112 |
| 01 | 620 | N | 328 | -0- | -292 | -0- | 324 | 3 | 4 | 9 | N | 4 | | | | | 116 |
| 02 | 560 | N | 383 | -0- | -177 | -0- | 381 | 3 | 2 | 9 | N | 2 | | | | | 118 |
| *03 | 461 | N | 461 | -0- | -0- | -0- | 458 | 3 | 3 | 9 | N | 3 | | | | | 121 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GARRISON LTD. //CONT.// 295861
MOORE, JESSIE WELL #: 5RE RRCID -> 166319 COMPL. DATE 05/30/1997 TOTAL DEPTH 14189 PERF.11495 - 14189

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1705 | N | 1597 | -0- | -108 | -0- | 1584 | 3 | 13 | 9 | N | 12 | | | | | 264 |
| 11 | 1650 | N | 1398 | -0- | -252 | -0- | 1390 | 3 | 8 | 9 | N | 7 | | | | | 271 |
| 12 | 1674 | N | 1549 | -0- | -125 | -0- | 1479 | 3 | 70 | 9 | N | 64 | 1 | 8 | | | 334 |
| 01 | 1612 | N | 1457 | -0- | -155 | -0- | 1434 | 3 | 23 | 9 | N | 21 | | | | | 355 |
| 02 | 1366 | N | 1366 | -0- | -0- | -0- | 1315 | 3 | 51 | 9 | N | 46 | 183 | 1 | | | 218 |
| 03 | 1550 | N | 1248 | -0- | -302 | -0- | 1223 | 3 | 25 | 9 | N | 23 | | | | | 241 |

GEOSOUTHERN ENERGY CORPORATION 301287
RAUCH UNIT WELL #: 1 RRCID -> 086597 COMPL. DATE 02/26/1980 TOTAL DEPTH 11373 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MEINHOLDT WELL #: 1 RRCID -> 094750 COMPL. DATE 07/15/1981 TOTAL DEPTH 10795 PERF.10224 - 10795

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CANNADY UNIT WELL #: 1 RRCID -> 098186 COMPL. DATE 12/11/1981 TOTAL DEPTH 11109 PERF.11109 - 10916

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | 476 | -0- | -51 | -0- | 467 | 2 | 9 | 9 | N | 8 | | | | | 150 |
| 11 | 480 | N | 428 | -0- | -52 | -0- | 418 | 2 | 10 | 9 | N | 9 | | | | | 159 |
| 12 | 580 | N | 580 | -0- | -0- | -0- | 556 | 2 | 24 | 9 | N | 22 | | | | | 181 |
| 01 | 575 | N | 575 | -0- | -0- | -0- | 556 | 2 | 19 | 9 | N | 17 | | | | | 198 |
| *02 | 392 | N | 383 | -0- | -9 | -0- | 365 | 2 | 18 | 9 | N | 16 | | | | | 214 |
| 03 | 589 | N | 514 | -0- | -75 | -0- | 499 | 2 | 15 | 9 | N | 14 | | | | | 228 |

MONIQUE WELL #: 1 RRCID -> 104270 COMPL. DATE 12/12/1982 TOTAL DEPTH 12730 PERF.12638 - 12406

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | 60 |
| 11 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | 60 |
| 12 | 31 | N | 30 | -0- | -1 | -0- | 30 | 2 | | | N | -0- | | | | | 60 |
| 01 | 31 | N | 28 | -0- | -3 | -0- | 28 | 2 | | | N | -0- | | | | | 60 |
| 02 | 28 | N | 18 | -0- | -10 | -0- | 18 | 2 | | | N | -0- | | | | | 60 |
| 03 | 31 | N | 25 | -0- | -6 | -0- | 25 | 2 | | | N | -0- | | | | | 60 |

LANGE WELL #: 1 RRCID -> 104677 COMPL. DATE 02/09/1983 TOTAL DEPTH 11243 PERF.11032 - 10406

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN ENERGY CORPORATION //CONT.// 301287

CAROLYN "A" WELL #: 1 RRCID -> 106559 COMPL. DATE 04/13/1983 TOTAL DEPTH 11840 PERF.11511 - 11714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JEANNA WELL #: 1 RRCID -> 111470 COMPL. DATE 05/16/1984 TOTAL DEPTH 11102 PERF.10458 - 11102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DEANNA WELL #: 1 RRCID -> 114481 COMPL. DATE 12/07/1984 TOTAL DEPTH 10663 PERF.10065 - 10663

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MUEHLBRAD WELL #: 1 RRCID -> 117535 COMPL. DATE 05/19/1985 TOTAL DEPTH 12960 PERF.12690 - 12307

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | 36 |
| 11 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | 36 |
| 12 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | 36 |
| 01 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | 36 |
| 02 | 28 | N | 15 | -0- | -13 | -0- | 15 | 2 | | | N | -0- | | | | | 36 |
| 03 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | 36 |

KATRIN WELL #: 1 RRCID -> 119940 COMPL. DATE 08/16/1984 TOTAL DEPTH 11481 PERF.11022 - 11286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CAT WELL #: 1 RRCID -> 128710 COMPL. DATE 05/03/1985 TOTAL DEPTH 12350 PERF.11836 - 12084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN ENERGY CORPORATION //CONT.// 301287
MAREK, EMIL WELL #: 1 RRCID -> 143400 COMPL. DATE 11/12/1992 TOTAL DEPTH 9040 PERF. 8398 - 8471

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | N | 947 | -0- | -14 | -0- | 41 | 1 | 869 | 2 | N | 34 | | | | | 84 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 11 | 930 | N | 867 | -0- | -63 | -0- | 36 | 1 | 803 | 2 | N | 25 | | | | | 109 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 930 | N | 883 | -0- | -47 | -0- | 46 | 1 | 797 | 2 | N | 36 | | | | | 145 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 01 | 961 | N | 891 | -0- | -70 | -0- | 41 | 1 | 806 | 2 | N | 40 | | | | | 185 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| *02 | 812 | N | 808 | -0- | -4 | -0- | 754 | 2 | 54 | 9 | N | 49 | 175 | 1 | | | 59 |
| *03 | 955 | N | 955 | -0- | -0- | -0- | 46 | 1 | 886 | 2 | N | 21 | | | | | 80 |
| | | | | | | | 23 | 9 | | | | | | | | | |

FRIEMEL WELL #: 1H RRCID -> 146258 COMPL. DATE 06/24/1993 TOTAL DEPTH 15234 PERF.11466 - 15234

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 247 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 247 |
| 12 | 124 | N | 88 | -0- | -36 | -0- | 76 | 2 | 12 | 9 | N | 11 | | | | | 258 |
| 01 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 258 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 258 |
| *03 | 144 | N | 144 | -0- | -0- | -0- | 125 | 2 | 19 | 9 | N | 17 | | | | | 275 |

NEIDRA WELL #: 1H RRCID -> 146836 COMPL. DATE 08/11/1993 TOTAL DEPTH 12927 PERF.10672 - 12927

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 157 | N | 157 | -0- | -0- | -0- | 157 | 2 | | | N | -0- | | | | | 39 |
| 11 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | N | -0- | | | | | 39 |
| 12 | 155 | N | 150 | -0- | -5 | -0- | 150 | 2 | | | N | -0- | | | | | 39 |
| 01 | 155 | N | 141 | -0- | -14 | -0- | 141 | 2 | | | N | -0- | | | | | 39 |
| 02 | 140 | N | 121 | -0- | -19 | -0- | 121 | 2 | | | N | -0- | | | | | 39 |
| 03 | 155 | N | 88 | -0- | -67 | -0- | 88 | 2 | | | N | -0- | | | | | 39 |

BURKHARDT UNIT WELL #: 1A RRCID -> 148394 COMPL. DATE N/A TOTAL DEPTH 12510 PERF.10956 - 11080

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MENN-OL UNIT WELL #: 1 RRCID -> 148521 COMPL. DATE 01/14/1994 TOTAL DEPTH 15678 PERF.11287 - 15678

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 249 | N | 249 | -0- | -0- | -0- | 249 | 2 | | | N | -0- | | | | | 54 |
| 11 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | | N | -0- | | | | | 54 |
| 12 | 214 | N | 214 | -0- | -0- | -0- | 214 | 2 | | | N | -0- | | | | | 54 |
| 01 | 248 | N | 137 | -0- | -111 | -0- | 137 | 2 | | | N | -0- | | | | | 54 |
| *02 | 168 | N | 145 | -0- | -23 | -0- | 145 | 2 | | | N | -0- | | | | | 54 |
| 03 | 217 | N | 161 | -0- | -56 | -0- | 161 | 2 | | | N | -0- | | | | | 54 |

LANGE, ALFRED WELL #: 1 RRCID -> 149636 COMPL. DATE 07/24/1998 TOTAL DEPTH 14801 PERF.11510 - 14801

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN ENERGY CORPORATION //CONT.// 301287

PRATT UNIT WELL #: 1H RRCID -> 149995 COMPL. DATE 04/12/1994 TOTAL DEPTH 15044 PERF.11405 - 15044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1571 | N | 1571 | -0- | -0- | -0- | 1516 | 2 | 55 | 9 | N | 50 | 2 | 8 | | | 245 |
| 11 | 1500 | N | 1462 | -0- | -38 | -0- | 1417 | 2 | 45 | 9 | N | 41 | 193 | 1 | | | 93 |
| 12 | 1550 | N | 1448 | -0- | -102 | -0- | 1404 | 2 | 44 | 9 | N | 40 | | | | | 133 |
| 01 | 1581 | N | 1348 | -0- | -233 | -0- | 1326 | 2 | 22 | 9 | N | 20 | | | | | 153 |
| *02 | 1372 | N | 1253 | -0- | -119 | -0- | 1205 | 2 | 48 | 9 | N | 44 | | | | | 197 |
| 03 | 1457 | N | 1340 | -0- | -117 | -0- | 1294 | 2 | 46 | 9 | N | 42 | 183 | 1 | | | 56 |

SAPPHIRE UNIT WELL #: 1H RRCID -> 150849 COMPL. DATE 07/15/1994 TOTAL DEPTH 15289 PERF.11000 - 15289

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2976 | X | 2586 | -0- | -390 | -0- | 2490 | 2 | 96 | 9 | N | 87 | 194 | 1 | 2 | 8 | 93 |
| 11 | 2881 | X | 2881 | -0- | -0- | -0- | 2781 | 2 | 100 | 9 | N | 91 | | | | | 184 |
| 12 | 2855 | X | 2855 | -0- | -0- | -0- | 2743 | 2 | 112 | 9 | N | 102 | | | | | 286 |
| 01 | 2666 | X | 2655 | -0- | -11 | -0- | 2549 | 2 | 106 | 9 | N | 96 | 196 | 1 | | | 186 |
| *02 | 2688 | X | 2426 | -0- | -262 | -0- | 2329 | 2 | 97 | 9 | N | 88 | 194 | 1 | | | 80 |
| 03 | 2976 | X | 2862 | -0- | -114 | -0- | 2762 | 2 | 100 | 9 | N | 91 | | | | | 171 |

GARNET UNIT WELL #: 1 RRCID -> 154386 COMPL. DATE 02/11/1995 TOTAL DEPTH 15651 PERF.10965 - 15651

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4388 | X | 4388 | -0- | -0- | -0- | 4320 | 2 | 68 | 9 | N | 62 | 194 | 1 | 3 | 8 | 142 |
| 11 | 4621 | X | 4621 | -0- | -0- | -0- | 4548 | 2 | 73 | 9 | N | 66 | 3 | 8 | | | 205 |
| 12 | 4274 | X | 4274 | -0- | -0- | -0- | 4202 | 2 | 72 | 9 | N | 65 | | | | | 270 |
| 01 | 3650 | X | 3650 | -0- | -0- | -0- | 3615 | 2 | 35 | 9 | N | 32 | 194 | 1 | | | 108 |
| *02 | 4162 | X | 4162 | -0- | -0- | -0- | 4089 | 2 | 73 | 9 | N | 66 | | | | | 174 |
| *03 | 4518 | X | 4518 | -0- | -0- | -0- | 4438 | 2 | 80 | 9 | N | 73 | | | | | 247 |

LCRA/COA UNIT 2 WELL #: 2OL RRCID -> 154709 COMPL. DATE 04/11/1995 TOTAL DEPTH 15730 PERF. 0 - 15731

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | N | 807 | -0- | -92 | -0- | 779 | 2 | 28 | 9 | N | 25 | | | | | 207 |
| 11 | 742 | N | 742 | -0- | -0- | -0- | 714 | 2 | 28 | 9 | N | 25 | | | | | 232 |
| 12 | 899 | N | 875 | -0- | -24 | -0- | 835 | 2 | 40 | 9 | N | 36 | | | | | 268 |
| 01 | 806 | N | 687 | -0- | -119 | -0- | 653 | 2 | 34 | 9 | N | 31 | 181 | 1 | | | 118 |
| *02 | 700 | N | 181 | -0- | -519 | -0- | 173 | 2 | 8 | 9 | N | 7 | | | | | 125 |
| 03 | 868 | N | -0- | -0- | -868 | -0- | | | | | N | 7 | | | | | 132 |

KOLBE WELL #: 1OL RRCID -> 154796 COMPL. DATE 05/14/1995 TOTAL DEPTH 12062 PERF.11306 - 15030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1236 | N | 1236 | -0- | -0- | -0- | 1124 | 2 | 112 | 9 | N | 102 | | | | | 157 |
| 11 | 1380 | N | 1168 | -0- | -212 | -0- | 1055 | 2 | 113 | 9 | N | 103 | 181 | 1 | | | 79 |
| 12 | 1209 | N | 1139 | -0- | -70 | -0- | 1021 | 2 | 118 | 9 | N | 107 | | | | | 186 |
| 01 | 1240 | N | 1146 | -0- | -94 | -0- | 1034 | 2 | 112 | 9 | N | 102 | 179 | 1 | | | 109 |
| *02 | 1092 | N | 888 | -0- | -204 | -0- | 794 | 2 | 94 | 9 | N | 85 | | | | | 194 |
| 03 | 1147 | N | 960 | -0- | -187 | -0- | 841 | 2 | 119 | 9 | N | 108 | 178 | 1 | | | 124 |

LCRA/COA UNIT 6 WELL #: 6H RRCID -> 157280 COMPL. DATE 11/24/1995 TOTAL DEPTH 17033 PERF.11924 - 17033

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 157 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 157 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 157 |
| 01 | 2480 | X | -0- | -0- | -2480 | -0- | | | | | N | -0- | | | | | 157 |
| 02 | 2240 | X | -0- | -0- | -2240 | -0- | | | | | N | -0- | | | | | 157 |
| 03 | 2480 | X | 34 | -0- | -2446 | -0- | 23 | 2 | 11 | 9 | N | 10 | | | | | 167 |

LCRA/COA UNIT 4 WELL #: 4OL RRCID -> 157282 COMPL. DATE 12/15/1995 TOTAL DEPTH N/A PERF.11908 - 16753

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3007 | X | -0- | -0- | -3007 | -0- | | | | | N | 139 | 192 | 1 | | | 183 |
| 11 | 3755 | X | 3755 | -0- | -0- | -0- | 3573 | 2 | 182 | 9 | N | 165 | 180 | 1 | | | 168 |
| 12 | 3786 | X | 3786 | -0- | -0- | -0- | 3621 | 2 | 165 | 9 | N | 150 | 189 | 1 | | | 129 |
| 01 | 3950 | X | 3950 | -0- | -0- | -0- | 3726 | 2 | 224 | 9 | N | 204 | 183 | 1 | | | 150 |
| *02 | 3193 | X | 3193 | -0- | -0- | -0- | 3059 | 2 | 134 | 9 | N | 122 | | | | | 272 |
| *03 | 3448 | X | 3448 | -0- | -0- | -0- | 3301 | 2 | 147 | 9 | N | 134 | 180 | 1 | | | 226 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN ENERGY CORPORATION //CONT.// 301287

HELWEG UNIT WELL #: 1H RRCID -> 157681 COMPL. DATE 01/31/1996 TOTAL DEPTH 19954 PERF.12502 - 19954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1953 | N | 1551 | -0- | -402 | -0- | 1501 | 2 | 50 | 9 | N | 45 | | | | | 237 |
| 11 | 1830 | N | 1292 | -0- | -538 | -0- | 1251 | 2 | 41 | 9 | N | 37 | 184 | 1 | 1 | 8 | 89 |
| 12 | 1581 | N | 1443 | -0- | -138 | -0- | 1374 | 2 | 69 | 9 | N | 63 | | | | | 152 |
| 01 | 1550 | N | 1137 | -0- | -413 | -0- | 1083 | 2 | 54 | 9 | N | 49 | | | | | 201 |
| *02 | 1738 | N | 1738 | -0- | -0- | -0- | 1696 | 2 | 42 | 9 | N | 38 | 184 | 1 | | | 55 |
| *03 | 1720 | N | 1720 | -0- | -0- | -0- | 1670 | 2 | 50 | 9 | N | 45 | | | | | 100 |

JASPER UNIT WELL #: 1 RRCID -> 158071 COMPL. DATE 03/01/1996 TOTAL DEPTH 15101 PERF.10987 - 15101

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5002 | X | 5002 | -0- | -0- | -0- | 576 | 1 | 4325 | 2 | N | 92 | 5 | 8 | | | 167 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 11 | 4020 | X | 4020 | -0- | -0- | -0- | 576 | 1 | 3368 | 2 | N | 69 | 4 | 8 | | | 232 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 12 | 4252 | X | 4252 | -0- | -0- | -0- | 173 | 1 | 3993 | 2 | N | 78 | 196 | 1 | | | 114 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 01 | 3875 | X | 3875 | -0- | -0- | -0- | 3795 | 2 | 80 | 9 | N | 73 | | | | | 187 |
| 02 | 2884 | X | 2884 | -0- | -0- | -0- | 2816 | 2 | 68 | 9 | N | 62 | 190 | 1 | | | 59 |
| *03 | 3353 | X | 3353 | -0- | -0- | -0- | 3273 | 2 | 80 | 9 | N | 73 | | | | | 132 |

LIEBSCHER UNIT WELL #: 1H RRCID -> 158681 COMPL. DATE 06/12/1995 TOTAL DEPTH 14830 PERF.11791 - 14830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 142 | -0- | -13 | -0- | 134 | 2 | 8 | 9 | N | 7 | | | | | 107 |
| 11 | 186 | N | 186 | -0- | -0- | -0- | 175 | 2 | 11 | 9 | N | 10 | | | | | 117 |
| 12 | 163 | N | 163 | -0- | -0- | -0- | 155 | 2 | 8 | 9 | N | 7 | | | | | 124 |
| 01 | 160 | N | 160 | -0- | -0- | -0- | 148 | 2 | 12 | 9 | N | 11 | | | | | 135 |
| 02 | 254 | N | 254 | -0- | -0- | -0- | 237 | 2 | 17 | 9 | N | 15 | | | | | 150 |
| *03 | 339 | N | 339 | -0- | -0- | -0- | 309 | 2 | 30 | 9 | N | 27 | | | | | 177 |

LCRA/COA UNIT 3 WELL #: 3H RRCID -> 160187 COMPL. DATE 08/06/1996 TOTAL DEPTH 16413 PERF.12240 - 16413

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |

PLUGGED AND ABANDONED_____ 03/08/2012 - PLUGGED 03/08/12

STRANGE UNIT WELL #: 1OL RRCID -> 161535 COMPL. DATE 09/18/1996 TOTAL DEPTH 17422 PERF.12345 - 17422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8494 | X | 7943 | -0- | -551 | -0- | 7506 | 2 | 437 | 9 | N | 397 | 367 | 1 | | | 251 |
| 11 | 8190 | X | 7704 | -0- | -486 | -0- | 7264 | 2 | 440 | 9 | N | 400 | 545 | 1 | | | 106 |
| 12 | 8091 | X | 7939 | -0- | -152 | -0- | 7493 | 2 | 446 | 9 | N | 405 | 370 | 1 | | | 141 |
| 01 | 8091 | X | 7764 | -0- | -327 | -0- | 7306 | 2 | 458 | 9 | N | 416 | 361 | 1 | | | 196 |
| *02 | 7196 | X | 6743 | -0- | -453 | -0- | 6334 | 2 | 409 | 9 | N | 372 | 365 | 1 | | | 203 |
| 03 | 7967 | X | 7650 | -0- | -317 | -0- | 7189 | 2 | 461 | 9 | N | 419 | 349 | 1 | | | 273 |

CINNABAR UNIT WELL #: 1 RRCID -> 161717 COMPL. DATE 07/26/1996 TOTAL DEPTH 14367 PERF.11407 - 14750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 981 | N | 981 | -0- | -0- | -0- | 31 | 1 | 906 | 2 | N | 40 | | | | | 120 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 11 | 1058 | N | 1058 | -0- | -0- | -0- | 1023 | 2 | 35 | 9 | N | 32 | | | | | 152 |
| 12 | 1178 | N | 1126 | -0- | -52 | -0- | 1080 | 2 | 46 | 9 | N | 42 | | | | | 194 |
| 01 | 1081 | N | 1081 | -0- | -0- | -0- | 31 | 1 | 1030 | 2 | N | 18 | 175 | 1 | | | 37 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 1397 | N | 1397 | -0- | -0- | -0- | 61 | 1 | 1303 | 2 | N | 30 | | | | | 67 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| *03 | 1431 | N | 1431 | -0- | -0- | -0- | 107 | 1 | 1273 | 2 | N | 46 | 1 | 8 | | | 112 |
| | | | | | | | 51 | 9 | | | | | | | | | |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN ENERGY CORPORATION //CONT.// 301287

MASSEY GRAVES WELL #: 3 RRCID -> 167310 COMPL. DATE 05/03/1981 TOTAL DEPTH 8246 PERF. 7832 - 8078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 89 | -0- | -35 | -0- | 80 | 2 | 9 | 9 | N | 8 | | | | | 107 |
| 11 | 90 | N | 64 | -0- | -26 | -0- | 64 | 2 | | | N | -0- | | | | | 107 |
| 12 | 93 | N | 53 | -0- | -40 | -0- | 53 | 2 | | | N | -0- | | | | | 107 |
| 01 | 93 | N | 49 | -0- | -44 | -0- | 49 | 2 | | | N | -0- | | | | | 107 |
| *02 | 56 | N | 48 | -0- | -8 | -0- | 48 | 2 | | | N | -0- | | | | | 107 |
| 03 | 62 | N | 48 | -0- | -14 | -0- | 48 | 2 | | | N | -0- | | | | | 107 |

MASSEY GRAVES WELL #: 1 RRCID -> 167311 COMPL. DATE 05/03/1981 TOTAL DEPTH 8450 PERF. 7832 - 8078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 110 | -0- | -14 | -0- | 5 | 1 | 105 | 2 | N | -0- | | | | | 20 |
| 11 | 120 | N | 98 | -0- | -22 | -0- | 10 | 1 | 88 | 2 | N | -0- | | | | | 20 |
| 12 | 124 | N | 92 | -0- | -32 | -0- | 5 | 1 | 85 | 2 | N | 2 | | | | | 22 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 124 | N | 81 | -0- | -43 | -0- | 3 | 1 | 78 | 2 | N | -0- | | | | | 22 |
| *02 | 84 | N | 70 | -0- | -14 | -0- | 70 | 2 | | | N | -0- | | | | | 22 |
| 03 | 93 | N | 74 | -0- | -19 | -0- | 5 | 1 | 69 | 2 | N | -0- | | | | | 22 |

GAIL WELL #: 1 RRCID -> 173255 COMPL. DATE N/A TOTAL DEPTH 11333 PERF.10276 - 10660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9 | N | 7 | -0- | -2 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 11 | 9 | N | 6 | -0- | -3 | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 12 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 01 | 7 | N | 5 | -0- | -2 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 02 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 03 | 7 | N | 6 | -0- | -1 | -0- | 6 | 2 | | | N | -0- | | | | | -0- |

SANDY WELL #: 1 RRCID -> 174911 COMPL. DATE N/A TOTAL DEPTH 11176 PERF.10902 - 11136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 106 | N | 106 | -0- | -0- | -0- | 106 | 2 | | | N | -0- | | | | | 75 |
| 11 | 74 | N | 74 | -0- | -0- | -0- | 74 | 2 | | | N | -0- | | | | | 75 |
| 12 | 186 | N | 65 | -0- | -121 | -0- | 65 | 2 | | | N | -0- | | | | | 75 |
| 01 | 93 | N | 86 | -0- | -7 | -0- | 86 | 2 | | | N | -0- | | | | | 75 |
| 02 | 58 | N | 58 | -0- | -0- | -0- | 58 | 2 | | | N | -0- | | | | | 75 |
| *03 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | 75 |

ASHLIE WELL #: 1 RRCID -> 187139 COMPL. DATE N/A TOTAL DEPTH 11300 PERF.10330 - 10977

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 14 | -0- | -17 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 01 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 03 | 14 | N | 6 | -0- | -8 | -0- | 6 | 2 | | | N | -0- | | | | | -0- |

DANA UNIT WELL #: 1 RRCID -> 210107 COMPL. DATE N/A TOTAL DEPTH 7925 PERF. 7671 - 7833

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 24 | -0- | -7 | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 24 | -0- | -6 | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 19 | -0- | -12 | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 01 | 31 | N | 20 | -0- | -11 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| *02 | 28 | N | 19 | -0- | -9 | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 20 | -0- | -11 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN ENERGY CORPORATION //CONT.// 301287
PAULINE WELL #: 1 RRCID -> 242511 COMPL. DATE 10/01/2008 TOTAL DEPTH 9200 PERF. 8321 - 8540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 60 | -0- | -2 | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 11 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 53 | -0- | -40 | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 01 | 62 | N | 43 | -0- | -19 | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| *02 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| *03 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | -0- |

RENADA UNIT WELL #: 1 RRCID -> 263374 COMPL. DATE 10/15/2010 TOTAL DEPTH 11660 PERF.10829 - 11046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | 41 |
| 11 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | 41 |
| 12 | 5 | N | 3 | -0- | -2 | -0- | 3 | 2 | | | N | -0- | | | | | 41 |
| 01 | 22 | N | 22 | -0- | -0- | -0- | 14 | 2 | 8 | 9 | N | 7 | | | | | 48 |
| 02 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | 48 |
| *03 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | 48 |

GINGER PETROLEUM COMPANY, INC. 307235
FUCHS WELL #: 1 RRCID -> 149748 COMPL. DATE N/A TOTAL DEPTH 12078 PERF.10195 - 12186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 112 |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 112 |
| 12 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 112 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |

BELLE WELL #: 1H RRCID -> 254199 COMPL. DATE 09/05/2009 TOTAL DEPTH 12200 PERF. 9199 - 12200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 843 | N | 843 | -0- | -0- | -0- | 56 | 2 | 787 | 5 | N | -0- | | | | | 16 |
| 11 | 240 | N | -0- | -0- | -240 | -0- | | | | | N | -0- | | | | | 16 |
| 12 | 229 | N | 229 | -0- | -0- | -0- | 229 | 2 | | | N | -0- | | | | | 16 |
| 01 | 837 | N | 155 | -0- | -682 | -0- | 155 | 2 | | | N | -0- | | | | | 16 |
| 02 | 304 | N | 304 | -0- | -0- | -0- | 304 | 2 | | | N | -0- | | | | | 16 |
| *03 | 388 | N | 388 | -0- | -0- | -0- | 388 | 2 | | | N | -0- | | | | | 16 |

HK ENERGY OPERATING, LLC 341367
MARLA J. WELL #: 1 RRCID -> 085732 COMPL. DATE 11/28/1979 TOTAL DEPTH 11150 PERF.10722 - 11083

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RANCH WELL #: 1 RRCID -> 112571 COMPL. DATE 06/08/1984 TOTAL DEPTH 11900 PERF.11823 - 11209

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
HK ENERGY OPERATING, LLC //CONT.// 341367
SCHUHMACHER #2 WELL #: 2 RRCID -> 114984 COMPL. DATE 08/21/2004 TOTAL DEPTH 11786 PERF.11229 - 13805

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2953 | X | 2953 | -0- | -0- | -0- | 2895 | 2 | 58 | 9 | N | 53 | | | | | 152 |
| 11 | 2520 | X | 2442 | -0- | -78 | -0- | 2407 | 2 | 35 | 9 | N | 32 | | | | | 184 |
| 12 | 2829 | X | 2829 | -0- | -0- | -0- | 2748 | 2 | 81 | 9 | N | 74 | 189 | 1 | | | 69 |
| 01 | 2735 | X | 2735 | -0- | -0- | -0- | 2663 | 2 | 72 | 9 | N | 65 | | | | | 134 |
| 02 | 2352 | X | 2343 | -0- | -9 | -0- | 2298 | 2 | 45 | 9 | N | 41 | | | | | 175 |
| 03 | 2604 | X | 1593 | -0- | -1011 | -0- | 1593 | 2 | | | N | -0- | | | | | 175 |

GOLLEHER WELL #: 1 RRCID -> 114985 COMPL. DATE 12/07/2003 TOTAL DEPTH 12162 PERF.11639 - 14290

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 | N | 990 | -0- | -33 | -0- | 982 | 2 | 8 | 9 | N | 7 | 55 | 1 | | | 48 |
| 11 | 1170 | N | 1020 | -0- | -150 | -0- | 1014 | 2 | 6 | 9 | N | 5 | | | | | 53 |
| 12 | 1054 | N | 1018 | -0- | -36 | -0- | 1018 | 2 | | | N | -0- | | | | | 53 |
| 01 | 992 | N | 962 | -0- | -30 | -0- | 960 | 2 | 2 | 9 | N | 2 | | | | | 55 |
| 02 | 952 | N | 943 | -0- | -9 | -0- | 941 | 2 | 2 | 9 | N | 2 | | | | | 57 |
| 03 | 1023 | N | 990 | -0- | -33 | -0- | 988 | 2 | 2 | 9 | N | 2 | | | | | 59 |

MONTGOMERY GAS UNIT WELL #: 1 RRCID -> 187579 COMPL. DATE 09/05/2001 TOTAL DEPTH N/A PERF.11612 - 17640

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6169 | X | 5418 | -0- | -751 | -0- | 5407 | 2 | 11 | 9 | N | 10 | | | | | 47 |
| 11 | 5880 | X | 4852 | -0- | -1028 | -0- | 4839 | 2 | 13 | 9 | N | 12 | | | | | 59 |
| 12 | 5797 | X | 5695 | -0- | -102 | -0- | 5684 | 2 | 11 | 9 | N | 10 | | | | | 69 |
| 01 | 5611 | X | 5454 | -0- | -157 | -0- | 5442 | 2 | 12 | 9 | N | 11 | | | | | 80 |
| 02 | 5068 | X | 4972 | -0- | -96 | -0- | 4957 | 2 | 15 | 9 | N | 14 | | | | | 94 |
| 03 | DLQ G-10 | | 5505 | -0- | 5505 | 5505 | 5493 | 2 | 12 | 9 | N | 11 | | | | | 105 |

MAC ARTHUR UNIT WELL #: 1H RRCID -> 187758 COMPL. DATE 09/23/2001 TOTAL DEPTH N/A PERF.10991 - 15400

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1612 | N | 1207 | -0- | -405 | -0- | 1045 | 2 | 162 | 9 | N | 147 | 196 | 1 | | | 120 |
| 11 | 1440 | N | 1395 | -0- | -45 | -0- | 1166 | 2 | 229 | 9 | N | 208 | 183 | 1 | | | 145 |
| 12 | 1457 | N | 1392 | -0- | -65 | -0- | 1190 | 2 | 202 | 9 | N | 184 | 197 | 1 | | | 132 |
| 01 | 1313 | N | 1313 | -0- | -0- | -0- | 1104 | 2 | 209 | 9 | N | 190 | 193 | 1 | | | 129 |
| 02 | 1316 | N | 1020 | -0- | -296 | -0- | 856 | 2 | 164 | 9 | N | 149 | 184 | 1 | | | 94 |
| 03 | 1395 | N | 1108 | -0- | -287 | -0- | 926 | 2 | 182 | 9 | N | 165 | 169 | 1 | | | 90 |

VANDERGRIFT UNIT WELL #: 1H RRCID -> 187983 COMPL. DATE 11/01/2001 TOTAL DEPTH N/A PERF.11590 - 17513

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4743 | X | 621 | -0- | -4122 | -0- | 621 | 2 | | | N | -0- | | | | | 52 |
| 11 | 4590 | X | 1157 | -0- | -3433 | -0- | 1001 | 2 | 156 | 9 | N | 142 | | | | | 194 |
| 12 | 9166 | X | 9166 | -0- | -0- | -0- | 8891 | 2 | 275 | 9 | N | 250 | 385 | 1 | | | 59 |
| 01 | 4879 | X | 4879 | -0- | -0- | -0- | 4739 | 2 | 140 | 9 | N | 127 | | | | | 186 |
| 02 | 3829 | X | 3829 | -0- | -0- | -0- | 3719 | 2 | 110 | 9 | N | 100 | 177 | 1 | | | 109 |
| 03 | DLQ G-10 | | 3993 | -0- | 3993 | 3993 | 3870 | 2 | 123 | 9 | N | 112 | 189 | 1 | | | 32 |

BRADLEY GAS UNIT WELL #: 1H RRCID -> 188042 COMPL. DATE 12/11/2001 TOTAL DEPTH N/A PERF.11493 - 16730

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4836 | X | 4321 | -0- | -515 | -0- | 4242 | 2 | 79 | 9 | N | 72 | | | | | 192 |
| 11 | 4530 | X | 2656 | -0- | -1874 | -0- | 2612 | 2 | 44 | 9 | N | 40 | 187 | 1 | | | 45 |
| 12 | 4619 | X | 4403 | -0- | -216 | -0- | 4284 | 2 | 119 | 9 | N | 108 | 98 | 1 | | | 55 |
| 01 | 4851 | X | 4851 | -0- | -0- | -0- | 4774 | 2 | 77 | 9 | N | 70 | 73 | 1 | | | 52 |
| 02 | 4300 | X | 4300 | -0- | -0- | -0- | 4234 | 2 | 66 | 9 | N | 60 | | | | | 112 |
| 03 | DLQ G-10 | | 4737 | -0- | 4737 | 4737 | 4654 | 2 | 83 | 9 | N | 75 | | | | | 187 |

MOUNTBATTEN GAS UNIT WELL #: 1H RRCID -> 188994 COMPL. DATE 01/26/2002 TOTAL DEPTH N/A PERF.11700 - 17086

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5642 | X | 3900 | -0- | -1742 | -0- | 3834 | 2 | 66 | 9 | Y | 60 | | | | | 138 |
| 11 | 4560 | X | 3576 | -0- | -984 | -0- | 3509 | 2 | 67 | 9 | Y | 61 | 164 | 1 | | | 35 |
| 12 | 4433 | X | 4195 | -0- | -238 | -0- | 4120 | 2 | 75 | 9 | Y | 68 | | | | | 103 |
| 01 | 4340 | X | 3717 | -0- | -623 | -0- | 3636 | 2 | 81 | 9 | Y | 74 | | | | | 177 |
| 02 | 3640 | X | 3314 | -0- | -326 | -0- | 3244 | 2 | 70 | 9 | Y | 64 | 167 | 1 | | | 74 |
| 03 | DLQ G-10 | | 3642 | -0- | 3642 | 3642 | 3554 | 2 | 88 | 9 | Y | 80 | | | | | 154 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
HK ENERGY OPERATING, LLC //CONT.// 341367
MOORE, THOMAS WELL #: 1H RRCID -> 189825 COMPL. DATE 05/21/2002 TOTAL DEPTH N/A PERF.11972 - 17615

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1476 | N | 1476 | -0- | -0- | -0- | 1476 | 2 | | | N | -0- | | | | | 139 |
| 11 | 1458 | N | 1458 | -0- | -0- | -0- | 1458 | 2 | | | N | -0- | | | | | 139 |
| 12 | 1440 | N | 1440 | -0- | -0- | -0- | 1440 | 2 | | | N | -0- | | | | | 139 |
| 01 | 1457 | N | 1415 | -0- | -42 | -0- | 1415 | 2 | | | N | -0- | | | | | 139 |
| 02 | 1316 | N | 1239 | -0- | -77 | -0- | 1239 | 2 | | | N | -0- | | | | | 139 |
| 03 | 1426 | N | 1261 | -0- | -165 | -0- | 1261 | 2 | | | N | -0- | | | | | 139 |

WALKER UNIT WELL #: 1H RRCID -> 190048 COMPL. DATE 05/25/2002 TOTAL DEPTH N/A PERF.11420 - 18103

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4039 | X | 4039 | -0- | -0- | -0- | 4011 | 2 | 28 | 9 | N | 25 | | | | | 59 |
| 11 | 3533 | X | 3533 | -0- | -0- | -0- | 3508 | 2 | 25 | 9 | N | 23 | | | | | 82 |
| 12 | 4081 | X | 4081 | -0- | -0- | -0- | 4046 | 2 | 35 | 9 | N | 32 | | | | | 114 |
| 01 | 3836 | X | 3836 | -0- | -0- | -0- | 3801 | 2 | 35 | 9 | N | 32 | 126 | 1 | | | 20 |
| 02 | 3481 | X | 3481 | -0- | -0- | -0- | 3449 | 2 | 32 | 9 | N | 29 | | | | | 49 |
| *03 | 3729 | X | 3729 | -0- | -0- | -0- | 3698 | 2 | 31 | 9 | N | 28 | | | | | 77 |

MARSHALL UNIT WELL #: 1H RRCID -> 190064 COMPL. DATE 06/28/2002 TOTAL DEPTH N/A PERF.11658 - 17265

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 904 | N | 904 | -0- | -0- | -0- | 842 | 2 | 62 | 9 | N | 56 | | | | | 155 |
| 11 | 1035 | N | 1035 | -0- | -0- | -0- | 974 | 2 | 61 | 9 | N | 55 | 145 | 1 | | | 65 |
| 12 | 992 | N | 989 | -0- | -3 | -0- | 934 | 2 | 55 | 9 | N | 50 | | | | | 115 |
| 01 | 899 | N | 845 | -0- | -54 | -0- | 801 | 2 | 44 | 9 | N | 40 | | | | | 155 |
| 02 | 980 | N | 718 | -0- | -262 | -0- | 678 | 2 | 40 | 9 | N | 36 | | | | | 191 |
| 03 | 992 | N | 750 | -0- | -242 | -0- | 716 | 2 | 34 | 9 | N | 31 | 178 | 1 | | | 44 |

WITTMAN UNIT WELL #: 1H RRCID -> 190882 COMPL. DATE 08/01/2002 TOTAL DEPTH N/A PERF.11229 - 17405

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2821 | N | 2512 | -0- | -309 | -0- | 2437 | 2 | 75 | 9 | N | 68 | | | | | 105 |
| 11 | 2550 | N | 2544 | -0- | -6 | -0- | 2420 | 2 | 124 | 9 | N | 113 | 178 | 1 | | | 40 |
| 12 | 2542 | N | 2428 | -0- | -114 | -0- | 2333 | 2 | 95 | 9 | N | 86 | 89 | 1 | | | 37 |
| 01 | 2511 | N | 2349 | -0- | -162 | -0- | 2233 | 2 | 116 | 9 | N | 105 | | | | | 142 |
| 02 | 2380 | N | 2024 | -0- | -356 | -0- | 1981 | 2 | 43 | 9 | N | 39 | | | | | 181 |
| *03 | 2513 | N | 2513 | -0- | -0- | -0- | 2386 | 2 | 127 | 9 | N | 115 | 176 | 1 | | | 120 |

VERTIVER WELL #: 1H RRCID -> 190883 COMPL. DATE 08/02/2002 TOTAL DEPTH N/A PERF.12094 - 18392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1539 | N | 1539 | -0- | -0- | -0- | 1539 | 2 | | | N | -0- | | | | | 108 |
| 11 | 2460 | N | 1560 | -0- | -900 | -0- | 1560 | 2 | | | N | -0- | | | | | 108 |
| 12 | 2294 | N | 2294 | -0- | -0- | -0- | 2293 | 2 | 1 | 9 | N | 1 | | | | | 109 |
| 01 | 1649 | N | 1649 | -0- | -0- | -0- | 1648 | 2 | 1 | 9 | N | 1 | | | | | 110 |
| 02 | 1501 | N | 1501 | -0- | -0- | -0- | 1501 | 2 | | | N | -0- | | | | | 110 |
| 03 | 2294 | N | 1966 | -0- | -328 | -0- | 1960 | 2 | 6 | 9 | N | 5 | | | | | 115 |

RATCLIFF WELL #: 1H RRCID -> 191472 COMPL. DATE 08/15/2002 TOTAL DEPTH N/A PERF.13710 - 19600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2170 | N | 1978 | -0- | -192 | -0- | 1978 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1860 | N | 1726 | -0- | -134 | -0- | 1726 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1984 | N | 1786 | -0- | -198 | -0- | 1786 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2051 | N | 2051 | -0- | -0- | -0- | 2051 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1810 | N | 1810 | -0- | -0- | -0- | 1810 | 2 | | | N | -0- | | | | | -0- |
| *03 | 1949 | N | 1949 | -0- | -0- | -0- | 1949 | 2 | | | N | -0- | | | | | -0- |

VON RUNDSTEDT UNIT WELL #: 1H RRCID -> 192050 COMPL. DATE 09/27/2002 TOTAL DEPTH N/A PERF.11930 - 19122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | N | 910 | -0- | -51 | -0- | 910 | 2 | | | Y | -0- | | | | | 12 |
| 11 | 949 | N | 949 | -0- | -0- | -0- | 939 | 2 | 10 | 9 | Y | 9 | 17 | 1 | | | 4 |
| 12 | 930 | N | 840 | -0- | -90 | -0- | 829 | 2 | 11 | 9 | Y | 10 | | | | | 14 |
| 01 | 899 | N | 712 | -0- | -187 | -0- | 709 | 2 | 3 | 9 | Y | 3 | | | | | 17 |
| 02 | 896 | N | 875 | -0- | -21 | -0- | 873 | 2 | 2 | 9 | Y | 2 | 13 | 1 | | | 6 |
| 03 | DLQ G-10 | | 830 | -0- | 830 | 830 | 830 | 2 | | | Y | -0- | | | | | 6 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
HK ENERGY OPERATING, LLC //CONT.// 341367

MUESSE UNIT WELL #: 1H RRCID -> 192317 COMPL. DATE 11/06/2002 TOTAL DEPTH N/A PERF.11863 - 16641

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | 109 |
| 11 | 120 | N | 82 | -0- | -38 | -0- | 82 | 2 | | | N | -0- | | | | | 109 |
| 12 | 124 | N | 71 | -0- | -53 | -0- | 71 | 2 | | | N | -0- | | | | | 109 |
| 01 | 93 | N | 76 | -0- | -17 | -0- | 76 | 2 | | | N | -0- | | | | | 109 |
| 02 | 84 | N | 71 | -0- | -13 | -0- | 71 | 2 | | | N | -0- | | | | | 109 |
| *03 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | 109 |

CARLOS UNIT WELL #: 1H RRCID -> 192710 COMPL. DATE 11/09/2002 TOTAL DEPTH N/A PERF.10821 - 15420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | 208 | -0- | -40 | -0- | 186 | 2 | 22 | 9 | N | 20 | | | | | 112 |
| 11 | 240 | N | 197 | -0- | -43 | -0- | 177 | 2 | 20 | 9 | N | 18 | | | | | 130 |
| 12 | 248 | N | 206 | -0- | -42 | -0- | 180 | 2 | 26 | 9 | N | 24 | | | | | 154 |
| 01 | 217 | N | 217 | -0- | -0- | -0- | 186 | 2 | 31 | 9 | N | 28 | | | | | 182 |
| 02 | 196 | N | 195 | -0- | -1 | -0- | 171 | 2 | 24 | 9 | N | 22 | | | | | 204 |
| *03 | 221 | N | 221 | -0- | -0- | -0- | 192 | 2 | 29 | 9 | N | 26 | 173 | 1 | | | 57 |

KEILERS FAMILY UNIT WELL #: 1H RRCID -> 193237 COMPL. DATE 12/26/2002 TOTAL DEPTH N/A PERF.11850 - 15222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 | N | 438 | -0- | -58 | -0- | 436 | 2 | 2 | 9 | N | 2 | | | | | 127 |
| 11 | 480 | N | 390 | -0- | -90 | -0- | 390 | 2 | | | N | -0- | | | | | 127 |
| 12 | 496 | N | 447 | -0- | -49 | -0- | 437 | 2 | 10 | 9 | N | 9 | 96 | 1 | | | 40 |
| 01 | 434 | N | 395 | -0- | -39 | -0- | 387 | 2 | 8 | 9 | N | 7 | | | | | 47 |
| 02 | 450 | N | 450 | -0- | -0- | -0- | 441 | 2 | 9 | 9 | N | 8 | | | | | 55 |
| *03 | 473 | N | 473 | -0- | -0- | -0- | 463 | 2 | 10 | 9 | N | 9 | | | | | 64 |

EISENHOWER WELL #: 1H RRCID -> 193459 COMPL. DATE 01/07/2003 TOTAL DEPTH N/A PERF.12030 - 17860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 453 | N | 453 | -0- | -0- | -0- | 447 | 2 | 6 | 9 | N | 5 | | | | | 89 |
| 11 | 440 | N | 440 | -0- | -0- | -0- | 432 | 2 | 8 | 9 | N | 7 | 52 | 1 | | | 44 |
| 12 | 478 | N | 478 | -0- | -0- | -0- | 471 | 2 | 7 | 9 | N | 6 | | | | | 50 |
| 01 | 472 | N | 472 | -0- | -0- | -0- | 461 | 2 | 11 | 9 | N | 10 | | | | | 60 |
| 02 | 420 | N | 409 | -0- | -11 | -0- | 396 | 2 | 13 | 9 | N | 12 | | | | | 72 |
| 03 | 465 | N | 460 | -0- | -5 | -0- | 449 | 2 | 11 | 9 | N | 10 | | | | | 82 |

FREEMAN UNIT WELL #: 1H RRCID -> 193677 COMPL. DATE 02/25/2003 TOTAL DEPTH N/A PERF.13536 - 19741

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5363 | X | 4981 | -0- | -382 | -0- | 4981 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5040 | X | 4736 | -0- | -304 | -0- | 4736 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5208 | X | 4451 | -0- | -757 | -0- | 4451 | 2 | | | N | -0- | | | | | -0- |
| 01 | 5208 | X | 4511 | -0- | -697 | -0- | 4511 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4648 | X | 4498 | -0- | -150 | -0- | 4498 | 2 | | | N | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 5056 | -0- | 5056 | 5056 | 5056 | 2 | | | N | -0- | | | | | -0- |

BUTH WELL #: 1H RRCID -> 195008 COMPL. DATE 08/15/2002 TOTAL DEPTH 16613 PERF.10435 - 16613

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HEYMAN UNIT WELL #: 1H RRCID -> 195708 COMPL. DATE 06/07/2003 TOTAL DEPTH N/A PERF.14094 - 20032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
HK ENERGY OPERATING, LLC //CONT.// 341367
FREEMAN WELL #: 2H RRCID -> 198566 COMPL. DATE 09/19/2003 TOTAL DEPTH N/A PERF.13323 - 17898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4588 | X | 3890 | -0- | -698 | -0- | 3890 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4260 | X | 3995 | -0- | -265 | -0- | 3995 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4154 | X | 3840 | -0- | -314 | -0- | 3840 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4079 | X | 4079 | -0- | -0- | -0- | 4079 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3724 | X | 3488 | -0- | -236 | -0- | 3488 | 2 | | | N | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 3882 | -0- | 3882 | 3882 | 3882 | 2 | | | N | -0- | | | | | -0- |

HAYNIE-SCHWEITZ UNIT WELL #: 1H RRCID -> 199794 COMPL. DATE 11/20/2003 TOTAL DEPTH N/A PERF.14168 - 19506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4588 | X | 3830 | -0- | -758 | -0- | 3830 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4440 | X | 3809 | -0- | -631 | -0- | 3809 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4588 | X | 3879 | -0- | -709 | -0- | 3879 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3875 | X | 2008 | -0- | -1867 | -0- | 2008 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3556 | X | 1526 | -0- | -2030 | -0- | 1526 | 2 | | | N | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 1551 | -0- | 1551 | 1551 | 1551 | 2 | | | N | -0- | | | | | -0- |

EDGE, GORDON WELL #: 1H RRCID -> 200109 COMPL. DATE 01/04/2004 TOTAL DEPTH N/A PERF.13539 - 19234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6763 | X | 6763 | -0- | -0- | -0- | 6763 | 2 | | | N | -0- | | | | | -0- |
| 11 | 7059 | X | 7059 | -0- | -0- | -0- | 7059 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4764 | X | 4764 | -0- | -0- | -0- | 4764 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4613 | X | 4613 | -0- | -0- | -0- | 4613 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2408 | X | 1432 | -0- | -976 | -0- | 1432 | 2 | | | N | -0- | | | | | -0- |
| *03 | 6031 | X | 6031 | -0- | -0- | -0- | 6031 | 2 | | | N | -0- | | | | | -0- |

HEYMAN UNIT WELL #: 2H RRCID -> 201042 COMPL. DATE 03/11/2004 TOTAL DEPTH 14266 PERF.14778 - 18105

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | N | 833 | -0- | -128 | -0- | 833 | 2 | | | N | -0- | | | | | -0- |
| 11 | 690 | N | 568 | -0- | -122 | -0- | 568 | 2 | | | N | -0- | | | | | -0- |
| 12 | 879 | N | 879 | -0- | -0- | -0- | 879 | 2 | | | N | -0- | | | | | -0- |
| 01 | 883 | N | 883 | -0- | -0- | -0- | 883 | 2 | | | N | -0- | | | | | -0- |
| 02 | 655 | N | 655 | -0- | -0- | -0- | 655 | 2 | | | N | -0- | | | | | -0- |
| 03 | 868 | N | 713 | -0- | -155 | -0- | 713 | 2 | | | N | -0- | | | | | -0- |

EDGE, GORDON WELL #: 2H RRCID -> 201623 COMPL. DATE 04/22/2004 TOTAL DEPTH 13609 PERF.13118 - 18547

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2480 | N | 2126 | -0- | -354 | -0- | 2126 | 2 | | | N | -0- | | | | | 60 |
| 11 | 2250 | N | 1953 | -0- | -297 | -0- | 1953 | 2 | | | N | -0- | | | | | 60 |
| 12 | 2263 | N | 1800 | -0- | -463 | -0- | 1800 | 2 | | | N | -0- | | | | | 60 |
| 01 | 2139 | N | 2122 | -0- | -17 | -0- | 2122 | 2 | | | N | -0- | | | | | 60 |
| 02 | 2012 | N | 2012 | -0- | -0- | -0- | 2003 | 2 | 9 | 9 | N | 8 | | | | | 68 |
| *03 | 1897 | N | 1897 | -0- | -0- | -0- | 1897 | 2 | | | N | -0- | | | | | 68 |

NAVARRO UNIT WELL #: 1H RRCID -> 203889 COMPL. DATE 07/25/2004 TOTAL DEPTH 14929 PERF.14645 - 19491

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3937 | X | 3856 | -0- | -81 | -0- | 3856 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3990 | X | 3763 | -0- | -227 | -0- | 3763 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4154 | X | 3852 | -0- | -302 | -0- | 3852 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4154 | X | 3224 | -0- | -930 | -0- | 3224 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3752 | X | 2902 | -0- | -850 | -0- | 2902 | 2 | | | N | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 3557 | -0- | 3557 | 3557 | 3557 | 2 | | | N | -0- | | | | | -0- |

WEHMEYER UNIT WELL #: 1H RRCID -> 205161 COMPL. DATE 09/18/2004 TOTAL DEPTH 13814 PERF.13433 - 19231

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3475 | X | 3475 | -0- | -0- | -0- | 3475 | 2 | | | N | -0- | | | | | 33 |
| 11 | 3541 | X | 3541 | -0- | -0- | -0- | 3541 | 2 | | | N | -0- | | | | | 33 |
| 12 | 7867 | X | 7867 | -0- | -0- | -0- | 7867 | 2 | | | N | -0- | | | | | 33 |
| 01 | 5315 | X | 5315 | -0- | -0- | -0- | 5315 | 2 | | | N | -0- | | | | | 33 |
| 02 | 4404 | X | 4404 | -0- | -0- | -0- | 4404 | 2 | | | N | -0- | | | | | 33 |
| *03 | 4538 | X | 4538 | -0- | -0- | -0- | 4538 | 2 | | | N | -0- | | | | | 33 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
HK ENERGY OPERATING, LLC //CONT.// 341367

HURST UNIT WELL #: 1H RRCID -> 207931 COMPL. DATE 12/05/2004 TOTAL DEPTH 14128 PERF.14000 - 19163

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2437 | N | 2437 | -0- | -0- | -0- | 2437 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2434 | N | 2434 | -0- | -0- | -0- | 2434 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1842 | N | 1842 | -0- | -0- | -0- | 1842 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1844 | N | 1844 | -0- | -0- | -0- | 1844 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1388 | N | 1388 | -0- | -0- | -0- | 1388 | 2 | | | N | -0- | | | | | -0- |
| *03 | 1990 | N | 1990 | -0- | -0- | -0- | 1990 | 2 | | | N | -0- | | | | | -0- |

MOSES UNIT WELL #: 1H RRCID -> 208236 COMPL. DATE 02/24/2005 TOTAL DEPTH 14894 PERF.14615 - 20973

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1922 | N | 1626 | -0- | -296 | -0- | 1626 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1710 | N | 1579 | -0- | -131 | -0- | 1579 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1918 | N | 1918 | -0- | -0- | -0- | 1918 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1612 | N | 1506 | -0- | -106 | -0- | 1506 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1484 | N | 1057 | -0- | -427 | -0- | 1057 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1922 | N | 1191 | -0- | -731 | -0- | 1191 | 2 | | | N | -0- | | | | | -0- |

RIETZ TRUST UNIT WELL #: 1H RRCID -> 211614 COMPL. DATE 06/25/2005 TOTAL DEPTH 13695 PERF.13435 - 19005

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4526 | X | 4231 | -0- | -295 | -0- | 4231 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4380 | X | 4025 | -0- | -355 | -0- | 4025 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4402 | X | 4251 | -0- | -151 | -0- | 4251 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4402 | X | 4344 | -0- | -58 | -0- | 4344 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3808 | X | 3573 | -0- | -235 | -0- | 3573 | 2 | | | N | -0- | | | | | -0- |
| 03 DLQ | G-10 | | 4299 | -0- | 4299 | 4299 | 4299 | 2 | | | N | -0- | | | | | -0- |

BROWN UNIT WELL #: 1H RRCID -> 211949 COMPL. DATE 08/18/2005 TOTAL DEPTH 14332 PERF.14104 - 20235

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5947 | X | 5947 | -0- | -0- | -0- | 5947 | 2 | | | N | -0- | | | | | 25 |
| 11 | 5884 | X | 5884 | -0- | -0- | -0- | 5884 | 2 | | | N | -0- | | | | | 25 |
| 12 | 6222 | X | 6222 | -0- | -0- | -0- | 6222 | 2 | | | N | -0- | | | | | 25 |
| 01 | 6785 | X | 6785 | -0- | -0- | -0- | 6785 | 2 | | | N | -0- | | | | | 25 |
| 02 | 5074 | X | 5074 | -0- | -0- | -0- | 5074 | 2 | | | N | -0- | | | | | 25 |
| *03 | 4816 | X | 4816 | -0- | -0- | -0- | 4816 | 2 | | | N | -0- | | | | | 25 |

UILKIE WELL #: 1H RRCID -> 213659 COMPL. DATE 10/14/2005 TOTAL DEPTH 13569 PERF.13570 - 19330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4092 | X | 3972 | -0- | -120 | -0- | 3972 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3960 | X | 3816 | -0- | -144 | -0- | 3816 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4092 | X | 3826 | -0- | -266 | -0- | 3826 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4061 | X | 3823 | -0- | -238 | -0- | 3823 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3640 | X | 3309 | -0- | -331 | -0- | 3309 | 2 | | | N | -0- | | | | | -0- |
| 03 DLQ | G-10 | | 3908 | -0- | 3908 | 3908 | 3908 | 2 | | | N | -0- | | | | | -0- |

THOMAS UNIT WELL #: 1H RRCID -> 214746 COMPL. DATE 12/03/2005 TOTAL DEPTH 14500 PERF.14359 - 19670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3715 | X | 3715 | -0- | -0- | -0- | 3715 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4196 | X | 4196 | -0- | -0- | -0- | 4196 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5618 | X | 5618 | -0- | -0- | -0- | 5618 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4746 | X | 4746 | -0- | -0- | -0- | 4746 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5596 | X | 5596 | -0- | -0- | -0- | 5596 | 2 | | | N | -0- | | | | | -0- |
| *03 | 5654 | X | 5654 | -0- | -0- | -0- | 5654 | 2 | | | N | -0- | | | | | -0- |

GILES UNIT WELL #: 1H RRCID -> 215686 COMPL. DATE 01/30/2006 TOTAL DEPTH 13967 PERF.13710 - 19088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5146 | X | 3733 | -0- | -1413 | -0- | 3733 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4980 | X | 433 | -0- | -4547 | -0- | 433 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4317 | X | 4317 | -0- | -0- | -0- | 4317 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3936 | X | 3936 | -0- | -0- | -0- | 3936 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3841 | X | 3841 | -0- | -0- | -0- | 3841 | 2 | | | N | -0- | | | | | -0- |
| 03 DLQ | G-10 | | 4484 | -0- | 4484 | 4484 | 4484 | 2 | | | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
HK ENERGY OPERATING, LLC //CONT.// 341367
SANDERS UNIT WELL #: 1H RRCID -> 216809 COMPL. DATE 04/09/2006 TOTAL DEPTH 14741 PERF.14530 - 19696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9703 | X | 8702 | -0- | -1001 | -0- | 8702 | 2 | | | N | -0- | | | | | -0- |
| 11 | 9390 | X | 7960 | -0- | -1430 | -0- | 7960 | 2 | | | N | -0- | | | | | -0- |
| 12 | 9579 | X | 9017 | -0- | -562 | -0- | 9017 | 2 | | | N | -0- | | | | | -0- |
| 01 | 8711 | X | 8199 | -0- | -512 | -0- | 8199 | 2 | | | N | -0- | | | | | -0- |
| 02 | 7868 | X | 7355 | -0- | -513 | -0- | 7355 | 2 | | | N | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 7722 | -0- | 7722 | 7722 | 7722 | 2 | | | N | -0- | | | | | -0- |

MC CUNE WELL #: 1H RRCID -> 219874 COMPL. DATE 06/05/2006 TOTAL DEPTH 13986 PERF.13746 - 18164

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6107 | X | 4493 | -0- | -1614 | -0- | 4493 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5910 | X | 4386 | -0- | -1524 | -0- | 4386 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5456 | X | 5298 | -0- | -158 | -0- | 5298 | 2 | | | N | -0- | | | | | -0- |
| 01 | 5115 | X | 4305 | -0- | -810 | -0- | 4305 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4842 | X | 4842 | -0- | -0- | -0- | 4842 | 2 | | | N | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 4392 | -0- | 4392 | 4392 | 4392 | 2 | | | N | -0- | | | | | -0- |

RANDALL WELL #: 1H RRCID -> 220422 COMPL. DATE 07/31/2006 TOTAL DEPTH 14988 PERF.14825 - 20242

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5146 | X | 5141 | -0- | -5 | -0- | 5141 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5160 | X | 4830 | -0- | -330 | -0- | 4830 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5518 | X | 4934 | -0- | -584 | -0- | 4934 | 2 | | | N | -0- | | | | | -0- |
| 01 | 5518 | X | 4672 | -0- | -846 | -0- | 4672 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4984 | X | 3961 | -0- | -1023 | -0- | 3961 | 2 | | | N | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 4236 | -0- | 4236 | 4236 | 4236 | 2 | | | N | -0- | | | | | -0- |

BOSSE, A. B. WELL #: 1H RRCID -> 223316 COMPL. DATE 09/26/2006 TOTAL DEPTH 14139 PERF.13928 - 20081

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8774 | X | 8774 | -0- | -0- | -0- | 8774 | 2 | | | N | -0- | | | | | -0- |
| 11 | 8700 | X | 7971 | -0- | -729 | -0- | 7971 | 2 | | | N | -0- | | | | | -0- |
| 12 | 8990 | X | 8949 | -0- | -41 | -0- | 8949 | 2 | | | N | -0- | | | | | -0- |
| 01 | 9141 | X | 9141 | -0- | -0- | -0- | 9141 | 2 | | | N | -0- | | | | | -0- |
| 02 | 8533 | X | 8533 | -0- | -0- | -0- | 8533 | 2 | | | N | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 7665 | -0- | 7665 | 7665 | 7665 | 2 | | | N | -0- | | | | | -0- |

HAYNIE-MOODY WELL #: 1H RRCID -> 227991 COMPL. DATE 03/12/2007 TOTAL DEPTH 19808 PERF.14028 - 19808

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16957 | X | 14553 | -0- | -2404 | -0- | 14553 | 2 | | | N | -0- | | | | | -0- |
| 11 | 16410 | X | 12324 | -0- | -4086 | -0- | 12324 | 2 | | | N | -0- | | | | | -0- |
| 12 | 16957 | X | 12383 | -0- | -4574 | -0- | 12383 | 2 | | | N | -0- | | | | | -0- |
| 01 | 16337 | X | 14785 | -0- | -1552 | -0- | 14785 | 2 | | | N | -0- | | | | | -0- |
| 02 | 14421 | X | 14421 | -0- | -0- | -0- | 14421 | 2 | | | N | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 12898 | -0- | 12898 | 12898 | 12898 | 2 | | | N | -0- | | | | | -0- |

W.P.T. WELL #: 1H RRCID -> 229621 COMPL. DATE 05/14/2007 TOTAL DEPTH 14723 PERF.14548 - 20299

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13361 | X | 12311 | -0- | -1050 | -0- | 12311 | 2 | | | N | -0- | | | | | -0- |
| 11 | 12900 | X | 11646 | -0- | -1254 | -0- | 11646 | 2 | | | N | -0- | | | | | -0- |
| 12 | 13330 | X | 12139 | -0- | -1191 | -0- | 12139 | 2 | | | N | -0- | | | | | -0- |
| 01 | 13299 | X | 11334 | -0- | -1965 | -0- | 11334 | 2 | | | N | -0- | | | | | -0- |
| 02 | 11760 | X | 10036 | -0- | -1724 | -0- | 10036 | 2 | | | N | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 10472 | -0- | 10472 | 10472 | 10472 | 2 | | | N | -0- | | | | | -0- |

ASHORN WELL #: 1H RRCID -> 229800 COMPL. DATE 07/18/2007 TOTAL DEPTH 13954 PERF.13610 - 19200

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6293 | X | 5646 | -0- | -647 | -0- | 5646 | 2 | | | N | -0- | | | | | -0- |
| 11 | 6714 | X | 6714 | -0- | -0- | -0- | 6714 | 2 | | | N | -0- | | | | | -0- |
| 12 | 6293 | X | 5871 | -0- | -422 | -0- | 5871 | 2 | | | N | -0- | | | | | -0- |
| 01 | 5952 | X | 4400 | -0- | -1552 | -0- | 4400 | 2 | | | N | -0- | | | | | -0- |
| 02 | 6272 | X | 3387 | -0- | -2885 | -0- | 3387 | 2 | | | N | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 3883 | -0- | 3883 | 3883 | 3883 | 2 | | | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
HK ENERGY OPERATING, LLC //CONT.// 341367
LAKE CREEK UNIT WELL #: 1H RRCID -> 232242 COMPL. DATE 12/16/2006 TOTAL DEPTH 14518 PERF.14452 - 19368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 21204 | X | 20410 | -0- | -794 | -0- | 20410 | 2 | | | N | -0- | | | | | -0- |
| 11 | 21210 | X | 19751 | -0- | -1459 | -0- | 19751 | 2 | | | N | -0- | | | | | -0- |
| 12 | 21917 | X | 19095 | -0- | -2822 | -0- | 19095 | 2 | | | N | -0- | | | | | -0- |
| 01 | 21917 | X | 18219 | -0- | -3698 | -0- | 18219 | 2 | | | N | -0- | | | | | -0- |
| 02 | 18424 | X | 16071 | -0- | -2353 | -0- | 16071 | 2 | | | N | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 16981 | -0- | 16981 | 16981 | 16981 | 2 | | | N | -0- | | | | | -0- |

HAYNIE, TOM WELL #: 1H RRCID -> 232611 COMPL. DATE 09/26/2007 TOTAL DEPTH 14001 PERF.13696 - 19883

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14105 | X | 6848 | -0- | -7257 | -0- | 6848 | 2 | | | N | -0- | | | | | -0- |
| 11 | 15990 | X | 9088 | -0- | -6902 | -0- | 9088 | 2 | | | N | -0- | | | | | -0- |
| 12 | 16523 | X | 12855 | -0- | -3668 | -0- | 12855 | 2 | | | N | -0- | | | | | -0- |
| 01 | 16523 | X | 11596 | -0- | -4927 | -0- | 11596 | 2 | | | N | -0- | | | | | -0- |
| 02 | 10528 | X | 10528 | -0- | -0- | -0- | 10528 | 2 | | | N | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 7985 | -0- | 7985 | 7985 | 7985 | 2 | | | N | -0- | | | | | -0- |

KEISLER WELL #: 1H RRCID -> 234455 COMPL. DATE 01/26/2008 TOTAL DEPTH 14029 PERF.15230 - 20753

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 19778 | X | 18157 | -0- | -1621 | -0- | 18157 | 2 | | | N | -0- | | | | | -0- |
| 11 | 20040 | X | 18013 | -0- | -2027 | -0- | 18013 | 2 | | | N | -0- | | | | | -0- |
| 12 | 20708 | X | 17005 | -0- | -3703 | -0- | 17005 | 2 | | | N | -0- | | | | | -0- |
| 01 | 20708 | X | 16992 | -0- | -3716 | -0- | 16992 | 2 | | | N | -0- | | | | | -0- |
| 02 | 18228 | X | 15297 | -0- | -2931 | -0- | 15297 | 2 | | | N | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 15959 | -0- | 15959 | 15959 | 15959 | 2 | | | N | -0- | | | | | -0- |

EAST RICHARDS UNIT WELL #: 1H RRCID -> 236334 COMPL. DATE 03/10/2008 TOTAL DEPTH 14439 PERF.14111 - 19622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15996 | X | 14462 | -0- | -1534 | -0- | 14462 | 2 | | | N | -0- | | | | | -0- |
| 11 | 15480 | X | 13832 | -0- | -1648 | -0- | 13832 | 2 | | | N | -0- | | | | | -0- |
| 12 | 18600 | X | 12120 | -0- | -6480 | -0- | 12120 | 2 | | | N | -0- | | | | | -0- |
| 01 | 18600 | X | 15980 | -0- | -2620 | -0- | 15980 | 2 | | | N | -0- | | | | | -0- |
| 02 | 16800 | X | 11488 | -0- | -5312 | -0- | 11488 | 2 | | | N | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 12436 | -0- | 12436 | 12436 | 12436 | 2 | | | N | -0- | | | | | -0- |

WEST RICHARDS UNIT WELL #: 1H RRCID -> 242512 COMPL. DATE 11/19/2007 TOTAL DEPTH 14325 PERF.14207 - 19511

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 23312 | X | 21711 | -0- | -1601 | -0- | 21711 | 2 | | | N | -0- | | | | | -0- |
| 11 | 22560 | X | 19954 | -0- | -2606 | -0- | 19954 | 2 | | | N | -0- | | | | | -0- |
| 12 | 23312 | X | 21061 | -0- | -2251 | -0- | 21061 | 2 | | | N | -0- | | | | | -0- |
| 01 | 23002 | X | 20211 | -0- | -2791 | -0- | 20211 | 2 | | | N | -0- | | | | | -0- |
| 02 | 20384 | X | 18268 | -0- | -2116 | -0- | 18268 | 2 | | | N | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 19786 | -0- | 19786 | 19786 | 19786 | 2 | | | N | -0- | | | | | -0- |

KEISLER UNIT WELL #: 2H RRCID -> 243801 COMPL. DATE 08/03/2008 TOTAL DEPTH 14054 PERF.13870 - 20323

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 21266 | X | 21198 | -0- | -68 | -0- | 21198 | 2 | | | N | -0- | | | | | -0- |
| 11 | 23280 | X | 15253 | -0- | -8027 | -0- | 15253 | 2 | | | N | -0- | | | | | -0- |
| 12 | 24056 | X | 20731 | -0- | -3325 | -0- | 20731 | 2 | | | N | -0- | | | | | -0- |
| 01 | 24056 | X | 17500 | -0- | -6556 | -0- | 17500 | 2 | | | N | -0- | | | | | -0- |
| 02 | 20188 | X | 17603 | -0- | -2585 | -0- | 17603 | 2 | | | N | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 16437 | -0- | 16437 | 16437 | 16437 | 2 | | | N | -0- | | | | | -0- |

HAYNIE, JEFF COMPANY UNIT WELL #: 1H RRCID -> 244593 COMPL. DATE 05/15/2008 TOTAL DEPTH 13952 PERF.13758 - 18354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 21844 | X | 21844 | -0- | -0- | -0- | 21844 | 2 | | | N | -0- | | | | | -0- |
| 11 | 20520 | X | 20210 | -0- | -310 | -0- | 20210 | 2 | | | N | -0- | | | | | -0- |
| 12 | 21204 | X | 19492 | -0- | -1712 | -0- | 19492 | 2 | | | N | -0- | | | | | -0- |
| 01 | 21855 | X | 19076 | -0- | -2779 | -0- | 19076 | 2 | | | N | -0- | | | | | -0- |
| 02 | 19740 | X | 17301 | -0- | -2439 | -0- | 17301 | 2 | | | N | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 18855 | -0- | 18855 | 18855 | 18855 | 2 | | | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
HK ENERGY OPERATING, LLC //CONT.// 341367

HURST-BAY UNIT WELL #: 1H RRCID -> 246965 COMPL. DATE 02/21/2009 TOTAL DEPTH 14698 PERF.14416 - 22107

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 8689 | -0- | 8689 | 15786 | 8689 | 2 | | | N | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 8375 | -0- | 8375 | 24161 | 8375 | 2 | | | N | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 8488 | -0- | 8488 | 32649 | 8488 | 2 | | | N | -0- | | | | | -0- |
| 01 | 40819 | X | 8170 | -0- | -32649 | -0- | 8170 | 2 | | | N | -0- | | | | | -0- |
| 02 | 7840 | X | 6484 | -0- | -1356 | -0- | 6484 | 2 | | | N | -0- | | | | | -0- |
| 03 | 8680 | X | 7553 | -0- | -1127 | -0- | 7553 | 2 | | | N | -0- | | | | | -0- |

BAX UNIT WELL #: 1H RRCID -> 247339 COMPL. DATE 11/18/2008 TOTAL DEPTH 14395 PERF.14061 - 20855

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 41044 | X | -0- | -0- | -41044 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 39720 | X | -0- | -0- | -39720 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 41044 | X | -0- | -0- | -41044 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 31 | X | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HOKE-COLE UNIT WELL #: 1H RRCID -> 250528 COMPL. DATE 04/21/2009 TOTAL DEPTH 14175 PERF.13940 - 21056

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11051 | X | 11051 | -0- | -0- | -0- | 11022 | 2 | 29 | 9 | N | 26 | | | | | 145 |
| 11 | 11400 | X | 10517 | -0- | -883 | -0- | 10473 | 2 | 44 | 9 | N | 40 | | | | | 185 |
| 12 | 12586 | X | 11398 | -0- | -1188 | -0- | 11357 | 2 | 41 | 9 | N | 37 | 190 | 1 | | | 32 |
| 01 | 12586 | X | 9858 | -0- | -2728 | -0- | 9823 | 2 | 35 | 9 | N | 32 | | | | | 64 |
| 02 | 11368 | X | 8421 | -0- | -2947 | -0- | 8387 | 2 | 34 | 9 | N | 31 | | | | | 95 |
| 03 | DLQ G-10 | | 8144 | -0- | 8144 | 8144 | 8112 | 2 | 32 | 9 | N | 29 | | | | | 124 |

LONGSTREET UNIT WELL #: 1H RRCID -> 254077 COMPL. DATE 08/02/2009 TOTAL DEPTH 14687 PERF.14416 - 21485

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 47182 | X | 42343 | -0- | -4839 | -0- | 42343 | 2 | | | N | -0- | | | | | -0- |
| 11 | 45660 | X | 37755 | -0- | -7905 | -0- | 37755 | 2 | | | N | -0- | | | | | -0- |
| 12 | 47182 | X | 35271 | -0- | -11911 | -0- | 35271 | 2 | | | N | -0- | | | | | -0- |
| 01 | 45322 | X | 40213 | -0- | -5109 | -0- | 40213 | 2 | | | N | -0- | | | | | -0- |
| 02 | 40936 | X | 34467 | -0- | -6469 | -0- | 34467 | 2 | | | N | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 41828 | -0- | 41828 | 41828 | 41828 | 2 | | | N | -0- | | | | | -0- |

HUTTO UNIT WELL #: 1H RRCID -> 256589 COMPL. DATE 01/06/2010 TOTAL DEPTH 10872 PERF.10572 - 18150

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2201 | X | 1954 | -0- | -247 | -0- | 1738 | 2 | 216 | 9 | N | 196 | 194 | 1 | | | 152 |
| 11 | 2247 | X | 2247 | -0- | -0- | -0- | 1936 | 2 | 311 | 9 | N | 283 | 378 | 1 | | | 57 |
| 12 | 2234 | X | 2234 | -0- | -0- | -0- | 1934 | 2 | 300 | 9 | N | 273 | 193 | 1 | | | 137 |
| 01 | 2201 | X | 2032 | -0- | -169 | -0- | 1790 | 2 | 242 | 9 | N | 220 | 190 | 1 | | | 167 |
| 02 | 2449 | X | 2449 | -0- | -0- | -0- | 2225 | 2 | 224 | 9 | N | 204 | 189 | 1 | | | 182 |
| 03 | 2201 | X | 1706 | -0- | -495 | -0- | 1506 | 2 | 200 | 9 | N | 182 | 189 | 1 | | | 175 |

CHAPPEL WOODS UNIT WELL #: 1H RRCID -> 258284 COMPL. DATE 05/01/2010 TOTAL DEPTH 20770 PERF.14086 - 20770

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7347 | X | 6926 | -0- | -421 | -0- | 6926 | 2 | | | N | -0- | | | | | -0- |
| 11 | 7860 | X | 6691 | -0- | -1169 | -0- | 6691 | 2 | | | N | -0- | | | | | -0- |
| 12 | 8122 | X | 6375 | -0- | -1747 | -0- | 6375 | 2 | | | N | -0- | | | | | -0- |
| 01 | 8122 | X | 6066 | -0- | -2056 | -0- | 6066 | 2 | | | N | -0- | | | | | -0- |
| 02 | 7252 | X | 5160 | -0- | -2092 | -0- | 5160 | 2 | | | N | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 4957 | -0- | 4957 | 4957 | 4957 | 2 | | | N | -0- | | | | | -0- |

WILKERSON-DAVIS UNIT WELL #: 1H RRCID -> 260156 COMPL. DATE 07/27/2010 TOTAL DEPTH 14075 PERF.10475 - 14075

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1918 | N | 1918 | -0- | -0- | -0- | 1817 | 2 | 101 | 9 | N | 92 | | | | | 122 |
| 11 | 2016 | N | 2016 | -0- | -0- | -0- | 1941 | 2 | 75 | 9 | N | 68 | | | | | 190 |
| 12 | 1854 | N | 1854 | -0- | -0- | -0- | 1774 | 2 | 80 | 9 | N | 73 | 198 | 1 | | | 65 |
| 01 | 1664 | N | 1664 | -0- | -0- | -0- | 1570 | 2 | 94 | 9 | N | 85 | | | | | 150 |
| 02 | 715 | N | 715 | -0- | -0- | -0- | 650 | 2 | 65 | 9 | N | 59 | 180 | 1 | | | 29 |
| *03 | 737 | N | 737 | -0- | -0- | -0- | 675 | 2 | 62 | 9 | N | 56 | | | | | 85 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
HK ENERGY OPERATING, LLC //CONT.// 341367
WEST CANNON UNIT WELL #: 1H RRCID -> 263818 COMPL. DATE 08/25/2011 TOTAL DEPTH 10947 PERF.10692 - 16520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 32085 | X | 27566 | -0- | -4519 | -0- | 25870 | 2 | 1696 | 9 | N | 1542 | 1457 | 1 | | | 246 |
| 11 | 31050 | X | 23495 | -0- | -7555 | -0- | 21985 | 2 | 1510 | 9 | N | 1373 | 1266 | 1 | | | 353 |
| 12 | 32085 | X | 23741 | -0- | -8344 | -0- | 22182 | 2 | 1559 | 9 | N | 1417 | 1439 | 1 | | | 331 |
| 01 | 30938 | X | 20741 | -0- | -10197 | -0- | 19279 | 2 | 1462 | 9 | N | 1329 | 1438 | 1 | | | 222 |
| 02 | 27944 | X | 17211 | -0- | -10733 | -0- | 15989 | 2 | 1222 | 9 | N | 1111 | 1077 | 1 | | | 256 |
| 03 | DLQ G-10 | | 17066 | -0- | 17066 | 17066 | 15715 | 2 | 1351 | 9 | N | 1228 | 1065 | 1 | | | 419 |

HEISEY VENTURES, INC. 373560
FLAGTAIL WELL #: 1H RRCID -> 167708 COMPL. DATE 07/17/1997 TOTAL DEPTH 15502 PERF.13160 - 15502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 11 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 28 | -0- | -3 | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 01 | 31 | N | 20 | -0- | -11 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 23 | -0- | -5 | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 19 | -0- | -12 | -0- | 19 | 2 | | | N | -0- | | | | | -0- |

THOMAS RANCH WELL #: 1H RRCID -> 173280 COMPL. DATE 03/26/1999 TOTAL DEPTH 14720 PERF.14607 - 18801

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3038 | X | 2664 | -0- | -374 | -0- | 2664 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2819 | X | 2819 | -0- | -0- | -0- | 2818 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 12 | 2790 | X | 2732 | -0- | -58 | -0- | 2732 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2790 | X | 2740 | -0- | -50 | -0- | 2740 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2632 | N | 2465 | -0- | -167 | -0- | 2465 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2728 | N | 2700 | -0- | -28 | -0- | 2699 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |

HILCORP ENERGY COMPANY 386310
QUE PASA "A" WELL #: 1H RRCID -> 151732 COMPL. DATE 09/21/1994 TOTAL DEPTH 17733 PERF.12360 - 16225

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3937 | X | 3890 | -0- | -47 | -0- | 3890 | 3 | | | N | -0- | | | | | 232 |
| 11 | 3750 | X | 3535 | -0- | -215 | -0- | 3515 | 3 | 20 | 9 | N | 18 | | | | | 250 |
| 12 | 3875 | X | 3678 | -0- | -197 | -0- | 3664 | 3 | 14 | 9 | N | 13 | | | | | 263 |
| 01 | 3875 | X | 3613 | -0- | -262 | -0- | 3602 | 3 | 11 | 9 | N | 10 | | | | | 273 |
| *02 | 3500 | X | 3251 | -0- | -249 | -0- | 3244 | 2 | 7 | 9 | N | 6 | 198 | 1 | | | 81 |
| *03 | 3469 | X | 3469 | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |

QUINN S/T WELL #: 1H RRCID -> 152965 COMPL. DATE 11/29/1996 TOTAL DEPTH 15909 PERF.13085 - 15909

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

QUE PASA "B" 2ST WELL #: H 2ST RRCID -> 153774 COMPL. DATE 03/26/1996 TOTAL DEPTH 15200 PERF.12600 - 16431

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 4092 | -0- | 4092 | 6317 | 4092 | 3 | | | Y | -0- | | | | | 25 |
| 11 | T. A. | | 4094 | -0- | 4094 | 10411 | 4094 | 3 | | | Y | -0- | | | | | 25 |
| 12 | 15027 | X | 4616 | -0- | -10411 | -0- | 4616 | 3 | | | Y | -0- | | | | | 25 |
| 01 | 4670 | X | 4670 | -0- | -0- | -0- | 4670 | 3 | | | Y | -0- | | | | | 25 |
| *02 | 3696 | X | 2171 | -0- | -1525 | -0- | 2170 | 3 | 1 | 9 | Y | 1 | 1 | 8 | | | 25 |
| 03 | 4092 | X | 3768 | -0- | -324 | -0- | | | | | Y | -0- | | | | | 25 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
HILCORP ENERGY COMPANY //CONT.// 386310
ROBINSON WELL #: 1H RRCID -> 153780 COMPL. DATE 02/18/1995 TOTAL DEPTH 15130 PERF.12983 - 15130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2976 | X | 2481 | -0- | -495 | -0- | 2481 | 3 | | | N | -0- | | | | | 13 |
| 11 | 2880 | X | 2681 | -0- | -199 | -0- | 2681 | 3 | | | N | -0- | | | | | 13 |
| 12 | 2945 | X | 2579 | -0- | -366 | -0- | 2579 | 3 | | | N | -0- | | | | | 13 |
| 01 | 2679 | X | 2679 | -0- | -0- | -0- | 2679 | 3 | | | N | -0- | | | | | 13 |
| *02 | 2341 | X | 2341 | -0- | -0- | -0- | 2341 | 2 | | | N | -0- | | | | | 13 |
| *03 | 2578 | N | 2578 | -0- | -0- | -0- | 2578 | 2 | | | N | -0- | | | | | 13 |

MORNINGSIDE-ROBINSON WELL #: 1H RRCID -> 159374 COMPL. DATE 05/17/1996 TOTAL DEPTH 15360 PERF.12700 - 15360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2787 | X | 2787 | -0- | -0- | -0- | 2787 | 3 | | | N | -0- | | | | | 40 |
| 11 | 2666 | X | 2666 | -0- | -0- | -0- | 2666 | 3 | | | N | -0- | | | | | 40 |
| 12 | 2940 | X | 2940 | -0- | -0- | -0- | 2940 | 3 | | | N | -0- | | | | | 40 |
| 01 | 3046 | X | 3046 | -0- | -0- | -0- | 3046 | 3 | | | N | -0- | | | | | 40 |
| *02 | 2762 | X | 2762 | -0- | -0- | -0- | 2762 | 2 | | | N | -0- | | | | | 40 |
| *03 | 3011 | X | 3011 | -0- | -0- | -0- | 3011 | 2 | | | N | -0- | | | | | 40 |

ROBINSON "B" WELL #: 2H RRCID -> 161900 COMPL. DATE 31/19/1997 TOTAL DEPTH 16654 PERF.13155 - 16654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1209 | N | 1027 | -0- | -182 | -0- | 1027 | 3 | | | N | -0- | | | | | 20 |
| 11 | 1050 | N | 831 | -0- | -219 | -0- | 831 | 3 | | | N | -0- | | | | | 20 |
| 12 | 1054 | N | 785 | -0- | -269 | -0- | 785 | 3 | | | N | -0- | | | | | 20 |
| 01 | 1023 | N | 830 | -0- | -193 | -0- | 828 | 3 | 2 | 9 | N | 2 | | | | | 22 |
| *02 | 791 | N | 791 | -0- | -0- | -0- | 791 | 2 | | | N | -0- | | | | | 22 |
| *03 | 827 | N | 827 | -0- | -0- | -0- | 827 | 2 | | | N | -0- | | | | | 22 |

QUE PASA "C" WELL #: 3H RRCID -> 163246 COMPL. DATE 04/27/1997 TOTAL DEPTH 16237 PERF.13382 - 16327

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | X | 83 | -0- | -165 | -0- | 83 | 3 | | | Y | -0- | | | | | 1 |
| 11 | 210 | X | 83 | -0- | -127 | -0- | 83 | 3 | | | Y | -0- | | | | | 1 |
| 12 | 217 | X | 190 | -0- | -27 | -0- | 190 | 3 | | | Y | -0- | | | | | 1 |
| 01 | 217 | X | 91 | -0- | -126 | -0- | 91 | 3 | | | Y | -0- | | | | | 1 |
| *02 | 176 | X | 176 | -0- | -0- | -0- | 176 | 2 | | | Y | -0- | | | | | 1 |
| *03 | 129 | N | 129 | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

QUE PASA "D" WELL #: 4H RRCID -> 164025 COMPL. DATE 07/01/1997 TOTAL DEPTH 15820 PERF.12762 - 15820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 425 | N | 425 | -0- | -0- | -0- | 425 | 3 | | | N | -0- | | | | | 112 |
| 11 | 287 | N | 287 | -0- | -0- | -0- | 287 | 3 | | | N | -0- | | | | | 112 |
| 12 | 442 | N | 442 | -0- | -0- | -0- | 442 | 2 | | | N | -0- | | | | | 112 |
| 01 | 434 | N | 388 | -0- | -46 | -0- | 386 | 2 | 2 | 9 | N | 2 | | | | | 114 |
| *02 | 416 | N | 416 | -0- | -0- | -0- | 416 | 2 | | | N | -0- | 77 | 1 | | | 37 |
| *03 | 359 | N | 359 | -0- | -0- | -0- | 359 | 2 | | | N | -0- | | | | | 37 |

HOUSTON GULF ENERGY CORPORATION 402723
QUARRY OL WELL #: 1H RRCID -> 162967 COMPL. DATE 01/29/2003 TOTAL DEPTH 18587 PERF.14080 - 16500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
IMPETRO OPERATING LLC 423519
KIMBERLY WELL #: 1 RRCID -> 108670 COMPL. DATE 10/19/1983 TOTAL DEPTH 8400 PERF. 8245 - 8400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2251 | N | 2251 | -0- | -0- | -0- | 2223 | 2 | 28 | 9 | N | 25 | | | | | 136 |
| 11 | 2108 | N | 2108 | -0- | -0- | -0- | 2073 | 2 | 35 | 9 | N | 32 | | | | | 168 |
| 12 | 1950 | N | 1950 | -0- | -0- | -0- | 1914 | 2 | 36 | 9 | N | 33 | 1 | 8 | | | 200 |
| 01 | 1994 | N | 1994 | -0- | -0- | -0- | 1968 | 2 | 26 | 9 | N | 24 | 179 | 1 | | | 45 |
| 02 | 1790 | N | 1790 | -0- | -0- | -0- | 1753 | 2 | 37 | 9 | N | 34 | | | | | 79 |
| *03 | 1941 | N | 1941 | -0- | -0- | -0- | 1913 | 2 | 28 | 9 | N | 25 | | | | | 104 |

JACKSON, HELEN WELL #: 1H RRCID -> 158635 COMPL. DATE 04/08/1996 TOTAL DEPTH 13570 PERF.10858 - 13570

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JENEX PETROLEUM CORPORATION 431135
THIEL UNIT WELL #: 1 RRCID -> 160814 COMPL. DATE 07/22/2009 TOTAL DEPTH 18460 PERF.14559 - 14985

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INC G-10 | | 4149 | -0- | 4149 | 36341 | 4149 | 2 | | | N | -0- | | | | | -0- |
| 11 | INC G-10 | | 4100 | -0- | 4100 | 40441 | 4100 | 2 | | | N | -0- | | | | | -0- |
| 12 | INC G-10 | | 4223 | -0- | 4223 | 44664 | 4223 | 2 | | | N | -0- | | | | | -0- |
| 01 | INC G-10 | | 4161 | -0- | 4161 | 48825 | 4161 | 2 | | | N | -0- | | | | | -0- |
| 02 | INC G-10 | | 3834 | -0- | 3834 | 52659 | 3834 | 2 | | | N | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 3731 | -0- | 3731 | 56390 | 3731 | 2 | | | N | -0- | | | | | -0- |

JILPETCO, INC. 432469
SEEKER WELL #: 1H RRCID -> 156982 COMPL. DATE 08/11/1997 TOTAL DEPTH 18395 PERF.13421 - 18395

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 68 | -0- | -87 | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 11 | 111 | N | 111 | -0- | -0- | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 12 | 188 | N | 188 | -0- | -0- | -0- | 188 | 2 | | | N | -0- | | | | | -0- |
| 01 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 102 | -0- | -10 | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 136 | -0- | -50 | -0- | 136 | 2 | | | N | -0- | | | | | -0- |

FALLS WELL #: 2H RRCID -> 179179 COMPL. DATE 08/11/2000 TOTAL DEPTH 13943 PERF.13560 - 16413

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2356 | N | 763 | -0- | -1593 | -0- | 763 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2280 | N | 1300 | -0- | -980 | -0- | 1300 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1209 | N | 1209 | -0- | -0- | -0- | 1209 | 2 | | | N | -0- | | | | | -0- |
| 01 | 852 | N | 852 | -0- | -0- | -0- | 852 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1204 | N | 728 | -0- | -476 | -0- | 728 | 2 | | | N | -0- | | | | | -0- |
| *03 | 1284 | N | 1284 | -0- | -0- | -0- | 1284 | 2 | | | N | -0- | | | | | -0- |

KILLAM OIL CO., LTD. 460054
SKRIVANEK WELL #: 1H RRCID -> 233458 COMPL. DATE N/A TOTAL DEPTH 10990 PERF. 7540 - 11010

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 423 | N | 423 | -0- | -0- | -0- | 27 | 1 | 396 | 2 | N | -0- | | | | | -0- |
| 11 | 390 | N | 327 | -0- | -63 | -0- | 19 | 1 | 308 | 2 | N | -0- | | | | | -0- |
| 12 | 372 | N | 343 | -0- | -29 | -0- | 21 | 1 | 322 | 2 | N | -0- | | | | | -0- |
| 01 | 403 | N | 339 | -0- | -64 | -0- | 20 | 1 | 319 | 2 | N | -0- | | | | | -0- |
| 02 | 308 | N | 303 | -0- | -5 | -0- | 17 | 1 | 286 | 2 | N | -0- | | | | | -0- |
| 03 | 341 | N | 285 | -0- | -56 | -0- | 16 | 1 | 269 | 2 | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
LAMA ENERGY, L.L.C. 483894
ZIMMERHANZEL, EDWIN WELL #: 1 RRCID -> 174015 COMPL. DATE N/A TOTAL DEPTH 7559 PERF. 6670 - 7229

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 23 | -0- | -8 | -0- | 23 | 3 | | | N | -0- | | | | | 48 |
| 11 | 30 | N | 11 | -0- | -19 | -0- | 11 | 3 | | | N | -0- | | | | | 48 |
| 12 | 31 | N | 9 | -0- | -22 | -0- | 9 | 3 | | | N | -0- | | | | | 48 |
| 01 | 31 | N | 14 | -0- | -17 | -0- | 14 | 3 | | | N | -0- | | | | | 48 |
| 02 | 13 | N | 13 | -0- | -0- | -0- | 13 | 3 | | | N | -0- | | | | | 48 |
| *03 | 17 | N | 17 | -0- | -0- | -0- | 17 | 3 | | | N | -0- | | | | | 48 |

LANDMARK EXPLORATION INC. 484645
CECELIA-BEDFORD UNIT WELL #: 1 RRCID -> 172694 COMPL. DATE 11/07/1996 TOTAL DEPTH 8700 PERF. 7510 - 10131

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1054 | N | 987 | -0- | -67 | -0- | 943 | 2 | 44 | 9 | N | 40 | 1 | 8 | | | 109 |
| 11 | 903 | N | 903 | -0- | -0- | -0- | 845 | 2 | 58 | 9 | N | 53 | 1 | 8 | | | 161 |
| *12 | 1218 | N | 1218 | -0- | -0- | -0- | 994 | 2 | 224 | 9 | N | 204 | 174 | 1 | | | 191 |
| *01 | 977 | N | 977 | -0- | -0- | -0- | 934 | 2 | 43 | 9 | N | 39 | 174 | 1 | 1 | 8 | 55 |
| 02 | 840 | N | 786 | -0- | -54 | -0- | 785 | 2 | 1 | 9 | N | 1 | | | | | 56 |
| *03 | 1292 | N | 1292 | -0- | -0- | -0- | 1116 | 2 | 176 | 9 | N | 160 | 177 | 1 | | | 39 |

LEEXUS OIL LLC 495350
HAWN WELL #: 1 RRCID -> 083554 COMPL. DATE 06/22/1979 TOTAL DEPTH 8940 PERF. 8290 - 8389

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GREGORY WELL #: 1 RRCID -> 112109 COMPL. DATE 06/27/1984 TOTAL DEPTH 11517 PERF. 11333 - 11519

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2015 | X | 784 | -0- | -1231 | -0- | 11 | 1 | 293 | 2 | N | 41 | 59 | 1 | | | 131 |
| | | | | | | | 435 | 5 | 45 | 9 | | | | | | | |
| 11 | 720 | N | 562 | -0- | -158 | -0- | 16 | 1 | 412 | 2 | N | 72 | 160 | 1 | | | 43 |
| | | | | | | | 55 | 5 | 79 | 9 | | | | | | | |
| 12 | 651 | N | 402 | -0- | -249 | -0- | 11 | 1 | 279 | 2 | N | 77 | | | | | 120 |
| | | | | | | | 27 | 5 | 85 | 9 | | | | | | | |
| 01 | 775 | N | 651 | -0- | -124 | -0- | 12 | 1 | 284 | 2 | N | 68 | | | | | 188 |
| | | | | | | | 280 | 5 | 75 | 9 | | | | | | | |
| 02 | 532 | N | 397 | -0- | -135 | -0- | 8 | 1 | 193 | 2 | N | 28 | 181 | 1 | 1 | 8 | 34 |
| | | | | | | | 165 | 5 | 31 | 9 | | | | | | | |
| *03 | 605 | N | 605 | -0- | -0- | -0- | 10 | 1 | 231 | 2 | N | 88 | | | | | 122 |
| | | | | | | | 267 | 5 | 97 | 9 | | | | | | | |

STUERMER, EVELYN WELL #: 1 RRCID -> 114485 COMPL. DATE 11/01/1984 TOTAL DEPTH N/A PERF. 8515 - 8903

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3627 | -0- | 527 | 1704 | 107 | 1 | 2783 | 2 | N | 670 | 543 | 1 | 1 | 8 | 230 |
| | | | | | | | 737 | 9 | | | | | | | | | |
| 11 | 4994 | X | 3290 | -0- | -1704 | -0- | 107 | 1 | 2647 | 2 | N | 487 | 525 | 1 | 3 | 8 | 189 |
| | | | | | | | 536 | 9 | | | | | | | | | |
| 12 | 3172 | X | 3172 | -0- | -0- | -0- | 120 | 1 | 2791 | 2 | N | 237 | 182 | 1 | 4 | 8 | 240 |
| | | | | | | | 261 | 9 | | | | | | | | | |
| 01 | 3029 | X | 3029 | -0- | -0- | -0- | 114 | 1 | 2564 | 2 | N | 319 | 368 | 1 | 3 | 8 | 188 |
| | | | | | | | 351 | 9 | | | | | | | | | |
| 02 | 2908 | X | 2908 | -0- | -0- | -0- | 103 | 1 | 2399 | 2 | N | 369 | 377 | 1 | 2 | 8 | 178 |
| | | | | | | | 406 | 9 | | | | | | | | | |
| 03 | 3007 | X | 2913 | -0- | -94 | -0- | 109 | 1 | 2539 | 2 | N | 241 | 180 | 1 | 4 | 8 | 235 |
| | | | | | | | 265 | 9 | | | | | | | | | |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
LEEXUS OIL LLC //CONT.// 495350
HEATHER WELL #: 1HR RRCID -> 145058 COMPL. DATE 05/06/2006 TOTAL DEPTH 11405 PERF.11175 - 14074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2830 | X | 2830 | -0- | -0- | -0- | 95 | 1 | 2702 | 2 | N | 30 | 3 | 8 | | | 88 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 3330 | X | 3330 | -0- | -0- | -0- | 117 | 1 | 3150 | 2 | N | 57 | 7 | 8 | | | 138 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 12 | 2821 | X | -0- | -0- | -2821 | -0- | | | | | N | 66 | 7 | 8 | | | 197 |
| 01 | 2821 | X | 2517 | -0- | -304 | -0- | 94 | 1 | 2395 | 2 | N | 25 | 195 | 1 | 3 | 8 | 24 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 3767 | X | 3767 | -0- | -0- | -0- | 134 | 1 | 3539 | 2 | N | 85 | | | | | 109 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 03 | 2821 | X | 2192 | -0- | -629 | -0- | 79 | 1 | 2063 | 2 | N | 45 | 12 | 8 | | | 142 |
| | | | | | | | 50 | 9 | | | | | | | | | |

CARMEAN, MRS. JOHN N. WELL #: 3 RRCID -> 148295 COMPL. DATE N/A TOTAL DEPTH 8366 PERF. 7834 - 8100

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | -0- | -0- | -0- | 9455 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 9455 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 9455 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 9455 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 9455 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 9455 | | | | | N | -0- | | | | | -0- |

ALTHAUS UNIT WELL #: 1 RRCID -> 150501 COMPL. DATE 06/09/1994 TOTAL DEPTH 15553 PERF.11671 - 15553

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1798 | N | 1467 | -0- | -331 | -0- | 93 | 1 | 1361 | 2 | N | 12 | 2 | 8 | | | 100 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 1620 | N | 1218 | -0- | -402 | -0- | 75 | 1 | 1141 | 2 | N | 2 | 2 | 8 | | | 100 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1581 | N | 1525 | -0- | -56 | -0- | 99 | 1 | 1422 | 2 | N | 4 | 3 | 8 | | | 101 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 1457 | N | 582 | -0- | -875 | -0- | 37 | 1 | 534 | 2 | N | 10 | | | | | 111 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1148 | N | 469 | -0- | -679 | -0- | 28 | 1 | 441 | 2 | N | -0- | | | | | 111 |
| 03 | 1519 | N | 480 | -0- | -1039 | -0- | 30 | 1 | 449 | 2 | N | 1 | 1 | 8 | | | 111 |
| | | | | | | | 1 | 9 | | | | | | | | | |

WEISS UNIT WELL #: 1 RRCID -> 154803 COMPL. DATE 06/08/1995 TOTAL DEPTH 16304 PERF.11416 - 16304

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 68 | -0- | -25 | -0- | 44 | 1 | 18 | 2 | N | 5 | | | | | 118 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 90 | N | 59 | -0- | -31 | -0- | 38 | 1 | 18 | 2 | N | 3 | | | | | 121 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 62 | N | 62 | -0- | -0- | -0- | 40 | 1 | 18 | 2 | N | 4 | | | | | 125 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 62 | N | 34 | -0- | -28 | -0- | 23 | 1 | 11 | 2 | N | -0- | | | | | 125 |
| 02 | 82 | N | 82 | -0- | -0- | -0- | 55 | 1 | 25 | 2 | N | 2 | | | | | 127 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 91 | N | 91 | -0- | -0- | -0- | 58 | 1 | 27 | 2 | N | 5 | | | | | 132 |
| | | | | | | | 6 | 9 | | | | | | | | | |

CARMEAN, MRS. JOHN N. WELL #: 1 RRCID -> 160844 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 7849 - 8458

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
LEEXUS OIL LLC //CONT.// 495350
HARRIS UNIT WELL #: 1 RRCID -> 171280 COMPL. DATE 10/05/1998 TOTAL DEPTH 11936 PERF.11715 - 15370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 36 | N | 36 | -0- | -0- | -0- | 2 | 1 | 34 | 2 | N | -0- | | | | | 16 |
| 11 | 44 | N | 44 | -0- | -0- | -0- | 3 | 1 | 41 | 2 | N | -0- | | | | | 16 |
| 12 | 61 | N | 61 | -0- | -0- | -0- | 4 | 1 | 57 | 2 | N | -0- | | | | | 16 |
| 01 | 31 | N | 28 | -0- | -3 | -0- | 3 | 1 | 24 | 2 | N | 1 | 1 | 8 | | | 16 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 55 | N | 55 | -0- | -0- | -0- | 3 | 1 | 51 | 2 | N | 1 | 1 | 8 | | | 16 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 62 | N | 53 | -0- | -9 | -0- | 3 | 1 | 50 | 2 | N | -0- | | | | | 16 |

STOUT, PAUL J. WELL #: 1 RRCID -> 197863 COMPL. DATE N/A TOTAL DEPTH 8265 PERF. 7701 - 7912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |

HARRIS WELL #: 1 RRCID -> 198808 COMPL. DATE N/A TOTAL DEPTH 9710 PERF. 9354 - 9506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | 80 | -0- | -478 | -0- | 2 | 1 | 48 | 2 | N | 27 | 5 | 8 | | | 266 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 270 | N | 104 | -0- | -166 | -0- | 4 | 1 | 100 | 2 | N | -0- | | | | | 266 |
| 12 | 186 | N | 38 | -0- | -148 | -0- | 1 | 1 | 37 | 2 | N | -0- | | | | | 266 |
| 01 | 93 | N | 74 | -0- | -19 | -0- | 1 | 1 | 36 | 2 | N | 34 | 4 | 8 | | | 296 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 84 | N | 79 | -0- | -5 | -0- | 2 | 1 | 53 | 2 | N | 22 | 6 | 8 | | | 312 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *03 | 36 | N | 36 | -0- | -0- | -0- | 2 | 1 | 22 | 2 | N | 11 | 177 | 1 | 5 | 8 | 141 |
| | | | | | | | 12 | 9 | | | | | | | | | |

ETZEL UNIT WELL #: 1H RRCID -> 202202 COMPL. DATE 05/03/2004 TOTAL DEPTH 11841 PERF.11699 - 16094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 61 | -0- | -1 | -0- | 2 | 1 | 59 | 2 | N | -0- | | | | | 106 |
| 11 | 75 | N | 75 | -0- | -0- | -0- | 3 | 1 | 72 | 2 | N | -0- | | | | | 106 |
| 12 | 89 | N | 89 | -0- | -0- | -0- | 3 | 1 | 86 | 2 | N | -0- | | | | | 106 |
| 01 | 62 | N | 54 | -0- | -8 | -0- | 2 | 1 | 52 | 2 | N | -0- | | | | | 106 |
| 02 | 84 | N | 53 | -0- | -31 | -0- | 2 | 1 | 51 | 2 | N | -0- | | | | | 106 |
| 03 | 93 | N | 52 | -0- | -41 | -0- | 2 | 1 | 50 | 2 | N | -0- | | | | | 106 |

RAY, ONNIE UNIT WELL #: 1 RRCID -> 214794 COMPL. DATE N/A TOTAL DEPTH 9258 PERF. 9278 - 9475

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PASEUR WELL #: 1 RRCID -> 215102 COMPL. DATE N/A TOTAL DEPTH 9132 PERF. 9120 - 9132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 113 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 113 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 113 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 113 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 113 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 113 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
LONESTAR OPERATING, LLC 507495
PETERS UNIT WELL #: 2 RRCID -> 219039 COMPL. DATE N/A TOTAL DEPTH 14290 PERF. 9346 - 14290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 41 | -0- | -52 | -0- | 41 | 3 | | | N | -0- | | | | | 186 |
| 11 | 74 | N | 74 | -0- | -0- | -0- | 74 | 3 | | | N | -0- | | | | | 186 |
| 12 | 62 | N | 57 | -0- | -5 | -0- | 57 | 3 | | | N | -0- | | | | | 186 |
| 01 | 66 | N | 66 | -0- | -0- | -0- | 66 | 3 | | | N | -0- | | | | | 186 |
| 02 | 61 | N | 61 | -0- | -0- | -0- | 61 | 3 | | | N | -0- | | | | | 186 |
| 03 | 62 | N | 42 | -0- | -20 | -0- | 42 | 3 | | | N | -0- | | | | | 186 |

MARTINEAU PETROLEUM, INC. 531036
DWL WELL #: 1 RRCID -> 119473 COMPL. DATE N/A TOTAL DEPTH 13243 PERF.11161 - 13308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MILAGRO EXPLORATION, LLC 566789
MUSTANG WELL #: 1H RRCID -> 211933 COMPL. DATE 09/02/2005 TOTAL DEPTH 15240 PERF.15120 - 17185

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1902 | N | 1902 | -0- | -0- | -0- | 1902 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1986 | N | 1986 | -0- | -0- | -0- | 1986 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1925 | N | 1925 | -0- | -0- | -0- | 1925 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2151 | N | 2151 | -0- | -0- | -0- | 2151 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1971 | N | 1971 | -0- | -0- | -0- | 1971 | 2 | | | N | -0- | | | | | -0- |
| *03 | 1748 | N | 1748 | -0- | -0- | -0- | 1748 | 2 | | | N | -0- | | | | | -0- |

DEVON WELL #: 1 RRCID -> 229993 COMPL. DATE 04/26/2007 TOTAL DEPTH 15250 PERF.15568 - 18093

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1647 | N | 1647 | -0- | -0- | -0- | 1647 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1590 | N | 1056 | -0- | -534 | -0- | 1056 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1333 | N | 956 | -0- | -377 | -0- | 956 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1643 | N | 1458 | -0- | -185 | -0- | 1458 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1421 | N | 1421 | -0- | -0- | -0- | 1421 | 2 | | | N | -0- | | | | | -0- |
| *03 | 2548 | N | 2548 | -0- | -0- | -0- | 2548 | 2 | | | N | -0- | | | | | -0- |

MINERAL TECHNOLOGIES, INC. 593635
DITTMAR WELL #: 1 RRCID -> 146840 COMPL. DATE 07/25/1993 TOTAL DEPTH 12025 PERF.11846 - 12025

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 5453 | -0- | 2353 | 5917 | 5351 | 2 | 102 | 9 | N | 93 | 178 | 1 | | | 73 |
| 11 | 3000 | N | 3552 | -0- | 552 | 6469 | 3453 | 2 | 99 | 9 | N | 90 | | | | | 163 |
| 12 | 8270 | X | 1801 | -0- | -6469 | -0- | 1754 | 2 | 47 | 9 | N | 43 | | | | | 206 |
| 01 | 930 | X | 901 | -0- | -29 | -0- | 878 | 2 | 23 | 9 | N | 21 | | | | | 227 |
| 02 | 873 | X | 873 | -0- | -0- | -0- | 861 | 2 | 12 | 9 | N | 11 | 168 | 1 | | | 70 |
| 03 | 930 | X | 846 | -0- | -84 | -0- | 812 | 2 | 34 | 9 | N | 31 | | | | | 101 |

MEANS "A" WELL #: 2H RRCID -> 186108 COMPL. DATE 05/04/2003 TOTAL DEPTH 10689 PERF.10224 - 13880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7378 | X | 4617 | -0- | -2761 | -0- | 4466 | 2 | 151 | 9 | N | 137 | 187 | 1 | | | 66 |
| 11 | 5280 | X | 4671 | -0- | -609 | -0- | 4581 | 2 | 90 | 9 | N | 82 | | | | | 148 |
| 12 | 6386 | X | 4932 | -0- | -1454 | -0- | 4727 | 2 | 205 | 9 | N | 186 | 186 | 1 | | | 148 |
| 01 | 6386 | X | 5311 | -0- | -1075 | -0- | 5138 | 2 | 173 | 9 | N | 157 | 196 | 1 | | | 109 |
| 02 | 5768 | X | 4320 | -0- | -1448 | -0- | 4187 | 2 | 133 | 9 | N | 121 | 155 | 1 | | | 75 |
| *03 | 5007 | X | 5007 | -0- | -0- | -0- | 4879 | 2 | 128 | 9 | N | 116 | | | | | 191 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MINERAL TECHNOLOGIES, INC. //CONT.// 593635
MEANS "B" WELL #: 3H RRCID -> 186109 COMPL. DATE 07/08/2002 TOTAL DEPTH 10939 PERF.10266 - 12740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2635 | X | 2448 | -0- | -187 | -0- | 2335 | 2 | 113 | 9 | N | 103 | 185 | 1 | | | 121 |
| 11 | 2610 | X | 2574 | -0- | -36 | -0- | 2417 | 2 | 157 | 9 | N | 143 | 177 | 1 | | | 87 |
| 12 | 2697 | X | 2487 | -0- | -210 | -0- | 2386 | 2 | 101 | 9 | N | 92 | 1 | 8 | | | 178 |
| 01 | 2697 | X | 2221 | -0- | -476 | -0- | 2090 | 2 | 131 | 9 | N | 119 | 181 | 1 | | | 116 |
| 02 | 2436 | X | 2187 | -0- | -249 | -0- | 2097 | 2 | 90 | 9 | N | 82 | 157 | 1 | | | 41 |
| 03 | 2666 | X | 2262 | -0- | -404 | -0- | 2173 | 2 | 89 | 9 | N | 81 | 1 | 8 | | | 121 |

OGDEN RESOURCES CORPORATION 618970
WRIGHT, ANNA UNIT WELL #: 1 RRCID -> 154520 COMPL. DATE 04/19/1995 TOTAL DEPTH 15783 PERF.11880 - 15783

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | 58 | -0- | -252 | -0- | 58 | 2 | | | N | -0- | | | | | 103 |
| 11 | 150 | N | 112 | -0- | -38 | -0- | 112 | 2 | | | N | -0- | | | | | 103 |
| 12 | 196 | N | 196 | -0- | -0- | -0- | 196 | 2 | | | N | -0- | | | | | 103 |
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | 103 | 1 | | | -0- |
| 02 | 112 | N | -0- | -0- | -112 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 186 | N | NO RPT | -0- | -186 | -0- | | | | | N | NO RPT | | | | | -0- |

BRUST UNIT WELL #: 1 RRCID -> 155760 COMPL. DATE 02/11/1995 TOTAL DEPTH 19432 PERF.14034 - 19432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2170 | N | 1463 | -0- | -707 | -0- | 1463 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2070 | N | 620 | -0- | -1450 | -0- | 620 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2906 | N | 2906 | -0- | -0- | -0- | 2906 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2049 | N | 2049 | -0- | -0- | -0- | 2049 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1855 | N | 1855 | -0- | -0- | -0- | 1855 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2790 | N | 2130 | -0- | -660 | -0- | 2130 | 2 | | | N | -0- | | | | | -0- |

MILLICAN RE-ENTRY UNIT WELL #: 1A RRCID -> 226176 COMPL. DATE 12/23/2006 TOTAL DEPTH 15068 PERF.12260 - 12330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 201 | N | 201 | -0- | -0- | -0- | 182 | 2 | 19 | 9 | N | 17 | | | | | 69 |
| 11 | 185 | N | 185 | -0- | -0- | -0- | 184 | 2 | 1 | 9 | N | 1 | | | | | 70 |
| 12 | 127 | N | 127 | -0- | -0- | -0- | 120 | 2 | 7 | 9 | N | 6 | | | | | 76 |
| 01 | 186 | N | 70 | -0- | -116 | -0- | 70 | 2 | | | N | -0- | 39 | 1 | | | 37 |
| 02 | 168 | N | 136 | -0- | -32 | -0- | 135 | 2 | 1 | 9 | N | 1 | | | | | 38 |
| 03 | 124 | N | 83 | -0- | -41 | -0- | 79 | 2 | 4 | 9 | N | 4 | | | | | 42 |

PROGENIES OPERATING LLC 681161
REIM, MILTON WELL #: 1 RRCID -> 157259 COMPL. DATE 01/03/1999 TOTAL DEPTH 8779 PERF. 8237 - 10076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3203 | X | 3203 | -0- | -0- | -0- | 3131 | 2 | 72 | 9 | N | 65 | | | | | 197 |
| 11 | 3260 | X | 3260 | -0- | -0- | -0- | 3191 | 2 | 69 | 9 | N | 63 | 188 | 1 | | | 72 |
| 12 | 3024 | X | 3024 | -0- | -0- | -0- | 2896 | 2 | 128 | 9 | N | 116 | | | | | 188 |
| 01 | 2726 | X | 2726 | -0- | -0- | -0- | 2686 | 2 | 40 | 9 | N | 36 | 182 | 1 | | | 42 |
| 02 | 2660 | X | 2660 | -0- | -0- | -0- | 2574 | 2 | 86 | 9 | N | 78 | | | | | 120 |
| *03 | 2798 | X | 2798 | -0- | -0- | -0- | 2721 | 2 | 77 | 9 | N | 70 | | | | | 190 |

MCCLENDON WELL #: 1H RRCID -> 161523 COMPL. DATE 10/11/1996 TOTAL DEPTH 16320 PERF.12671 - 16320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
PROGENIES OPERATING LLC //CONT.// 681161
NEUHAUS WELL #: 1 RRCID -> 196462 COMPL. DATE N/A TOTAL DEPTH 11589 PERF.11256 - 11508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |

R&R RESOURCES CORPORATION 687351
FRANKIE WELL #: 3H RRCID -> 170127 COMPL. DATE N/A TOTAL DEPTH 10046 PERF. 8296 - 10046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 696 | N | 696 | -0- | -0- | -0- | 643 | 2 | 53 | 9 | N | 48 | | | | | 205 |
| 11 | 763 | N | 763 | -0- | -0- | -0- | 723 | 2 | 40 | 9 | N | 36 | | | | | 241 |
| 12 | 529 | N | 529 | -0- | -0- | -0- | 500 | 2 | 29 | 9 | N | 26 | 183 | 1 | | | 84 |
| 01 | 859 | N | 859 | -0- | -0- | -0- | 785 | 2 | 74 | 9 | N | 67 | 1 | 8 | | | 150 |
| 02 | 654 | N | 654 | -0- | -0- | -0- | 568 | 2 | 86 | 9 | N | 78 | 1 | 8 | | | 227 |
| *03 | 793 | N | 793 | -0- | -0- | -0- | 710 | 2 | 83 | 9 | N | 75 | 169 | 1 | | | 133 |

RAUCH UNIT WELL #: 1H RRCID -> 214791 COMPL. DATE N/A TOTAL DEPTH 11875 PERF. 9911 - 12988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | 110 |
| 11 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 110 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 02 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | 110 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |

R & S ENERGY, INC. 687485
O.D.C. WELL #: 6 RRCID -> 159646 COMPL. DATE 08/03/1996 TOTAL DEPTH 9970 PERF. 9881 - 11491

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | NO RPT | -0- | -0- | 1183 | | | | | N | NO RPT | | | | | 58 |
| 11 | 0 | X | NO RPT | -0- | -0- | 1183 | | | | | N | NO RPT | | | | | 58 |
| 12 DELQ PR | | | NO RPT | -0- | -0- | 1183 | | | | | N | NO RPT | | | | | 58 |
| 01 DELQ PR | | | NO RPT | -0- | -0- | 1183 | | | | | N | NO RPT | | | | | 58 |
| 02 DELQ PR | | | NO RPT | -0- | -0- | 1183 | | | | | N | NO RPT | | | | | 58 |
| 03 | 0 | X | NO RPT | -0- | -0- | 1183 | | | | | N | NO RPT | | | | | 58 |

REDSTONE OPERATING, INC. 697094
JOLLY UNIT WELL #: 1 RRCID -> 164160 COMPL. DATE 02/12/1997 TOTAL DEPTH 13498 PERF.12930 - 16930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2162 | N | 2162 | -0- | -0- | -0- | 2162 | 2 | | | N | -0- | | | | | 83 |
| 11 | 2007 | N | 2007 | -0- | -0- | -0- | 2007 | 2 | | | N | -0- | | | | | 83 |
| 12 | 2232 | N | 2027 | -0- | -205 | -0- | 2027 | 2 | | | N | -0- | | | | | 83 |
| 01 | 2170 | N | 2060 | -0- | -110 | -0- | 2058 | 2 | 2 | 9 | N | 2 | | | | | 85 |
| *02 | 1932 | N | 1932 | -0- | -0- | -0- | 1930 | 2 | 2 | 9 | N | 2 | | | | | 87 |
| *03 | 2211 | N | 2211 | -0- | -0- | -0- | 2209 | 2 | 2 | 9 | N | 2 | | | | | 89 |

RESEARCH EXPLORATION, LLC 703257
TALLEY WELL #: 1 RRCID -> 259669 COMPL. DATE 10/27/2010 TOTAL DEPTH 12950 PERF.11660 - 11690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | X | 279 | -0- | -93 | -0- | 227 | 2 | 52 | 9 | N | 47 | 191 | 1 | | | 58 |
| 11 | 360 | X | 248 | -0- | -112 | -0- | 208 | 2 | 40 | 9 | N | 36 | | | | | 94 |
| 12 | 372 | X | 350 | -0- | -22 | -0- | 295 | 2 | 55 | 9 | N | 50 | | | | | 144 |
| 01 | 341 | X | 267 | -0- | -74 | -0- | 223 | 2 | 44 | 9 | N | 40 | | | | | 184 |
| 02 | 308 | X | 252 | -0- | -56 | -0- | 213 | 2 | 39 | 9 | N | 35 | 166 | 1 | | | 53 |
| *03 | 308 | N | 308 | -0- | -0- | -0- | 263 | 2 | 45 | 9 | N | 41 | | | | | 94 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
SANDEL OPERATING COMPANY 747534
GRAY, NELLIE WELL #: RRCID -> 108396 COMPL. DATE 11/18/1983 TOTAL DEPTH 11533 PERF.11252 - 11462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 03 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |

PLUGGED AND ABANDONED_____ 02/06/2008

SMITH, A. UNIT WELL #: 1H RRCID -> 157910 COMPL. DATE 11/17/1995 TOTAL DEPTH 16342 PERF.13617 - 16342

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2077 | N | 1954 | -0- | -123 | -0- | 1954 | 2 | | | N | -0- | | | | | 54 |
| 11 | 2010 | N | 1851 | -0- | -159 | -0- | 1851 | 2 | | | N | -0- | | | | | 54 |
| 12 | 2390 | N | 2390 | -0- | -0- | -0- | 2390 | 2 | | | N | -0- | | | | | 54 |
| 01 | 2147 | N | 2147 | -0- | -0- | -0- | 2147 | 2 | | | N | -0- | | | | | 54 |
| 02 | 1848 | N | 1848 | -0- | -0- | -0- | 1848 | 2 | | | N | -0- | | | | | 54 |
| 03 | 2387 | N | 2000 | -0- | -387 | -0- | 2000 | 2 | | | N | -0- | | | | | 54 |

SANTANA ENERGY SERVICES, LLC 748153
DUTY UNIT WELL #: 1 RRCID -> 175789 COMPL. DATE 01/08/1999 TOTAL DEPTH 14830 PERF.14800 - 15100

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SHERIDAN PRODUCTION COMPANY, LLC 775854
MASON UNIT WELL #: 1 RRCID -> 098413 COMPL. DATE 02/04/1982 TOTAL DEPTH 9890 PERF. 9660 - 9828

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |

LEWIS UNIT WELL #: 1 RRCID -> 101640 COMPL. DATE 07/08/1982 TOTAL DEPTH 11240 PERF.10968 - 11152

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 133 | N | 133 | -0- | -0- | -0- | 133 | 3 | | | N | -0- | | | | | 37 |
| 11 | 125 | N | 125 | -0- | -0- | -0- | 125 | 3 | | | N | -0- | | | | | 37 |
| 12 | 124 | N | 80 | -0- | -44 | -0- | 80 | 3 | | | N | -0- | | | | | 37 |
| 01 | 126 | N | 126 | -0- | -0- | -0- | 126 | 3 | | | N | -0- | | | | | 37 |
| 02 | 112 | N | 99 | -0- | -13 | -0- | 99 | 3 | | | N | -0- | | | | | 37 |
| 03 | 93 | N | 54 | -0- | -39 | -0- | 54 | 3 | | | N | -0- | | | | | 37 |

COOK, WALTER W. UNIT WELL #: 1 RRCID -> 196709 COMPL. DATE N/A TOTAL DEPTH 8210 PERF. 7858 - 8054

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1856 | N | 1856 | -0- | -0- | -0- | 217 | 1 | 1594 | 3 | N | 41 | | | | | | | 93 |
| | | | | | | | 45 | 9 | | | | | | | | | | | |
| 11 | 1700 | N | 1700 | -0- | -0- | -0- | 210 | 1 | 1439 | 3 | N | 46 | | | | | | | 139 |
| | | | | | | | 51 | 9 | | | | | | | | | | | |
| 12 | 1667 | N | 1667 | -0- | -0- | -0- | 217 | 1 | 1395 | 3 | N | 50 | | | | | | | 189 |
| | | | | | | | 55 | 9 | | | | | | | | | | | |
| 01 | 1885 | N | 1885 | -0- | -0- | -0- | 217 | 1 | 1603 | 3 | N | 59 | 187 | 1 | | | | | 61 |
| | | | | | | | 65 | 9 | | | | | | | | | | | |
| 02 | 1539 | N | 1539 | -0- | -0- | -0- | 196 | 1 | 1291 | 3 | N | 47 | | | | | | | 108 |
| | | | | | | | 52 | 9 | | | | | | | | | | | |
| *03 | 1610 | N | 1610 | -0- | -0- | -0- | 217 | 1 | 1348 | 3 | N | 41 | | | | | | | 149 |
| | | | | | | | 45 | 9 | | | | | | | | | | | |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
GRAHAM-MYNAR UNIT WELL #: 1 RRCID -> 197486 COMPL. DATE N/A TOTAL DEPTH 8342 PERF. 7773 - 7954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 159 | N | 159 | -0- | -0- | -0- | 159 | 3 | | | N | -0- | | | | | -0- |
| 11 | 159 | N | 159 | -0- | -0- | -0- | 159 | 3 | | | N | -0- | | | | | -0- |
| 12 | 161 | N | 161 | -0- | -0- | -0- | 161 | 3 | | | N | -0- | | | | | -0- |
| 01 | 159 | N | 159 | -0- | -0- | -0- | 159 | 3 | | | N | -0- | | | | | -0- |
| 02 | 150 | N | 150 | -0- | -0- | -0- | 150 | 3 | | | N | -0- | | | | | -0- |
| *03 | 159 | N | 159 | -0- | -0- | -0- | 159 | 3 | | | N | -0- | | | | | -0- |

PETERS-CHEMLAR UNIT #1 WELL #: 1 RRCID -> 199321 COMPL. DATE N/A TOTAL DEPTH 9340 PERF. 8802 - 9002

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |

SHIDLER, MARK L., INC. 776590
UVACEK WELL #: 1 RRCID -> 189840 COMPL. DATE 05/02/2002 TOTAL DEPTH 10407 PERF. 9820 - 11623

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |

PLUGGED AND ABANDONED_____ 06/25/2013 - PLUGGED 06-25-2013

SHIELD PETROLEUM 777007
J. W. V. OL WELL #: RRCID -> 162301 COMPL. DATE 09/21/1996 TOTAL DEPTH 12512 PERF.12093 - 15700

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 173 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 173 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 173 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 173 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 173 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 173 |

PLUGGED AND ABANDONED_____ 03/29/2000

SILVER OAK OPERATING, LLC 781872
LIGHTSEY, G. W. WELL #: 1 RRCID -> 169697 COMPL. DATE N/A TOTAL DEPTH 11741 PERF. 8974 - 11741

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 875 | N | 875 | -0- | -0- | -0- | 752 | 2 | 123 | 9 | N | 112 | 180 | 1 | 2 | 8 | 124 |
| 11 | 751 | N | 751 | -0- | -0- | -0- | 631 | 2 | 120 | 9 | N | 109 | 6 | 8 | | | 227 |
| 12 | 773 | N | 773 | -0- | -0- | -0- | 667 | 2 | 106 | 9 | N | 96 | 172 | 1 | 9 | 8 | 142 |
| 01 | 561 | N | 561 | -0- | -0- | -0- | 464 | 2 | 97 | 9 | N | 88 | 3 | 8 | | | 227 |
| 02 | 420 | N | 47 | -0- | -373 | -0- | 10 | 2 | 37 | 9 | N | 34 | 5 | 8 | | | 256 |
| *03 | 528 | N | 528 | -0- | -0- | -0- | 465 | 2 | 63 | 9 | N | 57 | 177 | 1 | 6 | 8 | 130 |

SOUTHWEST RESOURCES, INC. 806471
WADE-HAVENS UNIT WELL #: 1 RRCID -> 145128 COMPL. DATE 02/09/1993 TOTAL DEPTH 14480 PERF.10797 - 14480

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
SOUTHWEST RESOURCES, INC. //CONT.// 806471
WARMKE UNIT WELL #: 1 RRCID -> 146860 COMPL. DATE 04/13/2000 TOTAL DEPTH 14485 PERF.12068 - 10581

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | DELQ PR | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ZUEHLKE UNIT WELL #: 1 RRCID -> 152704 COMPL. DATE 11/21/1994 TOTAL DEPTH 15320 PERF.11810 - 15320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | DELQ PR | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FUCHS WELL #: 1 RRCID -> 198258 COMPL. DATE 09/17/2003 TOTAL DEPTH N/A PERF.11675 - 16410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | DELQ PR | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CULVER-OL UNIT WELL #: 2 RRCID -> 199311 COMPL. DATE 10/26/2003 TOTAL DEPTH N/A PERF.12065 - 18643

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TAURUS ENTERPRISES CORPORATION 837188
NORTH GAYHILL WELL #: RRCID -> 097838 COMPL. DATE 12/31/1981 TOTAL DEPTH 12294 PERF.11740 - 11881

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |
| 11 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |
| 12 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |
| 01 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |
| 02 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |
| 03 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |

PLUGGED AND ABANDONED_____ 12/16/2004

TE-RAY RESOURCES, INC. 840510
UHYREK UNIT WELL #: 1OL RRCID -> 161629 COMPL. DATE 11/22/1996 TOTAL DEPTH 17729 PERF.13355 - 17729

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3531 | X | 3531 | -0- | -0- | -0- | 3517 | 2 | 14 | 9 | N | 13 | 186 | 1 | | | 52 |
| 11 | 2673 | X | 2673 | -0- | -0- | -0- | 2663 | 2 | 10 | 9 | N | 9 | | | | | 61 |
| 12 | 2636 | X | 2636 | -0- | -0- | -0- | 2621 | 2 | 15 | 9 | N | 14 | | | | | 75 |
| 01 | 3135 | X | 3135 | -0- | -0- | -0- | 3100 | 2 | 35 | 9 | N | 32 | | | | | 107 |
| 02 | 2510 | X | 2510 | -0- | -0- | -0- | 2502 | 2 | 8 | 9 | N | 7 | | | | | 114 |
| *03 | 2762 | X | 2762 | -0- | -0- | -0- | 2755 | 2 | 7 | 9 | N | 6 | | | | | 120 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
TE-RAY RESOURCES, INC. //CONT.// 840510
BLAIR OL UNIT WELL #: 1 RRCID -> 166348 COMPL. DATE 09/09/1997 TOTAL DEPTH N/A PERF.13067 - 17905

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1612 | N | 1536 | -0- | -76 | -0- | 1517 | 2 | 19 | 9 | N | 17 | 181 | 1 | | | 31 |
| 11 | 1740 | N | 1472 | -0- | -268 | -0- | 1442 | 2 | 30 | 9 | N | 27 | | | | | 58 |
| 12 | 1674 | N | 1439 | -0- | -235 | -0- | 1408 | 2 | 31 | 9 | N | 28 | | | | | 86 |
| 01 | 1550 | N | 1407 | -0- | -143 | -0- | 1381 | 2 | 26 | 9 | N | 24 | | | | | 110 |
| 02 | 1372 | N | 1290 | -0- | -82 | -0- | 1266 | 2 | 24 | 9 | N | 22 | | | | | 132 |
| 03 | 1426 | N | 1323 | -0- | -103 | -0- | 1299 | 2 | 24 | 9 | N | 22 | | | | | 154 |

SHULA UNIT WELL #: 1OL RRCID -> 167153 COMPL. DATE 11/29/1997 TOTAL DEPTH N/A PERF.13100 - 19686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4557 | X | 4294 | -0- | -263 | -0- | 4271 | 2 | 23 | 9 | N | 21 | | | | | 185 |
| 11 | 4410 | X | 4107 | -0- | -303 | -0- | 4090 | 2 | 17 | 9 | N | 15 | | | | | 200 |
| 12 | 4557 | X | 4134 | -0- | -423 | -0- | 4103 | 2 | 31 | 9 | N | 28 | 182 | 1 | | | 46 |
| 01 | 4495 | X | 4047 | -0- | -448 | -0- | 4017 | 2 | 30 | 9 | N | 27 | | | | | 73 |
| 02 | 4060 | X | 3607 | -0- | -453 | -0- | 3575 | 2 | 32 | 9 | N | 29 | | | | | 102 |
| 03 | 4247 | X | 3888 | -0- | -359 | -0- | 3849 | 2 | 39 | 9 | N | 35 | | | | | 137 |

TEX-LEE OPERATING COMPANY 849765
LEWIS WELL #: 1 RRCID -> 093892 COMPL. DATE 06/12/1981 TOTAL DEPTH 9172 PERF. 8651 - 8848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |

MIKESKA WELL #: 1 RRCID -> 140301 COMPL. DATE 10/05/2000 TOTAL DEPTH 11969 PERF.11655 - 13131

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | 221 | -0- | -27 | -0- | 221 | 3 | | | N | -0- | | | | | 132 |
| 11 | 240 | N | 223 | -0- | -17 | -0- | 223 | 3 | | | N | -0- | | | | | 132 |
| 12 | 248 | N | 192 | -0- | -56 | -0- | 192 | 3 | | | N | -0- | | | | | 132 |
| 01 | 570 | N | 570 | -0- | -0- | -0- | 570 | 3 | | | N | -0- | | | | | 132 |
| 02 | 196 | N | 147 | -0- | -49 | -0- | 147 | 3 | | | N | -0- | | | | | 132 |
| *03 | 282 | N | 282 | -0- | -0- | -0- | 282 | 3 | | | N | -0- | | | | | 132 |

TRADITION RESOURCES OPER, LLC 864296
YEGUA PROPERTIES UNIT WELL #: 1 RRCID -> 229729 COMPL. DATE 07/10/2007 TOTAL DEPTH 11618 PERF.11179 - 11618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | 351 | -0- | -207 | -0- | 349 | 3 | 2 | 9 | N | 2 | | | | | 195 |
| 11 | 390 | N | 221 | -0- | -169 | -0- | 203 | 3 | 18 | 9 | N | 16 | | | | | 211 |
| 12 | 434 | N | 378 | -0- | -56 | -0- | 370 | 3 | 8 | 9 | N | 7 | | | | | 218 |
| 01 | 341 | N | 30 | -0- | -311 | -0- | 30 | 3 | | | N | -0- | | | | | 218 |
| 02 | 196 | N | 4 | -0- | -192 | -0- | 3 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 218 |
| *03 | 745 | N | 745 | -0- | -0- | -0- | 745 | 3 | | | N | -0- | | | | | 218 |

MARLIN WELL #: 1 RRCID -> 235076 COMPL. DATE 03/14/2008 TOTAL DEPTH 14939 PERF.14690 - 19696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13609 | X | 11369 | -0- | -2240 | -0- | 11369 | 2 | | | N | -0- | | | | | -0- |
| 11 | 12420 | X | 11924 | -0- | -496 | -0- | 11923 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 12 | 12648 | X | 11858 | -0- | -790 | -0- | 11857 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 01 | 12617 | X | 10242 | -0- | -2375 | -0- | 10241 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 02 | 11396 | X | 9620 | -0- | -1776 | -0- | 9620 | 2 | | | N | -0- | | | | | -0- |
| *03 | 11366 | X | 11366 | -0- | -0- | -0- | 11366 | 2 | | | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
TRADITION RESOURCES OPER, LLC //CONT.// 864296
MARLIN UNIT WELL #: 2 RRCID -> 246228 COMPL. DATE 09/25/2008 TOTAL DEPTH 15164 PERF.14880 - 20000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5549 | X | 4658 | -0- | -891 | -0- | 4658 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5370 | X | 4660 | -0- | -710 | -0- | 4660 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5549 | X | 4918 | -0- | -631 | -0- | 4917 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 01 | 5518 | X | 3286 | -0- | -2232 | -0- | 3286 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4984 | X | 2783 | -0- | -2201 | -0- | 2783 | 2 | | | N | -0- | | | | | -0- |
| *03 | 3515 | X | 3515 | -0- | -0- | -0- | 3515 | 2 | | | N | -0- | | | | | -0- |

WALKOVIAK UNIT WELL #: 1 RRCID -> 256702 COMPL. DATE 03/20/2010 TOTAL DEPTH 14321 PERF.14190 - 17809

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8556 | X | 7644 | -0- | -912 | -0- | 16 | 1 | 7627 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 8250 | X | 6831 | -0- | -1419 | -0- | 306 | 1 | 6524 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 8091 | X | 7503 | -0- | -588 | -0- | 192 | 1 | 7310 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 8091 | X | 7225 | -0- | -866 | -0- | 336 | 1 | 6888 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 7308 | X | 6445 | -0- | -863 | -0- | 6445 | 2 | | | N | -0- | | | | | -0- |
| *03 | 6902 | X | 6902 | -0- | -0- | -0- | 257 | 1 | 6645 | 2 | N | -0- | | | | | -0- |

APOLONIA WELL #: 2 RRCID -> 256972 COMPL. DATE 10/13/2009 TOTAL DEPTH 14308 PERF.14056 - 19750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9858 | X | 8923 | -0- | -935 | -0- | 1520 | 1 | 7403 | 2 | N | -0- | | | | | -0- |
| 11 | 9330 | X | 7448 | -0- | -1882 | -0- | 1113 | 1 | 6333 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 9486 | X | 8405 | -0- | -1081 | -0- | 1308 | 1 | 7097 | 2 | N | -0- | | | | | -0- |
| 01 | 9114 | X | 7686 | -0- | -1428 | -0- | 998 | 1 | 6687 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 8232 | X | 7265 | -0- | -967 | -0- | 1007 | 1 | 6257 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 7484 | X | 7484 | -0- | -0- | -0- | 1033 | 1 | 6451 | 2 | N | -0- | | | | | -0- |

WRANGLER WELL #: 2 RRCID -> 261187 COMPL. DATE 09/15/2010 TOTAL DEPTH 14950 PERF.15027 - 17187

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | W | 5724 | -0- | 5724 | 11259 | 5724 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | W | 5301 | -0- | 5301 | 16560 | 5301 | 2 | | | N | -0- | | | | | -0- |
| 12 | 21966 | X | 5406 | -0- | -16560 | -0- | 5406 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4846 | X | 4846 | -0- | -0- | -0- | 4846 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4088 | X | 3856 | -0- | -232 | -0- | 3856 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | W | 4405 | -0- | 4405 | 4405 | 4405 | 2 | | | N | -0- | | | | | -0- |

TREK RESOURCES, INC. 867578
BIG CREEK PARK WELL #: 1H RRCID -> 200964 COMPL. DATE 02/15/2004 TOTAL DEPTH 11000 PERF.10026 - 14163

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 11 | 420 | N | -0- | -0- | -420 | -0- | | | | | N | -0- | | | | | 132 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 106 | 1 | | | 26 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | 1 | 8 | | | 26 |

TRIVISTA OPERATING LLC 871169
MCELROY WELL #: 1 RRCID -> 096314 COMPL. DATE 10/30/1992 TOTAL DEPTH 12334 PERF.10775 - 12334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | N | 644 | -0- | -193 | -0- | 644 | 2 | | | N | -0- | 46 | 7 | | | 43 |
| 11 | 690 | N | 601 | -0- | -89 | -0- | 601 | 2 | | | N | -0- | | | | | 43 |
| 12 | 656 | N | 656 | -0- | -0- | -0- | 656 | 2 | | | N | -0- | | | | | 43 |
| 01 | 675 | N | 675 | -0- | -0- | -0- | 675 | 2 | | | N | -0- | | | | | 43 |
| *02 | 574 | N | 574 | -0- | -0- | -0- | 574 | 2 | | | N | -0- | | | | | 43 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 43 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
U. S. OPERATING, INC. 875431
TISH WELL #: 2 RRCID -> 075992 COMPL. DATE 03/03/1978 TOTAL DEPTH 9004 PERF. 8605 - 8786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | N | 637 | -0- | -45 | -0- | 619 | 2 | 18 | 9 | N | 16 | 57 | 1 | | | 8 |
| 11 | 630 | N | 578 | -0- | -52 | -0- | 571 | 2 | 7 | 9 | N | 6 | | | | | 14 |
| 12 | 651 | N | 602 | -0- | -49 | -0- | 589 | 2 | 13 | 9 | N | 12 | | | | | 26 |
| 01 | 651 | N | 592 | -0- | -59 | -0- | 578 | 2 | 14 | 9 | N | 13 | | | | | 39 |
| 02 | 532 | N | 520 | -0- | -12 | -0- | 512 | 2 | 8 | 9 | N | 7 | 45 | 1 | | | 1 |
| *03 | 611 | N | 611 | -0- | -0- | -0- | 597 | 2 | 14 | 9 | N | 13 | | | | | 14 |

JAN UNIT WELL #: 1 RRCID -> 082185 COMPL. DATE 03/24/1979 TOTAL DEPTH 8747 PERF. 8459 - 8718

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

RUTHIE WELL #: 1 RRCID -> 082260 COMPL. DATE 04/26/1979 TOTAL DEPTH 9165 PERF. 8960 - 9129

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

MAXYE WELL #: 2 RRCID -> 083135 COMPL. DATE 05/14/1979 TOTAL DEPTH 8428 PERF. 8276 - 8428

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 501 | N | 501 | -0- | -0- | -0- | 501 | 2 | | | N | -0- | | | | | 20 |
| 11 | 489 | N | 489 | -0- | -0- | -0- | 489 | 2 | | | N | -0- | | | | | 20 |
| 12 | 516 | N | 516 | -0- | -0- | -0- | 516 | 2 | | | N | -0- | | | | | 20 |
| 01 | 504 | N | 504 | -0- | -0- | -0- | 504 | 2 | | | N | -0- | | | | | 20 |
| 02 | 461 | N | 461 | -0- | -0- | -0- | 461 | 2 | | | N | -0- | | | | | 20 |
| *03 | 543 | N | 543 | -0- | -0- | -0- | 543 | 2 | | | N | -0- | | | | | 20 |

DONNA WELL #: 1 RRCID -> 090409 COMPL. DATE 10/10/1980 TOTAL DEPTH 9050 PERF. 8729 - 8955

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | N | 364 | -0- | -8 | -0- | 364 | 2 | | | N | -0- | | | | | 2 |
| 11 | 365 | N | 365 | -0- | -0- | -0- | 365 | 2 | | | N | -0- | | | | | 2 |
| 12 | 342 | N | 342 | -0- | -0- | -0- | 342 | 2 | | | N | -0- | | | | | 2 |
| 01 | 372 | N | 332 | -0- | -40 | -0- | 332 | 2 | | | N | -0- | | | | | 2 |
| 02 | 336 | N | 268 | -0- | -68 | -0- | 268 | 2 | | | N | -0- | | | | | 2 |
| 03 | 341 | N | 277 | -0- | -64 | -0- | 277 | 2 | | | N | -0- | | | | | 2 |

ROY WELL #: 1 RRCID -> 097272 COMPL. DATE 12/14/1981 TOTAL DEPTH 8557 PERF. 7797 - 8557

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 158 | -0- | -59 | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 199 | -0- | -11 | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 209 | -0- | -8 | -0- | 209 | 2 | | | N | -0- | | | | | -0- |
| 01 | 179 | N | 179 | -0- | -0- | -0- | 179 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 187 | -0- | -9 | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 193 | -0- | -24 | -0- | 193 | 2 | | | N | -0- | | | | | -0- |

GERDES WELL #: 1 RRCID -> 128600 COMPL. DATE 11/22/1978 TOTAL DEPTH 8423 PERF. 7936 - 8423

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1674 | N | 1508 | -0- | -166 | -0- | 1477 | 2 | 31 | 9 | N | 28 | 60 | 1 | | | 28 |
| 11 | 1530 | N | 1448 | -0- | -82 | -0- | 1396 | 2 | 52 | 9 | N | 47 | | | | | 75 |
| 12 | 1581 | N | 1472 | -0- | -109 | -0- | 1422 | 2 | 50 | 9 | N | 45 | 77 | 1 | | | 43 |
| 01 | 1519 | N | 1505 | -0- | -14 | -0- | 1453 | 2 | 52 | 9 | N | 47 | 65 | 1 | | | 25 |
| 02 | 1399 | N | 1399 | -0- | -0- | -0- | 1365 | 2 | 34 | 9 | N | 31 | 1 | 8 | | | 55 |
| 03 | 1457 | N | 1426 | -0- | -31 | -0- | 1368 | 2 | 58 | 9 | N | 53 | 78 | 1 | 1 | 8 | 29 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
U. S. OPERATING, INC. //CONT.// 875431
SHARON WELL #: 1RH RRCID -> 154704 COMPL. DATE 05/22/1995 TOTAL DEPTH 10978 PERF. 8411 - 10978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 810 | N | 810 | -0- | -0- | -0- | 810 | 2 | | | N | -0- | | | | | 34 |
| 11 | 773 | N | 773 | -0- | -0- | -0- | 773 | 2 | | | N | -0- | | | | | 34 |
| 12 | 775 | N | 775 | -0- | -0- | -0- | 775 | 2 | | | N | -0- | | | | | 34 |
| 01 | 806 | N | 762 | -0- | -44 | -0- | 762 | 2 | | | N | -0- | | | | | 34 |
| 02 | 728 | N | 728 | -0- | -0- | -0- | 728 | 2 | | | N | -0- | | | | | 34 |
| 03 | 775 | N | 750 | -0- | -25 | -0- | 750 | 2 | | | N | -0- | | | | | 34 |

PETERSON, NANCY WELL #: 2 RRCID -> 165932 COMPL. DATE N/A TOTAL DEPTH 8430 PERF. 8206 - 8362

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GERDES-BEST WELL #: 1 RRCID -> 207578 COMPL. DATE 03/09/1984 TOTAL DEPTH 9316 PERF. 9196 - 9713

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

UNIT PETROLEUM COMPANY 877099
SUSAN WELL #: 1 RRCID -> 114170 COMPL. DATE 10/24/1984 TOTAL DEPTH 11640 PERF.10984 - 11134

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SUSAN WELL #: 2 RRCID -> 193790 COMPL. DATE 10/12/2002 TOTAL DEPTH N/A PERF.10995 - 11535

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BECKY WELL #: 01 RRCID -> 226539 COMPL. DATE 07/20/1983 TOTAL DEPTH 10908 PERF.10873 - 10908

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 91 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 91 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 91 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 91 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 91 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 91 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
WCS OIL & GAS CORPORATION 902624
VARISCO, T. J. WELL #: 1RE RRCID -> 098143 COMPL. DATE 06/03/2008 TOTAL DEPTH 11406 PERF.10104 - 11780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1328 | N | 1328 | -0- | -0- | -0- | 1298 | 2 | 30 | 9 | N | 27 | | | | | 142 |
| 11 | 1000 | N | 1000 | -0- | -0- | -0- | 966 | 2 | 34 | 9 | N | 31 | | | | | 173 |
| 12 | 1018 | N | 1018 | -0- | -0- | -0- | 987 | 2 | 31 | 9 | N | 28 | 181 | 1 | | | 20 |
| 01 | 992 | N | 643 | -0- | -349 | -0- | 607 | 2 | 36 | 9 | N | 33 | | | | | 53 |
| *02 | 1464 | N | 1464 | -0- | -0- | -0- | 1427 | 2 | 37 | 9 | N | 34 | 7 | 3 | 5 | 6 | 75 |
| *03 | 1041 | N | 1041 | -0- | -0- | -0- | 1005 | 2 | 36 | 9 | N | 33 | 1 | 3 | 4 | 6 | 103 |

WATT COLVINS UNIT WELL #: 1 A RRCID -> 121427 COMPL. DATE 09/18/1985 TOTAL DEPTH 9181 PERF. 8857 - 9106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | N | 805 | -0- | -1 | -0- | 783 | 2 | 22 | 9 | N | 20 | | | | | 107 |
| 11 | 780 | N | 779 | -0- | -1 | -0- | 769 | 2 | 10 | 9 | N | 9 | | | | | 116 |
| 12 | 747 | N | 747 | -0- | -0- | -0- | 747 | 2 | | | N | -0- | | | | | 116 |
| 01 | 806 | N | 642 | -0- | -164 | -0- | 642 | 2 | | | N | -0- | | | | | 116 |
| 02 | 728 | N | 620 | -0- | -108 | -0- | 605 | 2 | 15 | 9 | N | 14 | | | | | 130 |
| 03 | 744 | N | 726 | -0- | -18 | -0- | 708 | 2 | 18 | 9 | N | 16 | | | | | 146 |

PUNCHARD UNIT WELL #: 1 RRCID -> 121609 COMPL. DATE 05/22/1996 TOTAL DEPTH 10087 PERF. 8389 - 10087

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 | N | 959 | -0- | -33 | -0- | 941 | 2 | 18 | 9 | N | 16 | | | | | 166 |
| 11 | 930 | N | 836 | -0- | -94 | -0- | 828 | 2 | 8 | 9 | N | 7 | | | | | 173 |
| 12 | 961 | N | 894 | -0- | -67 | -0- | 870 | 2 | 24 | 9 | N | 22 | | | | | 195 |
| 01 | 961 | N | 886 | -0- | -75 | -0- | 866 | 2 | 20 | 9 | N | 18 | 186 | 1 | | | 27 |
| 02 | 815 | N | 815 | -0- | -0- | -0- | 802 | 2 | 13 | 9 | N | 12 | | | | | 39 |
| 03 | 899 | N | 894 | -0- | -5 | -0- | 872 | 2 | 22 | 9 | N | 20 | | | | | 59 |

AMERICA UNIT WELL #: 1 RRCID -> 143718 COMPL. DATE 12/28/1994 TOTAL DEPTH 8940 PERF. 8546 - 11183

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2053 | N | 2053 | -0- | -0- | -0- | 2022 | 2 | 31 | 9 | N | 28 | | | | | 121 |
| 11 | 1980 | N | 1792 | -0- | -188 | -0- | 1762 | 2 | 30 | 9 | N | 27 | | | | | 148 |
| 12 | 2201 | N | 1811 | -0- | -390 | -0- | 1772 | 2 | 39 | 9 | N | 35 | 1 | 8 | | | 182 |
| 01 | 2046 | N | 1739 | -0- | -307 | -0- | 1697 | 2 | 42 | 9 | N | 38 | 190 | 1 | | | 30 |
| 02 | 1680 | N | 1257 | -0- | -423 | -0- | 1225 | 2 | 32 | 9 | N | 29 | | | | | 59 |
| *03 | 1799 | N | 1799 | -0- | -0- | -0- | 1760 | 2 | 39 | 9 | N | 35 | 1 | 8 | | | 93 |

SHEPARD UNIT WELL #: 1 RRCID -> 145246 COMPL. DATE 06/24/2011 TOTAL DEPTH 8610 PERF. 8610 - 9213

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 | N | 1310 | -0- | -23 | -0- | 1295 | 2 | 15 | 9 | N | 14 | | | | | 157 |
| 11 | 1370 | N | 1370 | -0- | -0- | -0- | 1362 | 2 | 8 | 9 | N | 7 | | | | | 164 |
| 12 | 1414 | N | 1414 | -0- | -0- | -0- | 1394 | 2 | 20 | 9 | N | 18 | | | | | 182 |
| 01 | 1405 | N | 1405 | -0- | -0- | -0- | 1387 | 2 | 18 | 9 | N | 16 | | | | | 198 |
| 02 | 1271 | N | 1271 | -0- | -0- | -0- | 1247 | 2 | 24 | 9 | N | 22 | 181 | 1 | | | 39 |
| 03 | 1364 | N | 1328 | -0- | -36 | -0- | 1314 | 2 | 14 | 9 | N | 13 | | | | | 52 |

HARRELL "E" WELL #: 1A RRCID -> 192205 COMPL. DATE 04/06/2006 TOTAL DEPTH 9245 PERF. 8658 - 11508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3634 | X | 3634 | -0- | -0- | -0- | 3539 | 2 | 95 | 9 | N | 86 | 186 | 1 | | | 61 |
| 11 | 3644 | X | 3644 | -0- | -0- | -0- | 3546 | 2 | 98 | 9 | N | 89 | | | | | 150 |
| 12 | 3588 | X | 3588 | -0- | -0- | -0- | 3482 | 2 | 106 | 9 | N | 96 | 185 | 1 | | | 61 |
| 01 | 3451 | X | 3451 | -0- | -0- | -0- | 3331 | 2 | 120 | 9 | N | 109 | | | | | 170 |
| 02 | 3260 | X | 3260 | -0- | -0- | -0- | 3142 | 2 | 118 | 9 | N | 107 | 186 | 1 | | | 91 |
| *03 | 3316 | X | 3316 | -0- | -0- | -0- | 3197 | 2 | 119 | 9 | N | 108 | 176 | 1 | | | 23 |

HOBBS-MUERY UNIT WELL #: 1RE RRCID -> 195811 COMPL. DATE 01/19/2003 TOTAL DEPTH 12349 PERF.11668 - 14540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6448 | X | 5348 | -0- | -1100 | -0- | 5301 | 2 | 47 | 9 | N | 43 | | | | | 250 |
| 11 | 6240 | X | 6067 | -0- | -173 | -0- | 5998 | 2 | 69 | 9 | N | 63 | 185 | 1 | 5 | 8 | 123 |
| 12 | 6448 | X | 5055 | -0- | -1393 | -0- | 5001 | 2 | 54 | 9 | N | 49 | 3 | 8 | | | 169 |
| 01 | 5580 | X | 5195 | -0- | -385 | -0- | 5125 | 2 | 70 | 9 | N | 64 | 3 | 8 | | | 230 |
| 02 | 5656 | X | 4814 | -0- | -842 | -0- | 4742 | 2 | 72 | 9 | N | 65 | 188 | 1 | 5 | 8 | 102 |
| 03 | 6014 | X | 5904 | -0- | -110 | -0- | 5828 | 2 | 76 | 9 | N | 69 | 5 | 8 | | | 166 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
WCS OIL & GAS CORPORATION //CONT.// 902624
WESTBROOK WELL #: 1A RRCID -> 225323 COMPL. DATE N/A TOTAL DEPTH 8865 PERF. 8500 - 8865

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1054 | N | 928 | -0- | -126 | -0- | 887 | 2 | 41 | 9 | N | 37 | | | | | 73 |
| 11 | 1003 | N | 1003 | -0- | -0- | -0- | 879 | 2 | 124 | 9 | N | 113 | | | | | 186 |
| 12 | 1154 | N | 1154 | -0- | -0- | -0- | 1026 | 2 | 128 | 9 | N | 116 | 181 | 1 | | | 121 |
| 01 | 1180 | N | 1180 | -0- | -0- | -0- | 1018 | 2 | 162 | 9 | N | 147 | 177 | 1 | | | 91 |
| 02 | 1042 | N | 1042 | -0- | -0- | -0- | 920 | 2 | 122 | 9 | N | 111 | | | | | 202 |
| 03 | 1147 | N | 1118 | -0- | -29 | -0- | 993 | 2 | 125 | 9 | N | 114 | 177 | 1 | | | 139 |

SEALY WELL #: 1RE RRCID -> 234653 COMPL. DATE 05/10/2007 TOTAL DEPTH 12232 PERF. 11443 - 15050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4526 | X | 3727 | -0- | -799 | -0- | 3677 | 2 | 50 | 9 | N | 45 | | | | | 183 |
| 11 | 4080 | X | 2709 | -0- | -1371 | -0- | 2668 | 2 | 41 | 9 | N | 37 | 185 | 1 | 1 | 8 | 34 |
| 12 | 3968 | X | 2970 | -0- | -998 | -0- | 2916 | 2 | 54 | 9 | N | 49 | 2 | 8 | | | 81 |
| 01 | 3906 | X | 3865 | -0- | -41 | -0- | 3790 | 2 | 75 | 9 | N | 68 | 4 | 8 | | | 145 |
| 02 | 3528 | X | 3119 | -0- | -409 | -0- | 3060 | 2 | 59 | 9 | N | 54 | 2 | 8 | | | 197 |
| 03 | 3720 | X | 2665 | -0- | -1055 | -0- | 2619 | 2 | 46 | 9 | N | 42 | 190 | 1 | 2 | 8 | 47 |

LYCO WELL #: 1H RRCID -> 243800 COMPL. DATE 10/08/2008 TOTAL DEPTH 11824 PERF. 11300 - 14075

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3379 | X | 3117 | -0- | -262 | -0- | 3078 | 2 | 39 | 9 | N | 35 | 1 | 8 | | | 132 |
| 11 | 3570 | X | 2966 | -0- | -604 | -0- | 2930 | 2 | 36 | 9 | N | 33 | 1 | 8 | | | 164 |
| 12 | 3689 | X | 2902 | -0- | -787 | -0- | 2858 | 2 | 44 | 9 | N | 40 | 2 | 8 | | | 202 |
| 01 | 3689 | X | 3005 | -0- | -684 | -0- | 2976 | 2 | 29 | 9 | N | 26 | 1 | 8 | | | 227 |
| 02 | 3332 | X | 1103 | -0- | -2229 | -0- | 1091 | 2 | 12 | 9 | N | 11 | 185 | 1 | | | 53 |
| 03 | 3131 | X | 3063 | -0- | -68 | -0- | 3030 | 2 | 33 | 9 | N | 30 | 1 | 8 | | | 82 |

PRISON FARM WELL #: 1H RRCID -> 258144 COMPL. DATE 04/30/2010 TOTAL DEPTH 14550 PERF. 9803 - 14550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4928 | X | 4928 | -0- | -0- | -0- | 4459 | 2 | 469 | 9 | N | 426 | 552 | 1 | 1 | 8 | 162 |
| 11 | 4590 | X | 3108 | -0- | -1482 | -0- | 2791 | 2 | 317 | 9 | N | 288 | 364 | 1 | 6 | 8 | 80 |
| 12 | 4495 | X | 4310 | -0- | -185 | -0- | 3924 | 2 | 386 | 9 | N | 351 | 187 | 1 | | | 244 |
| 01 | 4929 | X | 2612 | -0- | -2317 | -0- | 2312 | 2 | 300 | 9 | N | 273 | 377 | 1 | 3 | 8 | 137 |
| 02 | 4452 | X | 2934 | -0- | -1518 | -0- | 2644 | 2 | 290 | 9 | N | 264 | 188 | 1 | 5 | 8 | 208 |
| 03 | 4929 | X | 2610 | -0- | -2319 | -0- | 2299 | 2 | 311 | 9 | N | 283 | 371 | 1 | 9 | 8 | 111 |

BATES WELL #: 1H RRCID -> 266896 COMPL. DATE 07/18/2012 TOTAL DEPTH 9542 PERF. 9152 - 13313

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 | X | 761 | -0- | -541 | -0- | 711 | 2 | 50 | 9 | N | 45 | | | | | 93 |
| 11 | 1260 | X | 148 | -0- | -1112 | -0- | 125 | 2 | 23 | 9 | N | 21 | | | | | 114 |
| 12 | 744 | X | 482 | -0- | -262 | -0- | 452 | 2 | 30 | 9 | N | 27 | | | | | 141 |
| 01 | 775 | X | 594 | -0- | -181 | -0- | 559 | 2 | 35 | 9 | N | 32 | | | | | 173 |
| 02 | 700 | X | 323 | -0- | -377 | -0- | 309 | 2 | 14 | 9 | N | 13 | | | | | 186 |
| 03 | 775 | X | 233 | -0- | -542 | -0- | 215 | 2 | 18 | 9 | N | 16 | | | | | 202 |

WESTPARK PETROLEUM, INC. 912934
CG & HD WELL #: 1 RRCID -> 122185 COMPL. DATE 03/24/1986 TOTAL DEPTH 11587 PERF. 11369 - 11551

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
WESTLANDS RESOURCES CORPORATION 913020
PETERS, ALTON WELL #: 1 RRCID -> 233287 COMPL. DATE 10/07/1981 TOTAL DEPTH 9660 PERF. 8911 - 9128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 353 | N | 353 | -0- | -0- | -0- | 11 | 1 | 342 | 2 | N | -0- | | | | | 105 |
| 11 | 319 | N | 319 | -0- | -0- | -0- | 11 | 1 | 308 | 2 | N | -0- | | | | | 105 |
| 12 | 312 | N | 312 | -0- | -0- | -0- | 10 | 1 | 302 | 2 | N | -0- | | | | | 105 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 105 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 105 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 105 |

DRC VII WELL #: 1 RRCID -> 234140 COMPL. DATE 08/20/1994 TOTAL DEPTH 10145 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | -0- | -0- | -0- | 51 | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | 51 | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | 51 | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | 51 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 51 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | 51 | | | | | N | NO RPT | | | | | -0- |

WILLIAMS, CLAYTON ENERGY, INC. 924624
HACKEBEIL, WILBURN UNIT WELL #: 1 A RRCID -> 102352 COMPL. DATE 09/15/1982 TOTAL DEPTH 12950 PERF.11033 - 11275

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 54 | N | 54 | -0- | -0- | -0- | 54 | 3 | | | N | -0- | | | | | 223 |
| 11 | 73 | N | 73 | -0- | -0- | -0- | 73 | 3 | | | N | -0- | | | | | 223 |
| 12 | 42 | N | 42 | -0- | -0- | -0- | 42 | 3 | | | N | -0- | | | | | 223 |
| 01 | 96 | N | 96 | -0- | -0- | -0- | 96 | 3 | | | N | -0- | | | | | 223 |
| 02 | 56 | N | 32 | -0- | -24 | -0- | 31 | 3 | 1 | 9 | N | 1 | 158 | 1 | | | 66 |
| *03 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | 66 |

PIETSCH UNIT WELL #: 1 H RRCID -> 139798 COMPL. DATE 09/08/1991 TOTAL DEPTH 12701 PERF. 9445 - 12701

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2604 | X | 2267 | -0- | -337 | -0- | 2210 | 3 | 57 | 9 | N | 52 | | | | | 148 |
| 11 | 2520 | X | 1174 | -0- | -1346 | -0- | 1142 | 3 | 32 | 9 | N | 29 | 45 | 1 | | | 132 |
| 12 | 2604 | X | 344 | -0- | -2260 | -0- | 344 | 3 | | | N | -0- | | | | | 132 |
| 01 | 2604 | X | 804 | -0- | -1800 | -0- | 791 | 3 | 13 | 9 | N | 12 | | | | | 144 |
| 02 | 2542 | X | 2542 | -0- | -0- | -0- | 2399 | 3 | 143 | 9 | N | 130 | 178 | 1 | | | 96 |
| *03 | 2983 | X | 2983 | -0- | -0- | -0- | 2909 | 3 | 74 | 9 | N | 67 | 1 | 8 | | | 162 |

ARHOPULOS-BRAZOS UNIT WELL #: 2-U RRCID -> 144778 COMPL. DATE 03/18/1993 TOTAL DEPTH 13920 PERF.10154 - 12433

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | 55 | 1 | 23 | 3 | -0- |
| | | | | | | | | | | | | | 36 | 6 | 10 | 7 | |
| 11 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/08/2013 - PLUGGED 08-08-2013

SEALY SMITH UNIT WELL #: 1 RRCID -> 145452 COMPL. DATE 04/28/1993 TOTAL DEPTH 14096 PERF. 9955 - 14096

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 157 | -0- | -29 | -0- | 139 | 3 | 18 | 9 | N | 16 | | | | | 112 |
| 11 | 151 | N | 151 | -0- | -0- | -0- | 147 | 3 | 4 | 9 | N | 4 | | | | | 116 |
| 12 | 135 | N | 135 | -0- | -0- | -0- | 129 | 3 | 6 | 9 | N | 5 | | | | | 121 |
| 01 | 155 | N | 96 | -0- | -59 | -0- | 63 | 3 | 33 | 9 | N | 30 | | | | | 151 |
| 02 | 140 | N | 99 | -0- | -41 | -0- | 88 | 3 | 11 | 9 | N | 10 | | | | | 161 |
| *03 | 130 | N | 130 | -0- | -0- | -0- | 113 | 3 | 17 | 9 | N | 15 | | | | | 176 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
WILLIAMS, CLAYTON ENERGY, INC. //CONT.// 924624
ARHOPULOS, T. J. WELL #: 3 RRCID -> 146617 COMPL. DATE 07/30/1993 TOTAL DEPTH 12769 PERF. 9990 - 12769

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | 43 | 3 | 96 | 6 | -0- |
| 11 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/24/2013 - PLUGGED 07-24-2013

ARHOPULOS-CRENSHAW UNIT WELL #: 1 RRCID -> 147564 COMPL. DATE 09/20/1993 TOTAL DEPTH 11060 PERF.10122 - 11060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | 44<br>19 | 1<br>6 | 17 | 3 | -0- |
| 11 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/01/2013 - PLUGGED 08-01-2013

BERRY WELL #: 1 RRCID -> 148621 COMPL. DATE 02/20/1994 TOTAL DEPTH 13941 PERF.10225 - 13941

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |

MACHANN WEST UNIT WELL #: 5 RRCID -> 153759 COMPL. DATE 01/01/1995 TOTAL DEPTH 12250 PERF. 7835 - 9777

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1122 | N | 1122 | -0- | -0- | -0- | 1122 | 3 | | | N | -0- | | | | | 35 |
| 11 | 930 | N | 89 | -0- | -841 | -0- | 89 | 3 | | | N | -0- | | | | | 35 |
| 12 | 1333 | N | -0- | -0- | -1333 | -0- | | | | | N | -0- | | | | | 35 |
| 01 | 1116 | N | 427 | -0- | -689 | -0- | 426 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 35 |
| 02 | 542 | N | 542 | -0- | -0- | -0- | 542 | 3 | | | N | -0- | | | | | 35 |
| *03 | 869 | N | 869 | -0- | -0- | -0- | 869 | 3 | | | N | -0- | | | | | 35 |

GOLD SOUTH UNIT WELL #: 4 RRCID -> 175350 COMPL. DATE 04/01/1982 TOTAL DEPTH 8642 PERF. 8217 - 8355

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14 | N | 10 | -0- | -4 | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 11 | 11 | N | 11 | -0- | -0- | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 12 | 7 | N | 7 | -0- | -0- | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 01 | 10 | N | 8 | -0- | -2 | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 02 | 11 | N | 10 | -0- | -1 | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| *03 | 11 | N | 11 | -0- | -0- | -0- | 11 | 3 | | | N | -0- | | | | | -0- |

RYAN, W.H. "A" WELL #: 2 RRCID -> 177624 COMPL. DATE N/A TOTAL DEPTH 9090 PERF. 8326 - 8986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 91 | -0- | -2 | -0- | 87 | 3 | 4 | 9 | N | 4 | | | | | 155 |
| 11 | 60 | N | 39 | -0- | -21 | -0- | 33 | 3 | 6 | 9 | N | 5 | | | | | 160 |
| 12 | 93 | N | 81 | -0- | -12 | -0- | 73 | 3 | 8 | 9 | N | 7 | | | | | 167 |
| 01 | 93 | N | 80 | -0- | -13 | -0- | 72 | 3 | 8 | 9 | N | 7 | 1 | 8 | | | 173 |
| 02 | 72 | N | 72 | -0- | -0- | -0- | 64 | 3 | 8 | 9 | N | 7 | | | | | 180 |
| 03 | 93 | N | 46 | -0- | -47 | -0- | 18 | 3 | 28 | 9 | N | 25 | | | | | 205 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
WILLIAMS, CLAYTON ENERGY, INC. //CONT.// 924624
MACHANN WEST UNIT WELL #: 4 RRCID -> 178010 COMPL. DATE N/A TOTAL DEPTH 8830 PERF. 8022 - 8676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 528 | N | 528 | -0- | -0- | -0- | 443 | 3 | 85 | 9 | N | 77 | 1 | 8 | | | 249 |
| 11 | 450 | N | 142 | -0- | -308 | -0- | 106 | 3 | 36 | 9 | N | 33 | 174 | 1 | | | 108 |
| 12 | 651 | N | -0- | -0- | -651 | -0- | | | | | N | -0- | | | | | 108 |
| 01 | 527 | N | 449 | -0- | -78 | -0- | 333 | 3 | 116 | 9 | N | 105 | 1 | 8 | | | 212 |
| 02 | 590 | N | 590 | -0- | -0- | -0- | 481 | 3 | 109 | 9 | N | 99 | 180 | 1 | 1 | 8 | 130 |
| *03 | 630 | N | 630 | -0- | -0- | -0- | 498 | 3 | 132 | 9 | N | 120 | 1 | 8 | | | 249 |

PETERS, ALWINE WELL #: 1 RRCID -> 196450 COMPL. DATE N/A TOTAL DEPTH 9450 PERF. 8707 - 8888

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 11 | -0- | -20 | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 14 | -0- | -16 | -0- | 14 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 8 | -0- | -23 | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 01 | 11 | N | 11 | -0- | -0- | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 02 | 14 | N | 7 | -0- | -7 | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 03 | 8 | N | 5 | -0- | -3 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |

SCAMARDO, PETE UNIT WELL #: 1 RRCID -> 209045 COMPL. DATE N/A TOTAL DEPTH 10398 PERF. 7638 - 10398

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 109 | -0- | -77 | -0- | 109 | 3 | | | N | -0- | | | | | 80 |
| 11 | 96 | N | 96 | -0- | -0- | -0- | 96 | 3 | | | N | -0- | | | | | 80 |
| 12 | 93 | N | 83 | -0- | -10 | -0- | 83 | 3 | | | N | -0- | | | | | 80 |
| 01 | 124 | N | 72 | -0- | -52 | -0- | 72 | 3 | | | N | -0- | | | | | 80 |
| 02 | 95 | N | 95 | -0- | -0- | -0- | 95 | 3 | | | N | -0- | | | | | 80 |
| 03 | 93 | N | 80 | -0- | -13 | -0- | 80 | 3 | | | N | -0- | | | | | 80 |

MCGRUDER-ANDERSON UNIT WELL #: 1 RRCID -> 258034 COMPL. DATE 09/01/2010 TOTAL DEPTH 15213 PERF.10282 - 15213

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 5 |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 5 |
| 12 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 5 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |

BROWN - ACCURSO UNIT WELL #: 1 RRCID -> 263960 COMPL. DATE 10/01/2011 TOTAL DEPTH N/A PERF. 8038 - 12318

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 100 | -0- | -55 | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 11 | 116 | N | 116 | -0- | -0- | -0- | 116 | 3 | | | N | -0- | | | | | -0- |
| 12 | 182 | N | 182 | -0- | -0- | -0- | 182 | 3 | | | N | -0- | | | | | -0- |
| 01 | 107 | N | 107 | -0- | -0- | -0- | 107 | 3 | | | N | -0- | | | | | -0- |
| 02 | 116 | N | 116 | -0- | -0- | -0- | 116 | 3 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 122 | -0- | -64 | -0- | 122 | 3 | | | N | -0- | | | | | -0- |

XTO ENERGY INC. 945936
LEHMANN-VON MINDEN WELL #: 1 RRCID -> 144582 COMPL. DATE 06/19/2006 TOTAL DEPTH 14702 PERF. 9100 - 14702

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2753 | N | 2753 | -0- | -0- | -0- | 312<br>242 | 1<br>9 | 2199 | 3 | N | 220 | 182 | 1 | | | 205 |
| 11 | 2515 | N | 2515 | -0- | -0- | -0- | 360<br>223 | 1<br>9 | 1932 | 3 | N | 203 | 178 | 1 | | | 230 |
| 12 | 2418 | N | 2269 | -0- | -149 | -0- | 372<br>195 | 1<br>9 | 1702 | 3 | N | 177 | 182 | 1 | | | 225 |
| 01 | 2573 | N | 2163 | -0- | -410 | -0- | 371<br>219 | 1<br>9 | 1573 | 3 | N | 199 | 364 | 1 | | | 60 |
| 02 | 2324 | N | 1662 | -0- | -662 | -0- | 336<br>168 | 1<br>9 | 1158 | 3 | N | 153 | | | | | 213 |
| 03 | 2263 | N | 1921 | -0- | -342 | -0- | 372<br>188 | 1<br>9 | 1361 | 3 | N | 171 | 184 | 1 | | | 200 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
XTO ENERGY INC. //CONT.// 945936
MARVA UNIT WELL #: 1RE RRCID -> 225960 COMPL. DATE N/A TOTAL DEPTH 8898 PERF. 8276 - 10985

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 924 | N | 924 | -0- | -0- | -0- | 889 | 3 | 35 | 9 | N | 32 | 1 | 8 | | | 288 |
| 11 | 1110 | N | 581 | -0- | -529 | -0- | 558 | 3 | 23 | 9 | N | 21 | | | | | 309 |
| 12 | 1485 | N | 1485 | -0- | -0- | -0- | 1415 | 3 | 70 | 9 | N | 64 | 182 | 1 | 3 | 8 | 188 |
| 01 | 930 | N | 641 | -0- | -289 | -0- | 620 | 3 | 21 | 9 | N | 19 | | | | | 207 |
| 02 | 532 | N | 425 | -0- | -107 | -0- | 403 | 3 | 22 | 9 | N | 20 | 2 | 8 | | | 225 |
| *03 | 1549 | N | 1549 | -0- | -0- | -0- | 1464 | 3 | 85 | 9 | N | 77 | 181 | 1 | 3 | 8 | 118 |

W. LEHMANN OIL UNIT WELL #: 1 RRCID -> 264352 COMPL. DATE 09/27/2010 TOTAL DEPTH 9745 PERF. 9004 - 12326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | N | 1142 | -0- | -36 | -0- | 1065 | 3 | 77 | 9 | N | 70 | | | | | 207 |
| 11 | 1140 | N | 1079 | -0- | -61 | -0- | 1029 | 3 | 50 | 9 | N | 45 | 180 | 1 | | | 72 |
| 12 | 1178 | N | 384 | -0- | -794 | -0- | 383 | 3 | 1 | 9 | N | 1 | | | | | 73 |
| 01 | 1147 | N | 148 | -0- | -999 | -0- | 111 | 3 | 37 | 9 | N | 34 | | | | | 107 |
| 02 | 1704 | N | 1704 | -0- | -0- | -0- | 1550 | 3 | 154 | 9 | N | 140 | 182 | 1 | | | 65 |
| *03 | 1075 | N | 1075 | -0- | -0- | -0- | 1003 | 3 | 72 | 9 | N | 65 | | | | | 130 |

YOUNG, JOHN H., INC. 948460
BARON WELL #: 1 RRCID -> 121024 COMPL. DATE 03/24/1986 TOTAL DEPTH 11440 PERF.11322 - 11440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GILBERT WOODS (9490) 34807 700 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
ADS OPERATING, INC. 000222
APPELT PROPERTIES WELL #: 1 RRCID -> 140297 COMPL. DATE 10/23/1991 TOTAL DEPTH 10148 PERF. 9472 - 9482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GILLOCK 34925 001 ASSOCIATED ONE WELL CNTY: GALVESTON
SAWTOOTH OPERATING CO., INC. 749152
STEWART, MACO "A" WELL #: 9 RRCID -> 190454 COMPL. DATE 10/19/2001 TOTAL DEPTH 9041 PERF. 8482 - 8567

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | 4375 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | 4375 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | 4375 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | 4375 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | 4375 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | 4375 | | | | | N | NO RPT | | | | | -0- |

GILLOCK (BIG GAS, FB-F) 34925 044 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
JK EXPLORATION & PRODUCTION,INC. 433012
CROSS MEDIA WELL #: 1 RRCID -> 175740 COMPL. DATE 09/29/1999 TOTAL DEPTH 8930 PERF. 8715 - 8746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1953 | # | -0- | -0- | -1953 | -0- | | | | | N | -0- | | | | | 39 |
| 11 | 2820 | # | -0- | -0- | -2820 | -0- | | | | | N | -0- | | | | | 39 |
| 12 | 2914 | # | 1124 | -0- | -1790 | -0- | 1124 | 2 | | | N | -0- | | | | | 39 |
| 01 | 2125 | R | 2125 | -0- | -0- | -0- | 2125 | 2 | | | N | -0- | | | | | 39 |
| 02 | 2520 | R | 2520 | -0- | -0- | -0- | 2520 | 2 | | | N | -0- | | | | | 39 |
| *03 | 4683 | R | 4683 | -0- | -0- | -0- | 4683 | 2 | | | N | -0- | | | | | 39 |

GILLOCK (COAST) 34925 074 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
PLANTATION OPERATING CO., INC. 667907
DAMIANI, JULES WELL #: RRCID -> 006382 COMPL. DATE 01/23/1958 TOTAL DEPTH N/A PERF. 8616 - 8646

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 3 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 3 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 3 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 3 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 3 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 3 |

PLUGGED AND ABANDONED_____ 06/23/1998

GILLOCK, EAST (BIG GAS) 34926 050 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
ALTA MESA SERVICES, LP 015721
TNCT WELL #: 1 RRCID -> 175699 COMPL. DATE 08/18/1999 TOTAL DEPTH 9744 PERF. 9209 - 9211

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GILLOCK, SOUTH 34929 001 ASSOCIATED 49B CNTY: GALVESTON
SAWTOOTH OPERATING CO., INC. 749152
GILLOCK, SOUTH UNIT WELL #: 5 RRCID -> 006398 COMPL. DATE 08/06/1957 TOTAL DEPTH N/A PERF. 8755 - 8783

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GILLOCK, SOUTH UNIT WELL #: 2 RRCID -> 006399 COMPL. DATE 10/23/1984 TOTAL DEPTH 7914 PERF. 7893 - 8783

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

GILLOCK, SOUTH UNIT WELL #: 22 RRCID -> 006400 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8741 - 8753

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GILLOCK, SOUTH UNIT WELL #: 21 RRCID -> 006401 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8695 - 8725

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GILLOCK, SOUTH //CONT.// 34929 001 ASSOCIATED 49B CNTY: GALVESTON
SAWTOOTH OPERATING CO., INC. //CONT.// 749152

GILLOCK, SOUTH UNIT WELL #: 19 RRCID -> 006402 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8126 - 8166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GILLOCK, SOUTH UNIT WELL #: 3 RRCID -> 006406 COMPL. DATE 10/23/1984 TOTAL DEPTH 8879 PERF. 8330 - 8346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GILLOCK, SOUTH UNIT WELL #: 43 RRCID -> 006407 COMPL. DATE 06/01/1942 TOTAL DEPTH N/A PERF. 8496 - 8532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GILLOCK, SOUTH UNIT WELL #: 42 RRCID -> 006408 COMPL. DATE 03/22/1945 TOTAL DEPTH 8792 PERF. 8732 - 8757

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GILLOCK, SOUTH UNIT WELL #: 41 RRCID -> 006409 COMPL. DATE 10/19/1950 TOTAL DEPTH 9095 PERF. 8976 - 9005

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GILLOCK, SOUTH UNIT WELL #: 20 RRCID -> 006412 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8502 - 8538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GILLOCK, SOUTH UNIT WELL #: 44 RRCID -> 006413 COMPL. DATE 09/04/1942 TOTAL DEPTH N/A PERF. 8398 - 8404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GILLOCK, SOUTH //CONT.// 34929 001 ASSOCIATED 49B CNTY: GALVESTON
SAWTOOTH OPERATING CO., INC. //CONT.// 749152

GILLOCK, SOUTH UNIT WELL #: 83 RRCID -> 040282 COMPL. DATE 11/07/2005 TOTAL DEPTH 8701 PERF. 8414 - 8420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GILLOCK, SOUTH UNIT WELL #: 49 RRCID -> 096218 COMPL. DATE N/A TOTAL DEPTH 9203 PERF. 9120 - 9148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GILLOCK, SOUTH UNIT WELL #: 4 RRCID -> 096220 COMPL. DATE 07/01/1978 TOTAL DEPTH 8764 PERF. 8726 - 8728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | 13917 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | 13917 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | 13917 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | 13917 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | 13917 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | 13917 | | | | | N | NO RPT | | | | | -0- |

GILLOCK, SOUTH UNIT WELL #: 23 RRCID -> 096221 COMPL. DATE 07/01/1978 TOTAL DEPTH 8975 PERF. 8898 - 8932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GILLOCK, S UNIT WELL #: 36 RRCID -> 107906 COMPL. DATE 01/10/1981 TOTAL DEPTH 9026 PERF. 8964 - 9006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GILLOCK, S UNIT WELL #: 47 RRCID -> 108239 COMPL. DATE 08/22/1950 TOTAL DEPTH 9188 PERF. 9080 - 9086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GILLOCK, S UNIT WELL #: 12 RRCID -> 113993 COMPL. DATE 07/15/1948 TOTAL DEPTH 8932 PERF. 8854 - 8862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GILLOCK, SOUTH //CONT.// 34929 001 ASSOCIATED 49B CNTY: GALVESTON
SAWTOOTH OPERATING CO., INC. //CONT.// 749152
GILLOCK S. UNIT WELL #: 48 RRCID -> 125018 COMPL. DATE 08/01/1987 TOTAL DEPTH 9082 PERF. 8898 - 9018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GILLOCK, SOUTH (FRIO TOP 7500) 34929 400 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
SAWTOOTH OPERATING CO., INC. 749152
SOUTH GILLOCK UNIT WELL #: 1 RRCID -> 149112 COMPL. DATE 04/05/1994 TOTAL DEPTH 8280 PERF. 7632 - 7647

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GIMME PUTT (YEGUA) 34957 495 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CRIMSON EXPLORATION OPER., INC. 190005
RASMUSSEN WELL #: 4 RRCID -> 175514 COMPL. DATE 09/26/1999 TOTAL DEPTH 8000 PERF. 7610 - 7650

| M O | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6200 | X | 5871 | -0- | -329 | -0- | 827<br>20 | 1<br>9 | 5024 | 2 | N | 18 | | | | | 191 |
| 11 | 6000 | X | 4815 | -0- | -1185 | -0- | 483<br>22 | 1<br>9 | 4310 | 2 | N | 20 | | | | | 211 |
| 12 | 6200 | X | 5596 | -0- | -604 | -0- | 5561 | 2 | 35 | 9 | N | 32 | | | | | 243 |
| 01 | 6398 | X | 6398 | -0- | -0- | -0- | 641<br>28 | 1<br>9 | 5729 | 2 | N | 25 | | | | | 268 |
| 02 | 5292 | X | 5095 | -0- | -197 | -0- | 725<br>22 | 1<br>9 | 4348 | 2 | N | 20 | | | | | 288 |
| 03 | 5859 | X | 5268 | -0- | -591 | -0- | 905<br>31 | 1<br>9 | 4332 | 2 | N | 28 | | | | | 316 |

RASMUSSEN WELL #: 6 RRCID -> 191805 COMPL. DATE 08/02/2002 TOTAL DEPTH 7900 PERF. 7654 - 7726

| M O | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4433 | X | 3506 | -0- | -927 | -0- | 496 | 1 | 3010 | 2 | N | -0- | | | | | 80 |
| 11 | 4290 | X | 3733 | -0- | -557 | -0- | 376 | 1 | 3357 | 2 | N | -0- | | | | | 80 |
| 12 | 4433 | X | 1781 | -0- | -2652 | -0- | 1781 | 2 | | | N | -0- | | | | | 80 |
| 01 | 4309 | X | 3172 | -0- | -1137 | -0- | 319 | 1 | 2853 | 2 | N | -0- | | | | | 80 |
| 02 | 3668 | X | 900 | -0- | -2768 | -0- | 129 | 1 | 771 | 2 | N | -0- | | | | | 80 |
| 03 | 3844 | X | 1315 | -0- | -2529 | -0- | 227 | 1 | 1088 | 2 | N | -0- | | | | | 80 |

GINI (WILCOX) 34986 700 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
BROWNING OIL COMPANY, INC. 103088
ISIS WELL #: 1 RRCID -> 117673 COMPL. DATE 06/12/1985 TOTAL DEPTH 10370 PERF. 5508 - 5534

| M O | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 183765 | X | 183765 | -0- | -0- | -0- | 120<br>1438 | 1<br>9 | 182207 | 3 | N | 1307 | 1336 | 1 | | | 178 |
| 11 | 185236 | X | 185236 | -0- | -0- | -0- | 116<br>1466 | 1<br>9 | 183654 | 3 | N | 1333 | 1281 | 1 | | | 230 |
| 12 | 187492 | X | 187492 | -0- | -0- | -0- | 120<br>1695 | 1<br>9 | 185677 | 3 | N | 1541 | 1699 | 1 | 1 | 8 | 71 |
| 01 | 183178 | X | 183178 | -0- | -0- | -0- | 120<br>1462 | 1<br>9 | 181596 | 3 | N | 1329 | 1145 | 1 | | | 255 |
| 02 | 163128 | X | 161010 | -0- | -2118 | -0- | 108<br>1320 | 1<br>9 | 159582 | 3 | N | 1200 | 1291 | 1 | | | 164 |
| *03 | 183640 | X | 183640 | -0- | -0- | -0- | 124<br>1257 | 1<br>9 | 182259 | 3 | N | 1143 | 1147 | 1 | 1 | 8 | 159 |

GINI (WILCOX) //CONT.// 34986 700 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
BROWNING OIL COMPANY, INC. //CONT.// 103088
LUECKE, ALBERT UNIT WELL #: 1 R RRCID -> 174934 COMPL. DATE 06/08/2012 TOTAL DEPTH 5800 PERF. 5617 - 5684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | WATR | SUP | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 11 | WATR | SUP | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 12 | WATR | SUP | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 01 | WATR | SUP | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 02 | WATR | SUP | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 03 | WATR | SUP | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |

JENNIFER UNIT WELL #: 2 RRCID -> 181289 COMPL. DATE 02/16/2001 TOTAL DEPTH 10248 PERF. 5563 - 5567

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 109547 | X | 109547 | -0- | -0- | -0- | 124 | 1 | 108434 | 3 | N | 899 | 947 | 1 | | | 241 |
| | | | | | | | 989 | 9 | | | | | | | | | |
| 11 | 125739 | X | 125739 | -0- | -0- | -0- | 120 | 1 | 124480 | 3 | N | 1035 | 1112 | 1 | | | 164 |
| | | | | | | | 1139 | 9 | | | | | | | | | |
| 12 | 152250 | X | 152250 | -0- | -0- | -0- | 125 | 1 | 150774 | 3 | N | 1228 | 1146 | 1 | | | 246 |
| | | | | | | | 1351 | 9 | | | | | | | | | |
| 01 | 153246 | X | 153246 | -0- | -0- | -0- | 124 | 1 | 151800 | 3 | N | 1202 | 1132 | 1 | | | 316 |
| | | | | | | | 1322 | 9 | | | | | | | | | |
| 02 | 141801 | X | 141801 | -0- | -0- | -0- | 112 | 1 | 140513 | 3 | N | 1069 | 1171 | 1 | | | 214 |
| | | | | | | | 1176 | 9 | | | | | | | | | |
| *03 | 157890 | X | 157890 | -0- | -0- | -0- | 124 | 1 | 156528 | 3 | N | 1125 | 1152 | 1 | | | 187 |
| | | | | | | | 1238 | 9 | | | | | | | | | |

NANA UNIT WELL #: 1 RRCID -> 268449 COMPL. DATE 12/14/2012 TOTAL DEPTH 10686 PERF. 5576 - 5580

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 135548 | X | 135548 | -0- | -0- | -0- | 124 | 1 | 134482 | 3 | N | 856 | 942 | 1 | 5 | 8 | 204 |
| | | | | | | | 942 | 9 | | | | | | | | | |
| 11 | 106380 | X | 75882 | -0- | -30498 | -0- | 112 | 1 | 75604 | 3 | N | 151 | 184 | 1 | 2 | 8 | 169 |
| | | | | | | | 166 | 9 | | | | | | | | | |
| 12 | 109926 | X | 23414 | -0- | -86512 | -0- | 23384 | 3 | 30 | 9 | N | 27 | 1 | 8 | | | 195 |
| 01 | 109926 | X | 25630 | -0- | -84296 | -0- | 25608 | 3 | 22 | 9 | N | 20 | | | | | 215 |
| 02 | 99288 | X | 11241 | -0- | -88047 | -0- | 11241 | 3 | | | N | -0- | 189 | 1 | | | 26 |
| 03 | 109926 | X | 8058 | -0- | -101868 | -0- | 8058 | 3 | | | N | -0- | | | | | 26 |

GINTHER (2840) 35018 868 NON-ASSOCIATED ONE WELL CNTY: COLORADO
C & E OPERATING, INC. 120079
MIEKOW WELL #: 1 RRCID -> 227372 COMPL. DATE 03/27/2007 TOTAL DEPTH 3400 PERF. 3045 - 3049

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3162 | # | -0- | -0- | -3162 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 2640 | # | -0- | -0- | -2640 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 2728 | # | -0- | -0- | -2728 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 1860 | # | -0- | -0- | -1860 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 1036 | # | -0- | -0- | -1036 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GIST (WALDEN) 35106 250 ASSOCIATED ONE WELL CNTY: NEWTON
DOMINION OPERATING, LLC 222287
HARTBURG 4 WELL #: 1 RRCID -> 192221 COMPL. DATE 07/19/2002 TOTAL DEPTH 5950 PERF. 5228 - 5234

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GIST (5500 FRIO) 35106 500 NON-ASSOCIATED CAPACITY CNTY: NEWTON
MCGOWAN WORKING PARTNERS, INC. 549836
QUINN, B.E. ET AL 3 WELL #: 15 RRCID -> 137438 COMPL. DATE 02/11/1991 TOTAL DEPTH 5980 PERF. 5508 - 5514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GLASSCOCK (COCKFIELD) 35231 083 ASSOCIATED EXEMPT CNTY: COLORADO
C & E OPERATING, INC. 120079
GLASSCOCK A WELL #: 1 RRCID -> 235896 COMPL. DATE 02/20/2008 TOTAL DEPTH 5300 PERF. 4573 - 4575

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4650 | # | 3467 | -0- | -1183 B | -2015 | 3467 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4500 | # | 3697 | -0- | -803 B | -2818 | 3697 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4650 | # | 3883 | -0- | -767 B | -3585 | 3883 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4340 | # | 3507 | -0- | -833 B | -4418 | 3507 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3612 | # | 2788 | -0- | -824 B | -5242 | 2788 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3875 | # | 2894 | -0- | -981 B | -6223 | 2894 | 2 | | | N | -0- | | | | | -0- |

HILL WELL #: 1 RRCID -> 260820 COMPL. DATE 10/15/2010 TOTAL DEPTH 4700 PERF. 4370 - 4374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | N | -0- | -0- | -682 B | -12735 | | | | | N | 585 | 682 | 1 | | | 207 |
| 11 | 600 | N | -0- | -0- | -600 B | -12735 | | | | | N | 378 | 507 | 1 | | | 78 |
| 12 | 0 | N | -0- | -0- | -0- B | -12735 | | | | | N | -0- | | | | | 78 |
| 01 | 0 | N | -0- | -0- | -0- B | -12735 | | | | | N | -0- | | | | | 78 |
| 02 | 0 | N | -0- | -0- | -0- B | -12735 | | | | | N | 97 | | | | | 175 |
| 03 | 0 | N | -0- | -0- | -0- B | -12735 | | | | | N | 280 | 332 | 1 | | | 123 |

BUTLER WELL #: 1 RRCID -> 263197 COMPL. DATE 01/27/2011 TOTAL DEPTH 4700 PERF. 4166 - 4174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4712 | # | 3499 | -0- | -1213 B | -7609 | 3470 | 2 | 29 | 9 | N | 26 | | | | | 140 |
| 11 | 4170 | # | -0- | -0- | -4170 B | -11779 | | | | | N | 30 | 170 | 1 | | | -0- |
| 12 | 4154 | # | -0- | -0- | -4154 B | -15933 | | | | | N | -0- | | | | | -0- |
| 01 | 3999 | # | -0- | -0- | -3999 B | -19932 | | | | | N | -0- | | | | | -0- |
| 02 | 3472 | # | 5898 | -0- | 2426 B | -17506 | 5898 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3503 | # | 5099 | -0- | 1596 B | -15910 | 5099 | 2 | | | N | -0- | | | | | -0- |

GLASSCOCK (FRIO 2600) 35231 200 NON-ASSOCIATED CAPACITY CNTY: COLORADO
CHESTNUT EXPLOR. AND PROD., INC. 147847
TURNER-PLUMMER WELL #: 2 RRCID -> 271289 COMPL. DATE 10/16/2013 TOTAL DEPTH 5588 PERF. 5150 - 7732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | 228 | 159 | 1 | | | 69 |
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | 102 | | | | | 171 |
| 12 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | 51 | 157 | 1 | | | 65 |
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | 65 | | | | | 130 |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | 85 | 157 | 1 | | | 58 |
| 03 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | 51 | | | | | 109 |

GLASSCOCK (WILCOX 8700) 35231 310 ASSOCIATED ONE WELL CNTY: COLORADO
MILAGRO EXPLORATION, LLC 566789
GLASSCOCK, C. G. WELL #: 3 RRCID -> 131891 COMPL. DATE 06/13/2003 TOTAL DEPTH 9585 PERF. 8392 - 8678

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GLASSCOCK (WILCOX 8,900) 35231 415 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MILAGRO EXPLORATION, LLC 566789
GLASSCOCK, C. G. WELL #: 1 RRCID -> 152648 COMPL. DATE 12/24/1994 TOTAL DEPTH 11018 PERF. 8898 - 8904

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GLASSCOCK (WILCOX 9,200 A) 35231 581 ASSOCIATED ONE WELL CNTY: COLORADO
MILAGRO EXPLORATION, LLC 566789
GLASSCOCK, C.G. WELL #: 3 RRCID -> 108023 COMPL. DATE 09/30/1983 TOTAL DEPTH 9585 PERF. 9232 - 9246

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GLASSCOCK (WILCOX 10,500) 35231 913 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MILAGRO EXPLORATION, LLC 566789
GLASSCOCK RANCH WELL #: 1 RRCID -> 047834 COMPL. DATE 12/24/1969 TOTAL DEPTH 10553 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3720 X | 3368 | -0- | -352 | -0- | 386 1<br>110 9 | | 2872 2 | | N | 100 | | | | | 144 |
| 11 | 3607 X | 3607 | -0- | -0- | -0- | 422 1<br>99 9 | | 3086 2 | | N | 90 | | | | | 234 |
| 12 | 3871 X | 3871 | -0- | -0- | -0- | 459 1<br>114 9 | | 3298 2 | | N | 104 | 174 1 | | | | 164 |
| 01 | 3818 X | 3818 | -0- | -0- | -0- | 575 1<br>77 9 | | 3166 2 | | N | 70 | | | | | 234 |
| 02 | 3360 X | 2895 | -0- | -465 | -0- | 579 1<br>50 9 | | 2266 2 | | N | 45 | 182 1 | | | | 97 |
| 03 | 3875 X | 3185 | -0- | -690 | -0- | 458 1<br>78 9 | | 2649 2 | | N | 71 | | | | | 168 |

GLASSCOCK RANCH WELL #: 2 RRCID -> 258981 COMPL. DATE 02/08/2011 TOTAL DEPTH 11078 PERF.10455 - 10830

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6417 X | 5364 | -0- | -1053 | -0- | 930 1<br>139 9 | | 4295 2 | | N | 126 | 174 1 | | | | 96 |
| 11 | 5550 X | 4423 | -0- | -1127 | -0- | 900 1<br>160 9 | | 3363 2 | | N | 145 | | | | | 241 |
| 12 | 5611 X | 4476 | -0- | -1135 | -0- | 930 1<br>56 9 | | 3490 2 | | N | 51 | 176 1 | | | | 116 |
| 01 | 5518 X | 3722 | -0- | -1796 | -0- | 930 1<br>134 9 | | 2658 2 | | N | 122 | | | | | 238 |
| 02 | 4844 X | 4317 | -0- | -527 | -0- | 840 1<br>134 9 | | 3343 2 | | N | 122 | 176 1 | | | | 184 |
| 03 | 5363 X | 3742 | -0- | -1621 | -0- | 930 1<br>102 9 | | 2710 2 | | N | 93 | 168 1 | | | | 109 |

GLASSCOCK (WILCOX 10630) 35231 922 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MILAGRO EXPLORATION, LLC 566789
GLASSCOCK, C. G. WELL #: 5 RRCID -> 150510 COMPL. DATE 07/15/1994 TOTAL DEPTH 11300 PERF.10603 - 10692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GLASSCOCK (WILCOX 11,200) 35231 960 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SQUARE MILE ENERGY, L.L.C. 810815
CANNON WELL #: 1 RRCID -> 271318 COMPL. DATE 08/28/2013 TOTAL DEPTH 12503 PERF.12008 - 12038

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 101122 | | 303809 | -0- | 202687 | 259728 | 287127 | 3 | 16682 | 9 | N | 15165 | 14564 | 1 | | | 741 |
| 11 | 97860 | | 271772 | -0- | 173912 | 433640 | 256889 | 3 | 14883 | 9 | N | 13530 | 13625 | 1 | | | 646 |
| 12 | 879310 | | 243426 | -0- | -635884 | -0- | 232015 | 3 | 11411 | 9 | N | 10374 | 10111 | 1 | | | 909 |
| 01 | 260227 | | 260227 | -0- | -0- | -0- | 245568 | 3 | 14659 | 9 | N | 13326 | 13563 | 1 | | | 672 |
| 02 | 174361 | | 174361 | -0- | -0- | -0- | 165464 | 3 | 8897 | 9 | N | 8088 | 7635 | 1 | | | 1125 |
| *03 | 401165 | | 401165 | -0- | -0- | -0- | 379569 | 3 | 21596 | 9 | N | 19633 | 20074 | 1 | | | 684 |

GLASSCOCK, S. (WILCOX 10,800) 35237 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MILAGRO EXPLORATION, LLC 566789
GLASSCOCK, C. G. WELL #: 1 RRCID -> 065451 COMPL. DATE 11/30/1975 TOTAL DEPTH 11228 PERF. N/A

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1536 | N | 1536 | -0- | -0- | -0- | 172 | 1 | 1276 | 2 | N | 80 | 175 | 1 | | | 10 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 11 | 1534 | N | 1534 | -0- | -0- | -0- | 181 | 1 | 1323 | 2 | N | 27 | | | | | 37 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 1381 | N | 1381 | -0- | -0- | -0- | 166 | 1 | 1194 | 2 | N | 19 | | | | | 56 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 01 | 1809 | N | 1809 | -0- | -0- | -0- | 273 | 1 | 1501 | 2 | N | 32 | | | | | 88 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 1428 | N | 1001 | -0- | -427 | -0- | 198 | 1 | 777 | 2 | N | 24 | | | | | 112 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 03 | 1395 | N | 1220 | -0- | -175 | -0- | 166 | 1 | 963 | 2 | N | 83 | 175 | 1 | | | 20 |
| | | | | | | | 91 | 9 | | | | | | | | | |

GLEN FLORA (FRIO 5000) 35285 480 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MARWELL PETROLEUM LTD PARTNRSHIP 531085
FORGASON WELL #: 1 RRCID -> 242026 COMPL. DATE 01/10/2007 TOTAL DEPTH 5700 PERF. 4990 - 4991

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GLENDALE (WOODBINE, LOWER) 35373 775 NON-ASSOCIATED ONE WELL CNTY: TRINITY
GARRISON OPERATING, L.L.C. 295851
CAMERON MINERALS TRUST WELL #: 1A RRCID -> 107165 COMPL. DATE 05/19/1983 TOTAL DEPTH 10920 PERF.10294 - 10312

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |

GLENDALE (WOODBINE 9900) 35373 800 NON-ASSOCIATED ONE WELL CNTY: TRINITY
GARRISON OPERATING, L.L.C. 295851
CAMERON MINERALS TRUST WELL #: 1 T RRCID -> 227980 COMPL. DATE 03/13/2007 TOTAL DEPTH 10209 PERF. 9948 - 9963

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GLENDALE, EAST (WILCOX) 35376 700 NON-ASSOCIATED ONE WELL CNTY: TRINITY
GARRISON OPERATING, L.L.C. 295851
CAMERON MINERALS TRUST WELL #: 1 C RRCID -> 228021 COMPL. DATE 03/13/2007 TOTAL DEPTH 10209 PERF. 5248 - 5253

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | 15 | | | | | 153 |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | 11 | | | | | 164 |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 164 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 164 |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 164 |

GLENDALE, EAST (WOODBINE) 35376 750 NON-ASSOCIATED ONE WELL CNTY: TRINITY
GARRISON OPERATING, L.L.C. 295851
CAMERON MINERALS TRUST WELL #: 1 RRCID -> 121579 COMPL. DATE 04/20/1986 TOTAL DEPTH 10500 PERF. 10010 - 10032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |

GOLDEN ROD (3800) 35594 830 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
FENNER WELL #: 3 RRCID -> 157767 COMPL. DATE 03/20/1996 TOTAL DEPTH 7360 PERF. 3564 - 3569

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1304 | N | 1304 | -0- | -0- | -0- | 504<br>10 | 1<br>9 | 790 | 2 | Y | 9 | | | | | 42 |
| 11 | 1285 | N | 1285 | -0- | -0- | -0- | 504<br>6 | 1<br>9 | 775 | 2 | Y | 5 | | | | | 47 |
| 12 | 1320 | N | 1320 | -0- | -0- | -0- | 521<br>17 | 1<br>9 | 782 | 2 | Y | 15 | | | | | 62 |
| 01 | 1873 | N | 1873 | -0- | -0- | -0- | 749<br>13 | 1<br>9 | 1111 | 2 | Y | 12 | | | | | 74 |
| 02 | 1643 | N | 1643 | -0- | -0- | -0- | 610<br>13 | 1<br>9 | 1020 | 2 | Y | 12 | | | | | 86 |
| *03 | 1734 | N | 1734 | -0- | -0- | -0- | 725<br>12 | 1<br>9 | 997 | 2 | Y | 11 | | | | | 97 |

GOLIGHTLY (JACKSON) 35695 175 NON-ASSOCIATED EXEMPT CNTY: SAN JACINTO
ANDERSON OIL LTD. 022499
TX-NM-99077 WELL #: 1 RRCID -> 250803 COMPL. DATE 05/15/2009 TOTAL DEPTH 3054 PERF. 2629 - 2632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GOLIGHTLY (JACKSON) //CONT.// 35695 175 NON-ASSOCIATED EXEMPT CNTY: SAN JACINTO
VISTATEX ENERGY LLC 886279
CHAMPION WELL #: 1 RRCID -> 136181 COMPL. DATE 08/01/1990 TOTAL DEPTH 4032 PERF. 2642 - 2650

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

GOODRICH (4800) 35820 800 NON-ASSOCIATED ONE WELL CNTY: POLK
BRAMMER PETROLEUM, INC. 088600
SOUTHLAND PAPER MILLS WELL #: 6 RRCID -> 120401 COMPL. DATE 02/20/1986 TOTAL DEPTH 5631 PERF. 4787 - 4791

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GOODRICH (4850) 35820 825 NON-ASSOCIATED ONE WELL CNTY: POLK
BRAMMER PETROLEUM, INC. 088600
SOUTHLAND PAPER MILLS WELL #: 5 RRCID -> 120220 COMPL. DATE 02/16/1986 TOTAL DEPTH 5800 PERF. 4875 - 4878

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 104 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 104 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 104 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 104 |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 104 |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 104 |

GOOSE CREEK 35862 001 ASSOCIATED CAPACITY CNTY: HARRIS
FOOTHILLS TEXAS, INC. 275465
SMITH, ASHBEL 2 WELL #: 46 RRCID -> 204900 COMPL. DATE 09/15/2004 TOTAL DEPTH 4432 PERF. 4012 - 4088

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

SMITH, ASHBEL 2 WELL #: 26ST RRCID -> 209686 COMPL. DATE 05/11/2005 TOTAL DEPTH 4063 PERF. 3736 - 3891

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

SMITH, ASHBEL 2 WELL #: 52 RRCID -> 210951 COMPL. DATE 08/04/2005 TOTAL DEPTH 4635 PERF. 2927 - 2932

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

GOOSE CREEK //CONT.// 35862 001 ASSOCIATED CAPACITY CNTY: HARRIS
FOOTHILLS TEXAS, INC. //CONT.// 275465
SMITH, ASHBEL 2 WELL #: 53 RRCID -> 211019 COMPL. DATE 08/04/2005 TOTAL DEPTH 3523 PERF. 1942 - 1966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SMITH, ASHBEL II WELL #: 28 RRCID -> 228786 COMPL. DATE 05/20/2007 TOTAL DEPTH 4215 PERF. 3553 - 3567

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ASHBEL SMITH UNIT WELL #: 48 RRCID -> 230806 COMPL. DATE 08/02/2005 TOTAL DEPTH 7007 PERF. 5305 - 5329

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | 15043 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | 15043 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | 15043 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | 15043 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | 15043 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | 15043 | | | | | N | NO RPT | | | | | -0- |

GOOSE CREEK (YEGUA 3) 35862 800 NON-ASSOCIATED ONE WELL CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
REIN TRUST WELL #: 1 RRCID -> 247874 COMPL. DATE 01/26/2008 TOTAL DEPTH 13723 PERF. 13142 - 13208

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 39401 | # | 28501 | -0- | -10900 | -0- | 310 | 1 | 27835 | 2 | N | 324 | 417 | 1 | | | | | 301 |
| | | | | | | | 356 | 9 | | | | | | | | | | | |
| 11 | 38820 | # | 25984 | -0- | -12836 | -0- | 300 | 1 | 25348 | 2 | N | 305 | 211 | 1 | | 1 | 8 | | 394 |
| | | | | | | | 336 | 9 | | | | | | | | | | | |
| 12 | 40114 | # | 25061 | -0- | -15053 | -0- | 310 | 1 | 24453 | 2 | N | 271 | 423 | 1 | | | | | 242 |
| | | | | | | | 298 | 9 | | | | | | | | | | | |
| 01 | 37510 | # | 5658 | -0- | -31852 | -0- | 304 | 1 | 5289 | 2 | N | 59 | | | | | | | 301 |
| | | | | | | | 65 | 9 | | | | | | | | | | | |
| 02 | 29204 | # | 16310 | -0- | -12894 | -0- | 280 | 1 | 15852 | 2 | N | 162 | 213 | 1 | | 1 | 8 | | 249 |
| | | | | | | | 178 | 9 | | | | | | | | | | | |
| *03 | 27807 | | 27807 | -0- | -0- | -0- | 310 | 1 | 27227 | 2 | N | 245 | 204 | 1 | | 1 | 8 | | 289 |
| | | | | | | | 270 | 9 | | | | | | | | | | | |

GRACELAND (CRUEL) 36236 075 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MONITOR O&G, L.L.C. 576645
LEHRER GU "C" WELL #: 2 RRCID -> 165759 COMPL. DATE 09/28/1997 TOTAL DEPTH 14000 PERF. 11782 - 11916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2511 | X | -0- | -0- | -2511 | -0- | | | | | Y | -0- | | | | | 35 |
| 11 | 2220 | X | -0- | -0- | -2220 | -0- | | | | | Y | -0- | | | | | 35 |
| 12 | 1302 | X | -0- | -0- | -1302 | -0- | | | | | Y | -0- | | | | | 35 |
| 01 | 211 | X | 211 | -0- | -0- | -0- | 211 | 2 | | | Y | -0- | | | | | 35 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |

LEHRER GU "C" WELL #: 1 RRCID -> 196209 COMPL. DATE 07/28/2003 TOTAL DEPTH 15000 PERF. 11765 - 11780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 70 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 70 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 70 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 70 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 70 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 70 |

GRACELAND (CRUEL) //CONT.// 36236 075 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MONITOR O&G, L.L.C. //CONT.// 576645
LEHRER GU "C" WELL #: 5 RRCID -> 199225 COMPL. DATE 11/10/2003 TOTAL DEPTH 13200 PERF.11884 - 12154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LEHRER GU "A" WELL #: 1 RRCID -> 200570 COMPL. DATE 03/22/2004 TOTAL DEPTH 14173 PERF.12399 - 12409

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17949 | X | 16126 | -0- | -1823 | -0- | 16029 | 2 | 97 | 9 | N | 88 | 173 | 1 | | | 112 |
| 11 | 17100 | X | 16155 | -0- | -945 | -0- | 16063 | 2 | 92 | 9 | N | 84 | | | | | 196 |
| 12 | 19391 | X | 19391 | -0- | -0- | -0- | 19260 | 2 | 131 | 9 | N | 119 | 170 | 1 | | | 145 |
| 01 | 19213 | X | 19213 | -0- | -0- | -0- | 19132 | 2 | 81 | 9 | N | 74 | | | | | 219 |
| 02 | 16815 | X | 16815 | -0- | -0- | -0- | 16712 | 2 | 103 | 9 | N | 94 | 180 | 1 | | | 133 |
| *03 | 19746 | X | 19746 | -0- | -0- | -0- | 19665 | 2 | 81 | 9 | N | 74 | | | | | 207 |

LEHRER GU "C" WELL #: 4 RRCID -> 243803 COMPL. DATE 04/28/2009 TOTAL DEPTH 14025 PERF.11943 - 11946

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INC G-10 | | 207 | -0- | 207 | 541 | 207 | 2 | | | N | -0- | | | | | -0- |
| 11 | 829 | N | 288 | -0- | -541 | -0- | 288 | 2 | | | N | -0- | | | | | -0- |
| 12 | 214 | N | 214 | -0- | -0- | -0- | 214 | 2 | | | N | -0- | | | | | -0- |
| 01 | 217 | N | 212 | -0- | -5 | -0- | 212 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 159 | -0- | -121 | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| *03 | 964 | N | 964 | -0- | -0- | -0- | 964 | 2 | | | N | -0- | | | | | -0- |

GRACELAND (LOWER WILCOX - ELVIS) 36236 300 NON-ASSOCIATED ONE WELL CNTY: COLORADO
VIPER S.W.D., LLC 886209
KANE BRANDON WELL #: 1 RRCID -> 257004 COMPL. DATE 08/01/2009 TOTAL DEPTH 18460 PERF.16254 - 17873

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | N | 412 | -0- | -518 | -0- | 412 | 2 | | | N | -0- | | | | | -0- |
| 11 | 990 | N | 892 | -0- | -98 | -0- | 892 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1116 | N | 1116 | -0- | -0- | -0- | 1116 | 2 | | | N | -0- | | | | | -0- |
| 01 | 799 | N | 799 | -0- | -0- | -0- | 799 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2516 | N | 2516 | -0- | -0- | -0- | 2516 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1023 | N | NO RPT | -0- | -1023 | -0- | | | | | N | NO RPT | | | | | -0- |

GRACELAND (MCVAY) 36236 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
EP ENERGY E&P COMPANY, L.P. 253385
COYLE CONCORD GU "A" WELL #: 1 RRCID -> 155515 COMPL. DATE 04/11/1995 TOTAL DEPTH 14600 PERF.12022 - 12032

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 11 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 12 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 01 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 02 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 03 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |

PLUGGED AND ABANDONED_____ 05/31/2012 - PLUGGED 05/31/12

GRACELAND (WILCOX-PRISCILLA) 36236 610 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MONITOR O&G, L.L.C. 576645
LEHRER GU "B" WELL #: 1 RRCID -> 136301 COMPL. DATE 09/04/1990 TOTAL DEPTH 14550 PERF.13020 - 13272

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1254 | X | 1254 | -0- | -0- | -0- | 1254 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1200 | X | 737 | -0- | -463 | -0- | 737 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1240 | X | 64 | -0- | -1176 | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1240 | X | 96 | -0- | -1144 | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2106 | X | 2106 | -0- | -0- | -0- | 2106 | 2 | | | N | -0- | | | | | -0- |
| *03 | 1464 | N | 1464 | -0- | -0- | -0- | 1464 | 2 | | | N | -0- | | | | | -0- |

GRACEY (YEGUA) 36238 600 ASSOCIATED ONE WELL CNTY: COLORADO
LIGHTHOUSE OPERATING, INC. 500602
CAUSEY WELL #: 1 RRCID -> 233259 COMPL. DATE 10/05/2007 TOTAL DEPTH 6000 PERF. 5534 - 5539

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4960 | # | 4907 | -0- | -53 | -0- | 216 | 1 | 4691 | 2 | N | -0- | | | | | 80 |
| 11 | 4800 | # | 4726 | -0- | -74 | -0- | 207 | 1 | 4519 | 2 | N | -0- | | | | | 80 |
| 12 | 4867 | # | 4762 | -0- | -105 | -0- | 210 | 1 | 4552 | 2 | N | -0- | | | | | 80 |
| 01 | 4898 | # | 4685 | -0- | -213 | -0- | 224 | 1 | 4461 | 2 | N | -0- | | | | | 80 |
| 02 | 4424 | # | 4191 | -0- | -233 | -0- | 201 | 1 | 3990 | 2 | N | -0- | | | | | 80 |
| 03 | 4898 | # | 4841 | -0- | -57 | -0- | 205 | 1 | 4636 | 2 | N | -0- | | | | | 80 |

GRAND SLAM (CLAUGHTON) 36361 075 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ARCADIA OPERATING, LLC 028734
RUNNELLS GAS UNIT WELL #: 3 RRCID -> 181480 COMPL. DATE 11/26/2000 TOTAL DEPTH 14505 PERF.14331 - 14371

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 55 | | | | | 148 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 156 | 124 | 1 | | | 180 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 113 | 260 | 1 | | | 33 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 43 | | | | | 76 |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 238 | 130 | 1 | | | 184 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RUNNELLS GAS UNIT WELL #: 7 RRCID -> 189268 COMPL. DATE 12/20/2001 TOTAL DEPTH 15000 PERF.14263 - 14410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1109 | N | 1109 | -0- | -0- | -0- | 1099 | 2 | 10 | 9 | Y | 9 | | | | | 25 |
| 11 | 1217 | N | 1217 | -0- | -0- | -0- | 1188 | 2 | 29 | 9 | Y | 26 | 21 | 1 | | | 30 |
| 12 | 1223 | N | 1223 | -0- | -0- | -0- | 1201 | 2 | 22 | 9 | Y | 20 | 44 | 1 | | | 6 |
| 01 | 1240 | N | 1240 | -0- | -0- | -0- | 1232 | 2 | 8 | 9 | Y | 7 | | | | | 13 |
| *02 | 1623 | N | 1623 | -0- | -0- | -0- | 1579 | 2 | 44 | 9 | Y | 40 | 22 | 1 | | | 31 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RUNNELLS GAS UNIT 1 WELL #: 10 RRCID -> 261682 COMPL. DATE 04/21/2011 TOTAL DEPTH 14785 PERF.13249 - 13258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 341 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 341 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 341 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 341 |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 341 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

EXPRO ENGINEERING, INC. 257082
SANTOS-BUCKEYE WELL #: 2 RRCID -> 196037 COMPL. DATE 08/28/2004 TOTAL DEPTH 15150 PERF.13447 - 14910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | 12815 | | | | | N | -0- | | | | | 47 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 12815 | | | | | N | -0- | | | | | 47 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 12815 | | | | | N | -0- | | | | | 47 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 12815 | | | | | N | -0- | | | | | 47 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 12815 | | | | | N | -0- | | | | | 47 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | 12815 | | | | | N | -0- | | | | | 47 |

HOLLIMON OIL CORPORATION 393345
STEELE WELL #: 1 RRCID -> 193667 COMPL. DATE 01/05/2003 TOTAL DEPTH 15639 PERF.12814 - 14983

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7130 | X | 6466 | -0- | -664 | -0- | 6398 | 2 | 68 | 9 | N | 62 | | | | | 192 |
| 11 | 6750 | X | 6145 | -0- | -605 | -0- | 6068 | 2 | 77 | 9 | N | 70 | | | | | 262 |
| 12 | 6944 | X | 5927 | -0- | -1017 | -0- | 5860 | 2 | 67 | 9 | N | 61 | 180 | 1 | | | 143 |
| 01 | 6541 | X | 6219 | -0- | -322 | -0- | 6136 | 2 | 83 | 9 | N | 75 | | | | | 218 |
| 02 | 5908 | X | 5387 | -0- | -521 | -0- | 5318 | 2 | 69 | 9 | N | 63 | 179 | 1 | | | 102 |
| 03 | 6386 | X | 5793 | -0- | -593 | -0- | 5721 | 2 | 72 | 9 | N | 65 | | | | | 167 |

GREATHOPE (5350 FRIO) 36596 400 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FREDCO 284921
JONES, E. ROY, JR. WELL #: 1 RRCID -> 164274 COMPL. DATE 08/05/1997 TOTAL DEPTH 7412 PERF. 5350 - 5354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |

GREEN LAKE (3350) 36714 250 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
HOWARD EXPLORATION, INC. 405950
HALLS BAYOU RANCH WELL #: 2 RRCID -> 071108 COMPL. DATE 06/17/1996 TOTAL DEPTH 5720 PERF. 2968 - 3014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SANDALWOOD EXPLORATION, L.P. 747194
CRESTON KING, ET AL WELL #: 2 RRCID -> 262464 COMPL. DATE 11/08/2010 TOTAL DEPTH 4200 PERF. 3044 - 3140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INC G-10 | | 5742 | -0- | 5742 | 18126 | 5742 | 2 | | | N | -0- | | | | | -0- |
| 11 | 7350 | | -0- | -0- | -7350 | 10776 | | | | | N | -0- | | | | | -0- |
| 12 | 10776 | R | -0- | -0- | -10776 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 10850 | | -0- | -0- | -10850 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 9800 | | -0- | -0- | -9800 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 5735 | # | -0- | -0- | -5735 | -0- | | | | | N | -0- | | | | | -0- |

GREEN LAKE (6900) 36714 500 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
GALVESTON BAY ENERGY, LLC 293371
CRESTON-KING WELL #: 1 RRCID -> 074521 COMPL. DATE 12/16/1977 TOTAL DEPTH 7230 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KING, CRESTON WELL #: 8 RRCID -> 153830 COMPL. DATE 04/11/1995 TOTAL DEPTH 7250 PERF. 6928 - 6940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GREEN'S LAKE (6600) 36732 700 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
GALVESTON BAY ENERGY, LLC 293371
KING, CRESTON WELL #: 2 RRCID -> 148146 COMPL. DATE 01/01/1994 TOTAL DEPTH 7100 PERF. 6827 - 6830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GREEN'S LAKE (6600) //CONT.// 36732 700 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
GALVESTON BAY ENERGY, LLC //CONT.// 293371
KING, CRESTON WELL #: 8 RRCID -> 167740 COMPL. DATE 02/25/1998 TOTAL DEPTH 7250 PERF. 6814 - 6918

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GREENS BAYOU (YEGUA) 36753 800 NON-ASSOCIATED ONE WELL CNTY: HARRIS
KELLY-BROCK 454660
KELLY-BROCK WELL #: 1E RRCID -> 101294 COMPL. DATE 07/28/1982 TOTAL DEPTH 10838 PERF.10320 - 10326

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GRESHAM (9700) 36851 800 NON-ASSOCIATED CAPACITY CNTY: WHARTON
ALTA MESA SERVICES, LP 015721
HANCOCK WELL #: 1 RRCID -> 263341 COMPL. DATE 06/13/2012 TOTAL DEPTH 9640 PERF. 9346 - 9366

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CML EXPLORATION, LLC 120648
PRATKA WELL #: 1 RRCID -> 269494 COMPL. DATE 06/22/2012 TOTAL DEPTH 9600 PERF. 9302 - 9368

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 25117 X | 25117 | -0- | -0- | -0- | 24036 | 2 | 1081 | 9 | N | 983 | 938 | 1 | | | 356 |
| 11 | 24174 X | 24174 | -0- | -0- | -0- | 23177 | 2 | 997 | 9 | N | 906 | 932 | 1 | | | 330 |
| 12 | 26904 X | 26904 | -0- | -0- | -0- | 25859 | 2 | 1045 | 9 | N | 950 | 957 | 1 | | | 323 |
| 01 | 26247 X | 26247 | -0- | -0- | -0- | 25225 | 2 | 1022 | 9 | N | 929 | 904 | 1 | | | 348 |
| 02 | 23293 X | 23293 | -0- | -0- | -0- | 22365 | 2 | 928 | 9 | N | 844 | 923 | 1 | | | 269 |
| *03 | 25770 X | 25770 | -0- | -0- | -0- | 24806 | 2 | 964 | 9 | N | 876 | 932 | 1 | | | 213 |

GUENTHER (WILCOX CONS) 37295 480 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SANDRIDGE ONSHORE, LLC 748007
GUENTHER GAS UNIT WELL #: 1ST RRCID -> 205746 COMPL. DATE 11/02/2004 TOTAL DEPTH 16742 PERF.15370 - 15440

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1016 X | 1016 | -0- | -0- | -0- | 1016 | 2 | | | N | -0- | | | | | -0- |
| 11 | 12120 X | 797 | -0- | -11323 | -0- | 797 | 2 | | | N | -0- | | | | | -0- |
| 12 | 11005 X | 848 | -0- | -10157 | -0- | 848 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1023 X | 825 | -0- | -198 | -0- | 825 | 2 | | | N | -0- | | | | | -0- |
| 02 | 924 X | 602 | -0- | -322 | -0- | 602 | 2 | | | N | -0- | | | | | -0- |
| 03 | DLQ G-10 | 701 | -0- | 701 | 701 | 701 | 2 | | | N | -0- | | | | | -0- |

GUENTHER GAS UNIT WELL #: 3 RRCID -> 219171 COMPL. DATE 06/09/2006 TOTAL DEPTH 16259 PERF.13075 - 16130

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 11 | 30 X | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 80 |
| 12 | 31 X | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 80 |
| 01 | 31 X | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 80 |
| *02 | 28 X | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | 80 |
| *03 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |

GUENTHER (WILCOX CONS) //CONT.// 37295 480 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SANDRIDGE ONSHORE, LLC //CONT.// 748007
DEN-SHO WELL #: 1 RRCID -> 226908 COMPL. DATE 12/07/2006 TOTAL DEPTH 17130 PERF.13586 - 13732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1738 | X | 1738 | -0- | -0- | -0- | 1738 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1890 | X | 1175 | -0- | -715 | -0- | 1175 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1922 | X | 1320 | -0- | -602 | -0- | 1320 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1922 | X | 1285 | -0- | -637 | -0- | 1285 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1736 | X | 1232 | -0- | -504 | -0- | 1232 | 2 | | | N | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 1543 | -0- | 1543 | 1543 | 1543 | 2 | | | N | -0- | | | | | -0- |

GULF TERRACE (YEGUA EY-1) 37400 400 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
BROUSSARD-DISHMAN WELL #: 1 RRCID -> 265026 COMPL. DATE 01/13/2012 TOTAL DEPTH 12972 PERF.12732 - 12742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 54 | 184 | 1 | | | 63 |
| 11 | 400 | N | 400 | -0- | -0- | -0- | 291<br>8 | 1<br>9 | 101 | 2 | N | 7 | | | | | 70 |
| 12 | 1218 | N | 1218 | -0- | -0- | -0- | 1218 | 2 | | | N | -0- | | | | | 70 |
| 01 | 399 | N | 399 | -0- | -0- | -0- | 3 | 1 | 396 | 2 | N | -0- | | | | | 70 |
| 02 | 280 | N | -0- | -0- | -280 | -0- | | | | | N | -0- | | | | | 70 |
| 03 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | 70 |

SAMSON EXPLORATION, LLC 744835
DISHMAN-BROUSSARD WELL #: RRCID -> 271511 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9731 - 11350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GULF TERRACE (YEGUA EY-2) 37400 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
BROUSSARD-DISHMAN WELL #: 1 RRCID -> 250897 COMPL. DATE 08/03/2009 TOTAL DEPTH 12972 PERF.12910 - 12942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GULF TERRACE WELL #: 1 RRCID -> 254243 COMPL. DATE 09/13/2009 TOTAL DEPTH 12700 PERF.12391 - 13332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GULF TERRACE 'B' WELL #: 1 RRCID -> 255651 COMPL. DATE 02/15/2010 TOTAL DEPTH 12676 PERF.12367 - 12790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GULF TERRACE (YEGUA EY-2) //CONT.// 37400 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC.//CONT.// 048169
TYRRELL-COMBEST WELL #: 1 RRCID -> 258813 COMPL. DATE 08/11/2012 TOTAL DEPTH 13645 PERF.12578 - 14046

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 70556 | X | 67554 | -0- | -3002 | -0- | 310<br>8130 | 1<br>9 | 59114 | 2 | N | 7391 | 7501 | 1 | | | 434 |
| 11 | 68280 | X | 54344 | -0- | -13936 | -0- | 294<br>6618 | 1<br>9 | 47432 | 2 | N | 6016 | 5808 | 1 | 1 | 8 | 641 |
| 12 | 70556 | X | 29449 | -0- | -41107 | -0- | 288<br>4814 | 1<br>9 | 24347 | 2 | N | 4376 | 3926 | 1 | | | 1091 |
| 01 | 70556 | X | 63687 | -0- | -6869 | -0- | 301<br>6182 | 1<br>9 | 57204 | 2 | N | 5620 | 6180 | 1 | | | 531 |
| 02 | 61012 | X | 55882 | -0- | -5130 | -0- | 280<br>6111 | 1<br>9 | 49491 | 2 | N | 5555 | 5881 | 1 | 1 | 8 | 204 |
| 03 | 67549 | X | 66409 | -0- | -1140 | -0- | 310<br>7415 | 1<br>9 | 58684 | 2 | N | 6741 | 5862 | 1 | 1 | 8 | 1082 |

GULF TERRACE 'C' WELL #: 1ST RRCID -> 265475 COMPL. DATE 01/18/2012 TOTAL DEPTH 12602 PERF.12468 - 13168

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GULF TERRACE 'D' WELL #: 1 RRCID -> 268855 COMPL. DATE 07/14/2012 TOTAL DEPTH 13151 PERF.13607 - 13630

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 44981 | X | 10432 | -0- | -34549 | -0- | 298<br>839 | 1<br>9 | 9295 | 2 | Y | 763 | 533 | 1 | 3 | 8 | 666 |
| 11 | 43530 | X | 5536 | -0- | -37994 | -0- | 153<br>540 | 1<br>9 | 4843 | 2 | Y | 491 | 660 | 1 | 6 | 8 | 491 |
| 12 | 30473 | X | 5672 | -0- | -24801 | -0- | 158<br>977 | 1<br>9 | 4537 | 2 | Y | 888 | 650 | 1 | 5 | 8 | 724 |
| 01 | 19623 | X | -0- | -0- | -19623 | -0- | | | | | Y | 411 | 314 | 1 | 2 | 8 | 819 |
| 02 | 15820 | X | 2145 | -0- | -13675 | -0- | 11<br>295 | 1<br>9 | 1839 | 2 | Y | 268 | 639 | 1 | 3 | 8 | 445 |
| 03 | 4464 | X | 3497 | -0- | -967 | -0- | 177<br>406 | 1<br>9 | 2914 | 2 | Y | 369 | 306 | 1 | 3 | 8 | 505 |

A. HUSTON WELL #: 1ST RRCID -> 269435 COMPL. DATE 10/04/2012 TOTAL DEPTH 13078 PERF.12858 - 13622

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 36549 | X | 62 | -0- | -36487 | -0- | 3<br>4 | 1<br>9 | 55 | 2 | Y | 4 | 1 | 8 | | | 141 |
| 11 | 35370 | X | -0- | -0- | -35370 | -0- | | | | | Y | -0- | | | | | 141 |
| 12 | 26629 | X | -0- | -0- | -26629 | -0- | | | | | Y | -0- | | | | | 141 |
| 01 | 12152 | X | 25 | -0- | -12127 | -0- | 3 | 1 | 22 | 2 | Y | -0- | | | | | 141 |
| 02 | 308 | X | -0- | -0- | -308 | -0- | | | | | Y | -0- | | | | | 141 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 141 |

SAMSON EXPLORATION, LLC 744835
DISHMAN-BROUSSARD WELL #: 2 RRCID -> 252631 COMPL. DATE 08/26/2009 TOTAL DEPTH 13016 PERF.13260 - 13351

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GULF TERRACE (YEGUA EY-2) //CONT.// 37400 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
SAMSON EXPLORATION, LLC //CONT.// 744835
DISHMAN-BROUSSARD WELL #: 3ST RRCID -> 253437 COMPL. DATE 08/19/2011 TOTAL DEPTH 12549 PERF.13557 - 13639

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DISHMAN-BROUSSARD WELL #: 4 RRCID -> 264387 COMPL. DATE 01/13/2012 TOTAL DEPTH 12592 PERF.13176 - 13246

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 132215 | X | 125298 | -0- | -6917 | -0- | 1260 | 1 | 119243 | 2 | N | 4359 | 4319 | 1 | | | 690 |
| | | | | | | | 4795 | 9 | | | | | | | | | |
| 11 | 127920 | X | 119217 | -0- | -8703 | -0- | 1175 | 1 | 113354 | 2 | N | 4262 | 4302 | 1 | | | 650 |
| | | | | | | | 4688 | 9 | | | | | | | | | |
| 12 | 132184 | X | 84366 | -0- | -47818 | -0- | 1100 | 1 | 80455 | 2 | N | 2555 | 2622 | 1 | | | 583 |
| | | | | | | | 2811 | 9 | | | | | | | | | |
| 01 | 131285 | X | 1621 | -0- | -129664 | -0- | 57 | 1 | 1507 | 2 | N | 52 | 342 | 1 | | | 293 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 02 | 116284 | X | -0- | -0- | -116284 | -0- | | | | | N | -0- | | | | | 293 |
| 03 | 125302 | X | -0- | -0- | -125302 | -0- | | | | | N | -0- | | | | | 293 |

AMELIA ELEMENTARY GAS UNIT WELL #: 2 RRCID -> 269877 COMPL. DATE 10/30/2012 TOTAL DEPTH 13095 PERF.13182 - 13244

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 330367 | X | -0- | -0- | -330367 | -0- | | | | | N | -0- | 369 | 1 | | | 152 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 152 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 152 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | 125 | 1 | | | 27 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |

GUM ISLAND, N. (FRIO 9190) 37456 435 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
EAGLE ROCK OPERATING COMPANY,LLC 238710
HEBERT-BROUSSARD -B- WELL #: 1 RRCID -> 172687 COMPL. DATE 03/29/1999 TOTAL DEPTH 10900 PERF. 9227 - 9235

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

GUM ISLAND, N. (HACKBERRY 2) 37456 513 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
BROUSSARD-HEBERT "B" WELL #: 1 RRCID -> 226398 COMPL. DATE 01/12/2007 TOTAL DEPTH 10800 PERF.10648 - 10661

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 109 |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 109 |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 109 |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 109 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 109 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 109 |

GUM ISLAND, N. (HACKBERRY 2) //CONT.// 37456 513 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC.//CONT.// 048169
BROUSSARD-HEBERT "D" WELL #: 1 RRCID -> 235946 COMPL. DATE 03/11/2008 TOTAL DEPTH 10587 PERF.10044 - 10078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 36074 | X | 36074 | -0- | -0- | -0- | 310 | 1 | 35736 | 2 | N | 25 | 391 | 1 | | | 172 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 35151 | X | 35151 | -0- | -0- | -0- | 300 | 1 | 34330 | 2 | N | 474 | 352 | 1 | | | 294 |
| | | | | | | | 521 | 9 | | | | | | | | | |
| 12 | 25095 | X | 25095 | -0- | -0- | -0- | 291 | 1 | 24607 | 2 | N | 179 | 388 | 1 | | | 85 |
| | | | | | | | 197 | 9 | | | | | | | | | |
| 01 | 22010 | X | 20234 | -0- | -1776 | -0- | 288 | 1 | 19729 | 2 | N | 197 | | | | | 282 |
| | | | | | | | 217 | 9 | | | | | | | | | |
| *02 | 19880 | X | 14876 | -0- | -5004 | -0- | 244 | 1 | 14439 | 2 | N | 175 | 195 | 1 | | | 262 |
| | | | | | | | 193 | 9 | | | | | | | | | |
| 03 | 36332 | X | 12758 | -0- | -23574 | -0- | 251 | 1 | 12378 | 2 | N | 117 | 199 | 1 | | | 180 |
| | | | | | | | 129 | 9 | | | | | | | | | |

HEMCO DEVELOPMENT, LLC 374997
WILBANKS WELL #: 2 RRCID -> 230390 COMPL. DATE 06/18/2007 TOTAL DEPTH 11150 PERF.10732 - 10742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8432 | X | 7182 | -0- | -1250 | -0- | 270 | 1 | 6176 | 2 | N | 669 | 579 | 1 | | | 245 |
| | | | | | | | 736 | 9 | | | | | | | | | |
| 11 | 8160 | X | 7474 | -0- | -686 | -0- | 270 | 1 | 6599 | 2 | N | 550 | 590 | 1 | | | 205 |
| | | | | | | | 605 | 9 | | | | | | | | | |
| 12 | 8432 | X | 7767 | -0- | -665 | -0- | 270 | 1 | 7020 | 2 | N | 434 | 392 | 1 | | | 247 |
| | | | | | | | 477 | 9 | | | | | | | | | |
| 01 | 8456 | X | 8456 | -0- | -0- | -0- | 270 | 1 | 7372 | 2 | N | 740 | 765 | 1 | | | 222 |
| | | | | | | | 814 | 9 | | | | | | | | | |
| 02 | 7493 | X | 7493 | -0- | -0- | -0- | 270 | 1 | 6554 | 2 | N | 608 | 391 | 1 | | | 439 |
| | | | | | | | 669 | 9 | | | | | | | | | |
| *03 | 7238 | X | 7238 | -0- | -0- | -0- | 270 | 1 | 6828 | 2 | N | 127 | 389 | 1 | | | 177 |
| | | | | | | | 140 | 9 | | | | | | | | | |

C. M. WILBANKS SWD WELL #: 1 RRCID -> 254183 COMPL. DATE 11/25/2009 TOTAL DEPTH 3200 PERF. 2580 - 2630

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

GUM ISLAND, N. (HACK. 2-FB II) 37456 539 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
CONTINENTAL OPERATING CO. 173749
BROUSSARD, HERBERT WELL #: 17 RRCID -> 141005 COMPL. DATE 07/20/2005 TOTAL DEPTH 11700 PERF.11110 - 11174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 22 | -0- | 22 | 80 | 22 | 2 | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | 80 | | | | | Y | -0- | | | | | -0- |
| 12 | 103 | R | 23 | -0- | -80 | -0- | 23 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 27 | N | 27 | -0- | -0- | -0- | 27 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | 30 | -0- | -1 | -0- | 30 | 2 | | | Y | -0- | | | | | -0- |

GUM ISLAND,N. (HACKBERRY 3-C) 37456 560 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
SQUARE MILE ENERGY, L.L.C. 810815
MCFADDIN TRUST WELL #: 1 RRCID -> 216508 COMPL. DATE 03/05/2012 TOTAL DEPTH 10838 PERF. 5315 - 5370

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

GUM ISLAND,N. (HACKBERRY 3-C) //CONT.// 37456 560 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
SQUARE MILE ENERGY, L.L.C. //CONT.// 810815
MCFADDIN TRUST WELL #: 2 RRCID -> 226691 COMPL. DATE 03/08/2007 TOTAL DEPTH 10926 PERF.12075 - 12118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | X | 2852 | -0- | -248 | -0- | 2570 | 3 | 282 | 9 | N | 256 | 325 | 1 | 1 | 8 | 87 |
| 11 | 3000 | X | 2834 | -0- | -166 | -0- | 2575 | 3 | 259 | 9 | N | 235 | 178 | 1 | 4 | 8 | 140 |
| 12 | 2883 | X | 2824 | -0- | -59 | -0- | 2545 | 3 | 279 | 9 | N | 254 | 168 | 1 | 4 | 8 | 222 |
| 01 | 2883 | X | 2243 | -0- | -640 | -0- | 2083 | 3 | 160 | 9 | N | 145 | 181 | 1 | 9 | 8 | 177 |
| 02 | 2852 | X | 2852 | -0- | -0- | -0- | 2637 | 3 | 215 | 9 | N | 195 | 172 | 1 | 5 | 8 | 195 |
| *03 | 3983 | X | 3983 | -0- | -0- | -0- | 3707 | 3 | 276 | 9 | N | 251 | 338 | 1 | 1 | 8 | 107 |

MCFADDIN TRUST WELL #: 3 RRCID -> 233985 COMPL. DATE 08/22/2007 TOTAL DEPTH 11024 PERF.11398 - 11440

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |

WILLOW WELL #: 1 RRCID -> 259413 COMPL. DATE 10/08/2010 TOTAL DEPTH 10872 PERF.11069 - 11090

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3596 | X | 3234 | -0- | -362 | -0- | 2368 | 3 | 866 | 9 | N | 787 | 890 | 1 | 14 | 8 | 152 |
| 11 | 3598 | X | 3598 | -0- | -0- | -0- | 2648 | 3 | 950 | 9 | N | 864 | 883 | 1 | 18 | 8 | 115 |
| 12 | 3729 | X | 3729 | -0- | -0- | -0- | 2882 | 3 | 847 | 9 | N | 770 | 682 | 1 | 18 | 8 | 185 |
| 01 | 3359 | X | 3359 | -0- | -0- | -0- | 2340 | 3 | 1019 | 9 | N | 926 | 891 | 1 | 8 | 8 | 212 |
| 02 | 3360 | X | 3083 | -0- | -277 | -0- | 2579 | 3 | 504 | 9 | N | 458 | 527 | 1 | 16 | 8 | 127 |
| 03 | 3720 | X | 3573 | -0- | -147 | -0- | 2739 | 3 | 834 | 9 | N | 758 | 723 | 1 | 12 | 8 | 150 |

GUM ISLAND, N. (HACKBERRY 4) 37456 600 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
CONTINENTAL OPERATING CO. 173749
HEBERT-BROUSSARD WELL #: 2 RRCID -> 065430 COMPL. DATE 01/03/1976 TOTAL DEPTH 11029 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5301 | X | 4687 | -0- | -614 | -0- | 46 | 1 | 4329 | 2 | Y | 284 | 239 | 1 | | | 162 |
| | | | | | | | 312 | 9 | | | | | | | | | |
| 11 | 5354 | X | 5354 | -0- | -0- | -0- | 48 | 1 | 4925 | 2 | Y | 346 | 242 | 1 | | | 266 |
| | | | | | | | 381 | 9 | | | | | | | | | |
| 12 | 5240 | X | 5240 | -0- | -0- | -0- | 42 | 1 | 4975 | 2 | Y | 203 | 352 | 1 | | | 117 |
| | | | | | | | 223 | 9 | | | | | | | | | |
| 01 | 5208 | X | 3795 | -0- | -1413 | -0- | 49 | 1 | 3542 | 2 | Y | 185 | 102 | 1 | | | 200 |
| | | | | | | | 204 | 9 | | | | | | | | | |
| 02 | 4984 | X | 3789 | -0- | -1195 | -0- | 49 | 1 | 3340 | 2 | Y | 364 | 353 | 1 | | | 211 |
| | | | | | | | 400 | 9 | | | | | | | | | |
| 03 | 5518 | X | 3738 | -0- | -1780 | -0- | 43 | 1 | 3244 | 2 | Y | 410 | 474 | 1 | | | 147 |
| | | | | | | | 451 | 9 | | | | | | | | | |

HERBERT-BROUSSARD WELL #: 3 RRCID -> 069375 COMPL. DATE 10/11/1976 TOTAL DEPTH 11000 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2263 | X | 1027 | -0- | -1236 | -0- | 9 | 1 | 878 | 2 | Y | 127 | 114 | 1 | | | 78 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 11 | 2190 | X | 1598 | -0- | -592 | -0- | 14 | 1 | 1409 | 2 | Y | 159 | 113 | 1 | | | 124 |
| | | | | | | | 175 | 9 | | | | | | | | | |
| 12 | 2263 | X | 1425 | -0- | -838 | -0- | 11 | 1 | 1264 | 2 | Y | 136 | 195 | 1 | | | 65 |
| | | | | | | | 150 | 9 | | | | | | | | | |
| 01 | 1705 | X | 1333 | -0- | -372 | -0- | 16 | 1 | 1163 | 2 | Y | 140 | 69 | 1 | | | 136 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| 02 | 1484 | X | 365 | -0- | -1119 | -0- | 3 | 1 | 190 | 2 | Y | 156 | 183 | 1 | | | 109 |
| | | | | | | | 172 | 9 | | | | | | | | | |
| *03 | 1760 | X | 1760 | -0- | -0- | -0- | 20 | 1 | 1510 | 2 | Y | 209 | 243 | 1 | | | 75 |
| | | | | | | | 230 | 9 | | | | | | | | | |

GUM ISLAND, N. (HACKBERRY 4) //CONT.// 37456 600 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
CONTINENTAL OPERATING CO. //CONT.// 173749
HEBERT-BROUSSARD WELL #: 4 RRCID -> 073919 COMPL. DATE 01/01/1992 TOTAL DEPTH 11385 PERF. 5350 - 5370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HEBERT-BROUSSARD WELL #: 14 RRCID -> 097273 COMPL. DATE 10/29/1981 TOTAL DEPTH 11223 PERF.11093 - 11106

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1879 | N | 1879 | -0- | -0- | -0- | 25 | 1 | 1730 | 2 | N | 113 | 100 | 1 | | | 178 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 11 | 1761 | N | 1761 | -0- | -0- | -0- | 17 | 1 | 1570 | 2 | N | 158 | 198 | 1 | | | 138 |
| | | | | | | | 174 | 9 | | | | | | | | | |
| 12 | 1555 | N | 1555 | -0- | -0- | -0- | 16 | 1 | 1255 | 2 | N | 258 | 230 | 1 | | | 166 |
| | | | | | | | 284 | 9 | | | | | | | | | |
| 01 | 1891 | N | 1429 | -0- | -462 | -0- | 31 | 1 | 957 | 2 | N | 401 | 304 | 1 | | | 263 |
| | | | | | | | 441 | 9 | | | | | | | | | |
| 02 | 1652 | N | 1555 | -0- | -97 | -0- | 23 | 1 | 1427 | 2 | N | 95 | 132 | 1 | | | 226 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| *03 | 1742 | N | 1742 | -0- | -0- | -0- | 23 | 1 | 1447 | 2 | N | 247 | 413 | 1 | | | 60 |
| | | | | | | | 272 | 9 | | | | | | | | | |

HEBERT-BROUSSARD WELL #: 18 RRCID -> 168925 COMPL. DATE 02/17/1998 TOTAL DEPTH 11458 PERF.11226 - 11246

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2901 | X | 2901 | -0- | -0- | -0- | 40 | 1 | 2781 | 2 | Y | 73 | 61 | 1 | | | 108 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 11 | 4398 | X | 4398 | -0- | -0- | -0- | 46 | 1 | 4179 | 2 | Y | 157 | 156 | 1 | | | 109 |
| | | | | | | | 173 | 9 | | | | | | | | | |
| 12 | 4065 | X | 4065 | -0- | -0- | -0- | 48 | 1 | 3899 | 2 | Y | 107 | 125 | 1 | | | 91 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 01 | 2914 | X | 818 | -0- | -2096 | -0- | 26 | 1 | 785 | 2 | Y | 6 | 52 | 1 | | | 45 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 4116 | X | 2087 | -0- | -2029 | -0- | 31 | 1 | 1954 | 2 | Y | 93 | 51 | 1 | | | 87 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 03 | 4557 | X | 2890 | -0- | -1667 | -0- | 40 | 1 | 2576 | 2 | Y | 249 | 293 | 1 | | | 43 |
| | | | | | | | 274 | 9 | | | | | | | | | |

GUM ISLAND, W. (7700) 37463 300 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
CONTINENTAL OPERATING CO. 173749
HEBERT-BROUSSARD WELL #: 19 RRCID -> 140612 COMPL. DATE 06/10/1997 TOTAL DEPTH 10735 PERF. 5574 - 5960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUM SLOUGH (Y-4) 37468 800 NON-ASSOCIATED ONE WELL CNTY: JASPER
WHITEHEAD RESOURCES, LTD. 919409
FEE #1 SWD WELL #: 1 RRCID -> 120925 COMPL. DATE 01/18/1986 TOTAL DEPTH 8515 PERF. 5030 - 5250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

H.H.H. (9300) 37666 900 ASSOCIATED ONE WELL CNTY: HARRIS
WHITE OAK OPERATING COMPANY LLC 916954
RAMBO GAS UNIT WELL #: 1ST RRCID -> 250158 COMPL. DATE 06/10/2008 TOTAL DEPTH 8114 PERF. 7891 - 7897

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6820 | | -0- | -0- | -6820 | -0- | | | | | N | -0- | | | | | 24 |
| 11 | 480 | # | -0- | -0- | -480 | -0- | | | | | N | -0- | | | | | 24 |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |

HALF MOON SHOAL (FRIO-B) 38145 600 ASSOCIATED ONE WELL CNTY: GALVESTON
GALVESTON BAY ENERGY, LLC 293371
STATE TRACT 345 WELL #: 1 RRCID -> 224870 COMPL. DATE 07/03/2006 TOTAL DEPTH 13589 PERF.13114 - 13375

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HALFLUNG (BIG GAS SAND) 38168 100 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
GALVESTON BAY ENERGY, LLC 293371
ST 236/237 UNIT WELL #: 1 RRCID -> 234101 COMPL. DATE 01/08/2008 TOTAL DEPTH 11242 PERF.10796 - 10836

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAMEL (WILCOX 9050) 38433 498 ASSOCIATED ONE WELL CNTY: COLORADO
GEMARMI INC. 298884
HOBIZAL WELL #: 1 RRCID -> 242070 COMPL. DATE 12/18/2007 TOTAL DEPTH 9144 PERF. 9005 - 9022

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAMEL, EAST (EDWARDS) 38434 100 NON-ASSOCIATED ONE WELL CNTY: COLORADO
PRIME OPERATING COMPANY 677770
MILLER ESTATE WELL #: H 1RE RRCID -> 177902 COMPL. DATE 08/30/2001 TOTAL DEPTH 15551 PERF.14846 - 18206

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAMEL, EAST (9650) 38434 550 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
EAST HAMEL GU 4 WELL #: 3 RRCID -> 197781 COMPL. DATE 10/10/2003 TOTAL DEPTH 10500 PERF. 9656 - 9664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | X | -0- | -0- | -155 B | -0- | | | | | N | -0- | | | | | 43 |
| 11 | 150 | X | -0- | -0- | -150 B | -0- | | | | | N | -0- | | | | | 43 |
| 12 | 4543 | X | 4543 | -0- | -0- B | -0- | 4321 | 2 | 222 | 9 | N | 202 | | | | | 245 |
| 01 | 3100 | X | 3100 | -0- | -0- B | -0- | 2920 | 2 | 180 | 9 | N | 164 | 190 | 1 | | | 219 |
| 02 | 3102 | X | 3102 | -0- | -0- B | -0- | 2940 | 2 | 162 | 9 | N | 147 | 191 | 1 | | | 175 |
| *03 | 5317 | X | 5317 | -0- | -0- B | -0- | 5028 | 2 | 289 | 9 | N | 263 | 189 | 1 | | | 249 |

PRIME OPERATING COMPANY 677770
MILLER, GEORGE ESTATE WELL #: 1 RRCID -> 252263 COMPL. DATE 08/08/2009 TOTAL DEPTH 9970 PERF. 9646 - 9656

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -10636 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -10636 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -10636 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -10636 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -10636 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | -10636 | | | | | N | -0- | | | | | -0- |

HAMEL, EAST (9800) 38434 750 NON-ASSOCIATED CAPACITY CNTY: COLORADO
PRIME OPERATING COMPANY 677770
MILLER, GEORGE ESTATE WELL #: 2 RRCID -> 150383 COMPL. DATE 06/03/1994 TOTAL DEPTH 10012 PERF. 9808 - 9850

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8091 | X | 8081 | -0- | -10 | -0- | 1137 | 1 | 6871 | 2 | N | 66 | 185 | 1 | | | 67 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 11 | 8509 | X | 8509 | -0- | -0- | -0- | 1104 | 1 | 7214 | 2 | N | 174 | | | | | 241 |
| | | | | | | | 191 | 9 | | | | | | | | | |
| 12 | 8291 | X | 8291 | -0- | -0- | -0- | 1145 | 1 | 7025 | 2 | N | 110 | 219 | 1 | | | 132 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| 01 | 8614 | X | 8614 | -0- | -0- | -0- | 1139 | 1 | 7365 | 2 | N | 100 | 195 | 1 | | | 37 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 02 | 8124 | X | 8124 | -0- | -0- | -0- | 1151 | 1 | 6822 | 2 | N | 137 | | | | | 174 |
| | | | | | | | 151 | 9 | | | | | | | | | |
| 03 | 8804 | X | 8154 | -0- | -650 | -0- | 1189 | 1 | 6832 | 2 | N | 121 | 135 | 1 | | | 160 |
| | | | | | | | 133 | 9 | | | | | | | | | |

HAMEL, SOUTH (9350) 38440 530 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
WEGENHOFT WELL #: 2 RRCID -> 205418 COMPL. DATE 09/24/2004 TOTAL DEPTH 16200 PERF. 9302 - 9308

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAMEL, SOUTH (9400) 38440 550 NON-ASSOCIATED EXEMPT CNTY: COLORADO
GEMARMI INC. 298884
LORENZO MANZANERA UNIT WELL #: 1 C RRCID -> 069497 COMPL. DATE 12/25/1976 TOTAL DEPTH 9880 PERF. 4564 - 4590

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/22/2013 - PLUGGED 10-22-2013

HAMMAN, EAST ( FB A) 38525 050 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SOUTH BAY RESOURCES, L.L.C. 802629
TALAFUSE GAS UNIT WELL #: 4 RRCID -> 257003 COMPL. DATE 09/22/2008 TOTAL DEPTH 11700 PERF. 1116 - 11174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | 177690 | | | | | N | -0- | | | | | 52 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 177690 | | | | | N | -0- | | | | | 52 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 177690 | | | | | N | -0- | | | | | 52 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 177690 | | | | | N | -0- | | | | | 52 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 177690 | | | | | N | -0- | | | | | 52 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 177690 | | | | | N | -0- | | | | | 52 |

HAMMAN, EAST (10,870) 38525 726 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SOUTH BAY RESOURCES, L.L.C. 802629
MILBERGER GAS UNIT WELL #: 1 RRCID -> 210822 COMPL. DATE 06/10/2005 TOTAL DEPTH 11380 PERF.10835 - 10851

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12850 | | 12850 | -0- | -0- | -0- | 12558 | 2 | 292 | 9 | N | 265 | 355 | 1 | | | 62 |
| 11 | 11857 | | 11857 | -0- | -0- | -0- | 11530 | 2 | 327 | 9 | N | 297 | 189 | 1 | | | 170 |
| 12 | 12220 | | 12220 | -0- | -0- | -0- | 11919 | 2 | 301 | 9 | N | 274 | 364 | 1 | | | 80 |
| 01 | 11853 | | 11853 | -0- | -0- | -0- | 11545 | 2 | 308 | 9 | N | 280 | 184 | 1 | | | 176 |
| 02 | 10629 | | 10629 | -0- | -0- | -0- | 10364 | 2 | 265 | 9 | N | 241 | 191 | 1 | | | 226 |
| *03 | 11271 | | 11271 | -0- | -0- | -0- | 10985 | 2 | 286 | 9 | N | 260 | 368 | 1 | | | 118 |

MILBERGER GAS UNIT WELL #: 2 C RRCID -> 259457 COMPL. DATE 04/29/2007 TOTAL DEPTH 11650 PERF.10887 - 10940

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

HAMMAN, EAST (11,150) 38525 750 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SOUTH BAY RESOURCES, L.L.C. 802629
GOOLSBEE WELL #: 2 RRCID -> 250050 COMPL. DATE 07/04/2008 TOTAL DEPTH 11318 PERF.11140 - 11156

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7688 | # | 4087 | -0- | -3601 | -0- | 3995 | 2 | 92 | 9 | N | 84 | | | | | 140 |
| 11 | 8040 | # | 2363 | -0- | -5677 | -0- | 2255 | 2 | 108 | 9 | N | 98 | | | | | 238 |
| 12 | 8308 | # | 188 | -0- | -8120 | -0- | 179 | 2 | 9 | 9 | N | 8 | 162 | 1 | | | 84 |
| 01 | 8308 | # | -0- | -0- | -8308 | -0- | | | | | N | -0- | | | | | 84 |
| 02 | 3696 | # | 25 | -0- | -3671 | -0- | 25 | 2 | | | N | -0- | | | | | 84 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | 28 | | | | | 112 |

HAMMAN, EAST (11,200 FRIO) 38525 792 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
SOUTH BAY RESOURCES, L.L.C. 802629
MILBERGER WELL #: 1 RRCID -> 209426 COMPL. DATE 10/26/2004 TOTAL DEPTH 11380 PERF.11106 - 11172

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

MILBERGER GAS UNIT WELL #: 2 T RRCID -> 211023 COMPL. DATE 04/22/2007 TOTAL DEPTH 11650 PERF.11142 - 11221

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 | X | -0- | -0- | -1271 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAMMAN, EAST (11,200 FRIO) //CONT.// 38525 792 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
SOUTH BAY RESOURCES, L.L.C. //CONT.// 802629
TALAFUSE WELL #: 1 RRCID -> 212241 COMPL. DATE 10/27/2005 TOTAL DEPTH 11661 PERF.11222 - 11236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 210 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 210 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 210 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 210 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 210 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | 181 | 1 | | | 29 |

MILBERGER, F. J. WELL #: 3 RRCID -> 222480 COMPL. DATE 08/19/2006 TOTAL DEPTH 11496 PERF.11294 - 11330

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | 9853 | -0- | 9853 | 19524 | 9647 | 2 | 206 | 9 | N | 187 | 174 | 1 | | | 197 |
| 11 | DLQ G-10 | 9273 | -0- | 9273 | 28797 | 9086 | 2 | 187 | 9 | N | 170 | 167 | 1 | | | 200 |
| 12 | 37398 X | 8601 | -0- | -28797 | -0- | 8407 | 2 | 194 | 9 | N | 176 | 182 | 1 | | | 194 |
| 01 | 8866 X | 8866 | -0- | -0- | -0- | 8658 | 2 | 208 | 9 | N | 189 | 178 | 1 | | | 205 |
| 02 | 9016 X | 7415 | -0- | -1601 | -0- | 7250 | 2 | 165 | 9 | N | 150 | 186 | 1 | | | 169 |
| 03 | 9858 X | 8203 | -0- | -1655 | -0- | 8037 | 2 | 166 | 9 | N | 151 | 188 | 1 | | | 132 |

TALAFUSE WELL #: 2 RRCID -> 224009 COMPL. DATE 09/23/2006 TOTAL DEPTH 11700 PERF.11169 - 11236

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GOOLSBEE WELL #: 1 RRCID -> 234911 COMPL. DATE 09/21/2007 TOTAL DEPTH 11401 PERF.11230 - 11308

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14054 X | 14054 | -0- | -0- | -0- | 13132 | 2 | 922 | 9 | N | 838 | 915 | 1 | | | 153 |
| 11 | 12665 X | 12665 | -0- | -0- | -0- | 11906 | 2 | 759 | 9 | N | 690 | 712 | 1 | | | 131 |
| 12 | 10268 X | 10268 | -0- | -0- | -0- | 9712 | 2 | 556 | 9 | N | 505 | 533 | 1 | | | 103 |
| 01 | 9654 X | 9654 | -0- | -0- | -0- | 9195 | 2 | 459 | 9 | N | 417 | 378 | 1 | | | 142 |
| 02 | 9020 X | 9020 | -0- | -0- | -0- | 8571 | 2 | 449 | 9 | N | 408 | 366 | 1 | | | 184 |
| *03 | 9367 X | 9367 | -0- | -0- | -0- | 8898 | 2 | 469 | 9 | N | 426 | 366 | 1 | | | 244 |

HAMMAN, EAST (11,200 FRIO FB B) 38525 800 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SOUTH BAY RESOURCES, L.L.C. 802629
TALAFUSE GAS UNIT WELL #: 3 RRCID -> 254779 COMPL. DATE 06/20/2008 TOTAL DEPTH 12510 PERF.11057 - 11103

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7680 | 7679 | -0- | -1 | -0- | 7422 | 2 | 257 | 9 | N | 234 | 174 | 1 | | | 210 |
| 11 | 6855 | 6855 | -0- | -0- | -0- | 6613 | 2 | 242 | 9 | N | 220 | 174 | 1 | | | 256 |
| 12 | 6687 | 6687 | -0- | -0- | -0- | 6444 | 2 | 243 | 9 | N | 221 | 353 | 1 | | | 124 |
| 01 | 6533 | 6533 | -0- | -0- | -0- | 6316 | 2 | 217 | 9 | N | 197 | 182 | 1 | | | 139 |
| 02 | 5465 | 5465 | -0- | -0- | -0- | 5285 | 2 | 180 | 9 | N | 164 | 171 | 1 | | | 132 |
| *03 | 6100 | 6100 | -0- | -0- | -0- | 5839 | 2 | 261 | 9 | N | 237 | 181 | 1 | | | 188 |

HAMMAN DEEP (FRIO 12,000) 38528 400 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
WALTER OIL & GAS CORPORATION 895237
KASMAN WELL #: 1ST RRCID -> 222272 COMPL. DATE 07/22/2010 TOTAL DEPTH 13030 PERF.11740 - 11774

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 38072 R | 38072 | -0- | -0- | -0- | 37086 | 2 | 986 | 9 | N | 896 | 742 | 1 | 24 | 8 | 341 |
| 11 | 38002 | 38002 | -0- | -0- | -0- | 37000 | 2 | 1002 | 9 | N | 911 | 932 | 1 | 27 | 8 | 293 |
| 12 | 38967 | 36292 | -0- | -2675 | -0- | 35403 | 2 | 889 | 9 | N | 808 | 748 | 1 | 14 | 8 | 339 |
| 01 | 38967 | 37995 | -0- | -972 | -0- | 37041 | 2 | 954 | 9 | N | 867 | 745 | 1 | 28 | 8 | 433 |
| 02 | 35196 | 33672 | -0- | -1524 | -0- | 32951 | 2 | 721 | 9 | N | 655 | 760 | 1 | 12 | 8 | 316 |
| *03 | 36491 | 36491 | -0- | -0- | -0- | 35614 | 2 | 877 | 9 | N | 797 | 743 | 1 | 12 | 8 | 358 |

HAMPTON, SOUTH (YEGUA A-1) 38613 047 NON-ASSOCIATED ONE WELL CNTY: HARDIN
PRIMROSE RESOURCES, LLC 678365
HAMPTON SOUTH UNIT WELL #: 3U RRCID -> 052324 COMPL. DATE 04/04/1972 TOTAL DEPTH 8270 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAMPTON SOUTH UNIT WELL #: 14 RRCID -> 147045 COMPL. DATE 08/02/1984 TOTAL DEPTH 8260 PERF. 7021 - 7029

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | W | -0- | -0- | -0- | 353 | | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | 353 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | -0- | -0- | -0- | 353 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | W | -0- | -0- | -0- | 353 | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | 353 | | | | | N | -0- | | | | | -0- |
| 03 | 0 | W | -0- | -0- | -0- | 353 | | | | | N | -0- | | | | | -0- |

HAMPTON, SOUTH (YEGUA E-3) 38613 282 NON-ASSOCIATED ONE WELL CNTY: HARDIN
PRIMROSE RESOURCES, LLC 678365
SOUTH HAMPTON WELL #: 1 RRCID -> 222288 COMPL. DATE 05/09/2006 TOTAL DEPTH 8522 PERF. 7751 - 7755

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7719 | | 3399 | -0- | -4320 | -0- | 3178 | 2 | 221 | 9 | N | 201 | 190 | 1 | | | 163 |
| 11 | 7470 | | 5038 | -0- | -2432 | -0- | 4838 | 2 | 200 | 9 | N | 182 | 195 | 1 | | | 150 |
| 12 | 6293 | # | 5209 | -0- | -1084 | -0- | 5064 | 2 | 145 | 9 | N | 132 | 184 | 1 | | | 98 |
| 01 | 5797 | # | 4912 | -0- | -885 | -0- | 4810 | 2 | 102 | 9 | N | 93 | | | | | 191 |
| 02 | 5208 | # | 5195 | -0- | -13 | -0- | 5175 | 2 | 20 | 9 | N | 18 | | | | | 209 |
| *03 | 5258 | R | 5258 | -0- | -0- | -0- | 5226 | 2 | 32 | 9 | N | 29 | | | | | 238 |

HAMPTON, SOUTH (YEGUA E-4) 38613 329 NON-ASSOCIATED ONE WELL CNTY: HARDIN
C & E OPERATING, INC. 120079
B. P. AMERICA K WELL #: RRCID -> 218741 COMPL. DATE 12/17/2005 TOTAL DEPTH 8000 PERF. 7914 - 7918

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *05 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *06 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *07 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *08 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 05/26/2010

HAMPTON, SOUTH (YEGUA G-3) 38613 705 NON-ASSOCIATED ONE WELL CNTY: HARDIN
PRIMROSE RESOURCES, LLC 678365
HAMPTON, SOUTH UNIT WELL #: 23 RRCID -> 190126 COMPL. DATE 12/20/2001 TOTAL DEPTH 11305 PERF. 7934 - 7938

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 24111 | | 2000 | -0- | -22111 | -0- | 2000 | 1 | | | N | -0- | | | | | -0- |
| 11 | 8880 | | 3600 | -0- | -5280 | -0- | 3600 | 1 | | | N | -0- | | | | | -0- |
| 12 | 2015 | # | 1200 | -0- | -815 | -0- | 1200 | 1 | | | N | -0- | | | | | -0- |
| 01 | 3376 | R | 3376 | -0- | -0- | -0- | 3376 | 1 | | | N | -0- | | | | | -0- |
| 02 | 5016 | R | 5016 | -0- | -0- | -0- | 5016 | 1 | | | N | -0- | | | | | -0- |
| *03 | 4889 | R | 4889 | -0- | -0- | -0- | 4700 | 1 | 189 | 9 | N | 172 | 172 | 1 | | | -0- |

HAMPTON, SOUTH (YEGUA H-1) 38613 799 NON-ASSOCIATED ONE WELL CNTY: HARDIN
PRIMROSE RESOURCES, LLC 678365
HAMPTON SOUTH UNIT WELL #: 5 RRCID -> 147044 COMPL. DATE 12/21/1970 TOTAL DEPTH 8260 PERF. 8005 - 8010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAMPTON, SOUTH (YEGUA I) 38613 940 NON-ASSOCIATED CAPACITY CNTY: HARDIN
PRIMROSE RESOURCES, LLC 678365
HAMPTON SOUTH UNIT WELL #: 3 L RRCID -> 041189 COMPL. DATE 02/01/1967 TOTAL DEPTH 8270 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAMSHIRE, WEST (NODOSARIA) 38644 666 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
ELLIOTT OIL & GAS OPERATING CO. 247836
WEISSE, E., ET AL UNIT 1 WELL #: 1 RRCID -> 006476 COMPL. DATE 03/16/1951 TOTAL DEPTH 13353 PERF.12631 - 12725

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCLEAN, MARRS WELL #: 1 RRCID -> 156905 COMPL. DATE 10/02/1995 TOTAL DEPTH 11682 PERF.11477 - 11517

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | 9112 | -0- | 9112 | 29080 | 8980 | 2 | 132 | 9 | N | 120 | | | | | 237 |
| 11 | | 14B2 EXT | 9913 | -0- | 9913 | 38993 | 9759 | 2 | 154 | 9 | N | 140 | 163 | 1 | | | 214 |
| 12 | 48757 | X | 9764 | -0- | -38993 | -0- | 9591 | 2 | 173 | 9 | N | 157 | 179 | 1 | | | 192 |
| *01 | 8500 | X | 8500 | -0- | -0- | -0- | 8323 | 2 | 177 | 9 | N | 161 | 276 | 1 | | | 77 |
| *02 | 8960 | X | 8667 | -0- | -293 | -0- | 8536 | 2 | 131 | 9 | N | 119 | | | | | 196 |
| 03 | 9920 | X | 8952 | -0- | -968 | -0- | 8820 | 2 | 132 | 9 | N | 120 | 174 | 1 | | | 142 |

DE WITT GAS UNIT WELL #: 1 RRCID -> 162569 COMPL. DATE 03/03/1997 TOTAL DEPTH 11684 PERF.11328 - 11441

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 174 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 235 | 298 | 1 | | | 111 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 318 | 303 | 1 | | | 126 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 126 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 126 |

HANKAMER 38693 001 ASSOCIATED 49B CNTY: LIBERTY
GAITHER PETROLEUM CORPORATION 292850
BOYT, E. W. WELL #: 70 RRCID -> 055576 COMPL. DATE 06/25/1973 TOTAL DEPTH 4820 PERF. 2572 - 2577

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HANKAMER //CONT.// 38693 001 ASSOCIATED 49B CNTY: LIBERTY
GAITHER PETROLEUM CORPORATION //CONT.// 292850
BOYT, E. W. WELL #: 55 RRCID -> 062795 COMPL. DATE 07/01/1975 TOTAL DEPTH 6000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BOYT, E. W. WELL #: 158 RRCID -> 079676 COMPL. DATE 04/27/1972 TOTAL DEPTH 8050 PERF. 5633 - 5649

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HANKAMER (CIB #10 & TEX MISS) 38693 076 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
FAULCONER, VERNON E., INC. 263701
BLANKE WELL #: 1 RRCID -> 006480 COMPL. DATE 09/01/1962 TOTAL DEPTH N/A PERF. 8190 - 8317

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3460 | R | 3460 | -0- | -0- | -0- | 186 1<br>149 9 | 3125 | 2 | N | 135 | | | | | | 167 |
| 11 | 3330 | # | 3055 | -0- | -275 | -0- | 180 1<br>3 9 | 2872 | 2 | N | 3 | | | | | | 170 |
| 12 | 3441 | # | 194 | -0- | -3247 | -0- | 186 1 | 8 | 9 | N | 7 | | | | | | 177 |
| 01 | 3472 | # | 3081 | -0- | -391 | -0- | 180 1<br>6 9 | 2895 | 2 | N | 5 | | | | | | 182 |
| 02 | 3136 | # | 2846 | -0- | -290 | -0- | 168 1<br>22 9 | 2656 | 2 | N | 20 | 174 | 1 | | | | 28 |
| 03 | 3472 | # | 3318 | -0- | -154 | -0- | 186 1<br>8 9 | 3124 | 2 | N | 7 | | | | | | 35 |

HANKAMER (MIOCENE GAS) 38693 304 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
GAITHER PETROLEUM CORPORATION 292850
BOYT, E. W. WELL #: 201 RRCID -> 117520 COMPL. DATE 06/12/1985 TOTAL DEPTH 3261 PERF. 3110 - 3126

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BOYT, E. W. WELL #: 213 RRCID -> 223400 COMPL. DATE 10/05/2006 TOTAL DEPTH 1430 PERF. 1313 - 1317

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CONNER-TAUB WELL #: 4 RRCID -> 248966 COMPL. DATE 04/05/2006 TOTAL DEPTH 4038 PERF. 3618 - 3736

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HANKAMER (MIOCENE SAND) 38693 380 ASSOCIATED ONE WELL CNTY: LIBERTY
HARRISON INTERESTS, LTD. 360320
HARRISON INTERESTS, LTD. "A" WELL #: 37 RRCID -> 138453 COMPL. DATE 05/04/1991 TOTAL DEPTH 4020 PERF. 3857 - 3861

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

HANKAMER (MIOCENE 1300) 38693 456 NON-ASSOCIATED EXEMPT CNTY: LIBERTY
HARRISON INTERESTS, LTD. 360320
HARRISON INTERESTS, LTD "A" WELL #: 15 RRCID -> 036355 COMPL. DATE 05/21/1965 TOTAL DEPTH N/A PERF. 1304 - 1308

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

HANKAMER (8200) 38693 836 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
L & C ENTERPRISES, INC. 479450
BLANCHETTE WELL #: 1 RRCID -> 109216 COMPL. DATE 01/20/1984 TOTAL DEPTH 8335 PERF. 8103 - 8109

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HANKAMER, SOUTH (UF-2) 38698 500 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
HOME PETROLEUM CORP. 396852
HANKAMER, I. J. ET UX WELL #: 1 RRCID -> 044838 COMPL. DATE 08/13/1968 TOTAL DEPTH 7790 PERF. 6056 - 6066

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

HANKAMER, S. (FRIO, UPPER 5900) 38698 530 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
HOME PETROLEUM CORP. 396852
HANKAMER, I. J. ET UX WELL #: 1ST RRCID -> 166797 COMPL. DATE 06/07/2000 TOTAL DEPTH 7790 PERF. 5965 - 5970

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

HARDIN 38964 001 ASSOCIATED 49B CNTY: LIBERTY
CRAWFORD HUGHES OPERATING CO. 186835
ROBERTS, J WELL #: 1 RRCID -> 114024 COMPL. DATE 11/29/1984 TOTAL DEPTH 7631 PERF. 7568 - 7580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | # | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 90 | # | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 124 | # | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 124 | # | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 112 | # | -0- | -0- | -112 | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 71 | R | 71 | -0- | -0- | -0- | 71 | 2 | | | N | -0- | | | | | -0- |

HEISEY VENTURES, INC. 373560
HUMPHREYS WELL #: 3 RRCID -> 271791 COMPL. DATE 11/01/2013 TOTAL DEPTH 8905 PERF. 8499 - 8505

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

ODUM OIL & GAS CO. 618675
RICHARDSON GAS UNIT #3 WELL #: 1 H RRCID -> 042176 COMPL. DATE 05/11/1967 TOTAL DEPTH 8803 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

HARDIN (CESSNA 7300) 38964 094 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
MCMURTRY "B" WELL #: 2 RRCID -> 074163 COMPL. DATE 12/01/1977 TOTAL DEPTH 7627 PERF. 7293 - 7301

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 638 | N | 638 | -0- | -0- | -0- | 30 | 1 | 608 | 2 | N | -0- | | | | | -0- |
| 11 | 660 | N | 557 | -0- | -103 | -0- | 27 | 1 | 530 | 2 | N | -0- | | | | | -0- |
| 12 | 620 | N | 504 | -0- | -116 | -0- | 24 | 1 | 480 | 2 | N | -0- | | | | | -0- |
| 01 | 651 | N | 437 | -0- | -214 | -0- | 21 | 1 | 416 | 2 | N | -0- | | | | | -0- |
| *02 | 420 | N | 193 | -0- | -227 | -0- | 9 | 1 | 184 | 2 | N | -0- | | | | | -0- |
| 03 | 496 | N | 470 | -0- | -26 | -0- | 22 | 1 | 448 | 2 | N | -0- | | | | | -0- |

HARDIN (COOK MOUNTAIN) 38964 300 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
FINLEY, J. H. WELL #: 1 RRCID -> 062710 COMPL. DATE 05/17/1975 TOTAL DEPTH 8716 PERF. 8612 - 8622

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HARDIN (7300) 38964 795 NON-ASSOCIATED EXEMPT CNTY: LIBERTY
CRAWFORD HUGHES OPERATING CO. 186835
WILSON GAS UNIT WELL #: 1 RRCID -> 110065 COMPL. DATE N/A TOTAL DEPTH 8017 PERF. 7331 - 7536

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 47 | N | 47 | -0- | -0- | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| *02 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HARDIN (7300) //CONT.// 38964 795 NON-ASSOCIATED EXEMPT CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
JOHNSTON & CAMPBELL WELL #: 1 RRCID -> 122240 COMPL. DATE 09/17/1986 TOTAL DEPTH 8514 PERF. 7283 - 7290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |

HARDIN, N. (MCMURTRY) 38966 710 ASSOCIATED ONE WELL CNTY: LIBERTY
HEISEY VENTURES, INC. 373560
BUFFUM & BENNING WELL #: 2 RRCID -> 208423 COMPL. DATE 03/18/2005 TOTAL DEPTH 8517 PERF. 7366 - 7370

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 02 | 127 | N | 127 | -0- | -0- | -0- | 127 | 2 | | | N | -0- | | | | | -0- |
| *03 | 85 | N | 85 | -0- | -0- | -0- | 85 | 2 | | | N | -0- | | | | | -0- |

HARDIN, SOUTH (WILCOX 12700) 38969 650 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
HEISEY VENTURES, INC. 373560
BARRETT WELL #: 1 RRCID -> 217297 COMPL. DATE 10/22/2005 TOTAL DEPTH 14500 PERF. 12672 - 12692

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TAUB WELL #: 1 RRCID -> 219256 COMPL. DATE 06/28/2006 TOTAL DEPTH 13453 PERF. 13010 - 13050

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1054 | X | 113 | -0- | -941 | -0- | 113 | 2 | | | N | -0- | | | | | 55 |
| 11 | 1020 | X | -0- | -0- | -1020 | -0- | | | | | N | -0- | | | | | 55 |
| 12 | 403 | X | 117 | -0- | -286 | -0- | 117 | 2 | | | N | -0- | | | | | 55 |
| 01 | 8573 | X | 8573 | -0- | -0- | -0- | 3797 | 1 | 4726 | 2 | N | 45 | | | | | 100 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 02 | 8584 | X | 8584 | -0- | -0- | -0- | 3673 | 1 | 4888 | 2 | N | 21 | 93 | 1 | | | 28 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *03 | 5798 | X | 5798 | -0- | -0- | -0- | 2365 | 1 | 3376 | 2 | N | 52 | | | | | 80 |
| | | | | | | | 57 | 9 | | | | | | | | | |

BARRETT WELL #: 2 RRCID -> 262901 COMPL. DATE 08/21/2007 TOTAL DEPTH 13200 PERF. 12965 - 12975

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HARDIN, SW. (H. DANIEL SAND) 38971 750 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
HEISEY VENTURES, INC. 373560
HUMPHREYS WELL #: 1 RRCID -> 206430 COMPL. DATE 10/14/2004 TOTAL DEPTH 8901 PERF. 8548 - 8614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | X | 249 | -0- | -495 | -0- | 35 | 1 | 70 | 2 | N | 131 | | | | | 221 |
| | | | | | | | 144 | 9 | | | | | | | | | |
| 11 | 720 | X | 210 | -0- | -510 | -0- | 194 | 1 | 15 | 2 | N | 1 | 157 | 1 | | | 65 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 01 | 248 | N | 6 | -0- | -242 | -0- | 6 | 1 | | | N | -0- | | | | | 65 |
| 02 | 196 | N | 161 | -0- | -35 | -0- | 150 | 1 | 11 | 9 | N | 10 | | | | | 75 |
| *03 | 863 | N | 863 | -0- | -0- | -0- | 811 | 1 | 52 | 9 | N | 47 | | | | | 122 |

RICHARDSON UNIT WELL #: 1 RRCID -> 207368 COMPL. DATE 12/01/2004 TOTAL DEPTH 9230 PERF. 8904 - 8966

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | 16 | | | | | 16 |
| 01 | 14B2 EXT | 260 | -0- | 260 | 260 | 260 | 1 | | | | N | -0- | | | | | 16 |
| 02 | 14B2 EXT | 644 | -0- | 644 | 904 | 640 | 1 | 4 | 9 | | N | 4 | | | | | 20 |
| 03 | 14B2 EXT | 70 | -0- | 70 | 974 | 60 | 1 | 10 | 9 | | N | 9 | | | | | 29 |

HUMPHREYS WELL #: 3 RRCID -> 210893 COMPL. DATE 08/05/2005 TOTAL DEPTH 8905 PERF. 9432 - 9492

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 11/01/2013

HARTBURG (HACKBERRY 1ST) 39422 250 NON-ASSOCIATED ONE WELL CNTY: NEWTON
MCGOWAN WORKING PARTNERS, INC. 549836
MORGAN, V. J. WELL #: RRCID -> 006494 COMPL. DATE 10/01/1956 TOTAL DEPTH N/A PERF. 7501 - 7509

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 288 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 288 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 288 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 288 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 288 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 288 |

PLUGGED AND ABANDONED_____ 07/22/2010

HARTBURG, NW. (STRUMA 7250) 39426 565 NON-ASSOCIATED ONE WELL CNTY: NEWTON
SEDONA OIL & GAS CORP. 763152
HANKAMER, E.C. "B" WELL #: 15 RRCID -> 105145 COMPL. DATE 04/06/1983 TOTAL DEPTH 7539 PERF. 7272 - 7274

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

HARTBURG, S.E. (MIDDLE) 39429 500 ASSOCIATED 49B CNTY: ORANGE
M & P DISPOSAL, LTD 518647
HARTBURG WELL #: 2 RRCID -> 141159 COMPL. DATE 12/13/2005 TOTAL DEPTH 8255 PERF. 4905 - 4935

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

HARTBURG, S.E. (MIDDLE) //CONT.// 39429 500 ASSOCIATED 49B CNTY: ORANGE
SAMSON EXPLORATION, LLC 744835
LINDSEY-BLEDSOE WELL #: 3 RRCID -> 271448 COMPL. DATE 10/28/2013 TOTAL DEPTH 13998 PERF. 8291 - 8294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LINDSEY-BLEDSOE A-84 WELL #: 1 RRCID -> 271759 COMPL. DATE 01/14/2014 TOTAL DEPTH 8151 PERF. 7738 - 7746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1261 | R | 1261 | -0- | -0- | -0- | 1215 | 4 | 46 | 9 | N | 42 | 42 | 1 | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 14353 | | 91276 | -0- | 76923 | 76923 | 1035 | 1 | 85094 | 2 | N | 3238 | 3025 | 1 | | | 213 |
| | | | | | | | 1585 | 4 | 3562 | 9 | | | | | | | |

HARTBURG, S.E. (YEGUA CONS.) 39429 550 ASSOCIATED ONE WELL CNTY: ORANGE
SAMSON EXPLORATION, LLC 744835
HANNAH WELL #: 1 RRCID -> 223018 COMPL. DATE 10/05/2006 TOTAL DEPTH 14527 PERF.12710 - 12727

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12586 | # | 10975 | -0- | -1611 | -0- | 2138 | 1 | 8123 | 2 | N | 649 | 662 | 1 | | | 323 |
| | | | | | | | 714 | 9 | | | | | | | | | |
| 11 | 11340 | # | 9923 | -0- | -1417 | -0- | 2066 | 1 | 7196 | 2 | N | 601 | 545 | 1 | | | 379 |
| | | | | | | | 661 | 9 | | | | | | | | | |
| 12 | 11501 | # | 9045 | -0- | -2456 | -0- | 2010 | 1 | 6468 | 2 | N | 515 | 615 | 1 | | | 279 |
| | | | | | | | 567 | 9 | | | | | | | | | |
| 01 | 11346 | # | 10408 | -0- | -938 | -0- | 2309 | 1 | 7408 | 2 | N | 628 | 616 | 1 | | | 291 |
| | | | | | | | 691 | 9 | | | | | | | | | |
| 02 | 10052 | # | 8273 | -0- | -1779 | -0- | 2091 | 1 | 5680 | 2 | N | 456 | 538 | 1 | | | 209 |
| | | | | | | | 502 | 9 | | | | | | | | | |
| 03 | 10974 | # | 2054 | -0- | -8920 | -0- | 476 | 1 | 1410 | 2 | N | 153 | 155 | 1 | | | 207 |
| | | | | | | | 168 | 9 | | | | | | | | | |

SOKOLSKI GU WELL #: 1 RRCID -> 235070 COMPL. DATE 05/09/2008 TOTAL DEPTH 13333 PERF.12926 - 13042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11935 | | 8912 | -0- | -3023 | -0- | 493 | 1 | 7612 | 2 | N | 734 | 867 | 1 | | | 205 |
| | | | | | | | 807 | 9 | | | | | | | | | |
| 11 | 10590 | # | 7466 | -0- | -3124 | -0- | 363 | 1 | 6300 | 2 | N | 730 | 743 | 1 | | | 192 |
| | | | | | | | 803 | 9 | | | | | | | | | |
| 12 | 10394 | R | 10394 | -0- | -0- | -0- | 611 | 1 | 8863 | 2 | N | 836 | 820 | 1 | | | 208 |
| | | | | | | | 920 | 9 | | | | | | | | | |
| 01 | 9906 | R | 9906 | -0- | -0- | -0- | 581 | 1 | 8442 | 2 | N | 803 | 779 | 1 | | | 232 |
| | | | | | | | 883 | 9 | | | | | | | | | |
| 02 | 9218 | R | 9218 | -0- | -0- | -0- | 529 | 1 | 8078 | 2 | N | 555 | 534 | 1 | | | 253 |
| | | | | | | | 611 | 9 | | | | | | | | | |
| 03 | 10385 | # | 7676 | -0- | -2709 | -0- | 1540 | 1 | 5488 | 2 | N | 589 | 547 | 1 | | | 295 |
| | | | | | | | 648 | 9 | | | | | | | | | |

HANNAH WELL #: 2 RRCID -> 249616 COMPL. DATE 01/25/2009 TOTAL DEPTH 14479 PERF.13196 - 13248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 122 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 122 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 122 |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 122 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 122 |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 122 |

HARTBURG, S.E. (YEGUA CONS.) //CONT.// 39429 550 ASSOCIATED ONE WELL CNTY: ORANGE
SAMSON EXPLORATION, LLC //CONT.// 744835
ALEXANDER GU WELL #: 1 RRCID -> 250575 COMPL. DATE 11/08/2012 TOTAL DEPTH 14595 PERF.12719 - 12829

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13795 | | 11095 | -0- | -2700 | -0- | 647 | 1 | 8185 | 2 | N | 2057 | 1920 | 1 | | | 387 |
| | | | | | | | 2263 | 9 | | | | | | | | | |
| 11 | 12510 | # | 8160 | -0- | -4350 | -0- | 359 | 1 | 6087 | 2 | N | 1558 | 1633 | 1 | | | 312 |
| | | | | | | | 1714 | 9 | | | | | | | | | |
| 12 | 11625 | # | 7711 | -0- | -3914 | -0- | 358 | 1 | 5538 | 2 | N | 1650 | 1732 | 1 | | | 230 |
| | | | | | | | 1815 | 9 | | | | | | | | | |
| 01 | 11625 | # | 6639 | -0- | -4986 | -0- | 371 | 1 | 4554 | 2 | N | 1558 | 1459 | 1 | | | 329 |
| | | | | | | | 1714 | 9 | | | | | | | | | |
| 02 | 10500 | # | 1926 | -0- | -8574 | -0- | 196 | 1 | 1200 | 2 | N | 482 | 532 | 1 | | | 279 |
| | | | | | | | 530 | 9 | | | | | | | | | |
| *03 | 9019 | | 9019 | -0- | -0- | -0- | 262 | 1 | 6491 | 2 | N | 2060 | 1932 | 1 | | | 407 |
| | | | | | | | 2266 | 9 | | | | | | | | | |

NICHOLAS WELL #: 1 RRCID -> 256722 COMPL. DATE 01/22/2012 TOTAL DEPTH 13793 PERF.13024 - 13076

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HANNAH WELL #: 3 RRCID -> 262847 COMPL. DATE 07/10/2012 TOTAL DEPTH 14797 PERF.12752 - 12830

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12183 | X | 9802 | -0- | -2381 | -0- | 552 | 1 | 8025 | 2 | N | 1114 | 1026 | 1 | | | 343 |
| | | | | | | | 1225 | 9 | | | | | | | | | |
| 11 | 11790 | X | 9842 | -0- | -1948 | -0- | 537 | 1 | 8071 | 2 | N | 1122 | 1323 | 1 | | | 142 |
| | | | | | | | 1234 | 9 | | | | | | | | | |
| 12 | 11811 | X | 8904 | -0- | -2907 | -0- | 547 | 1 | 7119 | 2 | N | 1125 | 1027 | 1 | | | 240 |
| | | | | | | | 1238 | 9 | | | | | | | | | |
| 01 | 10943 | # | 7174 | -0- | -3769 | -0- | 404 | 1 | 5683 | 2 | N | 988 | 1090 | 1 | | | 138 |
| | | | | | | | 1087 | 9 | | | | | | | | | |
| 02 | 9184 | # | 2233 | -0- | -6951 | -0- | 134 | 1 | 1752 | 2 | N | 315 | 315 | 1 | | | 138 |
| | | | | | | | 347 | 9 | | | | | | | | | |
| 03 | 9548 | | 5395 | -0- | -4153 | -0- | 45 | 1 | 4721 | 2 | N | 572 | 395 | 1 | | | 315 |
| | | | | | | | 629 | 9 | | | | | | | | | |

SOKOLSKI GU WELL #: 2 RRCID -> 263574 COMPL. DATE 11/30/2011 TOTAL DEPTH 13235 PERF.12607 - 12720

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16275 | # | 12392 | -0- | -3883 | -0- | 1132 | 1 | 10381 | 2 | N | 799 | 889 | 1 | | | 160 |
| | | | | | | | 879 | 9 | | | | | | | | | |
| 11 | 13920 | # | 10471 | -0- | -3449 | -0- | 968 | 1 | 8735 | 2 | N | 698 | 562 | 1 | | | 296 |
| | | | | | | | 768 | 9 | | | | | | | | | |
| 12 | 12803 | # | 8580 | -0- | -4223 | -0- | 1011 | 1 | 6825 | 2 | N | 676 | 707 | 1 | | | 265 |
| | | | | | | | 744 | 9 | | | | | | | | | |
| 01 | 12400 | # | 5500 | -0- | -6900 | -0- | 916 | 1 | 3956 | 2 | N | 571 | 656 | 1 | | | 180 |
| | | | | | | | 628 | 9 | | | | | | | | | |
| 02 | 11200 | # | 2486 | -0- | -8714 | -0- | 646 | 1 | 1499 | 2 | N | 310 | 295 | 1 | | | 195 |
| | | | | | | | 341 | 9 | | | | | | | | | |
| 03 | 10974 | | 3248 | -0- | -7726 | -0- | 54 | 1 | 2784 | 2 | N | 373 | 230 | 1 | | | 338 |
| | | | | | | | 410 | 9 | | | | | | | | | |

LINDSEY-BLEDSOE WELL #: 3 RRCID -> 266650 COMPL. DATE 11/06/2012 TOTAL DEPTH 13998 PERF.13588 - 13671

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3999 | # | -0- | -0- | -3999 | -0- | | | | | N | -0- | | | | | 43 |
| 11 | 3240 | # | -0- | -0- | -3240 | -0- | | | | | N | -0- | | | | | 43 |
| 12 | 3131 | # | -0- | -0- | -3131 | -0- | | | | | N | -0- | | | | | 43 |
| 01 | 1240 | # | -0- | -0- | -1240 | -0- | | | | | N | -0- | | | | | 43 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |

HARTBURG, S.E. (YEGUA CONS.) //CONT.// 39429 550 ASSOCIATED ONE WELL CNTY: ORANGE
SAMSON EXPLORATION, LLC //CONT.// 744835
ALEXANDER GU WELL #: 4 RRCID -> 267001 COMPL. DATE 11/15/2012 TOTAL DEPTH 13240 PERF.12699 - 12796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 75609 | # | 35806 | -0- | -39803 | -0- | 1696<br>3529 | 1<br>9 | 30581 | 2 | N | 3208 | 3185 | 1 | | | 130 |
| 11 | 59880 | # | 31450 | -0- | -28430 | -0- | 1485<br>3170 | 1<br>9 | 26795 | 2 | N | 2882 | 2775 | 1 | | | 237 |
| 12 | 58218 | # | 28520 | -0- | -29698 | -0- | 1474<br>3091 | 1<br>9 | 23955 | 2 | N | 2810 | 2743 | 1 | | | 304 |
| 01 | 46872 | # | 25718 | -0- | -21154 | -0- | 1494<br>2893 | 1<br>9 | 21331 | 2 | N | 2630 | 2604 | 1 | | | 330 |
| 02 | 33572 | # | 20232 | -0- | -13340 | -0- | 1356<br>2322 | 1<br>9 | 16554 | 2 | N | 2111 | 2344 | 1 | | | 97 |
| 03 | 34379 | | 26642 | -0- | -7737 | -0- | 676<br>2550 | 1<br>9 | 23416 | 2 | N | 2318 | 2291 | 1 | | | 124 |

HARTBURG SWD WELL #: 1 RRCID -> 269449 COMPL. DATE 09/22/2012 TOTAL DEPTH 7000 PERF. 6528 - 6574

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

HARTBURG, S.E. (YEGUA EY1) 39429 600 NON-ASSOCIATED CAPACITY CNTY: ORANGE
NOXXE OIL AND GAS, LLC 615853
LINDSEY GU NO. 1 WELL #: 1 RRCID -> 159527 COMPL. DATE 05/22/1996 TOTAL DEPTH 14200 PERF.12626 - 12636

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

SAMSON EXPLORATION, LLC 744835
LB A-263 WELL #: 1 RRCID -> 266956 COMPL. DATE 10/01/2012 TOTAL DEPTH 13688 PERF.13141 - 13222

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

HARTBURG, S.E. (YEGUA EY-2) 39429 610 NON-ASSOCIATED CAPACITY CNTY: ORANGE
SAMSON EXPLORATION, LLC 744835
LINDSEY-BLEDSOE A-143 WELL #: 2 RRCID -> 266851 COMPL. DATE 06/21/2012 TOTAL DEPTH 13688 PERF.13458 - 13520

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

HASTEDT (MIOCENE 2340) 39594 300 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MILAGRO EXPLORATION, LLC 566789
SCHNEIDER UNIT WELL #: 1 RRCID -> 199300 COMPL. DATE 10/09/2003 TOTAL DEPTH 9615 PERF. 2274 - 2282

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

HASTINGS (M-2) 39597 060 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
GROTE, EMIL WELL #: 16 RRCID -> 114483 COMPL. DATE 11/21/1984 TOTAL DEPTH 4500 PERF. 2732 - 2738

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TURNER, B. L. WELL #: 33 RRCID -> 148965 COMPL. DATE 03/24/1994 TOTAL DEPTH 6300 PERF. 2303 - 2308

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HASTINGS (M-5) 39597 177 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
GROTE, EMIL WELL #: 3 RRCID -> 112570 COMPL. DATE 04/13/1984 TOTAL DEPTH 3300 PERF. 3233 - 3243

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

SURFACE, R. O. WELL #: 2 RRCID -> 129899 COMPL. DATE 01/28/1989 TOTAL DEPTH 6100 PERF. 3002 - 3007

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

GROTE, EMIL WELL #: 28 RRCID -> 166352 COMPL. DATE N/A TOTAL DEPTH 4516 PERF. 3240 - 3320

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

HASTINGS (M-5A) 39597 183 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
DRAKE, FANNIE WELL #: 24 RRCID -> 137634 COMPL. DATE 03/10/1991 TOTAL DEPTH 5502 PERF. 3328 - 3332

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GROTE, EMIL WELL #: 29 RRCID -> 166378 COMPL. DATE 01/14/1998 TOTAL DEPTH 6301 PERF. 3386 - 3398

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TURNER, B. L. WELL #: 32 RRCID -> 176780 COMPL. DATE 11/19/1999 TOTAL DEPTH 6275 PERF. 3308 - 3318

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

HASTINGS (M- 6) 39597 213 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
WILLIAMS, H. G. WELL #: 5 RRCID -> 048228 COMPL. DATE 02/21/1970 TOTAL DEPTH 6079 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GROTE, EMIL WELL #: 14 RRCID -> 124124 COMPL. DATE 05/04/1987 TOTAL DEPTH 5012 PERF. 3526 - 3534

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 5589 | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 5589 | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 5589 | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 5589 | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 5589 | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | 5589 | | | N | NO RPT | | | -0- |

GROTE, EMIL WELL #: 22 RRCID -> 154726 COMPL. DATE 05/04/1995 TOTAL DEPTH 6738 PERF. 3565 - 3570

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HASTINGS (M- 6) //CONT.// 39597 213 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC //CONT.// 215343
GROTE, EMIL WELL #: 29 RRCID -> 160739 COMPL. DATE 11/20/1996 TOTAL DEPTH 6301 PERF. 3456 - 3470

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HASTINGS (M- 7) 39597 284 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
FORD H.H. R/A-A WELL #: 6 RRCID -> 073301 COMPL. DATE 10/05/1977 TOTAL DEPTH 6134 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SNEED, GILBERT WELL #: 26 RRCID -> 131704 COMPL. DATE 01/27/1989 TOTAL DEPTH 6225 PERF. 3419 - 3424

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MILLER-KIDD GAS UNIT WELL #: 1 RRCID -> 131772 COMPL. DATE 08/18/1989 TOTAL DEPTH 6080 PERF. 3326 - 3334

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WOOSTER, W. B. WELL #: 17 RRCID -> 152676 COMPL. DATE 06/14/1994 TOTAL DEPTH 6400 PERF. 3339 - 3346

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HASTINGS (M- 8) 39597 355 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
WILLIAMS, H. G. WELL #: 14 RRCID -> 149188 COMPL. DATE 04/11/1994 TOTAL DEPTH 6200 PERF. 3750 - 3753

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HASTINGS (M- 9) 39597 497 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
GROTE, EMIL WELL #: 22 RRCID -> 153087 COMPL. DATE 01/12/1995 TOTAL DEPTH 6738 PERF. 3814 - 3820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RANDALL-WHITON WELL #: 3 RRCID -> 201540 COMPL. DATE 11/20/2003 TOTAL DEPTH 5900 PERF. 3091 - 3694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HASTINGS (M-10) 39597 568 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
RANDALL, T. J. WELL #: 2 RRCID -> 152178 COMPL. DATE 11/23/1994 TOTAL DEPTH 5450 PERF. 3970 - 3975

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TURNER, B. L. WELL #: 29 RRCID -> 162664 COMPL. DATE 03/22/1997 TOTAL DEPTH 5357 PERF. 3664 - 3670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HASTINGS (M-10-A) 39597 639 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
TURNER, B. L. WELL #: 10 RRCID -> 136723 COMPL. DATE 01/05/1991 TOTAL DEPTH 6160 PERF. 3795 - 3798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HASTINGS (M-10-B) 39597 710 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
SURFACE, R. O. WELL #: 6 RRCID -> 056554 COMPL. DATE N/A TOTAL DEPTH 6080 PERF. 2720 - 3500

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GROTE, EMIL WELL #: 21 RRCID -> 134411 COMPL. DATE 05/03/1990 TOTAL DEPTH 6162 PERF. 4150 - 4152

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HASTINGS (M-11) 39597 815 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
MOORE, HIRAM - C WELL #: 2 RRCID -> 177181 COMPL. DATE 01/25/2000 TOTAL DEPTH 6080 PERF. 4158 - 4178

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

STEVE PAUL UNIT WELL #: 34 RRCID -> 200884 COMPL. DATE 02/11/2004 TOTAL DEPTH 6007 PERF. 3940 - 3943

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

SURFACE, J. W. WELL #: 7 RRCID -> 202684 COMPL. DATE 03/03/2004 TOTAL DEPTH 5424 PERF. 4429 - 4433

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

HASTINGS (M-12) 39597 852 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
TURNER, B. L. WELL #: 20 RRCID -> 159232 COMPL. DATE 06/25/1996 TOTAL DEPTH 6746 PERF. 4398 - 4406

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HASTINGS (M-13) 39597 923 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
MILLER-KIDD GAS UNIT WELL #: 4 RRCID -> 109825 COMPL. DATE 03/09/1984 TOTAL DEPTH 6700 PERF. 4498 - 4501

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TURNER, B. L. WELL #: 7 RRCID -> 141828 COMPL. DATE 07/01/1992 TOTAL DEPTH 6080 PERF. 4595 - 4604

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WHITON, G. WELL #: 3 RRCID -> 161716 COMPL. DATE 02/08/1997 TOTAL DEPTH 5015 PERF. 4510 - 4518

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HASTINGS (M-14) 39597 928 NON-ASSOCIATED 49B CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
TURNER, B. L. WELL #: 23 RRCID -> 146627 COMPL. DATE 04/14/1993 TOTAL DEPTH 6150 PERF. 4728 - 4734

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HASTINGS (2130) 39597 964 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
GROTE, EMIL WELL #: 4 RRCID -> 155609 COMPL. DATE 07/02/1995 TOTAL DEPTH 6080 PERF. 2120 - 2128

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HASTINGS, S.E.(F-46,SEG.A UP) 39601 330 ASSOCIATED ONE WELL CNTY: GALVESTON
EXTENERGY, L.P. 257054
WILLAERT & DURANT WELL #: 1 RRCID -> 215093 COMPL. DATE 01/05/2006 TOTAL DEPTH 10879 PERF. 9623 - 9660

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 01 | SHUT IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |

HASTINGS, S. E. (F-46 SEG A LO) 39601 335 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
EXTENERGY, L.P. 257054
VAN DER VAART UNIT WELL #: 1 L RRCID -> 061578 COMPL. DATE 03/10/1975 TOTAL DEPTH 10000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| 01 | SHUT | IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 111 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 111 |

HAT SIX (WILCOX) 39610 500 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
GORDY OIL COMPANY 317150
JOY PARTNERS, ET AL WELL #: 1 RRCID -> 265277 COMPL. DATE 04/08/2011 TOTAL DEPTH 10727 PERF.10410 - 10452

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7037 | 2290 | -0- | -4747 | -0- | 2216 | 2 | 74 | 9 | N | 67 | | | | | | 213 |
| 11 | 5610 # | 4864 | -0- | -746 | -0- | 4788 | 2 | 76 | 9 | N | 69 | 188 | 1 | | | | 94 |
| 12 | 5549 # | 4473 | -0- | -1076 | -0- | 4429 | 2 | 44 | 9 | N | 40 | | | | | | 134 |
| 01 | 5549 # | 3648 | -0- | -1901 | -0- | 3609 | 2 | 39 | 9 | N | 35 | | | | | | 169 |
| 02 | 4536 # | 2923 | -0- | -1613 | -0- | 2821 | 2 | 102 | 9 | N | 93 | | | | | | 262 |
| 03 | 5022 # | 3050 | -0- | -1972 | -0- | 3016 | 2 | 34 | 9 | N | 31 | 209 | 1 | | | | 84 |

HATHAWAY, E. (YEGUA EY-3) 39697 495 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
CHAMPION INTERNATIONAL CORP. WELL #: 1 A RRCID -> 152481 COMPL. DATE 06/22/1998 TOTAL DEPTH 10520 PERF.10105 - 10112

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1550 | X | 1172 | -0- | -378 | -0- | 251 | 1 | 913 | 2 | N | 7 | | | | | 69 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1500 | X | 1332 | -0- | -168 | -0- | 288 | 1 | 1040 | 2 | N | 4 | | | | | 73 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1550 | X | -0- | -0- | -1550 | -0- | | | | | N | 194 | 207 | 1 | | | 60 |
| 01 | 1550 | X | -0- | -0- | -1550 | -0- | | | | | N | 100 | | | | | 160 |
| 02 | 1232 | X | 726 | -0- | -506 | -0- | 280 | 1 | 443 | 2 | N | 3 | | | | | 163 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1364 | X | 760 | -0- | -604 | -0- | 105 | 1 | 513 | 2 | N | 129 | | | | | 292 |
| | | | | | | | 142 | 9 | | | | | | | | | |

HEATH (GLEN ROSE) 40046 500 NON-ASSOCIATED ONE WELL CNTY: MADISON
REB PETROLEUM COMPANY 696079
HEATH, ORY WELL #: RRCID -> 083874 COMPL. DATE 02/20/1979 TOTAL DEPTH 12600 PERF.11400 - 12450

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 9 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 9 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 9 |
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 9 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 9 |
| 03 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 9 |

WORKED OVER ANOTHER ZONE.. 08/01/1995

HUTCHINS-SEALY BANK WELL #: RRCID -> 105240 COMPL. DATE 04/16/1993 TOTAL DEPTH 12747 PERF.11514 - 11620

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |
| 03 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |

PLUGGED AND ABANDONED_____ 08/19/1996

HEBERT (H-2) 40078 006 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
KARBUHN OIL COMPANY 450790
POGO FEE "A" WELL #: 2 RRCID -> 112924 COMPL. DATE 09/12/1984 TOTAL DEPTH 11500 PERF.10971 - 10982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1984 | # | 1351 | -0- | -633 | -0- | 2 | 1 | 1297 | 2 | N | 47 | 195 | 1 | | | 56 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 11 | 2144 | R | 2144 | -0- | -0- | -0- | 3 | 1 | 1950 | 2 | N | 174 | 193 | 1 | | | 37 |
| | | | | | | | 191 | 9 | | | | | | | | | |
| 12 | 1571 | R | 1571 | -0- | -0- | -0- | 3 | 1 | 1457 | 2 | N | 101 | | | | | 138 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 01 | 1519 | # | 934 | -0- | -585 | -0- | 4 | 1 | 794 | 2 | N | 124 | 190 | 1 | | | 72 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 02 | 1988 | # | -0- | -0- | -1988 | -0- | | | | | N | -0- | | | | | 72 |
| 03 | 2201 | # | 1022 | -0- | -1179 | -0- | 4 | 1 | 956 | 2 | N | 56 | | | | | 128 |
| | | | | | | | 62 | 9 | | | | | | | | | |

HEBERT (H-4) 40078 010 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
KARBUHN OIL COMPANY 450790
L CLARK ET AL UNIT WELL #: 001 RRCID -> 258377 COMPL. DATE 09/10/2010 TOTAL DEPTH 10860 PERF.10922 - 10926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1891 | | -0- | -0- | -1891 | -0- | | | | | N | -0- | 366 | 1 | | | 51 |
| 11 | 1380 | N | -0- | -0- | -1380 | -0- | | | | | N | -0- | | | | | 51 |
| 12 | 837 | N | -0- | -0- | -837 | -0- | | | | | N | -0- | | | | | 51 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |

HEINTSCHEL (WILCOX 11,080) 40179 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
AKG OPERATING COMPANY 009566
HEINTSCHEL WELL #: 2 RRCID -> 261639 COMPL. DATE 02/19/2011 TOTAL DEPTH 11912 PERF.11275 - 11282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6479 | X | 5335 | -0- | -1144 | -0- | 408 | 1 | 4849 | 3 | N | 71 | 358 | 1 | | | 93 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| *11 | 5760 | X | 3818 | -0- | -1942 | -0- | 370 | 1 | 3367 | 3 | N | 74 | | | | | 167 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| *12 | 5425 | X | 3934 | -0- | -1491 | -0- | 443 | 1 | 3341 | 3 | N | 136 | 180 | 1 | | | 123 |
| | | | | | | | 150 | 9 | | | | | | | | | |
| *01 | 5425 | X | 4852 | -0- | -573 | -0- | 496 | 1 | 4165 | 3 | N | 174 | 180 | 1 | | | 117 |
| | | | | | | | 191 | 9 | | | | | | | | | |
| 02 | 4816 | X | 3016 | -0- | -1800 | -0- | 286 | 1 | 2701 | 3 | N | 26 | | | | | 143 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 03 | 5332 | X | 4247 | -0- | -1085 | -0- | 506 | 1 | 3677 | 3 | N | 58 | | | | | 201 |
| | | | | | | | 64 | 9 | | | | | | | | | |

HEINTSCHEL WELL #: 1 RRCID -> 262455 COMPL. DATE 07/12/2010 TOTAL DEPTH 11800 PERF.11113 - 11200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4278 | X | 3141 | -0- | -1137 | -0- | 1107 | 1 | 1918 | 3 | N | 105 | 185 | 1 | | | 107 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| *11 | 4140 | X | -0- | -0- | -4140 | -0- | | | | | N | 30 | | | | | 137 |
| *12 | 4278 | X | -0- | -0- | -4278 | -0- | | | | | N | 280 | 196 | 1 | | | 221 |
| *01 | 3131 | X | -0- | -0- | -3131 | -0- | | | | | N | 180 | 197 | 1 | | | 204 |
| 02 | 2828 | X | -0- | -0- | -2828 | -0- | | | | | N | 15 | | | | | 219 |
| 03 | 3131 | X | -0- | -0- | -3131 | -0- | | | | | N | 150 | 195 | 1 | | | 174 |

HEINTSCHEL (WILCOX 11,080) //CONT.// 40179 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
AKG OPERATING COMPANY //CONT.// 009566
D. TRUCHARD WELL #: 1 RRCID -> 263093 COMPL. DATE 02/08/2011 TOTAL DEPTH 12015 PERF.11283 - 11293

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| *11 | 1348 | N | 1348 | -0- | -0- | -0- | 129 | 1 | 1185 | 3 | N | 31 | | | | | 86 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| *12 | 641 | N | 641 | -0- | -0- | -0- | 73 | 1 | 544 | 3 | N | 22 | | | | | 108 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 26 | | | | | 134 |
| 02 | 1596 | X | -0- | -0- | -1596 | -0- | | | | | N | 19 | | | | | 153 |
| 03 | 1767 | X | -0- | -0- | -1767 | -0- | | | | | N | 13 | | | | | 166 |

TRUCHARD WELL #: 2H RRCID -> 271078 COMPL. DATE 10/27/2012 TOTAL DEPTH 11298 PERF.11357 - 13380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | W | 41299 | -0- | 41299 | 511489 | 3084 | 1 | 36712 | 3 | N | 1366 | 1274 | 1 | | | 620 |
| | | | | | | | 1503 | 9 | | | | | | | | | |
| *11 | 0 | W | 14713 | -0- | 14713 | 526202 | 1421 | 1 | 12956 | 3 | N | 305 | 361 | 1 | | | 564 |
| | | | | | | | 336 | 9 | | | | | | | | | |
| *12 | 0 | W | 35000 | -0- | 35000 | 561202 | 3980 | 1 | 30035 | 3 | N | 895 | 914 | 1 | | | 545 |
| | | | | | | | 985 | 9 | | | | | | | | | |
| *01 | 0 | W | 33522 | -0- | 33522 | 594724 | 3486 | 1 | 29251 | 3 | N | 714 | 1113 | 1 | | | 146 |
| | | | | | | | 785 | 9 | | | | | | | | | |
| 02 | 0 | W | 19233 | -0- | 19233 | 613957 | 1734 | 1 | 16322 | 3 | N | 1070 | 913 | 1 | | | 303 |
| | | | | | | | 1177 | 9 | | | | | | | | | |
| *03 | 633343 | X | 19386 | -0- | -613957 | -0- | 2263 | 1 | 16457 | 3 | N | 605 | 383 | 1 | | | 525 |
| | | | | | | | 666 | 9 | | | | | | | | | |

HEMATITE SAND (VICKSBURG) 40302 470 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
CARRIZO OIL & GAS, INC. 135401
USX HEMATITE UNIT #1 WELL #: 1 RRCID -> 177684 COMPL. DATE 11/08/1999 TOTAL DEPTH 11061 PERF.10355 - 10384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

USX HEMATITE UNIT #1 WELL #: 2 RRCID -> 180387 COMPL. DATE 08/28/2000 TOTAL DEPTH 10599 PERF.11049 - 11079

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

USX HEMATITE UNIT #1 WELL #: 4 RRCID -> 184008 COMPL. DATE 07/09/2001 TOTAL DEPTH 11000 PERF.10830 - 10863

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | 99 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | 99 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | 99 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | 99 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | 99 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | 99 | | | | | N | NO RPT | | | | | -0- |

BEACH HOUSE WELL #: 1 RRCID -> 196831 COMPL. DATE 08/11/2003 TOTAL DEPTH 12420 PERF.11506 - 11597

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HEMATITE SAND (VICKSBURG) //CONT.// 40302 470 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
CARRIZO OIL & GAS, INC. //CONT.// 135401
BEACH HOUSE WELL #: 2 RRCID -> 199614 COMPL. DATE 01/20/2004 TOTAL DEPTH 12350 PERF.12073 - 12171

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

STERLING UNIT WELL #: 3 RRCID -> 201106 COMPL. DATE 03/10/2004 TOTAL DEPTH 11050 PERF.10469 - 10505

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HENDERSON-BUNA (3700 40377 900 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
HEAD OIL PRODUCTION CO. 369895
HENDERSON, D.M. WELL #: 2 RRCID -> 080941 COMPL. DATE 11/01/1978 TOTAL DEPTH 7780 PERF. 3749 - 3751

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HIGH IS. BLK. 24-L (FJ SAND) 41142 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
HIGH ISLAND 24-L, N/2, NW/4 WELL #: A 4 RRCID -> 244703 COMPL. DATE 06/17/2008 TOTAL DEPTH 9950 PERF. 6480 - 6502

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HIGH IS. BLK. 24L (FB-B, GP) 41209 058 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
HIGH ISLAND 24L (SL59455) WELL #: 10 RRCID -> 150773 COMPL. DATE 06/18/1994 TOTAL DEPTH 8100 PERF. 7439 - 7451

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

HIGH IS. BLK. 24L (FB-C, GK) 41209 155 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
STATE LEASE 59455 WELL #: 5 U RRCID -> 055960 COMPL. DATE 05/23/1973 TOTAL DEPTH 11500 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

HIGH IS. BLK. 24L (FB-C, GK) //CONT.// 41209 155 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC//CONT.// 430717
STATE LEASE 59455 WELL #: 2-U RRCID -> 138259 COMPL. DATE 04/15/1991 TOTAL DEPTH 9113 PERF. 7488 - 7492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HIGH ISLAND 24L SL 59455 WELL #: 8 RRCID -> 174818 COMPL. DATE 08/13/1999 TOTAL DEPTH 8150 PERF. 7589 - 7596

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | 165 | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | 165 | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | 165 | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | 165 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | 165 | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | 165 | | | | | Y | NO RPT | | | | | -0- |

HIGH IS. BLK. 24L (FB-C, HC) 41209 200 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
STATE LEASE 59455 WELL #: 3 L RRCID -> 047118 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 8144 - 8186

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STATE LEASE 59455 WELL #: 2 L RRCID -> 047121 COMPL. DATE 07/16/1969 TOTAL DEPTH 9113 PERF. 8063 - 8067

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | 10120 | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | 10120 | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | 10120 | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | 10120 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | 10120 | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | 10120 | | | | | Y | NO RPT | | | | | -0- |

STATE LEASE 59455 WELL #: 5 L RRCID -> 047122 COMPL. DATE 04/30/1969 TOTAL DEPTH 11500 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15376 | X | 14641 | -0- | -735 | -0- | 1997 | 1 | 12336 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 308 | 4 | | | | | | | | | |
| 11 | 17640 | X | 7369 | -0- | -10271 | -0- | 1999 | 1 | 5044 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 326 | 4 | | | | | | | | | |
| 12 | 18228 | X | 541 | -0- | -17687 | -0- | 219 | 1 | 298 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 24 | 4 | | | | | | | | | |
| 01 | 18228 | X | -0- | -0- | -18228 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 15764 | X | 5805 | -0- | -9959 | -0- | 788 | 1 | 4759 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 258 | 4 | | | | | | | | | |
| *03 | 3248 | X | 3248 | -0- | -0- | -0- | 602 | 1 | 2409 | 3 | Y | 3 | 3 | 0 | | | -0- |
| | | | | | | | 234 | 4 | 3 | 9 | | | | | | | |

HIGH IS. BLK. 24L (FB-C, HC) //CONT.// 41209 200 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC//CONT.// 430717
S/L 59455, HIGH ISLAND 24L WELL #: 11-L RRCID -> 138911 COMPL. DATE 01/28/2008 TOTAL DEPTH 8740 PERF. 8220 - 8325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 19313 | X | 14517 | -0- | -4796 | -0- | 1969 | 1 | 12164 | 3 | Y | 70 | 70 | 0 | | | -0- |
| | | | | | | | 307 | 4 | 77 | 9 | | | | | | | |
| 11 | 18690 | X | 8473 | -0- | -10217 | -0- | 2285 | 1 | 5767 | 3 | Y | 43 | 43 | 0 | | | -0- |
| | | | | | | | 374 | 4 | 47 | 9 | | | | | | | |
| 12 | 18042 | X | 8178 | -0- | -9864 | -0- | 3306 | 1 | 4492 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 380 | 4 | | | | | | | | | |
| 01 | 18398 | X | 18398 | -0- | -0- | -0- | 3298 | 1 | 14547 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 553 | 4 | | | | | | | | | |
| 02 | 15624 | X | 12701 | -0- | -2923 | -0- | 1725 | 1 | 10409 | 3 | Y | 2 | 2 | 0 | | | -0- |
| | | | | | | | 565 | 4 | 2 | 9 | | | | | | | |
| 03 | 14508 | X | 12082 | -0- | -2426 | -0- | 2240 | 1 | 8963 | 3 | Y | 9 | 9 | 0 | | | -0- |
| | | | | | | | 869 | 4 | 10 | 9 | | | | | | | |

HIGH IS. BLK. 24L (FB-D, HC) 41209 360 ASSOCIATED CAPACITY CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
STATE LEASE 59454 WELL #: B 4 RRCID -> 133033 COMPL. DATE 02/24/1989 TOTAL DEPTH 8670 PERF. 8236 - 8292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2697 | X | -0- | -0- | -2697 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 5250 | X | -0- | -0- | -5250 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 5425 | X | -0- | -0- | -5425 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 5425 | X | -0- | -0- | -5425 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 4227 | X | 4227 | -0- | -0- | -0- | 559 | 1 | 3371 | 3 | Y | 103 | 103 | 0 | | | -0- |
| | | | | | | | 184 | 4 | 113 | 9 | | | | | | | |
| *03 | 11489 | X | 11489 | -0- | -0- | -0- | 1996 | 1 | 7987 | 3 | Y | 661 | 661 | 0 | | | -0- |
| | | | | | | | 779 | 4 | 727 | 9 | | | | | | | |

HIGH IS. BLK. 24L (FB-DD, HF) 41209 491 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
STATE LEASE 59454 WELL #: B 5-L RRCID -> 141065 COMPL. DATE 01/29/1992 TOTAL DEPTH 8956 PERF. 8614 - 8626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HIGH IS BLK.24L(FB-E,GP) 41209 505 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
STATE LEASE 59456 WELL #: C 3 RRCID -> 148594 COMPL. DATE 11/10/1992 TOTAL DEPTH 12000 PERF. 8205 - 8225

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HIGH ISLAND 24L SL 59456 WELL #: C 6 RRCID -> 165605 COMPL. DATE 08/27/1997 TOTAL DEPTH 9150 PERF. 8126 - 8153

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HIGH IS. BLK. 24L (FB-E, HF) 41209 600 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
HIGH ISLAND 24L SL59456 WELL #: C 13 RRCID -> 167568 COMPL. DATE 02/27/1998 TOTAL DEPTH 9344 PERF. 8904 - 8913

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HIGH IS. BLK. 24L (FB-E, IG) 41209 680 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
HIGH ISLAND 24L SL 59456 WELL #: C 14 RRCID -> 162015 COMPL. DATE 11/23/1996 TOTAL DEPTH 9639 PERF. 9496 - 9526

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 1698 | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 1698 | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 1698 | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 1698 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 1698 | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | 1698 | | | | | Y | NO RPT | | | | | -0- |

HIGH ISLAND BLK 24L (LJ) 41209 975 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
WALTER OIL & GAS CORPORATION 895237
STATE TRACT 24-L S/2 SW/4 WELL #: 1 RRCID -> 230456 COMPL. DATE 05/13/2008 TOTAL DEPTH 14988 PERF.14250 - 14550

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 416076 X | 416076 | -0- | -0- | -0- | 2927 | 1 | 408482 | 2 | Y | 4243 | 3415 | 0 | | | 4400 |
| | | | | | | 4667 | 9 | | | | | | | | | |
| 11 | 397020 X | 344817 | -0- | -52203 | -0- | 2494 | 1 | 342283 | 2 | Y | 36 | 121 | 0 | | | 4315 |
| | | | | | | 40 | 9 | | | | | | | | | |
| 12 | 410254 X | 352456 | -0- | -57798 | -0- | 2942 | 1 | 349315 | 2 | Y | 181 | 3553 | 0 | | | 943 |
| | | | | | | 199 | 9 | | | | | | | | | |
| 01 | 410254 X | 342694 | -0- | -67560 | -0- | 2789 | 1 | 332248 | 2 | Y | 6961 | 1842 | 0 | | | 6062 |
| | | | | | | 7657 | 9 | | | | | | | | | |
| 02 | 370552 X | 361217 | -0- | -9335 | -0- | 2686 | 1 | 358250 | 2 | Y | 255 | 1086 | 0 | | | 5231 |
| | | | | | | 281 | 9 | | | | | | | | | |
| *03 | 405922 X | 405922 | -0- | -0- | -0- | 2899 | 1 | 403013 | 2 | Y | 9 | 156 | 0 | | | 5084 |
| | | | | | | 10 | 9 | | | | | | | | | |

STATE TRACT 24-L N/2 SW/4 WELL #: 2 RRCID -> 231670 COMPL. DATE 01/13/2008 TOTAL DEPTH 14146 PERF.13739 - 13960

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 47461 X | 46292 | -0- | -1169 | -0- | 328 | 1 | 45764 | 2 | Y | 182 | 147 | 0 | | | 995 |
| | | | | | | 200 | 9 | | | | | | | | | |
| 11 | 45930 X | 32583 | -0- | -13347 | -0- | 236 | 1 | 32345 | 2 | Y | 2 | 6 | 0 | | | 991 |
| | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 47461 X | 37537 | -0- | -9924 | -0- | 313 | 1 | 37217 | 2 | Y | 6 | 115 | 0 | | | 882 |
| | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 47461 X | 30992 | -0- | -16469 | -0- | 256 | 1 | 30505 | 2 | Y | 210 | 56 | 0 | | | 1036 |
| | | | | | | 231 | 9 | | | | | | | | | |
| 02 | 42868 X | 34169 | -0- | -8699 | -0- | 254 | 1 | 33906 | 2 | Y | 8 | 33 | 0 | | | 1011 |
| | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 36115 X | 35199 | -0- | -916 | -0- | 251 | 1 | 34948 | 2 | Y | -0- | 5 | 0 | | | 1006 |

HIGH ISLAND BLK. 30 (8700) 41223 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
DYNAMIC OFFSHORE RESOURCES, LLC 237916
MF 106158 HI 31-L WELL #: 001 RRCID -> 251636 COMPL. DATE 08/09/2008 TOTAL DEPTH 10500 PERF. 9720 - 9726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 2680 | R | 2680 | -0- | -0- | -0- | 156 | 1 | 1753 | 2 | Y | 655 | 655 | 1 | | | -0- |
| | | | | | | | 50 | 4 | 721 | 9 | | | | | | | |
| 12 | 3937 | | 1724 | -0- | -2213 | -0- | 89 | 1 | 967 | 2 | Y | 565 | 565 | 1 | | | -0- |
| | | | | | | | 46 | 4 | 622 | 9 | | | | | | | |
| 01 | 3937 | | 690 | -0- | -3247 | -0- | 1 | 1 | 370 | 2 | Y | 290 | 290 | 1 | | | -0- |
| | | | | | | | 319 | 9 | | | | | | | | | |
| 02 | 3556 | | NO RPT | -0- | -3556 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HIGH ISLAND BLK 30-L (9100) 41228 550 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
DYNAMIC OFFSHORE RESOURCES, LLC 237916
MF114921 HI 31-L WELL #: 001 RRCID -> 249014 COMPL. DATE 03/01/2007 TOTAL DEPTH 10400 PERF.10024 - 10040

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HIGH ISLAND BLK. 30-L (8985) 41228 600 ASSOCIATED ONE WELL CNTY: JEFFERSON
DYNAMIC OFFSHORE RESOURCES, LLC 237916
MF106158 HI ST 31-L WELL #: 001 RRCID -> 251489 COMPL. DATE 02/10/2007 TOTAL DEPTH 10500 PERF. 9710 - 10237

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | 388973 | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | 388973 | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | 388973 | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | 388973 | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | 388973 | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | 388973 | | | | | N | NO RPT | | | | | -0- |

HIGH ISLAND BLK. 55-L (DB-6) 41240 300 ASSOCIATED ONE WELL CNTY: JEFFERSON
SEIRAN E & P COMPANY, LLC 763817
BLOCK 55-L SW/4 WELL #: 6 L RRCID -> 204073 COMPL. DATE 07/07/2004 TOTAL DEPTH 8118 PERF. 7950 - 7970

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HIGH ISLAND BLK.55-L (DISC. B) 41240 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
SEIRAN E & P COMPANY, LLC 763817
BLOCK 55-L SW/4 WELL #: 6 U RRCID -> 204070 COMPL. DATE 07/07/2004 TOTAL DEPTH 8118 PERF. 7910 - 7922

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HIGH ISLAND BLK.55-L (DISC. B) //CONT.// 41240 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
SEIRAN E & P COMPANY, LLC //CONT.// 763817
BLOCK 55-L SW/4 WELL #: 4 RRCID -> 207119 COMPL. DATE 02/02/2004 TOTAL DEPTH 8078 PERF. 8514 - 8700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HIGH ISLAND BLK.55-L (DISC. B-4) 41240 510 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
SEIRAN E & P COMPANY, LLC 763817
BLOCK 56-L S/2, SE/4 WELL #: 1 RRCID -> 208600 COMPL. DATE 10/25/2005 TOTAL DEPTH 8223 PERF. 7878 - 7930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HIGHBAUGH (GERONIMO-WILCOX SD.) 41307 050 NON-ASSOCIATED CAPACITY CNTY: TYLER
MCDANIEL COMPANY, INC., THE 545300
KIRBY WELL #: 1UT RRCID -> 139792 COMPL. DATE 08/08/1991 TOTAL DEPTH 9911 PERF. 9096 - 9130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KIRBY WELL #: 4 RRCID -> 153697 COMPL. DATE 01/18/1995 TOTAL DEPTH 9916 PERF. 9122 - 9155

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HIGHBAUGH (WILCOX ODOM SAND) 41307 081 NON-ASSOCIATED ONE WELL CNTY: TYLER
MCDANIEL COMPANY, INC., THE 545300
ODOM WELL #: 1 RRCID -> 143977 COMPL. DATE 01/06/1993 TOTAL DEPTH 12848 PERF. 9045 - 9055

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HIGHBAUGH (WILCOX 9800 SAND) 41307 200 NON-ASSOCIATED ONE WELL CNTY: TYLER
MCDANIEL COMPANY, INC., THE 545300
KIRBY WELL #: 1LT RRCID -> 139597 COMPL. DATE 08/08/1991 TOTAL DEPTH 9911 PERF. 9752 - 9762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HILDERBRANDT BAYOU (F-2) 41411 100 NON-ASSOCIATED EXEMPT CNTY: JEFFERSON
CIMAREX ENERGY CO. 153438
SMITH WELL #: 1 RRCID -> 271197 COMPL. DATE 04/01/2013 TOTAL DEPTH 9989 PERF. 8200 - 8216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | 7750 | | 22017 | -0- | 14267 | 172247 | 930<br>253 | 1<br>9 | 20834 | 2 | N | 230 | 375 | 1 | | | 46 |
| *11 | 7500 | | 20788 | -0- | 13288 | 185535 | 896<br>226 | 1<br>9 | 19666 | 2 | N | 205 | 195 | 1 | 1 | 8 | 55 |
| *12 | 7750 | | 19238 | -0- | 11488 | 197023 | 930<br>224 | 1<br>9 | 18084 | 2 | N | 204 | 196 | 1 | | | 63 |
| *01 | 7750 | | 16518 | -0- | 8768 | 205791 | 893<br>194 | 1<br>9 | 15431 | 2 | N | 176 | 1 | 8 | | | 238 |
| *02 | 7000 | | 10114 | -0- | 3114 | 208905 | 433<br>90 | 1<br>9 | 9591 | 2 | N | 82 | 203 | 1 | | | 117 |
| *03 | 7750 | | 14344 | -0- | 6594 | 215499 | 930<br>222 | 1<br>9 | 13192 | 2 | N | 202 | 208 | 1 | 1 | 8 | 110 |

HILDEBRANDT BAYOU, SE(HACK.2) 41420 300 ASSOCIATED 49B CNTY: JEFFERSON
HARRISON INTERESTS, LTD. 360320
SMITH WELL #: RRCID -> 143724 COMPL. DATE 11/20/1992 TOTAL DEPTH 9750 PERF. 9540 - 9579

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 6 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 6 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 6 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 6 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 6 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 6 |

PLUGGED AND ABANDONED_____ 07/27/2000

HILL (WOODBINE) 41444 600 NON-ASSOCIATED ONE WELL CNTY: GRIMES
WEBER ENERGY CORPORATION 904601
CHANEY WELL #: 1 RRCID -> 271089 COMPL. DATE 04/28/2011 TOTAL DEPTH 10405 PERF. 9506 - 9532

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

HILLISTER, EAST (WILCOX 7300) 41476 572 NON-ASSOCIATED ONE WELL CNTY: TYLER
GORDY OIL COMPANY 317150
POWELL WELL #: 2 RRCID -> 220190 COMPL. DATE 05/01/2006 TOTAL DEPTH 10000 PERF. 7330 - 7344

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | 3 | | | | | 163 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | 4 | | | | | 167 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | 3 | | | | | 170 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | 3 | | | | | 173 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 173 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | 2 | | | | | 175 |

HILLISTER, EAST (WILCOX 8900) 41476 780 NON-ASSOCIATED EXEMPT CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
RICE INSTITUTE WELL #: 2 RRCID -> 085808 COMPL. DATE 11/03/1979 TOTAL DEPTH 9960 PERF. 8911 - 8924

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

HILLISTER, EAST (Y-2) 41476 883 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
RONEL TOUCHING CREEK WELL #: 1 RRCID -> 268304 COMPL. DATE 08/30/2012 TOTAL DEPTH 6000 PERF. 4839 - 4879

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RICE SURPRISE WELL #: 1 RRCID -> 271291 COMPL. DATE 05/12/2013 TOTAL DEPTH 5200 PERF. 4751 - 4755

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14376 | 6910 | -0- | -7466 | -0- | 8 | 1 | 6895 | 3 | N | 6 | | | | | | 6 |
| | | | | | | 7 | 9 | | | | | | | | | | |
| 11 | 17970 | 8337 | -0- | -9633 | -0- | 14 | 1 | 8323 | 3 | N | -0- | | | | | | 6 |
| 12 | 18569 | 11675 | -0- | -6894 | -0- | 15 | 1 | 11549 | 3 | N | 101 | | | | | | 107 |
| | | | | | | 111 | 9 | | | | | | | | | | |
| 01 | 18569 | 5288 | -0- | -13281 | -0- | 15 | 1 | 5209 | 3 | N | 58 | | | | | | 165 |
| | | | | | | 64 | 9 | | | | | | | | | | |
| 02 | 16772 | 1826 | -0- | -14946 | -0- | 14 | 1 | 1810 | 3 | N | 2 | | | | | | 167 |
| | | | | | | 2 | 9 | | | | | | | | | | |
| *03 | 4632 R | 4632 | -0- | -0- | -0- | 16 | 1 | 4580 | 3 | N | 33 | | | | | | 200 |
| | | | | | | 36 | 9 | | | | | | | | | | |

HILLJE (FRIO 3900) 41490 297 NON-ASSOCIATED EXEMPT CNTY: WHARTON
AMERICAN PUMPING & TRUCKING 018966
WIESNER, VICTOR WELL #: 2 RRCID -> 249415 COMPL. DATE N/A TOTAL DEPTH 7353 PERF. 2162 - 2172

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HILLJE (FRIO 5400) 41490 324 NON-ASSOCIATED EXEMPT CNTY: WHARTON
KWS OIL & GAS, LLC 479180
PETERS, GERD WELL #: 1A RRCID -> 164986 COMPL. DATE 06/24/1997 TOTAL DEPTH 7174 PERF. 5368 - 5380

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 N | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 N | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 N | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RAMSEY PRODUCTION COMPANY, LLC 690051
HAJOVSKY WELL #: 1 RRCID -> 144606 COMPL. DATE 11/21/1991 TOTAL DEPTH 6970 PERF. 5444 - 5446

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HILLJE (FRIO 5600) 41490 351 NON-ASSOCIATED ONE WELL CNTY: WHARTON
KWS OIL & GAS, LLC 479180
PETERS, GERD WELL #: 2A RRCID -> 211434 COMPL. DATE 07/27/2005 TOTAL DEPTH 6662 PERF. 5523 - 5526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 144 |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 144 |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 144 |
| 01 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 144 |
| 02 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 144 |
| 03 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 144 |

HILLJE (FRIO 5825) 41490 386 NON-ASSOCIATED EXEMPT CNTY: WHARTON
ALTA MESA SERVICES, LP 015721
STOVALL WELL #: B 1 RRCID -> 216405 COMPL. DATE 04/12/2006 TOTAL DEPTH 6600 PERF. 5898 - 5900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HILLJE (FRIO 5998) 41490 390 NON-ASSOCIATED CAPACITY CNTY: WHARTON
WHITE OAK OPERATING COMPANY LLC 916954
WILSON FAMILY TRUST WELL #: 1R RRCID -> 176900 COMPL. DATE 02/29/2000 TOTAL DEPTH 6300 PERF. 5914 - 5924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 177 | -0- | -40 | -0- | 20<br>73 | 1<br>9 | 84 | 2 | N | 66 | | | | | 133 |
| 11 | 3000 | N | 3058 | -0- | 58 | 58 | 128<br>70 | 1<br>9 | 2860 | 2 | N | 64 | 154 | 1 | | | 43 |
| 12 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | 61 | | | | | 104 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 59 | | | | | 163 |
| 02 | 2744 | N | -0- | -0- | -2744 | -0- | | | | | N | 61 | 152 | 1 | | | 72 |
| 03 | 3100 | X | -0- | -0- | -3100 | -0- | | | | | N | 68 | | | | | 140 |

HILLJE (FRIO 6200) 41490 432 NON-ASSOCIATED ONE WELL CNTY: WHARTON
LEGACY OPERATING COMPANY, LLC 495537
FLETCHER, W. D. WELL #: 1 RRCID -> 060624 COMPL. DATE 11/14/1996 TOTAL DEPTH 7312 PERF. 4606 - 4626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HILLJE (FRIO 6660) 41490 540 NON-ASSOCIATED EXEMPT CNTY: WHARTON
TEXAS STANDARD OIL OPERATING CO. 848271
ANDERSON UNIT WELL #: 1 RRCID -> 263760 COMPL. DATE 04/22/2011 TOTAL DEPTH 8200 PERF. 6675 - 6679

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/30/2013 - PLUGGED 10-30-2013

HILLJE, N. (5050) 41492 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
EVEREST RESOURCE COMPANY 252057
JOKI WELL #: 1 RRCID -> 249843 COMPL. DATE 06/04/2009 TOTAL DEPTH 6210 PERF. 4964 - 4968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 11 | 2860 | N | 2860 | -0- | -0- | -0- | 2860 | 2 | | | N | -0- | | | | | 82 |
| 12 | 3100 | N | 5517 | -0- | 2417 | 2417 | 5517 | 2 | | | N | -0- | | | | | 82 |
| 01 | 3100 | N | 5094 | -0- | 1994 | 4411 | 5094 | 2 | | | N | -0- | | | | | 82 |
| *02 | 2800 | N | 4773 | -0- | 1973 | 6384 | 4773 | 2 | | | N | -0- | | | | | 82 |
| 03 | 899 | | NO RPT | -0- | -899 | 5485 | | | | | N | NO RPT | | | | | 82 |

HILLJE, NE. (4700) 41493 333 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ALTA MESA SERVICES, LP 015721
GILLEAN WELL #: 1 RRCID -> 231760 COMPL. DATE 09/17/2007 TOTAL DEPTH 6223 PERF. 4702 - 4705

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HILLJE, SOUTH 41495 001 ASSOCIATED ONE WELL CNTY: WHARTON
HARRISON, SAM G. OIL, INC. 361931
HANCOCK & WALLACE WELL #: 1A RRCID -> 133972 COMPL. DATE 12/06/1993 TOTAL DEPTH 5380 PERF. 4548 - 4558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

YORK E & P, LLC 947242
SHULT WELL #: 2 RRCID -> 204446 COMPL. DATE 09/30/2003 TOTAL DEPTH 7356 PERF. 4423 - 4435

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HINKLE (COCKFIELD 5800) 41581 600 NON-ASSOCIATED CAPACITY CNTY: HARRIS
GAITHER PETROLEUM CORPORATION 292850
BATTLESTEIN ET AL G. U. WELL #: 1 RRCID -> 196791 COMPL. DATE 05/15/2003 TOTAL DEPTH 7990 PERF. 5832 - 5846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BATTLESTEIN ET AL G. U. WELL #: 2 RRCID -> 203320 COMPL. DATE 04/23/2004 TOTAL DEPTH 5766 PERF. 5529 - 5546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 124 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 124 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 124 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 124 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 124 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 124 |

HITCHCOCK (4530) 41674 263 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
API OPERATING CO. 028656
STEWART, MACO ET AL WELL #: 22 U RRCID -> 093117 COMPL. DATE 03/20/1981 TOTAL DEPTH 7258 PERF. 4540 - 4542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HITCHCOCK (4590) 41674 265 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
API OPERATING CO. 028656
STEWART, MACO ET AL WELL #: 2 RRCID -> 092818 COMPL. DATE 04/09/1986 TOTAL DEPTH 6067 PERF. 4951 - 4594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HITCHCOCK ( 5,100 MIOCENE) 41674 625 ASSOCIATED ONE WELL CNTY: GALVESTON
API OPERATING CO. 028656
STEWART, MACO WELL #: 22 L RRCID -> 006565 COMPL. DATE 06/23/1980 TOTAL DEPTH 7258 PERF. 5032 - 5036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CLARON CORPORATION 158276
THOMAS, FRED ET AL WELL #: 7 RRCID -> 057278 COMPL. DATE 12/12/1973 TOTAL DEPTH 5315 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HITCHCOCK (5130) 41674 642 ASSOCIATED ONE WELL CNTY: GALVESTON
CLARON CORPORATION 158276
THOMAS, FRED ET AL WELL #: 8 RRCID -> 122517 COMPL. DATE 10/02/1986 TOTAL DEPTH 6644 PERF. 5205 - 5207

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HITCHCOCK, NE. (FRIO 9100) 41677 250 ASSOCIATED 49B CNTY: GALVESTON
DUNE OPERATING COMPANY 232883
HUFF "A" UNIT WELL #: 1D RRCID -> 097060 COMPL. DATE 08/11/2007 TOTAL DEPTH 3870 PERF. 1700 - 3800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NORDSTRAND ENGINEERING, INC. 612858
KELLY RESOURCES WELL #: 1 RRCID -> 191542 COMPL. DATE 07/20/2002 TOTAL DEPTH 9300 PERF. 9079 - 9083

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1829 | # | -0- | -0- | -1829 | -0- | | | | | N | 5 | | | | | 167 |
| 11 | 2940 | # | -0- | -0- | -2940 | -0- | | | | | N | 45 | | | | | 212 |
| 12 | 3038 | # | -0- | -0- | -3038 | -0- | | | | | N | 413 | 539 | 1 | | | 86 |
| *01 | 2120 | R | 2120 | -0- | -0- | -0- | 1683 | 2 | 437 | 9 | N | 397 | 383 | 1 | | | 100 |
| 02 | 537 | R | 537 | -0- | -0- | -0- | 537 | 2 | | | N | -0- | | | | | 100 |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |

HITCHCOCK, NE. (FRIO 11600) 41677 820 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
OSYKA PRODUCING COMPANY, INC. 628104
DAVIS, JAMES ESTATE WELL #: 2 RRCID -> 131749 COMPL. DATE 04/01/1989 TOTAL DEPTH 14020 PERF.11675 - 11682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 68 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 68 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 68 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 68 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 68 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 68 |

HITCHCOCK, S. (6500) 41679 666 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
J.R. OIL AND GAS INC. 427773
STEWART, MACO WELL #: 30 RRCID -> 065622 COMPL. DATE 02/18/1976 TOTAL DEPTH 7203 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOCKLEY 41849 001 ASSOCIATED 49B CNTY: HARRIS
ANLOC, LLC 025619
WARREN RANCH WELL #: 1 RRCID -> 238392 COMPL. DATE 07/17/2007 TOTAL DEPTH 12334 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WARREN, NANNIE WELL #: 1 RRCID -> 254067 COMPL. DATE 06/18/2009 TOTAL DEPTH 6324 PERF. 6137 - 6213

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOLLIER (WILCOX 11,900) 42210 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
CABOT OIL & GAS CORPORATION 121700
COLOVACA G.U. WELL #: 1 RRCID -> 250649 COMPL. DATE 09/22/2008 TOTAL DEPTH 15943 PERF.11942 - 11964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | 73 |
| 11 | 600 | N | -0- | -0- | -600 | -0- | | | | | N | -0- | | | | | 73 |
| 12 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 73 |
| 01 | 10 | N | -0- | -0- | -10 | -0- | | | | | N | -0- | | | | | 73 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |

HOLLYWOOD, SOUTH (FRIO 7900) 42285 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MILAGRO EXPLORATION, LLC 566789
DUNCAN RANCH "A" WELL #: 2R RRCID -> 244604 COMPL. DATE 12/02/2008 TOTAL DEPTH 8630 PERF. 8387 - 8394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HOLLYWOOD, SOUTH (FRIO 7900) //CONT.// 42285 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MILAGRO EXPLORATION, LLC //CONT.// 566789
DUNCAN RANCH "B" WELL #: 3ST RRCID -> 258907 COMPL. DATE 11/03/2010 TOTAL DEPTH 8755 PERF. 8579 - 8622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 59 | 7 | | | -0- |

HOLUB (5600) 42369 332 ASSOCIATED ONE WELL CNTY: WHARTON
DUNCAN OIL, INC. 232293
SOUTH TEXAS LAND, ET AL WELL #: 1 RRCID -> 265107 COMPL. DATE 04/03/2012 TOTAL DEPTH 6215 PERF. 5765 - 5768

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16709 | | 11428 | -0- | -5281 | -0- | 155 | 1 | 10866 | 2 | N | 370 | 336 | 1 | | | 153 |
| | | | | | | | 407 | 9 | | | | | | | | | |
| 11 | 14580 | # | 10714 | -0- | -3866 | -0- | 150 | 1 | 10091 | 2 | N | 430 | 324 | 1 | | | 259 |
| | | | | | | | 473 | 9 | | | | | | | | | |
| 12 | 15066 | # | 9922 | -0- | -5144 | -0- | 155 | 1 | 8945 | 2 | N | 747 | 814 | 1 | | | 192 |
| | | | | | | | 822 | 9 | | | | | | | | | |
| 01 | 11439 | # | 6645 | -0- | -4794 | -0- | 140 | 1 | 5771 | 2 | N | 667 | 658 | 1 | | | 201 |
| | | | | | | | 734 | 9 | | | | | | | | | |
| 02 | 10332 | # | 7054 | -0- | -3278 | -0- | 140 | 1 | 6024 | 2 | N | 809 | 834 | 1 | | | 176 |
| | | | | | | | 890 | 9 | | | | | | | | | |
| *03 | 6498 | R | 6498 | -0- | -0- | -0- | 155 | 1 | 5367 | 2 | N | 887 | 826 | 1 | | | 237 |
| | | | | | | | 976 | 9 | | | | | | | | | |

HOOKER CREEK (NAVARRO A) 42493 500 ASSOCIATED 49B CNTY: BURLESON
BAR-MAC INVESTMENTS INC. 049767
LYDIA-BLAHA WELL #: 1 RRCID -> 135382 COMPL. DATE 09/26/1989 TOTAL DEPTH 4179 PERF. 3922 - 3976

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | # | 380 | -0- | -54 | -0- | 379 | 2 | 1 | 9 | N | 1 | | | | | 49 |
| 11 | 390 | # | 364 | -0- | -26 | -0- | 361 | 2 | 3 | 9 | N | 3 | | | | | 52 |
| 12 | 376 | R | 376 | -0- | -0- | -0- | 372 | 2 | 4 | 9 | N | 4 | | | | | 56 |
| 01 | 372 | # | 371 | -0- | -1 | -0- | 367 | 2 | 4 | 9 | N | 4 | | | | | 60 |
| 02 | 336 | # | 322 | -0- | -14 | -0- | 320 | 2 | 2 | 9 | N | 2 | | | | | 62 |
| 03 | 372 | # | 348 | -0- | -24 | -0- | 346 | 2 | 2 | 9 | N | 2 | | | | | 64 |

WATSON UNIT WELL #: 1 RRCID -> 227025 COMPL. DATE N/A TOTAL DEPTH 4351 PERF. 4079 - 4093

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | # | 128 | -0- | -58 | -0- | 128 | 2 | | | N | -0- | | | | | 186 |
| 11 | 180 | # | 88 | -0- | -92 | -0- | 88 | 2 | | | N | -0- | | | | | 186 |
| 12 | 124 | # | 83 | -0- | -41 | -0- | 83 | 2 | | | N | -0- | | | | | 186 |
| 01 | 124 | # | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 186 |
| 02 | 112 | # | 103 | -0- | -9 | -0- | 102 | 2 | 1 | 9 | N | 1 | | | | | 187 |
| 03 | 124 | # | 121 | -0- | -3 | -0- | 118 | 2 | 3 | 9 | N | 3 | | | | | 190 |

BECVAR, ALBERT WELL #: 1 RRCID -> 227058 COMPL. DATE N/A TOTAL DEPTH 4300 PERF. 4042 - 4050

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 145 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 145 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 145 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 145 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 145 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 145 |

WATSON, MARY WELL #: 1 RRCID -> 227375 COMPL. DATE N/A TOTAL DEPTH 4413 PERF. 4135 - 4145

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 | # | 652 | -0- | -123 | -0- | 650 | 2 | 2 | 9 | N | 2 | | | | | 156 |
| 11 | 750 | # | 642 | -0- | -108 | -0- | 635 | 2 | 7 | 9 | N | 6 | | | | | 162 |
| 12 | 713 | # | 657 | -0- | -56 | -0- | 649 | 2 | 8 | 9 | N | 7 | | | | | 169 |
| 01 | 682 | # | -0- | -0- | -682 | -0- | | | | | N | 5 | | | | | 174 |
| 02 | 616 | # | 615 | -0- | -1 | -0- | 606 | 2 | 9 | 9 | N | 8 | | | | | 182 |
| *03 | 664 | R | 664 | -0- | -0- | -0- | 658 | 2 | 6 | 9 | N | 5 | | | | | 187 |

HOOKER CREEK (NAVARRO A) //CONT.// 42493 500 ASSOCIATED 49B CNTY: BURLESON
BAR-MAC INVESTMENTS INC. //CONT.// 049767
KOUDELKE Z WELL #: 1 RRCID -> 264188 COMPL. DATE 06/18/1984 TOTAL DEPTH N/A PERF. 4590 - 4611

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 78 | R | 78 | -0- | -0- | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 11 | 82 | R | 82 | -0- | -0- | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| 12 | 92 | R | 92 | -0- | -0- | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| 01 | 93 | # | 90 | -0- | -3 | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | # | 81 | -0- | -3 | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | # | 84 | -0- | -9 | -0- | 84 | 2 | | | N | -0- | | | | | -0- |

BENNETT PRODUCTION 065314
DUBE, WALTER WELL #: 1 RRCID -> 114484 COMPL. DATE 02/25/1984 TOTAL DEPTH 4850 PERF. 4675 - 4755

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | # | 342 | -0- | -123 | -0- | 309 | 2 | 33 | 9 | N | 30 | 174 | 2 | | | 43 |
| 11 | 450 | # | 371 | -0- | -79 | -0- | 336 | 2 | 35 | 9 | N | 32 | | | | | 75 |
| 12 | 465 | # | 428 | -0- | -37 | -0- | 393 | 2 | 35 | 9 | N | 32 | | | | | 107 |
| 01 | 806 | # | 394 | -0- | -412 | -0- | 340 | 2 | 54 | 9 | N | 49 | | | | | 156 |
| *02 | 418 | R | 418 | -0- | -0- | -0- | 339 | 2 | 79 | 9 | N | 72 | 177 | 2 | | | 51 |
| 03 | 372 | # | 327 | -0- | -45 | -0- | 294 | 2 | 33 | 9 | N | 30 | | | | | 81 |

E P C OIL & GAS, INC. 238482
MIKULIN WELL #: 1 RRCID -> 199996 COMPL. DATE N/A TOTAL DEPTH 5152 PERF. 4896 - 4918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 229 | R | 229 | -0- | -0- | -0- | 222 | 2 | 7 | 9 | N | 6 | | | | | 112 |
| 11 | 216 | R | 216 | -0- | -0- | -0- | 215 | 2 | 1 | 9 | N | 1 | 87 | 1 | | | 26 |
| 12 | 222 | R | 222 | -0- | -0- | -0- | 222 | 2 | | | N | -0- | | | | | 26 |
| 01 | 221 | R | 221 | -0- | -0- | -0- | 213 | 2 | 8 | 9 | N | 7 | | | | | 33 |
| 02 | 199 | R | 199 | -0- | -0- | -0- | 192 | 2 | 7 | 9 | N | 6 | | | | | 39 |
| *03 | 212 | R | 212 | -0- | -0- | -0- | 208 | 2 | 4 | 9 | N | 4 | | | | | 43 |

ERNEST OPERATING COMPANY 253480
STANLEY WELL #: 1 RRCID -> 142783 COMPL. DATE 05/28/1983 TOTAL DEPTH 3999 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SEBESTA WELL #: 1 RRCID -> 212706 COMPL. DATE N/A TOTAL DEPTH 4100 PERF. 3846 - 3860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | 7 | | | | | 110 |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | 6 | | | | | 116 |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | 8 | | | | | 124 |
| 01 | 7 | R | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | 124 |
| 02 | 36 | R | 36 | -0- | -0- | -0- | 30 | 2 | 6 | 9 | N | 5 | | | | | 129 |
| 03 | 14B2 | EXT | 16 | -0- | 16 | 16 | 16 | 2 | | | N | -0- | | | | | 129 |

SAN DIA PRODUCING COMPANY 745960
KOUDELKE WELL #: 1 RRCID -> 107760 COMPL. DATE 08/15/1983 TOTAL DEPTH 4808 PERF. 4644 - 4662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | # | 79 | -0- | -45 | -0- | 78 | 2 | 1 | 9 | N | 1 | | | | | 124 |
| 11 | 120 | # | 95 | -0- | -25 | -0- | 94 | 2 | 1 | 9 | N | 1 | | | | | 125 |
| 12 | 104 | R | 104 | -0- | -0- | -0- | 103 | 2 | 1 | 9 | N | 1 | | | | | 126 |
| 01 | 93 | # | 66 | -0- | -27 | -0- | 65 | 2 | 1 | 9 | N | 1 | | | | | 127 |
| 02 | 84 | # | 50 | -0- | -34 | -0- | 49 | 2 | 1 | 9 | N | 1 | | | | | 128 |
| 03 | 93 | # | 78 | -0- | -15 | -0- | 77 | 2 | 1 | 9 | N | 1 | | | | | 129 |

HOOKER CREEK (NAVARRO A) //CONT.// 42493 500 ASSOCIATED 49B CNTY: BURLESON
SKYTOP OIL & GAS 786452
RISKE, FRANK WELL #: 1 RRCID -> 113547 COMPL. DATE 11/16/1983 TOTAL DEPTH 5150 PERF. 4873 - 4879

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | # | 17 | -0- | -45 | -0- | 17 | 3 | | | Y | -0- | | | | | 139 |
| 11 | 60 | # | 6 | -0- | -54 | -0- | 5 | 3 | 1 | 9 | Y | 1 | | | | | 140 |
| 12 | 31 | # | 23 | -0- | -8 | -0- | 22 | 3 | 1 | 9 | Y | 1 | | | | | 141 |
| 01 | DLQ G-10 | | 48 | -0- | 48 | 48 | 47 | 3 | 1 | 9 | Y | 1 | | | | | 142 |
| 02 | DLQ G-10 | | 38 | -0- | 38 | 86 | 37 | 3 | 1 | 9 | Y | 1 | | | | | 143 |
| 03 | DLQ G-10 | | 40 | -0- | 40 | 126 | 39 | 3 | 1 | 9 | Y | 1 | | | | | 144 |

HOOKS (SHALLOW) 42495 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
NORTHWEST AIRPORT MANAGEMENT, LP 614627
C.G. HOOKS, ET AL WELL #: 9 RRCID -> 074707 COMPL. DATE 01/10/1978 TOTAL DEPTH 250 PERF. 186 - 200

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

C.G. HOOKS, ET AL WELL #: 8 RRCID -> 074708 COMPL. DATE 01/10/1978 TOTAL DEPTH 250 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

HOOKS, C.G. ET AL WELL #: 25 RRCID -> 085274 COMPL. DATE 07/13/1979 TOTAL DEPTH N/A PERF. 171 - 174

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TANDEM ENERGY CORPORATION 835707
TOMBALL G.U. 9 WELL #: 1 RRCID -> 217998 COMPL. DATE 01/09/2006 TOTAL DEPTH 975 PERF. 826 - 829

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | 26024 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 26024 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 26024 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 26024 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 26024 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | 26024 | | | | | N | -0- | | | | | -0- |

TOMBALL GAS UNIT "9" WELL #: A 5 RRCID -> 218754 COMPL. DATE 06/16/2006 TOTAL DEPTH 800 PERF. 627 - 633

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | N | 847 | -0- | -83 | -0- | 847 | 3 | | | N | -0- | | | | | -0- |
| 11 | 960 | N | 825 | -0- | -135 | -0- | 825 | 3 | | | N | -0- | | | | | -0- |
| 12 | 961 | N | 712 | -0- | -249 | -0- | 712 | 3 | | | N | -0- | | | | | -0- |
| 01 | 837 | N | 683 | -0- | -154 | -0- | 683 | 3 | | | N | -0- | | | | | -0- |
| 02 | 784 | N | 628 | -0- | -156 | -0- | 628 | 3 | | | N | -0- | | | | | -0- |
| 03 | 713 | N | 698 | -0- | -15 | -0- | 698 | 3 | | | N | -0- | | | | | -0- |

HOOKS (SHALLOW) //CONT.// 42495 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
TANDEM ENERGY CORPORATION //CONT.// 835707
TOMBALL GAS UNIT "9" WELL #: A 9 RRCID -> 223315 COMPL. DATE 10/11/2006 TOTAL DEPTH 1000 PERF. 614 - 644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | 235 | -0- | -106 | -0- | 235 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 329 | -0- | -91 | -0- | 329 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 252 | -0- | -89 | -0- | 252 | 3 | | | N | -0- | | | | | -0- |
| 01 | 333 | N | 333 | -0- | -0- | -0- | 333 | 3 | | | N | -0- | | | | | -0- |
| 02 | 333 | N | 333 | -0- | -0- | -0- | 333 | 3 | | | N | -0- | | | | | -0- |
| *03 | 466 | N | 466 | -0- | -0- | -0- | 466 | 3 | | | N | -0- | | | | | -0- |

TOMBALL GAS UNIT "9" WELL #: A 10 RRCID -> 224047 COMPL. DATE 11/20/2006 TOTAL DEPTH 1000 PERF. 649 - 650

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOMBALL GAS UNIT "9" WELL #: A 13 RRCID -> 225874 COMPL. DATE 12/03/2006 TOTAL DEPTH 1000 PERF. 641 - 647

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

HORTENSE (WOODBINE) 42713 500 NON-ASSOCIATED CAPACITY CNTY: POLK
DEVON ENERGY PRODUCTION CO, L.P. 216378
SOUTHLAND PAPER MILLS WELL #: 2A RRCID -> 059891 COMPL. DATE 09/10/1974 TOTAL DEPTH 13030 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2666 | X | 2500 | -0- | -166 | -0- | 362 | 1 | 2135 | 2 | N | 3 | | | | | 143 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2730 | X | 2007 | -0- | -723 | -0- | 356 | 1 | 1649 | 2 | N | 2 | | | | | 145 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 2852 | N | 1136 | -0- | -1716 | -0- | 304 | 1 | 830 | 2 | N | 2 | | | | | 147 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 2511 | N | 2117 | -0- | -394 | -0- | 351 | 1 | 1754 | 2 | N | 11 | | | | | 158 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 1876 | N | 1843 | -0- | -33 | -0- | 336 | 1 | 1501 | 2 | N | 5 | | | | | 163 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *03 | 1577 | N | 1577 | -0- | -0- | -0- | 369 | 1 | 1200 | 2 | N | 7 | | | | | 170 |
| | | | | | | | 8 | 9 | | | | | | | | | |

SOUTHLAND PAPER MILLS -A- WELL #: 3 RRCID -> 060820 COMPL. DATE 01/09/1975 TOTAL DEPTH 13050 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1599 | N | 1599 | -0- | -0- | -0- | 339 | 1 | 1247 | 2 | N | 12 | | | | | 146 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 1620 | N | 1495 | -0- | -125 | -0- | 314 | 1 | 1170 | 2 | N | 10 | | | | | 156 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 1581 | N | 1356 | -0- | -225 | -0- | 273 | 1 | 1066 | 2 | N | 15 | | | | | 171 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 1612 | N | 1416 | -0- | -196 | -0- | 295 | 1 | 1103 | 2 | N | 16 | | | | | 187 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 1400 | N | 1203 | -0- | -197 | -0- | 251 | 1 | 942 | 2 | N | 9 | | | | | 196 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *03 | 1448 | N | 1448 | -0- | -0- | -0- | 298 | 1 | 1136 | 2 | N | 13 | 180 | 1 | | | 29 |
| | | | | | | | 14 | 9 | | | | | | | | | |

HORTENSE (WOODBINE) //CONT.// 42713 500 NON-ASSOCIATED CAPACITY CNTY: POLK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BONETTI, LOUISE WELL #: 1 RRCID -> 060821 COMPL. DATE 01/14/1975 TOTAL DEPTH 13150 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | N | 586 | -0- | -65 | -0- | 167 | 1 | 419 | 2 | N | -0- | | | | | 38 |
| 11 | 499 | N | 499 | -0- | -0- | -0- | 126 | 1 | 373 | 2 | N | -0- | | | | | 38 |
| 12 | 713 | N | 352 | -0- | -361 | -0- | 110 | 1 | 242 | 2 | N | -0- | | | | | 38 |
| 01 | 589 | N | 311 | -0- | -278 | -0- | 69 | 1 | 242 | 2 | N | -0- | | | | | 38 |
| 02 | 476 | N | 409 | -0- | -67 | -0- | 113 | 1 | 296 | 2 | N | -0- | | | | | 38 |
| *03 | 843 | N | 843 | -0- | -0- | -0- | 152 | 1 | 691 | 2 | N | -0- | | | | | 38 |

HICKMAN, J. P. WELL #: 1 RRCID -> 075071 COMPL. DATE 07/26/1977 TOTAL DEPTH 13325 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 199 | N | 199 | -0- | -0- | -0- | 14 | 1 | 185 | 2 | Y | -0- | | | | | -0- |
| 11 | 240 | N | 181 | -0- | -59 | -0- | 13 | 1 | 168 | 2 | Y | -0- | | | | | -0- |
| 12 | 186 | N | 183 | -0- | -3 | -0- | 13 | 1 | 170 | 2 | Y | -0- | | | | | -0- |
| 01 | 186 | N | 58 | -0- | -128 | -0- | 5 | 1 | 53 | 2 | Y | -0- | | | | | -0- |
| 02 | 168 | N | 106 | -0- | -62 | -0- | 7 | 1 | 99 | 2 | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 103 | -0- | 103 | 103 | 7 | 1 | 96 | 2 | Y | -0- | | | | | -0- |

HICKMAN, J. P. WELL #: 2 RRCID -> 147773 COMPL. DATE 10/24/1993 TOTAL DEPTH 12800 PERF.12510 - 12539

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10572 | X | 10572 | -0- | -0- | -0- | 699 | 1 | 9569 | 2 | Y | 276 | 359 | 1 | | | 62 |
| | | | | | | | 304 | 9 | | | | | | | | | |
| 11 | 9990 | X | 9278 | -0- | -712 | -0- | 610 | 1 | 8397 | 2 | Y | 246 | | | | | 308 |
| | | | | | | | 271 | 9 | | | | | | | | | |
| 12 | 10323 | X | 9458 | -0- | -865 | -0- | 631 | 1 | 8522 | 2 | Y | 277 | 370 | 1 | | | 215 |
| | | | | | | | 305 | 9 | | | | | | | | | |
| 01 | 10323 | X | 6196 | -0- | -4127 | -0- | 487 | 1 | 5496 | 2 | Y | 194 | 183 | 1 | | | 226 |
| | | | | | | | 213 | 9 | | | | | | | | | |
| 02 | 9324 | X | 8364 | -0- | -960 | -0- | 564 | 1 | 7557 | 2 | Y | 221 | 180 | 1 | | | 267 |
| | | | | | | | 243 | 9 | | | | | | | | | |
| 03 | 10323 | X | 8483 | -0- | -1840 | -0- | 615 | 1 | 7631 | 2 | Y | 215 | 367 | 1 | | | 115 |
| | | | | | | | 237 | 9 | | | | | | | | | |

SOUTHLAND PAPER MILLS -A- WELL #: 5 RRCID -> 187640 COMPL. DATE 12/14/2001 TOTAL DEPTH 12900 PERF.12710 - 12804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1595 | N | 1595 | -0- | -0- | -0- | 338 | 1 | 1190 | 2 | N | 61 | 184 | 1 | | | 38 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 11 | 1521 | N | 1521 | -0- | -0- | -0- | 318 | 1 | 1193 | 2 | N | 9 | | | | | 47 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 1653 | N | 1653 | -0- | -0- | -0- | 310 | 1 | 1335 | 2 | N | 7 | | | | | 54 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 1695 | N | 1695 | -0- | -0- | -0- | 329 | 1 | 1355 | 2 | N | 10 | | | | | 64 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1618 | N | 1618 | -0- | -0- | -0- | 308 | 1 | 1231 | 2 | N | 72 | | | | | 136 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| *03 | 1690 | N | 1690 | -0- | -0- | -0- | 341 | 1 | 1342 | 2 | N | 6 | | | | | 142 |
| | | | | | | | 7 | 9 | | | | | | | | | |

PETROTEX ENGINEERING COMPANY 660213
CARTER, W. T. WELL #: 2 RRCID -> 058215 COMPL. DATE 02/28/1974 TOTAL DEPTH 13464 PERF.12736 - 12762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HORTENSE (WOODBINE) //CONT.// 42713 500 NON-ASSOCIATED CAPACITY CNTY: POLK
PETROTEX ENGINEERING COMPANY //CONT.// 660213
SOUTHLAND PAPER MILLS M-UNIT WELL #: 1 RRCID -> 063765 COMPL. DATE 10/01/1975 TOTAL DEPTH 12900 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DELQ | PR | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DELQ | PR | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOSKINS MOUND 42789 001 ASSOCIATED 49B CNTY: BRAZORIA
LINC GULF COAST PETROLEUM, INC. 500796
MOUND COMPANY NCT-1 WELL #: 117 RRCID -> 148221 COMPL. DATE 11/23/1993 TOTAL DEPTH 4522 PERF. 3332 - 3350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WELCH FOUNDATION WELL #: 5 RRCID -> 211378 COMPL. DATE 04/20/2005 TOTAL DEPTH 6395 PERF. 6068 - 6228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 11 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 12 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 01 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 02 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 03 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |

HOUSTON, NORTH (FAIRBANKS 6800) 42905 222 NON-ASSOCIATED ONE WELL CNTY: HARRIS
OSBORN,W.B. OIL & GAS OPERATIONS 627829
GOODYKOONTZ WELL #: 7 RRCID -> 178296 COMPL. DATE 12/21/1995 TOTAL DEPTH 8088 PERF. 6739 - 6764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4747 | R | 4747 | -0- | -0- | -0- | 773 | 1 | 3974 | 2 | N | -0- | | | | | -0- |
| 11 | 6270 | # | 2552 | -0- | -3718 | -0- | 618 | 1 | 1934 | 2 | N | -0- | | | | | -0- |
| 12 | 4960 | # | 1364 | -0- | -3596 | -0- | 533 | 1 | 831 | 2 | N | -0- | | | | | -0- |
| 01 | 4743 | # | 592 | -0- | -4151 | -0- | 322 | 1 | 270 | 2 | N | -0- | | | | | -0- |
| 02 | 4284 | # | 1597 | -0- | -2687 | -0- | 469 | 1 | 1128 | 2 | N | -0- | | | | | -0- |
| 03 | 3720 | | 1330 | -0- | -2390 | -0- | 376 | 1 | 954 | 2 | N | -0- | | | | | -0- |

HOUSTON, SOUTH (SHALLOW MIOCENE) 42908 660 NON-ASSOCIATED EXEMPT CNTY: HARRIS
CLOVER PRODUCTION COMPANY 161333
PAPPAS WELL #: 7A RRCID -> 174103 COMPL. DATE 08/17/1999 TOTAL DEPTH 5001 PERF. 2141 - 2147

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WYNDELTS WELL #: 9 RRCID -> 174108 COMPL. DATE 08/16/1999 TOTAL DEPTH 5000 PERF. 2790 - 2798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOUSTON, SOUTH (SHALLOW MIOCENE)//CONT.// 42908 660 NON-ASSOCIATED EXEMPT CNTY: HARRIS
CLOVER PRODUCTION COMPANY //CONT.// 161333
DRILLING DISTRICT #22 WELL #: 5 RRCID -> 174340 COMPL. DATE N/A TOTAL DEPTH 5335 PERF. 2340 - 3250

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HOUSTON SHIP CHAN. (YEGUA EY-1) 42917 495 NON-ASSOCIATED ONE WELL CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
HOUSTON SHIP CHANNEL UNIT WELL #: 1ST RRCID -> 182012 COMPL. DATE 02/21/2001 TOTAL DEPTH 12149 PERF.11134 - 11170

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HOWTH (WILCOX, LOWER) 43062 501 ASSOCIATED ONE WELL CNTY: WALLER
COX & COX PRODUCTION CO. 183232
REICHARDT A. O. WELL #: 2 RRCID -> 121015 COMPL. DATE 02/15/1986 TOTAL DEPTH 11386 PERF. 3505 - 3513

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HUCKLEBERRY RIDGE (YEGUA EY) 43150 480 NON-ASSOCIATED CAPACITY CNTY: ORANGE
WHITE OAK OPERATING COMPANY LLC 916954
QUINN, B. E. WELL #: 1 RRCID -> 149960 COMPL. DATE 04/19/1994 TOTAL DEPTH 13300 PERF.12453 - 12521

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4464 X | 4013 | -0- | -451 | -0- | 868 | 1 | 2838 | 2 | N | 279 | 357 | 1 | | | 382 |
| | | | | | | 307 | 9 | | | | | | | | | |
| 11 | 4742 X | 4742 | -0- | -0- | -0- | 849 | 1 | 3570 | 2 | N | 294 | 178 | 1 | | | 498 |
| | | | | | | 323 | 9 | | | | | | | | | |
| 12 | 4309 X | 1987 | -0- | -2322 | -0- | 608 | 1 | 1177 | 2 | N | 184 | 369 | 1 | | | 313 |
| | | | | | | 202 | 9 | | | | | | | | | |
| 01 | 4309 X | 3352 | -0- | -957 | -0- | 806 | 1 | 2214 | 2 | N | 302 | | | | | 615 |
| | | | | | | 332 | 9 | | | | | | | | | |
| 02 | 4424 X | 2928 | -0- | -1496 | -0- | 728 | 1 | 1894 | 2 | N | 278 | 363 | 1 | | | 530 |
| | | | | | | 306 | 9 | | | | | | | | | |
| 03 | 4898 X | 3314 | -0- | -1584 | -0- | 806 | 1 | 2192 | 2 | N | 287 | 499 | 1 | | | 318 |
| | | | | | | 316 | 9 | | | | | | | | | |

FINA OIL & CHEMICAL COMPANY WELL #: 1 RRCID -> 150771 COMPL. DATE 01/19/1997 TOTAL DEPTH 12945 PERF.12030 - 12713

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

HUCKLEBERRY RIDGE (YEGUA EY) //CONT.// 43150 480 NON-ASSOCIATED CAPACITY CNTY: ORANGE
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
HUCKLEBERRY SWD WELL #: 1 RRCID -> 157525 COMPL. DATE 10/13/2009 TOTAL DEPTH 3842 PERF. 3590 - 3720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| | FINA OIL & CHEMICAL COMPANY WELL #: 2ST RRCID -> 178943 COMPL. DATE 08/18/2000 TOTAL DEPTH 12836 PERF.12007 - 12113 | | | | | | | | | | | | | | | | |
| 10 | 5952 | X | 5560 | -0- | -392 | -0- | 992 | 1 | 4325 | 2 | N | 221 | 180 | 1 | | | 183 |
| | | | | | | | 243 | 9 | | | | | | | | | |
| 11 | 5850 | X | 4165 | -0- | -1685 | -0- | 870 | 1 | 3045 | 2 | N | 227 | 182 | 1 | | | 228 |
| | | | | | | | 250 | 9 | | | | | | | | | |
| 12 | 6045 | X | 5246 | -0- | -799 | -0- | 910 | 1 | 4114 | 2 | N | 202 | 180 | 1 | | | 250 |
| | | | | | | | 222 | 9 | | | | | | | | | |
| 01 | 7143 | X | 7143 | -0- | -0- | -0- | 1054 | 1 | 5825 | 2 | N | 240 | 182 | 1 | | | 308 |
| | | | | | | | 264 | 9 | | | | | | | | | |
| 02 | 5693 | X | 5693 | -0- | -0- | -0- | 921 | 1 | 4506 | 2 | N | 242 | 360 | 1 | | | 190 |
| | | | | | | | 266 | 9 | | | | | | | | | |
| *03 | 6620 | X | 6620 | -0- | -0- | -0- | 1054 | 1 | 5343 | 2 | N | 203 | 40 | 1 | | | 353 |
| | | | | | | | 223 | 9 | | | | | | | | | |

HUCKLEBERRY RIDGE (YEGUA EY-3B) 43150 490 NON-ASSOCIATED ONE WELL CNTY: ORANGE
WHITE OAK OPERATING COMPANY LLC 916954
FINA OIL & CHEMICAL COMPANY WELL #: 2ST RRCID -> 169468 COMPL. DATE 07/13/1998 TOTAL DEPTH 12836 PERF.12777 - 12785

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HUDGINS RANCH (WILCOX) 43201 475 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SANDRIDGE ONSHORE, LLC 748007
HUDGINS, JOEL WELL #: 1 RRCID -> 165195 COMPL. DATE 08/07/1997 TOTAL DEPTH 17600 PERF.15377 - 15426

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| *03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| | SHANNON, L. H. WELL #: 1 RRCID -> 166867 COMPL. DATE 01/07/1998 TOTAL DEPTH 16246 PERF.15402 - 15510 | | | | | | | | | | | | | | | | |
| 10 | 8495 | X | 8495 | -0- | -0- | -0- | 8412 | 2 | 83 | 9 | N | 75 | | | | | 124 |
| 11 | 7683 | X | 7683 | -0- | -0- | -0- | 7617 | 2 | 66 | 9 | N | 60 | 158 | 1 | | | 26 |
| 12 | 7564 | X | 7057 | -0- | -507 | -0- | 6985 | 2 | 72 | 9 | N | 65 | | | | | 91 |
| 01 | 7564 | X | 6850 | -0- | -714 | -0- | 6795 | 2 | 55 | 9 | N | 50 | | | | | 141 |
| *02 | 6832 | X | 6419 | -0- | -413 | -0- | 6364 | 2 | 55 | 9 | N | 50 | 164 | 1 | | | 27 |
| *03 | 7564 | X | 7555 | -0- | -9 | -0- | 7499 | 2 | 56 | 9 | N | 51 | | | | | 78 |

HUEBNER ( 9,270 FRIO) 43256 111 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
REDDY DISPOSALS, LLC 696878
HURST, A.I. WELL #: B 2 RRCID -> 094588 COMPL. DATE 08/20/1986 TOTAL DEPTH 10462 PERF. 6213 - 9038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CONKLIN WELL #: 1 RRCID -> 203727 COMPL. DATE 06/15/2013 TOTAL DEPTH 10200 PERF. 6040 - 6057

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HUGHART (YEGUA 4850) 43312 495 NON-ASSOCIATED EXEMPT CNTY: SAN JACINTO
FAMCOR OIL, INC. 261273
USA EVERGREEN WELL #: 2 RRCID -> 209125 COMPL. DATE 02/16/2005 TOTAL DEPTH 5897 PERF. 5688 - 5700

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | # | 122 | -0- | -2 | B | -16712 | 122 | 2 | | N | -0- | | | | | 72 |
| 11 | 120 | # | 102 | -0- | -18 | B | -16730 | 102 | 2 | | N | -0- | | | | | 72 |
| 12 | 124 | # | 4 | -0- | -120 | B | -16850 | 4 | 2 | | N | -0- | | | | | 72 |
| 01 | 124 | # | 60 | -0- | -64 | B | -16914 | 60 | 2 | | N | -0- | | | | | 72 |
| 02 | 112 | # | 115 | -0- | 3 | B | -16911 | 115 | 2 | | N | -0- | | | | | 72 |
| 03 | 124 | # | 98 | -0- | -26 | B | -16937 | 98 | 2 | | N | -0- | | | | | 72 |

BOTTOMS WELL #: 1 RRCID -> 262651 COMPL. DATE 01/16/2011 TOTAL DEPTH 6072 PERF. 4741 - 4745

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |

HULL 43381 001 ASSOCIATED 49B CNTY: LIBERTY
LINC GULF COAST PETROLEUM, INC. 500796
FAILOR E.K. FEE WELL #: 5 RRCID -> 058552 COMPL. DATE 03/16/1972 TOTAL DEPTH 7804 PERF. 7034 - 7039

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |

OSYKA PRODUCING COMPANY, INC. 628104
FENTON, B. H. ET AL INC WELL #: 1 RRCID -> 115949 COMPL. DATE 04/02/1985 TOTAL DEPTH 9112 PERF. 8692 - 8701

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |

HULL //CONT.// 43381 001 ASSOCIATED 49B CNTY: LIBERTY
QUAIL CREEK OIL CORPORATION 684517
BINGLE, W. L. WELL #: 3 RRCID -> 115739 COMPL. DATE 01/27/1985 TOTAL DEPTH N/A PERF. 8279 - 8311

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SARATOGA OIL COMPANY 748440
GUEDRY, SARSAN WELL #: 53 RRCID -> 149438 COMPL. DATE 05/16/1975 TOTAL DEPTH 5065 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 450 R | 150 | -0- | -300 | -0- | 150 | 1 | | | N | -0- | | | | | -0- |
| 11 | 150 R | 150 | -0- | -0- | -0- | 150 | 1 | | | N | -0- | | | | | -0- |
| 12 | 155 # | 150 | -0- | -5 | -0- | 150 | 1 | | | N | -0- | | | | | -0- |
| 01 | 155 # | 150 | -0- | -5 | -0- | 150 | 1 | | | N | -0- | | | | | -0- |
| 02 | 150 R | 150 | -0- | -0- | -0- | 150 | 1 | | | N | -0- | | | | | -0- |
| 03 | 155 # | 150 | -0- | -5 | -0- | 150 | 1 | | | N | -0- | | | | | -0- |

GUEDRY, SARSAN WELL #: 56 RRCID -> 149440 COMPL. DATE 11/15/1978 TOTAL DEPTH 3765 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 450 R | 150 | -0- | -300 | -0- | 150 | 1 | | | N | -0- | | | | | -0- |
| 11 | 150 R | 150 | -0- | -0- | -0- | 150 | 1 | | | N | -0- | | | | | -0- |
| 12 | 155 # | 150 | -0- | -5 | -0- | 150 | 1 | | | N | -0- | | | | | -0- |
| 01 | 155 # | 150 | -0- | -5 | -0- | 150 | 1 | | | N | -0- | | | | | -0- |
| 02 | 150 R | 150 | -0- | -0- | -0- | 150 | 1 | | | N | -0- | | | | | -0- |
| 03 | 155 # | 150 | -0- | -5 | -0- | 150 | 1 | | | N | -0- | | | | | -0- |

TEXANA OPERATING COMPANY 844253
MERCHANT, A. -A- WELL #: 4 RRCID -> 130366 COMPL. DATE 03/05/1989 TOTAL DEPTH 9017 PERF. 8016 - 8030

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HULL * 43381 002 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
APACHE CORPORATION 027200
SWILLEY WELL #: 1 RRCID -> 209497 COMPL. DATE 04/17/2005 TOTAL DEPTH 11050 PERF. 10862 - 10956

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 35372 X | 17713 | -0- | -17659 | -0- | 17446 | 2 | 267 | 9 | N | 243 | 179 | 1 | | | 227 |
| 11 | 13844 X | 13844 | -0- | -0- | -0- | 13635 | 2 | 209 | 9 | N | 190 | 182 | 1 | | | 235 |
| 12 | 18518 X | 16820 | -0- | -1698 | -0- | 16589 | 2 | 231 | 9 | N | 210 | 360 | 1 | | | 85 |
| 01 | 18507 X | 14310 | -0- | -4197 | -0- | 14073 | 2 | 237 | 9 | N | 215 | 178 | 1 | | | 122 |
| 02 | 16492 X | 12636 | -0- | -3856 | -0- | 12446 | 2 | 190 | 9 | N | 173 | 175 | 1 | | | 120 |
| 03 | 17701 X | 13840 | -0- | -3861 | -0- | 13589 | 2 | 251 | 9 | N | 228 | 181 | 1 | | | 167 |

BINGLE WELL #: 1 RRCID -> 213265 COMPL. DATE 11/01/2005 TOTAL DEPTH 11815 PERF. 9804 - 9834

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HULL (EY-1) 43381 274 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
H.E.R. OPERATING, LLC 340442
FAILOR, E. K. WELL #: 2 RRCID -> 146842 COMPL. DATE 08/18/1993 TOTAL DEPTH 7500 PERF. 7361 - 7364

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | -0- | -0- | -0- | 668 | | | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | 668 | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | 668 | | | | | N | -0- | | | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | 668 | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | 668 | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | 668 | | | | | N | NO RPT | | | | | -0- |

HULL SOUTH (COOK MTN. 9700) 43385 250 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
COBRA OIL & GAS CORPORATION 163000
CAHOON DEEP UNIT WELL #: 1 RRCID -> 200848 COMPL. DATE 02/20/2004 TOTAL DEPTH 11015 PERF.10821 - 10875

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1829 X | 226 | -0- | -1603 | -0- | 59 | 1 | 167 | 2 | N | -0- | | | | | 100 |
| 11 | 189 X | 189 | -0- | -0- | -0- | 61 | 1 | 128 | 2 | N | -0- | 100 | 1 | | | -0- |
| 12 | 124 X | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 217 X | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 196 X | -0- | -0- | -196 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LEMOND WELL #: 1 RRCID -> 207357 COMPL. DATE 01/25/2005 TOTAL DEPTH 10614 PERF.10358 - 10416

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GALLOWAY ENERGY CO. 293303
CAMPBELL, MARY WELL #: 1 L RRCID -> 198613 COMPL. DATE 01/03/2004 TOTAL DEPTH 10900 PERF.10204 - 10234

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3441 X | 1026 | -0- | -2415 | -0- | 116 | 1 | 910 | 2 | N | -0- | | | | | 77 |
| 11 | 1680 X | 1103 | -0- | -577 | -0- | 158 | 1 | 936 | 2 | N | 8 | | | | | 85 |
| | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 1214 X | 1214 | -0- | -0- | -0- | 156 | 1 | 1058 | 2 | N | -0- | | | | | 85 |
| 01 | 1054 X | 756 | -0- | -298 | -0- | 135 | 1 | 621 | 2 | N | -0- | | | | | 85 |
| 02 | 924 X | 570 | -0- | -354 | -0- | 62 | 1 | 505 | 2 | N | 3 | | | | | 88 |
| | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1209 X | NO RPT | -0- | -1209 | -0- | | | | | N | NO RPT | | | | | 88 |

H.E.R. OPERATING, LLC 340442
CANTER GAS UNIT WELL #: 1 RRCID -> 192451 COMPL. DATE 12/17/2001 TOTAL DEPTH 9700 PERF. 9230 - 9323

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ESPREE WELL #: 1 RRCID -> 196142 COMPL. DATE 06/26/2003 TOTAL DEPTH 13500 PERF. 9990 - 10191

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HULL SOUTH (COOK MTN. 9700) //CONT.// 43385 250 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
MAGNUM PRODUCING, LP 521516
LAIDACKER UNIT WELL #: 1 RRCID -> 197368 COMPL. DATE 09/30/2003 TOTAL DEPTH 10150 PERF. 9866 - 10022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2263 | N | 1854 | -0- | -409 | -0- | 135 | 1 | 1674 | 2 | N | 41 | 188 | 1 | | | 127 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 11 | 1890 | N | 967 | -0- | -923 | -0- | 63 | 1 | 880 | 2 | N | 22 | | | | | 149 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 1612 | N | -0- | -0- | -1612 | -0- | | | | | N | -0- | | | | | 149 |
| 01 | 1860 | N | -0- | -0- | -1860 | -0- | | | | | N | -0- | | | | | 149 |
| 02 | 896 | N | -0- | -0- | -896 | -0- | | | | | N | -0- | | | | | 149 |
| *03 | 2178 | N | 2178 | -0- | -0- | -0- | 2130 | 2 | 48 | 9 | N | 44 | | | | | 193 |

HULL, SOUTH (COOK MTN, 10700) 43385 300 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
CARRIZO OIL & GAS, INC. 135401
ESPREE WELL #: 1 RRCID -> 218341 COMPL. DATE 07/01/2006 TOTAL DEPTH 13500 PERF.11673 - 11718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HULL, SOUTH (YEGUA 8500) 43385 400 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
ALEGRE ENERGY, INC. 011441
BLACK STONE MINERALS WELL #: 1 RRCID -> 224736 COMPL. DATE 07/10/2006 TOTAL DEPTH 8600 PERF. 8408 - 8429

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6882 | X | 6281 | -0- | -601 | -0- | 6234 | 2 | 47 | 9 | N | 43 | 173 | 1 | | | 53 |
| 11 | 6660 | X | 5058 | -0- | -1602 | -0- | 5005 | 2 | 53 | 9 | N | 48 | | | | | 101 |
| 12 | 6882 | X | 3876 | -0- | -3006 | -0- | 3821 | 2 | 55 | 9 | N | 50 | 128 | 1 | | | 23 |
| 01 | 6293 | X | 3530 | -0- | -2763 | -0- | 3475 | 2 | 55 | 9 | N | 50 | | | | | 73 |
| 02 | 5684 | X | 1519 | -0- | -4165 | -0- | 1498 | 2 | 21 | 9 | N | 19 | | | | | 92 |
| 03 | 6293 | X | 5209 | -0- | -1084 | -0- | 5132 | 2 | 77 | 9 | N | 70 | | | | | 162 |

RODEO RESOURCES, L.L.C. 723590
HAMILL GAS UNIT WELL #: 2 RRCID -> 203325 COMPL. DATE 04/27/2004 TOTAL DEPTH 12968 PERF. 8451 - 8507

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 55 | N | 55 | -0- | -0- | -0- | 55 | 2 | | | N | -0- | | | | | 50 |
| 11 | 305 | N | 305 | -0- | -0- | -0- | 305 | 2 | | | N | -0- | | | | | 50 |
| 12 | 139 | N | 139 | -0- | -0- | -0- | 139 | 2 | | | N | -0- | | | | | 50 |
| 01 | 62 | N | 14 | -0- | -48 | -0- | 14 | 2 | | | N | -0- | | | | | 50 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 03 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 50 |

OPEL-ERICKSON WELL #: 1 RRCID -> 215604 COMPL. DATE 02/14/2006 TOTAL DEPTH 9162 PERF. 8155 - 8281

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 247 | N | 247 | -0- | -0- | -0- | 247 | 2 | | | N | -0- | | | | | 28 |
| 11 | 650 | N | 650 | -0- | -0- | -0- | 647 | 2 | 3 | 9 | N | 3 | | | | | 31 |
| 12 | 566 | N | 566 | -0- | -0- | -0- | 560 | 2 | 6 | 9 | N | 5 | | | | | 36 |
| 01 | 689 | N | 689 | -0- | -0- | -0- | 679 | 2 | 10 | 9 | N | 9 | | | | | 45 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 5 | | | | | 50 |
| *03 | 3100 | N | 3873 | -0- | 773 | 773 | 3853 | 2 | 20 | 9 | N | 18 | | | | | 68 |

HULL, SOUTH (YEGUA 9000) 43385 555 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
H.E.R. OPERATING, LLC 340442
MAAS WELL #: 1 RRCID -> 210275 COMPL. DATE 05/07/2005 TOTAL DEPTH 8968 PERF. 9114 - 9200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HULL, SOUTH (YEGUA 9550) 43385 650 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
COBRA OIL & GAS CORPORATION 163000
CAHOON UNIT WELL #: 1 RRCID -> 205362 COMPL. DATE N/A TOTAL DEPTH 10170 PERF. 9926 - 10030

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3937 | X | 3204 | -0- | -733 | -0- | 832 | 1 | 2355 | 2 | N | 15 | | | | | 176 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 3090 | X | 2573 | -0- | -517 | -0- | 824 | 1 | 1735 | 2 | N | 13 | 79 | 1 | | | 110 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 3379 | X | 2608 | -0- | -771 | -0- | 875 | 1 | 1694 | 2 | N | 35 | | | | | 145 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 01 | 3379 | X | 2844 | -0- | -535 | -0- | 923 | 1 | 1870 | 2 | N | 46 | 4 | 8 | | | 187 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 02 | 3052 | X | 1896 | -0- | -1156 | -0- | 330 | 1 | 1552 | 2 | N | 13 | | | | | 200 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 3193 | X | 2288 | -0- | -905 | -0- | 389 | 1 | 1882 | 2 | N | 15 | | | | | 215 |
| | | | | | | | 17 | 9 | | | | | | | | | |

FAULCONER, VERNON E., INC. 263701
ADAMS, O.P.R. WELL #: 1 RRCID -> 067317 COMPL. DATE 06/25/1976 TOTAL DEPTH 12500 PERF. 9559 - 9566

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2573 | N | 2455 | -0- | -118 | -0- | 713 | 1 | 1699 | 2 | N | 39 | | | | | 104 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 11 | 2652 | N | 2652 | -0- | -0- | -0- | 690 | 1 | 1945 | 2 | N | 15 | | | | | 119 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 2530 | N | 2530 | -0- | -0- | -0- | 713 | 1 | 1797 | 2 | N | 18 | | | | | 137 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 2449 | N | 2196 | -0- | -253 | -0- | 690 | 1 | 1492 | 2 | N | 13 | | | | | 150 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 2324 | N | 1289 | -0- | -1035 | -0- | 414 | 1 | 865 | 2 | N | 9 | | | | | 159 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *03 | 2652 | N | 2652 | -0- | -0- | -0- | 690 | 1 | 1937 | 2 | N | 23 | | | | | 182 |
| | | | | | | | 25 | 9 | | | | | | | | | |

XTO ENERGY INC. 945936
ABSHIER WELL #: 1 RRCID -> 113275 COMPL. DATE 01/20/2008 TOTAL DEPTH 9560 PERF. 9344 - 9359

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HULL, SOUTH (YEGUA 9550) //CONT.// 43385 650 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
XTO ENERGY INC. //CONT.// 945936
ABSHIER WELL #: 2 RRCID -> 202681 COMPL. DATE 01/14/2005 TOTAL DEPTH 9845 PERF. 9530 - 9541

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4340 | X | 2262 | -0- | -2078 | -0- | 392 | 1 | 1859 | 3 | N | 10 | | | | | 347 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 4590 | X | 2818 | -0- | -1772 | -0- | 390 | 1 | 2394 | 3 | N | 31 | | | | | 378 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 12 | 4743 | X | 4204 | -0- | -539 | -0- | 585 | 1 | 3580 | 3 | N | 35 | 357 | 1 | | | 56 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 01 | 4743 | X | 3234 | -0- | -1509 | -0- | 539 | 1 | 2660 | 3 | N | 32 | | | | | 88 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 2632 | X | 1997 | -0- | -635 | -0- | 239 | 1 | 1739 | 3 | N | 17 | | | | | 105 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 4216 | X | 2068 | -0- | -2148 | -0- | 286 | 1 | 1760 | 3 | N | 20 | | | | | 125 |
| | | | | | | | 22 | 9 | | | | | | | | | |

HULL, SOUTH (YEGUA 9620) 43385 680 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
GALLOWAY ENERGY CO. 293303
CAMPBELL, MARY WELL #: 1 U RRCID -> 206059 COMPL. DATE 09/15/2004 TOTAL DEPTH 10900 PERF. 9558 - 9582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INC | G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | INC | G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | INC | G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | INC | G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | INC | G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LEMOND WELL #: 1 RRCID -> 238190 COMPL. DATE 04/25/2008 TOTAL DEPTH 10614 PERF. 9666 - 9675

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 18104 | X | 11756 | -0- | -6348 | -0- | 1303 | 1 | 10262 | 2 | N | 174 | 189 | 1 | | | 21 |
| | | | | | | | 191 | 9 | | | | | | | | | |
| 11 | 17520 | X | 11231 | -0- | -6289 | -0- | 1602 | 1 | 9495 | 2 | N | 122 | | | | | 143 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 12 | 17484 | X | 6554 | -0- | -10930 | -0- | 833 | 1 | 5655 | 2 | N | 60 | | | | | 203 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 01 | 15903 | X | 2155 | -0- | -13748 | -0- | 386 | 1 | 1768 | 2 | N | 1 | 183 | 1 | | | 21 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 14336 | X | 7469 | -0- | -6867 | -0- | 810 | 1 | 6616 | 2 | N | 39 | | | | | 60 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 03 | 10292 | X | NO RPT | -0- | -10292 | -0- | | | | | N | NO RPT | | | | | 60 |

HULL, SOUTH (YEGUA, LOWER) 43385 700 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
BERRY, JOHN C. 068123
SWILLEY, L. A. GAS UNIT WELL #: RRCID -> 069047 COMPL. DATE 11/12/1976 TOTAL DEPTH 9880 PERF. 9127 - 9147

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 85 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 85 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 85 |
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 85 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 85 |
| 03 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 85 |

PLUGGED AND ABANDONED_____ 01/19/2010

HULL, SOUTH (YEGUA, MIDDLE) 43385 750 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
WHITE OAK OPERATING COMPANY LLC 916954
KING GAS UNIT WELL #: 1 RRCID -> 181185 COMPL. DATE 01/07/2001 TOTAL DEPTH 9170 PERF. 8177 - 8192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HULL AIRPORT (YEGUA 8660) 43396 700 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
FAULCONER, VERNON E., INC. 263701
HULL WELL #: 1 RRCID -> 126337 COMPL. DATE 03/04/2004 TOTAL DEPTH 8875 PERF. 8661 - 8670

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6975 | # | 6260 | -0- | -715 | -0- | 6241 | 2 | 19 | 9 | N | 17 | | | | | 35 |
| 11 | 6630 | # | 5448 | -0- | -1182 | -0- | 5394 | 2 | 54 | 9 | N | 49 | | | | | 84 |
| 12 | 6386 | # | 5913 | -0- | -473 | -0- | 5852 | 2 | 61 | 9 | N | 55 | | | | | 139 |
| 01 | 6386 | # | 5469 | -0- | -917 | -0- | 5419 | 2 | 50 | 9 | N | 45 | 153 | 1 | | | 31 |
| 02 | 5768 | # | 5133 | -0- | -635 | -0- | 5080 | 2 | 53 | 9 | N | 48 | | | | | 79 |
| 03 | 5983 | | 5573 | -0- | -410 | -0- | 5503 | 2 | 70 | 9 | N | 64 | | | | | 143 |

HUNGERFORD, E. (MIOCENE 3000) 43616 664 NON-ASSOCIATED ONE WELL CNTY: WHARTON
JANTEX OIL COMPANY 429878
HENDERSON UNIT WELL #: 1 C RRCID -> 063769 COMPL. DATE 09/05/1975 TOTAL DEPTH 8750 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HUNGERFORD, E. (3200) 43616 830 NON-ASSOCIATED ONE WELL CNTY: WHARTON
JANTEX OIL COMPANY 429878
HENDERSON UNIT WELL #: 1 T RRCID -> 063770 COMPL. DATE 09/05/1975 TOTAL DEPTH 8750 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HUNGERFORD, NORTH (3050) 43617 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
DECKER OPERATING CO., L.L.C. 209347
CALLAWAY WELL #: 1 RRCID -> 204728 COMPL. DATE 10/11/2004 TOTAL DEPTH 4160 PERF. 3016 - 3018

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 | # | 819 | -0- | -452 | -0- | 164 | 1 | 655 | 2 | N | -0- | | | | | -0- |
| 11 | 1230 | # | 518 | -0- | -712 | -0- | 159 | 1 | 359 | 2 | N | -0- | | | | | -0- |
| 12 | 1271 | # | 454 | -0- | -817 | -0- | 164 | 1 | 290 | 2 | N | -0- | | | | | -0- |
| 01 | 992 | # | 817 | -0- | -175 | -0- | 164 | 1 | 653 | 2 | N | -0- | | | | | -0- |
| 02 | 812 | # | 670 | -0- | -142 | -0- | 148 | 1 | 522 | 2 | N | -0- | | | | | -0- |
| 03 | 806 | # | 710 | -0- | -96 | -0- | 164 | 1 | 546 | 2 | N | -0- | | | | | -0- |

HUNGERFORD, N. (3300) 43617 700 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DECKER OPERATING CO., L.L.C. 209347
BOETCHER WELL #: 1 RRCID -> 263410 COMPL. DATE 06/03/2011 TOTAL DEPTH 4730 PERF. 3223 - 3229

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4898 | X | 4014 | -0- | -884 | -0- | 16 | 1 | 3998 | 2 | N | -0- | | | | | -0- |
| 11 | 4740 | X | 4402 | -0- | -338 | -0- | 15 | 1 | 4387 | 2 | N | -0- | | | | | -0- |
| 12 | 4557 | X | 4050 | -0- | -507 | -0- | 16 | 1 | 4034 | 2 | N | -0- | | | | | -0- |
| 01 | 4909 | X | 4909 | -0- | -0- | -0- | 16 | 1 | 4893 | 2 | N | -0- | | | | | -0- |
| 02 | 4227 | X | 4227 | -0- | -0- | -0- | 14 | 1 | 4213 | 2 | N | -0- | | | | | -0- |
| 03 | 4557 | X | 2981 | -0- | -1576 | -0- | 16 | 1 | 2965 | 2 | N | -0- | | | | | -0- |

HUNGERFORD, N. (4225) 43617 736 NON-ASSOCIATED EXEMPT CNTY: WHARTON
DECKER OPERATING CO., L.L.C. 209347
HLAVINKA GAS UNIT WELL #: 1 RRCID -> 262242 COMPL. DATE 08/19/2010 TOTAL DEPTH 5600 PERF. 4332 - 4334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4557 | | 1183 | -0- | -3374 | -0- | 176 | 1 | 1007 | 2 | N | -0- | | | | | -0- |
| 11 | 4080 | # | 498 | -0- | -3582 | -0- | 171 | 1 | 327 | 2 | N | -0- | | | | | -0- |
| 12 | 3503 | # | 514 | -0- | -2989 | -0- | 176 | 1 | 338 | 2 | N | -0- | | | | | -0- |
| 01 | 2697 | # | 874 | -0- | -1823 | -0- | 176 | 1 | 698 | 2 | N | -0- | | | | | -0- |
| 02 | 1120 | # | 1045 | -0- | -75 | -0- | 160 | 1 | 885 | 2 | N | -0- | | | | | -0- |
| 03 | 1178 | # | 872 | -0- | -306 | -0- | 176 | 1 | 696 | 2 | N | -0- | | | | | -0- |

HUNGERFORD, NORTH (5000) 43617 770 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DECKER OPERATING CO., L.L.C. 209347
MANGUM WELL #: 1 RRCID -> 192299 COMPL. DATE 10/31/2002 TOTAL DEPTH 5710 PERF. 5101 - 5103

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | X | 617 | -0- | -189 | -0- | 164 | 1 | 453 | 2 | N | -0- | | | | | -0- |
| 11 | 840 | X | 506 | -0- | -334 | -0- | 159 | 1 | 347 | 2 | N | -0- | | | | | -0- |
| 12 | 868 | X | 343 | -0- | -525 | -0- | 164 | 1 | 179 | 2 | N | -0- | | | | | -0- |
| 01 | 868 | X | 479 | -0- | -389 | -0- | 164 | 1 | 315 | 2 | N | -0- | | | | | -0- |
| 02 | 963 | X | 963 | -0- | -0- | -0- | 148 | 1 | 815 | 2 | N | -0- | | | | | -0- |
| *03 | 1081 | X | 1081 | -0- | -0- | -0- | 164 | 1 | 917 | 2 | N | -0- | | | | | -0- |

HUNGERFORD, S. (COOK MOUNTAIN) 43619 200 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SANDRIDGE ONSHORE, LLC 748007
KRENEK, EDWARD ET AL WELL #: 1 RRCID -> 253373 COMPL. DATE 07/01/2009 TOTAL DEPTH 16955 PERF. 10932 - 10961

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5697 | X | 5697 | -0- | -0- | -0- | 155 | 1 | 4972 | 2 | N | 518 | 555 | 1 | | | 85 |
| | | | | | | | 570 | 9 | | | | | | | | | |
| 11 | 5245 | X | 5245 | -0- | -0- | -0- | 150 | 1 | 4555 | 2 | N | 491 | 538 | 1 | | | 38 |
| | | | | | | | 540 | 9 | | | | | | | | | |
| 12 | 5301 | X | 4812 | -0- | -489 | -0- | 155 | 1 | 4165 | 2 | N | 447 | 363 | 1 | | | 122 |
| | | | | | | | 492 | 9 | | | | | | | | | |
| 01 | 5301 | X | 4479 | -0- | -822 | -0- | 186 | 1 | 3827 | 2 | N | 424 | 388 | 1 | | | 158 |
| | | | | | | | 466 | 9 | | | | | | | | | |
| *02 | 4788 | X | 4506 | -0- | -282 | -0- | 140 | 1 | 3931 | 2 | N | 395 | 540 | 1 | | | 13 |
| | | | | | | | 435 | 9 | | | | | | | | | |
| *03 | DLQ G-10 | | 5957 | -0- | 5957 | 5957 | 150 | 1 | 5222 | 2 | N | 532 | 372 | 1 | | | 173 |
| | | | | | | | 585 | 9 | | | | | | | | | |

XOG OPERATING LLC 945921
MYERS WELL #: 1 RRCID -> 249836 COMPL. DATE 02/11/2010 TOTAL DEPTH 9900 PERF. 4794 - 4797

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 245 | N | 245 | -0- | -0- | -0- | 245 | 2 | | | N | -0- | | | | | 4 |
| 11 | 120 | N | 104 | -0- | -16 | -0- | 104 | 2 | | | N | -0- | | | | | 4 |
| 12 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | N | -0- | | | | | 4 |
| 01 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | N | -0- | | | | | 4 |
| 02 | 143 | N | 143 | -0- | -0- | -0- | 143 | 2 | | | N | -0- | | | | | 4 |
| 03 | 124 | N | 75 | -0- | -49 | -0- | 75 | 2 | | | N | -0- | | | | | 4 |

HUNTSVILLE, NORTHEAST 43749 500 NON-ASSOCIATED ONE WELL CNTY: WALKER
SMALL, R.P. CORP. 789221
HORIZON PROPERTIES WELL #: 1 RRCID -> 104505 COMPL. DATE 04/01/2002 TOTAL DEPTH 12500 PERF. 4163 - 4200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HUNTSVILLE, NORTHEAST //CONT.// 43749 500 NON-ASSOCIATED ONE WELL CNTY: WALKER
SMALL, R.P. CORP. //CONT.// 789221
GOSPEL HILL GAS UNIT WELL #: 1 RRCID -> 169822 COMPL. DATE 11/10/1997 TOTAL DEPTH 15457 PERF.11419 - 13987

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HUNTSVILLE, N.E. (BUDA) 43749 510 NON-ASSOCIATED ONE WELL CNTY: WALKER
SMALL, R.P. CORP. 789221
GARRETT GAS UNIT WELL #: 2 RRCID -> 264825 COMPL. DATE 06/16/2009 TOTAL DEPTH 12549 PERF.12190 - 12230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HUSKY (8250) 43785 400 NON-ASSOCIATED ONE WELL CNTY: HARDIN
HILCORP ENERGY COMPANY 386310
B. P. AMERICA WELL #: 3 RRCID -> 263816 COMPL. DATE 06/16/2011 TOTAL DEPTH 9500 PERF. 8342 - 8365

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 58 | 1 | | | 15 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 18 | | | | | 33 |
| 12 | 121 | N | 121 | -0- | -0- | -0- | 69 | 1 | 52 | 9 | N | 47 | | | | | 80 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 80 | 1 | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HUSKY (8990) 43785 570 NON-ASSOCIATED CAPACITY CNTY: HARDIN
HILCORP ENERGY COMPANY 386310
HOUSTON BAPTIST UNIVERSITY WELL #: 2 RRCID -> 179251 COMPL. DATE 07/31/2008 TOTAL DEPTH 9408 PERF. 8985 - 8994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HOUSTON BAPTIST UNIVERSITY WELL #: 5 RRCID -> 197861 COMPL. DATE 11/14/2003 TOTAL DEPTH 9650 PERF. 8696 - 8922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 2 | | | | | 52 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 2 | | | | | 54 |
| 12 | 29 | N | 29 | -0- | -0- | -0- | 28 | 1 | 1 | 9 | Y | 1 | | | | | 55 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 2 | | | | | 57 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 150 | 171 | 1 | | | 36 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 9 | | | | | 45 |

HUSKY (9200) 43785 600 NON-ASSOCIATED ONE WELL CNTY: HARDIN
HILCORP ENERGY COMPANY 386310
HOUSTON BAPTIST UNIVERSITY WELL #: 2 RRCID -> 128871 COMPL. DATE 10/12/1988 TOTAL DEPTH 9408 PERF. 9212 - 9221

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HUTCHINS, SOUTH (FRIO #2) 43820 071 NON-ASSOCIATED ONE WELL CNTY: WHARTON
KEN PETROLEUM CORPORATION 455775
PIERCE ESTATE WELL #: 4 RRCID -> 080389 COMPL. DATE 01/10/1979 TOTAL DEPTH 6028 PERF. 4558 - 4562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HUTCHINS, SOUTH (FRIO #5) 43820 284 NON-ASSOCIATED EXEMPT CNTY: WHARTON
VIPER S.W.D., LLC 886209
VIPER SWD WELL #: 1 RRCID -> 105325 COMPL. DATE 08/18/1982 TOTAL DEPTH 6013 PERF. 4937 - 4957

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HUTCHINS, SOUTH (FRIO 5500) 43820 710 NON-ASSOCIATED ONE WELL CNTY: WHARTON
KEBO OIL & GAS, INC. 453170
JONES WELL #: 1 RRCID -> 212243 COMPL. DATE 08/31/2005 TOTAL DEPTH 6200 PERF. 5562 - 5563

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3410 | # | 1566 | -0- | -1844 | -0- | 1566 | 2 | | | N | -0- | | | | | 13 |
| 11 | 3060 | # | 1076 | -0- | -1984 | -0- | 1076 | 2 | | | N | -0- | | | | | 13 |
| 12 | 3162 | # | 728 | -0- | -2434 | -0- | 728 | 2 | | | N | -0- | | | | | 13 |
| 01 | 3162 | # | -0- | -0- | -3162 | -0- | | | | | N | -0- | | | | | 13 |
| 02 | 2212 | # | -0- | -0- | -2212 | -0- | | | | | N | -0- | | | | | 13 |
| 03 | 1581 | # | NO RPT | -0- | -1581 | -0- | | | | | N | NO RPT | | | | | 13 |

HUTCHINS, SW. (3165) 43822 530 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
ROD, ANDREW G. ET AL WELL #: 1 RRCID -> 204730 COMPL. DATE 07/27/2004 TOTAL DEPTH 5018 PERF. 3532 - 3536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | DELQ PR | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HUTCHINS-KUBELA (FRIO 4900) 43836 384 NON-ASSOCIATED ONE WELL CNTY: WHARTON
AMEXCO, LLC 019813
DUSON WELL #: 1 RRCID -> 166851 COMPL. DATE 01/30/2001 TOTAL DEPTH 12440 PERF. 4680 - 4690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HUTCHINS-KUBELA (5740) 43836 890 NON-ASSOCIATED ONE WELL CNTY: WHARTON
AMEXCO, LLC 019813
DUSON WELL #: A 2 RRCID -> 271270 COMPL. DATE 09/14/2012 TOTAL DEPTH 6300 PERF. 5723 - 5725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HUTCHINS-KUBELA (5950) 43836 910 NON-ASSOCIATED ONE WELL CNTY: WHARTON
AMEXCO, LLC 019813
DUSON RUSSELL UNIT WELL #: B 1 RRCID -> 254229 COMPL. DATE 10/23/2009 TOTAL DEPTH 6200 PERF. 6029 - 6034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A-COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | 32 | 1 | | | -0- |
| 11 | P&A-COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 09/27/2013

HUTCHINS-KUBELA (6000) 43836 920 NON-ASSOCIATED ONE WELL CNTY: WHARTON
WILLIAMS, CLAYTON ENERGY, INC. 924624
MARTHA GAS UNIT WELL #: 1 RRCID -> 166778 COMPL. DATE 01/17/1998 TOTAL DEPTH 10200 PERF. 5992 - 5996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1188 | N | 1188 | -0- | -0- | -0- | 1188 | 3 | | | N | -0- | | | | | 23 |
| 11 | 755 | N | 755 | -0- | -0- | -0- | 755 | 3 | | | N | -0- | | | | | 23 |
| 12 | 1054 | N | 903 | -0- | -151 | -0- | 903 | 3 | | | N | -0- | | | | | 23 |
| 01 | 1178 | N | 908 | -0- | -270 | -0- | 908 | 3 | | | N | -0- | | | | | 23 |
| 02 | 965 | N | 965 | -0- | -0- | -0- | 965 | 3 | | | N | -0- | | | | | 23 |
| *03 | 957 | N | 957 | -0- | -0- | -0- | 957 | 3 | | | N | -0- | | | | | 23 |

INDIAN HILLS (YEGUA) 44406 800 ASSOCIATED ONE WELL CNTY: HARRIS
SEASHORE ENERGY, INC. 762355
SCHWEINLE UNIT WELL #: RRCID -> 129161 COMPL. DATE 07/06/1988 TOTAL DEPTH 7250 PERF. 7034 - 7036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 34 |
| 11 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 34 |
| 12 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 34 |
| 01 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 34 |
| 02 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 34 |
| 03 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 34 |

PLUGGED AND ABANDONED_____ 11/10/2000

IOLA (DEXTER) 44640 200 NON-ASSOCIATED ONE WELL CNTY: GRIMES
ROSEWOOD RESOURCES, INC. 728874
UPCHURCH -B- WELL #: 2 RRCID -> 175705 COMPL. DATE 11/19/1999 TOTAL DEPTH 14381 PERF. 10188 - 10198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 12648 | -0- | 12648 | 25490 | 1073 30 | 1 9 | 11545 | 2 | N | 27 | 2 | 8 | | | 127 |
| 11 | DLQ G-10 | | 12118 | -0- | 12118 | 37608 | 1027 31 | 1 9 | 11060 | 2 | N | 28 | 3 | 8 | | | 152 |
| *12 | 39197 | | 12302 | -0- | -26895 | 10713 | 1042 40 | 1 9 | 11220 | 2 | N | 36 | 1 | 8 | | | 187 |
| *01 | 15128 | | 12086 | -0- | -3042 | 7671 | 1024 39 | 1 9 | 11023 | 2 | N | 35 | 3 | 8 | | | 219 |
| *02 | 13664 | | 5993 | -0- | -7671 | -0- | 508 22 | 1 9 | 5463 | 2 | N | 20 | 176 | 1 | 2 | 8 | 61 |
| 03 | 12648 # | | 11404 | -0- | -1244 | -0- | 967 29 | 1 9 | 10408 | 2 | N | 26 | 3 | 8 | | | 84 |

IOLA (DEXTER) //CONT.// 44640 200 NON-ASSOCIATED ONE WELL CNTY: GRIMES
WORTHAM OIL & GAS 942489
IOLA-ACCORD UNIT WELL #: 1 RRCID -> 177430 COMPL. DATE 05/12/2000 TOTAL DEPTH 14880 PERF.10380 - 10408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

IOLA (GEORGETOWN) 44640 275 ASSOCIATED 49B CNTY: GRIMES
CML EXPLORATION, LLC 120648
WRIGHT UNIT WELL #: 1 RRCID -> 211986 COMPL. DATE 03/09/1996 TOTAL DEPTH 14200 PERF.10141 - 14200

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 252 | R | 252 | -0- | -0- | -0- | 252 | 2 | | | N | -0- | | | | | 118 |
| 11 | 303 | R | 303 | -0- | -0- | -0- | 293 | 2 | 10 | 9 | N | 9 | | | | | 127 |
| 12 | 217 | # | 148 | -0- | -69 | -0- | 123 | 2 | 25 | 9 | N | 23 | | | | | 150 |
| 01 | 248 | # | 177 | -0- | -71 | -0- | 137 | 2 | 40 | 9 | N | 36 | | | | | 186 |
| 02 | 280 | # | -0- | -0- | -280 | -0- | | | | | N | 18 | | | | | 204 |
| 03 | 310 | # | 158 | -0- | -152 | -0- | 130 | 2 | 28 | 9 | N | 25 | 179 | 1 | | | 50 |

DAVIS, OZELLE UNIT WELL #: 1H RRCID -> 225939 COMPL. DATE N/A TOTAL DEPTH 15328 PERF.10261 - 15328

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | # | 1122 | -0- | -56 | -0- | 1108 | 2 | 14 | 9 | N | 13 | | | | | 136 |
| 11 | 1108 | R | 1108 | -0- | -0- | -0- | 1095 | 2 | 13 | 9 | N | 12 | | | | | 148 |
| 12 | 1096 | R | 1096 | -0- | -0- | -0- | 1074 | 2 | 22 | 9 | N | 20 | | | | | 168 |
| 01 | 1116 | # | 1018 | -0- | -98 | -0- | 993 | 2 | 25 | 9 | N | 23 | | | | | 191 |
| 02 | 1036 | # | -0- | -0- | -1036 | -0- | | | | | N | 20 | | | | | 211 |
| 03 | 1147 | # | 945 | -0- | -202 | -0- | 925 | 2 | 20 | 9 | N | 18 | | | | | 229 |

DEEP ROCK RESOURCES, INC. 209651
ZINGARA WELL #: 4 RRCID -> 256453 COMPL. DATE 12/07/2009 TOTAL DEPTH 9600 PERF. 9590 - 11450

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 03 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |

RECLASSIFIED TO OIL DIST. 03 LEASE 26292 09/01/2012

EVOLUTION OPERATING CO., INC. 256681
CORLEY WELL #: 1H RRCID -> 157492 COMPL. DATE 09/24/1995 TOTAL DEPTH 12907 PERF.10630 - 12907

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 3 | 5 | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PRIDE ENERGY COMPANY 677050
ROBERT WELL #: 1H RRCID -> 156791 COMPL. DATE 08/05/1995 TOTAL DEPTH 14003 PERF.10802 - 14003

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | # | 450 | -0- | -139 | -0- | 450 | 2 | | | N | -0- | | | | | 154 |
| 11 | 570 | # | 163 | -0- | -407 | -0- | 116 | 2 | 47 | 9 | N | 43 | | | | | 197 |
| 12 | 496 | # | 16 | -0- | -480 | -0- | 12 | 2 | 4 | 9 | N | 4 | 171 | 1 | 3 | 8 | 27 |
| 01 | 465 | # | -0- | -0- | -465 | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 420 | # | -0- | -0- | -420 | -0- | | | | | N | 1 | 1 | 8 | | | 27 |
| 03 | 465 | # | 4 | -0- | -461 | -0- | 4 | 2 | | | N | -0- | | | | | 27 |

IOLA (GEORGETOWN) //CONT.// 44640 275 ASSOCIATED 49B CNTY: GRIMES
PRIDE ENERGY COMPANY //CONT.// 677050
MORAN WELL #: 1H RRCID -> 157731 COMPL. DATE 11/10/1995 TOTAL DEPTH 13126 PERF.11005 - 13126

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| | LEWIS OL | | | WELL #: 1H | RRCID -> 158761 | COMPL. DATE 04/16/1996 | | | | | TOTAL DEPTH 11231 | | | PERF.10880 - 11231 | | |
| 10 | 1674 # | 1150 | -0- | -524 | -0- | 1150 | 2 | | | N | -0- | | | | | 232 |
| 11 | 3054 R | 3054 | -0- | -0- | -0- | 3054 | 2 | | | N | -0- | | | | | 232 |
| 12 | 2136 R | 2136 | -0- | -0- | -0- | 2128 | 2 | 8 | 9 | N | 7 | | | | | 239 |
| 01 | 1705 # | 1397 | -0- | -308 | -0- | 1397 | 2 | | | N | -0- | 145 | 1 | | | 94 |
| 02 | 2576 # | 1490 | -0- | -1086 | -0- | 1490 | 2 | | | N | -0- | | | | | 94 |
| 03 | 2852 # | 2565 | -0- | -287 | -0- | 2565 | 2 | | | N | -0- | | | | | 77 |
| | HOLTH | | | WELL #: 1H | RRCID -> 195794 | COMPL. DATE 08/01/1995 | | | | | TOTAL DEPTH 13977 | | | PERF. 9861 - 13977 | | |
| 10 | 13416 R | 13416 | -0- | -0- | -0- | 12340 | 2 | 1076 | 9 | N | 978 | 918 | 1 | | | 192 |
| 11 | 11527 R | 11527 | -0- | -0- | -0- | 10678 | 2 | 849 | 9 | N | 772 | 742 | 1 | | | 222 |
| 12 | 9656 R | 9656 | -0- | -0- | -0- | 9589 | 2 | 67 | 9 | N | 61 | 1 | 8 | | | 337 |
| 01 | 8507 R | 8507 | -0- | -0- | -0- | 7752 | 2 | 755 | 9 | N | 686 | 766 | 1 | | | 257 |
| 02 | 5867 R | 5867 | -0- | -0- | -0- | 5243 | 2 | 624 | 9 | N | 567 | 573 | 1 | 2 | 8 | 249 |
| *03 | 4156 R | 4156 | -0- | -0- | -0- | 3686 | 2 | 470 | 9 | N | 427 | 572 | 1 | | | 104 |

IOLA (GLEN ROSE -B-) 44640 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES
CML EXPLORATION, LLC 120648
KNOTTS UNIT WELL #: 1 RRCID -> 171380 COMPL. DATE 09/14/1998 TOTAL DEPTH 11906 PERF.10400 - 15821

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SANDEL OPERATING COMPANY 747534
WRIGHT, D. M. WELL #: 1 RRCID -> 074343 COMPL. DATE 05/02/1977 TOTAL DEPTH 7753 PERF.11250 - 11348

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1209 N | 1149 | -0- | -60 | -0- | 1149 | 2 | | | N | -0- | | | | | 144 |
| 11 | 1170 N | 894 | -0- | -276 | -0- | 894 | 2 | | | N | -0- | | | | | 144 |
| 12 | 1368 N | 1368 | -0- | -0- | -0- | 1368 | 2 | | | N | -0- | | | | | 144 |
| 01 | 1147 N | 1118 | -0- | -29 | -0- | 1063 | 2 | 55 | 9 | N | 50 | | | | | 194 |
| 02 | 1227 N | 1227 | -0- | -0- | -0- | 1227 | 2 | | | N | -0- | | | | | 194 |
| 03 | 1364 N | 1109 | -0- | -255 | -0- | 1109 | 2 | | | N | -0- | | | | | 194 |
| | GRESSETT | | | WELL #: 1 | RRCID -> 087062 | COMPL. DATE 03/15/1979 | | | | | TOTAL DEPTH 11460 | | | PERF.10905 - 10960 | | |
| 10 | 868 N | 821 | -0- | -47 | -0- | 782 | 2 | 39 | 9 | N | 35 | | | | | 211 |
| 11 | 810 N | 748 | -0- | -62 | -0- | 737 | 2 | 11 | 9 | N | 10 | | | | | 221 |
| 12 | 775 N | 762 | -0- | -13 | -0- | 743 | 2 | 19 | 9 | N | 17 | | | | | 238 |
| 01 | 806 N | 643 | -0- | -163 | -0- | 643 | 2 | | | N | -0- | | | | | 238 |
| 02 | 724 N | 724 | -0- | -0- | -0- | 703 | 2 | 21 | 9 | N | 19 | 175 | 1 | | | 82 |
| 03 | 775 N | 749 | -0- | -26 | -0- | 749 | 2 | | | N | -0- | | | | | 82 |

IOLA (SUB-CLARKSVILLE) 44640 400 ASSOCIATED CAPACITY CNTY: GRIMES
SANDEL OPERATING COMPANY 747534
MALLETT UNIT WELL #: 1 RRCID -> 088290 COMPL. DATE 05/23/1980 TOTAL DEPTH 11175 PERF. 8926 - 8932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1651 | N | 1651 | -0- | -0- | -0- | 1596 | 2 | 55 | 9 | N | 50 | | | | | 78 |
| 11 | 1775 | N | 1775 | -0- | -0- | -0- | 1672 | 2 | 103 | 9 | N | 94 | | | | | 172 |
| 12 | 2903 | N | 2903 | -0- | -0- | -0- | 2813 | 2 | 90 | 9 | N | 82 | 179 | 1 | | | 75 |
| 01 | 3053 | N | 3053 | -0- | -0- | -0- | 2996 | 2 | 57 | 9 | N | 52 | | | | | 127 |
| 02 | 2364 | N | 2364 | -0- | -0- | -0- | 2311 | 2 | 53 | 9 | N | 48 | | | | | 175 |
| *03 | 2055 | N | 2055 | -0- | -0- | -0- | 1978 | 2 | 77 | 9 | N | 70 | 166 | 1 | 1 | 8 | 78 |

O'CONNOR-GOINS UNIT, ET AL WELL #: 1 RRCID -> 094912 COMPL. DATE 06/25/1981 TOTAL DEPTH 10187 PERF. 8936 - 8952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 3582 | -0- | 3582 | 6332 | 3520 | 2 | 62 | 9 | N | 56 | | | | | 167 |
| 11 | DLQ G-10 | | 4094 | -0- | 4094 | 10426 | 3943 | 2 | 151 | 9 | N | 137 | 162 | 1 | | | 142 |
| 12 | DLQ G-10 | | 4209 | -0- | 4209 | 14635 | 4130 | 2 | 79 | 9 | N | 72 | | | | | 214 |
| 01 | 18851 | X | 4216 | -0- | -14635 | -0- | 4072 | 2 | 144 | 9 | N | 131 | 194 | 1 | 4 | 8 | 147 |
| 02 | 4063 | X | 4063 | -0- | -0- | -0- | 3878 | 2 | 185 | 9 | N | 168 | 192 | 1 | 1 | 8 | 122 |
| 03 | 4216 | X | 4177 | -0- | -39 | -0- | 4039 | 2 | 138 | 9 | N | 125 | | | | | 247 |

SCAMARDO WELL #: 2 RRCID -> 097788 COMPL. DATE 11/11/1981 TOTAL DEPTH 10070 PERF. 8887 - 8899

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 676 | N | 676 | -0- | -0- | -0- | 654 | 2 | 22 | 9 | N | 20 | | | | | 326 |
| 11 | 533 | N | 533 | -0- | -0- | -0- | 511 | 2 | 22 | 9 | N | 20 | | | | | 346 |
| 12 | 664 | N | 664 | -0- | -0- | -0- | 642 | 2 | 22 | 9 | N | 20 | | | | | 366 |
| 01 | 829 | N | 829 | -0- | -0- | -0- | 809 | 2 | 20 | 9 | N | 18 | | | | | 384 |
| 02 | 821 | N | 821 | -0- | -0- | -0- | 821 | 2 | | | N | -0- | 198 | 1 | | | 186 |
| *03 | 877 | N | 877 | -0- | -0- | -0- | 877 | 2 | | | N | -0- | | | | | 186 |

TEXAS SOUTHERN RESOURCES, INC. 848014
JAMES, A.M. WELL #: RRCID -> 103263 COMPL. DATE 02/22/1985 TOTAL DEPTH 11168 PERF. 8982 - 8992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 100 |
| 11 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 100 |
| 12 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 100 |
| 01 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 100 |
| 02 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 100 |
| 03 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 100 |

PLUGGED AND ABANDONED_____ 07/01/2000

IOLA (WOODBINE 9700) 44640 600 NON-ASSOCIATED ONE WELL CNTY: GRIMES
VIRTEX OPERATING COMPANY, INC. 886261
HARE, K. T. WELL #: 1 RRCID -> 123437 COMPL. DATE 02/15/1987 TOTAL DEPTH 10500 PERF. 9506 - 9524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3055 | -0- | -45 | 69 | 3053 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 183 |
| 11 | 2231 | N | 2162 | -0- | -69 | -0- | 2158 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | 183 |
| 12 | 1860 | | 1535 | -0- | -325 | -0- | 1532 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 183 |
| 01 | 1860 | | 1564 | -0- | -296 | -0- | 1564 | 2 | | | N | -0- | | | | | 183 |
| 02 | 1680 | | 1340 | -0- | -340 | -0- | 1340 | 2 | | | N | -0- | | | | | 183 |
| 03 | 1860 | | 1431 | -0- | -429 | -0- | 114 | 1 | 1316 | 2 | N | 1 | 1 | 8 | | | 183 |
| | | | | | | | 1 | 9 | | | | | | | | | |

IOLA,NW (GLENROSE-B-) 44644 400 NON-ASSOCIATED CAPACITY CNTY: GRIMES
CRIMSON EXPLORATION OPER., INC. 190005
HASSLER WELL #: 1H RRCID -> 208981 COMPL. DATE 01/05/2005 TOTAL DEPTH 15160 PERF.11855 - 14063

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3255 | X | 2613 | -0- | -642 | -0- | 42 | 1 | 2571 | 2 | N | -0- | | | | | 102 |
| 11 | 2700 | X | 2660 | -0- | -40 | -0- | 3 | 1 | 2657 | 2 | N | -0- | | | | | 102 |
| 12 | 3131 | X | 2785 | -0- | -346 | -0- | 2785 | 2 | | | N | -0- | | | | | 102 |
| 01 | 3131 | X | 1995 | -0- | -1136 | -0- | 1231 | 1 | 764 | 2 | N | -0- | | | | | 102 |
| 02 | 2828 | X | 1450 | -0- | -1378 | -0- | 1403 | 2 | 47 | 9 | N | 43 | | | | | 145 |
| 03 | 2790 | X | 1130 | -0- | -1660 | -0- | 8 | 1 | 1122 | 2 | N | -0- | | | | | 145 |

IOLA,NW (GLENROSE-B-) //CONT.// 44644 400 NON-ASSOCIATED CAPACITY CNTY: GRIMES
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
UPCHURCH-MCDOUGALD UNIT WELL #: 1H RRCID -> 210159 COMPL. DATE 03/03/2005 TOTAL DEPTH 11848 PERF.11709 - 15330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 973 | N | 973 | -0- | -0- | -0- | 3 | 1 | 964 | 2 | N | 5 | | | | | 132 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 915 | N | 915 | -0- | -0- | -0- | 873 | 2 | 42 | 9 | N | 38 | | | | | 170 |
| 12 | 940 | N | 940 | -0- | -0- | -0- | 95 | 1 | 845 | 2 | N | -0- | | | | | 170 |
| 01 | 992 | N | 992 | -0- | -0- | -0- | 3 | 1 | 989 | 2 | N | -0- | | | | | 170 |
| 02 | 645 | N | 645 | -0- | -0- | -0- | 1 | 1 | 642 | 2 | N | 2 | | | | | 172 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 1011 | N | 1011 | -0- | -0- | -0- | 1008 | 2 | 3 | 9 | N | 3 | | | | | 175 |

IOWA COLONY (9050 VICKSBURG) 44652 600 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
WALLER, C. J. TRUST WELL #: 1 RRCID -> 270956 COMPL. DATE 06/14/2013 TOTAL DEPTH 10804 PERF. 9038 - 9048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 25854 | | 626 | -0- | -25228 | -0- | 592 | 2 | 34 | 9 | N | 31 | | | | | 225 |
| 11 | 25020 | | 3218 | -0- | -21802 | -0- | 2963 | 2 | 255 | 9 | N | 232 | 184 | 1 | | | 273 |
| 12 | 25854 | | 4095 | -0- | -21759 | -0- | 3860 | 2 | 235 | 9 | N | 214 | 187 | 1 | | | 300 |
| 01 | 25854 | | 471 | -0- | -25383 | -0- | 432 | 2 | 39 | 9 | N | 35 | | | | | 335 |
| *02 | 183 | R | 183 | -0- | -0- | -0- | 158 | 2 | 25 | 9 | N | 23 | 183 | 1 | | | 175 |
| *03 | 33 | R | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | 175 |

IOWA COLONY (9700 VICKSBURG) 44652 700 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ASPECT ENERGY, LLC 035453
HANNAH-CLARE WELL #: 1 RRCID -> 227591 COMPL. DATE 01/17/2007 TOTAL DEPTH 8909 PERF. 8756 - 8770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |

BANNEYER WELL #: 1 RRCID -> 228414 COMPL. DATE 03/27/2007 TOTAL DEPTH 11585 PERF.11182 - 11400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |

PLUGGED AND ABANDONED_____ 09/27/2013 - PLUGGED 09-27-2013

JACINTOPORT (YEGUA) 45255 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
ETOCO, L.P. 255133
DESTEC WELL #: 1 RRCID -> 150776 COMPL. DATE 08/02/2003 TOTAL DEPTH 10700 PERF.10036 - 10042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4756 | X | 4756 | -0- | -0- | -0- | 4632 | 2 | 124 | 9 | N | 113 | | | | | 150 |
| 11 | 4398 | X | 4398 | -0- | -0- | -0- | 4367 | 2 | 31 | 9 | N | 28 | 178 | 1 | | | -0- |
| 12 | 4566 | X | 4566 | -0- | -0- | -0- | 4381 | 2 | 185 | 9 | N | 168 | | | | | 168 |
| 01 | 4111 | X | 4111 | -0- | -0- | -0- | 4010 | 2 | 101 | 9 | N | 92 | 173 | 1 | | | 87 |
| *02 | 3783 | X | 3783 | -0- | -0- | -0- | 3688 | 2 | 95 | 9 | N | 86 | | | | | 173 |
| 03 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 173 |

DESTEC WELL #: 2D RRCID -> 206262 COMPL. DATE 01/22/2005 TOTAL DEPTH 7200 PERF. 6820 - 6874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JACINTOPORT, EAST (YEGUA DY) 45256 495 NON-ASSOCIATED ONE WELL CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
JACINTOPORT WELL #: 2 RRCID -> 197519 COMPL. DATE 06/11/2003 TOTAL DEPTH 10900 PERF.10306 - 10336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JACKS CREEK (WILCOX A) 45367 645 NON-ASSOCIATED ONE WELL CNTY: POLK
DANMARK ENERGY SERVICES, INC. 199614
EXXON MINERAL FEE WELL #: 5D RRCID -> 140243 COMPL. DATE 05/23/1995 TOTAL DEPTH 8300 PERF. 6317 - 6343

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EXXON MINERAL FEE WELL #: N 1 RRCID -> 254203 COMPL. DATE 08/23/2007 TOTAL DEPTH 8800 PERF. 7858 - 7958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1767 | N | 930 | -0- | -837 | -0- | 770 | 1 | 20 | 3 | Y | 31 | 34 | 1 | | | 70 |
| | | | | | | | 106 | 4 | 34 | 9 | | | | | | | |
| 11 | 1320 | N | 45 | -0- | -1275 | -0- | 32 | 1 | 12 | 4 | Y | 1 | | | | | 71 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1302 | N | 123 | -0- | -1179 | -0- | 79 | 1 | 44 | 4 | Y | -0- | | | | | 71 |
| 01 | 930 | N | -0- | -0- | -930 | -0- | | | | | Y | -0- | | | | | 71 |
| 02 | 56 | N | -0- | -0- | -56 | -0- | | | | | Y | -0- | | | | | 71 |
| 03 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | 71 |

JACKS CREEK (WILCOX C) 45367 652 NON-ASSOCIATED CAPACITY CNTY: TYLER
DANMARK ENERGY SERVICES, INC. 199614
EXXON MINERAL FEE WELL #: 1 RRCID -> 203206 COMPL. DATE 05/28/2004 TOTAL DEPTH 8800 PERF. 7935 - 7958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

JACKS CREEK (WILCOX D) 45367 654 ASSOCIATED CAPACITY CNTY: TYLER
DANMARK ENERGY SERVICES, INC. 199614
EXXON MINERAL FEE WELL #: 4 RRCID -> 203833 COMPL. DATE 08/06/2004 TOTAL DEPTH 8155 PERF. 7937 - 7979

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1519 | X | 1315 | -0- | -204 | -0- | 1100 | 1 | 29 | 3 | Y | 31 | 34 | 1 | | | 17 |
| | | | | | | | 152 | 4 | 34 | 9 | | | | | | | |
| 11 | 1920 | X | 34 | -0- | -1886 | -0- | 25 | 1 | 9 | 4 | Y | -0- | | | | | 17 |
| 12 | 1984 | X | 214 | -0- | -1770 | -0- | 138 | 1 | 76 | 4 | Y | -0- | | | | | 17 |
| 01 | 1984 | X | 299 | -0- | -1685 | -0- | 268 | 1 | 31 | 4 | Y | -0- | | | | | 17 |
| 02 | 1708 | X | 447 | -0- | -1261 | -0- | 304 | 1 | 143 | 3 | Y | -0- | | | | | 17 |
| 03 | 1302 | X | 752 | -0- | -550 | -0- | 523 | 1 | 215 | 3 | Y | -0- | | | | | 17 |
| | | | | | | | 14 | 4 | | | | | | | | | |

JACOB-FOUR (YEGUA) 45460 200 NON-ASSOCIATED ONE WELL CNTY: POLK
LILLEY, C.C., INC. 500736
CARTER, W. T. & BRO WELL #: 2 RRCID -> 162738 COMPL. DATE 11/18/1998 TOTAL DEPTH 9241 PERF. 2780 - 2830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JAZZ (WILCOX DEEP) 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
UNIT PETROLEUM COMPANY 877099
FEE, B. P. WELL #: 1 RRCID -> 194348 COMPL. DATE 02/20/2003 TOTAL DEPTH 11320 PERF.10483 - 10496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1944 | X | 1944 | -0- | -0- | -0- | 284<br>6 | 1<br>9 | 1654 | 2 | N | 5 | | | | | 205 |
| 11 | 2670 | X | 1438 | -0- | -1232 | -0- | 244 | 1 | 1194 | 2 | N | -0- | | | | | 205 |
| 12 | 2356 | X | 737 | -0- | -1619 | -0- | 123<br>35 | 1<br>9 | 579 | 2 | N | 32 | | | | | 237 |
| 01 | 2356 | X | 562 | -0- | -1794 | -0- | 91<br>26 | 1<br>9 | 445 | 2 | N | 24 | | | | | 261 |
| 02 | 2128 | X | 989 | -0- | -1139 | -0- | 130<br>276 | 1<br>9 | 583 | 2 | N | 251 | 341 | 1 | | | 171 |
| 03 | 744 | N | 592 | -0- | -152 | -0- | 115<br>34 | 1<br>9 | 443 | 2 | N | 31 | | | | | 202 |

MARSH GAS UNIT WELL #: 1 RRCID -> 196940 COMPL. DATE 08/17/2003 TOTAL DEPTH 11300 PERF.10512 - 10526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLACK STONE "A" WELL #: 1 RRCID -> 203964 COMPL. DATE 08/12/2004 TOTAL DEPTH 11780 PERF.10350 - 10368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |

B P "A" WELL #: 1 RRCID -> 208353 COMPL. DATE 03/25/2005 TOTAL DEPTH 13074 PERF.10908 - 10926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BLACK STONE WELL #: 2 RRCID -> 210778 COMPL. DATE 04/04/2005 TOTAL DEPTH 12525 PERF.10586 - 10592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
UNIT PETROLEUM COMPANY //CONT.// 877099
GILCREASE WELL #: 1 RRCID -> 210884 COMPL. DATE 07/09/2005 TOTAL DEPTH 12902 PERF.10514 - 10542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 25 | -0- | -68 | -0- | 4 | 1 | 21 | 2 | N | -0- | | | 159 |
| 11 | 60 | N | 10 | -0- | -50 | -0- | 2 | 1 | 8 | 2 | N | -0- | | | 159 |
| 12 | 31 | N | 22 | -0- | -9 | -0- | 4 | 1 | 18 | 2 | N | -0- | | | 159 |
| 01 | 31 | N | 19 | -0- | -12 | -0- | 3 | 1 | 16 | 2 | N | -0- | | | 159 |
| 02 | 21 | N | 21 | -0- | -0- | -0- | 4 | 1 | 17 | 2 | N | -0- | | | 159 |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | 159 |

BLACKWOOD WELL #: 1 RRCID -> 212502 COMPL. DATE 09/11/2005 TOTAL DEPTH 12576 PERF.12460 - 12492

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 66 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 66 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 66 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 66 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 66 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 66 |

BP "C" WELL #: 1 RRCID -> 213406 COMPL. DATE N/A TOTAL DEPTH 13300 PERF. 6136 - 6408

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

KYSER GAS UNIT WELL #: 1 RRCID -> 214752 COMPL. DATE 01/22/2006 TOTAL DEPTH 10700 PERF.10478 - 10516

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 677 | N | 677 | -0- | -0- | -0- | 677 | 2 | | | N | -0- | | | 190 |
| 11 | 900 | N | 575 | -0- | -325 | -0- | 575 | 2 | | | N | -0- | | | 190 |
| 12 | 837 | N | 402 | -0- | -435 | -0- | 402 | 2 | | | N | -0- | | | 190 |
| 01 | 682 | N | 431 | -0- | -251 | -0- | 431 | 2 | | | N | -0- | | | 190 |
| 02 | 532 | N | 459 | -0- | -73 | -0- | 459 | 2 | | | N | -0- | | | 190 |
| 03 | 403 | N | 283 | -0- | -120 | -0- | 283 | 2 | | | N | -0- | | | 190 |

GILCHREASE GAS UNIT WELL #: 2 RRCID -> 216167 COMPL. DATE 02/18/2006 TOTAL DEPTH 13031 PERF.12006 - 12040

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 677 | N | 677 | -0- | -0- | -0- | 99 | 1 | 578 | 2 | N | -0- | | | 201 |
| 11 | 720 | N | 561 | -0- | -159 | -0- | 95 | 1 | 466 | 2 | N | -0- | | | 201 |
| 12 | 713 | N | 52 | -0- | -661 | -0- | 9 | 1 | 43 | 2 | N | -0- | | | 201 |
| 01 | 682 | N | 573 | -0- | -109 | -0- | 97 | 1 | 476 | 2 | N | -0- | | | 201 |
| 02 | 586 | N | 586 | -0- | -0- | -0- | 107 | 1 | 479 | 2 | N | -0- | | | 201 |
| 03 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | 201 |

BLACKWOOD WELL #: 2 RRCID -> 216281 COMPL. DATE 03/15/2006 TOTAL DEPTH 12650 PERF.12464 - 12484

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1116 | N | 1002 | -0- | -114 | -0- | 974 | 2 | 28 | 9 | N | 25 | | | 146 |
| 11 | 1110 | N | 894 | -0- | -216 | -0- | 885 | 2 | 9 | 9 | N | 8 | | | 154 |
| 12 | 1085 | N | 443 | -0- | -642 | -0- | 440 | 2 | 3 | 9 | N | 3 | | | 157 |
| 01 | 1156 | N | 1156 | -0- | -0- | -0- | 1139 | 2 | 17 | 9 | N | 15 | | | 172 |
| *02 | 857 | N | 857 | -0- | -0- | -0- | 849 | 2 | 8 | 9 | N | 7 | | | 179 |
| *03 | 979 | N | 979 | -0- | -0- | -0- | 979 | 2 | | | N | -0- | | | 179 |

GILCHREASE GAS UNIT WELL #: 3 RRCID -> 219129 COMPL. DATE 06/02/2006 TOTAL DEPTH 13000 PERF.10532 - 10554

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
UNIT PETROLEUM COMPANY //CONT.// 877099
BP 'D' WELL #: 1 RRCID -> 219132 COMPL. DATE 07/05/2006 TOTAL DEPTH 13060 PERF.12018 - 12052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 29 | N | 29 | -0- | -0- | -0- | 4 | 1 | 25 | 2 | N | -0- | | | | | 170 |
| 11 | 9 | N | 8 | -0- | -1 | -0- | 1 | 1 | 7 | 2 | N | -0- | | | | | 170 |
| 12 | 11 | N | 11 | -0- | -0- | -0- | 2 | 1 | 9 | 2 | N | -0- | | | | | 170 |
| 01 | 31 | N | 6 | -0- | -25 | -0- | 1 | 1 | 5 | 2 | N | -0- | | | | | 170 |
| 02 | 17 | N | 17 | -0- | -0- | -0- | 3 | 1 | 14 | 2 | N | -0- | | | | | 170 |
| *03 | 70 | N | 70 | -0- | -0- | -0- | 2 | 1 | 9 | 2 | N | 54 | | | | | 224 |
| | | | | | | | 59 | 9 | | | | | | | | | |

BP FEE GAS UNIT WELL #: 2 RRCID -> 219268 COMPL. DATE 07/17/2006 TOTAL DEPTH 11950 PERF.10535 - 10560

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

BLACK STONE "C" WELL #: 1 RRCID -> 219965 COMPL. DATE 07/04/2006 TOTAL DEPTH 11000 PERF.10370 - 10380

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 3 | 107 | 1 | | | 26 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |

BLACK STONE "B" WELL #: 1 RRCID -> 220185 COMPL. DATE 08/01/2006 TOTAL DEPTH 12600 PERF.12468 - 12498

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 662 | N | 662 | -0- | -0- | -0- | 645 | 2 | 17 | 9 | N | 15 | | | | | 198 |
| 11 | 480 | N | 414 | -0- | -66 | -0- | 403 | 2 | 11 | 9 | N | 10 | | | | | 208 |
| 12 | 496 | N | 237 | -0- | -259 | -0- | 237 | 2 | | | N | -0- | | | | | 208 |
| 01 | 826 | N | 826 | -0- | -0- | -0- | 826 | 2 | | | N | -0- | | | | | 208 |
| 02 | 779 | N | 779 | -0- | -0- | -0- | 762 | 2 | 17 | 9 | N | 15 | | | | | 223 |
| *03 | 594 | N | 594 | -0- | -0- | -0- | 588 | 2 | 6 | 9 | N | 5 | | | | | 228 |

BP "D" WELL #: 2 RRCID -> 225102 COMPL. DATE 10/01/2006 TOTAL DEPTH 12300 PERF.12020 - 12160

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 151 |
| 11 | 46 | N | 46 | -0- | -0- | -0- | 8 | 1 | 38 | 2 | N | -0- | | | | | 151 |
| 12 | 67 | N | 67 | -0- | -0- | -0- | 12 | 1 | 55 | 2 | N | -0- | | | | | 151 |
| 01 | 2324 | N | 2324 | -0- | -0- | -0- | 368 | 1 | 1798 | 2 | N | 144 | 184 | 1 | | | 111 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| 02 | 337 | N | 337 | -0- | -0- | -0- | 58 | 1 | 262 | 2 | N | 15 | | | | | 126 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *03 | 93 | N | 93 | -0- | -0- | -0- | 15 | 1 | 58 | 2 | N | 18 | | | | | 144 |
| | | | | | | | 20 | 9 | | | | | | | | | |

BP "F" GAS UNIT WELL #: 1 RRCID -> 225356 COMPL. DATE 10/23/2006 TOTAL DEPTH 11980 PERF.11494 - 11720

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | N | 588 | -0- | -94 | -0- | 86 | 1 | 502 | 2 | N | -0- | | | | | 87 |
| 11 | 660 | N | 465 | -0- | -195 | -0- | 79 | 1 | 386 | 2 | N | -0- | | | | | 87 |
| 12 | 713 | N | 438 | -0- | -275 | -0- | 438 | 2 | | | N | -0- | | | | | 87 |
| 01 | 895 | N | 895 | -0- | -0- | -0- | 152 | 1 | 743 | 2 | N | -0- | | | | | 87 |
| 02 | 448 | N | -0- | -0- | -448 | -0- | | | | | N | -0- | | | | | 87 |
| 03 | 434 | N | -0- | -0- | -434 | -0- | | | | | N | 71 | 131 | 1 | | | 27 |

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
UNIT PETROLEUM COMPANY //CONT.// 877099
MARSH GAS UNIT WELL #: 2 RRCID -> 229818 COMPL. DATE 04/10/2007 TOTAL DEPTH 12464 PERF.12146 - 12206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 549 | N | 549 | -0- | -0- | -0- | 75 | 1 | 439 | 2 | N | 32 | | | | | 92 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 11 | 630 | N | 331 | -0- | -299 | -0- | 51 | 1 | 251 | 2 | N | 26 | | | | | 118 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 558 | N | 459 | -0- | -99 | -0- | 80 | 1 | 377 | 2 | N | 2 | | | | | 120 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 558 | N | 252 | -0- | -306 | -0- | 43 | 1 | 209 | 2 | N | -0- | | | | | 120 |
| 02 | 757 | N | 757 | -0- | -0- | -0- | 128 | 1 | 575 | 2 | N | 49 | | | | | 169 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| *03 | 517 | N | 517 | -0- | -0- | -0- | 104 | 1 | 401 | 2 | N | 11 | 155 | 1 | | | 25 |
| | | | | | | | 12 | 9 | | | | | | | | | |

BP "G" WELL #: 1 RRCID -> 231683 COMPL. DATE 06/29/2007 TOTAL DEPTH 13905 PERF.11711 - 11865

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 | X | 493 | -0- | -840 | -0- | 485 | 2 | 8 | 9 | N | 7 | | | | | 105 |
| 11 | 3750 | X | 331 | -0- | -3419 | -0- | 328 | 2 | 3 | 9 | N | 3 | | | | | 108 |
| 12 | 3875 | X | 180 | -0- | -3695 | -0- | 180 | 2 | | | N | -0- | | | | | 108 |
| 01 | 496 | X | 391 | -0- | -105 | -0- | 350 | 2 | 41 | 9 | N | 37 | | | | | 145 |
| 02 | 448 | X | 239 | -0- | -209 | -0- | 236 | 2 | 3 | 9 | N | 3 | | | | | 148 |
| *03 | 221 | X | 221 | -0- | -0- | -0- | 221 | 2 | | | N | -0- | | | | | 148 |

BP "E" WELL #: 1 RRCID -> 231688 COMPL. DATE 10/03/2012 TOTAL DEPTH 11950 PERF. 7874 - 7916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WILDWOOD GAS UNIT "A" WELL #: 1 RRCID -> 232245 COMPL. DATE 03/05/2007 TOTAL DEPTH 11424 PERF.11040 - 11302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1953 | X | 1892 | -0- | -61 | -0- | 4 | 1 | 1809 | 2 | N | 72 | 38 | 1 | | | 119 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 11 | 1890 | X | 1690 | -0- | -200 | -0- | 87 | 1 | 1515 | 2 | N | 80 | 112 | 1 | | | 87 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 12 | 1953 | N | 1188 | -0- | -765 | -0- | 63 | 1 | 1091 | 2 | N | 31 | 35 | 1 | | | 83 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 01 | 2156 | N | 2156 | -0- | -0- | -0- | 46 | 1 | 2106 | 2 | N | 4 | 30 | 1 | | | 57 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1568 | N | 127 | -0- | -1441 | -0- | 1 | 1 | 109 | 2 | N | 15 | | | | | 72 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 1240 | N | 253 | -0- | -987 | -0- | 4 | 1 | 229 | 2 | N | 18 | 20 | 1 | | | 70 |
| | | | | | | | 20 | 9 | | | | | | | | | |

WILDWOOD GAS UNIT "A" WELL #: 2 RRCID -> 233853 COMPL. DATE 08/17/2007 TOTAL DEPTH 11450 PERF.10760 - 11064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17132 | X | 17132 | -0- | -0- | -0- | 43 | 1 | 16399 | 2 | N | 627 | 628 | 1 | | | 166 |
| | | | | | | | 690 | 9 | | | | | | | | | |
| 11 | 18180 | X | 16564 | -0- | -1616 | -0- | 961 | 1 | 14943 | 2 | N | 600 | 715 | 1 | | | 51 |
| | | | | | | | 660 | 9 | | | | | | | | | |
| 12 | 18445 | X | 13540 | -0- | -4905 | -0- | 846 | 1 | 12184 | 2 | N | 464 | 350 | 1 | | | 165 |
| | | | | | | | 510 | 9 | | | | | | | | | |
| 01 | 18445 | X | 18039 | -0- | -406 | -0- | 2187 | 1 | 15310 | 2 | N | 493 | 569 | 1 | | | 89 |
| | | | | | | | 542 | 9 | | | | | | | | | |
| 02 | 18176 | X | 18176 | -0- | -0- | -0- | 2130 | 1 | 15600 | 2 | N | 405 | 338 | 1 | | | 156 |
| | | | | | | | 446 | 9 | | | | | | | | | |
| *03 | 15324 | X | 15324 | -0- | -0- | -0- | 1015 | 1 | 13843 | 2 | N | 424 | 416 | 1 | | | 164 |
| | | | | | | | 466 | 9 | | | | | | | | | |

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
UNIT PETROLEUM COMPANY //CONT.// 877099
BP FEE WELL #: 3 RRCID -> 234297 COMPL. DATE 10/01/2007 TOTAL DEPTH 12500 PERF.12012 - 12064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15535 | X | 15535 | -0- | -0- | -0- | 1755 | 1 | 13116 | 2 | N | 604 | 382 | 1 | | | 415 |
| | | | | | | | 664 | 9 | | | | | | | | | |
| 11 | 17670 | X | 12623 | -0- | -5047 | -0- | 2115 | 1 | 10359 | 2 | N | 135 | 384 | 1 | | | 166 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| 12 | 18073 | X | 14785 | -0- | -3288 | -0- | 2521 | 1 | 11884 | 2 | N | 345 | 385 | 1 | | | 126 |
| | | | | | | | 380 | 9 | | | | | | | | | |
| 01 | 18042 | X | 13353 | -0- | -4689 | -0- | 2185 | 1 | 10675 | 2 | N | 448 | 197 | 1 | | | 377 |
| | | | | | | | 493 | 9 | | | | | | | | | |
| 02 | 14980 | X | 12980 | -0- | -2000 | -0- | 2301 | 1 | 10341 | 2 | N | 307 | 418 | 1 | | | 266 |
| | | | | | | | 338 | 9 | | | | | | | | | |
| *03 | 14029 | X | 14029 | -0- | -0- | -0- | 2805 | 1 | 10829 | 2 | N | 359 | 193 | 1 | | | 432 |
| | | | | | | | 395 | 9 | | | | | | | | | |

WING WELL #: 1 RRCID -> 240831 COMPL. DATE 09/14/2007 TOTAL DEPTH 13100 PERF.11454 - 11466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62568 | X | 62568 | -0- | -0- | -0- | 61130 | 2 | 1438 | 9 | N | 1307 | 1129 | 1 | | | 272 |
| 11 | 65250 | X | 60268 | -0- | -4982 | -0- | 58744 | 2 | 1524 | 9 | N | 1385 | 1355 | 1 | | | 302 |
| 12 | 66030 | X | 53984 | -0- | -12046 | -0- | 52764 | 2 | 1220 | 9 | N | 1109 | 1151 | 1 | | | 260 |
| 01 | 66030 | X | 55634 | -0- | -10396 | -0- | 54399 | 2 | 1235 | 9 | N | 1123 | 1149 | 1 | | | 234 |
| 02 | 58716 | X | 48983 | -0- | -9733 | -0- | 47762 | 2 | 1221 | 9 | N | 1110 | 863 | 1 | | | 481 |
| *03 | 54051 | X | 54051 | -0- | -0- | -0- | 52820 | 2 | 1231 | 9 | N | 1119 | 1385 | 1 | | | 215 |

HICKWOOD WELL #: 1 RRCID -> 247936 COMPL. DATE 03/03/2008 TOTAL DEPTH 12750 PERF.11740 - 11892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8857 | X | 8857 | -0- | -0- | -0- | 7344 | 2 | 1513 | 9 | N | 1375 | 1382 | 1 | | | 157 |
| 11 | 12000 | X | 7409 | -0- | -4591 | -0- | 6288 | 2 | 1121 | 9 | N | 1019 | 999 | 1 | | | 177 |
| 12 | 11563 | X | 6507 | -0- | -5056 | -0- | 5492 | 2 | 1015 | 9 | N | 923 | 966 | 1 | | | 134 |
| 01 | 10509 | X | 5145 | -0- | -5364 | -0- | 4270 | 2 | 875 | 9 | N | 795 | 777 | 1 | | | 152 |
| 02 | 8008 | X | 4270 | -0- | -3738 | -0- | 3483 | 2 | 787 | 9 | N | 715 | 760 | 1 | | | 107 |
| *03 | 4527 | X | 4527 | -0- | -0- | -0- | 3732 | 2 | 795 | 9 | N | 723 | 554 | 1 | | | 276 |

WILDWOOD GAS UNIT "B" WELL #: 1 RRCID -> 249152 COMPL. DATE 02/22/2008 TOTAL DEPTH 13172 PERF.11624 - 11650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 403 | -0- | 403 | 2031 | 1 | 1 | 354 | 2 | N | 44 | 76 | 1 | | | 33 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 11 | T. A. | | 244 | -0- | 244 | 2275 | 10 | 1 | 224 | 2 | N | 9 | | | | | 42 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 2476 | X | 201 | -0- | -2275 | -0- | 8 | 1 | 187 | 2 | N | 5 | | | | | 47 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 40 | X | 40 | -0- | -0- | -0- | 37 | 2 | 3 | 9 | N | 3 | | | | | 50 |
| 02 | 224 | N | 204 | -0- | -20 | -0- | 8 | 1 | 182 | 2 | N | 13 | 33 | 1 | | | 30 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *03 | 233 | N | 233 | -0- | -0- | -0- | 9 | 1 | 216 | 2 | N | 7 | | | | | 37 |
| | | | | | | | 8 | 9 | | | | | | | | | |

SHOAL CREEK WELL #: 1 RRCID -> 249169 COMPL. DATE 02/22/2008 TOTAL DEPTH 13712 PERF.12148 - 12168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
UNIT PETROLEUM COMPANY //CONT.// 877099
WILDWOOD GAS UNIT "B" WELL #: 2 RRCID -> 249846 COMPL. DATE 02/26/2013 TOTAL DEPTH 9550 PERF. 9168 - 9177

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12607 | X | 12607 | -0- | -0- | -0- | 32 | 1 | 11967 | 2 | N | 553 | 694 | 1 | | | 211 |
| | | | | | | | 608 | 9 | | | | | | | | | |
| 11 | 15750 | X | 12818 | -0- | -2932 | -0- | 739 | 1 | 11137 | 2 | N | 856 | 820 | 1 | | | 247 |
| | | | | | | | 942 | 9 | | | | | | | | | |
| 12 | 16275 | X | 11393 | -0- | -4882 | -0- | 683 | 1 | 9854 | 2 | N | 778 | 805 | 1 | | | 220 |
| | | | | | | | 856 | 9 | | | | | | | | | |
| 01 | 16275 | X | 11374 | -0- | -4901 | -0- | 1333 | 1 | 9336 | 2 | N | 641 | 646 | 1 | | | 215 |
| | | | | | | | 705 | 9 | | | | | | | | | |
| 02 | 12768 | X | 11622 | -0- | -1146 | -0- | 1360 | 1 | 9592 | 2 | N | 609 | 660 | 1 | | | 164 |
| | | | | | | | 670 | 9 | | | | | | | | | |
| *03 | 13721 | X | 13721 | -0- | -0- | -0- | 1177 | 1 | 11513 | 2 | N | 937 | 951 | 1 | | | 150 |
| | | | | | | | 1031 | 9 | | | | | | | | | |

STAPLETON WELL #: 1 RRCID -> 250800 COMPL. DATE 12/15/2008 TOTAL DEPTH 13222 PERF.12652 - 12754

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1705 | X | 1153 | -0- | -552 | -0- | 1153 | 2 | | | N | -0- | | | | | 135 |
| 11 | 1650 | X | 1525 | -0- | -125 | -0- | 1525 | 2 | | | N | -0- | | | | | 135 |
| 12 | 3435 | X | 3435 | -0- | -0- | -0- | 3435 | 2 | | | N | -0- | 70 | 1 | | | 65 |
| 01 | 3098 | X | 3098 | -0- | -0- | -0- | 3098 | 2 | | | N | -0- | | | | | 65 |
| *02 | 4009 | X | 4009 | -0- | -0- | -0- | 3968 | 2 | 41 | 9 | N | 37 | | | | | 102 |
| 03 | 1705 | X | 514 | -0- | -1191 | -0- | 514 | 2 | | | N | -0- | 37 | 1 | | | 65 |

BP "G" WELL #: 2 RRCID -> 250819 COMPL. DATE 04/27/2008 TOTAL DEPTH 14200 PERF.11038 - 11050

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BLACK STONE-UNION CREEK GAS UNIT WELL #: 1 RRCID -> 253869 COMPL. DATE 08/10/2009 TOTAL DEPTH 14900 PERF.14626 - 14640

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1612 | X | 916 | -0- | -696 | -0- | 17 | 1 | 882 | 2 | N | 15 | | | | | 73 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 1560 | X | 801 | -0- | -759 | -0- | 15 | 1 | 769 | 2 | N | 15 | | | | | 88 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 992 | N | 848 | -0- | -144 | -0- | 12 | 1 | 782 | 2 | N | 49 | 4 | 1 | | | 133 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 01 | 1273 | N | 1273 | -0- | -0- | -0- | 24 | 1 | 1154 | 2 | N | 86 | | | | | 219 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 02 | 2800 | N | 6396 | -0- | 3596 | 3596 | 163 | 1 | 6149 | 2 | N | 76 | 204 | 1 | | | 91 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| *03 | 3100 | N | 520 | -0- | -2580 | 1016 | 36 | 1 | 477 | 2 | N | 6 | | | | | 97 |
| | | | | | | | 7 | 9 | | | | | | | | | |

BLACK STONE-SEGNO, W. GAS UNIT WELL #: 1 RRCID -> 254208 COMPL. DATE 02/12/2009 TOTAL DEPTH 13500 PERF.12893 - 13116

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
UNIT PETROLEUM COMPANY //CONT.// 877099
WING WELL #: 2 RRCID -> 254211 COMPL. DATE 04/29/2010 TOTAL DEPTH 14238 PERF.11432 - 11446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2170 | X | 1337 | -0- | -833 | -0- | 1337 | 2 | | | N | -0- | | | | | 108 |
| 11 | 990 | X | -0- | -0- | -990 | -0- | | | | | N | -0- | | | | | 108 |
| 12 | 868 | N | -0- | -0- | -868 | -0- | | | | | N | -0- | | | | | 108 |
| 01 | 1333 | N | -0- | -0- | -1333 | -0- | | | | | N | -0- | | | | | 108 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 108 | 1 | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BP "H" WELL #: 1 RRCID -> 254213 COMPL. DATE 02/28/2009 TOTAL DEPTH 13000 PERF.10256 - 10332

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WING WELL #: 3 RRCID -> 254448 COMPL. DATE 11/10/2009 TOTAL DEPTH 12909 PERF.11418 - 11472

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 163924 | X | 163924 | -0- | -0- | -0- | 160254 | 2 | 3670 | 9 | N | 3336 | 3312 | 1 | | | 276 |
| 11 | 152264 | X | 152264 | -0- | -0- | -0- | 148692 | 2 | 3572 | 9 | N | 3247 | 3289 | 1 | | | 234 |
| 12 | 153884 | X | 140146 | -0- | -13738 | -0- | 137206 | 2 | 2940 | 9 | N | 2673 | 2471 | 1 | | | 436 |
| 01 | 154792 | X | 154792 | -0- | -0- | -0- | 151559 | 2 | 3233 | 9 | N | 2939 | 3170 | 1 | | | 205 |
| 02 | 142349 | X | 142349 | -0- | -0- | -0- | 139245 | 2 | 3104 | 9 | N | 2822 | 2738 | 1 | | | 289 |
| *03 | 156651 | X | 156651 | -0- | -0- | -0- | 153007 | 2 | 3644 | 9 | N | 3313 | 3229 | 1 | | | 373 |

WIGGINS WELL #: 1 RRCID -> 255288 COMPL. DATE 08/20/2009 TOTAL DEPTH 11406 PERF.10890 - 10898

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BP-BLACK STONE GU WELL #: 1 RRCID -> 258505 COMPL. DATE 05/25/2010 TOTAL DEPTH 15082 PERF.14754 - 15134

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 81 | -0- | -105 | -0- | 75 | 2 | 6 | 9 | N | 5 | | | | | 120 |
| 11 | 120 | N | 35 | -0- | -85 | -0- | 33 | 2 | 2 | 9 | N | 2 | | | | | 122 |
| 12 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 122 |
| 01 | 125 | N | 125 | -0- | -0- | -0- | 81 | 2 | 44 | 9 | N | 40 | | | | | 162 |
| 02 | 28 | N | 27 | -0- | -1 | -0- | 19 | 2 | 8 | 9 | N | 7 | | | | | 169 |
| *03 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | 169 |

BP "K" WELL #: 1 RRCID -> 258506 COMPL. DATE 05/09/2010 TOTAL DEPTH 16577 PERF.13430 - 13436

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WING WELL #: 5 RRCID -> 258677 COMPL. DATE 03/04/2010 TOTAL DEPTH 13660 PERF.13224 - 13330

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 116880 | X | 116880 | -0- | -0- | -0- | 112982 | 2 | 3898 | 9 | N | 3544 | 3477 | 1 | | | 413 |
| 11 | 124848 | X | 124848 | -0- | -0- | -0- | 120899 | 2 | 3949 | 9 | N | 3590 | 3650 | 1 | | | 353 |
| 12 | 112065 | X | 112065 | -0- | -0- | -0- | 108656 | 2 | 3409 | 9 | N | 3099 | 3270 | 1 | | | 182 |
| 01 | 116167 | X | 116167 | -0- | -0- | -0- | 112838 | 2 | 3329 | 9 | N | 3026 | 2961 | 1 | | | 247 |
| 02 | 101920 | X | 100870 | -0- | -1050 | -0- | 98349 | 2 | 2521 | 9 | N | 2292 | 2216 | 1 | | | 323 |
| *03 | 102876 | X | 102876 | -0- | -0- | -0- | 100255 | 2 | 2621 | 9 | N | 2383 | 2484 | 1 | | | 222 |

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
UNIT PETROLEUM COMPANY //CONT.// 877099
BLACK STONE-BP WELL #: 1 RRCID -> 258679 COMPL. DATE 07/18/2010 TOTAL DEPTH 12558 PERF.12160 - 12170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3317 | X | 3317 | -0- | -0- | -0- | 3206 | 2 | 111 | 9 | N | 101 | 199 | 1 | | | 52 |
| 11 | 3450 | X | 3338 | -0- | -112 | -0- | 3236 | 2 | 102 | 9 | N | 93 | | | | | 145 |
| 12 | 3534 | X | 3201 | -0- | -333 | -0- | 3146 | 2 | 55 | 9 | N | 50 | 153 | 1 | | | 42 |
| 01 | 3534 | X | 2843 | -0- | -691 | -0- | 2760 | 2 | 83 | 9 | N | 75 | | | | | 117 |
| 02 | 3192 | X | 2917 | -0- | -275 | -0- | 2807 | 2 | 110 | 9 | N | 100 | | | | | 217 |
| *03 | 3185 | X | 3185 | -0- | -0- | -0- | 3101 | 2 | 84 | 9 | N | 76 | 191 | 1 | | | 102 |

OVERSTREET-BLACK STONE GAS UNIT WELL #: 1 RRCID -> 258762 COMPL. DATE 02/11/2010 TOTAL DEPTH 13500 PERF.12748 - 12760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2384 | X | 2384 | -0- | -0- | -0- | 2287 | 2 | 97 | 9 | N | 88 | | | | | 355 |
| 11 | 2204 | X | 2204 | -0- | -0- | -0- | 2083 | 2 | 121 | 9 | N | 110 | 387 | 1 | | | 78 |
| 12 | 2139 | X | 2121 | -0- | -18 | -0- | 1989 | 2 | 132 | 9 | N | 120 | | | | | 198 |
| 01 | 2139 | X | 2062 | -0- | -77 | -0- | 1979 | 2 | 83 | 9 | N | 75 | 193 | 1 | | | 80 |
| 02 | 1932 | X | 1207 | -0- | -725 | -0- | 1086 | 2 | 121 | 9 | N | 110 | | | | | 190 |
| *03 | 2112 | N | 2112 | -0- | -0- | -0- | 1988 | 2 | 124 | 9 | N | 113 | 191 | 1 | | | 112 |

WING WELL #: 7 RRCID -> 258797 COMPL. DATE 08/29/2010 TOTAL DEPTH 12400 PERF.10138 - 10170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10610 | X | 10610 | -0- | -0- | -0- | 10445 | 2 | 165 | 9 | N | 150 | 189 | 1 | | | 71 |
| 11 | 11176 | X | 11176 | -0- | -0- | -0- | 11040 | 2 | 136 | 9 | N | 124 | | | | | 195 |
| 12 | 10478 | X | 8511 | -0- | -1967 | -0- | 8359 | 2 | 152 | 9 | N | 138 | 193 | 1 | | | 140 |
| 01 | 11308 | X | 11308 | -0- | -0- | -0- | 11175 | 2 | 133 | 9 | N | 121 | | | | | 261 |
| 02 | 9490 | X | 9490 | -0- | -0- | -0- | 9381 | 2 | 109 | 9 | N | 99 | 194 | 1 | | | 166 |
| *03 | 10029 | X | 10029 | -0- | -0- | -0- | 9807 | 2 | 222 | 9 | N | 202 | 190 | 1 | | | 178 |

BLACK STONE "G" WELL #: 1 RRCID -> 258808 COMPL. DATE 08/11/2010 TOTAL DEPTH 13350 PERF.12732 - 12862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3689 | X | 3689 | -0- | -0- | -0- | 3316 | 2 | 373 | 9 | N | 339 | 396 | 1 | | | 84 |
| 11 | 2954 | X | 2954 | -0- | -0- | -0- | 2686 | 2 | 268 | 9 | N | 244 | 266 | 1 | | | 62 |
| 12 | 2852 | X | 2748 | -0- | -104 | -0- | 2517 | 2 | 231 | 9 | N | 210 | 180 | 1 | | | 92 |
| 01 | 3596 | X | 2660 | -0- | -936 | -0- | 2434 | 2 | 226 | 9 | N | 205 | 172 | 1 | | | 125 |
| 02 | 3248 | X | 2108 | -0- | -1140 | -0- | 1972 | 2 | 136 | 9 | N | 124 | 162 | 1 | | | 87 |
| 03 | 0 | W | 2738 | -0- | 2738 | 2738 | 2503 | 2 | 235 | 9 | N | 214 | 191 | 1 | | | 110 |

BP "L" WELL #: 1 RRCID -> 260041 COMPL. DATE 05/28/2010 TOTAL DEPTH 12041 PERF.10809 - 11128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14156 | X | 14156 | -0- | -0- | -0- | 260 | 1 | 13720 | 2 | N | 160 | 185 | 1 | | | 175 |
| | | | | | | | 176 | 9 | | | | | | | | | |
| 11 | 15150 | X | 11813 | -0- | -3337 | -0- | 214 | 1 | 11428 | 2 | N | 155 | | | | | 330 |
| | | | | | | | 171 | 9 | | | | | | | | | |
| 12 | 15655 | X | 11384 | -0- | -4271 | -0- | 191 | 1 | 11055 | 2 | N | 125 | 366 | 1 | | | 89 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 01 | 15655 | X | 7073 | -0- | -8582 | -0- | 105 | 1 | 6909 | 2 | N | 54 | 62 | 1 | | | 81 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 02 | 13580 | X | 913 | -0- | -12667 | -0- | 9 | 1 | 904 | 2 | N | -0- | | | | | 81 |
| *03 | 10639 | X | 10639 | -0- | -0- | -0- | 734 | 1 | 9690 | 2 | N | 195 | | | | | 276 |
| | | | | | | | 215 | 9 | | | | | | | | | |

HICKWOOD WELL #: 2 RRCID -> 261225 COMPL. DATE 12/15/2010 TOTAL DEPTH 11100 PERF.10840 - 10850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16579 | X | 16579 | -0- | -0- | -0- | 16502 | 2 | 77 | 9 | N | 70 | 44 | 1 | | | 94 |
| 11 | 16620 | X | 14258 | -0- | -2362 | -0- | 14184 | 2 | 74 | 9 | N | 67 | | | | | 161 |
| 12 | 17174 | X | 13679 | -0- | -3495 | -0- | 13600 | 2 | 79 | 9 | N | 72 | 132 | 1 | | | 101 |
| 01 | 17174 | X | 13384 | -0- | -3790 | -0- | 13305 | 2 | 79 | 9 | N | 72 | 120 | 1 | | | 53 |
| 02 | 15512 | X | 11857 | -0- | -3655 | -0- | 11793 | 2 | 64 | 9 | N | 58 | 48 | 1 | | | 63 |
| *03 | 13387 | X | 13387 | -0- | -0- | -0- | 13314 | 2 | 73 | 9 | N | 66 | | | | | 129 |

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
UNIT PETROLEUM COMPANY //CONT.// 877099
BLACK STONE "J" WELL #: 1 RRCID -> 261671 COMPL. DATE 01/05/2011 TOTAL DEPTH 11250 PERF.10945 - 11132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | 396 | -0- | -162 | -0- | 7 | 1 | 360 | 2 | N | 26 | | | | | 201 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 629 | N | 629 | -0- | -0- | -0- | 11 | 1 | 593 | 2 | N | 23 | | | | | 224 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 465 | N | 429 | -0- | -36 | -0- | 2 | 1 | 424 | 2 | N | 3 | | | | | 227 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 513 | N | 513 | -0- | -0- | -0- | 9 | 1 | 491 | 2 | N | 12 | | | | | 239 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 588 | N | 417 | -0- | -171 | -0- | 10 | 1 | 406 | 2 | N | 1 | | | | | 240 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 434 | N | 279 | -0- | -155 | -0- | 22 | 1 | 256 | 2 | N | 1 | | | | | 241 |
| | | | | | | | 1 | 9 | | | | | | | | | |

EPSTEIN WELL #: 1 RRCID -> 262490 COMPL. DATE 06/02/2011 TOTAL DEPTH 14000 PERF.13746 - 13760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 192794 | X | 192794 | -0- | -0- | -0- | 188241 | 2 | 4553 | 9 | N | 4139 | 4210 | 1 | | | 564 |
| 11 | 199427 | X | 199427 | -0- | -0- | -0- | 194341 | 2 | 5086 | 9 | N | 4624 | 4770 | 1 | | | 418 |
| 12 | 190650 | X | 189819 | -0- | -831 | -0- | 185327 | 2 | 4492 | 9 | N | 4084 | 3732 | 1 | | | 770 |
| 01 | 202409 | X | 202409 | -0- | -0- | -0- | 197955 | 2 | 4454 | 9 | N | 4049 | 4519 | 1 | | | 300 |
| 02 | 183328 | X | 183328 | -0- | -0- | -0- | 178931 | 2 | 4397 | 9 | N | 3997 | 3897 | 1 | | | 400 |
| *03 | 209008 | X | 209008 | -0- | -0- | -0- | 204488 | 2 | 4520 | 9 | N | 4109 | 4242 | 1 | | | 267 |

BLACK STONE "J" WELL #: 3 RRCID -> 264494 COMPL. DATE 08/01/2011 TOTAL DEPTH 11200 PERF. 9070 - 9094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 686 | N | 686 | -0- | -0- | -0- | 12 | 1 | 652 | 2 | N | 20 | | | | | 120 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 660 | N | 649 | -0- | -11 | -0- | 11 | 1 | 630 | 2 | N | 7 | | | | | 127 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 682 | N | 170 | -0- | -512 | -0- | 1 | 1 | 169 | 2 | N | -0- | | | | | 127 |
| 01 | 743 | N | 743 | -0- | -0- | -0- | 10 | 1 | 694 | 2 | N | 35 | | | | | 162 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 588 | N | 581 | -0- | -7 | -0- | 14 | 1 | 547 | 2 | N | 18 | | | | | 180 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *03 | 382 | N | 382 | -0- | -0- | -0- | 22 | 1 | 346 | 2 | N | 13 | | | | | 193 |
| | | | | | | | 14 | 9 | | | | | | | | | |

WING WELL #: 8 RRCID -> 266639 COMPL. DATE 11/13/2010 TOTAL DEPTH 11148 PERF.10640 - 10666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 23992 | X | 23992 | -0- | -0- | -0- | 23375 | 2 | 617 | 9 | N | 561 | 484 | 1 | | | 181 |
| 11 | 25056 | X | 25056 | -0- | -0- | -0- | 24384 | 2 | 672 | 9 | N | 611 | 733 | 1 | | | 59 |
| 12 | 24490 | X | 20469 | -0- | -4021 | -0- | 19942 | 2 | 527 | 9 | N | 479 | 196 | 1 | | | 342 |
| 01 | 24490 | X | 22711 | -0- | -1779 | -0- | 22259 | 2 | 452 | 9 | N | 411 | 578 | 1 | | | 175 |
| 02 | 22120 | X | 20141 | -0- | -1979 | -0- | 19536 | 2 | 605 | 9 | N | 550 | 590 | 1 | | | 135 |
| *03 | 25279 | X | 25279 | -0- | -0- | -0- | 24704 | 2 | 575 | 9 | N | 523 | 601 | 1 | | | 57 |

EPSTEIN WELL #: 2 RRCID -> 270860 COMPL. DATE 10/09/2011 TOTAL DEPTH 16000 PERF.13566 - 13654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 184952 | X | 184952 | -0- | -0- | -0- | 181202 | 2 | 3750 | 9 | N | 3409 | 3466 | 1 | | | 734 |
| 11 | 173261 | X | 173261 | -0- | -0- | -0- | 169533 | 2 | 3728 | 9 | N | 3389 | 3530 | 1 | | | 593 |
| 12 | 127875 | X | 91703 | -0- | -36172 | -0- | 89852 | 2 | 1851 | 9 | N | 1683 | 2061 | 1 | | | 215 |
| 01 | 184592 | X | 184592 | -0- | -0- | -0- | 181131 | 2 | 3461 | 9 | N | 3146 | 2629 | 1 | | | 732 |
| 02 | 174489 | X | 174489 | -0- | -0- | -0- | 171864 | 2 | 2625 | 9 | N | 2386 | 2671 | 1 | | | 447 |
| *03 | 161402 | X | 161402 | -0- | -0- | -0- | 158445 | 2 | 2957 | 9 | N | 2688 | 2575 | 1 | | | 560 |

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
UNIT PETROLEUM COMPANY //CONT.// 877099
PARKER GAS UNIT WELL #: 1 RRCID -> 271062 COMPL. DATE 05/31/2012 TOTAL DEPTH 15000 PERF.14076 - 14092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93186 | X | 23494 | -0- | -69692 | -0- | 23106 | 2 | 388 | 9 | N | 353 | 381 | 1 | | | 162 |
| 11 | 90180 | X | 19810 | -0- | -70370 | -0- | 19468 | 2 | 342 | 9 | N | 311 | 374 | 1 | | | 99 |
| 12 | 93186 | X | 18944 | -0- | -74242 | -0- | 18595 | 2 | 349 | 9 | N | 317 | 77 | 1 | | | 339 |
| 01 | 93186 | X | 18031 | -0- | -75155 | -0- | 17647 | 2 | 384 | 9 | N | 349 | 583 | 1 | | | 105 |
| 02 | 84168 | X | 16269 | -0- | -67899 | -0- | 15821 | 2 | 448 | 9 | N | 407 | 313 | 1 | | | 199 |
| *03 | 15098 | X | 15098 | -0- | -0- | -0- | 14914 | 2 | 184 | 9 | N | 167 | 203 | 1 | | | 163 |

EPSTEIN WELL #: 3 RRCID -> 271150 COMPL. DATE 01/03/2014 TOTAL DEPTH 15000 PERF.14000 - 14024

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 178002 | X | -0- | -0- | -178002 | -0- | | | | | N | -0- | | | | | 63 |
| 11 | 172260 | X | -0- | -0- | -172260 | -0- | | | | | N | -0- | | | | | 63 |
| 12 | 178002 | X | 68 | -0- | -177934 | -0- | 68 | 2 | | | N | -0- | | | | | 63 |
| 01 | 178002 | X | 24973 | -0- | -153029 | -0- | 24260 | 2 | 713 | 9 | N | 648 | 389 | 1 | | | 322 |
| 02 | 160776 | X | 28338 | -0- | -132438 | -0- | 26736 | 2 | 1602 | 9 | N | 1456 | 1409 | 1 | | | 369 |
| *03 | 75599 | X | 75599 | -0- | -0- | -0- | 72823 | 2 | 2776 | 9 | N | 2524 | 2700 | 1 | | | 193 |

EPSTEIN WELL #: 4 RRCID -> 271322 COMPL. DATE 02/28/2013 TOTAL DEPTH 15000 PERF.13728 - 13970

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 52111 | X | 40395 | -0- | -11716 | -0- | 38170 | 2 | 2225 | 9 | N | 2023 | 1899 | 1 | | | 449 |
| 11 | 50430 | X | 41828 | -0- | -8602 | -0- | 39661 | 2 | 2167 | 9 | N | 1970 | 1764 | 1 | | | 655 |
| 12 | 52111 | X | 21891 | -0- | -30220 | -0- | 21219 | 2 | 672 | 9 | N | 611 | 987 | 1 | | | 279 |
| 01 | 52111 | X | 31373 | -0- | -20738 | -0- | 30080 | 2 | 1293 | 9 | N | 1175 | 1195 | 1 | | | 259 |
| 02 | 47068 | X | 12972 | -0- | -34096 | -0- | 12710 | 2 | 262 | 9 | N | 238 | 363 | 1 | | | 134 |
| *03 | 135655 | X | 135655 | -0- | -0- | -0- | 132920 | 2 | 2735 | 9 | N | 2486 | 2335 | 1 | | | 285 |

JERRY'S QUARTERS (A C 11900) 46295 100 NON-ASSOCIATED CAPACITY CNTY: WASHINGTON
ADVANCE HYDROCARBON CORPORATION 008484
MOORE, JESSE UNIT WELL #: 8 RRCID -> 128045 COMPL. DATE N/A TOTAL DEPTH 12225 PERF. 5330 - 6008

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

CRAWFORD HUGHES OPERATING CO. 186835
CLAY GAS UNIT NO. 2 WELL #: 1 RRCID -> 120977 COMPL. DATE 04/24/1986 TOTAL DEPTH 12450 PERF.11806 - 11983

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |

PLUGGED AND ABANDONED_____ 07/03/2012 - PLUGGED 07/03/12

CLAY GAS UNIT NO. 3 WELL #: 1 RRCID -> 126967 COMPL. DATE 04/04/1988 TOTAL DEPTH 12460 PERF.11825 - 11989

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |

PLUGGED AND ABANDONED_____ 07/11/2012 - PLUGGED 07/11/12

JERRY'S QUARTERS (A C 11900) //CONT.// 46295 100 NON-ASSOCIATED CAPACITY CNTY: WASHINGTON
ENERVEST OPERATING, L.L.C. 252131
RICHARDSON WELL #: 1 RRCID -> 126199 COMPL. DATE 01/13/1988 TOTAL DEPTH 12509 PERF.11914 - 12089

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAHN-ASHORN WELL #: 1RE RRCID -> 128897 COMPL. DATE 11/17/2006 TOTAL DEPTH 12500 PERF.11568 - 14826

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | 58 |
| 11 | 30 | N | 4 | -0- | -26 | -0- | 4 | 2 | | | N | -0- | | | | | 58 |
| 12 | 10 | N | 1 | -0- | -9 | -0- | 1 | 2 | | | N | -0- | | | | | 58 |
| 01 | 31 | N | 1 | -0- | -30 | -0- | 1 | 2 | | | N | -0- | | | | | 58 |
| 02 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | N | -0- | | | | | 58 |
| *03 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | 58 |

VAJDAK WELL #: 1H RRCID -> 158014 COMPL. DATE 03/04/1996 TOTAL DEPTH 16384 PERF.11277 - 16384

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7006 | X | 4115 | -0- | -2891 | -0- | 4115 | 2 | | | N | -0- | | | | | 58 |
| 11 | 5550 | X | 2695 | -0- | -2855 | -0- | 2695 | 2 | | | N | -0- | | | | | 58 |
| 12 | 5177 | X | 3975 | -0- | -1202 | -0- | 3973 | 2 | 2 | 9 | N | 2 | | | | | 60 |
| 01 | 4650 | X | 4287 | -0- | -363 | -0- | 4287 | 2 | | | N | -0- | | | | | 60 |
| 02 | 4256 | X | 4256 | -0- | -0- | -0- | 4256 | 2 | | | N | -0- | | | | | 60 |
| *03 | 4290 | X | 4290 | -0- | -0- | -0- | 4290 | 2 | | | N | -0- | | | | | 60 |

F.I.G. ENERGY, LLC 257281
SCHAWE WELL #: 1 RRCID -> 132298 COMPL. DATE 04/18/1989 TOTAL DEPTH 12637 PERF.11712 - 11896

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LEEXUS OIL LLC 495350
GROTTE OL WELL #: 1H RRCID -> 141148 COMPL. DATE 03/01/1995 TOTAL DEPTH 13981 PERF.12180 - 14245

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | 213 | -0- | -66 | -0- | 13 | 1 | 200 | 2 | N | -0- | | | | | 16 |
| 11 | 300 | N | 223 | -0- | -77 | -0- | 14 | 1 | 209 | 2 | N | -0- | | | | | 16 |
| 12 | 248 | N | 222 | -0- | -26 | -0- | 15 | 1 | 207 | 2 | N | -0- | | | | | 16 |
| 01 | 407 | N | 407 | -0- | -0- | -0- | 30 | 1 | 377 | 2 | N | -0- | | | | | 16 |
| 02 | 196 | N | 184 | -0- | -12 | -0- | 11 | 1 | 173 | 2 | N | -0- | | | | | 16 |
| *03 | 262 | N | 262 | -0- | -0- | -0- | 16 | 1 | 245 | 2 | N | 1 | | | | | 17 |
| | | | | | | | 1 | 9 | | | | | | | | | |

JERRY'S QUARTERS (A C 11900) //CONT.// 46295 100 NON-ASSOCIATED CAPACITY CNTY: WASHINGTON
WILLIAMS, CLAYTON ENERGY, INC. 924624
WOLFF, DAVID WELL #: 3 RRCID -> 115252 COMPL. DATE 02/01/1985 TOTAL DEPTH 12565 PERF.11895 - 12079

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |

JOHN PAUL (YEGUA) 46910 495 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CRIMSON EXPLORATION OPER., INC. 190005
RASMUSSEN WELL #: 3 RRCID -> 175261 COMPL. DATE 09/08/1999 TOTAL DEPTH 7200 PERF. 6996 - 7076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JOHN VICKERS (WILCOX 9,800) 46951 250 ASSOCIATED EXEMPT CNTY: HARDIN
FOUNDATION OIL COMPANY, INC. 280941
VICKERS WELL #: 1 C RRCID -> 046471 COMPL. DATE 06/27/1969 TOTAL DEPTH 10366 PERF. 9756 - 9765

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JOHNSON CREEK (MIOCENE 2620) 47015 250 NON-ASSOCIATED EXEMPT CNTY: WHARTON
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
TREYBIG-NAISER WELL #: 1 RRCID -> 188361 COMPL. DATE 01/16/2002 TOTAL DEPTH 2900 PERF. 2692 - 2698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TREYBIG WELL #: 1 RRCID -> 192041 COMPL. DATE 10/02/2002 TOTAL DEPTH 2909 PERF. 2640 - 2660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JONES CREEK (DEEP WILCOX) 47127 015 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DYNAMIC PRODUCTION, INC. 237926
DAVIS-LOCKE G.U. WELL #: 2 RRCID -> 262253 COMPL. DATE 02/24/2011 TOTAL DEPTH 15939 PERF.12644 - 12688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JONES CREEK (DEEP WILCOX) //CONT.// 47127 015 NON-ASSOCIATED CAPACITY CNTY: WHARTON
KAISER-FRANCIS OIL COMPANY 450175
KUBALA WELL #: 2 RRCID -> 196049 COMPL. DATE 06/19/2007 TOTAL DEPTH 12982 PERF.12459 - 12488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6045 | X | 4846 | -0- | -1199 | -0- | 4713 | 3 | 133 | 9 | N | 121 | 188 | 1 | | | 296 |
| 11 | 5850 | X | 4313 | -0- | -1537 | -0- | 4180 | 3 | 133 | 9 | N | 121 | 189 | 1 | | | 228 |
| 12 | 4898 | X | 3208 | -0- | -1690 | -0- | 3142 | 3 | 66 | 9 | N | 60 | | | | | 288 |
| 01 | 4836 | X | 274 | -0- | -4562 | -0- | 272 | 3 | 2 | 9 | N | 2 | | | | | 290 |
| 02 | 4368 | X | 1462 | -0- | -2906 | -0- | 1462 | 3 | | | N | -0- | | | | | 290 |
| 03 | 4836 | X | 2232 | -0- | -2604 | -0- | 2229 | 3 | 3 | 9 | N | 3 | | | | | 293 |

DRASTATA WELL #: 2 RRCID -> 199738 COMPL. DATE 12/24/2003 TOTAL DEPTH 13000 PERF.12722 - 12848

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15030 | X | 7286 | -0- | -7744 | -0- | 155 | 1 | 6963 | 2 | N | 153 | 188 | 1 | | | 239 |
| | | | | | | | 168 | 9 | | | | | | | | | |
| 11 | 3870 | X | 3870 | -0- | -0- | -0- | 120 | 1 | 3654 | 2 | N | 87 | 181 | 1 | | | 145 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 12 | 7998 | X | 4309 | -0- | -3689 | -0- | 150 | 1 | 4078 | 2 | N | 74 | | | | | 219 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 01 | 7998 | X | 7107 | -0- | -891 | -0- | 155 | 1 | 6702 | 2 | N | 227 | 187 | 1 | | | 259 |
| | | | | | | | 250 | 9 | | | | | | | | | |
| 02 | 7224 | X | 6185 | -0- | -1039 | -0- | 140 | 1 | 5896 | 2 | N | 135 | 175 | 1 | | | 219 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| 03 | 7285 | X | 7190 | -0- | -95 | -0- | 155 | 1 | 6838 | 2 | N | 179 | 179 | 1 | | | 219 |
| | | | | | | | 197 | 9 | | | | | | | | | |

WENDEL WELL #: 1 RRCID -> 208765 COMPL. DATE 03/03/2005 TOTAL DEPTH 13099 PERF.12690 - 12786

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | X | 24 | -0- | -38 | -0- | 24 | 2 | | | N | -0- | | | | | 103 |
| 11 | 60 | X | 11 | -0- | -49 | -0- | 11 | 3 | | | N | -0- | | | | | 103 |
| 12 | 62 | X | 61 | -0- | -1 | -0- | 61 | 3 | | | N | -0- | | | | | 103 |
| 01 | 62 | X | 48 | -0- | -14 | -0- | 48 | 3 | | | N | -0- | | | | | 103 |
| 02 | 56 | X | 53 | -0- | -3 | -0- | 53 | 3 | | | N | -0- | | | | | 103 |
| 03 | 62 | X | 43 | -0- | -19 | -0- | 43 | 3 | | | N | -0- | | | | | 103 |

JONES CREEK (Y-CL 7530) 47127 045 NON-ASSOCIATED CAPACITY CNTY: WHARTON
KAISER-FRANCIS OIL COMPANY 450175
SUNDERMAN GAS UNIT WELL #: 1 RRCID -> 168401 COMPL. DATE 05/04/1998 TOTAL DEPTH 8962 PERF. 7514 - 7522

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5384 | X | 5384 | -0- | -0- | -0- | 5354 | 2 | 30 | 9 | N | 27 | | | | | 87 |
| 11 | 3810 | X | 1905 | -0- | -1905 | -0- | 1882 | 2 | 23 | 9 | N | 21 | | | | | 108 |
| 12 | 3782 | X | 3260 | -0- | -522 | -0- | 3241 | 2 | 19 | 9 | N | 17 | | | | | 125 |
| 01 | 5394 | X | 3793 | -0- | -1601 | -0- | 3764 | 2 | 29 | 9 | N | 26 | | | | | 151 |
| 02 | 4872 | X | 3138 | -0- | -1734 | -0- | 3112 | 2 | 26 | 9 | N | 24 | | | | | 175 |
| 03 | 5394 | X | 2899 | -0- | -2495 | -0- | 2899 | 2 | | | N | -0- | 150 | 1 | | | 25 |

FUCIK, GEORGE F. WELL #: 2R RRCID -> 194634 COMPL. DATE 01/09/2003 TOTAL DEPTH 8500 PERF. 7413 - 7418

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3759 | X | 3759 | -0- | -0- | -0- | 155 | 1 | 3594 | 2 | N | 9 | | | | | 78 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 3660 | X | 2117 | -0- | -1543 | -0- | 120 | 1 | 1987 | 2 | N | 9 | | | | | 87 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 3782 | X | 3459 | -0- | -323 | -0- | 155 | 1 | 3296 | 2 | N | 7 | | | | | 94 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 4019 | X | 4019 | -0- | -0- | -0- | 155 | 1 | 3855 | 2 | N | 8 | | | | | 102 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 3388 | X | 3133 | -0- | -255 | -0- | 140 | 1 | 2987 | 2 | N | 5 | | | | | 107 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 3751 | X | 3367 | -0- | -384 | -0- | 155 | 1 | 3204 | 2 | N | 7 | | | | | 114 |
| | | | | | | | 8 | 9 | | | | | | | | | |

JONES CREEK (Y-CL 7530) //CONT.// 47127 045 NON-ASSOCIATED CAPACITY CNTY: WHARTON
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
RIOUX WELL #: 1 RRCID -> 244592 COMPL. DATE 08/25/2008 TOTAL DEPTH 14370 PERF. 7634 - 7644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4154 | X | 3541 | -0- | -613 | -0- | 3524 | 2 | 17 | 9 | N | 15 | | | | | 250 |
| 11 | 4020 | X | 3307 | -0- | -713 | -0- | 3288 | 2 | 19 | 9 | N | 17 | | | | | 267 |
| 12 | 4555 | X | 4555 | -0- | -0- | -0- | 4536 | 2 | 19 | 9 | N | 17 | | | | | 284 |
| 01 | 4464 | X | 4140 | -0- | -324 | -0- | 4117 | 2 | 23 | 9 | N | 21 | | | | | 305 |
| 02 | 4032 | X | 3633 | -0- | -399 | -0- | 3625 | 2 | 8 | 9 | N | 7 | | | | | 312 |
| 03 | 4557 | X | 3588 | -0- | -969 | -0- | 3579 | 2 | 9 | 9 | N | 8 | | | | | 320 |

JONES CREEK (YEGUA) 47127 075 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CML EXPLORATION, LLC 120648
GLAZE WELL #: 1 RRCID -> 198322 COMPL. DATE 10/03/2003 TOTAL DEPTH 8000 PERF. 7843 - 7902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14204 | | 14204 | -0- | -0- | -0- | 14204 | 2 | | | N | -0- | | | | | 72 |
| 11 | 13050 | # | 12040 | -0- | -1010 | -0- | 12040 | 2 | | | N | -0- | | | | | 72 |
| 12 | 14012 | # | 12134 | -0- | -1878 | -0- | 12134 | 2 | | | N | -0- | | | | | 72 |
| 01 | 14074 | | 12156 | -0- | -1918 | -0- | 12156 | 2 | | | N | -0- | | | | | 72 |
| 02 | 13468 | | 13468 | -0- | -0- | -0- | 13468 | 2 | | | N | -0- | | | | | 72 |
| 03 | 14198 | # | 12850 | -0- | -1348 | -0- | 12850 | 2 | | | N | -0- | | | | | 72 |

RICOCHET ENERGY, INC. 710549
MATZKE WELL #: 1 RRCID -> 271747 COMPL. DATE 06/20/2013 TOTAL DEPTH 8198 PERF. 7806 - 7900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 22867 | | 10899 | -0- | -11968 | -0- | 18 | 1 | 10881 | 2 | N | -0- | | | | | -0- |
| *01 | 54529 | | 13014 | -0- | -41515 | -0- | 27 | 1 | 12704 | 2 | N | 257 | 192 | 1 | | | 65 |
| | | | | | | | 283 | 9 | | | | | | | | | |
| *02 | 49252 | | 19369 | -0- | -29883 | -0- | 84 | 1 | 19138 | 2 | N | 134 | | | | | 199 |
| | | | | | | | 147 | 9 | | | | | | | | | |
| 03 | 54529 | | 34238 | -0- | -20291 | -0- | 93 | 1 | 33537 | 2 | N | 553 | 381 | 1 | | | 371 |
| | | | | | | | 608 | 9 | | | | | | | | | |

JONES CREEK (3100) 47127 132 NON-ASSOCIATED CAPACITY CNTY: WHARTON
BAY ROCK OPERATING COMPANY 057860
DRASTATA UNIT WELL #: 1-C RRCID -> 177482 COMPL. DATE 05/11/2000 TOTAL DEPTH 5500 PERF. 3382 - 3385

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JONES CREEK (3400) 47127 198 NON-ASSOCIATED CAPACITY CNTY: WHARTON
BROTHERS VACUUM TRK SERV, LLC 097477
NOHAVITZA UNIT WELL #: 1 RRCID -> 110089 COMPL. DATE 07/30/1990 TOTAL DEPTH 8311 PERF. 5318 - 5348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JONES CREEK (4660 FRIO) 47127 440 NON-ASSOCIATED ONE WELL CNTY: WHARTON
BAY ROCK OPERATING COMPANY 057860
THORNTON WELL #: 1 C RRCID -> 182109 COMPL. DATE 03/05/2001 TOTAL DEPTH 5500 PERF. 4830 - 4834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JONES CREEK (4850) 47127 495 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MARWELL PETROLEUM LTD PARTNRSHIP 531085
YACKEL WELL #: 1 C RRCID -> 229723 COMPL. DATE 04/02/2007 TOTAL DEPTH 4905 PERF. 3529 - 3532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JONES CREEK (4900) 47127 528 NON-ASSOCIATED CAPACITY CNTY: WHARTON
BAY ROCK OPERATING COMPANY 057860
KUBALA WELL #: 2 RRCID -> 174348 COMPL. DATE 04/07/2002 TOTAL DEPTH 5006 PERF. 4812 - 4818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |

THORNTON WELL #: 1 T RRCID -> 182110 COMPL. DATE 03/05/2001 TOTAL DEPTH 5500 PERF. 4868 - 4869

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MARWELL PETROLEUM LTD PARTNRSHIP 531085
YACKEL WELL #: 1 T RRCID -> 229724 COMPL. DATE 04/02/2007 TOTAL DEPTH 4905 PERF. 4250 - 4255

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JONES CREEK (5000 FRIO) 47127 570 NON-ASSOCIATED ONE WELL CNTY: WHARTON
BAY ROCK OPERATING COMPANY 057860
DRASTATA UNIT WELL #: 1-T RRCID -> 177484 COMPL. DATE 05/11/2000 TOTAL DEPTH 5500 PERF. 5218 - 5221

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JONES CREEK (5000 FRIO) //CONT.// 47127 570 NON-ASSOCIATED ONE WELL CNTY: WHARTON
BAY ROCK OPERATING COMPANY //CONT.// 057860
HAVEL WELL #: 1 RRCID -> 184212 COMPL. DATE 07/02/2001 TOTAL DEPTH 5504 PERF. 5135 - 5138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JONES CREEK (8300) 47127 975 NON-ASSOCIATED ONE WELL CNTY: WHARTON
VIPER S.W.D., LLC 886209
WENDEL, ANNA JANE WELL #: 1 RRCID -> 136058 COMPL. DATE 08/25/1990 TOTAL DEPTH 8500 PERF. 8270 - 8277

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1116 | # | 886 | -0- | -230 | -0- | 886 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1080 | # | 920 | -0- | -160 | -0- | 920 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1116 | # | 701 | -0- | -415 | -0- | 701 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1106 | R | 1106 | -0- | -0- | -0- | 1106 | 2 | | | N | -0- | | | | | -0- |
| 02 | 868 | # | 612 | -0- | -256 | -0- | 612 | 2 | | | N | -0- | | | | | -0- |
| 03 | 961 | # | NO RPT | -0- | -961 | -0- | | | | | N | NO RPT | | | | | -0- |

JONES CREEK, NORTH (WILCOX) 47130 475 NON-ASSOCIATED CAPACITY CNTY: WHARTON
KAISER-FRANCIS OIL COMPANY 450175
NOSKA GAS UNIT WELL #: 1 RRCID -> 171263 COMPL. DATE 08/06/1998 TOTAL DEPTH 12700 PERF. 11956 - 11984

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10 | N | 9 | -0- | -1 | -0- | 9 | 2 | | | N | -0- | | | | | 174 |
| 11 | 10 | N | -0- | -0- | -10 | -0- | | | | | N | -0- | | | | | 174 |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 174 |
| 01 | 3100 | N | 3948 | -0- | 848 | 848 | 3948 | 2 | | | N | -0- | | | | | 174 |
| 02 | 2800 | N | 6337 | -0- | 3537 | 4385 | 6227 | 2 | 110 | 9 | N | 100 | | | | | 274 |
| *03 | 3100 | N | 7811 | -0- | 4711 | 9096 | 7736 | 2 | 75 | 9 | N | 68 | 179 | 1 | | | 163 |

REES-GIFFORD GAS UNIT WELL #: 1 RRCID -> 171300 COMPL. DATE 08/19/1999 TOTAL DEPTH 17000 PERF. 11942 - 12322

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | N | 522 | -0- | -377 | -0- | 510 | 2 | 12 | 9 | N | 11 | | | | | 126 |
| 11 | 720 | N | 210 | -0- | -510 | -0- | 203 | 2 | 7 | 9 | N | 6 | | | | | 132 |
| 12 | 713 | N | 304 | -0- | -409 | -0- | 296 | 2 | 8 | 9 | N | 7 | | | | | 139 |
| 01 | 527 | N | 125 | -0- | -402 | -0- | 125 | 2 | | | N | -0- | | | | | 139 |
| 02 | 269 | N | 269 | -0- | -0- | -0- | 263 | 2 | 6 | 9 | N | 5 | | | | | 144 |
| 03 | 310 | N | 226 | -0- | -84 | -0- | 216 | 2 | 10 | 9 | N | 9 | | | | | 153 |

GREER WELL #: 1 RRCID -> 171377 COMPL. DATE 11/16/1998 TOTAL DEPTH 14531 PERF. 11902 - 11928

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | X | 2351 | -0- | -749 | -0- | 1500 | 1 | 819 | 3 | N | 29 | 181 | 1 | | | 94 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 11 | 3973 | X | 3973 | -0- | -0- | -0- | 2500 | 1 | 1186 | 3 | N | 261 | 178 | 1 | | | 177 |
| | | | | | | | 287 | 9 | | | | | | | | | |
| 12 | 4642 | X | 4642 | -0- | -0- | -0- | 3100 | 1 | 1494 | 3 | N | 44 | | | | | 221 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 01 | 4977 | X | 4977 | -0- | -0- | -0- | 3100 | 1 | 1833 | 3 | N | 40 | | | | | 261 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 02 | 4490 | X | 4490 | -0- | -0- | -0- | 2800 | 1 | 1656 | 3 | N | 31 | 179 | 1 | | | 113 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| *03 | 3838 | X | 3838 | -0- | -0- | -0- | 3100 | 1 | 730 | 3 | N | 7 | | | | | 120 |
| | | | | | | | 8 | 9 | | | | | | | | | |

JONES CREEK, NORTH (WILCOX) //CONT.// 47130 475 NON-ASSOCIATED CAPACITY CNTY: WHARTON
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FRELS WELL #: 1 RRCID -> 175108 COMPL. DATE 07/13/1999 TOTAL DEPTH 13216 PERF.11846 - 11866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 2387 | X | 2387 | -0- | -0- | -0- | 2243 | 2 | 144 | 9 | N | 131 | 184 | 1 | | | 242 |
| *07 | 2860 | X | 2860 | -0- | -0- | -0- | 2743 | 2 | 117 | 9 | N | 106 | 182 | 1 | | | 166 |
| *08 | 2678 | X | 2678 | -0- | -0- | -0- | 2641 | 2 | 37 | 9 | N | 34 | | | | | 200 |
| 09 | DLQ G-10 | | 2165 | -0- | 2165 | 2165 | 2092 | 2 | 73 | 9 | N | 66 | | | | | 266 |
| 10 | 4249 | X | 2084 | -0- | -2165 | -0- | 1971 | 2 | 113 | 9 | N | 103 | 180 | 1 | | | 189 |
| 11 | 1652 | X | 1652 | -0- | -0- | -0- | 1619 | 2 | 33 | 9 | N | 30 | | | | | 219 |
| 12 | 2779 | X | 2779 | -0- | -0- | -0- | 2502 | 2 | 277 | 9 | N | 252 | 192 | 1 | | | 279 |
| 01 | 2384 | N | 2384 | -0- | -0- | -0- | 2264 | 2 | 120 | 9 | N | 109 | | | | | 388 |
| 02 | 2072 | N | 2072 | -0- | -0- | -0- | 1973 | 2 | 99 | 9 | N | 90 | 182 | 1 | | | 296 |
| 03 | 2666 | N | 2564 | -0- | -102 | -0- | 2404 | 2 | 160 | 9 | N | 145 | 185 | 1 | | | 256 |

ROADES WELL #: 1 RRCID -> 175109 COMPL. DATE 09/11/1999 TOTAL DEPTH 13200 PERF.11976 - 12000

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |

RIOUX PROPERTIES WELL #: 2 RRCID -> 188365 COMPL. DATE 01/03/2002 TOTAL DEPTH 12500 PERF.11922 - 11946

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | 226 |
| 11 | 12 | N | 8 | -0- | -4 | -0- | 8 | 2 | | | N | -0- | | | | | 226 |
| 12 | 1333 | N | 19 | -0- | -1314 | -0- | 19 | 2 | | | N | -0- | | | | | 226 |
| 01 | 31 | N | 17 | -0- | -14 | -0- | 17 | 2 | | | N | -0- | | | | | 226 |
| 02 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | 226 |
| 03 | 31 | N | 21 | -0- | -10 | -0- | 21 | 2 | | | N | -0- | | | | | 226 |

REES-GIFFORD GAS UNIT WELL #: 2 RRCID -> 189061 COMPL. DATE 12/08/2001 TOTAL DEPTH 13500 PERF.11916 - 12332

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 195 | N | 195 | -0- | -0- | -0- | 171 | 2 | 24 | 9 | N | 22 | | | | | 254 |
| 11 | 122 | N | 122 | -0- | -0- | -0- | 102 | 2 | 20 | 9 | N | 18 | | | | | 272 |
| 12 | 156 | N | 156 | -0- | -0- | -0- | 156 | 2 | | | N | -0- | | | | | 272 |
| 01 | 186 | N | 89 | -0- | -97 | -0- | 89 | 2 | | | N | -0- | | | | | 272 |
| 02 | 112 | N | 46 | -0- | -66 | -0- | 46 | 2 | | | N | -0- | | | | | 272 |
| 03 | 155 | N | 153 | -0- | -2 | -0- | 153 | 3 | | | N | -0- | | | | | 272 |

VACEK WELL #: 1 RRCID -> 195232 COMPL. DATE 12/02/2010 TOTAL DEPTH 12775 PERF.11846 - 11858

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1364 | N | 576 | -0- | -788 | -0- | 130 | 1 | 440 | 2 | N | 5 | | | | | 231 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1230 | N | 75 | -0- | -1155 | -0- | 10 | 1 | 65 | 2 | N | -0- | | | | | 231 |
| 12 | 1147 | N | 100 | -0- | -1047 | -0- | 40 | 1 | 60 | 2 | N | -0- | | | | | 231 |
| 01 | 589 | N | 104 | -0- | -485 | -0- | 50 | 1 | 54 | 2 | N | -0- | | | | | 231 |
| 02 | 100 | N | 100 | -0- | -0- | -0- | 40 | 1 | 60 | 2 | N | -0- | | | | | 231 |
| *03 | 97 | N | 97 | -0- | -0- | -0- | 30 | 1 | 67 | 2 | N | -0- | | | | | 231 |

JONES CREEK, NORTH (WILCOX) //CONT.// 47130 475 NON-ASSOCIATED CAPACITY CNTY: WHARTON
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
SUPAK WELL #: 1 RRCID -> 249849 COMPL. DATE 05/19/2009 TOTAL DEPTH 13000 PERF.11930 - 11946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | N | 640 | -0- | -259 | -0- | 270 | 1 | 342 | 2 | N | 25 | | | | | 269 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 360 | N | 356 | -0- | -4 | -0- | 180 | 1 | 168 | 2 | N | 7 | | | | | 276 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 744 | N | 496 | -0- | -248 | -0- | 230 | 1 | 255 | 2 | N | 10 | | | | | 286 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 651 | N | 330 | -0- | -321 | -0- | 110 | 1 | 198 | 2 | N | 20 | | | | | 306 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 380 | N | 380 | -0- | -0- | -0- | 120 | 1 | 231 | 2 | N | 26 | | | | | 332 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| *03 | 546 | N | 546 | -0- | -0- | -0- | 180 | 1 | 344 | 2 | N | 20 | | | | | 352 |
| | | | | | | | 22 | 9 | | | | | | | | | |

KUBALA WELL #: 1 RRCID -> 263536 COMPL. DATE 05/03/2011 TOTAL DEPTH 12490 PERF.11926 - 11990

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 133075 | X | 66741 | -0- | -66334 | -0- | 3100 | 1 | 59877 | 3 | N | 3422 | 3360 | 1 | | | 782 |
| | | | | | | | 3764 | 9 | | | | | | | | | |
| 11 | 63490 | X | 63490 | -0- | -0- | -0- | 3000 | 1 | 56202 | 3 | N | 3898 | 3733 | 1 | | | 947 |
| | | | | | | | 4288 | 9 | | | | | | | | | |
| 12 | 63674 | X | 59555 | -0- | -4119 | -0- | 3100 | 1 | 53376 | 3 | N | 2799 | 3321 | 1 | | | 425 |
| | | | | | | | 3079 | 9 | | | | | | | | | |
| 01 | 63674 | X | 61755 | -0- | -1919 | -0- | 3100 | 1 | 54564 | 3 | N | 3719 | 3551 | 1 | | | 593 |
| | | | | | | | 4091 | 9 | | | | | | | | | |
| 02 | 57512 | X | 53926 | -0- | -3586 | -0- | 2800 | 1 | 47914 | 3 | N | 2920 | 2804 | 1 | | | 709 |
| | | | | | | | 3212 | 9 | | | | | | | | | |
| *03 | 64615 | X | 64615 | -0- | -0- | -0- | 3100 | 1 | 58020 | 3 | N | 3177 | 3397 | 1 | | | 489 |
| | | | | | | | 3495 | 9 | | | | | | | | | |

JOSEY RANCH (YEGUA 6900) 47316 333 NON-ASSOCIATED ONE WELL CNTY: HARRIS
HAMMAN OIL & REFINING COMPANY 350200
JOSEY, L. WELL #: 1 RRCID -> 139091 COMPL. DATE 08/26/2010 TOTAL DEPTH 7512 PERF. 6930 - 6955

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

JOSEY WELL #: 6 RRCID -> 261600 COMPL. DATE 03/01/2013 TOTAL DEPTH 6990 PERF. 6934 - 6958

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

JOSEY RANCH (6360) 47316 624 NON-ASSOCIATED ONE WELL CNTY: HARRIS
MILAGRO EXPLORATION, LLC 566789
JOSEY, L. -E- WELL #: 1 RRCID -> 135661 COMPL. DATE 11/21/1995 TOTAL DEPTH 7500 PERF. 3392 - 3410

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

JOYCE RICHARDSON (7375 YEGUA) 47391 875 NON-ASSOCIATED ONE WELL CNTY: HARRIS
JOSEY OIL COMPANY, LTD. 447772
JOSEY, L.M. "A" WELL #: 4 RRCID -> 269141 COMPL. DATE 03/10/2012 TOTAL DEPTH 7460 PERF. 7364 - 7367

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KACEE (CRUEL) 47967 075 NON-ASSOCIATED CAPACITY CNTY: COLORADO
CABOT OIL & GAS CORPORATION 121700
COOPER, E. P. GAS UNIT 2 WELL #: 2 RRCID -> 172802 COMPL. DATE N/A TOTAL DEPTH 12266 PERF.11736 - 11864

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10540 | X | 9542 | -0- | -998 | -0- | 707 | 1 | 8804 | 2 | N | 28 | 90 | 0 | | | 66 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 10200 | X | 5953 | -0- | -4247 | -0- | 603 | 1 | 5319 | 2 | N | 28 | | | | | 94 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 10540 | X | 8945 | -0- | -1595 | -0- | 843 | 1 | 8052 | 2 | N | 45 | | | | | 139 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 01 | 9858 | X | 6319 | -0- | -3539 | -0- | 922 | 1 | 5354 | 2 | N | 39 | | | | | 178 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 02 | 8904 | X | 6725 | -0- | -2179 | -0- | 909 | 1 | 5794 | 2 | N | 20 | 171 | 0 | | | 27 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 9548 | X | 8448 | -0- | -1100 | -0- | 881 | 1 | 7445 | 2 | N | 111 | | | | | 138 |
| | | | | | | | 122 | 9 | | | | | | | | | |

COOPER, E. P. GAS UNIT 2 WELL #: 3 RRCID -> 172808 COMPL. DATE 03/31/1999 TOTAL DEPTH 12025 PERF.11770 - 11890

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1321 | N | 1321 | -0- | -0- | -0- | 98 | 1 | 1222 | 2 | N | 1 | | | | | 28 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1110 | N | 1006 | -0- | -104 | -0- | 102 | 1 | 904 | 2 | N | -0- | | | | | 28 |
| 12 | 1302 | N | 1077 | -0- | -225 | -0- | 102 | 1 | 975 | 2 | N | -0- | | | | | 28 |
| 01 | 1333 | N | 1027 | -0- | -306 | -0- | 151 | 1 | 876 | 2 | N | -0- | | | | | 28 |
| 02 | 952 | N | 812 | -0- | -140 | -0- | 110 | 1 | 702 | 2 | N | -0- | | | | | 28 |
| *03 | 1182 | N | 1182 | -0- | -0- | -0- | 125 | 1 | 1057 | 2 | N | -0- | | | | | 28 |

COOPER, E. P. GAS UNIT 2 WELL #: 1 RRCID -> 172929 COMPL. DATE 11/01/1998 TOTAL DEPTH 12118 PERF.11874 - 12000

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | N | 1066 | -0- | -19 | -0- | 79 | 1 | 987 | 2 | N | -0- | | | | | 35 |
| 11 | 960 | N | 938 | -0- | -22 | -0- | 96 | 1 | 842 | 2 | N | -0- | | | | | 35 |
| 12 | 1085 | N | 928 | -0- | -157 | -0- | 88 | 1 | 840 | 2 | N | -0- | | | | | 35 |
| 01 | 1054 | N | 877 | -0- | -177 | -0- | 129 | 1 | 748 | 2 | N | -0- | | | | | 35 |
| 02 | 868 | N | 783 | -0- | -85 | -0- | 106 | 1 | 677 | 2 | N | -0- | | | | | 35 |
| *03 | 986 | N | 986 | -0- | -0- | -0- | 104 | 1 | 882 | 2 | N | -0- | | | | | 35 |

KAISER, J. ESTATE WELL #: 1 RRCID -> 173460 COMPL. DATE 05/28/1999 TOTAL DEPTH 12010 PERF.11830 - 11872

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KAINER (FRIO 3250) 48035 230 NON-ASSOCIATED ONE WELL CNTY: COLORADO
WAGNER OIL COMPANY 891175
HARFST WELL #: 1 RRCID -> 267214 COMPL. DATE 07/30/2012 TOTAL DEPTH 4620 PERF. 2130 - 2142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KAINER (FRIO 3700) 48035 275 NON-ASSOCIATED ONE WELL CNTY: COLORADO
VISTATEX ENERGY LLC 886279
KAINER, JOHN E. WELL #: 2 RRCID -> 125505 COMPL. DATE 10/13/1987 TOTAL DEPTH 6812 PERF. 3719 - 3723

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KAINER (FRIO 4300) 48035 350 NON-ASSOCIATED ONE WELL CNTY: COLORADO
VISTATEX ENERGY LLC 886279
KAINER WELL #: 1 RRCID -> 119617 COMPL. DATE 10/14/1985 TOTAL DEPTH 4427 PERF. 4180 - 4184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KAINER (FRIO 4490) 48035 380 NON-ASSOCIATED EXEMPT CNTY: WHARTON
CRAWFORD HUGHES OPERATING CO. 186835
ELLIOTT WELL #: 1 RRCID -> 205902 COMPL. DATE 12/19/2004 TOTAL DEPTH 4800 PERF. 4486 - 4489

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KAINER (YEGUA 6450) 48035 550 NON-ASSOCIATED CAPACITY CNTY: COLORADO
CRAWFORD HUGHES OPERATING CO. 186835
WILBECK WELL #: 1 RRCID -> 218417 COMPL. DATE 10/27/2005 TOTAL DEPTH 9712 PERF. 6510 - 6520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 19 | | | | | 181 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 13 | | | | | 194 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 194 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 195 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 195 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | 163 | 1 | | | 32 |

KAINER (8600 YEGUA) 48035 750 NON-ASSOCIATED ONE WELL CNTY: WHARTON
RICOCHET ENERGY, INC. 710549
KAINER, LUCIAN UNIT WELL #: 1 RRCID -> 173103 COMPL. DATE 06/22/2000 TOTAL DEPTH 9300 PERF. 8590 - 8652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 06/28/2013 - PLUGGED 06-28-2013

KATY (COMBINED) 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY 386310
KGFCU (I-A) WELL #: 7501 RRCID -> 006707 COMPL. DATE 10/29/1944 TOTAL DEPTH N/A PERF. 6500 - 6538

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | PF UNIT | 598 | -0- | 598 | 598 | | 32 | 1 | 566 | 3 | Y | -0- | | | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | 598 | | | | | | Y | NO RPT | | | | | -0- |

KGFCU (III-A) WELL #: 5403 L RRCID -> 036341 COMPL. DATE 10/23/1950 TOTAL DEPTH 7356 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

KGFCU (I-A) WELL #: 8505 F RRCID -> 037823 COMPL. DATE 09/11/1996 TOTAL DEPTH 7417 PERF. 6714 - 6726

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

KGFCU (III-A) WELL #: 8505 H RRCID -> 037827 COMPL. DATE 09/13/1984 TOTAL DEPTH 7417 PERF. 6714 - 6726

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

KGFCU (III-A) WELL #: 8202 H RRCID -> 041909 COMPL. DATE 05/11/1967 TOTAL DEPTH 7355 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU (IV) WELL #: 6303 F RRCID -> 042191 COMPL. DATE 03/20/1994 TOTAL DEPTH 10095 PERF. 7075 - 7109

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KGFCU (IV) WELL #: 6202 F RRCID -> 042962 COMPL. DATE 11/14/1967 TOTAL DEPTH 7390 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KGFCU (III-A) WELL #: 7504 H RRCID -> 043111 COMPL. DATE 12/12/1967 TOTAL DEPTH 7337 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KGFCU (IV) WELL #: 9304 D RRCID -> 044342 COMPL. DATE 05/18/1968 TOTAL DEPTH 7482 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KGFCU (III-A) WELL #: 6304 H RRCID -> 046754 COMPL. DATE 06/23/1969 TOTAL DEPTH 8494 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PF UNIT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KGFCU (IV) WELL #: 7303 F RRCID -> 046755 COMPL. DATE 06/29/1969 TOTAL DEPTH 7500 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFCU (III-A) WELL #: 6403 F RRCID -> 047506 COMPL. DATE 10/16/1969 TOTAL DEPTH 7317 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | PF UNIT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

KGFCU (III-A) WELL #: 5503 RRCID -> 050484 COMPL. DATE 04/14/1971 TOTAL DEPTH 7400 PERF. 7019 - 0

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

KGFCU (I-C) WELL #: 7301 RRCID -> 052237 COMPL. DATE 01/14/1972 TOTAL DEPTH 7912 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

KGFCU (CKFD U B) WELL #: 3207 RRCID -> 054335 COMPL. DATE 01/04/1973 TOTAL DEPTH 6877 PERF. 6348 - 6371

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

KGFCU (II-B) WELL #: 6302 RRCID -> 054381 COMPL. DATE 01/20/1973 TOTAL DEPTH 7414 PERF. 6637 - 6710

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

KGFCU (I-A) WELL #: 8403 F RRCID -> 057744 COMPL. DATE 01/21/1974 TOTAL DEPTH 7510 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

KGFCU (I-A) WELL #: 8202 F RRCID -> 058213 COMPL. DATE 03/31/1974 TOTAL DEPTH 7355 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU (II-A U) WELL #: 3202 RRCID -> 059181 COMPL. DATE 08/06/1974 TOTAL DEPTH 7335 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KGFCU (II-B) WELL #: 7303 D RRCID -> 060209 COMPL. DATE 10/25/1974 TOTAL DEPTH 7500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KGFCU (II-B) WELL #: 7405 H RRCID -> 060483 COMPL. DATE 02/19/1985 TOTAL DEPTH 7455 PERF. 6531 - 6548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KGFCU (I-A) WELL #: 6405 H RRCID -> 060543 COMPL. DATE 12/23/1974 TOTAL DEPTH 7500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KGFCU (III-A) WELL #: 5404 H RRCID -> 064735 COMPL. DATE 08/19/2010 TOTAL DEPTH 7500 PERF. 6408 - 6426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | PF UNIT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | PF UNIT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PF UNIT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KGFCU (CKFD U B) WELL #: 4403 D RRCID -> 065452 COMPL. DATE 12/31/1975 TOTAL DEPTH 7500 PERF. 6306 - 6302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KGFCU (I-A) WELL #: 5402 RRCID -> 070377 COMPL. DATE 02/02/1977 TOTAL DEPTH 7340 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFCU (III-A) WELL #: 6204 F RRCID -> 074137 COMPL. DATE 10/03/1977 TOTAL DEPTH 7500 PERF. 6881 - 7022

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

KGFCU (CKFD U B) WELL #: 5304 H RRCID -> 074138 COMPL. DATE 10/07/1985 TOTAL DEPTH 7500 PERF. 6417 - 6430

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

KGFCU (IV) WELL #: 5304 F RRCID -> 074140 COMPL. DATE 10/05/1977 TOTAL DEPTH 7500 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

KGFCU (I-A) WELL #: 3305 RRCID -> 074996 COMPL. DATE 10/20/1977 TOTAL DEPTH 6879 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

KGFCU (III-A) WELL #: 8406 D RRCID -> 076240 COMPL. DATE 02/14/1978 TOTAL DEPTH 7500 PERF. 6880 - 7016

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

KGFCU (I-A) WELL #: 6404 D RRCID -> 077605 COMPL. DATE 06/21/1978 TOTAL DEPTH 7500 PERF. 6390 - 6408

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

KGFCU (II-B) WELL #: 7308 F RRCID -> 077957 COMPL. DATE 07/28/1978 TOTAL DEPTH 7500 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFCU (II-B) WELL #: 7402 H RRCID -> 077989 COMPL. DATE 07/06/1978 TOTAL DEPTH 7440 PERF. 6643 - 6669

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KGFCU (III-A) WELL #: 6405 D RRCID -> 079488 COMPL. DATE 10/20/1978 TOTAL DEPTH 7500 PERF. 6902 - 7051

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KGFCU (III-A) WELL #: 7306 D RRCID -> 080074 COMPL. DATE 11/08/1978 TOTAL DEPTH 7550 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KGFCU (II-B) WELL #: 7306 H RRCID -> 083395 COMPL. DATE 07/20/1979 TOTAL DEPTH 7550 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KGFCU (II-B) WELL #: 7403 D RRCID -> 087888 COMPL. DATE 05/16/1980 TOTAL DEPTH 7504 PERF. 6646 - 6686

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KGFCU (I-A) WELL #: 8303 RRCID -> 093898 COMPL. DATE 05/23/1981 TOTAL DEPTH 7470 PERF. 6430 - 6480

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KGFCU (CKFD U B) WELL #: 6203 F RRCID -> 095204 COMPL. DATE 10/02/1984 TOTAL DEPTH 7500 PERF. 6238 - 6255

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFCU (I-A) WELL #: 5403 U RRCID -> 096719 COMPL. DATE 11/02/1981 TOTAL DEPTH 7356 PERF. 6459 - 6477

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

KGFCU (I-A) WELL #: 4302 RRCID -> 098250 COMPL. DATE 01/15/1982 TOTAL DEPTH 7550 PERF. 6522 - 6547

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

KGFCU (II-A U) WELL #: 7303 H RRCID -> 103265 COMPL. DATE 09/18/1982 TOTAL DEPTH 7500 PERF. 6577 - 6608

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

KGFCU (I-A) WELL #: 4404 H RRCID -> 104513 COMPL. DATE 01/04/1983 TOTAL DEPTH 7500 PERF. 6454 - 6472

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

KGFCU (CKFD U B) WELL #: 4404 F RRCID -> 104515 COMPL. DATE 01/04/1983 TOTAL DEPTH 7500 PERF. 6301 - 6327

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

KGFCU (II-A U) WELL #: 3205 RRCID -> 104593 COMPL. DATE 03/11/1983 TOTAL DEPTH 6882 PERF. 6737 - 6755

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

KGFCU (I-A) WELL #: 3203 RRCID -> 106812 COMPL. DATE 08/03/1983 TOTAL DEPTH 10898 PERF. 6498 - 6522

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFCU (IV) WELL #: 9301 RRCID -> 107769 COMPL. DATE 08/09/1983 TOTAL DEPTH 7306 PERF. 7158 - 7178

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KGFCU (I-C) WELL #: 6404 H RRCID -> 108338 COMPL. DATE 11/22/1983 TOTAL DEPTH 7500 PERF. 6534 - 6548

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KGFCU (CKFD UB) WELL #: 4402 D RRCID -> 108669 COMPL. DATE 07/24/1985 TOTAL DEPTH 7500 PERF. 6297 - 6307

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KGFCU (I-A) WELL #: 4403 F RRCID -> 110427 COMPL. DATE 04/10/1984 TOTAL DEPTH 7500 PERF. 6453 - 6484

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KGFCU (I-A) WELL #: 7402 D RRCID -> 110428 COMPL. DATE 04/05/1984 TOTAL DEPTH 7440 PERF. 6380 - 6395

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KGFCU (CKFD U A) WELL #: 6202 H RRCID -> 110600 COMPL. DATE 04/04/1984 TOTAL DEPTH 7390 PERF. 6210 - 6230

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KGFCU (IV) WELL #: 5406 RRCID -> 112793 COMPL. DATE 08/10/1984 TOTAL DEPTH 7550 PERF. 7214 - 7239

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFCU (IV) WELL #: 8202 D RRCID -> 113866 COMPL. DATE 10/18/1984 TOTAL DEPTH 7355 PERF. 7105 - 7117

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KGFCU (IV) WELL #: 5208 RRCID -> 113868 COMPL. DATE 08/07/1984 TOTAL DEPTH 7550 PERF. 7199 - 7226

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KGFCU (CKFD U B) WELL #: 4405 RRCID -> 114482 COMPL. DATE 11/28/1984 TOTAL DEPTH 10680 PERF. 6320 - 6340

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KGFCU (COMBINED) FIELD (PF) WELL #: 1 RRCID -> 115366 COMPL. DATE 03/01/1985 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | 66041 | -0- | 66041 | 126430 | 3115 | 1 | 62759 | 3 | Y | 145 | 137 | 1 | | | 47 |
| | | | | | | 7 | 4 | 160 | 9 | | | | | | | |
| 11 | T. A. | 71837 | -0- | 71837 | 198267 | 3588 | 1 | 68109 | 3 | Y | 121 | 146 | 1 | | | 22 |
| | | | | | | 7 | 4 | 133 | 9 | | | | | | | |
| 12 | T. A. | 73297 | -0- | 73297 | 271564 | 10418 | 1 | 62713 | 3 | Y | 144 | 135 | 1 | | | 31 |
| | | | | | | 8 | 4 | 158 | 9 | | | | | | | |
| 01 | T. A. | 79326 | -0- | 79326 | 350890 | 11689 | 1 | 67479 | 3 | Y | 135 | 107 | 1 | | | 59 |
| | | | | | | 9 | 4 | 149 | 9 | | | | | | | |
| 02 | T. A. | 66044 | -0- | 66044 | 416934 | 9820 | 1 | 56035 | 3 | Y | 165 | 145 | 1 | | | 79 |
| | | | | | | 7 | 4 | 182 | 9 | | | | | | | |
| *03 | 492998 X | 76064 | -0- | -416934 | -0- | 11097 | 1 | 64813 | 3 | Y | 132 | 91 | 1 | | | 120 |
| | | | | | | 9 | 4 | 145 | 9 | | | | | | | |

KGFCU (I-C) WELL #: 7403 H RRCID -> 118167 COMPL. DATE 08/22/1985 TOTAL DEPTH 7504 PERF. 6521 - 6539

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KGFCU (I-A) WELL #: 4402 F RRCID -> 118168 COMPL. DATE 06/06/1985 TOTAL DEPTH 7500 PERF. 6440 - 6465

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFCU (IV) WELL #: 7305 RRCID -> 118631 COMPL. DATE 08/20/1985 TOTAL DEPTH 10800 PERF. 7087 - 7107

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

KGFCU (I-A) WELL #: 6202D RRCID -> 119025 COMPL. DATE 09/11/1985 TOTAL DEPTH 7390 PERF. 6426 - 6435

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

KGFCU (II-AU) WELL #: 4404 D RRCID -> 120777 COMPL. DATE 10/29/1985 TOTAL DEPTH 7500 PERF. 6686 - 6697

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

KGFCU (I-A) WELL #: 7203 RRCID -> 132529 COMPL. DATE 08/03/1989 TOTAL DEPTH 7300 PERF. 6396 - 6402

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

KGFCU (II-C) WELL #: 6301 RRCID -> 132974 COMPL. DATE 11/30/1989 TOTAL DEPTH 7400 PERF. 6806 - 6816

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

KGFCU (III-A) WELL #: 7405 F RRCID -> 134959 COMPL. DATE 06/09/1999 TOTAL DEPTH 7455 PERF. 6892 - 6930

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

KGFCU (I-A) WELL #: 8302 RRCID -> 135228 COMPL. DATE 02/14/1990 TOTAL DEPTH 7052 PERF. 6411 - 6474

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU ( CKFD U B ) WELL #: 5404-F RRCID -> 135857 COMPL. DATE 12/13/1989 TOTAL DEPTH 7500 PERF. 6264 - 6283

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KGFCU (II-AU) WELL #: 7301 RRCID -> 136908 COMPL. DATE 10/05/1989 TOTAL DEPTH 7912 PERF. 6563 - 6583

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KGFCU (I-A) WELL #: 7302 RRCID -> 144409 COMPL. DATE 01/05/1993 TOTAL DEPTH 7500 PERF. 6370 - 6390

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KGFCU (CKFD U A) WELL #: 4403-H RRCID -> 147219 COMPL. DATE 09/29/1993 TOTAL DEPTH 7500 PERF. 6230 - 6238

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KGFCU (I-A) WELL #: 4305 RRCID -> 157696 COMPL. DATE 02/13/1996 TOTAL DEPTH 7550 PERF. 6482 - 6509

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KGFCU (CKFD U B) WELL #: 3308 RRCID -> 158734 COMPL. DATE 03/26/1996 TOTAL DEPTH 6874 PERF. 6351 - 6369

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KGFCU (COCKFIELD UPPER B) WELL #: 4301 RRCID -> 160106 COMPL. DATE 02/28/1996 TOTAL DEPTH 7444 PERF. 6284 - 6298

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFCU (CKFD U A) WELL #: 9304F RRCID -> 176673 COMPL. DATE 01/11/2000 TOTAL DEPTH 7482 PERF. 6260 - 6276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KGFCU (CKFD U B) WELL #: 6304D RRCID -> 178891 COMPL. DATE 07/05/2000 TOTAL DEPTH 8494 PERF. 6242 - 6252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. | A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. | A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KGFCU (1-A) WELL #: 6204H RRCID -> 180179 COMPL. DATE 09/13/2000 TOTAL DEPTH 7500 PERF. 6386 - 6412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KGFCU (11-AU) WELL #: 7307 H RRCID -> 180184 COMPL. DATE 10/02/2000 TOTAL DEPTH 7556 PERF. 6562 - 6574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KGFCU (1-A) WELL #: 6403-D RRCID -> 181121 COMPL. DATE 09/24/2000 TOTAL DEPTH 7317 PERF. 6408 - 6426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KGFCU (CKFD U B) WELL #: 6205 RRCID -> 183852 COMPL. DATE 04/09/2001 TOTAL DEPTH 7473 PERF. 6280 - 6290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KGFCU (CKFD U B) WELL #: 5305 RRCID -> 184551 COMPL. DATE 07/15/2001 TOTAL DEPTH 7450 PERF. 6246 - 6264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU (1-C) WELL #: 7308 H RRCID -> 187024 COMPL. DATE 08/15/2001 TOTAL DEPTH 7500 PERF. 6506 - 6516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KGFCU (1A) WELL #: 7307 D RRCID -> 190459 COMPL. DATE 03/21/2002 TOTAL DEPTH 7556 PERF. 6376 - 6384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KGFCU (I-A) WELL #: 6406 RRCID -> 248818 COMPL. DATE 11/16/2010 TOTAL DEPTH 7612 PERF. 6390 - 7350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PF UNIT | | 7732 | -0- | 7732 | 7732 | 419 | 1 | 7300 | 3 | N | 11 | 11 | 1 | | | -0- |
| | | | | | | | 1 | 4 | 12 | 9 | | | | | | | |
| 03 | PF UNIT | | NO RPT | -0- | -0- | 7732 | | | | | N | NO RPT | | | | | -0- |

KGFCU WELL #: 8408 RRCID -> 248823 COMPL. DATE 04/21/2010 TOTAL DEPTH 7335 PERF. 7170 - 7178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KGFCU (111-A) WELL #: 7505 RRCID -> 249768 COMPL. DATE 03/07/2008 TOTAL DEPTH 10460 PERF. 6971 - 6981

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PF UNIT | | 24047 | -0- | 24047 | 24047 | 1304 | 1 | 22739 | 3 | Y | 2 | 4 | 1 | | | 4 |
| | | | | | | | 2 | 4 | 2 | 9 | | | | | | | |
| 03 | PF UNIT | | NO RPT | -0- | -0- | 24047 | | | | | Y | NO RPT | | | | | 4 |

KGFCU (I-A) WELL #: 8407 RRCID -> 249827 COMPL. DATE 10/14/2008 TOTAL DEPTH 7500 PERF. 6484 - 6572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU (111-A) WELL #: 7401 RRCID -> 250571 COMPL. DATE 03/21/2013 TOTAL DEPTH 7500 PERF. 6990 - 6997

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| *02 | PF UNIT | 7335 | -0- | 7335 | 7335 | 397 | 1 | 6920 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | 1 | 4 | 17 | 9 | | | | | | | |
| 03 | PF UNIT | NO RPT | -0- | -0- | 7335 | | | | | Y | NO RPT | | | | | -0- |

KGFCU WELL #: 6301 RRCID -> 250691 COMPL. DATE 02/24/2009 TOTAL DEPTH 7400 PERF. 6366 - 6380

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KGFCU (CKFD U B) WELL #: 6303 H RRCID -> 253864 COMPL. DATE 10/23/2009 TOTAL DEPTH 10095 PERF. 6240 - 7005

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KGFCU (III-A) WELL #: 8403-D RRCID -> 254879 COMPL. DATE 07/06/2007 TOTAL DEPTH 7510 PERF. 6935 - 6953

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KGFCU (1-A) WELL #: 6303 D RRCID -> 256542 COMPL. DATE 10/02/2008 TOTAL DEPTH 10095 PERF. 6398 - 7349

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KGFCU (1-A) WELL #: 6404 F RRCID -> 256724 COMPL. DATE 03/22/2010 TOTAL DEPTH 7500 PERF. 6397 - 6404

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PF UNIT | 7665 | -0- | 7665 | 7665 | 416 | 1 | 7246 | 3 | N | 2 | 3 | 1 | | | 1 |
| | | | | | | 1 | 4 | 2 | 9 | | | | | | | |
| 03 | PF UNIT | NO RPT | -0- | -0- | 7665 | | | | | N | NO RPT | | | | | 1 |

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU (1-A) WELL #: 7504 F RRCID -> 257775 COMPL. DATE 08/14/2013 TOTAL DEPTH 7337 PERF. 6460 - 6474

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PF UNIT | 6117 | -0- | 6117 | 6117 | 331 | 1 | 5782 | 3 | N | 3 | 3 | 1 | | | 2 |
| | | | | | | 1 | 4 | 3 | 9 | | | | | | | |
| 03 | PF UNIT | NO RPT | -0- | -0- | 6117 | | | | | N | NO RPT | | | | | 2 |

KGFCU (IV) WELL #: 8307 RRCID -> 260461 COMPL. DATE 09/02/2010 TOTAL DEPTH 7475 PERF. 7150 - 7156

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KGFCU WELL #: 7303 F RRCID -> 261804 COMPL. DATE 08/27/2010 TOTAL DEPTH 7500 PERF. 6878 - 6882

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KGFCU (III-A) WELL #: 8406 F RRCID -> 261806 COMPL. DATE 08/26/2010 TOTAL DEPTH 7500 PERF. 6918 - 6936

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KGFCU (I-A) WELL #: 6403 H RRCID -> 262671 COMPL. DATE 09/16/2010 TOTAL DEPTH 7317 PERF. 6433 - 6436

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KGFCU (II-A U) WELL #: 8304 D RRCID -> 263336 COMPL. DATE 11/01/2010 TOTAL DEPTH 7325 PERF. 6562 - 6566

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PF UNIT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PF UNIT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU (I-A) WELL #: 6402 RRCID -> 266313 COMPL. DATE 09/24/2011 TOTAL DEPTH 7440 PERF. 6413 - 6431

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KGFCU 9401(III -A) WELL #: 9401 RRCID -> 271548 COMPL. DATE 05/30/2013 TOTAL DEPTH 7502 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KATY (COOK MOUNTAIN 2) 48278 120 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY 386310
KGFCU WELL #: 1207 RRCID -> 136616 COMPL. DATE 06/16/2008 TOTAL DEPTH 11200 PERF. 7937 - 7947

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10447 | X | 9304 | -0- | -1143 | -0- | 190 | 1 | 9113 | 3 | Y | -0- | 75 | 1 | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 11 | 10890 | X | 10579 | -0- | -311 | -0- | 224 | 1 | 10354 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 12 | 11656 | X | 9386 | -0- | -2270 | -0- | 186 | 1 | 9199 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 01 | 11656 | X | 9558 | -0- | -2098 | -0- | 183 | 1 | 9374 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 02 | 10528 | X | 7989 | -0- | -2539 | -0- | 153 | 1 | 7835 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *03 | 10296 | X | 10296 | -0- | -0- | -0- | 199 | 1 | 10096 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |

KGFCU WELL #: 5103 RRCID -> 145244 COMPL. DATE 01/05/1993 TOTAL DEPTH 11200 PERF. 7858 - 7866

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KGFCU WELL #: 1306 RRCID -> 165095 COMPL. DATE 10/03/2013 TOTAL DEPTH 11298 PERF. 7902 - 7922

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | 1144 | -0- | 1144 | 1144 | 23 | 1 | 1121 | 3 | Y | -0- | | | | | -0- |
| 11 | 14B | DENY | 2128 | -0- | 2128 | 3272 | 45 | 1 | 2083 | 3 | Y | -0- | | | | | -0- |
| 12 | 4839 | X | 1567 | -0- | -3272 | -0- | 31 | 1 | 1536 | 3 | Y | -0- | | | | | -0- |
| 01 | 1698 | X | 1698 | -0- | -0- | -0- | 32 | 1 | 1662 | 3 | Y | 4 | | | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *02 | 1952 | X | 1952 | -0- | -0- | -0- | 37 | 1 | 1873 | 3 | Y | 38 | 37 | 1 | | | 5 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| *03 | 2507 | X | 2507 | -0- | -0- | -0- | 48 | 1 | 2433 | 3 | Y | 24 | | | | | 29 |
| | | | | | | | 26 | 9 | | | | | | | | | |

KATY (COOK MOUNTAIN 2) //CONT.// 48278 120 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 1 WELL #: W 47 RRCID -> 250802 COMPL. DATE 03/18/2009 TOTAL DEPTH 11000 PERF. 8356 - 8406

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

KATY (I-B) 48278 544 ASSOCIATED 49B CNTY: WALLER
HILCORP ENERGY COMPANY 386310
KGFCU WELL #: 6306 F RRCID -> 081887 COMPL. DATE 03/15/1979 TOTAL DEPTH 7500 PERF. 6448 - 6460

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

KGFCU WELL #: 7403 F RRCID -> 085503 COMPL. DATE 11/28/1979 TOTAL DEPTH 7504 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

KGFCU WELL #: 7504 F RRCID -> 095906 COMPL. DATE 03/17/2004 TOTAL DEPTH 7337 PERF. 6524 - 6538

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

KGFCU WELL #: 6404 F RRCID -> 097742 COMPL. DATE 01/06/1982 TOTAL DEPTH 7500 PERF. 6468 - 6486

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

KGFCU WELL #: 5401 RRCID -> 102037 COMPL. DATE 04/08/1986 TOTAL DEPTH 7318 PERF. 6680 - 6708

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

KATY (I-B) //CONT.// 48278 544 ASSOCIATED 49B CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFCU WELL #: 6201 RRCID -> 105987 COMPL. DATE 06/02/1983 TOTAL DEPTH 7645 PERF. 6478 - 6487

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KGFCU WELL #: 7405 D RRCID -> 107693 COMPL. DATE 09/14/1983 TOTAL DEPTH 7455 PERF. 6466 - 6475

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KGFCU WELL #: 8301 RRCID -> 108158 COMPL. DATE 10/03/1983 TOTAL DEPTH 7386 PERF. 6446 - 6459

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KGFCU WELL #: 7306F RRCID -> 119035 COMPL. DATE 09/30/1985 TOTAL DEPTH 7550 PERF. 6454 - 6489

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KGFCU WELL #: 5304 D RRCID -> 119789 COMPL. DATE 09/06/1985 TOTAL DEPTH 7500 PERF. 6488 - 6512

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KGFCU WELL #: 8505-H RRCID -> 165108 COMPL. DATE 08/18/1997 TOTAL DEPTH 7417 PERF. 6538 - 6546

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KGFCU WELL #: 8507 RRCID -> 244035 COMPL. DATE 07/21/2007 TOTAL DEPTH 10350 PERF. 6522 - 7266

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KATY (I-B) //CONT.// 48278 544 ASSOCIATED 49B CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU WELL #: 8306 RRCID -> 250688 COMPL. DATE 03/22/2007 TOTAL DEPTH 15800 PERF. 7176 - 13240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KGFCU WELL #: 8406F RRCID -> 271835 COMPL. DATE 02/14/1978 TOTAL DEPTH 7500 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6727 | | NO RPT | -0- | -6727 | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 6510 | | -0- | -0- | -6510 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 6727 | | -0- | -0- | -6727 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 6727 | | -0- | -0- | -6727 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 6076 | | -0- | -0- | -6076 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 6727 | | -0- | -0- | -6727 | -0- | | | | | N | -0- | | | | | -0- |

KATY (II-A L) 48278 608 ASSOCIATED 49B CNTY: HARRIS
HILCORP ENERGY COMPANY 386310
KGFCU WELL #: 3310 RRCID -> 072377 COMPL. DATE 03/09/1977 TOTAL DEPTH 6879 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KGFCU WELL #: 6401 RRCID -> 076775 COMPL. DATE 05/13/1978 TOTAL DEPTH 7269 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KGFCU WELL #: 6306 H RRCID -> 081264 COMPL. DATE 01/28/1979 TOTAL DEPTH 7500 PERF. 6618 - 6636

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | 917 | -0- | 917 | 917 | 17 | 1 | 897 | 3 | N | 3 | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *02 | 14B DENY | | 12335 | -0- | 12335 | 13252 | 236 | 1 | 12083 | 3 | N | 14 | 9 | 1 | | | 8 |
| | | | | | | | 1 | 4 | 15 | 9 | | | | | | | |
| *03 | 27074 R | | 13822 | -0- | -13252 | -0- | 266 | 1 | 13512 | 3 | N | 38 | | | | | 46 |
| | | | | | | | 2 | 4 | 42 | 9 | | | | | | | |

KATY (II-A L) //CONT.// 48278 608 ASSOCIATED 49B CNTY: HARRIS
HILCORP ENERGY COMPANY //CONT.// 386310

KGFCU WELL #: 4402 H RRCID -> 084837 COMPL. DATE 10/18/1979 TOTAL DEPTH 7500 PERF. 6695 - 6714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 | # | -0- | -0- | -1023 | -0- | | | | | Y | -0- | 11 | 1 | -0- |
| 11 | 630 | # | 384 | -0- | -246 | -0- | 8 | 1 | 347 | 3 | Y | 26 | 20 | 1 | 6 |
| | | | | | | | 29 | 9 | | | | | | | |
| 12 | 844 | R | 844 | -0- | -0- | -0- | 16 | 1 | 787 | 3 | Y | 37 | 38 | 1 | 5 |
| | | | | | | | 41 | 9 | | | | | | | |
| 01 | 651 | # | 447 | -0- | -204 | -0- | 8 | 1 | 409 | 3 | Y | 27 | 26 | 1 | 6 |
| | | | | | | | 30 | 9 | | | | | | | |
| 02 | 504 | # | 249 | -0- | -255 | -0- | 5 | 1 | 234 | 3 | Y | 9 | 12 | 1 | 3 |
| | | | | | | | 10 | 9 | | | | | | | |
| 03 | 403 | # | 111 | -0- | -292 | -0- | 2 | 1 | 107 | 3 | Y | 2 | 3 | 1 | 2 |
| | | | | | | | 2 | 9 | | | | | | | |

KGFCU WELL #: 7402 F RRCID -> 090568 COMPL. DATE 10/24/1980 TOTAL DEPTH 7440 PERF. 6606 - 6626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

KGFCU WELL #: 6203DH RRCID -> 096027 COMPL. DATE 09/13/2010 TOTAL DEPTH 7500 PERF. 6701 - 6750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

KGFCU WELL #: 9303 RRCID -> 098144 COMPL. DATE 02/12/1982 TOTAL DEPTH 7120 PERF. 6723 - 6747

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9300 | # | -0- | -0- | -9300 | -0- | | | | | Y | -0- | 4 | 1 | -0- |
| 11 | 7770 | # | 11 | -0- | -7759 | -0- | 1 | 1 | 10 | 3 | Y | -0- | | | -0- |
| 12 | 1364 | # | 139 | -0- | -1225 | -0- | 3 | 1 | 135 | 3 | Y | 1 | 1 | 1 | -0- |
| | | | | | | | 1 | 9 | | | | | | | |
| 01 | 1364 | # | 135 | -0- | -1229 | -0- | 3 | 1 | 132 | 3 | Y | -0- | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 11 | # | -0- | -0- | -11 | -0- | | | | | Y | -0- | | | -0- |

KGFCU WELL #: 9201 RRCID -> 116890 COMPL. DATE 05/24/1985 TOTAL DEPTH N/A PERF. 6740 - 6750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

KGFCU WELL #: 7308-D RRCID -> 136778 COMPL. DATE 02/06/1990 TOTAL DEPTH 7500 PERF. 6610 - 6620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | | NO RPT | -0- | -0- | 2615 | | | | | N | NO RPT | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | 2615 | | | | | N | NO RPT | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | 2615 | | | | | N | NO RPT | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | 2615 | | | | | N | NO RPT | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | 2615 | | | | | N | NO RPT | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | 2615 | | | | | N | NO RPT | | | -0- |

KATY (II-A L) //CONT.// 48278 608 ASSOCIATED 49B CNTY: HARRIS
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU WELL #: 6304F RRCID -> 177419 COMPL. DATE 01/09/2000 TOTAL DEPTH 8494 PERF. 6597 - 6631

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KGFCU WELL #: 6204D RRCID -> 177540 COMPL. DATE 03/20/2000 TOTAL DEPTH 7500 PERF. 6631 - 6639

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KATY (WILCOX CONS.) 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
EVERGREEN ENERGY, INC. 256489
COULTER, JOHN UNIT WELL #: 1R RRCID -> 234959 COMPL. DATE 10/19/2007 TOTAL DEPTH 11408 PERF.10444 - 10484

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FINLEY RESOURCES, INC. 268602
DENNY, E. E. WELL #: 1 RRCID -> 093774 COMPL. DATE 05/20/1981 TOTAL DEPTH 11305 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 355 | N | 355 | -0- | -0- | -0- | 355 | 2 | | | N | -0- | | | | | 173 |
| 11 | 270 | N | 190 | -0- | -80 | -0- | 190 | 2 | | | N | -0- | | | | | 173 |
| 12 | 248 | N | 221 | -0- | -27 | -0- | 221 | 2 | | | N | -0- | | | | | 173 |
| 01 | 341 | N | 150 | -0- | -191 | -0- | 150 | 2 | | | N | -0- | | | | | 173 |
| 02 | 193 | N | 193 | -0- | -0- | -0- | 193 | 2 | | | N | -0- | | | | | 173 |
| 03 | 217 | N | 178 | -0- | -39 | -0- | 178 | 2 | | | N | -0- | | | | | 173 |

CRIDER, VERNA B. GAS UNIT 2 WELL #: 1 RRCID -> 098985 COMPL. DATE 02/20/1982 TOTAL DEPTH 10510 PERF.10275 - 10300

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 | N | -0- | -0- | -496 | -0- | | | | | N | -0- | | | | | 152 |
| 11 | 450 | N | 150 | -0- | -300 | -0- | 147 | 2 | 3 | 9 | N | 3 | | | | | 155 |
| 12 | 465 | N | 405 | -0- | -60 | -0- | 403 | 2 | 2 | 9 | N | 2 | | | | | 157 |
| 01 | 120 | N | 120 | -0- | -0- | -0- | 119 | 2 | 1 | 9 | N | 1 | | | | | 158 |
| 02 | 140 | N | 59 | -0- | -81 | -0- | 57 | 2 | 2 | 9 | N | 2 | | | | | 160 |
| 03 | 403 | N | 80 | -0- | -323 | -0- | 77 | 2 | 3 | 9 | N | 3 | | | | | 163 |

SOUTH KATY GAS UNIT NO. 2 WELL #: 1 RRCID -> 103254 COMPL. DATE 10/14/1982 TOTAL DEPTH 10500 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3917 | -0- | 817 | 1355 | 3914 | 2 | 3 | 9 | N | 3 | | | | | 56 |
| 11 | 4418 | X | 3063 | -0- | -1355 | -0- | 3063 | 2 | | | N | -0- | | | | | 56 |
| 12 | 2759 | X | 1526 | -0- | -1233 | -0- | 1526 | 2 | | | N | -0- | | | | | 56 |
| 01 | 2759 | X | 99 | -0- | -2660 | -0- | 99 | 2 | | | N | -0- | | | | | 56 |
| 02 | 4522 | X | 4522 | -0- | -0- | -0- | 4516 | 2 | 6 | 9 | N | 5 | | | | | 61 |
| 03 | 2759 | X | 708 | -0- | -2051 | -0- | 708 | 2 | | | N | -0- | | | | | 61 |

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY 386310
KGFU 1 WELL #: W 32 RRCID -> 047788 COMPL. DATE 07/26/2007 TOTAL DEPTH 10850 PERF.10117 - 10307

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3298 | X | 3298 | -0- | -0- | -0- | 67 | 1 | 3187 | 3 | Y | 40 | 36 | 1 | | | 9 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 11 | 3131 | X | 3131 | -0- | -0- | -0- | 66 | 1 | 3061 | 3 | Y | 3 | 9 | 1 | | | 3 |
| | | | | | | | 1 | 4 | 3 | 9 | | | | | | | |
| 12 | 2697 | X | 2638 | -0- | -59 | -0- | 50 | 1 | 2494 | 3 | Y | 85 | | | | | 88 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 01 | 2790 | X | 2488 | -0- | -302 | -0- | 48 | 1 | 2439 | 3 | Y | -0- | | | | | 88 |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 02 | 2520 | X | 2345 | -0- | -175 | -0- | 45 | 1 | 2300 | 3 | Y | -0- | 88 | 1 | | | -0- |
| *03 | 2215 | X | 2215 | -0- | -0- | -0- | 42 | 1 | 2145 | 3 | Y | 25 | | | | | 25 |
| | | | | | | | 28 | 9 | | | | | | | | | |

KGFU 1 WELL #: W 37 RRCID -> 058553 COMPL. DATE 04/17/1974 TOTAL DEPTH 10800 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 PRTL PLG | NO RPT | | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 PRTL PLG | NO RPT | | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 PRTL PLG | NO RPT | | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 PRTL PLG | NO RPT | | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 PRTL PLG | NO RPT | | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 PRTL PLG | NO RPT | | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

KGFU 1 WELL #: W 35 RRCID -> 061581 COMPL. DATE 07/22/2007 TOTAL DEPTH 11600 PERF.10006 - 10204

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 4514 | -0- | 4514 | 9618 | 227 | 1 | 4251 | 3 | Y | 32 | 35 | 1 | | | 13 |
| | | | | | | | 1 | 4 | 35 | 9 | | | | | | | |
| 11 | T. A. | | 4298 | -0- | 4298 | 13916 | 231 | 1 | 4057 | 3 | Y | 8 | 18 | 1 | | | 3 |
| | | | | | | | 1 | 4 | 9 | 9 | | | | | | | |
| 12 | 19157 | X | 5241 | -0- | -13916 | -0- | 278 | 1 | 4941 | 3 | Y | 19 | 18 | 1 | | | 4 |
| | | | | | | | 1 | 4 | 21 | 9 | | | | | | | |
| 01 | 5963 | X | 5963 | -0- | -0- | -0- | 321 | 1 | 5621 | 3 | Y | 18 | 17 | 1 | | | 5 |
| | | | | | | | 1 | 4 | 20 | 9 | | | | | | | |
| *02 | 4938 | X | 4938 | -0- | -0- | -0- | 267 | 1 | 4651 | 3 | Y | 17 | 19 | 1 | | | 3 |
| | | | | | | | 1 | 4 | 19 | 9 | | | | | | | |
| *03 | 5533 | X | 5533 | -0- | -0- | -0- | 297 | 1 | 5202 | 3 | Y | 30 | 24 | 1 | | | 9 |
| | | | | | | | 1 | 4 | 33 | 9 | | | | | | | |

KGFU 1 WELL #: W 39 RRCID -> 063521 COMPL. DATE 10/05/2004 TOTAL DEPTH 11000 PERF.10016 - 10374

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8122 | X | 2017 | -0- | -6105 | -0- | 40 | 1 | 1938 | 3 | Y | 35 | 65 | 1 | | | 15 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 11 | 7890 | X | 6473 | -0- | -1417 | -0- | 134 | 1 | 6206 | 3 | Y | 120 | 104 | 1 | | | 31 |
| | | | | | | | 1 | 4 | 132 | 9 | | | | | | | |
| 12 | 10195 | X | 10195 | -0- | -0- | -0- | 197 | 1 | 9708 | 3 | Y | 263 | 265 | 1 | | | 29 |
| | | | | | | | 1 | 4 | 289 | 9 | | | | | | | |
| 01 | 9799 | X | 9799 | -0- | -0- | -0- | 180 | 1 | 9243 | 3 | Y | 341 | 308 | 1 | | | 62 |
| | | | | | | | 1 | 4 | 375 | 9 | | | | | | | |
| *02 | 7649 | X | 7649 | -0- | -0- | -0- | 143 | 1 | 7344 | 3 | Y | 146 | 175 | 1 | | | 33 |
| | | | | | | | 1 | 4 | 161 | 9 | | | | | | | |
| *03 | 8701 | X | 8701 | -0- | -0- | -0- | 166 | 1 | 8380 | 3 | Y | 140 | 125 | 1 | | | 48 |
| | | | | | | | 1 | 4 | 154 | 9 | | | | | | | |

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFU 1 WELL #: W 38 RRCID -> 064062 COMPL. DATE 06/07/2007 TOTAL DEPTH 11000 PERF.10070 - 10266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1809 | N | 1809 | -0- | -0- | -0- | 36 | 1 | 1714 | 3 | Y | 54 | 53 | 1 | | | 12 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 11 | 1500 | N | 1373 | -0- | -127 | -0- | 29 | 1 | 1343 | 3 | Y | 1 | 12 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2672 | N | 2672 | -0- | -0- | -0- | 53 | 1 | 2619 | 3 | Y | -0- | | | | | 1 |
| 01 | 1787 | N | 1787 | -0- | -0- | -0- | 34 | 1 | 1753 | 3 | Y | -0- | | | | | 1 |
| *02 | 852 | N | 852 | -0- | -0- | -0- | 17 | 1 | 835 | 3 | Y | -0- | 1 | 1 | | | -0- |
| *03 | 1931 | X | 1931 | -0- | -0- | -0- | 38 | 1 | 1893 | 3 | Y | -0- | | | | | -0- |

KGFU 1 WELL #: W 42 RRCID -> 065810 COMPL. DATE 04/28/2007 TOTAL DEPTH 11000 PERF.10054 - 10258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6541 | X | 6021 | -0- | -520 | -0- | 296 | 1 | 5572 | 3 | Y | 138 | 113 | 1 | | | 40 |
| | | | | | | | 1 | 4 | 152 | 9 | | | | | | | |
| 11 | 6330 | X | 4551 | -0- | -1779 | -0- | 240 | 1 | 4213 | 3 | Y | 88 | 113 | 1 | | | 15 |
| | | | | | | | 1 | 4 | 97 | 9 | | | | | | | |
| 12 | 6541 | X | 5184 | -0- | -1357 | -0- | 275 | 1 | 4879 | 3 | Y | 26 | 35 | 1 | | | 6 |
| | | | | | | | 1 | 4 | 29 | 9 | | | | | | | |
| 01 | 6541 | X | 5926 | -0- | -615 | -0- | 319 | 1 | 5578 | 3 | Y | 25 | 26 | 1 | | | 5 |
| | | | | | | | 1 | 4 | 28 | 9 | | | | | | | |
| *02 | 6150 | X | 6150 | -0- | -0- | -0- | 332 | 1 | 5791 | 3 | Y | 24 | 27 | 1 | | | 2 |
| | | | | | | | 1 | 4 | 26 | 9 | | | | | | | |
| *03 | 6591 | X | 6591 | -0- | -0- | -0- | 353 | 1 | 6170 | 3 | Y | 61 | 48 | 1 | | | 15 |
| | | | | | | | 1 | 4 | 67 | 9 | | | | | | | |

KGFU 1 WELL #: W 43 RRCID -> 070466 COMPL. DATE 02/15/2007 TOTAL DEPTH 11000 PERF.10126 - 10314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3069 | X | 2831 | -0- | -238 | -0- | 140 | 1 | 2625 | 3 | Y | 60 | 55 | 1 | | | 18 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 11 | 2970 | X | 2382 | -0- | -588 | -0- | 124 | 1 | 2186 | 3 | Y | 65 | 74 | 1 | | | 9 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 12 | 2697 | N | 1766 | -0- | -931 | -0- | 92 | 1 | 1631 | 3 | Y | 39 | 41 | 1 | | | 7 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 01 | 2821 | N | 1429 | -0- | -1392 | -0- | 77 | 1 | 1350 | 3 | Y | 2 | 9 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 1215 | N | 1215 | -0- | -0- | -0- | 64 | 1 | 1112 | 3 | Y | 35 | 32 | 1 | | | 3 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| *03 | 2116 | N | 2116 | -0- | -0- | -0- | 108 | 1 | 1902 | 3 | Y | 96 | 74 | 1 | | | 25 |
| | | | | | | | 106 | 9 | | | | | | | | | |

KGFU 2 WELL #: W 48 RRCID -> 079147 COMPL. DATE 05/17/1978 TOTAL DEPTH 11012 PERF.10429 - 10443

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1488 | N | 355 | -0- | -1133 | -0- | 6 | 1 | 286 | 3 | Y | 57 | 75 | 1 | | | 17 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 11 | 2506 | N | 2506 | -0- | -0- | -0- | 49 | 1 | 2282 | 3 | Y | 159 | 137 | 1 | | | 39 |
| | | | | | | | 175 | 9 | | | | | | | | | |
| 12 | 1652 | N | 1652 | -0- | -0- | -0- | 29 | 1 | 1433 | 3 | Y | 173 | 192 | 1 | | | 20 |
| | | | | | | | 190 | 9 | | | | | | | | | |
| 01 | 1174 | N | 1174 | -0- | -0- | -0- | 22 | 1 | 1118 | 3 | Y | 31 | 44 | 1 | | | 7 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| *02 | 930 | N | 930 | -0- | -0- | -0- | 18 | 1 | 900 | 3 | Y | 11 | 17 | 1 | | | 1 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 643 | X | 643 | -0- | -0- | -0- | 12 | 1 | 622 | 3 | Y | 8 | 8 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |

KGFU 1 WELL #: W 46 RRCID -> 082760 COMPL. DATE 03/18/1979 TOTAL DEPTH 15800 PERF.10078 - 10090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 2 WELL #: W 47 RRCID -> 089014 COMPL. DATE 04/03/1980 TOTAL DEPTH 11298 PERF.10546 - 10572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KGFU 2 WELL #: W 56 RRCID -> 092490 COMPL. DATE 01/23/1981 TOTAL DEPTH 10400 PERF.10206 - 10230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4113 | X | 4113 | -0- | -0- | -0- | 84 | 1 | 4016 | 3 | Y | 12 | 16 | 1 | | | 6 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 4418 | X | 4418 | -0- | -0- | -0- | 92 | 1 | 4274 | 3 | Y | 47 | 36 | 1 | | | 17 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 12 | 4185 | X | 3933 | -0- | -252 | -0- | 78 | 1 | 3841 | 3 | Y | 13 | 19 | 1 | | | 11 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 4258 | X | 4258 | -0- | -0- | -0- | 81 | 1 | 4168 | 3 | Y | 8 | 15 | 1 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 3780 | X | 3449 | -0- | -331 | -0- | 66 | 1 | 3366 | 3 | Y | 15 | 15 | 1 | | | 4 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *03 | 3865 | X | 3865 | -0- | -0- | -0- | 74 | 1 | 3749 | 3 | Y | 37 | 29 | 1 | | | 12 |
| | | | | | | | 1 | 4 | 41 | 9 | | | | | | | |

KGFU 2 WELL #: W 57 RRCID -> 093504 COMPL. DATE 03/18/1981 TOTAL DEPTH 10400 PERF.10176 - 10206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1643 | X | 708 | -0- | -935 | -0- | 14 | 1 | 692 | 3 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 603 | N | 603 | -0- | -0- | -0- | 13 | 1 | 583 | 3 | Y | 6 | 4 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 589 | N | 560 | -0- | -29 | -0- | 11 | 1 | 545 | 3 | Y | 4 | 4 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 713 | N | 371 | -0- | -342 | -0- | 7 | 1 | 362 | 3 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 269 | N | 269 | -0- | -0- | -0- | 5 | 1 | 262 | 3 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 650 | N | 650 | -0- | -0- | -0- | 13 | 1 | 634 | 3 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |

MCMILLAN B DON F WELL #: 1 RRCID -> 095494 COMPL. DATE 09/20/1981 TOTAL DEPTH 10400 PERF.10242 - 10205

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3357 | X | 3357 | -0- | -0- | -0- | 68 | 1 | 3258 | 3 | Y | 27 | 25 | 1 | | | 7 |
| | | | | | | | 1 | 4 | 30 | 9 | | | | | | | |
| 11 | 3060 | X | 3003 | -0- | -57 | -0- | 63 | 1 | 2912 | 3 | Y | 25 | 23 | 1 | | | 9 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 2951 | X | 2951 | -0- | -0- | -0- | 58 | 1 | 2869 | 3 | Y | 21 | 26 | 1 | | | 4 |
| | | | | | | | 1 | 4 | 23 | 9 | | | | | | | |
| 01 | 3348 | X | 3330 | -0- | -18 | -0- | 60 | 1 | 3067 | 3 | Y | 184 | 156 | 1 | | | 32 |
| | | | | | | | 1 | 4 | 202 | 9 | | | | | | | |
| 02 | 3024 | X | 2440 | -0- | -584 | -0- | 43 | 1 | 2207 | 3 | Y | 173 | 173 | 1 | | | 32 |
| | | | | | | | 190 | 9 | | | | | | | | | |
| *03 | 3079 | X | 3079 | -0- | -0- | -0- | 56 | 1 | 2829 | 3 | Y | 176 | 150 | 1 | | | 58 |
| | | | | | | | 194 | 9 | | | | | | | | | |

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
SO. KATY GU 1 WELL #: 1 RRCID -> 096023 COMPL. DATE 08/12/1982 TOTAL DEPTH 10400 PERF.10219 - 10252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8618 | X | 908 | -0- | -7710 | -0- | 19 | 1 | 882 | 3 | Y | 6 | 14 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 8340 | X | -0- | -0- | -8340 | -0- | | | | | Y | -0- | 4 | 1 | | | -0- |
| 12 | 6479 | X | 1305 | -0- | -5174 | -0- | 26 | 1 | 1272 | 3 | Y | 6 | 5 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 5766 | X | -0- | -0- | -5766 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 02 | 3304 | X | 21 | -0- | -3283 | -0- | 1 | 1 | 20 | 3 | Y | -0- | | | | | -0- |
| *03 | 2474 | X | 2474 | -0- | -0- | -0- | 48 | 1 | 2414 | 3 | Y | 11 | 8 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |

KGFU 1 WELL #: W 50 RRCID -> 100584 COMPL. DATE 05/24/1982 TOTAL DEPTH 10460 PERF.10155 - 10178

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KGFU 2 WELL #: W 67 RRCID -> 103134 COMPL. DATE 09/18/1982 TOTAL DEPTH 10500 PERF.10206 - 10230

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 98 | -0- | -119 | -0- | 2 | 1 | 96 | 3 | Y | -0- | | | | | -0- |
| 11 | 149 | N | 149 | -0- | -0- | -0- | 3 | 1 | 145 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KGFU 2 WELL #: W 66 RRCID -> 105137 COMPL. DATE 01/06/1983 TOTAL DEPTH 10410 PERF.10268 - 10292

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1550 | N | 1021 | -0- | -529 | -0- | 51 | 1 | 970 | 3 | Y | -0- | | | | | -0- |
| 11 | 1200 | N | 1053 | -0- | -147 | -0- | 55 | 1 | 958 | 3 | Y | 36 | 31 | 1 | | | 5 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 12 | 1116 | N | 925 | -0- | -191 | -0- | 48 | 1 | 856 | 3 | Y | 19 | 19 | 1 | | | 5 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 01 | 1075 | N | 1075 | -0- | -0- | -0- | 58 | 1 | 1013 | 3 | Y | 4 | 7 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *02 | 707 | N | 707 | -0- | -0- | -0- | 38 | 1 | 669 | 3 | Y | -0- | 2 | 1 | | | -0- |
| *03 | 1217 | N | 1217 | -0- | -0- | -0- | 66 | 1 | 1149 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

KGFU 2 WELL #: W 65 RRCID -> 105201 COMPL. DATE 12/21/1982 TOTAL DEPTH 10250 PERF.10125 - 10146

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5447 | X | 5447 | -0- | -0- | -0- | 111 | 1 | 5316 | 3 | Y | 17 | 23 | 1 | | | 10 |
| | | | | | | | 1 | 4 | 19 | 9 | | | | | | | |
| 11 | 4540 | X | 4540 | -0- | -0- | -0- | 95 | 1 | 4400 | 3 | Y | 40 | 34 | 1 | | | 16 |
| | | | | | | | 1 | 4 | 44 | 9 | | | | | | | |
| 12 | 4539 | X | 4539 | -0- | -0- | -0- | 90 | 1 | 4423 | 3 | Y | 24 | 25 | 1 | | | 15 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 01 | 4601 | X | 4601 | -0- | -0- | -0- | 88 | 1 | 4493 | 3 | Y | 18 | 26 | 1 | | | 7 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 3976 | X | 3655 | -0- | -321 | -0- | 69 | 1 | 3542 | 3 | Y | 39 | 34 | 1 | | | 12 |
| | | | | | | | 1 | 4 | 43 | 9 | | | | | | | |
| *03 | 3559 | X | 3559 | -0- | -0- | -0- | 68 | 1 | 3448 | 3 | Y | 39 | 35 | 1 | | | 16 |
| | | | | | | | 43 | 9 | | | | | | | | | |

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 1 WELL #: W 53 RRCID -> 105686 COMPL. DATE 12/04/2007 TOTAL DEPTH 10548 PERF.10390 - 10410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KGFU 1 WELL #: W 54 RRCID -> 106095 COMPL. DATE 11/19/2007 TOTAL DEPTH 10518 PERF.10288 - 10328

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2697 | X | 2356 | -0- | -341 | -0- | 47 | 1 | 2266 | 3 | Y | 39 | 52 | 1 | | | 22 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 11 | 2790 | N | 2565 | -0- | -225 | -0- | 53 | 1 | 2470 | 3 | Y | 38 | 41 | 1 | | | 19 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 12 | 2516 | N | 2516 | -0- | -0- | -0- | 44 | 1 | 2179 | 3 | Y | 266 | 174 | 1 | | | 111 |
| | | | | | | | 293 | 9 | | | | | | | | | |
| 01 | 2619 | N | 2619 | -0- | -0- | -0- | 50 | 1 | 2562 | 3 | Y | 6 | 89 | 1 | | | 28 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *02 | 1698 | N | 1698 | -0- | -0- | -0- | 33 | 1 | 1665 | 3 | Y | -0- | 28 | 1 | | | -0- |
| *03 | 2187 | X | 2187 | -0- | -0- | -0- | 40 | 1 | 2026 | 3 | Y | 110 | 73 | 1 | | | 37 |
| | | | | | | | 121 | 9 | | | | | | | | | |

KGFU 1 WELL #: W 33 RRCID -> 107344 COMPL. DATE 07/06/2013 TOTAL DEPTH 10800 PERF.10018 - 10034

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1887 | N | 1887 | -0- | -0- | -0- | 38 | 1 | 1812 | 3 | Y | 34 | 30 | 1 | | | 6 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 11 | 1774 | N | 1774 | -0- | -0- | -0- | 37 | 1 | 1685 | 3 | Y | 47 | 42 | 1 | | | 11 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 12 | 2046 | N | 1651 | -0- | -395 | -0- | 32 | 1 | 1583 | 3 | Y | 33 | 41 | 1 | | | 3 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 01 | 1891 | N | 1147 | -0- | -744 | -0- | 21 | 1 | 1094 | 3 | Y | 29 | 28 | 1 | | | 4 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| *02 | 2211 | N | 2211 | -0- | -0- | -0- | 43 | 1 | 2162 | 3 | Y | 5 | 9 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *03 | 2318 | N | 2318 | -0- | -0- | -0- | 45 | 1 | 2273 | 3 | Y | -0- | | | | | -0- |

KGFU 1 WELL #: W 56 RRCID -> 107696 COMPL. DATE 03/20/2002 TOTAL DEPTH 10416 PERF.10227 - 10284

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5983 | X | -0- | -0- | -5983 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 5790 | X | -0- | -0- | -5790 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 1426 | X | -0- | -0- | -1426 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KGFU 2 WELL #: W 49 RRCID -> 109874 COMPL. DATE 08/09/1982 TOTAL DEPTH 11225 PERF.10502 - 10518

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 630 | N | -0- | -0- | -630 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 91 | N | 91 | -0- | -0- | -0- | 2 | 1 | 89 | 3 | N | -0- | | | | | -0- |
| *02 | 205 | N | 205 | -0- | -0- | -0- | 4 | 1 | 201 | 3 | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFU 1 WELL #: W 40 RRCID -> 111708 COMPL. DATE 03/25/2007 TOTAL DEPTH 10488 PERF.10156 - 10445

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12114 | X | 12114 | -0- | -0- | -0- | 247 | 1 | 11822 | 3 | Y | 40 | 50 | 1 | | | 13 |
| | | | | | | | 1 | 4 | 44 | 9 | | | | | | | |
| 11 | 11212 | X | 11212 | -0- | -0- | -0- | 236 | 1 | 10914 | 3 | Y | 55 | 52 | 1 | | | 16 |
| | | | | | | | 1 | 4 | 61 | 9 | | | | | | | |
| 12 | 11038 | X | 11038 | -0- | -0- | -0- | 217 | 1 | 10736 | 3 | Y | 76 | 83 | 1 | | | 9 |
| | | | | | | | 1 | 4 | 84 | 9 | | | | | | | |
| 01 | 10762 | X | 10762 | -0- | -0- | -0- | 204 | 1 | 10462 | 3 | Y | 86 | 79 | 1 | | | 16 |
| | | | | | | | 1 | 4 | 95 | 9 | | | | | | | |
| 02 | 9296 | X | 9249 | -0- | -47 | -0- | 173 | 1 | 8836 | 3 | Y | 217 | 197 | 1 | | | 36 |
| | | | | | | | 1 | 4 | 239 | 9 | | | | | | | |
| *03 | 11749 | X | 11749 | -0- | -0- | -0- | 223 | 1 | 11345 | 3 | Y | 164 | 145 | 1 | | | 55 |
| | | | | | | | 1 | 4 | 180 | 9 | | | | | | | |

KGFU 2 WELL #: W 62 RRCID -> 112715 COMPL. DATE 07/13/1984 TOTAL DEPTH 11269 PERF.10800 - 10826

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7843 | X | 263 | -0- | -7580 | -0- | 13 | 1 | 248 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 7590 | X | -0- | -0- | -7590 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 3906 | X | -0- | -0- | -3906 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 3302 | X | 3302 | -0- | -0- | -0- | 178 | 1 | 3110 | 3 | Y | 13 | 10 | 1 | | | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *02 | 1469 | X | 1469 | -0- | -0- | -0- | 79 | 1 | 1387 | 3 | Y | 3 | 5 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 955 | X | 955 | -0- | -0- | -0- | 51 | 1 | 891 | 3 | Y | 12 | 10 | 1 | | | 3 |
| | | | | | | | 13 | 9 | | | | | | | | | |

KGFU 2 WELL #: W 68 RRCID -> 114026 COMPL. DATE 04/18/1984 TOTAL DEPTH 10943 PERF.10811 - 10839

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1798 | X | 746 | -0- | -1052 | -0- | 38 | 1 | 707 | 3 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1740 | X | -0- | -0- | -1740 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 12 | 1519 | N | 1498 | -0- | -21 | -0- | 80 | 1 | 1405 | 3 | Y | 12 | 10 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 2354 | N | 2354 | -0- | -0- | -0- | 126 | 1 | 2208 | 3 | Y | 18 | 16 | 1 | | | 4 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *02 | 1648 | N | 1648 | -0- | -0- | -0- | 88 | 1 | 1545 | 3 | Y | 14 | 16 | 1 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *03 | 2015 | X | 2015 | -0- | -0- | -0- | 108 | 1 | 1898 | 3 | Y | 8 | 7 | 1 | | | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |

KGFU 1 WELL #: W 60 RRCID -> 117105 COMPL. DATE 05/21/1985 TOTAL DEPTH 10400 PERF.10228 - 10250

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3008 | -0- | -92 | 3287 | 152 | 1 | 2853 | 3 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 6010 | X | 2723 | -0- | -3287 | -0- | 147 | 1 | 2573 | 3 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2418 | X | 2041 | -0- | -377 | -0- | 108 | 1 | 1919 | 3 | Y | 13 | 11 | 1 | | | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 3424 | X | 3424 | -0- | -0- | -0- | 184 | 1 | 3219 | 3 | Y | 19 | 17 | 1 | | | 5 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *02 | 4268 | X | 4268 | -0- | -0- | -0- | 231 | 1 | 4013 | 3 | Y | 21 | 21 | 1 | | | 5 |
| | | | | | | | 1 | 4 | 23 | 9 | | | | | | | |
| *03 | 3119 | X | 3119 | -0- | -0- | -0- | 168 | 1 | 2951 | 3 | Y | -0- | 3 | 1 | | | 2 |

KGFU 1 WELL #: W 61 RRCID -> 117726 COMPL. DATE 06/19/1985 TOTAL DEPTH 10438 PERF.10268 - 10286

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 2 WELL #: W 70 RRCID -> 133847 COMPL. DATE 09/16/2005 TOTAL DEPTH 11500 PERF.10500 - 10581

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KGFU 1 WELL #: W 31 RRCID -> 151490 COMPL. DATE 11/18/2005 TOTAL DEPTH 19000 PERF.10354 - 10360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2802 | X | 2802 | -0- | -0- | -0- | 57 | 1 | 2714 | 3 | Y | 27 | 22 | 1 | | | 5 |
| | | | | | | | 1 | 4 | 30 | 9 | | | | | | | |
| 11 | 3159 | X | 3159 | -0- | -0- | -0- | 66 | 1 | 3070 | 3 | Y | 20 | 20 | 1 | | | 5 |
| | | | | | | | 1 | 4 | 22 | 9 | | | | | | | |
| 12 | 3100 | N | 3285 | -0- | 185 | 185 | 66 | 1 | 3214 | 3 | Y | 4 | 8 | 1 | | | 1 |
| | | | | | | | 1 | 4 | 4 | 9 | | | | | | | |
| 01 | 3059 | N | 2874 | -0- | -185 | -0- | 54 | 1 | 2740 | 3 | Y | 73 | 62 | 1 | | | 12 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| *02 | 2106 | N | 2106 | -0- | -0- | -0- | 40 | 1 | 2044 | 3 | Y | 20 | 28 | 1 | | | 4 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *03 | 2508 | X | 2508 | -0- | -0- | -0- | 49 | 1 | 2459 | 3 | Y | -0- | 4 | 1 | | | -0- |

KGFU 1 WELL #: W 37 RRCID -> 180598 COMPL. DATE 09/22/2011 TOTAL DEPTH 10800 PERF.10206 - 10212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10351 | X | 10351 | -0- | -0- | -0- | 202 | 1 | 9693 | 3 | Y | 414 | 356 | 1 | | | 89 |
| | | | | | | | 1 | 4 | 455 | 9 | | | | | | | |
| 11 | 9630 | X | 9211 | -0- | -419 | -0- | 189 | 1 | 8742 | 3 | Y | 254 | 263 | 1 | | | 80 |
| | | | | | | | 1 | 4 | 279 | 9 | | | | | | | |
| 12 | 9672 | X | 9104 | -0- | -568 | -0- | 177 | 1 | 8714 | 3 | Y | 193 | 244 | 1 | | | 29 |
| | | | | | | | 1 | 4 | 212 | 9 | | | | | | | |
| 01 | 10354 | X | 8330 | -0- | -2024 | -0- | 154 | 1 | 7932 | 3 | Y | 221 | 206 | 1 | | | 44 |
| | | | | | | | 1 | 4 | 243 | 9 | | | | | | | |
| 02 | 9352 | X | 7540 | -0- | -1812 | -0- | 143 | 1 | 7317 | 3 | Y | 72 | 96 | 1 | | | 20 |
| | | | | | | | 1 | 4 | 79 | 9 | | | | | | | |
| *03 | 7191 | X | 7191 | -0- | -0- | -0- | 138 | 1 | 7016 | 3 | Y | 33 | 37 | 1 | | | 16 |
| | | | | | | | 1 | 4 | 36 | 9 | | | | | | | |

KGFU 2 WELL #: 58 RRCID -> 182581 COMPL. DATE 04/02/2001 TOTAL DEPTH 10725 PERF.10342 - 10372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2046 | N | 1097 | -0- | -949 | -0- | 56 | 1 | 1035 | 3 | Y | 5 | 5 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1980 | N | 1026 | -0- | -954 | -0- | 55 | 1 | 967 | 3 | Y | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1302 | N | 1262 | -0- | -40 | -0- | 67 | 1 | 1189 | 3 | Y | 5 | 5 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 2959 | N | 2959 | -0- | -0- | -0- | 155 | 1 | 2708 | 3 | Y | 87 | 70 | 1 | | | 19 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| *02 | 1483 | N | 1483 | -0- | -0- | -0- | 75 | 1 | 1308 | 3 | Y | 91 | 94 | 1 | | | 16 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| *03 | 1813 | X | 1813 | -0- | -0- | -0- | 98 | 1 | 1715 | 3 | Y | -0- | 16 | 1 | | | -0- |

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 2 WELL #: W 55 RRCID -> 184617 COMPL. DATE 07/15/2001 TOTAL DEPTH 10800 PERF.10370 - 10390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2635 | X | 2209 | -0- | -426 | -0- | 110 | 1 | 2060 | 3 | Y | 35 | 26 | 1 | | | 9 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 11 | 2610 | N | 2041 | -0- | -569 | -0- | 110 | 1 | 1918 | 3 | Y | 12 | 18 | 1 | | | 3 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 2005 | N | 2005 | -0- | -0- | -0- | 106 | 1 | 1882 | 3 | Y | 15 | 15 | 1 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 2201 | N | 2146 | -0- | -55 | -0- | 114 | 1 | 1996 | 3 | Y | 33 | 29 | 1 | | | 7 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| *02 | 1707 | N | 1707 | -0- | -0- | -0- | 91 | 1 | 1597 | 3 | Y | 17 | 21 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *03 | 2329 | N | 2329 | -0- | -0- | -0- | 125 | 1 | 2182 | 3 | Y | 20 | 17 | 1 | | | 6 |
| | | | | | | | 22 | 9 | | | | | | | | | |

KGFU 1 WELL #: W 59 RRCID -> 187711 COMPL. DATE 08/28/1985 TOTAL DEPTH 10950 PERF.10086 - 10106

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KGFU 1 WELL #: W 51 RRCID -> 188851 COMPL. DATE 08/01/2004 TOTAL DEPTH 10808 PERF.10400 - 10504

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KGFU 2 WELL #: W 61 RRCID -> 188979 COMPL. DATE 01/29/2007 TOTAL DEPTH 10700 PERF.10228 - 10312

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 358 | N | 358 | -0- | -0- | -0- | 7 | 1 | 343 | 3 | Y | 7 | 10 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 300 | N | 143 | -0- | -157 | -0- | 3 | 1 | 121 | 3 | Y | 17 | 14 | 1 | | | 7 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 146 | N | 146 | -0- | -0- | -0- | 3 | 1 | 134 | 3 | Y | 8 | 9 | 1 | | | 6 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 310 | N | 136 | -0- | -174 | -0- | 3 | 1 | 133 | 3 | Y | -0- | 6 | 1 | | | -0- |
| *02 | 414 | N | 414 | -0- | -0- | -0- | 8 | 1 | 389 | 3 | Y | 15 | 11 | 1 | | | 4 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *03 | 810 | N | 810 | -0- | -0- | -0- | 13 | 1 | 673 | 3 | Y | 113 | 78 | 1 | | | 39 |
| | | | | | | | 124 | 9 | | | | | | | | | |

KGFU 2 WELL #: W 71 RRCID -> 192030 COMPL. DATE 08/01/2004 TOTAL DEPTH 10500 PERF.10075 - 10274

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5797 | X | 5771 | -0- | -26 | -0- | 117 | 1 | 5631 | 3 | Y | 20 | 31 | 1 | | | 15 |
| | | | | | | | 1 | 4 | 22 | 9 | | | | | | | |
| 11 | 5850 | X | 5661 | -0- | -189 | -0- | 119 | 1 | 5520 | 3 | Y | 19 | 22 | 1 | | | 12 |
| | | | | | | | 1 | 4 | 21 | 9 | | | | | | | |
| 12 | 6200 | X | 4706 | -0- | -1494 | -0- | 92 | 1 | 4549 | 3 | Y | 58 | 42 | 1 | | | 28 |
| | | | | | | | 1 | 4 | 64 | 9 | | | | | | | |
| 01 | 6200 | X | 4597 | -0- | -1603 | -0- | 87 | 1 | 4476 | 3 | Y | 30 | 44 | 1 | | | 14 |
| | | | | | | | 1 | 4 | 33 | 9 | | | | | | | |
| 02 | 5600 | X | 3076 | -0- | -2524 | -0- | 59 | 1 | 3017 | 3 | Y | -0- | 14 | 1 | | | -0- |
| *03 | 3400 | X | 3400 | -0- | -0- | -0- | 66 | 1 | 3334 | 3 | Y | -0- | | | | | -0- |

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 2 WELL #: W 59 RRCID -> 194313 COMPL. DATE 08/07/2013 TOTAL DEPTH 10800 PERF.10330 - 10380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | X | 563 | -0- | -615 | -0- | 12 | 1 | 547 | 3 | Y | 4 | 13 | 1 | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1140 | N | 764 | -0- | -376 | -0- | 16 | 1 | 746 | 3 | Y | 2 | 5 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1178 | N | 749 | -0- | -429 | -0- | 15 | 1 | 725 | 3 | Y | 8 | 6 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 1198 | N | 1198 | -0- | -0- | -0- | 23 | 1 | 1172 | 3 | Y | 3 | 6 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *02 | 1175 | N | 1175 | -0- | -0- | -0- | 23 | 1 | 1152 | 3 | Y | -0- | 2 | 1 | | | -0- |
| *03 | 1429 | N | 1429 | -0- | -0- | -0- | 27 | 1 | 1392 | 3 | Y | 9 | 6 | 1 | | | 3 |
| | | | | | | | 10 | 9 | | | | | | | | | |

KGFU 1 WELL #: W 55 RRCID -> 194415 COMPL. DATE 03/14/2003 TOTAL DEPTH 10480 PERF.10186 - 10206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3720 | X | 2981 | -0- | -739 | -0- | 60 | 1 | 2881 | 3 | Y | 36 | 34 | 1 | | | 8 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 3600 | X | 3064 | -0- | -536 | -0- | 65 | 1 | 2984 | 3 | Y | 13 | 17 | 1 | | | 4 |
| | | | | | | | 1 | 4 | 14 | 9 | | | | | | | |
| 12 | 3720 | X | 2864 | -0- | -856 | -0- | 56 | 1 | 2771 | 3 | Y | 34 | 35 | 1 | | | 3 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 01 | 3689 | X | 2879 | -0- | -810 | -0- | 55 | 1 | 2824 | 3 | Y | -0- | 3 | 1 | | | -0- |
| 02 | 3164 | X | 2612 | -0- | -552 | -0- | 49 | 1 | 2506 | 3 | Y | 52 | 44 | 1 | | | 8 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| *03 | 3161 | X | 3161 | -0- | -0- | -0- | 59 | 1 | 2999 | 3 | Y | 93 | 73 | 1 | | | 28 |
| | | | | | | | 1 | 4 | 102 | 9 | | | | | | | |

KGFU 2 WELL #: W 63 RRCID -> 195662 COMPL. DATE 05/01/2003 TOTAL DEPTH 10500 PERF.10298 - 10318

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B | DENY | 16615 | -0- | 16615 | 16615 | 324 | 1 | 16034 | 3 | Y | 232 | 141 | 1 | | | 91 |
| | | | | | | | 2 | 4 | 255 | 9 | | | | | | | |
| 01 | 14B | DENY | 14831 | -0- | 14831 | 31446 | 278 | 1 | 14266 | 3 | Y | 259 | 266 | 1 | | | 84 |
| | | | | | | | 2 | 4 | 285 | 9 | | | | | | | |
| 02 | 14B | DENY | 6674 | -0- | 6674 | 38120 | 124 | 1 | 6336 | 3 | Y | 194 | 202 | 1 | | | 76 |
| | | | | | | | 1 | 4 | 213 | 9 | | | | | | | |
| *03 | 44738 | X | 6618 | -0- | -38120 | -0- | 127 | 1 | 6468 | 3 | Y | 20 | 63 | 1 | | | 33 |
| | | | | | | | 1 | 4 | 22 | 9 | | | | | | | |

KGFU 1 WELL #: W 57 RRCID -> 196217 COMPL. DATE 06/05/2003 TOTAL DEPTH 10518 PERF.10224 - 10244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2547 | X | 2547 | -0- | -0- | -0- | 128 | 1 | 2408 | 3 | Y | 10 | 10 | 1 | | | 4 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 2010 | N | 1946 | -0- | -64 | -0- | 102 | 1 | 1786 | 3 | Y | 53 | 50 | 1 | | | 7 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 12 | 2238 | N | 2238 | -0- | -0- | -0- | 114 | 1 | 2038 | 3 | Y | 78 | 70 | 1 | | | 15 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 01 | 3100 | N | 3301 | -0- | 201 | 201 | 176 | 1 | 3077 | 3 | Y | 44 | 47 | 1 | | | 12 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| *02 | 2800 | N | 2867 | -0- | 67 | 268 | 152 | 1 | 2660 | 3 | Y | 50 | 54 | 1 | | | 8 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| *03 | 3465 | X | 3197 | -0- | -268 | -0- | 170 | 1 | 2973 | 3 | Y | 49 | 42 | 1 | | | 15 |
| | | | | | | | 54 | 9 | | | | | | | | | |

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 2 WELL #: W 52 RRCID -> 196218 COMPL. DATE 06/26/2003 TOTAL DEPTH 10400 PERF.10312 - 10332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1806 | X | 1806 | -0- | -0- | -0- | 37 | 1 | 1755 | 3 | Y | 13 | 15 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 2086 | X | 2086 | -0- | -0- | -0- | 43 | 1 | 2007 | 3 | Y | 33 | 26 | 1 | | | 15 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 12 | 1581 | X | 1359 | -0- | -222 | -0- | 27 | 1 | 1332 | 3 | Y | -0- | 15 | 1 | | | -0- |
| 01 | 1746 | N | 1746 | -0- | -0- | -0- | 33 | 1 | 1704 | 3 | Y | 8 | 6 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *02 | 1614 | N | 1614 | -0- | -0- | -0- | 30 | 1 | 1559 | 3 | Y | 23 | 18 | 1 | | | 7 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *03 | 1682 | N | 1682 | -0- | -0- | -0- | 32 | 1 | 1642 | 3 | Y | 7 | 10 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |

KGFU 2 WELL #: W 64 RRCID -> 196219 COMPL. DATE 07/31/2003 TOTAL DEPTH 10520 PERF.10310 - 10330

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KGFU 1 WELL #: W 36 RRCID -> 197363 COMPL. DATE 09/11/2003 TOTAL DEPTH 11000 PERF.10220 - 10240

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5549 | X | 5361 | -0- | -188 | -0- | 107 | 1 | 5131 | 3 | Y | 111 | 121 | 1 | | | 52 |
| | | | | | | | 1 | 4 | 122 | 9 | | | | | | | |
| 11 | 5456 | X | 5456 | -0- | -0- | -0- | 113 | 1 | 5204 | 3 | Y | 125 | 119 | 1 | | | 58 |
| | | | | | | | 1 | 4 | 138 | 9 | | | | | | | |
| 12 | 5580 | X | 5432 | -0- | -148 | -0- | 107 | 1 | 5279 | 3 | Y | 41 | 61 | 1 | | | 38 |
| | | | | | | | 1 | 4 | 45 | 9 | | | | | | | |
| 01 | 5580 | X | 5538 | -0- | -42 | -0- | 105 | 1 | 5413 | 3 | Y | 17 | 42 | 1 | | | 13 |
| | | | | | | | 1 | 4 | 19 | 9 | | | | | | | |
| 02 | 5040 | X | 4372 | -0- | -668 | -0- | 84 | 1 | 4287 | 3 | Y | -0- | 13 | 1 | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *03 | 3867 | X | 3867 | -0- | -0- | -0- | 75 | 1 | 3791 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |

KGFU 1 WELL #: W 49 RRCID -> 197447 COMPL. DATE 01/21/2003 TOTAL DEPTH 11004 PERF.10317 - 10327

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1901 | N | 1901 | -0- | -0- | -0- | 96 | 1 | 1797 | 3 | Y | 7 | 9 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1885 | N | 1885 | -0- | -0- | -0- | 98 | 1 | 1721 | 3 | Y | 60 | 55 | 1 | | | 6 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 12 | 1674 | N | 1494 | -0- | -180 | -0- | 76 | 1 | 1357 | 3 | Y | 55 | 52 | 1 | | | 9 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 01 | 1891 | N | 1829 | -0- | -62 | -0- | 97 | 1 | 1703 | 3 | Y | 26 | 30 | 1 | | | 5 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| *02 | 1467 | N | 1467 | -0- | -0- | -0- | 79 | 1 | 1373 | 3 | Y | 14 | 19 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *03 | 1634 | N | 1634 | -0- | -0- | -0- | 87 | 1 | 1538 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |

KGFU 2 WELL #: W 69 RRCID -> 197481 COMPL. DATE 02/18/2004 TOTAL DEPTH 10615 PERF.10466 - 10486

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 2 WELL #: W 60 RRCID -> 198691 COMPL. DATE 06/08/2005 TOTAL DEPTH 10400 PERF.10342 - 10362

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1371 | X | 1371 | -0- | -0- | -0- | 28 | 1 | 1341 | 3 | Y | 2 | 3 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 660 | N | 630 | -0- | -30 | -0- | 13 | 1 | 606 | 3 | Y | 10 | 8 | 1 | | | 5 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 682 | N | 463 | -0- | -219 | -0- | 9 | 1 | 442 | 3 | Y | 11 | 9 | 1 | | | 7 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 1178 | N | 674 | -0- | -504 | -0- | 13 | 1 | 652 | 3 | Y | 8 | 11 | 1 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *02 | 457 | N | 457 | -0- | -0- | -0- | 9 | 1 | 438 | 3 | Y | 9 | 9 | 1 | | | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *03 | 325 | N | 325 | -0- | -0- | -0- | 6 | 1 | 311 | 3 | Y | 7 | 7 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |

KGFU 1 WELL #: W 52 RRCID -> 199313 COMPL. DATE 01/07/2004 TOTAL DEPTH 10430 PERF.10204 - 10224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2164 | N | 2164 | -0- | -0- | -0- | 108 | 1 | 2033 | 3 | Y | 21 | 17 | 1 | | | 7 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 1001 | N | 1001 | -0- | -0- | -0- | 53 | 1 | 924 | 3 | Y | 22 | 24 | 1 | | | 5 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 1395 | N | 1180 | -0- | -215 | -0- | 63 | 1 | 1111 | 3 | Y | 5 | 7 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 2046 | N | 2046 | -0- | -0- | -0- | 111 | 1 | 1935 | 3 | Y | -0- | 3 | 1 | | | -0- |
| *02 | 959 | N | 959 | -0- | -0- | -0- | 52 | 1 | 907 | 3 | Y | -0- | | | | | -0- |
| *03 | 3377 | X | 3377 | -0- | -0- | -0- | 182 | 1 | 3192 | 3 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

KGFU 2 WELL #: W 73 RRCID -> 229071 COMPL. DATE 02/04/2007 TOTAL DEPTH 11300 PERF.10500 - 10520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | 65 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | 65 | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 65 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 65 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | 65 | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | 65 | | | | | Y | NO RPT | | | | | -0- |

KGFU 2 WELL #: W 72 RRCID -> 231415 COMPL. DATE 05/02/2007 TOTAL DEPTH 10844 PERF.10944 - 10974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2232 | X | -0- | -0- | -2232 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 210 | N | -0- | -0- | -210 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KGFU 2 WELL #: W 74 RRCID -> 231462 COMPL. DATE 05/02/2007 TOTAL DEPTH 11325 PERF.10472 - 10499

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 170 | -0- | 170 | 755 | 4 | 1 | 166 | 3 | Y | -0- | | | | | -0- |
| 11 | T. A. | | 869 | -0- | 869 | 1624 | 19 | 1 | 850 | 3 | Y | -0- | | | | | -0- |
| 12 | 2556 | X | 932 | -0- | -1624 | -0- | 19 | 1 | 913 | 3 | Y | -0- | | | | | -0- |
| 01 | 384 | N | 384 | -0- | -0- | -0- | 7 | 1 | 377 | 3 | Y | -0- | | | | | -0- |
| *02 | 333 | N | 333 | -0- | -0- | -0- | 6 | 1 | 327 | 3 | Y | -0- | | | | | -0- |
| *03 | 514 | N | 514 | -0- | -0- | -0- | 10 | 1 | 504 | 3 | Y | -0- | | | | | -0- |

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 1 WELL #: W 62 RRCID -> 234346 COMPL. DATE 09/28/2013 TOTAL DEPTH 10463 PERF. 9986 - 10364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 26984 | X | 26984 | -0- | -0- | -0- | 1357 | 1 | 25496 | 3 | Y | 116 | 97 | 1 | | | 36 |
| | | | | | | | 3 | 4 | 128 | 9 | | | | | | | |
| 11 | 23115 | X | 23115 | -0- | -0- | -0- | 1241 | 1 | 21771 | 3 | Y | 92 | 111 | 1 | | | 17 |
| | | | | | | | 2 | 4 | 101 | 9 | | | | | | | |
| 12 | 22511 | X | 22511 | -0- | -0- | -0- | 1192 | 1 | 21207 | 3 | Y | 100 | 95 | 1 | | | 22 |
| | | | | | | | 2 | 4 | 110 | 9 | | | | | | | |
| 01 | 19644 | X | 19644 | -0- | -0- | -0- | 1050 | 1 | 18399 | 3 | Y | 175 | 156 | 1 | | | 41 |
| | | | | | | | 2 | 4 | 193 | 9 | | | | | | | |
| *02 | 16297 | X | 16297 | -0- | -0- | -0- | 876 | 1 | 15267 | 3 | Y | 138 | 153 | 1 | | | 26 |
| | | | | | | | 2 | 4 | 152 | 9 | | | | | | | |
| *03 | 16710 | X | 16710 | -0- | -0- | -0- | 897 | 1 | 15704 | 3 | Y | 97 | 89 | 1 | | | 34 |
| | | | | | | | 2 | 4 | 107 | 9 | | | | | | | |

RIVES WELL #: 1 RRCID -> 235573 COMPL. DATE 03/31/2008 TOTAL DEPTH 11050 PERF.10544 - 10724

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | 432 | -0- | -126 | -0- | 9 | 1 | 423 | 3 | Y | -0- | | | | | -0- |
| 11 | 510 | N | 408 | -0- | -102 | -0- | 9 | 1 | 399 | 3 | Y | -0- | | | | | -0- |
| 12 | 1124 | N | 1124 | -0- | -0- | -0- | 22 | 1 | 1102 | 3 | Y | -0- | | | | | -0- |
| 01 | 655 | N | 655 | -0- | -0- | -0- | 13 | 1 | 642 | 3 | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 274 | N | 274 | -0- | -0- | -0- | 5 | 1 | 269 | 3 | Y | -0- | | | | | -0- |

KGFU 2 WELL #: W 75 RRCID -> 235761 COMPL. DATE 11/30/2007 TOTAL DEPTH 10800 PERF.10650 - 10652

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1829 | X | 1104 | -0- | -725 | -0- | 23 | 1 | 1081 | 3 | Y | -0- | | | | | -0- |
| 11 | 1320 | X | 767 | -0- | -553 | -0- | 16 | 1 | 751 | 3 | Y | -0- | | | | | -0- |
| 12 | 893 | N | 893 | -0- | -0- | -0- | 18 | 1 | 874 | 3 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1116 | N | 683 | -0- | -433 | -0- | 13 | 1 | 668 | 3 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 3 | 1 | | | -0- |
| *03 | 1600 | N | 6070 | -0- | 4470 | 4470 | 116 | 1 | 5866 | 3 | Y | 79 | | | | | 79 |
| | | | | | | | 1 | 4 | 87 | 9 | | | | | | | |

KGFU 1 WELL #: W 63 RRCID -> 238209 COMPL. DATE 04/11/2008 TOTAL DEPTH 10500 PERF.10298 - 10348

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KGFU 1 WELL #: W 66 RRCID -> 247033 COMPL. DATE 03/15/2010 TOTAL DEPTH 10600 PERF.10064 - 10254

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10950 | X | 10950 | -0- | -0- | -0- | 223 | 1 | 10682 | 3 | Y | 40 | 66 | 1 | | | 30 |
| | | | | | | | 1 | 4 | 44 | 9 | | | | | | | |
| 11 | 10942 | X | 10942 | -0- | -0- | -0- | 231 | 1 | 10681 | 3 | Y | 26 | 38 | 1 | | | 18 |
| | | | | | | | 1 | 4 | 29 | 9 | | | | | | | |
| 12 | 10695 | X | 9616 | -0- | -1079 | -0- | 191 | 1 | 9422 | 3 | Y | 2 | 12 | 1 | | | 8 |
| | | | | | | | 1 | 4 | 2 | 9 | | | | | | | |
| 01 | 10695 | X | 9654 | -0- | -1041 | -0- | 184 | 1 | 9467 | 3 | Y | 2 | 8 | 1 | | | 2 |
| | | | | | | | 1 | 4 | 2 | 9 | | | | | | | |
| 02 | 9660 | X | 8688 | -0- | -972 | -0- | 166 | 1 | 8518 | 3 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | 1 | 4 | 3 | 9 | | | | | | | |
| *03 | 10718 | X | 10718 | -0- | -0- | -0- | 206 | 1 | 10428 | 3 | Y | 75 | 51 | 1 | | | 25 |
| | | | | | | | 1 | 4 | 83 | 9 | | | | | | | |

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 2 WELL #: W 77 RRCID -> 247676 COMPL. DATE 01/09/2009 TOTAL DEPTH 11000 PERF.10590 - 10614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 1292 | -0- | -1808 | 8959 | 26 | 1 | 1266 | 3 | Y | -0- | 5 | 1 | | | -0- |
| 11 | 3000 | N | 1669 | -0- | -1331 | 7628 | 35 | 1 | 1631 | 3 | Y | 3 | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 3100 | N | 1207 | -0- | -1893 | 5735 | 23 | 1 | 1141 | 3 | Y | 39 | | | | | 42 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 01 | 3100 | N | 1557 | -0- | -1543 | 4192 | 28 | 1 | 1443 | 3 | Y | 78 | | | | | 120 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| *02 | 2800 | N | 1648 | -0- | -1152 | 3040 | 31 | 1 | 1582 | 3 | Y | 32 | 132 | 1 | | | 20 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| *03 | 3100 | N | 1696 | -0- | -1404 | 1636 | 33 | 1 | 1661 | 3 | Y | 2 | | | | | 22 |
| | | | | | | | 2 | 9 | | | | | | | | | |

KGFU 1 WELL #: W 64 RRCID -> 248051 COMPL. DATE 09/18/2013 TOTAL DEPTH 10609 PERF. 9964 - 10372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15274 | X | 15274 | -0- | -0- | -0- | 768 | 1 | 14439 | 3 | Y | 59 | 49 | 1 | | | 18 |
| | | | | | | | 2 | 4 | 65 | 9 | | | | | | | |
| 11 | 14231 | X | 14231 | -0- | -0- | -0- | 764 | 1 | 13415 | 3 | Y | 45 | 55 | 1 | | | 8 |
| | | | | | | | 2 | 4 | 50 | 9 | | | | | | | |
| 12 | 12913 | X | 12913 | -0- | -0- | -0- | 685 | 1 | 12172 | 3 | Y | 50 | 48 | 1 | | | 10 |
| | | | | | | | 1 | 4 | 55 | 9 | | | | | | | |
| 01 | 11537 | X | 11537 | -0- | -0- | -0- | 621 | 1 | 10883 | 3 | Y | 29 | 32 | 1 | | | 7 |
| | | | | | | | 1 | 4 | 32 | 9 | | | | | | | |
| *02 | 9348 | X | 9348 | -0- | -0- | -0- | 505 | 1 | 8810 | 3 | Y | 29 | 32 | 1 | | | 4 |
| | | | | | | | 1 | 4 | 32 | 9 | | | | | | | |
| *03 | 11759 | X | 11759 | -0- | -0- | -0- | 631 | 1 | 11054 | 3 | Y | 66 | 52 | 1 | | | 18 |
| | | | | | | | 1 | 4 | 73 | 9 | | | | | | | |

KGFU 1 WELL #: W 70 RRCID -> 248822 COMPL. DATE 10/02/2013 TOTAL DEPTH 10600 PERF.10032 - 10114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 21894 | X | 21894 | -0- | -0- | -0- | 1105 | 1 | 20758 | 3 | Y | 26 | 26 | 1 | | | 10 |
| | | | | | | | 2 | 4 | 29 | 9 | | | | | | | |
| 11 | 19236 | X | 19236 | -0- | -0- | -0- | 1036 | 1 | 18170 | 3 | Y | 25 | 31 | 1 | | | 4 |
| | | | | | | | 2 | 4 | 28 | 9 | | | | | | | |
| 12 | 17024 | X | 17024 | -0- | -0- | -0- | 905 | 1 | 16089 | 3 | Y | 25 | 24 | 1 | | | 5 |
| | | | | | | | 2 | 4 | 28 | 9 | | | | | | | |
| 01 | 14778 | X | 14778 | -0- | -0- | -0- | 795 | 1 | 13925 | 3 | Y | 51 | 45 | 1 | | | 11 |
| | | | | | | | 2 | 4 | 56 | 9 | | | | | | | |
| *02 | 11335 | X | 11335 | -0- | -0- | -0- | 612 | 1 | 10665 | 3 | Y | 52 | 55 | 1 | | | 8 |
| | | | | | | | 1 | 4 | 57 | 9 | | | | | | | |
| *03 | 13049 | X | 13049 | -0- | -0- | -0- | 699 | 1 | 12248 | 3 | Y | 92 | 74 | 1 | | | 26 |
| | | | | | | | 1 | 4 | 101 | 9 | | | | | | | |

KGFU 1 WELL #: W 65 RRCID -> 251710 COMPL. DATE 05/11/2010 TOTAL DEPTH 10757 PERF.10210 - 10488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13942 | X | 13942 | -0- | -0- | -0- | 700 | 1 | 13149 | 3 | Y | 84 | 78 | 1 | | | 27 |
| | | | | | | | 1 | 4 | 92 | 9 | | | | | | | |
| 11 | 14176 | X | 14176 | -0- | -0- | -0- | 761 | 1 | 13339 | 3 | Y | 68 | 84 | 1 | | | 11 |
| | | | | | | | 1 | 4 | 75 | 9 | | | | | | | |
| 12 | 12908 | X | 12908 | -0- | -0- | -0- | 682 | 1 | 12131 | 3 | Y | 85 | 80 | 1 | | | 16 |
| | | | | | | | 1 | 4 | 94 | 9 | | | | | | | |
| 01 | 12989 | X | 11561 | -0- | -1428 | -0- | 622 | 1 | 10901 | 3 | Y | 34 | 41 | 1 | | | 9 |
| | | | | | | | 1 | 4 | 37 | 9 | | | | | | | |
| 02 | 11732 | X | 9940 | -0- | -1792 | -0- | 536 | 1 | 9347 | 3 | Y | 51 | 53 | 1 | | | 7 |
| | | | | | | | 1 | 4 | 56 | 9 | | | | | | | |
| *03 | 11554 | X | 11554 | -0- | -0- | -0- | 617 | 1 | 10807 | 3 | Y | 117 | 92 | 1 | | | 32 |
| | | | | | | | 1 | 4 | 129 | 9 | | | | | | | |

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 1 WELL #: W 71 RRCID -> 252403 COMPL. DATE 03/14/2011 TOTAL DEPTH 10600 PERF.10118 - 10390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 18073 | X | 17608 | -0- | -465 | -0- | 887 | 1 | 16649 | 3 | Y | 64 | 64 | 1 | | | 27 |
| | | | | | | | 2 | 4 | 70 | 9 | | | | | | | |
| 11 | 17850 | X | 14701 | -0- | -3149 | -0- | 788 | 1 | 13832 | 3 | Y | 72 | 83 | 1 | | | 16 |
| | | | | | | | 2 | 4 | 79 | 9 | | | | | | | |
| 12 | 19251 | X | 13879 | -0- | -5372 | -0- | 736 | 1 | 13089 | 3 | Y | 48 | 49 | 1 | | | 15 |
| | | | | | | | 1 | 4 | 53 | 9 | | | | | | | |
| 01 | 19251 | X | 14516 | -0- | -4735 | -0- | 780 | 1 | 13670 | 3 | Y | 58 | 55 | 1 | | | 18 |
| | | | | | | | 2 | 4 | 64 | 9 | | | | | | | |
| 02 | 17388 | X | 12533 | -0- | -4855 | -0- | 677 | 1 | 11800 | 3 | Y | 50 | 55 | 1 | | | 13 |
| | | | | | | | 1 | 4 | 55 | 9 | | | | | | | |
| *03 | 14942 | X | 14942 | -0- | -0- | -0- | 802 | 1 | 14041 | 3 | Y | 88 | 71 | 1 | | | 30 |
| | | | | | | | 2 | 4 | 97 | 9 | | | | | | | |

LAKEHILLS PRODUCTION, INC. 483440
PARKER MINERALS CO. WELL #: 1 RRCID -> 099588 COMPL. DATE 05/05/1982 TOTAL DEPTH 10470 PERF.10304 - 10324

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PARKER MINERALS CO. ET AL UNIT 2 WELL #: 1 RRCID -> 101485 COMPL. DATE 08/01/1982 TOTAL DEPTH 10598 PERF.10388 - 10410

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PARKER, J. W. WELL #: 1 RRCID -> 108339 COMPL. DATE 12/01/1983 TOTAL DEPTH 10500 PERF.10382 - 10398

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SANDEL OPERATING COMPANY 747534
MURRY WELL #: 1 RRCID -> 112046 COMPL. DATE 05/01/1984 TOTAL DEPTH 11300 PERF.10519 - 10551

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ | G-10 | 950 | -0- | 950 | 2106 | 125 | 1 | 819 | 2 | Y | 5 | | | | | 125 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | DLQ | G-10 | 580 | -0- | 580 | 2686 | 75 | 1 | 505 | 2 | Y | -0- | | | | | 125 |
| 12 | DLQ | G-10 | 585 | -0- | 585 | 3271 | 76 | 1 | 507 | 2 | Y | 2 | | | | | 127 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 3000 | N | 405 | -0- | -2595 | 676 | 403 | 2 | 2 | 9 | Y | 2 | | | | | 129 |
| 02 | 676 | N | -0- | -0- | -676 | -0- | | | | | Y | -0- | | | | | 129 |
| *03 | 1012 | N | 1012 | -0- | -0- | -0- | 122 | 1 | 865 | 2 | Y | 23 | 45 | 1 | | | 107 |
| | | | | | | | 25 | 9 | | | | | | | | | |

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
SANDEL OPERATING COMPANY //CONT.// 747534
MURRY WELL #: 2 RRCID -> 133857 COMPL. DATE 03/10/1990 TOTAL DEPTH 10795 PERF.10606 - 10640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 1937 | -0- | 1937 | 4062 | 255 | 1 | 1671 | 2 | Y | 10 | | | | | 107 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 2379 | -0- | 2379 | 6441 | 305 | 1 | 2054 | 2 | Y | 18 | | | | | 125 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 2362 | -0- | 2362 | 8803 | 304 | 1 | 2043 | 2 | Y | 14 | | | | | 139 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 9245 | X | 442 | -0- | -8803 | -0- | 439 | 2 | 3 | 9 | Y | 3 | | | | | 142 |
| 02 | 2212 | X | 404 | -0- | -1808 | -0- | 404 | 2 | | | Y | -0- | | | | | 142 |
| 03 | 2449 | X | 2167 | -0- | -282 | -0- | 258 | 1 | 1833 | 2 | Y | 69 | 131 | 1 | | | 80 |
| | | | | | | | 76 | 9 | | | | | | | | | |

KATY (3600) 48278 930 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY 386310
KGFCU WELL #: 6306-D RRCID -> 177182 COMPL. DATE 02/03/2000 TOTAL DEPTH 7500 PERF. 3568 - 3580

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KGFCU WELL #: 5302 RRCID -> 209255 COMPL. DATE 04/25/2005 TOTAL DEPTH 11080 PERF. 3991 - 3996

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KGFCU WELL #: 5309 RRCID -> 213263 COMPL. DATE 10/24/2005 TOTAL DEPTH 4100 PERF. 3984 - 3992

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KGFCU WELL #: 3312 RRCID -> 222776 COMPL. DATE 10/14/2006 TOTAL DEPTH 4121 PERF. 3982 - 3990

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6550 | X | 6550 | -0- | -0- | -0- | 134 | 1 | 6415 | 3 | Y | -0- | 4 | 1 | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 11 | 6520 | X | 6520 | -0- | -0- | -0- | 138 | 1 | 6381 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 12 | 8215 | X | 5881 | -0- | -2334 | -0- | 117 | 1 | 5763 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 01 | 8215 | X | 5545 | -0- | -2670 | -0- | 106 | 1 | 5438 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 02 | 7420 | X | 5303 | -0- | -2117 | -0- | 102 | 1 | 5200 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 03 | T. A. | | 8494 | -0- | 8494 | 8494 | 164 | 1 | 8323 | 3 | Y | 5 | | | | | 5 |
| | | | | | | | 1 | 4 | 6 | 9 | | | | | | | |

KATY (3600) //CONT.// 48278 930 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU WELL #: 3313 RRCID -> 222777 COMPL. DATE 10/25/2006 TOTAL DEPTH 4140 PERF. 3994 - 3997

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5632 | X | 5632 | -0- | -0- | -0- | 114 | 1 | 5488 | 3 | Y | 26 | 24 | 1 | | | 5 |
| | | | | | | | 1 | 4 | 29 | 9 | | | | | | | |
| 11 | 2278 | X | 2278 | -0- | -0- | -0- | 48 | 1 | 2229 | 3 | Y | 1 | 5 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 5735 | X | 182 | -0- | -5553 | -0- | 4 | 1 | 178 | 3 | Y | -0- | | | | | 1 |
| 01 | 5735 | X | 1100 | -0- | -4635 | -0- | 21 | 1 | 1079 | 3 | Y | -0- | | | | | 1 |
| 02 | 5180 | X | 171 | -0- | -5009 | -0- | 3 | 1 | 168 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KGFCU WELL #: 5310 RRCID -> 222778 COMPL. DATE 11/03/2006 TOTAL DEPTH 4146 PERF. 3985 - 3990

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KGFCU WELL #: 4306 RRCID -> 223970 COMPL. DATE 12/04/2006 TOTAL DEPTH 4135 PERF. 3987 - 3992

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KGFCU WELL #: 5312 RRCID -> 224207 COMPL. DATE 11/12/2006 TOTAL DEPTH 4136 PERF. 3989 - 3993

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KENDLETON, N. (WILCOX 11400) 48825 500 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
GORDY OIL COMPANY 317150
MARJORIE RAGSDALE POLLARD, ET AL WELL #: 1 RRCID -> 262237 COMPL. DATE 02/23/2011 TOTAL DEPTH 11630 PERF.11450 - 11460

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 1303 | -0- | -1797 | 4800 | 1266 | 2 | 37 | 9 | N | 34 | 192 | 1 | | | 168 |
| 11 | 3000 | N | 1336 | -0- | -1664 | 3136 | 1281 | 2 | 55 | 9 | N | 50 | | | | | 218 |
| 12 | 3100 | N | 1290 | -0- | -1810 | 1326 | 1257 | 2 | 33 | 9 | N | 30 | | | | | 248 |
| 01 | 2715 | N | 1389 | -0- | -1326 | -0- | 1332 | 2 | 57 | 9 | N | 52 | | | | | 300 |
| 02 | 1260 | N | 1238 | -0- | -22 | -0- | 1194 | 2 | 44 | 9 | N | 40 | 194 | 1 | | | 146 |
| *03 | 1424 | N | 1424 | -0- | -0- | -0- | 1358 | 2 | 66 | 9 | N | 60 | | | | | 206 |

KRUEGER (MIOCENE 1600) 50338 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
STRATA RESOURCES 825454
KRUEGER, C. L. WELL #: 1 RRCID -> 051869 COMPL. DATE 12/31/1971 TOTAL DEPTH 11166 PERF. 1592 - 1609

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KRUEMCKE (WILCOX) 50341 475 NON-ASSOCIATED ONE WELL CNTY: LEE
IMPETRO OPERATING LLC 423519
HERKLOTZ-KRUEMCKE WELL #: 1 RRCID -> 208543 COMPL. DATE 12/15/2004 TOTAL DEPTH 9794 PERF. 4794 - 4798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KURTEN (GEORGETOWN) 50424 600 ASSOCIATED CAPACITY CNTY: BRAZOS
ENERVEST OPERATING, L.L.C. 252131
COLLEGE HILLS UNIT WELL #: 1 RRCID -> 157043 COMPL. DATE 07/21/1995 TOTAL DEPTH 14500 PERF. 9668 - 14180

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 530 | N | 530 | -0- | -0- | -0- | 489 | 2 | 41 | 9 | N | 37 | 193 | 1 | | | 238 |
| 11 | 461 | N | 461 | -0- | -0- | -0- | 427 | 2 | 34 | 9 | N | 31 | | | | | 269 |
| 12 | 484 | N | 484 | -0- | -0- | -0- | 448 | 2 | 36 | 9 | N | 33 | | | | | 302 |
| 01 | 527 | N | 475 | -0- | -52 | -0- | 442 | 2 | 33 | 9 | N | 30 | 193 | 1 | | | 139 |
| 02 | 420 | N | 412 | -0- | -8 | -0- | 387 | 2 | 25 | 9 | N | 23 | | | | | 162 |
| 03 | 496 | N | 233 | -0- | -263 | -0- | 209 | 2 | 24 | 9 | N | 22 | | | | | 184 |

CARROLL-BIERING UNIT WELL #: 1 RRCID -> 160785 COMPL. DATE 10/01/1996 TOTAL DEPTH 12692 PERF.10335 - 12692

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 916 | N | 916 | -0- | -0- | -0- | 890 | 2 | 26 | 9 | N | 24 | | | | | 132 |
| 11 | 877 | N | 877 | -0- | -0- | -0- | 852 | 2 | 25 | 9 | N | 23 | | | | | 155 |
| 12 | 899 | N | 896 | -0- | -3 | -0- | 864 | 2 | 32 | 9 | N | 29 | | | | | 184 |
| 01 | 930 | N | 887 | -0- | -43 | -0- | 855 | 2 | 32 | 9 | N | 29 | | | | | 213 |
| 02 | 829 | N | 829 | -0- | -0- | -0- | 798 | 2 | 31 | 9 | N | 28 | 196 | 1 | | | 45 |
| 03 | 899 | N | 823 | -0- | -76 | -0- | 797 | 2 | 26 | 9 | N | 24 | | | | | 69 |

DEERFIELD -A- UNIT WELL #: 1G RRCID -> 161757 COMPL. DATE 11/14/1996 TOTAL DEPTH 14078 PERF.10478 - 14989

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 638 | N | 638 | -0- | -0- | -0- | 613 | 2 | 25 | 9 | N | 23 | | | | | 136 |
| 11 | 720 | N | 618 | -0- | -102 | -0- | 594 | 2 | 24 | 9 | N | 22 | | | | | 158 |
| 12 | 806 | N | 609 | -0- | -197 | -0- | 581 | 2 | 28 | 9 | N | 25 | | | | | 183 |
| 01 | 651 | N | 569 | -0- | -82 | -0- | 541 | 2 | 28 | 9 | N | 25 | | | | | 208 |
| 02 | 588 | N | 489 | -0- | -99 | -0- | 467 | 2 | 22 | 9 | N | 20 | | | | | 228 |
| 03 | 620 | N | 546 | -0- | -74 | -0- | 535 | 2 | 11 | 9 | N | 10 | | | | | 238 |

CARROLL - PETERS UNIT WELL #: 1H RRCID -> 162306 COMPL. DATE 31/02/1997 TOTAL DEPTH 13063 PERF.10053 - 13454

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 888 | N | 888 | -0- | -0- | -0- | 848 | 2 | 40 | 9 | N | 36 | 194 | 1 | | | 77 |
| 11 | 840 | N | 725 | -0- | -115 | -0- | 684 | 2 | 41 | 9 | N | 37 | | | | | 114 |
| 12 | 868 | N | 761 | -0- | -107 | -0- | 703 | 2 | 58 | 9 | N | 53 | | | | | 167 |
| 01 | 899 | N | 774 | -0- | -125 | -0- | 721 | 2 | 53 | 9 | N | 48 | | | | | 215 |
| 02 | 738 | N | 738 | -0- | -0- | -0- | 704 | 2 | 34 | 9 | N | 31 | 182 | 1 | | | 64 |
| *03 | 816 | N | 816 | -0- | -0- | -0- | 765 | 2 | 51 | 9 | N | 46 | | | | | 110 |

STEEPHOLLOW UNIT WELL #: 1 RRCID -> 168707 COMPL. DATE 02/25/2011 TOTAL DEPTH 10947 PERF. 9839 - 14179

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1528 | N | 1528 | -0- | -0- | -0- | 1377 | 2 | 151 | 9 | N | 137 | 182 | 1 | | | 106 |
| 11 | 1440 | N | 1371 | -0- | -69 | -0- | 1219 | 2 | 152 | 9 | N | 138 | | | | | 244 |
| 12 | 1488 | N | 1462 | -0- | -26 | -0- | 1304 | 2 | 158 | 9 | N | 144 | 193 | 1 | | | 195 |
| 01 | 1519 | N | 1397 | -0- | -122 | -0- | 1234 | 2 | 163 | 9 | N | 148 | 197 | 1 | | | 146 |
| 02 | 1288 | N | 1288 | -0- | -0- | -0- | 1138 | 2 | 150 | 9 | N | 136 | 193 | 1 | | | 89 |
| *03 | 1648 | N | 1648 | -0- | -0- | -0- | 1481 | 2 | 167 | 9 | N | 152 | | | | | 241 |

KURTEN (GEORGETOWN) //CONT.// 50424 600 ASSOCIATED CAPACITY CNTY: BRAZOS
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WEEDON, J. E. UNIT WELL #: 2RE RRCID -> 170172 COMPL. DATE 06/12/1998 TOTAL DEPTH 12586 PERF.10110 - 14058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 541 | N | 541 | -0- | -0- | -0- | 523 | 2 | 18 | 9 | N | 16 | | | | | 88 |
| 11 | 510 | N | 389 | -0- | -121 | -0- | 381 | 2 | 8 | 9 | N | 7 | | | | | 95 |
| 12 | 436 | N | 436 | -0- | -0- | -0- | 426 | 2 | 10 | 9 | N | 9 | | | | | 104 |
| 01 | 527 | N | 461 | -0- | -66 | -0- | 444 | 2 | 17 | 9 | N | 15 | | | | | 119 |
| 02 | 398 | N | 398 | -0- | -0- | -0- | 387 | 2 | 11 | 9 | N | 10 | | | | | 129 |
| 03 | 434 | N | 391 | -0- | -43 | -0- | 381 | 2 | 10 | 9 | N | 9 | | | | | 138 |

GOEN, OLIVER F. UNIT WELL #: 1 RRCID -> 170769 COMPL. DATE 08/26/1998 TOTAL DEPTH 13920 PERF.10986 - 14862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 115 | N | 115 | -0- | -0- | -0- | 111 | 2 | 4 | 9 | N | 4 | | | | | 214 |
| 11 | 330 | N | 130 | -0- | -200 | -0- | 119 | 2 | 11 | 9 | N | 10 | | | | | 224 |
| 12 | 292 | N | 292 | -0- | -0- | -0- | 281 | 2 | 11 | 9 | N | 10 | | | | | 234 |
| 01 | 254 | N | 254 | -0- | -0- | -0- | 247 | 2 | 7 | 9 | N | 6 | | | | | 240 |
| 02 | 263 | N | 263 | -0- | -0- | -0- | 263 | 2 | | | N | -0- | 184 | 1 | | | 56 |
| 03 | 310 | N | 289 | -0- | -21 | -0- | 271 | 2 | 18 | 9 | N | 16 | | | | | 72 |

WEEDON-WEEDON B WELL #: 1RE RRCID -> 175106 COMPL. DATE 07/13/1999 TOTAL DEPTH 11395 PERF.10672 - 15000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 812 | N | 812 | -0- | -0- | -0- | 240 | 1 | 552 | 2 | N | 18 | 181 | 1 | | | 31 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 870 | N | 746 | -0- | -124 | -0- | 232 | 1 | 484 | 2 | N | 27 | | | | | 58 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 868 | N | 700 | -0- | -168 | -0- | 240 | 1 | 436 | 2 | N | 22 | | | | | 80 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 806 | N | 633 | -0- | -173 | -0- | 240 | 1 | 374 | 2 | N | 17 | | | | | 97 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 700 | N | 532 | -0- | -168 | -0- | 217 | 1 | 295 | 2 | N | 18 | | | | | 115 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *03 | 572 | N | 572 | -0- | -0- | -0- | 240 | 1 | 308 | 2 | N | 22 | | | | | 137 |
| | | | | | | | 24 | 9 | | | | | | | | | |

HOLLEY OIL COMPANY, LLC 393200
LAURA-NICHOLE WELL #: 1 RRCID -> 189733 COMPL. DATE 04/19/2002 TOTAL DEPTH N/A PERF. 9718 - 13745

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | N | 540 | -0- | -297 | -0- | 538 | 2 | 2 | 9 | N | 2 | | | | | 229 |
| 11 | 473 | N | 473 | -0- | -0- | -0- | 473 | 2 | | | N | -0- | | | | | 229 |
| 12 | 1235 | N | 1235 | -0- | -0- | -0- | 1201 | 2 | 34 | 9 | N | 31 | 171 | 1 | | | 89 |
| 01 | 791 | N | 791 | -0- | -0- | -0- | 769 | 2 | 22 | 9 | N | 20 | | | | | 109 |
| 02 | 553 | N | 553 | -0- | -0- | -0- | 542 | 2 | 11 | 9 | N | 10 | | | | | 119 |
| 03 | 1240 | N | 562 | -0- | -678 | -0- | 562 | 2 | | | N | -0- | | | | | 119 |

FRANZE, R. F. WELL #: 1 RRCID -> 195021 COMPL. DATE 01/18/1998 TOTAL DEPTH 10280 PERF. 8468 - 10280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |

KURTEN (SUB-CLARKSVILLE) 50424 800 ASSOCIATED CAPACITY CNTY: MADISON
ENERGY & EXPL. PRTNRS OPER., LP 251869
RASCO, G.D. WELL #: 1 RRCID -> 095037 COMPL. DATE 06/07/1981 TOTAL DEPTH 8550 PERF. 8034 - 8052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 474 | N | 474 | -0- | -0- | -0- | 474 | 2 | | | N | -0- | | | | | 54 |
| 11 | 482 | N | 482 | -0- | -0- | -0- | 474 | 2 | 8 | 9 | N | 7 | | | | | 61 |
| 12 | 317 | N | 317 | -0- | -0- | -0- | 317 | 2 | | | N | -0- | | | | | 61 |
| 01 | 465 | N | 382 | -0- | -83 | -0- | 382 | 2 | | | N | -0- | | | | | 61 |
| 02 | 448 | N | 168 | -0- | -280 | -0- | 168 | 2 | | | N | -0- | | | | | 61 |
| 03 | 310 | N | 151 | -0- | -159 | -0- | 111 | 2 | 40 | 9 | N | 36 | | | | | 97 |

RASCO, G. D. & ANNIE WELL #: 2 RRCID -> 128000 COMPL. DATE 08/11/1988 TOTAL DEPTH 8289 PERF. 8058 - 8066

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | 309 | -0- | -32 | -0- | 309 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 221 | -0- | -139 | -0- | 221 | 2 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 277 | -0- | -95 | -0- | 277 | 2 | | | N | -0- | | | | | -0- |
| 01 | 310 | N | 157 | -0- | -153 | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 164 | -0- | -32 | -0- | 164 | 2 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 79 | -0- | -200 | -0- | 68 | 2 | 11 | 9 | N | 10 | | | | | 10 |

RASCO, G. D. & ANNIE WELL #: 3 RRCID -> 165234 COMPL. DATE 08/02/1997 TOTAL DEPTH 8200 PERF. 8077 - 8106

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2387 | X | 1794 | -0- | -593 | -0- | 1794 | 2 | | | N | -0- | | | | | 2 |
| 11 | 2130 | X | 1208 | -0- | -922 | -0- | 1208 | 2 | | | N | -0- | | | | | 2 |
| 12 | 1860 | N | 1239 | -0- | -621 | -0- | 1239 | 2 | | | N | -0- | | | | | 2 |
| 01 | 1798 | N | 39 | -0- | -1759 | -0- | 39 | 2 | | | N | -0- | | | | | 2 |
| 02 | 1120 | N | -0- | -0- | -1120 | -0- | | | | | N | -0- | | | | | 2 |
| 03 | 1240 | N | 119 | -0- | -1121 | -0- | 110 | 2 | 9 | 9 | N | 8 | | | | | 10 |

RASCO, G. D. WELL #: 4 RRCID -> 197648 COMPL. DATE 09/10/2003 TOTAL DEPTH 8205 PERF. 8042 - 8065

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 868 | N | 805 | -0- | -63 | -0- | 805 | 2 | | | N | -0- | | | | | 33 |
| 11 | 810 | N | 719 | -0- | -91 | -0- | 696 | 2 | 23 | 9 | N | 21 | | | | | 54 |
| 12 | 837 | N | 777 | -0- | -60 | -0- | 777 | 2 | | | N | -0- | | | | | 54 |
| 01 | 806 | N | 572 | -0- | -234 | -0- | 572 | 2 | | | N | -0- | | | | | 54 |
| 02 | 672 | N | 459 | -0- | -213 | -0- | 427 | 2 | 32 | 9 | N | 29 | | | | | 83 |
| 03 | 775 | N | 114 | -0- | -661 | -0- | 63 | 2 | 51 | 9 | N | 46 | | | | | 129 |

FAULCONER, VERNON E., INC. 263701
WIESE GAS UNIT WELL #: 1 RRCID -> 101683 COMPL. DATE 01/29/1982 TOTAL DEPTH 9280 PERF. 8159 - 8183

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2357 | X | 2357 | -0- | -0- | -0- | 187 | 1 | 2146 | 2 | N | 22 | | | | | 90 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 2250 | X | 2183 | -0- | -67 | -0- | 186 | 1 | 1975 | 2 | N | 20 | | | | | 110 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 2509 | N | 2509 | -0- | -0- | -0- | 196 | 1 | 2292 | 2 | N | 19 | | | | | 129 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 01 | 2647 | N | 2647 | -0- | -0- | -0- | 209 | 1 | 2403 | 2 | N | 32 | | | | | 161 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 2186 | N | 2186 | -0- | -0- | -0- | 169 | 1 | 1980 | 2 | N | 34 | | | | | 195 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 03 | 2511 | N | 2090 | -0- | -421 | -0- | 172 | 1 | 1897 | 2 | N | 19 | 179 | 1 | | | 35 |
| | | | | | | | 21 | 9 | | | | | | | | | |

KURTEN (SUB-CLARKSVILLE) //CONT.// 50424 800 ASSOCIATED CAPACITY CNTY: MADISON
FAULCONER, VERNON E., INC. //CONT.// 263701
SCHOLZ GAS UNIT WELL #: 1 RRCID -> 103068 COMPL. DATE 09/17/1982 TOTAL DEPTH 9215 PERF. 8147 - 8175

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2046 | N | 1897 | -0- | -149 | -0- | 155 | 1 | 1692 | 2 | N | 45 | | | | | 115 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 11 | 1641 | N | 1641 | -0- | -0- | -0- | 145 | 1 | 1464 | 2 | N | 29 | | | | | 144 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 12 | 2015 | N | 1953 | -0- | -62 | -0- | 145 | 1 | 1775 | 2 | N | 30 | | | | | 174 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 01 | 1907 | N | 1907 | -0- | -0- | -0- | 150 | 1 | 1723 | 2 | N | 31 | 173 | 1 | | | 32 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 02 | 1572 | N | 1572 | -0- | -0- | -0- | 140 | 1 | 1395 | 2 | N | 34 | | | | | 66 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 03 | 1953 | N | 1623 | -0- | -330 | -0- | 155 | 1 | 1435 | 2 | N | 30 | | | | | 96 |
| | | | | | | | 33 | 9 | | | | | | | | | |

TOOMEY WELL #: 1 RRCID -> 114550 COMPL. DATE 11/08/1984 TOTAL DEPTH 8436 PERF. 8108 - 8132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2077 | X | 1921 | -0- | -156 | -0- | 154 | 1 | 1760 | 2 | N | 6 | 171 | 1 | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 2010 | X | 1693 | -0- | -317 | -0- | 144 | 1 | 1525 | 2 | N | 22 | | | | | 28 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 2294 | N | 1723 | -0- | -571 | -0- | 134 | 1 | 1559 | 2 | N | 27 | | | | | 55 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 01 | 1922 | N | 1681 | -0- | -241 | -0- | 132 | 1 | 1520 | 2 | N | 26 | | | | | 81 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 1791 | N | 1791 | -0- | -0- | -0- | 139 | 1 | 1623 | 2 | N | 26 | | | | | 107 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| *03 | 2079 | N | 2079 | -0- | -0- | -0- | 169 | 1 | 1875 | 2 | N | 32 | | | | | 139 |
| | | | | | | | 35 | 9 | | | | | | | | | |

LA BELLE (6300 B) 50638 870 ASSOCIATED ONE WELL CNTY: JEFFERSON
WHITE MARLIN OPERATING CO, LLC 918475
BROUSSARD & HEBERT "D" WELL #: 1 RRCID -> 245831 COMPL. DATE 12/22/2008 TOTAL DEPTH 9400 PERF. 6307 - 6311

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA BELLE, SE. (M-78) 50644 800 ASSOCIATED ONE WELL CNTY: JEFFERSON
WHITE MARLIN OPERATING CO, LLC 918475
BROUSSARD & HEBERT WELL #: 32 RRCID -> 130234 COMPL. DATE 03/04/1989 TOTAL DEPTH 8027 PERF. 7835 - 7844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LAKE AUSTIN STATE (MIO. 15 SD) 51392 248 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
BEXCO OPERATING, INC. 068468
LAKE AUSTIN STATE WELL #: 1 RRCID -> 201098 COMPL. DATE 02/19/2004 TOTAL DEPTH 7450 PERF. 6385 - 7182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 114 | X | -0- | -0- | -114 | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/03/2013 - PLUGGED 10-03-2013

LAKE CREEK (CHASE) 51421 250 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P. 216378
LAKE CREEK UNIT WELL #: 22 RRCID -> 165329 COMPL. DATE 09/22/1997 TOTAL DEPTH 11812 PERF. 8690 - 8710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LAKE CREEK UNIT WELL #: 50 RRCID -> 249245 COMPL. DATE 03/23/2008 TOTAL DEPTH 12500 PERF. 8840 - 8931

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LAKE CREEK (WILCOX CONSOLIDATED) 51421 935 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P. 216378
REYNOLDS, R. - BUTLER WELL #: 1 RRCID -> 104772 COMPL. DATE 04/06/2007 TOTAL DEPTH 12000 PERF.10868 - 11096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |

LAKE CREEK UNIT WELL #: 37 RRCID -> 111728 COMPL. DATE 01/18/2006 TOTAL DEPTH 12200 PERF. 9964 - 11998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4650 | X | 4629 | -0- | -21 | -0- | 1018 | 1 | 3492 | 2 | Y | 108 | 110 | 1 | | | 10 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 11 | 4500 | X | 4230 | -0- | -270 | -0- | 989 | 1 | 3124 | 2 | Y | 106 | 92 | 1 | | | 24 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 12 | 4650 | X | 2958 | -0- | -1692 | -0- | 977 | 1 | 1880 | 2 | Y | 92 | 108 | 1 | | | 8 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 01 | 4650 | X | 3275 | -0- | -1375 | -0- | 1042 | 1 | 2111 | 2 | Y | 111 | 111 | 1 | | | 8 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 02 | 4200 | X | 2498 | -0- | -1702 | -0- | 779 | 1 | 1511 | 2 | Y | 95 | 96 | 1 | | | 7 |
| | | | | | | | 103 | 5 | 105 | 9 | | | | | | | |
| 03 | 3751 | X | 3597 | -0- | -154 | -0- | 982 | 1 | 2536 | 2 | Y | 65 | 66 | 1 | | | 6 |
| | | | | | | | 7 | 5 | 72 | 9 | | | | | | | |

LAKE CREEK UNIT WELL #: 39LT RRCID -> 115783 COMPL. DATE 11/25/1984 TOTAL DEPTH 12000 PERF.11813 - 11864

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAKE CREEK (WILCOX CONSOLIDATED)//CONT.// 51421 935 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LAKE CREEK UNIT WELL #: 40 RRCID -> 117141 COMPL. DATE 10/14/1994 TOTAL DEPTH 12001 PERF.11168 - 11196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LAKE CREEK UNIT WELL #: 39UT RRCID -> 117521 COMPL. DATE 04/01/1985 TOTAL DEPTH 12000 PERF.11355 - 11369

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAKE CREEK UNIT WELL #: 36 RRCID -> 117798 COMPL. DATE 05/25/1989 TOTAL DEPTH 15669 PERF.11608 - 11648

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LAKE CREEK UNIT WELL #: 27 RRCID -> 123460 COMPL. DATE 02/08/1987 TOTAL DEPTH 13620 PERF. 3565 - 3585

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KING, R. V. WELL #: 1AT RRCID -> 124689 COMPL. DATE 06/25/1987 TOTAL DEPTH 11720 PERF.11440 - 11514

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |

WILLIAMS UNIT WELL #: 1A RRCID -> 127301 COMPL. DATE 02/26/1988 TOTAL DEPTH 11820 PERF.10984 - 11081

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 76 |
| 11 | T. A. | | 2 | -0- | 2 | 2 | | | 2 | 2 | N | -0- | | | | | 76 |
| 12 | T. A. | | -0- | -0- | -0- | 2 | | | | | N | 102 | | | | | 178 |
| 01 | T. A. | | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | 178 |
| 02 | T. A. | | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | 178 |
| *03 | 112 | N | 110 | -0- | -2 | -0- | 17 | 1 | 92 | 2 | N | 1 | | | | | 179 |
| | | | | | | | 1 | 9 | | | | | | | | | |

LAKE CREEK (WILCOX CONSOLIDATED)//CONT.// 51421 935 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KAYSER WELL #: 1 RRCID -> 127968 COMPL. DATE 06/07/1988 TOTAL DEPTH 11866 PERF.11670 - 11680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BERTRAND WELL #: 1A RRCID -> 128527 COMPL. DATE 09/25/1988 TOTAL DEPTH 11886 PERF.11446 - 11468

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAKE CREEK UNIT WELL #: 46 RRCID -> 129413 COMPL. DATE 02/06/1996 TOTAL DEPTH 12925 PERF.10214 - 11088

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12627 | X | 12627 | -0- | -0- | -0- | 1530 | 1 | 10765 | 2 | Y | 302 | 280 | 1 | 1 | 6 | 48 |
| | | | | | | | 332 | 9 | | | | | | | | | |
| 11 | 12090 | X | 10856 | -0- | -1234 | -0- | 1471 | 1 | 9052 | 2 | Y | 303 | 289 | 1 | | | 62 |
| | | | | | | | 333 | 9 | | | | | | | | | |
| 12 | 12493 | X | 11112 | -0- | -1381 | -0- | 1162 | 1 | 8374 | 2 | Y | 314 | 299 | 1 | | | 77 |
| | | | | | | | 1231 | 5 | 345 | 9 | | | | | | | |
| 01 | 12493 | X | 11329 | -0- | -1164 | -0- | 831 | 1 | 8669 | 2 | Y | 307 | 336 | 1 | | | 48 |
| | | | | | | | 1491 | 5 | 338 | 9 | | | | | | | |
| 02 | 11284 | X | 8095 | -0- | -3189 | -0- | 616 | 1 | 5857 | 2 | Y | 238 | 256 | 1 | | | 30 |
| | | | | | | | 1360 | 5 | 262 | 9 | | | | | | | |
| *03 | 11366 | X | 11366 | -0- | -0- | -0- | 1287 | 1 | 9009 | 2 | Y | 342 | 318 | 1 | | | 54 |
| | | | | | | | 694 | 5 | 376 | 9 | | | | | | | |

LAKE CREEK UNIT WELL #: 45 RRCID -> 130086 COMPL. DATE 07/01/1996 TOTAL DEPTH 14610 PERF.11012 - 11568

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LAKE CREEK UNIT WELL #: 32 RRCID -> 132330 COMPL. DATE 04/16/1996 TOTAL DEPTH 15012 PERF.10938 - 11370

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LAKE CREEK (WILCOX CONSOLIDATED)//CONT.// 51421 935 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LAKE CREEK UNIT WELL #: 29 RRCID -> 134367 COMPL. DATE 05/06/1996 TOTAL DEPTH 12870 PERF.10956 - 11132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LAKE CREEK UNIT WELL #: 43 RRCID -> 137233 COMPL. DATE 12/13/1996 TOTAL DEPTH 12965 PERF.11070 - 11596

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 208 | X | 208 | -0- | -0- | -0- | 26 | 1 | 182 | 2 | Y | -0- | | | | | -0- |
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 1839 | N | 1839 | -0- | -0- | -0- | 226 | 1 | 1413 | 2 | Y | 19 | 17 | 1 | | | 2 |
| | | | | | | | 179 | 5 | 21 | 9 | | | | | | | |
| 01 | 3100 | N | 5768 | -0- | 2668 | 2668 | 666 | 1 | 4514 | 2 | Y | 42 | 41 | 1 | | | 3 |
| | | | | | | | 542 | 5 | 46 | 9 | | | | | | | |
| 02 | 2800 | N | 2003 | -0- | -797 | 1871 | 192 | 1 | 1479 | 2 | Y | 22 | 23 | 1 | | | 2 |
| | | | | | | | 308 | 5 | 24 | 9 | | | | | | | |
| *03 | 2060 | N | 189 | -0- | -1871 | -0- | 88 | 1 | 83 | 2 | Y | 14 | 15 | 1 | | | 1 |
| | | | | | | | 3 | 5 | 15 | 9 | | | | | | | |

LAKE CREEK UNIT WELL #: 14 RRCID -> 152976 COMPL. DATE 10/20/2005 TOTAL DEPTH 12300 PERF. 9738 - 9964

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | -0- | -0- | -186 | -0- | | | | | Y | 330 | 334 | 1 | | | 31 |
| 11 | 180 | N | -0- | -0- | -180 | -0- | | | | | Y | 119 | 123 | 1 | | | 27 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 185 | 196 | 1 | | | 16 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 305 | 299 | 1 | | | 22 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 309 | 308 | 1 | | | 23 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | 471 | 452 | 1 | | | 42 |

LAKE CREEK UNIT WELL #: 51 RRCID -> 160643 COMPL. DATE 01/21/1997 TOTAL DEPTH 12500 PERF.11032 - 11750

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 585 | -0- | 585 | 1064 | 73 | 1 | 512 | 2 | Y | -0- | 4 | 1 | | | -0- |
| 11 | T. A. | | 418 | -0- | 418 | 1482 | 54 | 1 | 360 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 5 | | | | | | | | | |
| 12 | T. A. | | 8150 | -0- | 8150 | 9632 | 262 | 1 | 4702 | 2 | Y | 1914 | 1750 | 1 | | | 164 |
| | | | | | | | 1081 | 5 | 2105 | 9 | | | | | | | |
| 01 | 9632 | X | -0- | -0- | -9632 | -0- | | | | | Y | -0- | 164 | 1 | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 3441 | X | -0- | -0- | -3441 | -0- | | | | | Y | -0- | | | | | -0- |

LAKE CREEK UNIT WELL #: 50 RRCID -> 160738 COMPL. DATE 10/26/1996 TOTAL DEPTH 12500 PERF.10960 - 11810

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LAKE CREEK (WILCOX CONSOLIDATED)//CONT.// 51421 935 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LAKE CREEK UNIT WELL #: 49 RRCID -> 161601 COMPL. DATE 12/09/1996 TOTAL DEPTH 12350 PERF.10985 - 11770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7747 | X | 7747 | -0- | -0- | -0- | 1179 | 1 | 6139 | 2 | Y | 390 | 382 | 1 | | | 44 |
| | | | | | | | 429 | 9 | | | | | | | | | |
| 11 | 7440 | X | 7080 | -0- | -360 | -0- | 1167 | 1 | 5539 | 2 | Y | 332 | 341 | 1 | | | 35 |
| | | | | | | | 9 | 5 | 365 | 9 | | | | | | | |
| 12 | 7688 | X | 6590 | -0- | -1098 | -0- | 569 | 1 | 4608 | 2 | Y | 366 | 354 | 1 | | | 47 |
| | | | | | | | 1010 | 5 | 403 | 9 | | | | | | | |
| 01 | 7750 | X | 6830 | -0- | -920 | -0- | 688 | 1 | 4838 | 2 | Y | 374 | 377 | 1 | | | 44 |
| | | | | | | | 893 | 5 | 411 | 9 | | | | | | | |
| 02 | 7000 | X | 5509 | -0- | -1491 | -0- | 582 | 1 | 3709 | 2 | Y | 282 | 301 | 1 | | | 25 |
| | | | | | | | 908 | 5 | 310 | 9 | | | | | | | |
| *03 | 7121 | X | 7121 | -0- | -0- | -0- | 911 | 1 | 5327 | 2 | Y | 332 | 323 | 0 | | | 34 |
| | | | | | | | 518 | 5 | 365 | 9 | | | | | | | |

LAKE CREEK UNIT WELL #: 53 RRCID -> 161718 COMPL. DATE 12/23/1996 TOTAL DEPTH 12100 PERF.10983 - 11752

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | 270 | -0- | 270 | 270 | 31 | 1 | 233 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 6 | 5 | | | | | | | | | |
| 12 | T. A. | | -0- | -0- | -0- | 270 | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | 270 | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | 270 | | | | | Y | -0- | | | | | -0- |
| *03 | 270 | N | -0- | -0- | -270 | -0- | | | | | Y | -0- | | | | | -0- |

LAKE CREEK UNIT WELL #: 57 RRCID -> 164026 COMPL. DATE 06/11/1997 TOTAL DEPTH 12060 PERF.11122 - 11770

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3131 | X | 960 | -0- | -2171 | -0- | 664 | 1 | 221 | 2 | Y | 63 | 58 | 1 | | | 10 |
| | | | | | | | 6 | 5 | 69 | 9 | | | | | | | |
| 11 | 2820 | X | -0- | -0- | -2820 | -0- | | | | | Y | 86 | 78 | 1 | | | 18 |
| 12 | 2728 | X | -0- | -0- | -2728 | -0- | | | | | Y | 100 | 93 | 1 | | | 25 |
| 01 | 1643 | X | -0- | -0- | -1643 | -0- | | | | | Y | 29 | 49 | 1 | | | 5 |
| 02 | 1484 | X | -0- | -0- | -1484 | -0- | | | | | Y | 42 | 42 | 1 | | | 5 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 61 | 56 | 1 | | | 10 |

LAKE CREEK UNIT WELL #: 54 RRCID -> 164110 COMPL. DATE N/A TOTAL DEPTH 12400 PERF.10503 - 12008

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 748 | -0- | 748 | 1170 | 257 | 1 | 490 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 5 | | | | | | | | | |
| 11 | T. A. | | 710 | -0- | 710 | 1880 | 122 | 1 | 573 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 13 | 5 | 2 | 9 | | | | | | | |
| 12 | T. A. | | 477 | -0- | 477 | 2357 | 144 | 1 | 247 | 2 | Y | 25 | 22 | 1 | | | 3 |
| | | | | | | | 58 | 5 | 28 | 9 | | | | | | | |
| 01 | 2548 | X | 191 | -0- | -2357 | -0- | 13 | 1 | 150 | 2 | Y | -0- | 3 | 1 | | | -0- |
| | | | | | | | 28 | 5 | | | | | | | | | |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 465 | N | 150 | -0- | -315 | -0- | 14 | 1 | 124 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 12 | 5 | | | | | | | | | |

BERTRAND WELL #: 1A RRCID -> 165606 COMPL. DATE 08/28/1997 TOTAL DEPTH 11886 PERF.10876 - 11175

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |

LAKE CREEK (WILCOX CONSOLIDATED)//CONT.// 51421 935 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LAKE CREEK UNIT WELL #: 62 RRCID -> 166327 COMPL. DATE 11/17/1997 TOTAL DEPTH 10600 PERF. 9938 - 10325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 303 | -0- | 303 | 556 | 31 | 1 | 265 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 7 | 5 | | | | | | | | | |
| 11 | T. A. | | 434 | -0- | 434 | 990 | 31 | 1 | 374 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 29 | 5 | | | | | | | | | |
| 12 | T. A. | | 5417 | -0- | 5417 | 6407 | 388 | 1 | 4040 | 2 | Y | 56 | 51 | 1 | | | 5 |
| | | | | | | | 927 | 5 | 62 | 9 | | | | | | | |
| 01 | 9287 | X | 2880 | -0- | -6407 | -0- | 366 | 1 | 2104 | 2 | Y | 18 | 22 | 1 | | | 1 |
| | | | | | | | 390 | 5 | 20 | 9 | | | | | | | |
| 02 | 2311 | X | 2311 | -0- | -0- | -0- | 307 | 1 | 1578 | 2 | Y | 19 | 19 | 1 | | | 1 |
| | | | | | | | 405 | 5 | 21 | 9 | | | | | | | |
| 03 | 3875 | X | 1114 | -0- | -2761 | -0- | 160 | 1 | 865 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 87 | 5 | 2 | 9 | | | | | | | |

LAKE CREEK UNIT WELL #: 60 RRCID -> 166575 COMPL. DATE 08/25/1997 TOTAL DEPTH 12080 PERF.11112 - 11896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4774 | X | 3933 | -0- | -841 | -0- | 780 | 1 | 2981 | 2 | Y | 86 | 88 | 1 | | | 8 |
| | | | | | | | 77 | 5 | 95 | 9 | | | | | | | |
| 11 | 4803 | X | 4803 | -0- | -0- | -0- | 804 | 1 | 3685 | 2 | Y | 102 | 87 | 1 | | | 23 |
| | | | | | | | 202 | 5 | 112 | 9 | | | | | | | |
| 12 | 4557 | X | 4048 | -0- | -509 | -0- | 529 | 1 | 2752 | 2 | Y | 123 | 135 | 1 | | | 11 |
| | | | | | | | 632 | 5 | 135 | 9 | | | | | | | |
| 01 | 4247 | X | 4121 | -0- | -126 | -0- | 648 | 1 | 2806 | 2 | Y | 136 | 137 | 1 | | | 10 |
| | | | | | | | 517 | 5 | 150 | 9 | | | | | | | |
| 02 | 4480 | X | 2962 | -0- | -1518 | -0- | 526 | 1 | 1847 | 2 | Y | 105 | 107 | 1 | | | 8 |
| | | | | | | | 473 | 5 | 116 | 9 | | | | | | | |
| 03 | 4960 | X | 4782 | -0- | -178 | -0- | 812 | 1 | 3464 | 2 | Y | 149 | 144 | 1 | | | 13 |
| | | | | | | | 342 | 5 | 164 | 9 | | | | | | | |

LAKE CREEK UNIT WELL #: 64 RRCID -> 166849 COMPL. DATE 09/26/1997 TOTAL DEPTH 12110 PERF.11806 - 11984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1209 | N | -0- | -0- | -1209 | -0- | | | | | Y | 44 | 44 | 1 | | | 5 |
| 11 | 1110 | N | -0- | -0- | -1110 | -0- | | | | | Y | 36 | 37 | 1 | | | 4 |
| 12 | 558 | N | -0- | -0- | -558 | -0- | | | | | Y | 42 | 41 | 1 | | | 5 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 42 | 42 | 1 | | | 5 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 23 | 26 | 1 | | | 2 |
| *03 | 966 | N | 966 | -0- | -0- | -0- | 533 | 1 | 347 | 2 | Y | 46 | 43 | 0 | | | 5 |
| | | | | | | | 35 | 5 | 51 | 9 | | | | | | | |

LAKE CREEK UNIT WELL #: 58 RRCID -> 166898 COMPL. DATE 10/01/1997 TOTAL DEPTH 12520 PERF.11467 - 12380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LAKE CREEK UNIT WELL #: 59 RRCID -> 166904 COMPL. DATE 11/02/1997 TOTAL DEPTH 12100 PERF.11008 - 11892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 323 | 243 | 1 | | | 80 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 287 | 322 | 1 | | | 45 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 236 | 251 | 1 | | | 30 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | 319 | 299 | 1 | | | 50 |

LAKE CREEK (WILCOX CONSOLIDATED)//CONT.// 51421 935 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LAKE CREEK UNIT WELL #: 55 RRCID -> 166905 COMPL. DATE 12/12/1997 TOTAL DEPTH 12230 PERF.11089 - 12004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5921 | X | 4916 | -0- | -1005 | -0- | 725 | 1 | 4046 | 2 | Y | 37 | 34 | 1 | | | 6 |
| | | | | | | | 104 | 5 | 41 | 9 | | | | | | | |
| 11 | 5640 | X | 4290 | -0- | -1350 | -0- | 642 | 1 | 3452 | 2 | Y | 45 | 42 | 1 | | | 9 |
| | | | | | | | 146 | 5 | 50 | 9 | | | | | | | |
| 12 | 5642 | X | 3805 | -0- | -1837 | -0- | 407 | 1 | 2723 | 2 | Y | 45 | 43 | 1 | | | 11 |
| | | | | | | | 625 | 5 | 50 | 9 | | | | | | | |
| 01 | 5053 | X | 3797 | -0- | -1256 | -0- | 490 | 1 | 2764 | 2 | Y | 30 | 36 | 1 | | | 5 |
| | | | | | | | 510 | 5 | 33 | 9 | | | | | | | |
| 02 | 4564 | X | 3051 | -0- | -1513 | -0- | 474 | 1 | 2027 | 2 | Y | 32 | 33 | 1 | | | 4 |
| | | | | | | | 515 | 5 | 35 | 9 | | | | | | | |
| 03 | 4929 | X | 4420 | -0- | -509 | -0- | 674 | 1 | 3363 | 2 | Y | 51 | 47 | 1 | | | 8 |
| | | | | | | | 327 | 5 | 56 | 9 | | | | | | | |

LAKE CREEK UNIT WELL #: 65 RRCID -> 168920 COMPL. DATE 12/21/1997 TOTAL DEPTH 10723 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 | N | 348 | -0- | -427 | -0- | 302 | 1 | 46 | 9 | Y | 42 | 43 | 1 | | | 4 |
| 11 | 480 | N | -0- | -0- | -480 | -0- | | | | | Y | 44 | 38 | 1 | | | 10 |
| 12 | 589 | N | -0- | -0- | -589 | -0- | | | | | Y | 46 | 52 | 1 | | | 4 |
| 01 | 341 | N | -0- | -0- | -341 | -0- | | | | | Y | 40 | 41 | 1 | | | 3 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 37 | 37 | 1 | | | 3 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 31 | 31 | 1 | | | 3 |

LAKE CREEK UNIT WELL #: 75 RRCID -> 169430 COMPL. DATE 03/31/1998 TOTAL DEPTH 12200 PERF.11113 - 11888

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LAKE CREEK UNIT WELL #: 74 RRCID -> 169514 COMPL. DATE 07/13/1999 TOTAL DEPTH 12106 PERF.10607 - 10932

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | -0- | -0- | -0- | 949 | | | | | Y | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | 949 | | | | | Y | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | 949 | | | | | Y | -0- | | | | | -0- |
| 01 | PRTL PLG | | -0- | -0- | -0- | 949 | | | | | Y | -0- | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | 949 | | | | | Y | -0- | | | | | -0- |
| 03 | PRTL PLG | | -0- | -0- | -0- | 949 | | | | | Y | -0- | | | | | -0- |

LAKE CREEK UNIT WELL #: 70 RRCID -> 169657 COMPL. DATE 07/31/1998 TOTAL DEPTH 12255 PERF.11095 - 11817

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LAKE CREEK (WILCOX CONSOLIDATED)//CONT.// 51421 935 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LAKE CREEK UNIT WELL #: 71 RRCID -> 169685 COMPL. DATE 02/08/2001 TOTAL DEPTH 12444 PERF.10334 - 12164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5673 | X | 5358 | -0- | -315 | -0- | 800 | 1 | 4386 | 2 | Y | 54 | 55 | 1 | | | 5 |
| | | | | | | | 113 | 5 | 59 | 9 | | | | | | | |
| 11 | 5430 | X | 4659 | -0- | -771 | -0- | 545 | 1 | 3732 | 2 | Y | 49 | 43 | 1 | | | 11 |
| | | | | | | | 328 | 5 | 54 | 9 | | | | | | | |
| 12 | 5611 | X | 4360 | -0- | -1251 | -0- | 429 | 1 | 3156 | 2 | Y | 47 | 54 | 1 | | | 4 |
| | | | | | | | 723 | 5 | 52 | 9 | | | | | | | |
| 01 | 5363 | X | 4404 | -0- | -959 | -0- | 508 | 1 | 3209 | 2 | Y | 49 | 49 | 1 | | | 4 |
| | | | | | | | 633 | 5 | 54 | 9 | | | | | | | |
| 02 | 4844 | X | 3475 | -0- | -1369 | -0- | 419 | 1 | 2395 | 2 | Y | 37 | 38 | 1 | | | 3 |
| | | | | | | | 620 | 5 | 41 | 9 | | | | | | | |
| 03 | 5363 | X | 4296 | -0- | -1067 | -0- | 618 | 1 | 3289 | 2 | Y | 34 | 34 | 1 | | | 3 |
| | | | | | | | 352 | 5 | 37 | 9 | | | | | | | |

KING, R. V. GU "B" WELL #: 1 RRCID -> 169696 COMPL. DATE 07/28/1998 TOTAL DEPTH 12490 PERF.11582 - 12254

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAKE CREEK UNIT WELL #: 72 RRCID -> 170805 COMPL. DATE 10/02/1998 TOTAL DEPTH 12300 PERF.11324 - 11948

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BUTLER, LILLIE K. WELL #: 4 RRCID -> 173115 COMPL. DATE 07/01/1999 TOTAL DEPTH 12015 PERF.10997 - 11776

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KING, R. V. GU "B" WELL #: 2 RRCID -> 173926 COMPL. DATE 04/24/1999 TOTAL DEPTH 12200 PERF.11242 - 11594

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LAKE CREEK UNIT WELL #: 80 RRCID -> 174643 COMPL. DATE 07/22/1999 TOTAL DEPTH 12300 PERF.11294 - 11867

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LAKE CREEK (WILCOX CONSOLIDATED)//CONT.// 51421 935 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LAKE CREEK UNIT WELL #: 48 RRCID -> 179770 COMPL. DATE 10/14/2000 TOTAL DEPTH 13000 PERF.12194 - 12220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LAKE CREEK UNIT WELL #: 79 RRCID -> 180901 COMPL. DATE 12/22/2000 TOTAL DEPTH 10725 PERF. 9952 - 9990

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 3640 | -0- | 3640 | 13415 | 494 | 1 | 3024 | 2 | Y | 19 | 20 | 1 | | | 2 |
| | | | | | | | 101 | 5 | 21 | 9 | | | | | | | |
| 11 | T. A. | | 3940 | -0- | 3940 | 17355 | 354 | 1 | 3252 | 2 | Y | 36 | 30 | 1 | | | 8 |
| | | | | | | | 294 | 5 | 40 | 9 | | | | | | | |
| 12 | T. A. | | 2786 | -0- | 2786 | 20141 | 211 | 1 | 2071 | 2 | Y | 25 | 31 | 1 | | | 2 |
| | | | | | | | 476 | 5 | 28 | 9 | | | | | | | |
| 01 | 22570 | X | 2429 | -0- | -20141 | -0- | 210 | 1 | 1834 | 2 | Y | 19 | 20 | 1 | | | 1 |
| | | | | | | | 364 | 5 | 21 | 9 | | | | | | | |
| 02 | 1483 | X | 1483 | -0- | -0- | -0- | 194 | 1 | 999 | 2 | Y | 25 | 24 | 1 | | | 2 |
| | | | | | | | 262 | 5 | 28 | 9 | | | | | | | |
| 03 | 310 | X | -0- | -0- | -310 | -0- | | | | | Y | 91 | 85 | 1 | | | 8 |

LAKE CREEK UNIT WELL #: 86 RRCID -> 188165 COMPL. DATE N/A TOTAL DEPTH 13850 PERF.12920 - 13024

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2387 | N | 2113 | -0- | -274 | -0- | 520 | 1 | 1444 | 2 | Y | 48 | 45 | 1 | | | 8 |
| | | | | | | | 96 | 5 | 53 | 9 | | | | | | | |
| 11 | 2220 | N | 985 | -0- | -1235 | -0- | 347 | 1 | 517 | 2 | Y | 61 | 56 | 1 | | | 13 |
| | | | | | | | 54 | 5 | 67 | 9 | | | | | | | |
| 12 | 2387 | N | 449 | -0- | -1938 | -0- | 335 | 1 | 54 | 2 | Y | 44 | 46 | 1 | | | 11 |
| | | | | | | | 12 | 5 | 48 | 9 | | | | | | | |
| 01 | 2108 | N | 55 | -0- | -2053 | -0- | 21 | 1 | 34 | 9 | Y | 31 | 37 | 1 | | | 5 |
| 02 | 924 | N | -0- | -0- | -924 | -0- | | | | | Y | 21 | 23 | 1 | | | 3 |
| *03 | 1250 | N | 1250 | -0- | -0- | -0- | 538 | 1 | 574 | 2 | Y | 39 | 36 | 1 | | | 6 |
| | | | | | | | 95 | 5 | 43 | 9 | | | | | | | |

LAKE CREEK UNIT WELL #: 82 RRCID -> 209621 COMPL. DATE 04/24/2005 TOTAL DEPTH 14720 PERF.13080 - 13146

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KING, R. V. WELL #: 3 RRCID -> 217684 COMPL. DATE 04/20/2006 TOTAL DEPTH 12520 PERF.10865 - 11232

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 292 |
| 11 | T. A. | | 15 | -0- | 15 | 15 | 15 | 2 | | | N | -0- | | | | | 292 |
| 12 | T. A. | | 1 | -0- | 1 | 16 | 1 | 2 | | | N | -0- | | | | | 292 |
| 01 | T. A. | | -0- | -0- | -0- | 16 | | | | | N | -0- | | | | | 292 |
| 02 | T. A. | | 155 | -0- | 155 | 171 | 23 | 1 | 132 | 2 | N | -0- | | | | | 292 |
| 03 | T. A. | | -0- | -0- | -0- | 171 | | | | | N | -0- | | | | | 292 |

LAKE CREEK UNIT WELL #: 96 RRCID -> 222502 COMPL. DATE 04/29/2006 TOTAL DEPTH 12170 PERF.11114 - 11852

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LAKE CREEK (WILCOX CONSOLIDATED)//CONT.// 51421 935 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LAKE CREEK UNIT WELL #: 95 RRCID -> 231709 COMPL. DATE 05/17/2006 TOTAL DEPTH 12268 PERF.11269 - 11925

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LAKE CREEK (WILCOX LOWER) 51421 937 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P. 216378
KING, R. V. GU "B" WELL #: 4 RRCID -> 175099 COMPL. DATE 09/01/1999 TOTAL DEPTH 14520 PERF.13434 - 13648

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4977 | X | 4977 | -0- | -0- | -0- | 4863 | 2 | 114 | 9 | N | 104 | 56 | 8 | | | 155 |
| 11 | 4650 | X | 4609 | -0- | -41 | -0- | 4552 | 2 | 57 | 9 | N | 52 | 8 | 8 | | | 199 |
| 12 | 4805 | X | 4406 | -0- | -399 | -0- | 4271 | 2 | 135 | 9 | N | 123 | 194 | 1 | 50 | 8 | 78 |
| 01 | 4805 | X | 4430 | -0- | -375 | -0- | 4335 | 2 | 95 | 9 | N | 86 | | | | | 164 |
| 02 | 4340 | X | 3737 | -0- | -603 | -0- | 3649 | 2 | 88 | 9 | N | 80 | 48 | 8 | | | 196 |
| 03 | 4650 | X | 4532 | -0- | -118 | -0- | 4434 | 2 | 98 | 9 | N | 89 | 190 | 1 | 8 | 8 | 89 |

LAKE CREEK UNIT WELL #: 92 RRCID -> 179039 COMPL. DATE 06/14/2000 TOTAL DEPTH 14800 PERF.13645 - 14303

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5704 | X | 5603 | -0- | -101 | -0- | 516 | 1 | 4734 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 353 | 5 | | | | | | | | | |
| 11 | 5520 | X | 5121 | -0- | -399 | -0- | 447 | 1 | 4241 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 433 | 5 | | | | | | | | | |
| 12 | 5704 | X | 4459 | -0- | -1245 | -0- | 389 | 1 | 3309 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 761 | 5 | | | | | | | | | |
| 01 | 5611 | X | 4740 | -0- | -871 | -0- | 438 | 1 | 3563 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 739 | 5 | | | | | | | | | |
| 02 | 5068 | X | 3860 | -0- | -1208 | -0- | 309 | 1 | 2792 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 759 | 5 | | | | | | | | | |
| 03 | 5084 | X | 4966 | -0- | -118 | -0- | 402 | 1 | 3917 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 647 | 5 | | | | | | | | | |

LAKE CREEK UNIT WELL #: 85 RRCID -> 180716 COMPL. DATE 09/09/2000 TOTAL DEPTH 14960 PERF.13726 - 13781

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 24552 | X | 24147 | -0- | -405 | -0- | 1679 | 1 | 21120 | 2 | Y | 25 | 25 | 1 | | | 4 |
| | | | | | | | 1320 | 5 | 28 | 9 | | | | | | | |
| 11 | 23760 | X | 22512 | -0- | -1248 | -0- | 1241 | 1 | 19340 | 2 | Y | 25 | 24 | 1 | | | 5 |
| | | | | | | | 1903 | 5 | 28 | 9 | | | | | | | |
| 12 | 24552 | X | 21212 | -0- | -3340 | -0- | 917 | 1 | 16470 | 2 | Y | 36 | 32 | 1 | | | 9 |
| | | | | | | | 3785 | 5 | 40 | 9 | | | | | | | |
| 01 | 24180 | X | 23008 | -0- | -1172 | -0- | 1094 | 1 | 18118 | 2 | Y | 36 | 39 | 1 | | | 6 |
| | | | | | | | 3756 | 5 | 40 | 9 | | | | | | | |
| 02 | 21812 | X | 18223 | -0- | -3589 | -0- | 959 | 1 | 13591 | 2 | Y | 39 | 40 | 1 | | | 5 |
| | | | | | | | 3630 | 5 | 43 | 9 | | | | | | | |
| *03 | 23121 | X | 23121 | -0- | -0- | -0- | 1121 | 1 | 18898 | 2 | Y | 58 | 54 | 1 | | | 9 |
| | | | | | | | 3038 | 5 | 64 | 9 | | | | | | | |

LAKE CREEK UNIT WELL #: 84 RRCID -> 181166 COMPL. DATE 06/22/2006 TOTAL DEPTH 14399 PERF.13194 - 14163

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8401 | X | 7417 | -0- | -984 | -0- | 560 | 1 | 6494 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 363 | 5 | | | | | | | | | |
| 11 | 8130 | X | 6792 | -0- | -1338 | -0- | 421 | 1 | 5842 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 529 | 5 | | | | | | | | | |
| 12 | 8401 | X | 6777 | -0- | -1624 | -0- | 294 | 1 | 5270 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1213 | 5 | | | | | | | | | |
| 01 | 8037 | X | 8037 | -0- | -0- | -0- | 382 | 1 | 6340 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1315 | 5 | | | | | | | | | |
| 02 | 6887 | X | 6887 | -0- | -0- | -0- | 386 | 1 | 5149 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1352 | 5 | | | | | | | | | |
| *03 | 8282 | X | 8282 | -0- | -0- | -0- | 539 | 1 | 6786 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 957 | 5 | | | | | | | | | |

LAKE CREEK (WILCOX LOWER) //CONT.// 51421 937 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LAKE CREEK UNIT WELL #: 90 RRCID -> 182523 COMPL. DATE 02/23/2001 TOTAL DEPTH 14726 PERF.13572 - 14283

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3069 | X | 2674 | -0- | -395 | -0- | 434 | 1 | 2058 | 2 | Y | 26 | 25 | 1 | | | 4 |
| | | | | | | | 153 | 5 | 29 | 9 | | | | | | | |
| 11 | 2820 | X | 2406 | -0- | -414 | -0- | 372 | 1 | 1816 | 2 | Y | 29 | 27 | 1 | | | 6 |
| | | | | | | | 186 | 5 | 32 | 9 | | | | | | | |
| 12 | 2883 | X | 1856 | -0- | -1027 | -0- | 315 | 1 | 1231 | 2 | Y | 28 | 27 | 1 | | | 7 |
| | | | | | | | 279 | 5 | 31 | 9 | | | | | | | |
| 01 | 2666 | X | 2029 | -0- | -637 | -0- | 351 | 1 | 1366 | 2 | Y | 27 | 30 | 1 | | | 4 |
| | | | | | | | 282 | 5 | 30 | 9 | | | | | | | |
| 02 | 2408 | X | 1044 | -0- | -1364 | -0- | 295 | 1 | 569 | 2 | Y | 24 | 25 | 1 | | | 3 |
| | | | | | | | 154 | 5 | 26 | 9 | | | | | | | |
| *03 | 2002 | N | 2002 | -0- | -0- | -0- | 334 | 1 | 1401 | 2 | Y | 33 | 31 | 1 | | | 5 |
| | | | | | | | 231 | 5 | 36 | 9 | | | | | | | |

KING, R. V. GU "B" WELL #: 5 RRCID -> 182880 COMPL. DATE 12/13/2000 TOTAL DEPTH 14930 PERF.13712 - 14449

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1891 | X | 601 | -0- | -1290 | -0- | 588 | 2 | 9 | 5 | N | 4 | 13 | 1 | | | 221 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1740 | X | 1064 | -0- | -676 | -0- | 975 | 2 | 52 | 5 | N | 34 | 5 | 1 | | | 250 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 12 | 6967 | X | 6967 | -0- | -0- | -0- | 6539 | 2 | 419 | 5 | N | 8 | 111 | 1 | 6 | 8 | 141 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 3100 | N | 6974 | -0- | 3874 | 3874 | 6442 | 2 | 391 | 5 | N | 128 | 131 | 1 | | | 138 |
| | | | | | | | 141 | 9 | | | | | | | | | |
| 02 | 2800 | N | 6455 | -0- | 3655 | 7529 | 1080 | 1 | 5220 | 2 | N | 141 | 74 | 8 | | | 205 |
| | | | | | | | 155 | 9 | | | | | | | | | |
| *03 | 15149 | X | 7620 | -0- | -7529 | -0- | 1391 | 1 | 6068 | 2 | N | 146 | 188 | 1 | 9 | 8 | 156 |
| | | | | | | | 161 | 9 | | | | | | | | | |

BUTLER, LILLIE K. WELL #: 6 RRCID -> 183066 COMPL. DATE 04/11/2001 TOTAL DEPTH 14984 PERF.13688 - 14438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1798 | N | 1555 | -0- | -243 | -0- | 1518 | 2 | 24 | 5 | N | 12 | 18 | 1 | | | 166 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 1650 | N | 1499 | -0- | -151 | -0- | 1416 | 2 | 76 | 5 | N | 6 | 7 | 1 | | | 165 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 1488 | N | 1457 | -0- | -31 | -0- | 1358 | 2 | 87 | 5 | N | 11 | 6 | 8 | | | 170 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 1550 | N | 1538 | -0- | -12 | -0- | 1430 | 2 | 87 | 5 | N | 19 | | | | | 189 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 1400 | N | 1387 | -0- | -13 | -0- | 200 | 1 | 1174 | 2 | N | 12 | 8 | 1 | 12 | 8 | 181 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *03 | 1666 | N | 1666 | -0- | -0- | -0- | 260 | 1 | 1386 | 2 | N | 18 | 6 | 8 | | | 195 |
| | | | | | | | 20 | 9 | | | | | | | | | |

BUTLER, LILLIE K. WELL #: 7 RRCID -> 184769 COMPL. DATE 11/23/2005 TOTAL DEPTH 14650 PERF.13405 - 13666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5797 | X | 5252 | -0- | -545 | -0- | 5087 | 2 | 82 | 5 | Y | 75 | 175 | 1 | 3 | 6 | 124 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 11 | 5370 | X | 5023 | -0- | -347 | -0- | 4688 | 2 | 250 | 5 | Y | 77 | | | | | 201 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 12 | 5425 | X | 4652 | -0- | -773 | -0- | 4312 | 2 | 277 | 5 | Y | 57 | 195 | 1 | | | 63 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 01 | 5394 | X | 4789 | -0- | -605 | -0- | 4429 | 2 | 269 | 5 | Y | 83 | | | | | 146 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 02 | 4732 | X | 4460 | -0- | -272 | -0- | 637 | 1 | 3744 | 2 | Y | 72 | | | | | 218 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 03 | 5239 | X | 5108 | -0- | -131 | -0- | 793 | 1 | 4227 | 2 | Y | 80 | 192 | 1 | | | 106 |
| | | | | | | | 88 | 9 | | | | | | | | | |

LAKE CREEK (WILCOX LOWER) //CONT.// 51421 937 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LAKE CREEK UNIT WELL #: 82 RRCID -> 185560 COMPL. DATE 05/15/2001 TOTAL DEPTH 14720 PERF.13386 - 14526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KING, R. V. "A" WELL #: 3 RRCID -> 186125 COMPL. DATE 08/21/2001 TOTAL DEPTH 14821 PERF.13689 - 14639

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7044 | X | 7044 | -0- | -0- | -0- | 6475 | 2 | 511 | 5 | Y | 53 | 81 | 1 | | | 17 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 11 | 6827 | X | 6827 | -0- | -0- | -0- | 5382 | 2 | 1436 | 5 | Y | 8 | 22 | 1 | | | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 6493 | X | 6493 | -0- | -0- | -0- | 5863 | 2 | 506 | 5 | Y | 113 | 59 | 8 | | | 57 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 01 | 6785 | X | 6785 | -0- | -0- | -0- | 6342 | 2 | 386 | 5 | Y | 52 | | | | | 109 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 02 | 6248 | X | 6248 | -0- | -0- | -0- | 564 | 1 | 5281 | 2 | Y | 63 | 81 | 1 | | | 91 |
| | | | | | | | 334 | 5 | 69 | 9 | | | | | | | |
| *03 | 7243 | X | 7243 | -0- | -0- | -0- | 638 | 1 | 6047 | 2 | Y | 55 | 49 | 1 | 21 | 8 | 83 |
| | | | | | | | 497 | 5 | 61 | 9 | | | | | | | |

KING, R. V. GU "B" WELL #: 6 RRCID -> 186502 COMPL. DATE 10/20/2001 TOTAL DEPTH 14977 PERF.13878 - 14853

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 1382 | -0- | -1718 | 5374 | 1349 | 2 | 22 | 5 | Y | 10 | 15 | 1 | | | 4 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 3000 | N | 950 | -0- | -2050 | 3324 | 899 | 2 | 48 | 5 | Y | 3 | 6 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 3100 | N | 512 | -0- | -2588 | 736 | 474 | 2 | 30 | 5 | Y | 7 | 5 | 8 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 1635 | N | 899 | -0- | -736 | -0- | 819 | 2 | 50 | 5 | Y | 27 | | | | | 30 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 1526 | N | 1526 | -0- | -0- | -0- | 677 | 1 | 812 | 2 | Y | 34 | 15 | 8 | | | 49 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| *03 | 1860 | N | 1860 | -0- | -0- | -0- | 764 | 1 | 1013 | 2 | Y | 29 | 31 | 1 | 8 | 8 | 41 |
| | | | | | | | 51 | 5 | 32 | 9 | | | | | | | |

LAKE CREEK (WILCOX 13,100) 51421 938 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
GAITHER PETROLEUM CORPORATION 292850
MITCHELL-MITCHELL WELL #: 1A RRCID -> 114830 COMPL. DATE 12/06/1984 TOTAL DEPTH 14200 PERF.13041 - 13120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |

MITCHELL & MITCHELL WELL #: 1 B RRCID -> 154995 COMPL. DATE 06/14/1995 TOTAL DEPTH 3900 PERF. 3555 - 3585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LAKE CREEK, N. (FRIO 3500) 51423 060 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P. 216378
MEC/SEALY-SMITH "E" WELL #: 1 RRCID -> 235490 COMPL. DATE 09/17/2007 TOTAL DEPTH 4300 PERF. 3575 - 3579

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LAKE CREEK, N. (YEGUA 5600) 51423 120 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P. 216378
MEC/SEALY-SMITH 'B' WELL #: 1 RRCID -> 271102 COMPL. DATE 01/21/2013 TOTAL DEPTH 6550 PERF. 6022 - 6028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 6444 | | -0- | -0- | -6444 | -0- | | | | | N | -0- | | | | | 16 |
| *06 | 10740 | | -0- | -0- | -10740 | -0- | | | | | N | -0- | | | | | 16 |
| 07 | 11098 | | -0- | -0- | -11098 | -0- | | | | | N | -0- | | | | | 16 |
| 08 | 11098 | | -0- | -0- | -11098 | -0- | | | | | N | -0- | | | | | 16 |
| 09 | 10740 | | -0- | -0- | -10740 | -0- | | | | | N | -0- | | | | | 16 |
| 10 | 11098 | | -0- | -0- | -11098 | -0- | | | | | N | -0- | | | | | 16 |
| 11 | 10740 | | -0- | -0- | -10740 | -0- | | | | | N | -0- | | | | | 16 |
| 12 | 11098 | | -0- | -0- | -11098 | -0- | | | | | N | -0- | | | | | 16 |
| 01 | 11098 | | -0- | -0- | -11098 | -0- | | | | | N | -0- | | | | | 16 |
| 02 | 10024 | | -0- | -0- | -10024 | -0- | | | | | N | -0- | | | | | 16 |
| 03 | 11098 | | -0- | -0- | -11098 | -0- | | | | | N | -0- | | | | | 16 |

LAKE CREEK, N. (YEGUA 6080) 51423 150 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P. 216378
MEC/SEALY-SMITH "B" WELL #: 1 RRCID -> 178687 COMPL. DATE 07/08/2000 TOTAL DEPTH 6550 PERF. 6082 - 6086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAKE CREEK, N. (4000 HOCKLEY) 51423 200 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P. 216378
MEC/SEALY-SMITH "E" WELL #: 1 RRCID -> 235009 COMPL. DATE 02/06/2007 TOTAL DEPTH 4300 PERF. 4032 - 4034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAKE CREEK, N. (4100) 51423 333 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P. 216378
MEC/SEALY-SMITH "E" WELL #: 1 RRCID -> 183141 COMPL. DATE 08/18/2001 TOTAL DEPTH 4300 PERF. 4140 - 4144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LAKE CREEK, N. (4100) //CONT.// 51423 333 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MEC/SEALY-SMITH "G" WELL #: 1 RRCID -> 183625 COMPL. DATE 08/11/2001 TOTAL DEPTH 4300 PERF. 3384 - 3519

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LAKE JACKSON (HET) 51463 220 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
SAWTOOTH OPERATING CO., INC. 749152
BEETS - DOW WELL #: 1 RRCID -> 173935 COMPL. DATE 07/16/1998 TOTAL DEPTH 8500 PERF. 7472 - 7492

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LAKE STEPHENSON(FRIO-MASS.9400) 51560 500 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
JEMCO PRODUCTION, INC 431096
JACKSON HEIRS WELL #: RRCID -> 106190 COMPL. DATE 07/01/1983 TOTAL DEPTH 9494 PERF. 9367 - 9370

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 20 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 20 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 20 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 20 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 20 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 20 |

PLUGGED AND ABANDONED_____ 04/03/2009

LANE CITY (MIOCENE 4100) 51859 444 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. 549836
SECURITY BANK & TRUST COMPANY WELL #: 5 RRCID -> 006821 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. 4143 - 4153

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LANE CITY (MIOCENE 4300 MIDDLE) 51859 666 NON-ASSOCIATED EXEMPT CNTY: WHARTON
CAMOIL, INC. 127449
COCKBURN OIL CORPORATION WELL #: 7 RRCID -> 042692 COMPL. DATE 10/12/1967 TOTAL DEPTH 4195 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LANGHAM CREEK (UPPER WILCOX) 51940 430 NON-ASSOCIATED ONE WELL CNTY: HARRIS
DIAMOND S ENERGY COMPANY 217005
SWEENEY, J. J. ESTATE WELL #: 4 RRCID -> 161877 COMPL. DATE 02/06/1997 TOTAL DEPTH 11317 PERF.10012 - 11230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 | N | 26 | -0- | -687 | -0- | 26 | 3 | | | Y | -0- | | | | | 134 |
| 11 | 600 | N | 74 | -0- | -526 | -0- | 5 | 1 | 69 | 3 | Y | -0- | | | | | 134 |
| 12 | 658 | N | 658 | -0- | -0- | -0- | 81 | 1 | 577 | 3 | Y | -0- | | | | | 134 |
| 01 | 520 | N | 520 | -0- | -0- | -0- | 55 | 1 | 453 | 3 | Y | 11 | | | | | 145 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 688 | N | 688 | -0- | -0- | -0- | 120 | 1 | 556 | 3 | Y | 11 | | | | | 156 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 651 | N | 230 | -0- | -421 | -0- | 55 | 1 | 171 | 3 | Y | 4 | | | | | 160 |
| | | | | | | | 4 | 9 | | | | | | | | | |

LANGHAM CREEK (WILCOX E-1) 51940 490 NON-ASSOCIATED CAPACITY CNTY: HARRIS
DIAMOND S ENERGY COMPANY 217005
SWEENEY, J. J. ESTATE WELL #: 1 RRCID -> 149298 COMPL. DATE 06/11/1994 TOTAL DEPTH 16498 PERF.11652 - 11682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 104 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 104 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 104 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 104 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 104 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 104 |

SWEENEY, J. J. ESTATE WELL #: 2 RRCID -> 150468 COMPL. DATE 06/05/1994 TOTAL DEPTH 12870 PERF.11678 - 11710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LANGHAM CREEK (WILCOX 12,700) 51940 500 NON-ASSOCIATED ONE WELL CNTY: HARRIS
DIAMOND S ENERGY COMPANY 217005
SWEENEY WELL #: 2 RRCID -> 148630 COMPL. DATE 03/12/1994 TOTAL DEPTH 12870 PERF.12786 - 12810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LARIO (10400) 52080 750 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
GULF COAST ACQUISITIONS CO. L.C. 337752
ZAPALAC GAS UNIT WELL #: 1 RRCID -> 233372 COMPL. DATE 11/26/2007 TOTAL DEPTH 10050 PERF. 9920 - 9940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAW RIDGE (UPPER YEGUA) 52430 465 NON-ASSOCIATED CAPACITY CNTY: GRIMES
ARLEDGE, TERRY 030801
SHANAHAN GAS UNIT WELL #: 1 RRCID -> 213874 COMPL. DATE 11/10/2005 TOTAL DEPTH 4400 PERF. 4054 - 4056

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LE TULLE (FRIO 9600) 52581 300 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
UNIT PETROLEUM COMPANY 877099
DYKES GAS UNIT WELL #: 2 RRCID -> 183636 COMPL. DATE 05/29/2001 TOTAL DEPTH 10600 PERF. 9788 - 9808

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LE TULLE (FRIO 10,000) 52581 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
UNIT PETROLEUM COMPANY 877099
DYKES GAS UNIT WELL #: 1 RRCID -> 178394 COMPL. DATE 11/13/2000 TOTAL DEPTH 11150 PERF. 9870 - 9966

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LEAGUE CITY (ANDRAU-STRINGER) 52676 450 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
ROCKWELL ENERGY, LLC 723512
MACO-STEWART ETAL G/U WELL #: 2 RRCID -> 112030 COMPL. DATE 07/25/1984 TOTAL DEPTH 11231 PERF.10858 - 10864

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LEGGETT (WOODBINE) 52978 500 NON-ASSOCIATED CAPACITY CNTY: POLK
DEVON ENERGY PRODUCTION CO, L.P. 216378
SMITH IKE T. WELL #: 1 RRCID -> 058096 COMPL. DATE 12/10/1973 TOTAL DEPTH 12960 PERF.12316 - 12348

| | | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 19809 X | 19809 | -0- | -0- | -0- | 1798 | 1 | 17183 | 2 | N | 753 | 891 | 1 | | | | | | | | 161 |
| | | | | | | 828 | 9 | | | | | | | | | | | | | | |
| 11 | 19573 X | 19573 | -0- | -0- | -0- | 1755 | 1 | 16976 | 2 | N | 765 | 730 | 1 | | | | | | | | 196 |
| | | | | | | 842 | 9 | | | | | | | | | | | | | | |
| 12 | 18724 X | 16377 | -0- | -2347 | -0- | 1735 | 1 | 13946 | 2 | N | 633 | 523 | 1 | | | | | | | | 306 |
| | | | | | | 696 | 9 | | | | | | | | | | | | | | |
| 01 | 19105 X | 19105 | -0- | -0- | -0- | 1810 | 1 | 16405 | 2 | N | 809 | 918 | 1 | | | | | | | | 197 |
| | | | | | | 890 | 9 | | | | | | | | | | | | | | |
| 02 | 17220 X | 17220 | -0- | -0- | -0- | 1632 | 1 | 14680 | 2 | N | 825 | 716 | 1 | | | | | | | | 306 |
| | | | | | | 908 | 9 | | | | | | | | | | | | | | |
| 03 | DLQ G-10 | 19222 | -0- | 19222 | 19222 | 1826 | 1 | 16817 | 2 | N | 526 | 726 | 1 | | | | | | | | 106 |
| | | | | | | 579 | 9 | | | | | | | | | | | | | | |

LEGGETT (WOODBINE) //CONT.// 52978 500 NON-ASSOCIATED CAPACITY CNTY: POLK
KAISER-FRANCIS OIL COMPANY 450175
DAVIS, WIRT WELL #: 5 RRCID -> 157737 COMPL. DATE 01/11/1996 TOTAL DEPTH 12450 PERF.12270 - 12382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10291 | X | 4802 | -0- | -5489 | -0- | 4613 | 2 | 189 | 9 | N | 172 | 180 | 1 | | | 181 |
| 11 | 5029 | X | 5029 | -0- | -0- | -0- | 4816 | 2 | 213 | 9 | N | 194 | 181 | 1 | | | 194 |
| 12 | 5673 | X | 855 | -0- | -4818 | -0- | 816 | 2 | 39 | 9 | N | 35 | | | | | 229 |
| 01 | 5673 | X | 4697 | -0- | -976 | -0- | 4488 | 2 | 209 | 9 | N | 190 | 180 | 1 | | | 239 |
| 02 | 5124 | X | 3998 | -0- | -1126 | -0- | 3742 | 2 | 256 | 9 | N | 233 | 360 | 1 | | | 112 |
| 03 | 5208 | X | 646 | -0- | -4562 | -0- | 463 | 2 | 183 | 9 | N | 166 | 178 | 1 | | | 100 |

LEXINGTON, EAST (4435) 53488 500 NON-ASSOCIATED EXEMPT CNTY: LEE
ADS OIL & GAS, INC. 000225
PERRY, ALPH. E. WELL #: 1 RRCID -> 115436 COMPL. DATE 02/18/1985 TOTAL DEPTH 4582 PERF. 4460 - 4480

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | 261 | -0- | -49 | -0- | 261 | 2 | | | N | -0- | | | | | 24 |
| 11 | 240 | N | 232 | -0- | -8 | -0- | 232 | 2 | | | N | -0- | | | | | 24 |
| 12 | 310 | N | 253 | -0- | -57 | -0- | 253 | 2 | | | N | -0- | | | | | 24 |
| 01 | 268 | N | 268 | -0- | -0- | -0- | 268 | 2 | | | N | -0- | | | | | 24 |
| 02 | 235 | N | 235 | -0- | -0- | -0- | 235 | 2 | | | N | -0- | | | | | 24 |
| *03 | 261 | N | 261 | -0- | -0- | -0- | 261 | 2 | | | N | -0- | | | | | 24 |

LIBERTY, SOUTH 53498 001 ASSOCIATED 49B CNTY: LIBERTY
CTL OIL & GAS CORPORATION 191826
ROBINSON, JESSIE WELL #: 2 RRCID -> 183811 COMPL. DATE 03/28/2001 TOTAL DEPTH 10000 PERF. 8330 - 9707

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | | 685 | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | | 685 | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | | 685 | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | | 685 | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | | 685 | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | | -0- | -0- | | 685 | | | | N | NO RPT | | | | | -0- |

ERG RESOURCES, L.L.C. 253365
BALDWIN, J. C. A/C #1 WELL #: 21 RRCID -> 107700 COMPL. DATE 06/01/1983 TOTAL DEPTH 9198 PERF. 7596 - 8020

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | # | -0- | -0- | -527 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 548 | R | 548 | -0- | -0- | -0- | 548 | 2 | | | N | -0- | | | | | -0- |
| 01 | 224 | R | 224 | -0- | -0- | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 02 | 91 | R | 91 | -0- | -0- | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| *03 | 139 | R | 139 | -0- | -0- | -0- | 139 | 2 | | | N | -0- | | | | | -0- |

MINNIE PRUITT FEE WELL #: 1 RRCID -> 120280 COMPL. DATE 12/20/1985 TOTAL DEPTH 12450 PERF. 6036 - 6111

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | | 1661 | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | | 1661 | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | | 979 | -0- | 979 | | 2640 | 979 | 2 | | N | -0- | | | | | -0- |
| 01 | 14B DENY | | 448 | -0- | 448 | | 3088 | 448 | 2 | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | 220 | -0- | 220 | | 3308 | 220 | 2 | | N | -0- | | | | | -0- |
| *03 | 5099 | R | 1791 | -0- | -3308 | | -0- | 1791 | 2 | | N | -0- | | | | | -0- |

JOY RESOURCES, INC. 447952
CHEVRON FEE WELL #: 2A RRCID -> 189034 COMPL. DATE 06/25/2012 TOTAL DEPTH 6497 PERF. 4886 - 4996

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | Y | -0- | | | | | -0- |
| 01 | 14B DENY | | -0- | -0- | -0- | | -0- | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | | -0- | | | | Y | -0- | | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | | -0- | | | | Y | -0- | | | | | -0- |

LIBERTY, SOUTH //CONT.// 53498 001 ASSOCIATED 49B CNTY: LIBERTY
JOY RESOURCES, INC. //CONT.// 447952
ODUM WELL #: 1 RRCID -> 226436 COMPL. DATE 02/14/2007 TOTAL DEPTH 6443 PERF. 5975 - 5990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MILAGRO EXPLORATION, LLC 566789
BALDWIN, J. C., FEE -A- NCT-1 WELL #: 1 RRCID -> 052382 COMPL. DATE 02/20/1985 TOTAL DEPTH 8500 PERF. 7462 - 7530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RIO O & P LLC 712827
SO. LIB. G. U. 1 WELL #: 1 RRCID -> 050090 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. 7733 - 7770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | -0- | -0- | -0- | 1600 | | | | | N | -0- | | | | | 44 |
| 11 | 14B | DENY | -0- | -0- | -0- | 1600 | | | | | N | -0- | | | | | 44 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 1600 | | | | | N | -0- | | | | | 44 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 1600 | | | | | N | -0- | | | | | 44 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 1600 | | | | | N | NO RPT | | | | | 44 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | 1600 | | | | | N | NO RPT | | | | | 44 |

SHALE OIL CO., INC. 768684
SUN ABSHIRE FEE WELL #: 1 RRCID -> 130553 COMPL. DATE 11/28/1988 TOTAL DEPTH 2150 PERF. 1926 - 1944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LIBERTY, SOUTH (COOK MTN. 3) 53498 029 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CIMAREX ENERGY CO. 153438
PARTLOW WELL #: 1X RRCID -> 199887 COMPL. DATE 02/13/2004 TOTAL DEPTH 13024 PERF. 12846 - 12894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| *03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |

LIBERTY, SOUTH (COOK MTN. 3) //CONT.// 53498 029 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
JOY RESOURCES, INC. 447952
DENSON WELL #: 1 RRCID -> 191474 COMPL. DATE 06/01/2012 TOTAL DEPTH 8870 PERF. 6020 - 6034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5177 | X | -0- | -0- | -5177 | -0- | | | | | Y | 14 | 32 | 1 | | | 32 |
| 11 | 3630 | X | -0- | -0- | -3630 | -0- | | | | | Y | 17 | 14 | 1 | | | 35 |
| 12 | 1023 | X | -0- | -0- | -1023 | -0- | | | | | Y | 38 | 40 | 1 | | | 33 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 3 | 25 | 1 | | | 11 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | 6 | 1 | | | 5 |
| *03 | 3100 | N | 18323 | -0- | 15223 | 15223 | 66 | 1 | 18228 | 2 | Y | 26 | 13 | 1 | | | 18 |
| | | | | | | | 29 | 9 | | | | | | | | | |

LIBERTY, SOUTH (EY- 6) 53498 240 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
ERG RESOURCES, L.L.C. 253365
WILSON, CHARLES, FEE WELL #: 3 RRCID -> 006844 COMPL. DATE 09/21/1959 TOTAL DEPTH N/A PERF. 7450 - 7461

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

LIBERTY, SOUTH (YEGUA 9200) 53498 670 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
JOY RESOURCES, INC. 447952
DANIEL, GOVERNOR BILL 85 WELL #: 1 RRCID -> 206880 COMPL. DATE 12/20/2004 TOTAL DEPTH 11554 PERF. 9300 - 9340

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

LIBERTY, SOUTH (YEGUA 10,400) 53498 840 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
BLACK JACK SERVICES, L.L.C. 072704
FISHER, FLORENCE C. WELL #: 5 RRCID -> 049656 COMPL. DATE 00/00/1901 TOTAL DEPTH 10513 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

LIBERTY, SOUTH (8200) 53498 940 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
JOY RESOURCES, INC. 447952
CHEVRON FEE WELL #: 1 RRCID -> 189035 COMPL. DATE 02/16/2002 TOTAL DEPTH 9003 PERF. 7673 - 7678

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1550 | # | 780 | -0- | -770 | -0- | 2 | 1 | 778 | 2 | Y | -0- | | | | | -0- |
| 11 | 2880 | # | 8 | -0- | -2872 | -0- | 8 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 2976 | # | 4 | -0- | -2972 | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 2976 | # | 1 | -0- | -2975 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 700 | # | -0- | -0- | -700 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 4 | N | -0- | -0- | -4 | -0- | | | | | Y | -0- | | | | | -0- |

LICK BRANCH (8800 SHERWOOD) 53526 476 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
RESACA RESOURCES, L.L.C. 703236
PELICAN WELL #: 1 RRCID -> 263098 COMPL. DATE 06/24/2011 TOTAL DEPTH 9650 PERF. 8980 - 8997

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5053 | # | 4618 | -0- | -435 | -0- | 1404 | 1 | 2867 | 3 | N | 315 | 328 | 1 | | | 192 |
| | | | | | | | 347 | 9 | | | | | | | | | |
| 11 | 4800 | # | 4125 | -0- | -675 | -0- | 1193 | 1 | 2709 | 3 | N | 203 | 320 | 1 | | | 75 |
| | | | | | | | 223 | 9 | | | | | | | | | |
| 12 | 4960 | # | 2662 | -0- | -2298 | -0- | 1111 | 1 | 1382 | 3 | N | 154 | 164 | 1 | | | 65 |
| | | | | | | | 169 | 9 | | | | | | | | | |
| 01 | 3875 | # | 3773 | -0- | -102 | -0- | 974 | 1 | 2584 | 3 | N | 195 | 189 | 1 | | | 71 |
| | | | | | | | 215 | 9 | | | | | | | | | |
| *02 | 4816 | # | 4137 | -0- | -679 | -0- | 1271 | 1 | 2613 | 3 | N | 230 | 158 | 1 | | | 143 |
| | | | | | | | 253 | 9 | | | | | | | | | |
| 03 | 4619 | # | 2499 | -0- | -2120 | -0- | 553 | 1 | 1748 | 3 | N | 180 | 164 | 1 | | | 159 |
| | | | | | | | 198 | 9 | | | | | | | | | |

LICK BRANCH (9150 HENDERSON) 53526 836 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
RODEL OIL & GAS COMPANY 723575
LICK BRANCH UNIT WELL #: 1 RRCID -> 097281 COMPL. DATE 12/19/1981 TOTAL DEPTH 9550 PERF. 9172 - 9177

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LINNVILLE BAYOU (FRIO 7800) 53780 100 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
TEXAKOMA OPERATING, L.P. 844190
LINNVILLE SWD WELL #: 1 RRCID -> 255477 COMPL. DATE 12/14/2009 TOTAL DEPTH 3500 PERF. 2876 - 2990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LINNVILLE BAYOU (8450) 53814 460 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
STRATA RESOURCES 825454
RUSSELL BELL WELL #: 1 A RRCID -> 246455 COMPL. DATE 05/18/1992 TOTAL DEPTH 9200 PERF. 8444 - 8449

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LISSIE (MIOCENE 2440) 53915 250 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CAMOIL, INC. 127449
BROYLES, WALTER WELL #: 2 RRCID -> 178399 COMPL. DATE 06/30/2000 TOTAL DEPTH 2624 PERF. 2325 - 2328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LISSIE (WILCOX 9600) 53915 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
HRB OPERATING COMPANY, INC. 407764
HOYO, MARY EMMA WELL #: 1 RRCID -> 006920 COMPL. DATE 02/24/1953 TOTAL DEPTH 11556 PERF. 9588 - 9691

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1904 | X | 1904 | -0- | -0- | -0- | 158 | 1 | 1744 | 3 | N | 2 | | | | | 82 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1105 | X | 1105 | -0- | -0- | -0- | 141 | 1 | 964 | 3 | N | -0- | | | | | 82 |
| 12 | 930 | X | 835 | -0- | -95 | -0- | 97 | 1 | 732 | 3 | N | 5 | | | | | 87 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 1661 | X | 1661 | -0- | -0- | -0- | 192 | 1 | 1461 | 3 | N | 7 | 29 | 1 | | | 65 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 2185 | X | 2185 | -0- | -0- | -0- | 247 | 1 | 1897 | 3 | N | 37 | | | | | 102 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| *03 | 1977 | X | 1977 | -0- | -0- | -0- | 227 | 1 | 1750 | 3 | N | -0- | | | | | 102 |

POOLE GAS UNIT WELL #: 1 RRCID -> 097927 COMPL. DATE N/A TOTAL DEPTH 9740 PERF. 9516 - 9644

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1497 | X | 1497 | -0- | -0- | -0- | 124 | 1 | 1373 | 3 | N | -0- | | | | | 74 |
| 11 | 1672 | X | 1672 | -0- | -0- | -0- | 213 | 1 | 1459 | 3 | N | -0- | | | | | 74 |
| 12 | 1271 | X | 1208 | -0- | -63 | -0- | 142 | 1 | 1066 | 3 | N | -0- | | | | | 74 |
| 01 | 1169 | N | 1169 | -0- | -0- | -0- | 136 | 1 | 1033 | 3 | N | -0- | | | | | 74 |
| 02 | 1568 | N | 185 | -0- | -1383 | -0- | 21 | 1 | 164 | 3 | N | -0- | | | | | 74 |
| 03 | 1209 | N | 1016 | -0- | -193 | -0- | 117 | 1 | 899 | 3 | N | -0- | | | | | 74 |

LAKESIDE IRRIGATION CO. UNIT WELL #: 1 RRCID -> 101167 COMPL. DATE 05/03/1982 TOTAL DEPTH 9700 PERF. 9659 - 9682

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4282 | X | 4282 | -0- | -0- | -0- | 353 | 1 | 3907 | 3 | N | 20 | | | | | 107 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 4464 | X | 4464 | -0- | -0- | -0- | 566 | 1 | 3881 | 3 | N | 15 | | | | | 122 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 3586 | X | 3586 | -0- | -0- | -0- | 419 | 1 | 3147 | 3 | N | 18 | | | | | 140 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 4630 | X | 4630 | -0- | -0- | -0- | 536 | 1 | 4069 | 3 | N | 23 | | | | | 163 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 3495 | X | 3495 | -0- | -0- | -0- | 399 | 1 | 3071 | 3 | N | 23 | 163 | 1 | | | 23 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 3007 | X | 2616 | -0- | -391 | -0- | 298 | 1 | 2297 | 3 | N | 19 | | | | | 42 |
| | | | | | | | 21 | 9 | | | | | | | | | |

CLINTON GAS UNIT WELL #: 2 RRCID -> 122383 COMPL. DATE 09/24/1986 TOTAL DEPTH 9615 PERF. 9526 - 9534

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | 330 | -0- | -11 | -0- | 27 | 1 | 303 | 3 | N | -0- | | | | | 45 |
| 11 | 345 | N | 345 | -0- | -0- | -0- | 44 | 1 | 301 | 3 | N | -0- | | | | | 45 |
| 12 | 341 | N | 341 | -0- | -0- | -0- | 40 | 1 | 301 | 3 | N | -0- | | | | | 45 |
| 01 | 343 | N | 343 | -0- | -0- | -0- | 40 | 1 | 303 | 3 | N | -0- | | | | | 45 |
| 02 | 336 | N | 293 | -0- | -43 | -0- | 34 | 1 | 259 | 3 | N | -0- | | | | | 45 |
| 03 | 341 | N | 277 | -0- | -64 | -0- | 32 | 1 | 245 | 3 | N | -0- | | | | | 45 |

LISSIE (WILCOX M) 53915 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
TRI-C RESOURCES, LLC 868622
TYLER WELL #: 1 RRCID -> 263905 COMPL. DATE 08/16/2011 TOTAL DEPTH 14149 PERF.11672 - 11682

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 24986 | | 18596 | -0- | -6390 | -0- | 18476 | 3 | 120 | 9 | N | 109 | | | | | 172 |
| 11 | 24180 | | 17382 | -0- | -6798 | -0- | 17271 | 3 | 111 | 9 | N | 101 | 173 | 1 | | | 100 |
| 12 | 24056 | # | 15727 | -0- | -8329 | -0- | 15615 | 3 | 112 | 9 | N | 102 | 169 | 1 | | | 33 |
| 01 | 21390 | # | 15142 | -0- | -6248 | -0- | 14879 | 3 | 263 | 9 | N | 239 | 180 | 1 | | | 92 |
| 02 | 17640 | # | 12737 | -0- | -4903 | -0- | 12647 | 3 | 90 | 9 | N | 82 | | | | | 174 |
| 03 | 18290 | | 8567 | -0- | -9723 | -0- | 8487 | 3 | 80 | 9 | N | 73 | 180 | 1 | | | 67 |

LISSIE, SOUTH (FRIO 4350) 53919 200 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DECKER OPERATING CO., L.L.C. 209347
BATTLE UNIT NO. 1 WELL #: 1 RRCID -> 206907 COMPL. DATE 10/25/2004 TOTAL DEPTH 4760 PERF. 4385 - 4387

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4650 | X | 4004 | -0- | -646 | -0- | 16 | 1 | 3988 | 2 | N | -0- | | | | | -0- |
| 11 | 4770 | X | 3529 | -0- | -1241 | -0- | 15 | 1 | 3514 | 2 | N | -0- | | | | | -0- |
| 12 | 4929 | X | 4271 | -0- | -658 | -0- | 16 | 1 | 4255 | 2 | N | -0- | | | | | -0- |
| 01 | 5913 | X | 5913 | -0- | -0- | -0- | 16 | 1 | 5897 | 2 | N | -0- | | | | | -0- |
| 02 | 4619 | X | 4619 | -0- | -0- | -0- | 14 | 1 | 4605 | 2 | N | -0- | | | | | -0- |
| 03 | 4278 | X | 3242 | -0- | -1036 | -0- | 16 | 1 | 3226 | 2 | N | -0- | | | | | -0- |

RINCON PETROLEUM CORPORATION 712336
ALVARADO WELL #: 1 RRCID -> 258733 COMPL. DATE 09/28/2010 TOTAL DEPTH 7250 PERF. 4282 - 4286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14663 | X | 4810 | -0- | -9853 | -0- | 4810 | 2 | | | N | -0- | | | | | -0- |
| 11 | 14190 | X | 7966 | -0- | -6224 | -0- | 7966 | 2 | | | N | -0- | | | | | -0- |
| 12 | 14663 | X | 9218 | -0- | -5445 | -0- | 9218 | 2 | | | N | -0- | | | | | -0- |
| 01 | 11067 | X | 6967 | -0- | -4100 | -0- | 6967 | 2 | | | N | -0- | | | | | -0- |
| 02 | 6188 | X | 6172 | -0- | -16 | -0- | 6172 | 2 | | | N | -0- | | | | | -0- |
| 03 | 9207 | X | -0- | -0- | -9207 | -0- | | | | | N | -0- | | | | | -0- |

LISSIE, SOUTH (FRIO 4400) 53919 400 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CORUM PRODUCTION COMPANY 180197
SKLAR WELL #: 1 RRCID -> 258257 COMPL. DATE 03/16/2010 TOTAL DEPTH 4400 PERF. 3954 - 3956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LISSIE, SOUTH (WILCOX 9600) 53919 450 NON-ASSOCIATED CAPACITY CNTY: COLORADO
HRB OPERATING COMPANY, INC. 407764
WIESE BROS, WELL #: 1 RRCID -> 071645 COMPL. DATE 05/19/1977 TOTAL DEPTH 9744 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LISSIE GU 2 WELL #: 1 RRCID -> 096710 COMPL. DATE 09/23/1981 TOTAL DEPTH 9680 PERF. 9637 - 9672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LISSIE GU 3 WELL #: 1 RRCID -> 096713 COMPL. DATE 10/10/1981 TOTAL DEPTH 9699 PERF. 9536 - 9677

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1488 | X | 1097 | -0- | -391 | -0- | 91 | 1 | 1006 | 3 | N | -0- | | | | | 35 |
| 11 | 1440 | X | 839 | -0- | -601 | -0- | 107 | 1 | 732 | 3 | N | -0- | | | | | 35 |
| 12 | 1488 | X | 769 | -0- | -719 | -0- | 90 | 1 | 679 | 3 | N | -0- | | | | | 35 |
| 01 | 1085 | X | 184 | -0- | -901 | -0- | 21 | 1 | 163 | 3 | N | -0- | | | | | 35 |
| 02 | 980 | X | 136 | -0- | -844 | -0- | 16 | 1 | 120 | 3 | N | -0- | | | | | 35 |
| 03 | 775 | N | 183 | -0- | -592 | -0- | 21 | 1 | 162 | 3 | N | -0- | | | | | 35 |

LISSIE, SOUTH (WILCOX 9600) //CONT.// 53919 450 NON-ASSOCIATED CAPACITY CNTY: COLORADO
HRB OPERATING COMPANY, INC. //CONT.// 407764
LEE-MITCHELL GAS UNIT WELL #: 2 RRCID -> 112029 COMPL. DATE 07/20/1984 TOTAL DEPTH 9670 PERF. 9635 - 9654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | 331 | -0- | -10 | -0- | 27 | 1 | 304 | 3 | N | -0- | | | | | 148 |
| 11 | 351 | N | 351 | -0- | -0- | -0- | 45 | 1 | 306 | 3 | N | -0- | | | | | 148 |
| 12 | 344 | N | 344 | -0- | -0- | -0- | 41 | 1 | 303 | 3 | N | -0- | | | | | 148 |
| 01 | 336 | N | 336 | -0- | -0- | -0- | 39 | 1 | 297 | 3 | N | -0- | | | | | 148 |
| 02 | 308 | N | 298 | -0- | -10 | -0- | 34 | 1 | 264 | 3 | N | -0- | | | | | 148 |
| 03 | 341 | N | 260 | -0- | -81 | -0- | 30 | 1 | 230 | 3 | N | -0- | | | | | 148 |

LISSIE, SOUTH (YEGUA 6900) 53919 601 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HRB OPERATING COMPANY, INC. 407764
WEISE BROS. WELL #: 1 RRCID -> 172621 COMPL. DATE 03/22/1999 TOTAL DEPTH 9744 PERF. 7026 - 7028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 | N | 957 | -0- | -314 | -0- | 78 | 1 | 864 | 3 | N | 14 | | | | | 169 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 676 | N | 676 | -0- | -0- | -0- | 84 | 1 | 588 | 3 | N | 4 | | | | | 173 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1550 | N | 1132 | -0- | -418 | -0- | 131 | 1 | 986 | 3 | N | 14 | | | | | 187 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 1351 | N | 1351 | -0- | -0- | -0- | 156 | 1 | 1175 | 3 | N | 18 | 161 | 1 | | | 44 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 779 | N | 779 | -0- | -0- | -0- | 89 | 1 | 688 | 3 | N | 2 | | | | | 46 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1147 | N | 1010 | -0- | -137 | -0- | 115 | 1 | 885 | 3 | N | 9 | | | | | 55 |
| | | | | | | | 10 | 9 | | | | | | | | | |

LAVACA RIVER OPERATING CO., LLC 489720
LEE-MITCHELL "A" GAS UNIT WELL #: 1 RRCID -> 244972 COMPL. DATE 11/20/2008 TOTAL DEPTH 7210 PERF. 6625 - 6632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 7371 | -0- | 7371 | 16715 | 7364 | 2 | 7 | 9 | N | 6 | | | | | 41 |
| 11 | DLQ G-10 | | 6628 | -0- | 6628 | 23343 | 6585 | 2 | 43 | 9 | N | 39 | | | | | 80 |
| 12 | DLQ G-10 | | 5670 | -0- | 5670 | 29013 | 5593 | 2 | 77 | 9 | N | 70 | | | | | 150 |
| 01 | 37873 | X | 8860 | -0- | -29013 | -0- | 8841 | 2 | 19 | 9 | N | 17 | | | | | 167 |
| 02 | 8708 | X | 4049 | -0- | -4659 | -0- | 4007 | 2 | 42 | 9 | N | 38 | | | | | 205 |
| 03 | 7378 | X | 3971 | -0- | -3407 | -0- | 3913 | 2 | 58 | 9 | N | 53 | | | | | 258 |

LISSIE, S (WILCOX 9900) 53919 615 NON-ASSOCIATED ONE WELL CNTY: WHARTON
LAVACA RIVER OPERATING CO., LLC 489720
TAYLOR WELL #: 1R RRCID -> 271182 COMPL. DATE 05/02/2012 TOTAL DEPTH 10037 PERF. 9867 - 9897

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LISSIE, W. (FRIO 4200) 53921 200 NON-ASSOCIATED EXEMPT CNTY: COLORADO
CAMOIL, INC. 127449
THOMAS WELL #: 3 RRCID -> 224959 COMPL. DATE 07/03/2006 TOTAL DEPTH 4356 PERF. 4086 - 4090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LISSIE, W. (WILCOX UPPER) 53921 900 NON-ASSOCIATED CAPACITY CNTY: COLORADO
NEW CENTURY EXPLORATION, INC. 606055
SUNDERMAN WELL #: 1 RRCID -> 227029 COMPL. DATE 11/07/2006 TOTAL DEPTH 13500 PERF. 9604 - 9615

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 54939 | X | 7749 | -0- | -47190 | -0- | 200 | 1 | 7499 | 2 | N | 45 | | | | | 151 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 11 | 6808 | X | 6808 | -0- | -0- | -0- | 200 | 1 | 6566 | 2 | N | 38 | | | | | 189 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 12 | 8215 | X | 6395 | -0- | -1820 | -0- | 6356 | 2 | 39 | 9 | N | 35 | 174 | 1 | | | 50 |
| 01 | 8215 | X | 3155 | -0- | -5060 | -0- | 200 | 1 | 2932 | 2 | N | 21 | | | | | 71 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 7420 | X | 2649 | -0- | -4771 | -0- | 200 | 1 | 2427 | 2 | N | 20 | | | | | 91 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 91 |

WAGNER OIL COMPANY 891175
WIESE WELL #: 1ST RRCID -> 237923 COMPL. DATE 12/06/2008 TOTAL DEPTH 9800 PERF. 9574 - 9658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 418 | N | 418 | -0- | -0- | -0- | 418 | 2 | | | Y | -0- | | | | | 19 |
| *11 | 395 | N | 395 | -0- | -0- | -0- | 395 | 2 | | | Y | -0- | 19 | 7 | | | -0- |
| *12 | 310 | N | 11 | -0- | -299 | -0- | 11 | 2 | | | Y | -0- | | | | | -0- |
| *01 | 310 | N | 46 | -0- | -264 | -0- | 46 | 2 | | | Y | -0- | | | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 11 | N | -0- | -0- | -11 | -0- | | | | | Y | -0- | | | | | -0- |

THOMAS TRUST WELL #: 1 RRCID -> 244799 COMPL. DATE 11/02/2008 TOTAL DEPTH 9850 PERF. 9786 - 9798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 135 |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 45 | 7 | | | 90 |
| *12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 90 |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 90 |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 90 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 90 | 1 | | | -0- |

LITTLE CYPRESS (HACKBERRY) 53954 210 NON-ASSOCIATED CAPACITY CNTY: ORANGE
LAKE RONEL OIL COMPANY 483310
STARK, NELDA C. WELL #: 1 RRCID -> 180258 COMPL. DATE 06/29/2000 TOTAL DEPTH 9838 PERF. 9344 - 9702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6514 | X | 6514 | -0- | -0- | -0- | 10 | 1 | 6218 | 2 | Y | 260 | 184 | 1 | | | 223 |
| | | | | | | | 286 | 9 | | | | | | | | | |
| 11 | 6284 | X | 6284 | -0- | -0- | -0- | 10 | 1 | 6166 | 2 | Y | 98 | 185 | 1 | | | 136 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 12 | 5952 | X | -0- | -0- | -5952 | -0- | | | | | Y | -0- | 105 | 1 | | | 31 |
| 01 | 5952 | X | -0- | -0- | -5952 | -0- | | | | | Y | -0- | | | | | 31 |
| 02 | 5376 | X | -0- | -0- | -5376 | -0- | | | | | Y | -0- | | | | | 31 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |

STARK, NELDA C. WELL #: 2 RRCID -> 181866 COMPL. DATE 02/10/2001 TOTAL DEPTH 9980 PERF. 9739 - 9747

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LIVE OAK BAYOU (MIOCENE) 54132 300 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ORBIT PETROLEUM, INC. 625570
LEWIS WELL #: 4 RRCID -> 096029 COMPL. DATE 02/14/2000 TOTAL DEPTH 6896 PERF. 3354 - 3403

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LEWIS, J. C. WELL #: 5 RRCID -> 176502 COMPL. DATE 12/27/1999 TOTAL DEPTH 6750 PERF. 6032 - 6182

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LIVINGSTON 54193 001 ASSOCIATED 49B CNTY: POLK
ARGENT ENERGY (US) HOLDINGS INC. 029710
DICK & FALING WELL #: 1 RRCID -> 230690 COMPL. DATE 10/16/2007 TOTAL DEPTH 6016 PERF. 4682 - 4722

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LIVINGSTON (FRIO 2550) 54193 037 NON-ASSOCIATED ONE WELL CNTY: POLK
DURANGO RESOURCES CORP. 235945
KINGSBURY CO. HOLDING CORP. WELL #: 5 RRCID -> 134927 COMPL. DATE 05/02/1990 TOTAL DEPTH 4557 PERF. 2584 - 2605

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LIVINGSTON (1500) 54193 840 NON-ASSOCIATED ONE WELL CNTY: POLK
ARGENT ENERGY (US) HOLDINGS INC. 029710
C.B. GRANBURY WELL #: 99 RRCID -> 256254 COMPL. DATE 11/17/2009 TOTAL DEPTH 2215 PERF. 1784 - 1792

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2480 N | 2432 | -0- | -48 | -0- | 1555 | 1 | 877 | 2 | N | -0- | | | | | -0- |
| 11 | 3000 N | 3319 | -0- | 319 | 319 | 1380 | 1 | 1939 | 2 | N | -0- | | | | | -0- |
| 12 | 3100 N | 3667 | -0- | 567 | 886 | 1967 | 1 | 1700 | 2 | N | -0- | | | | | -0- |
| 01 | 3100 N | 3290 | -0- | 190 | 1076 | 2021 | 1 | 1269 | 2 | N | -0- | | | | | -0- |
| *02 | 3139 | 3139 | -0- | -0- | 1076 | 1870 | 1 | 1269 | 2 | N | -0- | | | | | -0- |
| *03 | 3558 | 3558 | -0- | -0- | 1076 | 839 | 1 | 2719 | 2 | N | -0- | | | | | -0- |

DURANGO RESOURCES CORP. 235945
KINGSBURY CO.HOLDING CORP. WELL #: 5 RRCID -> 170572 COMPL. DATE 10/15/1998 TOTAL DEPTH 4557 PERF. 1624 - 1636

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LIVINGSTON (2000) 54193 850 NON-ASSOCIATED ONE WELL CNTY: POLK
ARGENT ENERGY (US) HOLDINGS INC. 029710
PRATT, DR. H. J. WELL #: 16 RRCID -> 133632 COMPL. DATE 12/24/1989 TOTAL DEPTH 5000 PERF. 2039 - 2042

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LIVINGSTON (2020) 54193 851 NON-ASSOCIATED EXEMPT CNTY: POLK
ARGENT ENERGY (US) HOLDINGS INC. 029710
GRANBURY WELL #: 99 RRCID -> 199421 COMPL. DATE 01/28/2004 TOTAL DEPTH 2215 PERF. 2078 - 2080

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VIESCA GAS CO. 885574
STATE SAVINGS BANK WELL #: 2 RRCID -> 182602 COMPL. DATE 04/15/2001 TOTAL DEPTH 2935 PERF. 1889 - 1894

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LIVINGSTON (2220) 54193 854 NON-ASSOCIATED ONE WELL CNTY: POLK
FAMCOR OIL, INC. 261273
CARTER/BSM WELL #: 1 RRCID -> 203097 COMPL. DATE 07/18/2004 TOTAL DEPTH 2320 PERF. 2208 - 2210

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LIVINGSTON (2410) 54193 859 NON-ASSOCIATED CAPACITY CNTY: POLK
ARGENT ENERGY (US) HOLDINGS INC. 029710
DICK & FALING WELL #: 15 RRCID -> 215909 COMPL. DATE 03/03/2006 TOTAL DEPTH 3200 PERF. 2466 - 2474

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DICK & FALING WELL #: 16 RRCID -> 242412 COMPL. DATE 08/08/2008 TOTAL DEPTH 3200 PERF. 2368 - 2372

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 N | 416 | -0- | -142 | -0- | 266 | 1 | 150 | 2 | Y | -0- | | | | | -0- |
| 11 | 430 N | 430 | -0- | -0- | -0- | 179 | 1 | 251 | 2 | Y | -0- | | | | | -0- |
| 12 | 406 N | 406 | -0- | -0- | -0- | 218 | 1 | 188 | 2 | Y | -0- | | | | | -0- |
| 01 | 478 N | 478 | -0- | -0- | -0- | 294 | 1 | 184 | 2 | Y | -0- | | | | | -0- |
| *02 | 588 N | 588 | -0- | -0- | -0- | 350 | 1 | 238 | 2 | Y | -0- | | | | | -0- |
| *03 | 514 N | 514 | -0- | -0- | -0- | 121 | 1 | 393 | 2 | Y | -0- | | | | | -0- |

LIVINGSTON (2700) 54193 874 NON-ASSOCIATED ONE WELL CNTY: POLK
ARGENT ENERGY (US) HOLDINGS INC. 029710
PRATT, DR. H. J. WELL #: 18 RRCID -> 178871 COMPL. DATE 08/23/2000 TOTAL DEPTH 4416 PERF. 2706 - 2713

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

VIESCA GAS CO. 885574
SANDERS, W. N. WELL #: 1 RRCID -> 177184 COMPL. DATE 03/20/2000 TOTAL DEPTH 7518 PERF. 2754 - 2758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LIVINGSTON (2880) 54193 900 NON-ASSOCIATED EXEMPT CNTY: POLK
TEXANA OPERATING COMPANY 844253
SODAK WELL #: 2A RRCID -> 173157 COMPL. DATE 04/28/1999 TOTAL DEPTH 6865 PERF. 2904 - 2906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LIVINGSTON (3100) 54193 918 NON-ASSOCIATED ONE WELL CNTY: POLK
DURANGO RESOURCES CORP. 235945
KINGSBURY CO. HOLDING CORP. WELL #: 1A RRCID -> 147215 COMPL. DATE 10/29/1993 TOTAL DEPTH 6677 PERF. 3170 - 3172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LOCHRIDGE (FRIO L) 54268 100 NON-ASSOCIATED 49B CNTY: BRAZORIA
LUSK NOMINEE TRUST 513741
RAMSEY STATE FARM WELL #: 4 U RRCID -> 006968 COMPL. DATE 08/13/1962 TOTAL DEPTH 3000 PERF. 6230 - 6236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOCHRIDGE (MIOCENE B-2) 54268 400 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
SAGE ENERGY COMPANY 743215
RAMSEY STATE PRISON FARM -B- WELL #: 6 RRCID -> 076003 COMPL. DATE 12/10/1977 TOTAL DEPTH 8530 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RAMSEY STATE PRISON FARM -B- WELL #: 14 RRCID -> 138051 COMPL. DATE 11/05/2012 TOTAL DEPTH 5662 PERF. 3749 - 3750

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. | A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LOCHRIDGE (MIOCENE C-1) 54268 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
SAGE ENERGY COMPANY 743215
RAMSEY STATE PRISON FARM-B WELL #: 16 RRCID -> 180651 COMPL. DATE 10/11/2000 TOTAL DEPTH 5600 PERF. 4207 - 4211

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LOCHRIDGE (MIOCENE D-1) 54268 549 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
SAGE ENERGY COMPANY 743215
RAMSEY STATE PRISON FARM -B- WELL #: 13 RRCID -> 145063 COMPL. DATE 04/08/1993 TOTAL DEPTH 7012 PERF. 4302 - 4306

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | # | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LOMITA (AUSTIN CHALK) 54540 002 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
FIELDS UNIT WELL #: 1H RRCID -> 177442 COMPL. DATE 01/27/2000 TOTAL DEPTH 14869 PERF.14533 - 18892

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LOMITA (WILCOX 8200 SD.) 54540 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
RANCHO CULLEN UNIT WELL #: 2 RRCID -> 254241 COMPL. DATE 05/22/2008 TOTAL DEPTH 15532 PERF. 8222 - 8230

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15670 | 15670 | -0- | -0- | -0- | 12633 | 2 | 3037 | 9 | N | 2761 | 3010 | 1 | | | | | | 247 |
| 11 | 15308 | 15308 | -0- | -0- | -0- | 12247 | 2 | 3061 | 9 | N | 2783 | 2695 | 1 | | | | | | 335 |
| 12 | 15308 | 13257 | -0- | -2051 | -0- | 10498 | 2 | 2759 | 9 | N | 2508 | 2652 | 1 | | | | | | 191 |
| 01 | 15308 | 12914 | -0- | -2394 | -0- | 9784 | 2 | 3130 | 9 | N | 2845 | 2872 | 1 | | | | | | 164 |
| 02 | 12992 | 11757 | -0- | -1235 | -0- | 9033 | 2 | 2724 | 9 | N | 2476 | 2344 | 1 | | | | | | 296 |
| *03 | 14671 | 14671 | -0- | -0- | -0- | 11420 | 2 | 3251 | 9 | N | 2955 | 3054 | 1 | | | | | | 197 |

LONG POINT (FRIO) 54700 166 ASSOCIATED ONE WELL CNTY: FORT BEND
AZTEC EXPLORATION, INC. 039673
GULF FEE WELL #: 5 RRCID -> 128713 COMPL. DATE 08/05/1987 TOTAL DEPTH 604 PERF. 509 - 513

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LONG PRAIRIE (HACKBERRY, 7300) 54712 300 NON-ASSOCIATED ONE WELL CNTY: NEWTON
NADSOILCO LLC 598945
DONNER WELL #: 2 RRCID -> 266322 COMPL. DATE 04/11/2012 TOTAL DEPTH 7550 PERF. 7296 - 7301

| M O | ALLOW | | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10540 | | | 8878 | -0- | -1662 | -0- | 8868 | 2 | 10 | 9 | N | 9 | | | | | 229 |
| 11 | 9120 | # | | 6381 | -0- | -2739 | -0- | 6370 | 2 | 11 | 9 | N | 10 | 171 | 1 | | | 68 |
| 12 | 10540 | | | 4984 | -0- | -5556 | -0- | 4969 | 2 | 15 | 9 | N | 14 | | | | | 82 |
| 01 | 10540 | | | 691 | -0- | -9849 | -0- | 667 | 2 | 24 | 9 | N | 22 | | | | | 104 |
| 02 | 9296 | # | | 1837 | -0- | -7459 | -0- | 1829 | 2 | 8 | 9 | N | 7 | | | | | 111 |
| 03 | DLQ | G-10 | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 111 |

LONG PRAIRIE (11800) 54712 400 NON-ASSOCIATED ONE WELL CNTY: ORANGE
CHROMA OPERATING, INC. 153257
POWELL LUMBER CO., ET AL WELL #: 1 RRCID -> 103225 COMPL. DATE 08/29/1982 TOTAL DEPTH 14361 PERF.11822 - 11840

| M O | ALLOW | | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | # | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 113 |
| 11 | 0 | # | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 113 |
| 12 | 0 | # | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 113 |
| 01 | 0 | # | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 113 |
| 02 | 0 | # | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 113 |
| 03 | 0 | # | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 113 |

LONG PRAIRIE (12000) 54712 450 NON-ASSOCIATED ONE WELL CNTY: ORANGE
XTO ENERGY INC. 945936
FUNCHESS WELL #: 1 RRCID -> 269146 COMPL. DATE 06/29/2012 TOTAL DEPTH 12652 PERF.12100 - 12108

| M O | ALLOW | | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | # | | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 98 |
| 11 | 30 | # | | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 98 |
| 12 | 31 | # | | -0- | -0- | -31 | -0- | | | | | N | 5 | 71 | 1 | | | 32 |
| 01 | 31 | # | | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 32 |
| 02 | 0 | # | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 03 | T. A. | | | -0- | -0- | -0- | -0- | | | | | N | -0- | 32 | 1 | | | -0- |

LONG PRAIRIE (12300) 54712 500 NON-ASSOCIATED ONE WELL CNTY: ORANGE
CHROMA OPERATING, INC. 153257
SHANNON, E.L. WELL #: 1 RRCID -> 094125 COMPL. DATE N/A TOTAL DEPTH 2300 PERF. 2000 - 2080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LONGHORN RANCH (STEPHANIE SAND) 54772 375 ASSOCIATED ONE WELL CNTY: GALVESTON
REEF EXPLORATION, L.P. 697952
HOUSTON FARMS WELL #: 1C RRCID -> 187103 COMPL. DATE 12/21/2001 TOTAL DEPTH 7150 PERF. 6447 - 7014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LOOKOUT CREEK (YEGUA 7600) 54845 700 NON-ASSOCIATED CAPACITY CNTY: WHARTON
RODEO RESOURCES, L.L.C. 723590
HARFST WELL #: 1 RRCID -> 202694 COMPL. DATE 03/22/2004 TOTAL DEPTH 7908 PERF. 7526 - 7548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2046 | X | 460 | -0- | -1586 | -0- | 438 | 2 | 22 | 9 | N | 20 | | | | | 208 |
| 11 | 1560 | X | 807 | -0- | -753 | -0- | 783 | 2 | 24 | 9 | N | 22 | | | | | 230 |
| 12 | 1395 | X | 291 | -0- | -1104 | -0- | 291 | 2 | | | N | -0- | | | | | 230 |
| 01 | 1302 | X | -0- | -0- | -1302 | -0- | | | | | N | -0- | | | | | 230 |
| 02 | 1036 | X | -0- | -0- | -1036 | -0- | | | | | N | -0- | | | | | 230 |
| 03 | 837 | X | 497 | -0- | -340 | -0- | 494 | 2 | 3 | 9 | N | 3 | | | | | 233 |

LOST FORK (FRIO 4030) 55031 175 NON-ASSOCIATED ONE WELL CNTY: WHARTON
GEONATURAL RESOURCES, INC. 300805
GEO-BP / AMOCO ET AL FEE WELL #: 1 RRCID -> 198750 COMPL. DATE 08/20/2003 TOTAL DEPTH 6964 PERF. 3972 - 3977

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOST FORK (YEGUA 6800) 55031 800 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
FENNER WELL #: 1 RRCID -> 137440 COMPL. DATE 02/17/1991 TOTAL DEPTH 6900 PERF. 6778 - 6826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1705 | N | 1098 | -0- | -607 | -0- | 426 | 1 | 669 | 2 | Y | 3 | | | | | 45 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1650 | N | 1018 | -0- | -632 | -0- | 396 | 1 | 610 | 2 | Y | 11 | | | | | 56 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 1333 | N | 1028 | -0- | -305 | -0- | 409 | 1 | 613 | 2 | Y | 5 | | | | | 61 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 1085 | N | 228 | -0- | -857 | -0- | 91 | 1 | 134 | 2 | Y | 3 | | | | | 64 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 952 | N | 215 | -0- | -737 | -0- | 80 | 1 | 133 | 2 | Y | 2 | | | | | 66 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1023 | N | 205 | -0- | -818 | -0- | 85 | 1 | 117 | 2 | Y | 3 | | | | | 69 |
| | | | | | | | 3 | 9 | | | | | | | | | |

FENNER, K. WELL #: 1 RRCID -> 138433 COMPL. DATE 01/11/1991 TOTAL DEPTH 7400 PERF. 6770 - 6811

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LOST FORK (YEGUA 6800) //CONT.// 55031 800 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. //CONT.// 263701
FENNER, K. WELL #: 2 RRCID -> 138436 COMPL. DATE 05/03/1991 TOTAL DEPTH 7400 PERF. 6742 - 6776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4340 | X | 1899 | -0- | -2441 | -0- | 312 | 1 | 1577 | 2 | N | 9 | | | | | 53 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 3900 | X | 1384 | -0- | -2516 | -0- | 178 | 1 | 1198 | 2 | N | 7 | | | | | 60 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 4030 | X | 1364 | -0- | -2666 | -0- | 713 | 1 | 643 | 2 | N | 7 | | | | | 67 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 4030 | X | 2390 | -0- | -1640 | -0- | 692 | 1 | 1686 | 2 | N | 11 | | | | | 78 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 3332 | X | 2402 | -0- | -930 | -0- | 561 | 1 | 1830 | 2 | N | 10 | | | | | 88 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *03 | 1966 | X | 1966 | -0- | -0- | -0- | 328 | 1 | 1630 | 2 | N | 7 | | | | | 95 |
| | | | | | | | 8 | 9 | | | | | | | | | |

FENNER-MORTON WELL #: 1 RRCID -> 140106 COMPL. DATE 11/25/1991 TOTAL DEPTH 7000 PERF. 6692 - 6712

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5239 | X | 2424 | -0- | -2815 | -0- | 401 | 1 | 2023 | 2 | N | -0- | 13 | 7 | | | 37 |
| 11 | 5070 | X | 2007 | -0- | -3063 | -0- | 259 | 1 | 1745 | 2 | N | 3 | | | | | 40 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 5239 | X | -0- | -0- | -5239 | -0- | | | | | N | -0- | | | | | 40 |
| 01 | 5084 | X | 73 | -0- | -5011 | -0- | 21 | 1 | 52 | 2 | N | -0- | | | | | 40 |
| 02 | 4592 | X | 354 | -0- | -4238 | -0- | 83 | 1 | 271 | 2 | N | -0- | | | | | 40 |
| 03 | 2418 | X | 2308 | -0- | -110 | -0- | 385 | 1 | 1912 | 2 | N | 10 | | | | | 50 |
| | | | | | | | 11 | 9 | | | | | | | | | |

FENNER, KATHERINE GAS UNIT 1 WELL #: 3 RRCID -> 169415 COMPL. DATE 07/16/1998 TOTAL DEPTH 7200 PERF. 6761 - 6794

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 33 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 33 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 33 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 33 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 33 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 33 | 5 | | | -0- |

FENNER-MORTON WELL #: 2 RRCID -> 171618 COMPL. DATE 01/06/1999 TOTAL DEPTH 6992 PERF. 6718 - 6754

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | 47 | 5 | | | -0- |

GARRISON LTD. 295861
FENNER WELL #: 1 RRCID -> 210881 COMPL. DATE 06/22/2005 TOTAL DEPTH 6900 PERF. 6699 - 6779

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | 2139 | X | 1800 | -0- | -339 | -0- | 1800 | 3 | | | N | -0- | | | | | 63 |
| *11 | 2733 | X | 2733 | -0- | -0- | -0- | 2733 | 3 | | | N | -0- | | | | | 63 |
| *12 | 4929 | X | 4929 | -0- | -0- | -0- | 4929 | 3 | | | N | -0- | | | | | 63 |
| *01 | T. A. | | 4080 | -0- | 4080 | 4080 | 4080 | 3 | | | N | -0- | | | | | 63 |
| *02 | T. A. | | 2886 | -0- | 2886 | 6966 | 2886 | 3 | | | N | -0- | | | | | 63 |
| *03 | T. A. | | 1654 | -0- | 1654 | 8620 | 1654 | 3 | | | N | -0- | | | | | 63 |

LOST FORK (YEGUA 6800) //CONT.// 55031 800 NON-ASSOCIATED CAPACITY CNTY: WHARTON
TAG OPERATING COMPANY, INC. 834352
AM WELL #: 1 RRCID -> 144270 COMPL. DATE 12/16/1992 TOTAL DEPTH 6900 PERF. 6724 - 6750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | 342 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 342 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 342 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | 342 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | 342 | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | 342 | | | | | Y | NO RPT | | | | | -0- |

LOST LAKE 55036 001 ASSOCIATED ONE WELL CNTY: CHAMBERS
OTEX RESOURCES LLC 628135
FEDERAL WELL #: K 1 RRCID -> 128840 COMPL. DATE N/A TOTAL DEPTH 3366 PERF. 2060 - 2068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | 730 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 730 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 730 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 730 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 730 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 730 | | | | | N | -0- | | | | | -0- |

LOST LAKE (MIOCENE) 55036 050 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
OTEX RESOURCES LLC 628135
FEDERAL WELL #: Q 1 RRCID -> 127662 COMPL. DATE 10/05/1989 TOTAL DEPTH 2893 PERF. 1680 - 1690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | -0- | -0- | -0- | 735 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 735 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 735 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 735 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 735 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 735 | | | | | N | -0- | | | | | -0- |

LOST MARSH (FRIO) 55040 400 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
STATOIL OIL & GAS LP 816432
GEISSEN WELL #: 1 RRCID -> 206916 COMPL. DATE 09/12/2004 TOTAL DEPTH 13800 PERF. 13228 - 13628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOST RANCH (LY-4 YEGUA) 55045 240 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
FORT APACHE ENERGY, INC. 277908
NELSON TRUST WELL #: 1 RRCID -> 152795 COMPL. DATE 02/17/2000 TOTAL DEPTH 14231 PERF. 13348 - 13376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |

LOUISE 55120 001 ASSOCIATED EXEMPT CNTY: WHARTON
MAGNUM PRODUCING, LP 521516
MCINTYRE, WILLIS WELL #: 1 RRCID -> 265029 COMPL. DATE 09/13/2011 TOTAL DEPTH 6467 PERF. 5763 - 5768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LOUISE (FRIO 5860) 55120 294 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MAGNUM PRODUCING, LP 521516
LANCASTER, W. H. WELL #: 7 RRCID -> 133198 COMPL. DATE 02/26/1993 TOTAL DEPTH 7466 PERF. 5762 - 5767

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LOUISE (MIOCENE 3850) 55120 544 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MAGNUM PRODUCING, LP 521516
WEAVER, ISAAC WELL #: 7 RRCID -> 079429 COMPL. DATE 10/25/1978 TOTAL DEPTH 7250 PERF. 3860 - 3868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | 2290 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | 2290 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | 2290 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | 2290 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | 2290 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | 2290 | | | | | N | NO RPT | | | | | -0- |

LOUISE (PERRY 6050) 55120 672 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MAGNUM PRODUCING, LP 521516
MCINTYRE, WILLIS WELL #: 7 RRCID -> 229081 COMPL. DATE 01/06/2007 TOTAL DEPTH 7213 PERF. 6041 - 6044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LOUISE (RAY 6175) 55120 704 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MAGNUM PRODUCING, LP 521516
MCINTYRE, WILLIS WELL #: 5 RRCID -> 147146 COMPL. DATE 10/08/1993 TOTAL DEPTH 6545 PERF. 6151 - 6155

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LOUISE (5470) 55120 950 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MAGNUM PRODUCING, LP 521516
STEWART, W. L. WELL #: 6 RRCID -> 150672 COMPL. DATE 05/01/1994 TOTAL DEPTH 7148 PERF. 5443 - 5453

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6541 | # | 5723 | -0- | -818 | -0- | 187 | 1 | 5536 | 2 | N | -0- | | | | | -0- |
| 11 | 6690 | | 5154 | -0- | -1536 | -0- | 5154 | 2 | | | N | -0- | | | | | -0- |
| 12 | 6913 | | 4965 | -0- | -1948 | -0- | 200 | 1 | 4765 | 2 | N | -0- | | | | | -0- |
| 01 | 6913 | | 5188 | -0- | -1725 | -0- | 200 | 1 | 4988 | 2 | N | -0- | | | | | -0- |
| 02 | 6244 | | 4573 | -0- | -1671 | -0- | 181 | 1 | 4392 | 2 | N | -0- | | | | | -0- |
| 03 | 5735 | # | 5263 | -0- | -472 | -0- | 200 | 1 | 5063 | 2 | N | -0- | | | | | -0- |

LOUISE, NORTH (ALLENSON B 4300) 55122 046 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MAGNUM PRODUCING, LP 521516
RASMUSSEN WELL #: 2 RRCID -> 236470 COMPL. DATE 05/03/2008 TOTAL DEPTH 7314 PERF. 4324 - 4327

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LOUISE, NORTH (FRIO 4100) 55122 138 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HOLLIMON OIL CORPORATION 393345
HARFST COUEY WELL #: 1 RRCID -> 271136 COMPL. DATE 04/11/2013 TOTAL DEPTH 8350 PERF. 4130 - 4135

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5673 | | 2129 | -0- | -3544 | -0- | 2129 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5490 | | 1772 | -0- | -3718 | -0- | 1772 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5673 | | 1442 | -0- | -4231 | -0- | 1442 | 2 | | | N | -0- | | | | | -0- |
| 01 | 5673 | | 1123 | -0- | -4550 | -0- | 1123 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5124 | | 916 | -0- | -4208 | -0- | 916 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2139 | # | 719 | -0- | -1420 | -0- | 719 | 2 | | | N | -0- | | | | | -0- |

LOUISE, NORTH (MIOCENE 2500) 55122 322 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MILAGRO EXPLORATION, LLC 566789
RASMUSSEN ET AL WELL #: 1 RRCID -> 130402 COMPL. DATE 03/10/1989 TOTAL DEPTH 7885 PERF. 2580 - 2584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LOUISE, NORTH (SWANSON 2900) 55122 391 NON-ASSOCIATED ONE WELL CNTY: WHARTON
BRITTING, DEAN 093630
SWANSON, C. & SONS WELL #: 3 RRCID -> 161677 COMPL. DATE 09/18/1996 TOTAL DEPTH 4850 PERF. 3057 - 3065

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CBM PARTNERS CORPORATION 140626
SWANSON (SWD) #1 WELL #: 1 RRCID -> 161065 COMPL. DATE 09/15/2004 TOTAL DEPTH 5000 PERF. 2946 - 3125

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOUISE, N. (4130) 55122 598 ASSOCIATED ONE WELL CNTY: WHARTON
WELDER EXPLORATION & PROD., INC. 907297
PUTNAM, J. B. WELL #: 2A RRCID -> 219130 COMPL. DATE 05/10/2006 TOTAL DEPTH 4800 PERF. 4132 - 4139

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 323 | R | 323 | -0- | -0- | -0- | 323 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2190 | # | -0- | -0- | -2190 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 2263 | # | -0- | -0- | -2263 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 2263 | # | -0- | -0- | -2263 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 1652 | # | -0- | -0- | -1652 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 310 | # | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | -0- |

LOUISE, NORTH (4500) 55122 703 NON-ASSOCIATED ONE WELL CNTY: WHARTON
LODI DRILLING & SERVICE CO. 505341
MERTA, FRANK J ET AL WELL #: 4 RRCID -> 119428 COMPL. DATE 08/22/1985 TOTAL DEPTH 9310 PERF. 4523 - 4526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LOUISE, N. (4670) 55122 782 NON-ASSOCIATED EXEMPT CNTY: WHARTON
VIPER S.W.D., LLC 886209
PUTNAM "D" WELL #: 1 RRCID -> 242411 COMPL. DATE 06/01/2008 TOTAL DEPTH 8096 PERF. 4638 - 4640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOUISE, NORTH (4800) 55122 851 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MILAGRO EXPLORATION, LLC 566789
RASMUSSEN ET AL WELL #: 3 RRCID -> 159425 COMPL. DATE 07/22/1996 TOTAL DEPTH 7800 PERF. 4809 - 4812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LOUISE, S. (FRIO 5350 STRAY) 55125 125 NON-ASSOCIATED EXEMPT CNTY: WHARTON
FREDCO 284921
HUDGINS ESTATE UNIT WELL #: 1 RRCID -> 117217 COMPL. DATE 05/08/1985 TOTAL DEPTH 7058 PERF. 5350 - 5352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2077 | N | 1973 | -0- | -104 | -0- | 1973 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1810 | N | 1810 | -0- | -0- | -0- | 1810 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2170 | N | 296 | -0- | -1874 | -0- | 296 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1984 | N | 1039 | -0- | -945 | -0- | 1039 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2253 | N | 2253 | -0- | -0- | -0- | 2253 | 2 | | | N | -0- | | | | | -0- |
| *03 | 2261 | N | 2261 | -0- | -0- | -0- | 2261 | 2 | | | N | -0- | | | | | -0- |

JONES "A" WELL #: 1 RRCID -> 173199 COMPL. DATE 05/15/1999 TOTAL DEPTH 5510 PERF. 5366 - 5370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |

LOUISE, SOUTH (FRIO 5480) 55125 210 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ROOME OIL CO. 727045
ROOME-HUTCHINS WELL #: 2 RRCID -> 091925 COMPL. DATE 01/28/1982 TOTAL DEPTH 7060 PERF. 5482 - 5484

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LOVELLS LAKE(FRIO HACKBERRY9000) 55184 142 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
JEFFERSON LAND COMPANY WELL #: 45 RRCID -> 190366 COMPL. DATE 10/11/2002 TOTAL DEPTH 9114 PERF. 8969 - 8972

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

BROUSSARD TRUST WELL #: 45 RRCID -> 209755 COMPL. DATE 05/26/2005 TOTAL DEPTH 9197 PERF. 8971 - 8974

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

JEFFERSON LAND CO. WELL #: 43 RRCID -> 218755 COMPL. DATE 03/19/2008 TOTAL DEPTH 9330 PERF. 8811 - 8818

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

JEFFERSON LAND COMPANY WELL #: 40 RRCID -> 242398 COMPL. DATE 08/08/2008 TOTAL DEPTH 9855 PERF. 8972 - 8976

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

PLEASANT, E. D. WELL #: 8 RRCID -> 243797 COMPL. DATE 02/03/2008 TOTAL DEPTH 9350 PERF. 8800 - 8864

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LOVELLS LAKE(FRIO HACKBERRY9000)//CONT.// 55184 142 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
MILESTONE OPERATING, INC. //CONT.// 567103
JEFFERSON LAND COMPANY WELL #: 63 RRCID -> 251262 COMPL. DATE 08/03/2009 TOTAL DEPTH 9129 PERF. 9038 - 9041

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | 479438 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 479438 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 479438 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | 479438 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 479438 | | | | | Y | -0- | | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | 479438 | | | | | Y | -0- | | | | | -0- |

LOVELLS LAKE (FRIO 1) 55184 213 ASSOCIATED 49B CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
NELSON, R. B., -B- WELL #: 1 RRCID -> 007031 COMPL. DATE 01/06/1946 TOTAL DEPTH N/A PERF. 7712 - 7714

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |

LOVELL LAKE FRIO 1 GU WELL #: 13 RRCID -> 007038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |

LOVELL LAKE FRIO I G.U. WELL #: 8 RRCID -> 039949 COMPL. DATE 04/06/1966 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |

LOVELL LAKE FRIO 1 G.U. WELL #: 1 RRCID -> 040419 COMPL. DATE 09/21/1966 TOTAL DEPTH N/A PERF. 7672 - 7682

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |

LOVELL LAKE FRIO 1 GAS UNIT WELL #: 25 RRCID -> 050285 COMPL. DATE 11/07/1972 TOTAL DEPTH 7745 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |

LOVELLS LAKE (FRIO 1) //CONT.// 55184 213 ASSOCIATED 49B CNTY: JEFFERSON
MILESTONE OPERATING, INC. //CONT.// 567103
LOVELL LAKE FRIO 1 GAS UNIT WELL #: 22 RRCID -> 053113 COMPL. DATE 09/28/1971 TOTAL DEPTH 7833 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | # | 93 | -0- | 31 B | -425 | 4 | 1 | 89 | 2 | N | -0- | | | | | -0- |
| 11 | 60 | # | 89 | -0- | 29 B | -396 | 4 | 1 | 85 | 2 | N | -0- | | | | | -0- |
| 12 | 62 | # | 85 | -0- | 23 B | -373 | 3 | 1 | 82 | 2 | N | -0- | | | | | -0- |
| 01 | 93 | # | 86 | -0- | -7 B | -380 | 3 | 1 | 83 | 2 | N | -0- | | | | | -0- |
| 02 | 84 | # | 84 | -0- | -0- B | -380 | 3 | 1 | 81 | 2 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -100 | CANCELLED UNDERAGE -> | | -280 | | | | | | | | | | | |
| 03 | 93 | # | 88 | -0- | -5 B | -105 | 3 | 1 | 85 | 2 | N | -0- | | | | | -0- |

LOVELL LAKE FRIO 1 GAS UNIT WELL #: 27 RRCID -> 058462 COMPL. DATE 01/21/1997 TOTAL DEPTH 7848 PERF. 7687 - 7689

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 PRTL PLG | NO RPT | | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 PRTL PLG | NO RPT | | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 PRTL PLG | NO RPT | | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 PRTL PLG | NO RPT | | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 PRTL PLG | NO RPT | | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | -0- | | | | | | | | | | | | | | | | |
| 03 PRTL PLG | NO RPT | | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

LOVELLS LAKE FRIO / GAS UNIT WELL #: 31 RRCID -> 072991 COMPL. DATE 03/31/1977 TOTAL DEPTH 7797 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 PRTL PLG | NO RPT | | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 PRTL PLG | NO RPT | | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 PRTL PLG | NO RPT | | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 PRTL PLG | NO RPT | | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 PRTL PLG | NO RPT | | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | -0- | | | | | | | | | | | | | | | | |
| 03 PRTL PLG | NO RPT | | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

LOVELLS LAKE FRIO 1 GAS UNIT WELL #: 37 RRCID -> 186166 COMPL. DATE 11/19/2001 TOTAL DEPTH 7765 PERF. 7678 - 7697

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 14B2 EXT | NO RPT | | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 14B2 EXT | NO RPT | | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 14B2 EXT | NO RPT | | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 14B2 EXT | NO RPT | | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 14B2 EXT | NO RPT | | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | -0- | | | | | | | | | | | | | | | | |
| 03 14B DENY | NO RPT | | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

LOVELLS LAKE FRIO 1 GAS UNIT WELL #: 39 RRCID -> 234372 COMPL. DATE 02/07/2008 TOTAL DEPTH 7792 PERF. 7648 - 7652

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 14B2 EXT | -0- | | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 14B2 EXT | -0- | | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 14B2 EXT | -0- | | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 14B2 EXT | -0- | | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 14B2 EXT | -0- | | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | -0- | | | | | | | | | | | | | | | | |
| 03 14B DENY | -0- | | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

B.A.STEINHAGEN "E" WELL #: RRCID -> 268048 COMPL. DATE N/A TOTAL DEPTH N/A PERF.12166 - 12202

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | -0- | | | | | | | | | | | | | | | | |
| 03 | 0 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

LOVELLS LAKE (HET) 55184 325 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
JEFFERSON LAND COMPANY WELL #: 30 RRCID -> 152016 COMPL. DATE 10/31/1994 TOTAL DEPTH 7797 PERF. 6695 - 6734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 37 | N | 37 | -0- | -0- | -0- | 1 | 1 | 36 | 2 | N | -0- | | | | | -0- |
| 11 | 36 | N | 36 | -0- | -0- | -0- | 1 | 1 | 35 | 2 | N | -0- | | | | | -0- |
| 12 | 38 | N | 38 | -0- | -0- | -0- | 1 | 1 | 37 | 2 | N | -0- | | | | | -0- |
| 01 | 39 | N | 39 | -0- | -0- | -0- | 1 | 1 | 38 | 2 | N | -0- | | | | | -0- |
| 02 | 36 | N | 36 | -0- | -0- | -0- | 1 | 1 | 35 | 2 | N | -0- | | | | | -0- |
| *03 | 38 | N | 38 | -0- | -0- | -0- | 1 | 1 | 37 | 2 | N | -0- | | | | | -0- |

LOVELLS LAKE (MARG. 2) 55184 426 ASSOCIATED ONE WELL CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
JEFFERSON LAND CO. WELL #: 27 RRCID -> 189092 COMPL. DATE 02/28/2002 TOTAL DEPTH 7705 PERF. 7345 - 7372

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOVELLS LAKE (MARG. 7300) 55184 710 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
LOVELL LAKE GAS UNIT 1 WELL #: 4 RRCID -> 061155 COMPL. DATE 05/06/2002 TOTAL DEPTH 7724 PERF. 7100 - 7170

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 223 | N | 223 | -0- | -0- | -0- | 9 | 1 | 214 | 2 | Y | -0- | | | | | -0- |
| 11 | 182 | N | 182 | -0- | -0- | -0- | 7 | 1 | 175 | 2 | Y | -0- | | | | | -0- |
| 12 | 217 | N | 162 | -0- | -55 | -0- | 6 | 1 | 156 | 2 | Y | -0- | | | | | -0- |
| 01 | 217 | N | 152 | -0- | -65 | -0- | 6 | 1 | 146 | 2 | Y | -0- | | | | | -0- |
| 02 | 168 | N | 157 | -0- | -11 | -0- | 6 | 1 | 151 | 2 | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 124 | -0- | 124 | 124 | 5 | 1 | 119 | 2 | Y | -0- | | | | | -0- |

JEFFERSON LAND CO. A/C 1 WELL #: 18 RRCID -> 157556 COMPL. DATE 01/02/1996 TOTAL DEPTH 7790 PERF. 7221 - 7242

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOVELLS LAKE (MARG. 7500) 55184 740 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
BEAUMONT LAUNCH CLUB B WELL #: 1 RRCID -> 159184 COMPL. DATE 04/17/1996 TOTAL DEPTH 7770 PERF. 7524 - 7536

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 975 | N | 975 | -0- | -0- | -0- | 429 | 1 | 546 | 2 | Y | -0- | | | | | -0- |
| 11 | 870 | N | 833 | -0- | -37 | -0- | 461 | 1 | 372 | 2 | Y | -0- | | | | | -0- |
| 12 | 930 | N | 863 | -0- | -67 | -0- | 420 | 1 | 443 | 2 | Y | -0- | | | | | -0- |
| 01 | 961 | N | 810 | -0- | -151 | -0- | 455 | 1 | 355 | 2 | Y | -0- | | | | | -0- |
| 02 | 784 | N | 745 | -0- | -39 | -0- | 382 | 1 | 363 | 2 | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 874 | -0- | 874 | 874 | 434 | 1 | 440 | 2 | Y | -0- | | | | | -0- |

BROUSSARD TRUST WELL #: 2 RRCID -> 162242 COMPL. DATE 02/20/1997 TOTAL DEPTH 7856 PERF. 7512 - 7532

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | N | 752 | -0- | -54 | -0- | 354 | 1 | 398 | 2 | Y | -0- | | | | | -0- |
| 11 | 750 | N | 690 | -0- | -60 | -0- | 350 | 1 | 340 | 2 | Y | -0- | | | | | -0- |
| 12 | 744 | N | 668 | -0- | -76 | -0- | 365 | 1 | 303 | 2 | Y | -0- | | | | | -0- |
| 01 | 744 | N | 646 | -0- | -98 | -0- | 364 | 1 | 282 | 2 | Y | -0- | | | | | -0- |
| 02 | 644 | N | 575 | -0- | -69 | -0- | 332 | 1 | 243 | 2 | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 694 | -0- | 694 | 694 | 339 | 1 | 355 | 2 | Y | -0- | | | | | -0- |

LOVELLS LAKE (MARG. 7500) //CONT.// 55184 740 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
MILESTONE OPERATING, INC. //CONT.// 567103
LOVELL LAKE GAS UNIT 1 WELL #: 8 RRCID -> 165898 COMPL. DATE 10/30/2000 TOTAL DEPTH 7754 PERF. 6819 - 6872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BROUSSARD TRUST WELL #: 17 RRCID -> 167436 COMPL. DATE 11/25/1997 TOTAL DEPTH 7791 PERF. 7400 - 7540

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 111 | N | 111 | -0- | -0- | -0- | 4 | 1 | 107 | 2 | Y | -0- | | | | | -0- |
| 11 | 104 | N | 104 | -0- | -0- | -0- | 4 | 1 | 100 | 2 | Y | -0- | | | | | -0- |
| 12 | 108 | N | 108 | -0- | -0- | -0- | 4 | 1 | 104 | 2 | Y | -0- | | | | | -0- |
| 01 | 124 | N | 101 | -0- | -23 | -0- | 4 | 1 | 97 | 2 | Y | -0- | | | | | -0- |
| 02 | 105 | N | 105 | -0- | -0- | -0- | 4 | 1 | 101 | 2 | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 124 | -0- | 124 | 124 | 5 | 1 | 119 | 2 | Y | -0- | | | | | -0- |

LOVELL LAKE GAS UNIT 1 WELL #: 9 RRCID -> 167710 COMPL. DATE 03/21/1998 TOTAL DEPTH 7835 PERF. 7470 - 7522

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2201 | N | 2201 | -0- | -0- | -0- | 482 | 1 | 1719 | 2 | Y | -0- | | | | | -0- |
| 11 | 2134 | N | 2134 | -0- | -0- | -0- | 483 | 1 | 1651 | 2 | Y | -0- | | | | | -0- |
| 12 | 2225 | N | 2225 | -0- | -0- | -0- | 493 | 1 | 1732 | 2 | Y | -0- | | | | | -0- |
| 01 | 2201 | N | 2089 | -0- | -112 | -0- | 489 | 1 | 1600 | 2 | Y | -0- | | | | | -0- |
| 02 | 1988 | N | 1882 | -0- | -106 | -0- | 447 | 1 | 1435 | 2 | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 2158 | -0- | 2158 | 2158 | 449 | 1 | 1709 | 2 | Y | -0- | | | | | -0- |

LOVELL LAKE GAS UNIT 1 WELL #: 10 RRCID -> 170087 COMPL. DATE 08/01/1998 TOTAL DEPTH 7848 PERF. 7520 - 7548

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 38 | N | 38 | -0- | -0- | -0- | 38 | 1 | | | N | -0- | | | | | -0- |
| 11 | 46 | N | 46 | -0- | -0- | -0- | 46 | 1 | | | N | -0- | | | | | -0- |
| 12 | 52 | N | 52 | -0- | -0- | -0- | 52 | 1 | | | N | -0- | | | | | -0- |
| 01 | 52 | N | 52 | -0- | -0- | -0- | 52 | 1 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 52 | -0- | -4 | -0- | 52 | 1 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 42 | -0- | -20 | -0- | 42 | 1 | | | N | -0- | | | | | -0- |

BROUSSARD TRUST WELL #: 62 RRCID -> 172180 COMPL. DATE 01/29/1999 TOTAL DEPTH 7858 PERF. 7508 - 7517

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

JEFFERSON LAND CO. WELL #: 6 RRCID -> 184007 COMPL. DATE 07/16/2001 TOTAL DEPTH 7793 PERF. 7478 - 7508

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 | N | 436 | -0- | -60 | -0- | 17 | 1 | 419 | 2 | Y | -0- | | | | | -0- |
| 11 | 586 | N | 586 | -0- | -0- | -0- | 23 | 1 | 563 | 2 | Y | -0- | | | | | -0- |
| 12 | 403 | N | 291 | -0- | -112 | -0- | 11 | 1 | 280 | 2 | Y | -0- | | | | | -0- |
| 01 | 434 | N | 399 | -0- | -35 | -0- | 15 | 1 | 384 | 2 | Y | -0- | | | | | -0- |
| 02 | 560 | N | 470 | -0- | -90 | -0- | 18 | 1 | 452 | 2 | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 458 | -0- | 458 | 458 | 17 | 1 | 441 | 2 | Y | -0- | | | | | -0- |

LOVELLS LAKE (MARG. 7500) //CONT.// 55184 740 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
MILESTONE OPERATING, INC. //CONT.// 567103
BROUSSARD TRUST WELL #: 26 RRCID -> 184049 COMPL. DATE 07/18/2001 TOTAL DEPTH 7811 PERF. 7530 - 7554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1582 | N | 1582 | -0- | -0- | -0- | 189<br>35 | 1<br>9 | 1358 | 2 | Y | 32 | 33 | 1 | | | 4 |
| 11 | 1452 | N | 1452 | -0- | -0- | -0- | 252<br>33 | 1<br>9 | 1167 | 2 | Y | 30 | 31 | 1 | | | 3 |
| 12 | 1439 | N | 1439 | -0- | -0- | -0- | 195<br>23 | 1<br>9 | 1221 | 2 | Y | 21 | 22 | 1 | | | 2 |
| 01 | 1581 | N | 1353 | -0- | -228 | -0- | 192<br>23 | 1<br>9 | 1138 | 2 | Y | 21 | 20 | 1 | | | 3 |
| 02 | 1344 | N | 1023 | -0- | -321 | -0- | 168<br>21 | 1<br>9 | 834 | 2 | Y | 19 | 19 | 1 | | | 3 |
| 03 | DLQ G-10 | | 1471 | -0- | 1471 | 1471 | 163<br>24 | 1<br>9 | 1284 | 2 | Y | 22 | 21 | 1 | | | 4 |

BROUSSARD TRUST WELL #: 8 RRCID -> 186133 COMPL. DATE 09/25/2001 TOTAL DEPTH 7790 PERF. 7400 - 7544

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

BROUSSARD TRUST WELL #: 34 RRCID -> 187608 COMPL. DATE 02/08/2002 TOTAL DEPTH 7721 PERF. 7548 - 7559

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

JEFFERSON LAND COMPANY WELL #: 52 RRCID -> 192318 COMPL. DATE 12/04/2002 TOTAL DEPTH 7870 PERF. 7454 - 7552

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | 151 | -0- | -97 | -0- | 6 | 1 | 145 | 2 | N | -0- | | | | | -0- |
| 11 | 240 | N | 199 | -0- | -41 | -0- | 8 | 1 | 191 | 2 | N | -0- | | | | | -0- |
| 12 | 270 | N | 270 | -0- | -0- | -0- | 10 | 1 | 260 | 2 | N | -0- | | | | | -0- |
| 01 | 253 | N | 253 | -0- | -0- | -0- | 9 | 1 | 244 | 2 | N | -0- | | | | | -0- |
| 02 | 262 | N | 262 | -0- | -0- | -0- | 10 | 1 | 252 | 2 | N | -0- | | | | | -0- |
| *03 | 282 | N | 282 | -0- | -0- | -0- | 10 | 1 | 272 | 2 | N | -0- | | | | | -0- |

JEFFERSON LAND COMPANY WELL #: 51 RRCID -> 207448 COMPL. DATE 02/04/2005 TOTAL DEPTH 7858 PERF. 7478 - 7520

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LOVELLS LAKE (MARG. 7500) //CONT.// 55184 740 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
MILESTONE OPERATING, INC. //CONT.// 567103
BROUSSARD TRUST WELL #: 46 RRCID -> 250035 COMPL. DATE 04/20/2009 TOTAL DEPTH 7721 PERF. 7507 - 7527

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7223 | X | 5976 | -0- | -1247 | -0- | 317 | 1 | 5634 | 2 | Y | 23 | 23 | 1 | | | 3 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 6990 | X | 6028 | -0- | -962 | -0- | 324 | 1 | 5676 | 2 | Y | 25 | 25 | 1 | | | 3 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 7037 | X | 5437 | -0- | -1600 | -0- | 305 | 1 | 5103 | 2 | Y | 26 | 27 | 1 | | | 2 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 01 | 6882 | X | 5268 | -0- | -1614 | -0- | 299 | 1 | 4943 | 2 | Y | 24 | 22 | 1 | | | 4 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 5628 | X | 4516 | -0- | -1112 | -0- | 264 | 1 | 4227 | 2 | Y | 23 | 24 | 1 | | | 3 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 5028 | -0- | 5028 | 5028 | 261 | 1 | 4753 | 2 | Y | 13 | 13 | 1 | | | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |

LOVELLS LAKE, NORTH 55186 001 ASSOCIATED CAPACITY CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
FAILOR, E.K. WELL #: 9 RRCID -> 242866 COMPL. DATE 08/26/2008 TOTAL DEPTH 7444 PERF. 7174 - 7182

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B DENY | | 1522 | -0- | 1522 | 1522 | 10 | 1 | 1503 | 2 | Y | 8 | 6 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |

WHITE OAK OPERATING COMPANY LLC 916954
O'BRIEN WELL #: 2 RRCID -> 188104 COMPL. DATE 02/18/2002 TOTAL DEPTH 9250 PERF. 8447 - 8450

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7629 | X | 7629 | -0- | -0- | -0- | 600 | 1 | 6828 | 2 | N | 183 | 179 | 1 | 17 | 8 | 95 |
| | | | | | | | 201 | 9 | | | | | | | | | |
| 11 | 7268 | X | 7268 | -0- | -0- | -0- | 600 | 1 | 6484 | 2 | N | 167 | | | | | 262 |
| | | | | | | | 184 | 9 | | | | | | | | | |
| 12 | 7268 | X | 7268 | -0- | -0- | -0- | 600 | 1 | 6462 | 2 | N | 187 | 363 | 1 | 13 | 8 | 73 |
| | | | | | | | 206 | 9 | | | | | | | | | |
| 01 | 7566 | X | 7566 | -0- | -0- | -0- | 602 | 1 | 6714 | 2 | N | 227 | 173 | 1 | 52 | 8 | 75 |
| | | | | | | | 250 | 9 | | | | | | | | | |
| 02 | 7101 | X | 7101 | -0- | -0- | -0- | 560 | 1 | 6332 | 2 | N | 190 | 178 | 1 | 20 | 8 | 67 |
| | | | | | | | 209 | 9 | | | | | | | | | |
| *03 | 7730 | X | 7730 | -0- | -0- | -0- | 610 | 1 | 6902 | 2 | N | 198 | 30 | 8 | | | 235 |
| | | | | | | | 218 | 9 | | | | | | | | | |

LOVELLS LAKE, NORTH (F-7500 FBA) 55186 280 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
JEFFERSON LAND COMPANY WELL #: 61 RRCID -> 257936 COMPL. DATE 06/06/2009 TOTAL DEPTH 8369 PERF. 7494 - 7496

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LOVELLS LAKE, NORTH (FRIO 7500) 55186 284 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
JEFFERSON LAND COMPANY WELL #: 41 RRCID -> 007058 COMPL. DATE 08/14/1984 TOTAL DEPTH 9500 PERF. 7506 - 7520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 182 | -0- | -4 | -0- | 7 | 1 | 175 | 2 | N | -0- | | | | | -0- |
| 11 | 208 | N | 208 | -0- | -0- | -0- | 8 | 1 | 200 | 2 | N | -0- | | | | | -0- |
| 12 | 202 | N | 202 | -0- | -0- | -0- | 8 | 1 | 194 | 2 | N | -0- | | | | | -0- |
| 01 | 186 | N | 165 | -0- | -21 | -0- | 6 | 1 | 159 | 2 | N | -0- | | | | | -0- |
| 02 | 196 | N | 170 | -0- | -26 | -0- | 6 | 1 | 164 | 2 | N | -0- | | | | | -0- |
| 03 | 217 | N | 155 | -0- | -62 | -0- | 6 | 1 | 149 | 2 | N | -0- | | | | | -0- |

LOVELLS LAKE, NORTH (8400) 55186 300 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
JEFFERSON LAND COMPANY WELL #: 60 RRCID -> 244400 COMPL. DATE 07/30/2008 TOTAL DEPTH 8614 PERF. 8421 - 8424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LOVELLS LAKE, N. (7800) 55186 852 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
MAGNUM PRODUCING, LP 521516
O'BRIEN WELL #: 1 RRCID -> 179047 COMPL. DATE 06/23/2000 TOTAL DEPTH 9400 PERF. 8442 - 8447

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |

WHITE OAK OPERATING COMPANY LLC 916954
JEFFERSON LAND CO WELL #: 1 RRCID -> 175352 COMPL. DATE 11/19/1999 TOTAL DEPTH 9700 PERF. 8406 - 8456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 | X | 779 | -0- | -492 | -0- | 582 | 1 | 197 | 2 | N | -0- | | | | | 42 |
| 11 | 1253 | X | 1253 | -0- | -0- | -0- | 545 | 1 | 708 | 2 | N | -0- | | | | | 42 |
| 12 | 1591 | X | 1591 | -0- | -0- | -0- | 545 | 1 | 1046 | 2 | N | -0- | | | | | 42 |
| 01 | 1213 | X | 1213 | -0- | -0- | -0- | 468 | 1 | 745 | 2 | N | -0- | | | | | 42 |
| 02 | 1176 | X | 893 | -0- | -283 | -0- | 327 | 1 | 566 | 2 | N | -0- | | | | | 42 |
| 03 | 1581 | X | -0- | -0- | -1581 | -0- | | | | | N | -0- | | | | | 42 |

QUINN, B. E. UNIT WELL #: 1R RRCID -> 175777 COMPL. DATE 01/07/2000 TOTAL DEPTH 8600 PERF. 8430 - 8438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2542 | X | 2327 | -0- | -215 | -0- | 585 | 1 | 1742 | 2 | N | -0- | | | | | 81 |
| 11 | 2340 | X | 2184 | -0- | -156 | -0- | 564 | 1 | 1620 | 2 | N | -0- | | | | | 81 |
| 12 | 2387 | X | 2322 | -0- | -65 | -0- | 564 | 1 | 1758 | 2 | N | -0- | | | | | 81 |
| 01 | 2389 | X | 2389 | -0- | -0- | -0- | 615 | 1 | 1774 | 2 | N | -0- | | | | | 81 |
| 02 | 2156 | X | 1866 | -0- | -290 | -0- | 517 | 1 | 1349 | 2 | N | -0- | | | | | 81 |
| 03 | 2325 | X | 2225 | -0- | -100 | -0- | 615 | 1 | 1610 | 2 | N | -0- | | | | | 81 |

JEFFERSON LAND CO. WELL #: 1 RRCID -> 251469 COMPL. DATE 09/14/2009 TOTAL DEPTH 5514 PERF. 5314 - 5324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LUCE BAYOU (UPPER WILCOX) 55444 465 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
HENNIG PRODUCTION CO., INC. 378508
BSMC, LP WELL #: 2 RRCID -> 176649 COMPL. DATE 12/22/1999 TOTAL DEPTH 13645 PERF.12268 - 12276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

LUCE BAYOU (WILCOX) 55444 475 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
HENNIG PRODUCTION CO., INC. 378508
BLACK STONE MINERALS WELL #: 1 RRCID -> 160732 COMPL. DATE 07/24/1996 TOTAL DEPTH 17250 PERF.13400 - 13420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

LUCKY (FRIO 8900) 55468 215 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
RODESSA OPERATING COMPANY 723592
RUGELEY, E. F. WELL #: 2 RRCID -> 143664 COMPL. DATE 01/14/2005 TOTAL DEPTH 9636 PERF. 5664 - 5674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LUCKY (HUEBNER 8900) 55468 360 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
MAGNUM PRODUCING, LP 521516
HUEBNER WELL #: 1 C RRCID -> 268859 COMPL. DATE 09/11/2012 TOTAL DEPTH 10750 PERF. 8869 - 8872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | A | -0- | -0- | -0- | 42004 | | | N | -0- | | | -0- |
| 11 | 0 | A | -0- | -0- | -0- | 42004 | | | N | -0- | | | -0- |
| 12 | 0 | A | -0- | -0- | -0- | 42004 | | | N | -0- | | | -0- |
| 01 | 0 | A | -0- | -0- | -0- | 42004 | | | N | -0- | | | -0- |
| 02 | 0 | | -0- | -0- | -0- | 42004 | | | N | -0- | | | -0- |

RECLASSIFIED TO OIL DIST. 03 LEASE 26193 02/01/2013

LUCKY, SOUTH (FRIO TM-8) 55473 250 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
WELDER EXPLORATION & PROD., INC. 907297
HUEBNER-CONKLIN WELL #: 1 RRCID -> 242052 COMPL. DATE 10/13/2006 TOTAL DEPTH 10400 PERF. 9777 - 9810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LUCKY, WEST ( BLANCHE) 55476 055 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
RODESSA OPERATING COMPANY 723592
RUGELEY, E. F. WELL #: 1 RRCID -> 232501 COMPL. DATE 06/22/2007 TOTAL DEPTH 10920 PERF.10589 - 10596

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 129 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 129 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 129 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 129 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 129 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 129 |

LUCKY, WEST ( F-12) 55476 275 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BXP OPERATING, LLC 042191
WOLF WELL #: 2 RRCID -> 185224 COMPL. DATE 10/15/2001 TOTAL DEPTH 9628 PERF. 9245 - 9257

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LUCKY, WEST (F-16) 55476 333 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HUEBNER, JOHN A. JR. 410884
HUEBNER "B" WELL #: 3 RRCID -> 115166 COMPL. DATE 11/10/1984 TOTAL DEPTH 10593 PERF. 9801 - 9813

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LUCKY, WEST (GOLA) 55476 365 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
BXP OPERATING, LLC 042191
WOLF WELL #: 2 RRCID -> 182272 COMPL. DATE 03/04/2001 TOTAL DEPTH 9628 PERF. 9295 - 9309

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

KIRKPATRICK, JOHN OIL LLC 468971
WOLF HEIRS WELL #: 4 RRCID -> 192886 COMPL. DATE 10/05/2002 TOTAL DEPTH 10548 PERF. 9352 - 9360

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LUCKY, WEST ( HARDY HORN, LOWER) 55476 385 ASSOCIATED 49B CNTY: MATAGORDA
BXP OPERATING, LLC 042191
WOLF -B- WELL #: 1 U RRCID -> 007093 COMPL. DATE 12/20/1960 TOTAL DEPTH 11887 PERF.10376 - 10416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KIRKPATRICK, JOHN OIL LLC 468971
WOLF WELL #: 1 RRCID -> 251640 COMPL. DATE 08/27/2009 TOTAL DEPTH 10850 PERF.10407 - 10418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3783 | R | 3783 | -0- | -0- | -0- | 3583 | 2 | 200 | 9 | N | 182 | 167 | 1 | | | 101 |
| 11 | 4896 | R | 4896 | -0- | -0- | -0- | 4678 | 2 | 218 | 9 | N | 198 | 182 | 1 | | | 117 |
| *12 | 4219 | R | 4219 | -0- | -0- | -0- | 3936 | 2 | 283 | 9 | N | 257 | 346 | 1 | | | 28 |
| *01 | 4425 | R | 4425 | -0- | -0- | -0- | 4158 | 2 | 267 | 9 | N | 243 | | | | | 271 |
| 02 | 1764 | # | NO RPT | -0- | -1764 | -0- | | | | | N | NO RPT | | | | | 271 |
| *03 | 1953 | # | NO RPT | -0- | -1953 | -0- | | | | | N | NO RPT | | | | | 271 |

LUCKY, WEST ( HARDY HORN, UPPER) 55476 440 ASSOCIATED ONE WELL CNTY: MATAGORDA
BXP OPERATING, LLC 042191
WOLF WELL #: 2 RRCID -> 053386 COMPL. DATE 08/05/1995 TOTAL DEPTH 11000 PERF. 3096 - 3540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LUCKY, WEST ( SLOAN SAND) 55476 550 ASSOCIATED 49B CNTY: MATAGORDA
KIRKPATRICK, JOHN OIL LLC 468971
LOUIS WOLF WELL #: 3 RRCID -> 112158 COMPL. DATE 07/23/1986 TOTAL DEPTH 9771 PERF. 2260 - 2280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LUCKY, WEST ( WOLF) 55476 715 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BXP OPERATING, LLC 042191
WOLF -B- WELL #: 1 L RRCID -> 007090 COMPL. DATE 12/20/1960 TOTAL DEPTH 11887 PERF.10546 - 10556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LUCKY, WEST ( 8,870) 55476 770 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BXP OPERATING, LLC 042191
WOLF WELL #: 2 RRCID -> 257138 COMPL. DATE 03/23/2010 TOTAL DEPTH 9628 PERF. 8802 - 8809

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 11 | 148 | N | 148 | -0- | -0- | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 90 | -0- | -96 | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 01 | 229 | N | 229 | -0- | -0- | -0- | 229 | 2 | | | N | -0- | | | | | -0- |
| 02 | 446 | N | 446 | -0- | -0- | -0- | 446 | 2 | | | N | -0- | | | | | -0- |
| *03 | 499 | N | 499 | -0- | -0- | -0- | 499 | 2 | | | N | -0- | | | | | -0- |

LUCKY LEON (EY-3) 55488 010 NON-ASSOCIATED ONE WELL CNTY: JASPER
DAVIS BROS. OIL PRODUCERS, INC. 202675
JOHNSON WELL #: 6 RRCID -> 232630 COMPL. DATE 11/22/2006 TOTAL DEPTH 7674 PERF. 8182 - 8190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2945 | | 2444 | -0- | -501 | 1051 | 791 | 1 | 518 | 3 | Y | 1032 | 1456 | 1 | | | 1115 |
| | | | | | | | 1135 | 9 | | | | | | | | | |
| 11 | 3676 | R | 2625 | -0- | -1051 | -0- | 1010 | 1 | 194 | 3 | Y | 1292 | 1011 | 1 | | | 1396 |
| | | | | | | | 1421 | 9 | | | | | | | | | |
| 12 | 2952 | R | 2952 | -0- | -0- | -0- | 964 | 1 | 599 | 3 | Y | 1263 | 1161 | 1 | | | 1498 |
| | | | | | | | 1389 | 9 | | | | | | | | | |
| 01 | 3410 | # | 2633 | -0- | -777 | -0- | 989 | 1 | 334 | 3 | Y | 1191 | 1137 | 1 | | | 1552 |
| | | | | | | | 1310 | 9 | | | | | | | | | |
| 02 | 3080 | # | 2011 | -0- | -1069 | -0- | 829 | 1 | 436 | 3 | Y | 678 | 562 | 1 | | | 1668 |
| | | | | | | | 746 | 9 | | | | | | | | | |
| 03 | 3100 | # | 2507 | -0- | -593 | -0- | 1039 | 1 | 336 | 3 | Y | 1029 | 763 | 1 | | | 1934 |
| | | | | | | | 1132 | 9 | | | | | | | | | |

LUCKY LEON (EY-8) 55488 072 ASSOCIATED ONE WELL CNTY: JASPER
DAVIS BROS. OIL PRODUCERS, INC. 202675
JOHNSON WELL #: 2 RRCID -> 250665 COMPL. DATE 05/01/2007 TOTAL DEPTH 8101 PERF. 8684 - 8690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LUCKY LEON (EY-9) 55488 073 NON-ASSOCIATED ONE WELL CNTY: JASPER
DAVIS BROS. OIL PRODUCERS, INC. 202675
JOHNSON WELL #: 1 RRCID -> 254764 COMPL. DATE 05/04/2007 TOTAL DEPTH 7888 PERF. 7972 - 7976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | 144334 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 144334 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 144334 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 144334 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 144334 | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | 144334 | | | | | N | -0- | | | | | -0- |

LUCKY LEON (EY-17) 55488 081 NON-ASSOCIATED CAPACITY CNTY: JASPER
DAVIS BROS. OIL PRODUCERS, INC. 202675
KIAMU-JOHNSON (1-S) WELL #: 1 L RRCID -> 201847 COMPL. DATE 12/14/2003 TOTAL DEPTH 10088 PERF. 7523 - 7530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LUCKY LEON (EY-17A) 55488 082 NON-ASSOCIATED ONE WELL CNTY: HARDIN
DAVIS BROS. OIL PRODUCERS, INC. 202675
NELSON - ALLIE WELL #: 1 RRCID -> 216073 COMPL. DATE 07/22/2009 TOTAL DEPTH 8200 PERF. 5810 - 5860

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LUEYVILLE (HACKBERRY 2) 55603 220 NON-ASSOCIATED ONE WELL CNTY: NEWTON
XTO ENERGY INC. 945936
LINDSEY WELL #: 1 RRCID -> 162163 COMPL. DATE 10/01/1996 TOTAL DEPTH 8437 PERF. 8198 - 8214

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LURA MIRE (YEGUA) 55801 495 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
FORT APACHE ENERGY, INC. 277908
BLOXSOM, A. WELL #: 1 RRCID -> 212564 COMPL. DATE 09/02/2005 TOTAL DEPTH 11873 PERF. 11616 - 11684

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INC G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | INC G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | INC G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | INC G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | INC G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LYDIA (4100) 55890 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MARWELL PETROLEUM LTD PARTNRSHIP 531085
WIED WELL #: 1 RRCID -> 229103 COMPL. DATE 05/14/2007 TOTAL DEPTH 4014 PERF. 3791 - 3797

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2139 X | -0- | -0- | -2139 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1590 X | -0- | -0- | -1590 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 1364 X | -0- | -0- | -1364 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 1364 X | 120 | -0- | -1244 | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 02 | 364 X | -0- | -0- | -364 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LYONS (GEORGETOWN) 56020 500 NON-ASSOCIATED CAPACITY CNTY: BURLESON
APACHE CORPORATION 027200
GIESENSCHLAG-GROCE GAS UNIT WELL #: 1 RRCID -> 142124 COMPL. DATE 05/18/1992 TOTAL DEPTH 13870 PERF. 9295 - 13870

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 800 N | 800 | -0- | -0- | -0- | 736 | 2 | 64 | 9 | N | 58 | | | | | 149 |
| 11 | 755 N | 755 | -0- | -0- | -0- | 676 | 2 | 79 | 9 | N | 72 | 169 | 1 | | | 52 |
| 12 | 852 N | 852 | -0- | -0- | -0- | 785 | 2 | 67 | 9 | N | 61 | | | | | 113 |
| 01 | 843 N | 843 | -0- | -0- | -0- | 760 | 2 | 83 | 9 | N | 75 | | | | | 188 |
| 02 | 749 N | 749 | -0- | -0- | -0- | 681 | 2 | 68 | 9 | N | 62 | 175 | 1 | | | 75 |
| *03 | 894 N | 894 | -0- | -0- | -0- | 817 | 2 | 77 | 9 | N | 70 | | | | | 145 |

GIESENSCHLAG "C" GAS UNIT WELL #: 2H RRCID -> 142219 COMPL. DATE 07/31/1992 TOTAL DEPTH 11888 PERF. 9273 - 11888

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 668 N | 668 | -0- | -0- | -0- | 583 | 2 | 85 | 9 | N | 77 | | | | | 191 |
| 11 | 753 N | 753 | -0- | -0- | -0- | 703 | 2 | 50 | 9 | N | 45 | | | | | 236 |
| 12 | 991 N | 991 | -0- | -0- | -0- | 923 | 2 | 68 | 9 | N | 62 | 174 | 1 | | | 124 |
| 01 | 682 N | 630 | -0- | -52 | -0- | 582 | 2 | 48 | 9 | N | 44 | | | | | 168 |
| 02 | 700 N | 650 | -0- | -50 | -0- | 593 | 2 | 57 | 9 | N | 52 | | | | | 220 |
| 03 | 992 N | 165 | -0- | -827 | -0- | 131 | 2 | 34 | 9 | N | 31 | 189 | 1 | | | 62 |

LYONS (GEORGETOWN) //CONT.// 56020 500 NON-ASSOCIATED CAPACITY CNTY: BURLESON
APACHE CORPORATION //CONT.// 027200
PORTER, L. GAS UNIT WELL #: 1H RRCID -> 142758 COMPL. DATE 10/08/1992 TOTAL DEPTH 12264 PERF. 9155 - 12264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 994 | N | 994 | -0- | -0- | -0- | 922 | 2 | 72 | 9 | N | 65 | 169 | 1 | | | 55 |
| 11 | 946 | N | 946 | -0- | -0- | -0- | 876 | 2 | 70 | 9 | N | 64 | | | | | 119 |
| 12 | 1023 | N | 948 | -0- | -75 | -0- | 873 | 2 | 75 | 9 | N | 68 | | | | | 187 |
| 01 | 992 | N | 928 | -0- | -64 | -0- | 855 | 2 | 73 | 9 | N | 66 | 173 | 1 | | | 80 |
| 02 | 896 | N | 842 | -0- | -54 | -0- | 770 | 2 | 72 | 9 | N | 65 | | | | | 145 |
| 03 | 961 | N | 914 | -0- | -47 | -0- | 839 | 2 | 75 | 9 | N | 68 | 174 | 1 | | | 39 |

SEBESTA, G.A.GEORGETOWN GAS UNIT WELL #: 1 H RRCID -> 144267 COMPL. DATE 01/29/1993 TOTAL DEPTH 13930 PERF. 9282 - 13930

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 170 | N | 170 | -0- | -0- | -0- | 162 | 2 | 8 | 9 | N | 7 | | | | | 99 |
| 11 | 145 | N | 145 | -0- | -0- | -0- | 133 | 2 | 12 | 9 | N | 11 | | | | | 110 |
| 12 | 124 | N | 114 | -0- | -10 | -0- | 110 | 2 | 4 | 9 | N | 4 | | | | | 114 |
| 01 | 155 | N | 141 | -0- | -14 | -0- | 131 | 2 | 10 | 9 | N | 9 | | | | | 123 |
| 02 | 140 | N | 117 | -0- | -23 | -0- | 109 | 2 | 8 | 9 | N | 7 | | | | | 130 |
| *03 | 200 | N | 200 | -0- | -0- | -0- | 178 | 2 | 22 | 9 | N | 20 | | | | | 150 |

KNOLLE GEORGETOWN G.U. WELL #: 1H RRCID -> 145090 COMPL. DATE 08/11/2000 TOTAL DEPTH 13058 PERF. 9558 - 13092

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | 116 | -0- | -442 | -0- | 115 | 2 | 1 | 9 | N | 1 | | | | | 181 |
| 11 | 270 | N | 126 | -0- | -144 | -0- | 126 | 2 | | | N | -0- | | | | | 181 |
| 12 | 217 | N | 66 | -0- | -151 | -0- | 64 | 2 | 2 | 9 | N | 2 | | | | | 183 |
| 01 | 171 | N | 171 | -0- | -0- | -0- | 154 | 2 | 17 | 9 | N | 15 | 173 | 1 | | | 25 |
| 02 | 236 | N | 236 | -0- | -0- | -0- | 223 | 2 | 13 | 9 | N | 12 | | | | | 37 |
| *03 | 443 | N | 443 | -0- | -0- | -0- | 424 | 2 | 19 | 9 | N | 17 | | | | | 54 |

KEY ENERGY SERVICES, LLC 458534
LISA WELL #: 1 D RRCID -> 106267 COMPL. DATE 02/09/1982 TOTAL DEPTH 5262 PERF. 4737 - 5151

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

M. GASTON (QUEEN CITY "A") 56204 400 NON-ASSOCIATED EXEMPT CNTY: TRINITY
BASA RESOURCES, INC. 053974
SIMMS WELL #: 2R RRCID -> 138158 COMPL. DATE 04/14/1991 TOTAL DEPTH 1900 PERF. 1559 - 1564

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

FIVE-JAB, INC. 271310
WALTON/KOONCE WELL #: 2 RRCID -> 140468 COMPL. DATE 10/31/1991 TOTAL DEPTH 1900 PERF. 1518 - 1521

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 45 | N | 45 | -0- | -0- | -0- | 45 | 1 | | | N | -0- | | | | | -0- |
| 11 | 45 | N | 45 | -0- | -0- | -0- | 45 | 1 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 45 | -0- | -17 | -0- | 45 | 1 | | | N | -0- | | | | | -0- |
| 01 | 0 | W | 45 | -0- | 45 | 45 | 45 | 1 | | | N | -0- | | | | | -0- |
| 02 | 0 | W | 45 | -0- | 45 | 90 | 45 | 1 | | | N | -0- | | | | | -0- |
| 03 | 0 | W | 45 | -0- | 45 | 135 | 45 | 1 | | | N | -0- | | | | | -0- |

M HALF CIRCLE (10200) 56216 600 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
PRO FIELD SERVICES, INC. 679281
'M' HALF CIRCLE RANCH WELL #: 4 RRCID -> 202185 COMPL. DATE N/A TOTAL DEPTH 10865 PERF. 3525 - 3922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MACK LAKE (MIOCENE-FRIO) 56474 250 NON-ASSOCIATED ONE WELL CNTY: JASPER
LAKE RONEL OIL COMPANY 483310
DEER CREEK WELL #: 1 RRCID -> 148228 COMPL. DATE 10/08/1993 TOTAL DEPTH 4155 PERF. 3755 - 3758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 887 | N | 887 | -0- | -0- | -0- | 15 | 1 | 872 | 2 | N | -0- | | | | | -0- |
| 11 | 1782 | N | 1782 | -0- | -0- | -0- | 15 | 1 | 1767 | 2 | N | -0- | | | | | -0- |
| 12 | 3100 | N | 3485 | -0- | 385 | 385 | 15 | 1 | 3470 | 2 | N | -0- | | | | | -0- |
| 01 | 3100 | N | 4054 | -0- | 954 | 1339 | 15 | 1 | 4039 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 3469 | -0- | 669 | 2008 | 15 | 1 | 3454 | 2 | N | -0- | | | | | -0- |
| *03 | 2580 | | 2580 | -0- | -0- | 2008 | 15 | 1 | 2565 | 2 | N | -0- | | | | | -0- |

MAD ISLAND (LOWER FRIO) 56516 240 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CASKIDS OPERATING COMPANY 139584
MAD ISLAND UNIT NO. 1 WELL #: 1 RRCID -> 212789 COMPL. DATE 10/29/2006 TOTAL DEPTH 21000 PERF. 16192 - 16198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MADISONVILLE (DEXTER LOWER) 56590 090 NON-ASSOCIATED ONE WELL CNTY: MADISON
OMIMEX ENERGY, INC. 622718
OSBORNE, G. J. WELL #: 4 RRCID -> 147415 COMPL. DATE 07/19/1998 TOTAL DEPTH 9675 PERF. 5212 - 5230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MADISONVILLE (DEXTER NORTH) 56590 180 NON-ASSOCIATED CAPACITY CNTY: MADISON
DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHIS, J. W. WELL #: 1 T RRCID -> 036615 COMPL. DATE 04/26/1965 TOTAL DEPTH 9441 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CANNON, W. E. WELL #: 1 T RRCID -> 037668 COMPL. DATE 09/10/1965 TOTAL DEPTH 9525 PERF. 9173 - 9215

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 58 | N | 58 | -0- | -0- | -0- | 58 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| 11 | 81 | N | 81 | -0- | -0- | -0- | 81 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 56 | N | 56 | -0- | -0- | -0- | 2 | 1 | 54 | 2 | Y | -0- | | | | | -0- |
| 01 | 62 | N | 53 | -0- | -9 | -0- | 4 | 1 | 49 | 2 | Y | -0- | | | | | -0- |
| 02 | 84 | N | 22 | -0- | -62 | -0- | 2 | 1 | 20 | 2 | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 466 | -0- | 466 | 466 | 25 | 1 | 441 | 2 | Y | -0- | | | | | -0- |

MADISONVILLE (DEXTER NORTH) //CONT.// 56590 180 NON-ASSOCIATED CAPACITY CNTY: MADISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STONE, HENRIETTA WELL #: 2 RRCID -> 085577 COMPL. DATE 11/09/1979 TOTAL DEPTH 9998 PERF. 9024 - 9056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3068 | X | 3068 | -0- | -0- | -0- | 3051 | 2 | 17 | 9 | Y | 15 | 55 | 1 | | | 12 |
| 11 | 3000 | N | 3008 | -0- | 8 | 8 | 2996 | 2 | 12 | 9 | Y | 11 | | | | | 23 |
| 12 | 3100 | N | 3233 | -0- | 133 | 141 | 162 | 1 | 3048 | 2 | Y | 21 | | | | | 44 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 01 | 3100 | N | 3590 | -0- | 490 | 631 | 210 | 1 | 3350 | 2 | Y | 27 | 50 | 1 | | | 21 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 4134 | X | 3503 | -0- | -631 | -0- | 184 | 1 | 3289 | 2 | Y | 27 | | | | | 48 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| *03 | 3315 | X | 3315 | -0- | -0- | -0- | 176 | 1 | 3111 | 2 | Y | 25 | 50 | 1 | | | 23 |
| | | | | | | | 28 | 9 | | | | | | | | | |

MADISONVILLE (DEXTER 8800) 56590 270 NON-ASSOCIATED ONE WELL CNTY: MADISON
FAULCONER, VERNON E., INC. 263701
JOHNSTON UNIT #1 WELL #: 1 RRCID -> 007107 COMPL. DATE 07/24/1953 TOTAL DEPTH 9850 PERF. 9114 - 9195

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4619 | # | 4115 | -0- | -504 | -0- | 70 | 1 | 4045 | 2 | Y | -0- | | | | | 97 |
| 11 | 4650 | # | 4431 | -0- | -219 | -0- | 67 | 1 | 4364 | 2 | Y | -0- | | | | | 97 |
| 12 | 5053 | # | 1007 | -0- | -4046 | -0- | 33 | 1 | 974 | 2 | Y | -0- | | | | | 97 |
| 01 | 5053 | # | 2438 | -0- | -2615 | -0- | 57 | 1 | 2381 | 2 | Y | -0- | | | | | 97 |
| 02 | 4564 | # | 3331 | -0- | -1233 | -0- | 101 | 1 | 3230 | 2 | Y | -0- | | | | | 97 |
| 03 | 4588 | # | 2920 | -0- | -1668 | -0- | 71 | 1 | 2788 | 2 | Y | 55 | | | | | 152 |
| | | | | | | | 61 | 9 | | | | | | | | | |

MADISONVILLE (LEWISVILLE 8400) 56590 650 ASSOCIATED CAPACITY CNTY: MADISON
FAULCONER, VERNON E., INC. 263701
JOHNSTON GAS UNIT WELL #: 3 RRCID -> 061913 COMPL. DATE 03/31/1975 TOTAL DEPTH 9860 PERF. 8663 - 8733

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MADISONVILLE (RODESSA) 56590 700 NON-ASSOCIATED CAPACITY CNTY: MADISON
CRIMSON EXPLORATION OPER., INC. 190005
FUHLBERG GAS UNIT WELL #: 1 RRCID -> 227306 COMPL. DATE 03/14/2007 TOTAL DEPTH 12500 PERF. 11674 - 11940

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JOHNSTON GAS UNIT WELL #: 2ST RRCID -> 251335 COMPL. DATE 12/21/2007 TOTAL DEPTH 12635 PERF. 11980 - 12060

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MADISONVILLE (RODESSA) //CONT.// 56590 700 NON-ASSOCIATED CAPACITY CNTY: MADISON
REDWOOD ENERGY PRODUCTION, L.P. 697134
MAGNESS, RUBY WELL #: 1 RRCID -> 185832 COMPL. DATE 10/12/2001 TOTAL DEPTH 13050 PERF.11704 - 11898

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

FANNIN, ANGELA FARRIS WELL #: 1 RRCID -> 206524 COMPL. DATE 12/09/2004 TOTAL DEPTH 12102 PERF.11798 - 11962

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

MITCHELL UNIT WELL #: 1 RRCID -> 225940 COMPL. DATE 07/16/2006 TOTAL DEPTH 12312 PERF.11638 - 12050

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

WILSON WELL #: 1 RRCID -> 227031 COMPL. DATE 06/10/2006 TOTAL DEPTH 12300 PERF.11800 - 11930

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

MADISONVILLE (SUB-CLARK, GAS) 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
CRIMSON EXPLORATION OPER., INC. 190005
CRANE WELL #: 3 RRCID -> 112430 COMPL. DATE 08/11/1984 TOTAL DEPTH 9600 PERF. 8494 - 8496

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 50 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 50 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 50 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 50 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 50 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 50 |

VICK, M. Y. WELL #: 9 RRCID -> 178692 COMPL. DATE 05/28/2000 TOTAL DEPTH 9590 PERF. 8470 - 8480

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | 60 |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | 60 |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | 60 |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | 60 |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | 60 |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | 60 |

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
DEVON ENERGY PRODUCTION CO, L.P. 216378
FANNIN, W. H. WELL #: 1 U RRCID -> 030587 COMPL. DATE 06/20/1963 TOTAL DEPTH 9307 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2981 | N | 2981 | -0- | -0- | -0- | 83<br>32 | 1<br>9 | 2866 | 2 | Y | 29 | | | | | 51 |
| 11 | 2430 | N | 2373 | -0- | -57 | -0- | 69<br>44 | 1<br>9 | 2260 | 2 | Y | 40 | | | | | 91 |
| 12 | 2542 | N | 2391 | -0- | -151 | -0- | 68<br>64 | 1<br>9 | 2259 | 2 | Y | 58 | | | | | 149 |
| 01 | 2542 | N | 2148 | -0- | -394 | -0- | 55<br>34 | 1<br>9 | 2059 | 2 | Y | 31 | | | | | 180 |
| 02 | 2328 | N | 2328 | -0- | -0- | -0- | 57<br>64 | 1<br>9 | 2207 | 2 | Y | 58 | 153 | 1 | | | 85 |
| *03 | 2545 | N | 2545 | -0- | -0- | -0- | 75<br>44 | 1<br>9 | 2426 | 2 | Y | 40 | | | | | 125 |

STONE, HENRIETTA WELL #: 1 RRCID -> 031715 COMPL. DATE 11/06/1963 TOTAL DEPTH 9004 PERF. 8402 - 8414

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |

PLUGGED AND ABANDONED_____ 01/06/2012 - P&A 01-06-2012

MATHIS, J. W. WELL #: 1 C RRCID -> 035826 COMPL. DATE 04/26/1965 TOTAL DEPTH 9441 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3720 | X | 3316 | -0- | -404 | -0- | 92<br>21 | 1<br>9 | 3203 | 2 | Y | 19 | 35 | 1 | | | 15 |
| 11 | 4898 | X | 4898 | -0- | -0- | -0- | 145<br>8 | 1<br>9 | 4745 | 2 | Y | 7 | | | | | 22 |
| 12 | 3742 | X | 3742 | -0- | -0- | -0- | 109<br>23 | 1<br>9 | 3610 | 2 | Y | 21 | | | | | 43 |
| 01 | 3880 | X | 3880 | -0- | -0- | -0- | 100<br>31 | 1<br>9 | 3749 | 2 | Y | 28 | 49 | 1 | | | 22 |
| 02 | 4333 | X | 4333 | -0- | -0- | -0- | 109<br>23 | 1<br>9 | 4201 | 2 | Y | 21 | | | | | 43 |
| 03 | DLQ G-10 | | 3996 | -0- | 3996 | 3996 | 119<br>19 | 1<br>9 | 3858 | 2 | Y | 17 | 44 | 1 | | | 16 |

ZULCH, SALLY WELL #: 1 RRCID -> 093993 COMPL. DATE 04/20/1981 TOTAL DEPTH 9332 PERF. 8473 - 8486

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3348 | X | 2344 | -0- | -1004 | -0- | 2304 | 2 | 40 | 9 | N | 36 | | | | | 177 |
| 11 | 3240 | X | 2826 | -0- | -414 | -0- | 2783 | 2 | 43 | 9 | N | 39 | | | | | 216 |
| 12 | 3348 | X | 2914 | -0- | -434 | -0- | 2883 | 2 | 31 | 9 | N | 28 | | | | | 244 |
| 01 | 3255 | X | 752 | -0- | -2503 | -0- | 752 | 2 | | | N | -0- | | | | | 244 |
| 02 | 2772 | X | 654 | -0- | -2118 | -0- | 654 | 2 | | | N | -0- | | | | | 244 |
| 03 | DLQ G-10 | | 1610 | -0- | 1610 | 1610 | 1604 | 2 | 6 | 9 | N | 5 | | | | | 249 |

FANNIN, HERMAN UNIT WELL #: 1 RRCID -> 099633 COMPL. DATE 04/15/1982 TOTAL DEPTH 9530 PERF. 8283 - 8295

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1424 | N | 578 | -0- | -846 | -0- | 30 | 1 | 548 | 2 | Y | -0- | | | | | 66 |
| 11 | 517 | N | 517 | -0- | -0- | -0- | 32 | 1 | 485 | 2 | Y | -0- | | | | | 66 |
| 12 | 544 | N | 544 | -0- | -0- | -0- | 32 | 1 | 512 | 2 | Y | -0- | | | | | 66 |
| 01 | 565 | N | 565 | -0- | -0- | -0- | 36 | 1 | 529 | 2 | Y | -0- | | | | | 66 |
| 02 | 505 | N | 505 | -0- | -0- | -0- | 30 | 1 | 475 | 2 | Y | -0- | | | | | 66 |
| 03 | DLQ G-10 | | 560 | -0- | 560 | 560 | 33<br>73 | 1<br>9 | 454 | 2 | Y | 66 | | | | | -0- |

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ANDREWS, J. M. WELL #: 1 RRCID -> 105356 COMPL. DATE 03/14/1983 TOTAL DEPTH N/A PERF. 8371 - 8386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1199 | N | 1199 | -0- | -0- | -0- | 1199 | 2 | | | N | -0- | | | | | 24 |
| 11 | 1308 | N | 1308 | -0- | -0- | -0- | 1308 | 2 | | | N | -0- | | | | | 24 |
| 12 | 1147 | N | 1113 | -0- | -34 | -0- | 1113 | 2 | | | N | -0- | | | | | 24 |
| 01 | 1361 | N | 1361 | -0- | -0- | -0- | 1361 | 2 | | | N | -0- | | | | | 24 |
| 02 | 1250 | N | 1250 | -0- | -0- | -0- | 1250 | 2 | | | N | -0- | | | | | 24 |
| *03 | 1442 | N | 1442 | -0- | -0- | -0- | 1442 | 2 | | | N | -0- | | | | | 24 |

BROWN, MILDRED WELL #: 1 RRCID -> 110367 COMPL. DATE 01/17/1984 TOTAL DEPTH 9500 PERF. 8372 - 8436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2253 | N | 2253 | -0- | -0- | -0- | 116 | 1 | 2117 | 2 | N | 18 | | | | | 43 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 1860 | N | 1833 | -0- | -27 | -0- | 110 | 1 | 1679 | 2 | N | 40 | | | | | 83 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 12 | 1922 | N | 1882 | -0- | -40 | -0- | 107 | 1 | 1754 | 2 | N | 19 | | | | | 102 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 01 | 1922 | N | 1705 | -0- | -217 | -0- | 107 | 1 | 1563 | 2 | N | 32 | | | | | 134 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 2009 | N | 2009 | -0- | -0- | -0- | 117 | 1 | 1836 | 2 | N | 51 | 167 | 1 | | | 18 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| *03 | 2023 | N | 2023 | -0- | -0- | -0- | 134 | 1 | 1861 | 2 | N | 25 | | | | | 43 |
| | | | | | | | 28 | 9 | | | | | | | | | |

EVANS, FRANCES WELL #: 1 RRCID -> 111914 COMPL. DATE 05/26/1984 TOTAL DEPTH 9331 PERF. 8458 - 8474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | N | 163 | -0- | -240 | -0- | 163 | 2 | | | N | -0- | | | | | 136 |
| 11 | 1864 | N | 1864 | -0- | -0- | -0- | 1864 | 2 | | | N | -0- | | | | | 136 |
| 12 | 1607 | N | 1607 | -0- | -0- | -0- | 1607 | 2 | | | N | -0- | | | | | 136 |
| 01 | 701 | N | 701 | -0- | -0- | -0- | 693 | 2 | 8 | 9 | N | 7 | | | | | 143 |
| 02 | 1008 | N | 856 | -0- | -152 | -0- | 801 | 2 | 55 | 9 | N | 50 | 176 | 1 | | | 17 |
| *03 | 1275 | N | 1275 | -0- | -0- | -0- | 1275 | 2 | | | N | -0- | | | | | 17 |

FANNIN, W. H. WELL #: 2 RRCID -> 134368 COMPL. DATE 02/15/1990 TOTAL DEPTH 9257 PERF. 8441 - 8491

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3286 | X | 2515 | -0- | -771 | -0- | 71 | 1 | 2444 | 2 | Y | -0- | | | | | 13 |
| 11 | 3257 | X | 3257 | -0- | -0- | -0- | 97 | 1 | 3154 | 2 | Y | 5 | | | | | 18 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 3255 | X | 2509 | -0- | -746 | -0- | 74 | 1 | 2432 | 2 | Y | 3 | | | | | 21 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 3255 | X | 2706 | -0- | -549 | -0- | 70 | 1 | 2632 | 2 | Y | 4 | | | | | 25 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2996 | X | 2819 | -0- | -177 | -0- | 71 | 1 | 2747 | 2 | Y | 1 | 21 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3317 | X | 2915 | -0- | -402 | -0- | 87 | 1 | 2828 | 2 | Y | -0- | | | | | 5 |

ADAIR, VELA WELL #: 1 RRCID -> 135757 COMPL. DATE 04/19/1990 TOTAL DEPTH 9274 PERF. 8315 - 8344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 1497 | -0- | -1603 | 7417 | 54 | 1 | 1424 | 2 | Y | 17 | | | | | 80 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 3000 | N | 1194 | -0- | -1806 | 5611 | 44 | 1 | 1129 | 2 | Y | 19 | 89 | 1 | | | 10 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 3100 | N | 1416 | -0- | -1684 | 3927 | 53 | 1 | 1363 | 2 | Y | -0- | | | | | 10 |
| 01 | 3100 | N | 1550 | -0- | -1550 | 2377 | 59 | 1 | 1456 | 2 | Y | 32 | | | | | 42 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1206 | -0- | -1594 | 783 | 43 | 1 | 1163 | 2 | Y | -0- | | | | | 42 |
| *03 | 1898 | N | 1115 | -0- | -783 | -0- | 39 | 1 | 1046 | 2 | Y | 27 | | | | | 69 |
| | | | | | | | 30 | 9 | | | | | | | | | |

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MATHIS, J. W. WELL #: 2 RRCID -> 138148 COMPL. DATE 02/05/1991 TOTAL DEPTH 9450 PERF. 8482 - 8534

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | 110 | -0- | -200 | -0- | 3 | 1 | 90 | 2 | Y | 15 | 35 | 1 | | | 11 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 672 | N | 672 | -0- | -0- | -0- | 19 | 1 | 636 | 2 | Y | 15 | | | | | 26 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 839 | N | 839 | -0- | -0- | -0- | 24 | 1 | 797 | 2 | Y | 16 | | | | | 42 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 2382 | N | 2382 | -0- | -0- | -0- | 61 | 1 | 2297 | 2 | Y | 22 | 47 | 1 | | | 17 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 2800 | N | 2906 | -0- | 106 | 106 | 73 | 1 | 2818 | 2 | Y | 14 | | | | | 31 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 3105 | -0- | 3105 | 3211 | 93 | 1 | 2995 | 2 | Y | 15 | 33 | 1 | | | 13 |
| | | | | | | | 17 | 9 | | | | | | | | | |

MATHIS, JAMES F. WELL #: 2 RRCID -> 138714 COMPL. DATE 06/13/1991 TOTAL DEPTH 9300 PERF. 8345 - 8376

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2527 | N | 2527 | -0- | -0- | -0- | 92 | 1 | 2422 | 2 | N | 12 | | | | | 53 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 2119 | N | 2119 | -0- | -0- | -0- | 78 | 1 | 2030 | 2 | N | 10 | | | | | 63 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 2511 | N | 1819 | -0- | -692 | -0- | 67 | 1 | 1735 | 2 | N | 15 | | | | | 78 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 2542 | N | 1734 | -0- | -808 | -0- | 67 | 1 | 1653 | 2 | N | 13 | | | | | 91 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 1988 | N | 1939 | -0- | -49 | -0- | 67 | 1 | 1855 | 2 | N | 15 | | | | | 106 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 1829 | N | 1711 | -0- | -118 | -0- | 60 | 1 | 1634 | 2 | N | 15 | | | | | 121 |
| | | | | | | | 17 | 9 | | | | | | | | | |

LANG, JAMES WELL #: 2 RRCID -> 139636 COMPL. DATE 09/13/1991 TOTAL DEPTH 9542 PERF. 8364 - 8404

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2356 | N | 2330 | -0- | -26 | -0- | 84 | 1 | 2233 | 2 | N | 12 | | | | | 153 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 2720 | N | 2720 | -0- | -0- | -0- | 101 | 1 | 2605 | 2 | N | 13 | | | | | 166 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 2232 | N | 1946 | -0- | -286 | -0- | 72 | 1 | 1848 | 2 | N | 24 | 173 | 1 | | | 17 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 01 | 2325 | N | 1838 | -0- | -487 | -0- | 71 | 1 | 1759 | 2 | N | 7 | | | | | 24 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 2184 | N | 1647 | -0- | -537 | -0- | 57 | 1 | 1579 | 2 | N | 10 | | | | | 34 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 1953 | N | 1655 | -0- | -298 | -0- | 58 | 1 | 1580 | 2 | N | 15 | | | | | 49 |
| | | | | | | | 17 | 9 | | | | | | | | | |

ZULCH, SALLY WELL #: 2 RRCID -> 140318 COMPL. DATE 12/15/1991 TOTAL DEPTH 9300 PERF. 8402 - 8410

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 454 | N | 454 | -0- | -0- | -0- | 454 | 2 | | | N | -0- | | | | | 26 |
| 11 | 445 | N | 445 | -0- | -0- | -0- | 445 | 2 | | | N | -0- | | | | | 26 |
| 12 | 310 | N | 287 | -0- | -23 | -0- | 287 | 2 | | | N | -0- | | | | | 26 |
| 01 | 465 | N | 245 | -0- | -220 | -0- | 245 | 2 | | | N | -0- | | | | | 26 |
| 02 | 420 | N | 348 | -0- | -72 | -0- | 348 | 2 | | | N | -0- | | | | | 26 |
| *03 | 399 | N | 399 | -0- | -0- | -0- | 399 | 2 | | | N | -0- | | | | | 26 |

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JOHNSTON, JAMES J. WELL #: 1 RRCID -> 140990 COMPL. DATE 01/24/1992 TOTAL DEPTH 9210 PERF. 8144 - 8176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1767 | N | 1538 | -0- | -229 | -0- | 207 | 1 | 1280 | 2 | N | 46 | | | | | 67 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 11 | 1680 | N | 1614 | -0- | -66 | -0- | 213 | 1 | 1372 | 2 | N | 26 | | | | | 93 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 1519 | N | 1499 | -0- | -20 | -0- | 177 | 1 | 1322 | 2 | N | -0- | | | | | 93 |
| 01 | 1714 | N | 1714 | -0- | -0- | -0- | 169 | 1 | 1472 | 2 | N | 66 | | | | | 159 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 02 | 1782 | N | 1782 | -0- | -0- | -0- | 233 | 1 | 1524 | 2 | N | 23 | | | | | 182 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *03 | 1910 | N | 1910 | -0- | -0- | -0- | 281 | 1 | 1616 | 2 | N | 12 | 178 | 1 | | | 16 |
| | | | | | | | 13 | 9 | | | | | | | | | |

ADAIR, VELA WELL #: 2 RRCID -> 141556 COMPL. DATE 05/05/1992 TOTAL DEPTH 9450 PERF. 8246 - 8294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2345 | N | 2345 | -0- | -0- | -0- | 84 | 1 | 2243 | 2 | Y | 16 | | | | | 82 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 2133 | N | 2133 | -0- | -0- | -0- | 78 | 1 | 2035 | 2 | Y | 18 | 90 | 1 | | | 10 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 2160 | N | 2160 | -0- | -0- | -0- | 80 | 1 | 2080 | 2 | Y | -0- | | | | | 10 |
| 01 | 2108 | N | 2040 | -0- | -68 | -0- | 77 | 1 | 1927 | 2 | Y | 33 | | | | | 43 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 02 | 1904 | N | 1397 | -0- | -507 | -0- | 49 | 1 | 1348 | 2 | Y | -0- | | | | | 43 |
| 03 | DLQ G-10 | | 2109 | -0- | 2109 | 2109 | 74 | 1 | 2006 | 2 | Y | 26 | | | | | 69 |
| | | | | | | | 29 | 9 | | | | | | | | | |

BOOZER, NELLIE WELL #: 3 RRCID -> 144568 COMPL. DATE 02/05/1993 TOTAL DEPTH 8863 PERF. 8435 - 8463

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 2088 | -0- | -1012 | 3532 | 2088 | 2 | | | Y | -0- | | | | | 191 |
| 11 | 3000 | N | 1826 | -0- | -1174 | 2358 | 1820 | 2 | 6 | 9 | Y | 5 | 177 | 1 | | | 19 |
| 12 | 3100 | N | 1758 | -0- | -1342 | 1016 | 1758 | 2 | | | Y | -0- | | | | | 19 |
| 01 | 2545 | N | 1529 | -0- | -1016 | -0- | 1504 | 2 | 25 | 9 | Y | 23 | | | | | 42 |
| 02 | 1652 | N | 1525 | -0- | -127 | -0- | 1513 | 2 | 12 | 9 | Y | 11 | | | | | 53 |
| *03 | 1650 | N | 1650 | -0- | -0- | -0- | 1628 | 2 | 22 | 9 | Y | 20 | | | | | 73 |

CANNON, W. E. WELL #: 2 RRCID -> 146587 COMPL. DATE 07/26/1993 TOTAL DEPTH 9350 PERF. 8394 - 8456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 2140 | -0- | -960 | 10120 | 2121 | 2 | 19 | 9 | Y | 17 | 43 | 1 | | | 13 |
| 11 | 3000 | N | 2040 | -0- | -960 | 9160 | 2037 | 2 | 3 | 9 | Y | 3 | | | | | 16 |
| 12 | 3100 | N | 2299 | -0- | -801 | 8359 | 115 | 1 | 2169 | 2 | Y | 14 | | | | | 30 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 3100 | N | 1703 | -0- | -1397 | 6962 | 98 | 1 | 1579 | 2 | Y | 24 | 35 | 1 | | | 19 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1587 | -0- | -1213 | 5749 | 82 | 1 | 1475 | 2 | Y | 27 | | | | | 46 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| *03 | 3100 | N | 1893 | -0- | -1207 | 4542 | 100 | 1 | 1778 | 2 | Y | 14 | 47 | 1 | | | 13 |
| | | | | | | | 15 | 9 | | | | | | | | | |

MATHIS, JAMES F. WELL #: 3 RRCID -> 146635 COMPL. DATE 09/03/1993 TOTAL DEPTH 9250 PERF. 8426 - 8474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1488 | N | 458 | -0- | -1030 | -0- | 16 | 1 | 442 | 2 | N | -0- | | | | | 83 |
| 11 | 1260 | N | 266 | -0- | -994 | -0- | 10 | 1 | 256 | 2 | N | -0- | | | | | 83 |
| 12 | 1023 | N | 240 | -0- | -783 | -0- | 9 | 1 | 231 | 2 | N | -0- | | | | | 83 |
| 01 | 465 | N | 264 | -0- | -201 | -0- | 10 | 1 | 253 | 2 | N | 1 | | | | | 84 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 252 | N | 220 | -0- | -32 | -0- | 8 | 1 | 212 | 2 | N | -0- | | | | | 84 |
| *03 | 282 | N | 282 | -0- | -0- | -0- | 10 | 1 | 271 | 2 | N | 1 | | | | | 85 |
| | | | | | | | 1 | 9 | | | | | | | | | |

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JOHNSON, JAMES F. WELL #: 1 RRCID -> 148154 COMPL. DATE 01/17/1994 TOTAL DEPTH 8900 PERF. 8130 - 8187

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3002 | X | 3002 | -0- | -0- | -0- | 414 | 1 | 2564 | 2 | N | 22 | | | | | 62 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 2540 | X | 2540 | -0- | -0- | -0- | 337 | 1 | 2183 | 2 | N | 18 | | | | | 80 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 2663 | X | 2663 | -0- | -0- | -0- | 314 | 1 | 2325 | 2 | N | 22 | | | | | 102 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 2077 | X | 1727 | -0- | -350 | -0- | 174 | 1 | 1524 | 2 | N | 26 | | | | | 128 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 1876 | X | 1681 | -0- | -195 | -0- | 220 | 1 | 1439 | 2 | N | 20 | | | | | 148 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *03 | 2420 | N | 2420 | -0- | -0- | -0- | 352 | 1 | 2032 | 2 | N | 33 | | | | | 181 |
| | | | | | | | 36 | 9 | | | | | | | | | |

JACKSON, FERN Z. & ROY WELL #: 2 RRCID -> 148315 COMPL. DATE 10/11/1993 TOTAL DEPTH 9100 PERF. 8250 - 8277

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1737 | X | 1737 | -0- | -0- | -0- | 64 | 1 | 1672 | 2 | N | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2079 | X | 2079 | -0- | -0- | -0- | 78 | 1 | 1994 | 2 | N | 6 | | | | | 12 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 1662 | X | 1662 | -0- | -0- | -0- | 62 | 1 | 1597 | 2 | N | 3 | | | | | 15 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 3065 | X | 3065 | -0- | -0- | -0- | 117 | 1 | 2909 | 2 | N | 35 | | | | | 50 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 2643 | N | 2643 | -0- | -0- | -0- | 92 | 1 | 2532 | 2 | N | 17 | | | | | 67 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 1581 | N | 1461 | -0- | -120 | -0- | 51 | 1 | 1401 | 2 | N | 8 | | | | | 75 |
| | | | | | | | 9 | 9 | | | | | | | | | |

STONE, HENRIETTA WELL #: 3 RRCID -> 148511 COMPL. DATE 01/18/1994 TOTAL DEPTH 9125 PERF. 8252 - 8304

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2685 | N | 2685 | -0- | -0- | -0- | 139 | 1 | 2546 | 2 | N | -0- | | | | | 19 |
| 11 | 2049 | N | 2049 | -0- | -0- | -0- | 126 | 1 | 1923 | 2 | N | -0- | | | | | 19 |
| 12 | 2870 | N | 2870 | -0- | -0- | -0- | 165 | 1 | 2705 | 2 | N | -0- | | | | | 19 |
| 01 | 2077 | N | 667 | -0- | -1410 | -0- | 43 | 1 | 624 | 2 | N | -0- | | | | | 19 |
| 02 | 1876 | N | 1732 | -0- | -144 | -0- | 104 | 1 | 1628 | 2 | N | -0- | | | | | 19 |
| *03 | 2173 | N | 2173 | -0- | -0- | -0- | 146 | 1 | 2027 | 2 | N | -0- | | | | | 19 |

FUHLBERG, JAMES GAS UNIT WELL #: 2 RRCID -> 150307 COMPL. DATE 06/21/1994 TOTAL DEPTH 9219 PERF. 8377 - 8400

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1250 | N | 1250 | -0- | -0- | -0- | 46 | 1 | 1204 | 2 | N | -0- | | | | | 18 |
| 11 | 1200 | N | 916 | -0- | -284 | -0- | 34 | 1 | 882 | 2 | N | -0- | | | | | 18 |
| 12 | 1116 | N | 709 | -0- | -407 | -0- | 26 | 1 | 683 | 2 | N | -0- | | | | | 18 |
| 01 | 1240 | N | 694 | -0- | -546 | -0- | 26 | 1 | 668 | 2 | N | -0- | | | | | 18 |
| 02 | 1183 | N | 1183 | -0- | -0- | -0- | 42 | 1 | 1141 | 2 | N | -0- | | | | | 18 |
| *03 | 1351 | N | 1351 | -0- | -0- | -0- | 48 | 1 | 1303 | 2 | N | -0- | | | | | 18 |

JOHNSON, JAMES F. WELL #: 2 RRCID -> 150903 COMPL. DATE 07/25/1994 TOTAL DEPTH 8301 PERF. 8091 - 8146

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 213 | N | 213 | -0- | -0- | -0- | 30 | 1 | 183 | 2 | N | -0- | | | | | 88 |
| 11 | 192 | N | 192 | -0- | -0- | -0- | 25 | 1 | 167 | 2 | N | -0- | | | | | 88 |
| 12 | 199 | N | 199 | -0- | -0- | -0- | 23 | 1 | 176 | 2 | N | -0- | | | | | 88 |
| 01 | 896 | N | 896 | -0- | -0- | -0- | 89 | 1 | 786 | 2 | N | 19 | | | | | 107 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 936 | N | 936 | -0- | -0- | -0- | 121 | 1 | 792 | 2 | N | 21 | | | | | 128 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 186 | N | 122 | -0- | -64 | -0- | 18 | 1 | 104 | 2 | N | -0- | | | | | 128 |

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FANNIN, HERMAN UNIT WELL #: 2 RRCID -> 151981 COMPL. DATE 12/03/1994 TOTAL DEPTH 8414 PERF. 8236 - 8298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | X | 447 | -0- | -142 | -0- | 23 | 1 | 423 | 2 | Y | 1 | | | | | 41 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 630 | X | 488 | -0- | -142 | -0- | 30 | 1 | 458 | 2 | Y | -0- | | | | | 41 |
| 12 | 651 | X | 358 | -0- | -293 | -0- | 20 | 1 | 338 | 2 | Y | -0- | | | | | 41 |
| 01 | 668 | X | 668 | -0- | -0- | -0- | 43 | 1 | 625 | 2 | Y | -0- | | | | | 41 |
| 02 | 569 | X | 569 | -0- | -0- | -0- | 34 | 1 | 535 | 2 | Y | -0- | | | | | 41 |
| 03 | DLQ G-10 | | 580 | -0- | 580 | 580 | 35 | 1 | 500 | 2 | Y | 41 | | | | | -0- |
| | | | | | | | 45 | 9 | | | | | | | | | |

CANNON, W. E. WELL #: 3 RRCID -> 215596 COMPL. DATE 09/28/2005 TOTAL DEPTH 9300 PERF. 8517 - 8546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1838 | N | 1838 | -0- | -0- | -0- | 1809 | 2 | 29 | 9 | N | 26 | 171 | 1 | | | 42 |
| 11 | 1680 | N | 1642 | -0- | -38 | -0- | 1610 | 2 | 32 | 9 | N | 29 | | | | | 71 |
| 12 | 1852 | N | 1852 | -0- | -0- | -0- | 91 | 1 | 1722 | 2 | N | 35 | | | | | 106 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 01 | 1736 | N | 1389 | -0- | -347 | -0- | 80 | 1 | 1272 | 2 | N | 34 | | | | | 140 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 1540 | N | 1356 | -0- | -184 | -0- | 70 | 1 | 1252 | 2 | N | 31 | | | | | 171 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 03 | 1736 | N | 1379 | -0- | -357 | -0- | 71 | 1 | 1271 | 2 | N | 34 | | | | | 205 |
| | | | | | | | 37 | 9 | | | | | | | | | |

STONE, HENRIETTA WELL #: 4 RRCID -> 223028 COMPL. DATE 03/22/2006 TOTAL DEPTH 9190 PERF. 8322 - 8328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 577 | N | 577 | -0- | -0- | -0- | 30 | 1 | 547 | 2 | N | -0- | | | | | 180 |
| 11 | 360 | N | 189 | -0- | -171 | -0- | 11 | 1 | 178 | 2 | N | -0- | | | | | 180 |
| 12 | 516 | N | 516 | -0- | -0- | -0- | 29 | 1 | 487 | 2 | N | -0- | | | | | 180 |
| 01 | 592 | N | 592 | -0- | -0- | -0- | 37 | 1 | 555 | 2 | N | -0- | | | | | 180 |
| 02 | 593 | N | 593 | -0- | -0- | -0- | 36 | 1 | 557 | 2 | N | -0- | | | | | 180 |
| *03 | 427 | N | 427 | -0- | -0- | -0- | 28 | 1 | 399 | 2 | N | -0- | | | | | 180 |

BROWN, MILDRED WELL #: 2 RRCID -> 227053 COMPL. DATE 02/27/2006 TOTAL DEPTH 9300 PERF. 8380 - 8387

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 31 | -0- | -0- | -0- | 2 | 1 | 29 | 2 | N | -0- | | | | | 44 |
| 11 | 30 | N | 22 | -0- | -8 | -0- | 2 | 1 | 20 | 2 | N | -0- | | | | | 44 |
| 12 | 31 | N | 26 | -0- | -5 | -0- | 2 | 1 | 24 | 2 | N | -0- | | | | | 44 |
| 01 | 31 | N | 25 | -0- | -6 | -0- | 2 | 1 | 23 | 2 | N | -0- | | | | | 44 |
| 02 | 37 | N | 37 | -0- | -0- | -0- | 2 | 1 | 35 | 2 | N | -0- | | | | | 44 |
| 03 | 31 | N | 27 | -0- | -4 | -0- | 2 | 1 | 25 | 2 | N | -0- | | | | | 44 |

BROWN, MILDRED WELL #: 3 RRCID -> 242500 COMPL. DATE 04/29/2009 TOTAL DEPTH 9360 PERF. 8424 - 8430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 2868 | -0- | -232 | 15555 | 148 | 1 | 2719 | 2 | N | 1 | | | | | 69 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3000 | N | 2265 | -0- | -735 | 14820 | 139 | 1 | 2106 | 2 | N | 18 | | | | | 87 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 3100 | N | 2418 | -0- | -682 | 14138 | 138 | 1 | 2268 | 2 | N | 11 | | | | | 98 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 3100 | N | 1434 | -0- | -1666 | 12472 | 91 | 1 | 1331 | 2 | N | 11 | | | | | 109 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 2800 | N | 913 | -0- | -1887 | 10585 | 54 | 1 | 849 | 2 | N | 9 | | | | | 118 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *03 | 3100 | N | 655 | -0- | -2445 | 8140 | 44 | 1 | 611 | 2 | N | -0- | | | | | 118 |

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
FAULCONER, VERNON E., INC. 263701
BYARS, HELEN WELL #: 1 RRCID -> 007097 COMPL. DATE 04/26/1957 TOTAL DEPTH 9313 PERF. 8393 - 8404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3233 | X | 3233 | -0- | -0- | -0- | 54 | 1 | 3153 | 2 | N | 24 | 192 | 1 | | | 124 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 3540 | X | 3540 | -0- | -0- | -0- | 53 | 1 | 3433 | 2 | N | 49 | | | | | 173 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 12 | 2829 | X | 2829 | -0- | -0- | -0- | 91 | 1 | 2720 | 2 | N | 16 | | | | | 189 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 3100 | X | 2867 | -0- | -233 | -0- | 67 | 1 | 2776 | 2 | N | 22 | | | | | 211 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 2800 | X | 357 | -0- | -2443 | -0- | 11 | 1 | 334 | 2 | N | 11 | | | | | 222 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 3100 | X | 2202 | -0- | -898 | -0- | 53 | 1 | 2107 | 2 | N | 38 | | | | | 260 |
| | | | | | | | 42 | 9 | | | | | | | | | |

FUHLBERG, JAS., GAS UNIT WELL #: 1 RRCID -> 007099 COMPL. DATE 08/02/1958 TOTAL DEPTH N/A PERF. 8350 - 8364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MADOLE, A. D., GAS UNIT WELL #: 1 RRCID -> 007100 COMPL. DATE 04/25/1959 TOTAL DEPTH 9290 PERF. 8396 - 8427

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2852 | N | 1585 | -0- | -1267 | -0- | 136 | 1 | 1441 | 2 | N | 7 | | | | | 173 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 2615 | N | 2615 | -0- | -0- | -0- | 196 | 1 | 2405 | 2 | N | 13 | 162 | 1 | | | 24 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 2290 | N | 2290 | -0- | -0- | -0- | 191 | 1 | 2062 | 2 | N | 34 | | | | | 58 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 01 | 2339 | N | 2339 | -0- | -0- | -0- | 170 | 1 | 2138 | 2 | N | 28 | | | | | 86 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 2436 | N | 2362 | -0- | -74 | -0- | 170 | 1 | 2161 | 2 | N | 28 | | | | | 114 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 03 | 2294 | N | 2182 | -0- | -112 | -0- | 162 | 1 | 1987 | 2 | N | 30 | | | | | 144 |
| | | | | | | | 33 | 9 | | | | | | | | | |

CROW GAS UNIT WELL #: 1 RRCID -> 062798 COMPL. DATE 03/12/1975 TOTAL DEPTH 9700 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1981 | N | 1981 | -0- | -0- | -0- | 384 | 1 | 1597 | 2 | N | -0- | | | | | -0- |
| 11 | 1944 | N | 1944 | -0- | -0- | -0- | 363 | 1 | 1581 | 2 | N | -0- | | | | | -0- |
| 12 | 1953 | N | 1930 | -0- | -23 | -0- | 372 | 1 | 1558 | 2 | N | -0- | | | | | -0- |
| 01 | 2010 | N | 2010 | -0- | -0- | -0- | 415 | 1 | 1595 | 2 | N | -0- | | | | | -0- |
| 02 | 1820 | N | 1791 | -0- | -29 | -0- | 366 | 1 | 1425 | 2 | N | -0- | | | | | -0- |
| *03 | 1951 | N | 1951 | -0- | -0- | -0- | 384 | 1 | 1567 | 2 | N | -0- | | | | | -0- |

HALL, GRACE UNIT WELL #: 1 RRCID -> 072890 COMPL. DATE 10/26/1976 TOTAL DEPTH 9341 PERF. 8454 - 8466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1488 | N | 1378 | -0- | -110 | -0- | 267 | 1 | 1111 | 2 | N | -0- | | | | | -0- |
| 11 | 1470 | N | 1293 | -0- | -177 | -0- | 241 | 1 | 1052 | 2 | N | -0- | | | | | -0- |
| 12 | 1519 | N | 1313 | -0- | -206 | -0- | 253 | 1 | 1060 | 2 | N | -0- | | | | | -0- |
| 01 | 1379 | N | 1379 | -0- | -0- | -0- | 285 | 1 | 1094 | 2 | N | -0- | | | | | -0- |
| 02 | 1286 | N | 1286 | -0- | -0- | -0- | 263 | 1 | 1023 | 2 | N | -0- | | | | | -0- |
| *03 | 1406 | N | 1406 | -0- | -0- | -0- | 277 | 1 | 1129 | 2 | N | -0- | | | | | -0- |

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
FAULCONER, VERNON E., INC. //CONT.// 263701
PAYNE, W. W. UNIT WELL #: 1 L RRCID -> 074587 COMPL. DATE 02/23/1977 TOTAL DEPTH 9365 PERF. 8373 - 8530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1054 | N | 1015 | -0- | -39 | -0- | 195 | 1 | 810 | 2 | N | 9 | | | | | 146 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 1020 | N | 631 | -0- | -389 | -0- | 116 | 1 | 508 | 2 | N | 6 | | | | | 152 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 1023 | N | 1015 | -0- | -8 | -0- | 194 | 1 | 811 | 2 | N | 9 | | | | | 161 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 1033 | N | 1033 | -0- | -0- | -0- | 210 | 1 | 809 | 2 | N | 13 | | | | | 174 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 953 | N | 953 | -0- | -0- | -0- | 191 | 1 | 745 | 2 | N | 15 | 176 | 1 | | | 13 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 1023 | N | 960 | -0- | -63 | -0- | 187 | 1 | 761 | 2 | N | 11 | | | | | 24 |
| | | | | | | | 12 | 9 | | | | | | | | | |

CLIFTON R. KLEB WELL #: 1 RRCID -> 075522 COMPL. DATE 04/09/1977 TOTAL DEPTH 9620 PERF. 8606 - 8614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 773 | N | 773 | -0- | -0- | -0- | 150 | 1 | 623 | 2 | N | -0- | | | | | 177 |
| 11 | 755 | N | 755 | -0- | -0- | -0- | 141 | 1 | 614 | 2 | N | -0- | | | | | 177 |
| 12 | 759 | N | 759 | -0- | -0- | -0- | 146 | 1 | 613 | 2 | N | -0- | | | | | 177 |
| 01 | 775 | N | 716 | -0- | -59 | -0- | 148 | 1 | 568 | 2 | N | -0- | | | | | 177 |
| 02 | 703 | N | 703 | -0- | -0- | -0- | 143 | 1 | 558 | 2 | N | 2 | | | | | 179 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 752 | N | 752 | -0- | -0- | -0- | 148 | 1 | 604 | 2 | N | -0- | | | | | 179 |

HALL,GRACE WELL #: 2 RRCID -> 075523 COMPL. DATE 03/04/1977 TOTAL DEPTH 9420 PERF. 8482 - 8492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | -0- | -0- | -558 | -0- | | | | | N | -0- | | | | | 95 |
| 11 | 540 | N | 467 | -0- | -73 | -0- | 86 | 1 | 377 | 2 | N | 4 | | | | | 99 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 558 | N | 558 | -0- | -0- | -0- | 106 | 1 | 444 | 2 | N | 7 | | | | | 106 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 554 | N | 554 | -0- | -0- | -0- | 112 | 1 | 432 | 2 | N | 9 | | | | | 115 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 507 | N | 507 | -0- | -0- | -0- | 102 | 1 | 396 | 2 | N | 8 | | | | | 123 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 589 | N | 542 | -0- | -47 | -0- | 105 | 1 | 428 | 2 | N | 8 | | | | | 131 |
| | | | | | | | 9 | 9 | | | | | | | | | |

HALL, GRACE UNIT WELL #: A 1 RRCID -> 086934 COMPL. DATE 10/16/1979 TOTAL DEPTH 9000 PERF. 8468 - 8480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2945 | X | 2729 | -0- | -216 | -0- | 529 | 1 | 2200 | 2 | N | -0- | | | | | -0- |
| 11 | 2850 | X | 2605 | -0- | -245 | -0- | 486 | 1 | 2119 | 2 | N | -0- | | | | | -0- |
| 12 | 2914 | X | 2621 | -0- | -293 | -0- | 505 | 1 | 2116 | 2 | N | -0- | | | | | -0- |
| 01 | 2852 | X | 2804 | -0- | -48 | -0- | 579 | 1 | 2225 | 2 | N | -0- | | | | | -0- |
| 02 | 2583 | X | 2583 | -0- | -0- | -0- | 528 | 1 | 2055 | 2 | N | -0- | | | | | -0- |
| *03 | 2770 | N | 2770 | -0- | -0- | -0- | 546 | 1 | 2224 | 2 | N | -0- | | | | | -0- |

PAYNE, W.W. WELL #: 2 RRCID -> 087397 COMPL. DATE 01/30/1980 TOTAL DEPTH 9000 PERF. 8508 - 8526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3069 | X | 2740 | -0- | -329 | -0- | 531 | 1 | 2209 | 2 | N | -0- | | | | | -0- |
| 11 | 2970 | X | 2556 | -0- | -414 | -0- | 477 | 1 | 2079 | 2 | N | -0- | | | | | -0- |
| 12 | 2976 | X | 2126 | -0- | -850 | -0- | 410 | 1 | 1716 | 2 | N | -0- | | | | | -0- |
| 01 | 2945 | X | 1910 | -0- | -1035 | -0- | 395 | 1 | 1515 | 2 | N | -0- | | | | | -0- |
| 02 | 2604 | X | 2596 | -0- | -8 | -0- | 530 | 1 | 2066 | 2 | N | -0- | | | | | -0- |
| *03 | 2793 | N | 2793 | -0- | -0- | -0- | 550 | 1 | 2243 | 2 | N | -0- | | | | | -0- |

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
FAULCONER, VERNON E., INC. //CONT.// 263701
HALL, GRACE GAS UNIT NO. 2 WELL #: 2 RRCID -> 089399 COMPL. DATE 06/27/1980 TOTAL DEPTH 9030 PERF. 8500 - 8511

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3255 | X | 3255 | -0- | -0- | -0- | 631 | 1 | 2624 | 2 | N | -0- | | | | | -0- |
| 11 | 3101 | X | 3101 | -0- | -0- | -0- | 579 | 1 | 2522 | 2 | N | -0- | | | | | -0- |
| 12 | 3105 | X | 3105 | -0- | -0- | -0- | 599 | 1 | 2506 | 2 | N | -0- | | | | | -0- |
| 01 | 3203 | X | 3203 | -0- | -0- | -0- | 662 | 1 | 2541 | 2 | N | -0- | | | | | -0- |
| 02 | 2913 | X | 2913 | -0- | -0- | -0- | 595 | 1 | 2318 | 2 | N | -0- | | | | | -0- |
| *03 | 3100 | X | 3100 | -0- | -0- | -0- | 611 | 1 | 2489 | 2 | N | -0- | | | | | -0- |

CROW GAS UNIT WELL #: 2 RRCID -> 089400 COMPL. DATE 06/30/1980 TOTAL DEPTH 9000 PERF. 8440 - 8456

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1488 | N | 1304 | -0- | -184 | -0- | 253 | 1 | 1051 | 2 | N | -0- | | | | | -0- |
| 11 | 1530 | N | 1148 | -0- | -382 | -0- | 214 | 1 | 934 | 2 | N | -0- | | | | | -0- |
| 12 | 1457 | N | 1381 | -0- | -76 | -0- | 266 | 1 | 1115 | 2 | N | -0- | | | | | -0- |
| 01 | 1395 | N | 1395 | -0- | -0- | -0- | 288 | 1 | 1107 | 2 | N | -0- | | | | | -0- |
| 02 | 1276 | N | 1276 | -0- | -0- | -0- | 261 | 1 | 1015 | 2 | N | -0- | | | | | -0- |
| 03 | 1302 | N | 1166 | -0- | -136 | -0- | 230 | 1 | 936 | 2 | N | -0- | | | | | -0- |

STRAWTHER UNIT WELL #: 1 RRCID -> 099517 COMPL. DATE 10/12/1981 TOTAL DEPTH 9550 PERF. 8530 - 8542

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2170 | N | 2103 | -0- | -67 | -0- | 404 | 1 | 1682 | 2 | Y | 15 | | | | | 72 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 2100 | N | 2052 | -0- | -48 | -0- | 377 | 1 | 1645 | 2 | Y | 27 | | | | | 99 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 2139 | N | 2065 | -0- | -74 | -0- | 392 | 1 | 1639 | 2 | Y | 31 | | | | | 130 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 01 | 2147 | N | 2147 | -0- | -0- | -0- | 437 | 1 | 1680 | 2 | Y | 27 | | | | | 157 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 1984 | N | 1984 | -0- | -0- | -0- | 401 | 1 | 1562 | 2 | Y | 19 | 163 | 1 | | | 13 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *03 | 2181 | N | 2181 | -0- | -0- | -0- | 423 | 1 | 1725 | 2 | Y | 30 | | | | | 43 |
| | | | | | | | 33 | 9 | | | | | | | | | |

KLEB, CLIFTON R. WELL #: 2 RRCID -> 102672 COMPL. DATE 07/25/1982 TOTAL DEPTH 9670 PERF. 8558 - 8574

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | N | 81 | -0- | -601 | -0- | 16 | 1 | 65 | 2 | Y | -0- | | | | | 120 |
| 11 | 750 | N | 599 | -0- | -151 | -0- | 110 | 1 | 478 | 2 | Y | 10 | | | | | 130 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 597 | N | 597 | -0- | -0- | -0- | 114 | 1 | 479 | 2 | Y | 4 | | | | | 134 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 551 | N | 551 | -0- | -0- | -0- | 114 | 1 | 436 | 2 | Y | 1 | | | | | 135 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 560 | N | 554 | -0- | -6 | -0- | 113 | 1 | 441 | 2 | Y | -0- | | | | | 135 |
| *03 | 638 | N | 638 | -0- | -0- | -0- | 126 | 1 | 512 | 2 | Y | -0- | | | | | 135 |

CAMPBELL ETAL WELL #: 1 RRCID -> 115063 COMPL. DATE 01/23/1985 TOTAL DEPTH 9200 PERF. 8305 - 8314

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3028 | X | 3028 | -0- | -0- | -0- | 620 | 1 | 2361 | 2 | N | 43 | | | | | 66 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 11 | 2919 | X | 2919 | -0- | -0- | -0- | 600 | 1 | 2271 | 2 | N | 44 | | | | | 110 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 12 | 2803 | X | 2803 | -0- | -0- | -0- | 620 | 1 | 2142 | 2 | N | 37 | | | | | 147 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 01 | 2904 | X | 2904 | -0- | -0- | -0- | 620 | 1 | 2259 | 2 | N | 23 | | | | | 170 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 2717 | X | 2717 | -0- | -0- | -0- | 560 | 1 | 2114 | 2 | N | 39 | 179 | 1 | | | 30 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| *03 | 2964 | N | 2964 | -0- | -0- | -0- | 620 | 1 | 2291 | 2 | N | 48 | | | | | 78 |
| | | | | | | | 53 | 9 | | | | | | | | | |

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
FAULCONER, VERNON E., INC. //CONT.// 263701
MATHIS, J. F. UNIT WELL #: 1 RRCID -> 116822 COMPL. DATE 12/31/1984 TOTAL DEPTH 9846 PERF. 8375 - 8383

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1524 | N | 1524 | -0- | -0- | -0- | 1504 | 2 | 20 | 9 | N | 18 | | | | | 35 |
| 11 | 1560 | N | 1485 | -0- | -75 | -0- | 1466 | 2 | 19 | 9 | N | 17 | | | | | 52 |
| 12 | 1581 | N | -0- | -0- | -1581 | -0- | | | | | N | 20 | | | | | 72 |
| 01 | 1948 | N | 1948 | -0- | -0- | -0- | 1939 | 2 | 9 | 9 | N | 8 | | | | | 80 |
| 02 | 1729 | N | 1729 | -0- | -0- | -0- | 1729 | 2 | | | N | -0- | | | | | 80 |
| *03 | 899 | N | 899 | -0- | -0- | -0- | 899 | 2 | | | N | -0- | | | | | 80 |

HALL WELL #: 1 RRCID -> 118621 COMPL. DATE 08/19/1985 TOTAL DEPTH 9500 PERF. 8452 - 8478

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 | N | 735 | -0- | -40 | -0- | 141 | 1 | 588 | 2 | N | 5 | | | | | 136 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 780 | N | 603 | -0- | -177 | -0- | 112 | 1 | 489 | 2 | N | 2 | | | | | 138 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 744 | N | 663 | -0- | -81 | -0- | 127 | 1 | 530 | 2 | N | 5 | | | | | 143 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 744 | N | 714 | -0- | -30 | -0- | 147 | 1 | 564 | 2 | N | 3 | | | | | 146 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 619 | N | 619 | -0- | -0- | -0- | 125 | 1 | 488 | 2 | N | 5 | | | | | 151 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 651 | N | 505 | -0- | -146 | -0- | 98 | 1 | 400 | 2 | N | 6 | | | | | 157 |
| | | | | | | | 7 | 9 | | | | | | | | | |

WALTON, J.H. GAS UNIT WELL #: 2 RRCID -> 132240 COMPL. DATE 09/02/1989 TOTAL DEPTH 9412 PERF. 8494 - 8528

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1900 | N | 1900 | -0- | -0- | -0- | 163 | 1 | 1731 | 2 | N | 5 | | | | | 137 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1793 | N | 1793 | -0- | -0- | -0- | 135 | 1 | 1652 | 2 | N | 5 | | | | | 142 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1891 | N | 1845 | -0- | -46 | -0- | 154 | 1 | 1674 | 2 | N | 15 | | | | | 157 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 1891 | N | 1817 | -0- | -74 | -0- | 133 | 1 | 1670 | 2 | N | 13 | | | | | 170 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 1780 | N | 1780 | -0- | -0- | -0- | 130 | 1 | 1637 | 2 | N | 12 | | | | | 182 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 1860 | N | 1718 | -0- | -142 | -0- | 128 | 1 | 1577 | 2 | N | 12 | | | | | 194 |
| | | | | | | | 13 | 9 | | | | | | | | | |

MADOLE, A. D. GAS UNIT WELL #: 2 RRCID -> 132474 COMPL. DATE 10/26/1989 TOTAL DEPTH 11000 PERF. 8327 - 8355

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2170 | N | 1951 | -0- | -219 | -0- | 166 | 1 | 1764 | 2 | N | 19 | | | | | 19 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 2040 | N | 1596 | -0- | -444 | -0- | 119 | 1 | 1464 | 2 | N | 12 | | | | | 31 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 2108 | N | 1417 | -0- | -691 | -0- | 120 | 1 | 1297 | 2 | N | -0- | | | | | 31 |
| 01 | 2217 | N | 2217 | -0- | -0- | -0- | 162 | 1 | 2042 | 2 | N | 12 | | | | | 43 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 1688 | N | 1688 | -0- | -0- | -0- | 120 | 1 | 1527 | 2 | N | 37 | | | | | 80 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| *03 | 2343 | N | 2343 | -0- | -0- | -0- | 175 | 1 | 2146 | 2 | N | 20 | | | | | 100 |
| | | | | | | | 22 | 9 | | | | | | | | | |

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
FAULCONER, VERNON E., INC. //CONT.// 263701
TRIPLE -N- INC WELL #: 1 RRCID -> 132546 COMPL. DATE 08/22/1989 TOTAL DEPTH 9308 PERF. 8353 - 8724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HALL, D. R. WELL #: 2 RRCID -> 140577 COMPL. DATE 10/14/1991 TOTAL DEPTH 9389 PERF. 8497 - 8531

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 | N | 1306 | -0- | -27 | -0- | 252 | 1 | 1046 | 2 | N | 7 | | | | | 117 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1290 | N | 1134 | -0- | -156 | -0- | 210 | 1 | 916 | 2 | N | 7 | | | | | 124 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 1333 | N | 1097 | -0- | -236 | -0- | 209 | 1 | 877 | 2 | N | 10 | | | | | 134 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 1302 | N | 1301 | -0- | -1 | -0- | 265 | 1 | 1019 | 2 | N | 15 | | | | | 149 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 1096 | N | 1096 | -0- | -0- | -0- | 222 | 1 | 863 | 2 | N | 10 | | | | | 159 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *03 | 1196 | N | 1196 | -0- | -0- | -0- | 232 | 1 | 947 | 2 | N | 15 | | | | | 174 |
| | | | | | | | 17 | 9 | | | | | | | | | |

BIG INCH WELL #: 1 RRCID -> 161295 COMPL. DATE 07/23/1977 TOTAL DEPTH 9700 PERF. 8532 - 8560

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1429 | N | 1429 | -0- | -0- | -0- | 275 | 1 | 1144 | 2 | N | 9 | | | | | 90 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 1919 | N | 1919 | -0- | -0- | -0- | 356 | 1 | 1551 | 2 | N | 11 | | | | | 101 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 2313 | N | 2313 | -0- | -0- | -0- | 442 | 1 | 1848 | 2 | N | 21 | | | | | 122 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 01 | 1442 | N | 1442 | -0- | -0- | -0- | 294 | 1 | 1131 | 2 | N | 15 | | | | | 137 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 1792 | N | 807 | -0- | -985 | -0- | 164 | 1 | 637 | 2 | N | 5 | | | | | 142 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 2077 | N | 1079 | -0- | -998 | -0- | 209 | 1 | 852 | 2 | N | 16 | | | | | 158 |
| | | | | | | | 18 | 9 | | | | | | | | | |

HK ENERGY OPERATING, LLC 341367
FRANCES EVANS UNIT SC WELL #: 1H RRCID -> 246074 COMPL. DATE 12/27/2006 TOTAL DEPTH 8435 PERF. 8800 - 11092

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 176 | N | 176 | -0- | -0- | -0- | 124 | 2 | 52 | 9 | N | 47 | | | | | 103 |
| 11 | 155 | N | 155 | -0- | -0- | -0- | 94 | 2 | 61 | 9 | N | 55 | | | | | 158 |
| 12 | 146 | N | 146 | -0- | -0- | -0- | 91 | 2 | 55 | 9 | N | 50 | | | | | 208 |
| 01 | 186 | N | 152 | -0- | -34 | -0- | 109 | 2 | 43 | 9 | N | 39 | | | | | 247 |
| 02 | 140 | N | 120 | -0- | -20 | -0- | 83 | 2 | 37 | 9 | N | 34 | 175 | 1 | | | 106 |
| *03 | 165 | N | 165 | -0- | -0- | -0- | 99 | 2 | 66 | 9 | N | 60 | | | | | 166 |

JAMES LANG UNIT SC WELL #: 1H RRCID -> 246813 COMPL. DATE 04/06/2007 TOTAL DEPTH 8442 PERF. 8677 - 8814

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1284 | N | 1284 | -0- | -0- | -0- | 1284 | 2 | | | N | -0- | | | | | 7 |
| 11 | 995 | N | 995 | -0- | -0- | -0- | 995 | 2 | | | N | -0- | | | | | 7 |
| 12 | 1334 | N | 1334 | -0- | -0- | -0- | 1334 | 2 | | | N | -0- | | | | | 7 |
| 01 | 1271 | N | 1175 | -0- | -96 | -0- | 1175 | 2 | | | N | -0- | | | | | 7 |
| 02 | 953 | N | 953 | -0- | -0- | -0- | 953 | 2 | | | N | -0- | | | | | 7 |
| 03 | 1333 | N | 478 | -0- | -855 | -0- | 478 | 2 | | | N | -0- | | | | | 7 |

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
LAPCO OIL & GAS COMPANY 485870
WIESE GAS UNIT WELL #: 1 C RRCID -> 093869 COMPL. DATE 06/05/1981 TOTAL DEPTH 9142 PERF. 8478 - 8490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 894 | N | 894 | -0- | -0- | -0- | 782 | 3 | 112 | 9 | N | 102 | | | | | 270 |
| 11 | 840 | N | 838 | -0- | -2 | -0- | 803 | 3 | 35 | 9 | N | 32 | 192 | 1 | | | 110 |
| 12 | 986 | N | 986 | -0- | -0- | -0- | 944 | 3 | 42 | 9 | N | 38 | | | | | 148 |
| 01 | 966 | N | 966 | -0- | -0- | -0- | 944 | 3 | 22 | 9 | N | 20 | | | | | 168 |
| 02 | 864 | N | 864 | -0- | -0- | -0- | 829 | 3 | 35 | 9 | N | 32 | | | | | 200 |
| 03 | 992 | N | NO RPT | -0- | -992 | -0- | | | | | N | NO RPT | | | | | 200 |

HARRISON ESTATE WELL #: 1 RRCID -> 114122 COMPL. DATE 03/13/1984 TOTAL DEPTH 9000 PERF. 8440 - 8446

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 44 |

PARTEN OPERATING INC. 642718
MATHIS, J. W. UNIT WELL #: 2 RRCID -> 147388 COMPL. DATE 10/07/1993 TOTAL DEPTH 8869 PERF. 8239 - 8245

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3550 | X | 3550 | -0- | -0- | -0- | 79<br>18 | 1<br>9 | 3453 | 2 | N | 16 | 189 | 1 | | | 34 |
| 11 | 3431 | X | 3431 | -0- | -0- | -0- | 85<br>22 | 1<br>9 | 3324 | 2 | N | 20 | | | | | 54 |
| 12 | 3474 | X | 3474 | -0- | -0- | -0- | 88<br>25 | 1<br>9 | 3361 | 2 | N | 23 | | | | | 77 |
| 01 | 3565 | X | 2790 | -0- | -775 | -0- | 76<br>22 | 1<br>9 | 2692 | 2 | N | 20 | | | | | 97 |
| 02 | 3220 | X | 1426 | -0- | -1794 | -0- | 59<br>14 | 1<br>9 | 1353 | 2 | N | 13 | | | | | 110 |
| 03 | 3565 | X | 953 | -0- | -2612 | -0- | 76<br>8 | 1<br>9 | 869 | 2 | N | 7 | | | | | 117 |

SABALO EXPLORATION OPERATING,LLC 741936
MUSGROVE WELL #: 1 RRCID -> 136621 COMPL. DATE 08/13/1990 TOTAL DEPTH 8815 PERF. 8254 - 8300

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2660 | N | 2660 | -0- | -0- | -0- | 96<br>4 | 1<br>9 | 2560 | 2 | N | 4 | | | | | 87 |
| 11 | 2520 | N | 2363 | -0- | -157 | -0- | 86<br>22 | 1<br>9 | 2255 | 2 | N | 20 | | | | | 107 |
| 12 | 2759 | N | 2018 | -0- | -741 | -0- | 80<br>9 | 1<br>9 | 1929 | 2 | N | 8 | | | | | 115 |
| 01 | 2666 | N | 2055 | -0- | -611 | -0- | 85 | 1 | 1970 | 2 | N | -0- | | | | | 115 |
| 02 | 2212 | N | 1758 | -0- | -454 | -0- | 65 | 1 | 1693 | 2 | N | -0- | | | | | 115 |
| 03 | 2015 | N | NO RPT | -0- | -2015 | -0- | | | | | N | NO RPT | | | | | 115 |

SAXET OPERATING CO.,INC. 749525
THOMPSON, L. P. WELL #: 1 RRCID -> 097109 COMPL. DATE 07/31/1981 TOTAL DEPTH 9888 PERF. 5130 - 5150

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
SMITH PETROLEUM COMPANY 794695
DORMAN, L. S. ET AL UNIT WELL #: 1 RRCID -> 109704 COMPL. DATE 01/08/1983 TOTAL DEPTH 9725 PERF. 8579 - 8586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1117 | N | 1117 | -0- | -0- | -0- | 1099 | 2 | 18 | 9 | N | 16 | | | | | 29 |
| 11 | 1230 | N | 1022 | -0- | -208 | -0- | 996 | 2 | 26 | 9 | N | 24 | | | | | 53 |
| 12 | 1118 | N | 1118 | -0- | -0- | -0- | 1088 | 2 | 30 | 9 | N | 27 | | | | | 80 |
| 01 | 1116 | N | 1056 | -0- | -60 | -0- | 1021 | 2 | 35 | 9 | N | 32 | | | | | 112 |
| 02 | 919 | N | 919 | -0- | -0- | -0- | 887 | 2 | 32 | 9 | N | 29 | | | | | 141 |
| 03 | 1581 | X | 1079 | -0- | -502 | -0- | 1051 | 2 | 28 | 9 | N | 25 | | | | | 166 |

SULPHUR RIVER EXPLORATION, INC. 828880
POTEET, SARAH B., GAS UNIT WELL #: 1 RRCID -> 007106 COMPL. DATE 01/03/1954 TOTAL DEPTH N/A PERF. 8222 - 8238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 8 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| *02 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TYLER GAS UNIT WELL #: 1 RRCID -> 065966 COMPL. DATE 11/19/1975 TOTAL DEPTH 13022 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1891 | N | 1716 | -0- | -175 | -0- | 1702 | 3 | 14 | 9 | N | 13 | | | | | 108 |
| 11 | 1800 | N | 1506 | -0- | -294 | -0- | 1494 | 3 | 12 | 9 | N | 11 | | | | | 119 |
| 12 | 1478 | N | 1478 | -0- | -0- | -0- | 1464 | 3 | 14 | 9 | N | 13 | | | | | 132 |
| 01 | 1305 | N | 1305 | -0- | -0- | -0- | 1295 | 3 | 10 | 9 | N | 9 | | | | | 141 |
| *02 | 2316 | N | 2316 | -0- | -0- | -0- | 2304 | 3 | 12 | 9 | N | 11 | | | | | 152 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 152 |

KEY WELL #: 1 RRCID -> 088869 COMPL. DATE 04/13/1980 TOTAL DEPTH 8704 PERF. 8276 - 8305

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 500 | N | 500 | -0- | -0- | -0- | 479 | 2 | 21 | 9 | N | 19 | | | | | 159 |
| 11 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | 159 |
| 12 | 179 | N | 179 | -0- | -0- | -0- | 136 | 2 | 43 | 9 | N | 39 | | | | | 198 |
| 01 | 594 | N | 594 | -0- | -0- | -0- | 585 | 2 | 9 | 9 | N | 8 | | | | | 206 |
| *02 | 1225 | N | 1225 | -0- | -0- | -0- | 1125 | 2 | 100 | 9 | N | 91 | 193 | 1 | | | 104 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 104 |

KEY WELL #: 2 RRCID -> 092486 COMPL. DATE 01/08/1981 TOTAL DEPTH 8900 PERF. 8264 - 8314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 458 | N | 458 | -0- | -0- | -0- | 458 | 2 | | | N | -0- | | | | | 56 |
| 11 | 77 | N | 77 | -0- | -0- | -0- | 77 | 2 | | | N | -0- | | | | | 56 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 58 |
| 01 | 1700 | N | 1700 | -0- | -0- | -0- | 1691 | 2 | 9 | 9 | N | 8 | | | | | 66 |
| *02 | 2800 | N | 2972 | -0- | 172 | 172 | 2946 | 2 | 26 | 9 | N | 24 | | | | | 90 |
| 03 | 0 | N | NO RPT | -0- | -0- | 172 | | | | | N | NO RPT | | | | | 90 |

MADISONVILLE (WILCOX H2S DISP) 56590 900 NON-ASSOCIATED ONE WELL CNTY: MADISON
CRIMSON EXPLORATION OPER., INC. 190005
ROGERS WELL #: 2D RRCID -> 226722 COMPL. DATE 06/04/2007 TOTAL DEPTH 5525 PERF. 4732 - 5118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MADISONVILLE (WILCOX H2S DISP) //CONT.// 56590 900 NON-ASSOCIATED ONE WELL CNTY: MADISON
REDWOOD ENERGY PRODUCTION, L.P. 697134
MADISONVILLE DISPOSAL WELL #: 1D RRCID -> 192606 COMPL. DATE 11/01/2002 TOTAL DEPTH 5237 PERF. 4934 - 5170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MADISONVILLE, E. (LEWISVILLE) 56590 990 NON-ASSOCIATED CAPACITY CNTY: MADISON
CRIMSON EXPLORATION OPER., INC. 190005
HEATH WELL #: 3 RRCID -> 112878 COMPL. DATE 08/15/1984 TOTAL DEPTH 9900 PERF. 8806 - 8848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VICK, M. Y. WELL #: 6 RRCID -> 113559 COMPL. DATE 09/15/1984 TOTAL DEPTH 9550 PERF. 8668 - 8758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 | N | 631 | -0- | -144 | -0- | 291 | 1 | 340 | 2 | N | -0- | | | | | 227 |
| 11 | 780 | N | 610 | -0- | -170 | -0- | 434 | 1 | 176 | 2 | N | -0- | | | | | 227 |
| 12 | 620 | N | 510 | -0- | -110 | -0- | 130 | 1 | 380 | 2 | N | -0- | | | | | 227 |
| 01 | 643 | N | 643 | -0- | -0- | -0- | 230 | 1 | 413 | 2 | N | -0- | | | | | 227 |
| 02 | 596 | N | 596 | -0- | -0- | -0- | 23 | 1 | 561 | 2 | N | 11 | | | | | 238 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 644 | N | 644 | -0- | -0- | -0- | 36 | 1 | 576 | 2 | N | 29 | | | | | 267 |
| | | | | | | | 32 | 9 | | | | | | | | | |

VICK, M. Y. WELL #: 7 RRCID -> 114006 COMPL. DATE 09/10/1984 TOTAL DEPTH 9700 PERF. 8714 - 8788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 540 | N | 540 | -0- | -0- | -0- | 248 | 1 | 290 | 2 | N | 2 | | | | | 285 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 480 | N | 470 | -0- | -10 | -0- | 334 | 1 | 136 | 2 | N | -0- | | | | | 285 |
| 12 | 622 | N | 622 | -0- | -0- | -0- | 153 | 1 | 449 | 2 | N | 18 | | | | | 303 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 701 | N | 701 | -0- | -0- | -0- | 251 | 1 | 450 | 2 | N | -0- | | | | | 303 |
| 02 | 643 | N | 643 | -0- | -0- | -0- | 25 | 1 | 607 | 2 | N | 10 | | | | | 313 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 620 | N | 564 | -0- | -56 | -0- | 31 | 1 | 500 | 2 | N | 30 | | | | | 343 |
| | | | | | | | 33 | 9 | | | | | | | | | |

VICK, M. Y. WELL #: 5 RRCID -> 143863 COMPL. DATE 12/28/1992 TOTAL DEPTH 9540 PERF. 8646 - 8740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 40 | N | 40 | -0- | -0- | -0- | 18 | 1 | 22 | 2 | N | -0- | | | | | 102 |
| 11 | 30 | N | 18 | -0- | -12 | -0- | 13 | 1 | 5 | 2 | N | -0- | | | | | 102 |
| 12 | 31 | N | 24 | -0- | -7 | -0- | 6 | 1 | 18 | 2 | N | -0- | | | | | 102 |
| 01 | 31 | N | 24 | -0- | -7 | -0- | 9 | 1 | 15 | 2 | N | -0- | | | | | 102 |
| 02 | 28 | N | 23 | -0- | -5 | -0- | 23 | 2 | | | N | -0- | | | | | 102 |
| 03 | 31 | N | 24 | -0- | -7 | -0- | 1 | 1 | 23 | 2 | N | -0- | | | | | 102 |

MADISONVILLE, E. (LEWISVILLE) //CONT.// 56590 990 NON-ASSOCIATED CAPACITY CNTY: MADISON
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
VICK, M. Y. WELL #: 11 RRCID -> 179727 COMPL. DATE 05/17/2000 TOTAL DEPTH 9463 PERF. 8668 - 8706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | N | 398 | -0- | -439 | -0- | 183 | 1 | 215 | 2 | N | -0- | | | | | 68 |
| 11 | 449 | N | 449 | -0- | -0- | -0- | 315 | 1 | 128 | 2 | N | 5 | | | | | 73 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 527 | N | 325 | -0- | -202 | -0- | 83 | 1 | 242 | 2 | N | -0- | | | | | 73 |
| 01 | 403 | N | 261 | -0- | -142 | -0- | 94 | 1 | 167 | 2 | N | -0- | | | | | 73 |
| 02 | 420 | N | 390 | -0- | -30 | -0- | 15 | 1 | 375 | 2 | N | -0- | | | | | 73 |
| *03 | 591 | N | 591 | -0- | -0- | -0- | 35 | 1 | 556 | 2 | N | -0- | | | | | 73 |

MOSS-MALONE WELL #: 5 RRCID -> 197241 COMPL. DATE N/A TOTAL DEPTH 9550 PERF. 8664 - 8690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | N | 620 | -0- | -0- | -0- | 285 | 1 | 335 | 2 | N | -0- | | | | | 10 |
| 11 | 600 | N | 600 | -0- | -0- | -0- | 427 | 1 | 173 | 2 | N | -0- | | | | | 10 |
| 12 | 620 | N | 620 | -0- | -0- | -0- | 158 | 1 | 462 | 2 | N | -0- | | | | | 10 |
| 01 | 620 | N | 620 | -0- | -0- | -0- | 222 | 1 | 398 | 2 | N | -0- | | | | | 10 |
| 02 | 560 | N | 560 | -0- | -0- | -0- | 22 | 1 | 538 | 2 | N | -0- | | | | | 10 |
| 03 | 620 | N | 620 | -0- | -0- | -0- | 36 | 1 | 584 | 2 | N | -0- | | | | | 10 |

HEATH WELL #: 4 RRCID -> 225362 COMPL. DATE 05/07/2006 TOTAL DEPTH 9660 PERF. 8730 - 8746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | X | 628 | -0- | -271 | -0- | 285 | 1 | 333 | 2 | N | 9 | | | | | 127 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 879 | X | 879 | -0- | -0- | -0- | 604 | 1 | 246 | 2 | N | 26 | | | | | 153 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 899 | X | 885 | -0- | -14 | -0- | 224 | 1 | 655 | 2 | N | 5 | | | | | 158 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 806 | X | 593 | -0- | -213 | -0- | 208 | 1 | 372 | 2 | N | 12 | | | | | 170 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 812 | X | 646 | -0- | -166 | -0- | 26 | 1 | 617 | 2 | N | 3 | | | | | 173 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 899 | X | 431 | -0- | -468 | -0- | 25 | 1 | 404 | 2 | N | 2 | | | | | 175 |
| | | | | | | | 2 | 9 | | | | | | | | | |

VICK TRUST UNIT WELL #: 1H RRCID -> 266412 COMPL. DATE 05/31/2012 TOTAL DEPTH 8900 PERF. 9436 - 14556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | W | 3812 | -0- | 3812 | 95134 | 1431 | 1 | 1676 | 2 | N | 641 | 743 | 1 | | | 265 |
| | | | | | | | 705 | 9 | | | | | | | | | |
| 11 | 0 | W | 2176 | -0- | 2176 | 97310 | 1222 | 1 | 497 | 2 | N | 415 | 385 | 1 | | | 295 |
| | | | | | | | 457 | 9 | | | | | | | | | |
| 12 | 0 | W | 1988 | -0- | 1988 | 99298 | 428 | 1 | 1252 | 2 | N | 280 | 387 | 1 | | | 188 |
| | | | | | | | 308 | 9 | | | | | | | | | |
| 01 | 0 | W | 1820 | -0- | 1820 | 101118 | 548 | 1 | 982 | 2 | N | 264 | 192 | 1 | | | 260 |
| | | | | | | | 290 | 9 | | | | | | | | | |
| 02 | 0 | W | 2799 | -0- | 2799 | 103917 | 91 | 1 | 2202 | 2 | N | 460 | 477 | 1 | | | 243 |
| | | | | | | | 506 | 9 | | | | | | | | | |
| 03 | 0 | W | NO RPT | -0- | -0- | 103917 | | | | | N | NO RPT | | | | | 243 |

MADISONVILLE, NE (GEORGETOWN) 56593 550 ASSOCIATED 49B CNTY: MADISON
CRIMSON EXPLORATION OPER., INC. 190005
ROBINSON WELL #: 1 RRCID -> 197248 COMPL. DATE N/A TOTAL DEPTH 9485 PERF. 9350 - 9390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |

MADISONVILLE, NE (GEORGETOWN) //CONT.// 56593 550 ASSOCIATED 49B CNTY: MADISON
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
CARMICHAEL WELL #: 2 H RRCID -> 217601 COMPL. DATE N/A TOTAL DEPTH 9560 PERF. 9514 - 12250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 518 | R | 518 | -0- | -0- | -0- | 230 | 1 | 270 | 2 | N | 16 | | | | | 220 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 600 | # | 291 | -0- | -309 | -0- | 176 | 1 | 71 | 2 | N | 40 | | | | | 260 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 12 | 620 | # | 262 | -0- | -358 | -0- | 52 | 1 | 153 | 2 | N | 52 | | | | | 312 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 01 | 620 | # | 214 | -0- | -406 | -0- | 73 | 1 | 130 | 2 | N | 10 | | | | | 322 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 476 | # | -0- | -0- | -476 | -0- | | | | | N | -0- | | | | | 322 |
| 03 | 527 | # | -0- | -0- | -527 | -0- | | | | | N | -0- | | | | | 322 |

MADISONVILLE, S. (DEXTER 9220) 56595 650 NON-ASSOCIATED CAPACITY CNTY: GRIMES
CRIMSON EXPLORATION OPER., INC. 190005
CRANE WELL #: 2 RRCID -> 112937 COMPL. DATE 09/20/1984 TOTAL DEPTH 9655 PERF. 9161 - 9168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |

VICK, M.Y. WELL #: 3 RRCID -> 114873 COMPL. DATE 02/01/1985 TOTAL DEPTH 9700 PERF. 9201 - 9214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |

VICK, M. Y. WELL #: 4 RRCID -> 127160 COMPL. DATE 04/11/1988 TOTAL DEPTH 9665 PERF. 9120 - 9124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 63 | N | 63 | -0- | -0- | -0- | 20 | 1 | 24 | 2 | N | 17 | | | | | 277 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 55 | N | 55 | -0- | -0- | -0- | 31 | 1 | 13 | 2 | N | 10 | | | | | 287 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 31 | N | 22 | -0- | -9 | -0- | 6 | 1 | 16 | 2 | N | -0- | | | | | 287 |
| 01 | 62 | N | 44 | -0- | -18 | -0- | 16 | 1 | 28 | 2 | N | -0- | | | | | 287 |
| 02 | 56 | N | 44 | -0- | -12 | -0- | 2 | 1 | 42 | 2 | N | -0- | | | | | 287 |
| *03 | 44 | N | 44 | -0- | -0- | -0- | 3 | 1 | 41 | 2 | N | -0- | | | | | 287 |

MADISONVILLE, S. (DEXTER 9250) 56595 700 ASSOCIATED ONE WELL CNTY: MADISON
CRIMSON EXPLORATION OPER., INC. 190005
MOSS-MALONE WELL #: 3 RRCID -> 197255 COMPL. DATE N/A TOTAL DEPTH 9750 PERF. 9014 - 9244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | N | 372 | -0- | -0- | -0- | 171 | 1 | 201 | 2 | N | -0- | | | | | 40 |
| 11 | 360 | N | 360 | -0- | -0- | -0- | 256 | 1 | 104 | 2 | N | -0- | | | | | 40 |
| 12 | 372 | N | 372 | -0- | -0- | -0- | 95 | 1 | 277 | 2 | N | -0- | | | | | -0- |
| 01 | 372 | N | 372 | -0- | -0- | -0- | 133 | 1 | 239 | 2 | N | -0- | | | | | -0- |
| 02 | 336 | N | 336 | -0- | -0- | -0- | 13 | 1 | 323 | 2 | N | -0- | | | | | -0- |
| *03 | 372 | N | 372 | -0- | -0- | -0- | 22 | 1 | 350 | 2 | N | -0- | | | | | -0- |

MADISONVILLE, SW (SUB-CLKSVILLE) 56597 750 NON-ASSOCIATED ONE WELL CNTY: GRIMES
CRIMSON EXPLORATION OPER., INC. 190005
POWLEDGE WELL #: 2 RRCID -> 116484 COMPL. DATE N/A TOTAL DEPTH 9870 PERF. 4322 - 4362

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MADISONVILLE, WEST (GEORGETOWN) 56599 225 ASSOCIATED 49B CNTY: MADISON
CRIMSON EXPLORATION OPER., INC. 190005
PASTUSEK WELL #: 1 RRCID -> 127091 COMPL. DATE 01/31/1986 TOTAL DEPTH 9900 PERF. 9474 - 9546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |

PLUGGED AND ABANDONED_____ 04/02/2011 - PLUGGED 04/02/11

MAGILLA, WEST (WOODBINE) 56684 475 NON-ASSOCIATED ONE WELL CNTY: TYLER
VISION OPERATING COMPANY, L.L.C. 886258
LOUISIANA PACIFIC UNIT NO. 1 WELL #: 2 RRCID -> 205761 COMPL. DATE 05/24/2004 TOTAL DEPTH 14765 PERF.14549 - 14627

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10362 | R | 10362 | -0- | -0- | -0- | 10150 | 3 | 212 | 9 | N | 193 | 177 | 1 | | | 335 |
| 11 | 11041 | | 11041 | -0- | -0- | -0- | 10885 | 3 | 156 | 9 | N | 142 | 183 | 1 | | | 294 |
| 12 | 8835 | # | 4908 | -0- | -3927 | -0- | 4908 | 3 | | | N | -0- | | | | | 294 |
| 01 | 10354 | # | 6289 | -0- | -4065 | -0- | 6021 | 3 | 268 | 9 | N | 244 | 511 | 1 | | | 27 |
| 02 | 9884 | | 3230 | -0- | -6654 | -0- | 3184 | 3 | 46 | 9 | N | 42 | | | | | 69 |
| 03 | 11408 | # | 2814 | -0- | -8594 | -0- | 2734 | 3 | 80 | 9 | N | 73 | | | | | 142 |

MAGNET WITHERS 56688 001 ASSOCIATED EXEMPT CNTY: WHARTON
APACHE CORPORATION 027200
BROUSSARD, J. E. WELL #: 55 RRCID -> 156044 COMPL. DATE 08/08/2012 TOTAL DEPTH 5665 PERF. 5495 - 5515

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | K | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | K | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | K | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | K | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | K | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

FRANZ, J. H. WELL #: 6 RRCID -> 169948 COMPL. DATE 09/04/1998 TOTAL DEPTH 5800 PERF. 5498 - 5504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

DEBRUHL, H. E. WELL #: 3 RRCID -> 198368 COMPL. DATE 06/15/2012 TOTAL DEPTH 5800 PERF. 2225 - 2235

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | INJECT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | INJECT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | INJECT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | INJECT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | INJECT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

MAGNET WITHERS //CONT.// 56688 001 ASSOCIATED EXEMPT CNTY: WHARTON
APACHE CORPORATION //CONT.// 027200
BROUSSARD, J. E. WELL #: RRCID -> 271512 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9731 - 11350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

DEWBRE PETROLEUM CORPORATION 216748
DUFFY, G. A. WELL #: 16 RRCID -> 066358 COMPL. DATE 04/26/1976 TOTAL DEPTH 5685 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

DUFFY, G. A. WELL #: 2 RRCID -> 068588 COMPL. DATE 08/18/1976 TOTAL DEPTH 7267 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

DUFFY, G. A. WELL #: 10 RRCID -> 084645 COMPL. DATE 04/29/1988 TOTAL DEPTH 5683 PERF. 2907 - 2946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. | A. | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. | A. | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. | A. | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. | A. | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. | A. | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. | A. | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

DUFFY, G.A. WELL #: 8 RRCID -> 095030 COMPL. DATE 07/30/1981 TOTAL DEPTH 5667 PERF. 5500 - 5504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

MCGOWAN WORKING PARTNERS, INC. 549836
HALAMICEK, J. M. WELL #: 3 RRCID -> 052811 COMPL. DATE 05/27/1972 TOTAL DEPTH 5542 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. | A. | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

MAGNET WITHERS //CONT.// 56688 001 ASSOCIATED EXEMPT CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
HALAMICEK, J. M. WELL #: 6 RRCID -> 121799 COMPL. DATE 03/13/1975 TOTAL DEPTH 5600 PERF. 5463 - 5480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

MILAGRO EXPLORATION, LLC 566789
COCKBURN, H. C. WELL #: 138 RRCID -> 255244 COMPL. DATE 03/05/2010 TOTAL DEPTH 6100 PERF. 5401 - 5461

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 569 | N | 569 | -0- | -0- B | -0- | 81 | 1 | 488 | 2 | Y | -0- | | | | | -0- |
| 11 | 1260 | N | 891 | -0- | -369 B | -0- | 60 | 1 | 831 | 2 | Y | -0- | | | | | -0- |
| *12 | 964 | N | 964 | -0- | -0- B | -0- | 66 | 1 | 898 | 2 | Y | -0- | | | | | -0- |
| *01 | 847 | N | 847 | -0- | -0- B | -0- | 49 | 1 | 798 | 2 | Y | -0- | | | | | -0- |
| 02 | 840 | N | 681 | -0- | -159 B | -0- | 55 | 1 | 626 | 2 | Y | -0- | | | | | -0- |
| 03 | 961 | N | 258 | -0- | -703 B | -0- | 35 | 1 | 223 | 2 | Y | -0- | | | | | -0- |

XOG OPERATING LLC 945921
PIERCE ESTATES WELL #: B123 RRCID -> 076030 COMPL. DATE 03/16/1978 TOTAL DEPTH 5625 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

PIERCE ESTATES WELL #: B122 RRCID -> 089398 COMPL. DATE 09/02/1980 TOTAL DEPTH 5625 PERF. 5440 - 5443

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

MAGNET WITHERS (F-5) 56688 054 ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATE WELL #: C247 RRCID -> 263601 COMPL. DATE 08/01/2011 TOTAL DEPTH 7200 PERF. 5780 - 5793

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7812 | | 3810 | -0- | -4002 | 82382 | 2501 | 1 | 1309 | 2 | N | -0- | | | | | -0- |
| 11 | 7560 | | 4456 | -0- | -3104 | 79278 | 3122 | 1 | 1334 | 2 | N | -0- | | | | | -0- |
| 12 | 7812 | | 4526 | -0- | -3286 | 75992 | 3082 | 1 | 1444 | 2 | N | -0- | | | | | -0- |
| 01 | 7812 | | 2654 | -0- | -5158 | 70834 | 1778 | 1 | 876 | 2 | N | -0- | | | | | -0- |
| 02 | 7056 | | 2327 | -0- | -4729 | 66105 | 1569 | 1 | 757 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 8356 | | 8356 | -0- | -0- | 66105 | 7482 | 1 | 741 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 132 | 4 | 1 | 9 | | | | | | | |

MAGNET WITHERS (F- 7) 56688 081 NON-ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATE WELL #: B159 RRCID -> 263376 COMPL. DATE 09/06/2011 TOTAL DEPTH 7240 PERF. 5906 - 5912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MAGNET WITHERS (F- 8) 56688 108 ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
BROUSSARD, J. E. WELL #: 58 RRCID -> 254625 COMPL. DATE 01/07/2010 TOTAL DEPTH 8000 PERF. 5934 - 5938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 12/15/2011

MAGNET WITHERS (F- 9) 56688 126 NON-ASSOCIATED CAPACITY CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATE WELL #: B156 RRCID -> 258740 COMPL. DATE 09/17/2010 TOTAL DEPTH 7312 PERF. 5986 - 5988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 868 | N | 279 | -0- | -589 | -0- | 279 | 2 | | | N | -0- | | | | | -0- |
| 11 | 780 | N | 289 | -0- | -491 | -0- | 289 | 2 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 322 | -0- | -236 | -0- | 322 | 2 | | | N | -0- | | | | | -0- |
| 01 | 409 | N | 409 | -0- | -0- | -0- | 409 | 2 | | | N | -0- | | | | | -0- |
| 02 | 616 | N | 616 | -0- | -0- | -0- | 615 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| 03 | 310 | N | 243 | -0- | -67 | -0- | 205 | 2 | 37 | 4 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

MAGNET WITHERS (F-10) 56688 144 ASSOCIATED CAPACITY CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES WELL #: C233 RRCID -> 205361 COMPL. DATE 08/03/2004 TOTAL DEPTH 7200 PERF. 6082 - 6085

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7888 | X | 7888 | -0- | -0- | -0- | 5177 | 1 | 2711 | 2 | N | -0- | | | | | -0- |
| 11 | 8430 | X | 8430 | -0- | -0- | -0- | 5906 | 1 | 2524 | 2 | N | -0- | | | | | -0- |
| 12 | 9685 | X | 9685 | -0- | -0- | -0- | 6596 | 1 | 3089 | 2 | N | -0- | | | | | -0- |
| 01 | 8769 | X | 8769 | -0- | -0- | -0- | 5874 | 1 | 2895 | 2 | N | -0- | | | | | -0- |
| 02 | 7035 | X | 7035 | -0- | -0- | -0- | 4745 | 1 | 2289 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 8485 | X | 8485 | -0- | -0- | -0- | 7598 | 1 | 752 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 134 | 4 | 1 | 9 | | | | | | | |

MAGNET WITHERS (F-11) 56688 180 NON-ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES B WELL #: 146 RRCID -> 245427 COMPL. DATE 01/12/2009 TOTAL DEPTH 7524 PERF. 6184 - 6186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6550 | | 6550 | -0- | -0- | -0- | 4299 | 1 | 2251 | 2 | N | -0- | | | | | -0- |
| 11 | 7623 | | 7623 | -0- | -0- | -0- | 5341 | 1 | 2282 | 2 | N | -0- | | | | | -0- |
| 12 | 11205 | | 11205 | -0- | -0- | -0- | 7631 | 1 | 3574 | 2 | N | -0- | | | | | -0- |
| 01 | 14489 | | 14489 | -0- | -0- | -0- | 9706 | 1 | 4783 | 2 | N | -0- | | | | | -0- |
| 02 | 11481 | | 11481 | -0- | -0- | -0- | 7745 | 1 | 3735 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 15620 | | 15620 | -0- | -0- | -0- | 13988 | 1 | 1385 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 246 | 4 | 1 | 9 | | | | | | | |

MAGNET WITHERS (F-12) 56688 216 NON-ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES WELL #: B151 RRCID -> 222733 COMPL. DATE 11/07/2006 TOTAL DEPTH 6888 PERF. 6299 - 6300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MAGNET WITHERS (F-13) 56688 234 NON-ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATE WELL #: B158 RRCID -> 265995 COMPL. DATE 09/27/2011 TOTAL DEPTH 7300 PERF. 6390 - 6400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6149 | | 6149 | -0- | -0- | -0- | 4036 | 1 | 2113 | 2 | N | -0- | | | | | -0- |
| 11 | 7157 | | 7157 | -0- | -0- | -0- | 5014 | 1 | 2143 | 2 | N | -0- | | | | | -0- |
| 12 | 8636 | | 8636 | -0- | -0- | -0- | 5881 | 1 | 2755 | 2 | N | -0- | | | | | -0- |
| 01 | 6840 | | 6840 | -0- | -0- | -0- | 4582 | 1 | 2258 | 2 | N | -0- | | | | | -0- |
| 02 | 4387 | | 4387 | -0- | -0- | -0- | 2959 | 1 | 1427 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 6178 | | 6178 | -0- | -0- | -0- | 5532 | 1 | 548 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 97 | 4 | 1 | 9 | | | | | | | |

MAGNET WITHERS (F-14) 56688 252 ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATE WELL #: B158 RRCID -> 265863 COMPL. DATE 08/31/2011 TOTAL DEPTH 7300 PERF. 6476 - 6482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAGNET WITHERS (F-15-B) 56688 297 ASSOCIATED 49B CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES B WELL #: B153 RRCID -> 258289 COMPL. DATE 07/21/2010 TOTAL DEPTH 7254 PERF. 6576 - 6581

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1918 | R | 1918 | -0- | -0- | -0- | 1918 | 1 | | | N | -0- | | | | | -0- |
| 11 | 2527 | R | 2527 | -0- | -0- | -0- | 2527 | 1 | | | N | -0- | | | | | -0- |
| 12 | 2811 | R | 2811 | -0- | -0- | -0- | 2811 | 1 | | | N | -0- | | | | | -0- |
| 01 | 2605 | R | 2605 | -0- | -0- | -0- | 2605 | 1 | | | N | -0- | | | | | -0- |
| 02 | 3275 | R | 3275 | -0- | -0- | -0- | 3274 | 1 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| *03 | 8547 | R | 8547 | -0- | -0- | -0- | 8546 | 1 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |

MAGNET WITHERS (F-23) 56688 450 ASSOCIATED 49B CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES WELL #: C141 D RRCID -> 052520 COMPL. DATE 04/19/1972 TOTAL DEPTH 7350 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAGNET WITHERS (F-25) 56688 513 ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES WELL #: C239 RRCID -> 202598 COMPL. DATE 05/14/2004 TOTAL DEPTH 7200 PERF. 7082 - 7125

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9926 | | 9926 | -0- | -0- | -0- | 6515 | 1 | 3411 | 2 | N | -0- | | | | | -0- |
| 11 | 11507 | | 11507 | -0- | -0- | -0- | 8062 | 1 | 3445 | 2 | N | -0- | | | | | -0- |
| 12 | 13629 | | 13629 | -0- | -0- | -0- | 9282 | 1 | 4347 | 2 | N | -0- | | | | | -0- |
| 01 | 11267 | | 11267 | -0- | -0- | -0- | 7548 | 1 | 3719 | 2 | N | -0- | | | | | -0- |
| 02 | 9007 | | 9007 | -0- | -0- | -0- | 6076 | 1 | 2930 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 19225 | | 19225 | -0- | -0- | -0- | 17217 | 1 | 1704 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 303 | 4 | 1 | 9 | | | | | | | |

MAGNET WITHERS (F-26 A) 56688 540 NON-ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATE WELL #: B162 RRCID -> 263815 COMPL. DATE 07/23/2011 TOTAL DEPTH 7300 PERF. 7154 - 7157

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PIERCE ESTATES WELL #: B169 RRCID -> 270954 COMPL. DATE 03/05/2013 TOTAL DEPTH 7300 PERF. 7168 - 7171

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 23250 | | -0- | -0- | -23250 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 22500 | | -0- | -0- | -22500 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 23250 | | -0- | -0- | -23250 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 23250 | | -0- | -0- | -23250 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MAGNET WITHERS (FRIO CONS.) 56688 586 NON-ASSOCIATED CAPACITY CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATE WELL #: B163 RRCID -> 264346 COMPL. DATE 05/21/2011 TOTAL DEPTH 7500 PERF. 7070 - 7073

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MILAGRO EXPLORATION, LLC 566789
COCKBURN DEEP FRIO UNIT NO.1 WELL #: 2 RRCID -> 219124 COMPL. DATE 04/22/2010 TOTAL DEPTH 7500 PERF. 6721 - 6822

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2518 | X | 2518 | -0- | -0- | -0- | 358 | 1 | 2160 | 2 | Y | -0- | | | | | -0- |
| 11 | 4611 | X | 4611 | -0- | -0- | -0- | 308 | 1 | 4303 | 2 | Y | -0- | | | | | -0- |
| *12 | 2294 | N | 1376 | -0- | -918 | -0- | 94 | 1 | 1282 | 2 | Y | -0- | | | | | -0- |
| *01 | 3100 | N | 3605 | -0- | 505 | 505 | 208 | 1 | 3397 | 2 | Y | -0- | | | | | -0- |
| *02 | 8719 | X | 8214 | -0- | -505 | -0- | 662 | 1 | 7552 | 2 | Y | -0- | | | | | -0- |
| *03 | 10785 | X | 10785 | -0- | -0- | -0- | 1450 | 1 | 9335 | 2 | Y | -0- | | | | | -0- |

COCKBURN, H. C. WELL #: 145 RRCID -> 219134 COMPL. DATE 04/29/2010 TOTAL DEPTH 7450 PERF. 6404 - 6407

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 245 | N | 245 | -0- | -0- | -0- | 245 | 1 | | | Y | -0- | | | | | -0- |
| 11 | 240 | N | 131 | -0- | -109 | -0- | 131 | 1 | | | Y | -0- | | | | | -0- |
| 12 | 248 | N | 248 | -0- | -0- | -0- | 248 | 1 | | | Y | -0- | | | | | -0- |

RECLASSIFIED TO OIL DIST. 03 LEASE 25056 12/18/2013

COCKBURN, H. C. WELL #: 146 RRCID -> 221740 COMPL. DATE 08/19/2012 TOTAL DEPTH 7446 PERF. 6526 - 6529

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | N | 573 | -0- | -171 | -0- | 440 | 1 | 133 | 9 | Y | 121 | 124 | 0 | | | 4 |
| 11 | 3000 | N | 5798 | -0- | 2798 | 2798 | 432 | 1 | 5366 | 2 | Y | -0- | 4 | 0 | | | -0- |
| *12 | 3100 | N | 7743 | -0- | 4643 | 7441 | 530 | 1 | 7213 | 2 | Y | -0- | | | | | -0- |
| *01 | 3100 | N | 7898 | -0- | 4798 | 12239 | 455 | 1 | 7443 | 2 | Y | -0- | | | | | -0- |
| *02 | 19555 | X | 7316 | -0- | -12239 | -0- | 590 | 1 | 6726 | 2 | Y | -0- | | | | | -0- |
| 03 | 7781 | X | 4180 | -0- | -3601 | -0- | 562 | 1 | 3618 | 2 | Y | -0- | | | | | -0- |

MAGNET WITHERS (FRIO CONS.) //CONT.// 56688 586 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MILAGRO EXPLORATION, LLC //CONT.// 566789
COCKBURN DEEP FRIO UNIT NO. 1 WELL #: 3 RRCID -> 237666 COMPL. DATE 02/11/2011 TOTAL DEPTH 7475 PERF. 6047 - 6177

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 719 | N | 719 | -0- | -0- | -0- | 444 | 1 | 49 | 2 | Y | 205 | 204 | 0 | | | 7 |
| | | | | | | | 226 | 9 | | | | | | | | | |
| 11 | 1730 | N | 1730 | -0- | -0- | -0- | 571 | 1 | 1113 | 2 | Y | 42 | 48 | 0 | | | 1 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 12 | 626 | N | 626 | -0- | -0- | -0- | 549 | 1 | 77 | 9 | Y | 70 | 69 | 0 | | | 2 |
| 01 | 620 | N | 163 | -0- | -457 | -0- | 163 | 1 | | | Y | -0- | 2 | 0 | | | -0- |
| 02 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 02/08/2014

COCKBURN DEEP FRIO UNIT NO. 1 WELL #: 4 RRCID -> 237668 COMPL. DATE 05/03/2010 TOTAL DEPTH 7475 PERF. 6145 - 6149

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1705 | N | 1554 | -0- | -151 | -0- | 528 | 1 | 38 | 2 | Y | 898 | 898 | 0 | | | 31 |
| | | | | | | | 988 | 9 | | | | | | | | | |
| 11 | 2070 | N | 2070 | -0- | -0- | -0- | 454 | 1 | 1616 | 9 | Y | 1469 | 1468 | 0 | | | 32 |
| 12 | 1705 | N | 1694 | -0- | -11 | -0- | 500 | 1 | 1194 | 9 | Y | 1085 | 1090 | 0 | | | 27 |
| 01 | 1550 | N | 1136 | -0- | -414 | -0- | 312 | 1 | 824 | 9 | Y | 749 | 752 | 0 | | | 24 |
| 02 | 1540 | N | 1134 | -0- | -406 | -0- | 313 | 1 | 821 | 9 | Y | 746 | 753 | 0 | | | 17 |
| *03 | 1645 | N | 1645 | -0- | -0- | -0- | 470 | 1 | 1175 | 9 | Y | 1068 | 1056 | 0 | | | 29 |

COCKBURN DEEP FRIO UNIT NO.1 WELL #: 5 RRCID -> 242508 COMPL. DATE 11/22/2012 TOTAL DEPTH 6250 PERF. 5652 - 5953

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 840 | X | -0- | -0- | -840 | -0- | | | | | Y | -0- | | | | | -0- |

RECLASSIFIED TO OIL DIST. 03 LEASE 26110 10/21/2013

COCKBURN, H.C. WELL #: 155 RRCID -> 271746 COMPL. DATE 03/25/2010 TOTAL DEPTH 7475 PERF. 5598 - 5600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 2687 | X | 2687 | -0- | -0- | -0- | 255 | 1 | 2432 | 2 | N | -0- | | | | | -0- |
| *12 | 3704 | X | 3704 | -0- | -0- | -0- | 488 | 1 | 3216 | 2 | N | -0- | | | | | -0- |
| *01 | 2408 | X | 2408 | -0- | -0- | -0- | 354 | 1 | 2054 | 2 | N | -0- | | | | | -0- |
| *02 | 1843 | X | 1843 | -0- | -0- | -0- | 398 | 1 | 1445 | 2 | N | -0- | | | | | -0- |
| *03 | 272 | X | 272 | -0- | -0- | -0- | 272 | 1 | | | N | -0- | | | | | -0- |

COCKBURN, H.C. WELL #: 144 RRCID -> 271757 COMPL. DATE 01/24/2014 TOTAL DEPTH 7500 PERF. 5917 - 5921

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 11532 | X | 1067 | -0- | -10465 | -0- | 5 | 1 | 1062 | 2 | N | -0- | | | | | -0- |
| 02 | 10416 | X | 7254 | -0- | -3162 | -0- | 31 | 1 | 7223 | 2 | N | -0- | | | | | -0- |
| 03 | 11532 | X | 2441 | -0- | -9091 | -0- | 26 | 1 | 2415 | 2 | N | -0- | | | | | -0- |

MAGNET WITHERS (HETEROSTEGINA) 56688 590 NON-ASSOCIATED EXEMPT CNTY: WHARTON
MILAGRO EXPLORATION, LLC 566789
COCKBURN, H. C. WELL #: 100 RRCID -> 225104 COMPL. DATE 08/28/2006 TOTAL DEPTH 5643 PERF. 5110 - 5160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COCKBURN, H. C. WELL #: 33 RRCID -> 225172 COMPL. DATE 08/21/2006 TOTAL DEPTH 5534 PERF. 5114 - 5167

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAGNET WITHERS (HETEROSTEGINA) //CONT.// 56688 590 NON-ASSOCIATED EXEMPT CNTY: WHARTON
MILAGRO EXPLORATION, LLC //CONT.// 566789
COCKBURN, H. C. WELL #: 128 RRCID -> 261667 COMPL. DATE 07/19/2013 TOTAL DEPTH 7600 PERF. 5154 - 5658

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MAGNET WITHERS (LACY ARMOUR) 56688 594 NON-ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES WELL #: C141 F RRCID -> 059239 COMPL. DATE 07/21/1974 TOTAL DEPTH 7350 PERF. 3640 - 3656

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MAGNET WITHERS (M-4) 56688 603 NON-ASSOCIATED EXEMPT CNTY: WHARTON
GEMARMI INC. 298884
COCKBURN, H. C. WELL #: 2A RRCID -> 201541 COMPL. DATE 03/27/2004 TOTAL DEPTH 6000 PERF. 3969 - 3977

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1488 # | 1071 | -0- | -417 | -0- | 1071 | 2 | N | -0- | | | -0- |
| 11 | 1440 # | -0- | -0- | -1440 | -0- | | | N | -0- | | | -0- |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 980 # | -0- | -0- | -980 | -0- | | | N | -0- | | | -0- |
| 03 | 1085 # | NO RPT | -0- | -1085 | -0- | | | N | NO RPT | | | -0- |

MILAGRO EXPLORATION, LLC 566789
COCKBURN, H. C. WELL #: 100 RRCID -> 225393 COMPL. DATE 08/28/2006 TOTAL DEPTH 5643 PERF. 4356 - 5160

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

XOG OPERATING LLC 945921
PIERCE GAS UNIT O/A WELL #: 2 RRCID -> 105359 COMPL. DATE 04/29/1983 TOTAL DEPTH 5669 PERF. 4402 - 4404

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

PIERCE GAS UNIT O/A WELL #: B 65 RRCID -> 114408 COMPL. DATE 12/02/1984 TOTAL DEPTH 5548 PERF. 4314 - 4320

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

MAGNET WITHERS (M-5) 56688 607 NON-ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES C WELL #: 11 RRCID -> 256747 COMPL. DATE 04/10/2010 TOTAL DEPTH 5556 PERF. 4539 - 4544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4345 | | 4345 | -0- | -0- | -0- | 2852 | 1 | 1493 | 2 | N | -0- | | | | | -0- |
| 11 | 3932 | | 3932 | -0- | -0- | -0- | 2755 | 1 | 1177 | 2 | N | -0- | | | | | -0- |
| 12 | 3793 | | 3793 | -0- | -0- | -0- | 2583 | 1 | 1210 | 2 | N | -0- | | | | | -0- |
| 01 | 3224 | | 3118 | -0- | -106 | -0- | 2089 | 1 | 1029 | 2 | N | -0- | | | | | -0- |
| 02 | 2912 | | 2053 | -0- | -859 | -0- | 1384 | 1 | 667 | 2 | N | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 4109 | | 4109 | -0- | -0- | -0- | 3679 | 1 | 364 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 65 | 4 | 1 | 9 | | | | | | | |

MAGNET WITHERS (M-6) 56688 612 NON-ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
BROUSSARD, J. E. WELL #: 38 RRCID -> 271288 COMPL. DATE 12/10/2012 TOTAL DEPTH 7350 PERF. 4403 - 4408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12400 | | 7286 | -0- | -5114 | -0- | 4782 | 1 | 2504 | 2 | N | -0- | | | | | -0- |
| 11 | 12000 | | 4714 | -0- | -7286 | -0- | 3303 | 1 | 1411 | 2 | N | -0- | | | | | -0- |
| 12 | 12400 | | 1492 | -0- | -10908 | -0- | 1016 | 1 | 476 | 2 | N | -0- | | | | | -0- |
| 01 | 12400 | | -0- | -0- | -12400 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 11200 | | -0- | -0- | -11200 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MAGNET WITHERS (M-7) 56688 621 NON-ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES WELL #: C215 RRCID -> 258258 COMPL. DATE 05/13/2010 TOTAL DEPTH 5650 PERF. 4641 - 4643

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | N | 14 | -0- | -885 | -0- | 9 | 1 | 5 | 2 | N | -0- | | | | | -0- |
| 11 | 690 | N | -0- | -0- | -690 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 80 | -0- | -168 | -0- | 54 | 1 | 26 | 2 | N | -0- | | | | | -0- |
| 01 | 14 | N | -0- | -0- | -14 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 45 | N | 45 | -0- | -0- | -0- | 30 | 1 | 15 | 2 | N | -0- | | | | | -0- |
| 03 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |

MAGNET WITHERS (MARGINULINA 1) 56688 648 NON-ASSOCIATED CAPACITY CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES WELL #: C 6 RRCID -> 050751 COMPL. DATE 09/17/2011 TOTAL DEPTH 5543 PERF. 2640 - 2660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DEBRUHL, H. E. WELL #: 2 RRCID -> 135591 COMPL. DATE 08/07/1990 TOTAL DEPTH 5722 PERF. 5426 - 5435

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2685 | X | 2685 | -0- | -0- | -0- | 909 | 1 | 1776 | 2 | N | -0- | | | | | -0- |
| 11 | 2490 | X | 2473 | -0- | -17 | -0- | 889 | 1 | 1584 | 2 | N | -0- | | | | | -0- |
| 12 | 2573 | X | 2478 | -0- | -95 | -0- | 878 | 1 | 1600 | 2 | N | -0- | | | | | -0- |
| 01 | 2573 | X | 2088 | -0- | -485 | -0- | 821 | 1 | 1267 | 2 | N | -0- | | | | | -0- |
| 02 | 2296 | N | 2095 | -0- | -201 | -0- | 761 | 1 | 1334 | 2 | N | -0- | | | | | -0- |
| *03 | 2480 | N | 2249 | -0- | -231 | -0- | 956 | 1 | 1037 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 256 | 4 | | | | | | | | | |

PIERCE ESTATES WELL #: C222 RRCID -> 190102 COMPL. DATE 12/24/2009 TOTAL DEPTH 5650 PERF. 4730 - 4765

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MAGNET WITHERS (MARGINULINA 1) //CONT.// 56688 648 NON-ASSOCIATED CAPACITY CNTY: WHARTON
APACHE CORPORATION //CONT.// 027200
MARG. 1 GAS UNIT WELL #: 47 RRCID -> 191425 COMPL. DATE 05/29/2002 TOTAL DEPTH 5633 PERF. 5364 - 5401

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PIERCE ESTATES WELL #: C 24 RRCID -> 196516 COMPL. DATE 04/22/2003 TOTAL DEPTH 5556 PERF. 5437 - 5443

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 | N | -0- | -0- | -496 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 150 | -0- | -0- | -0- | 150 | 1 | | | N | -0- | | | | | -0- |
| 12 | 74 | N | 74 | -0- | -0- | -0- | 74 | 1 | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 27 | -0- | -113 | -0- | 27 | 1 | | | N | -0- | | | | | -0- |
| *03 | 1082 | N | 1082 | -0- | -0- | -0- | 1082 | 1 | | | N | -0- | | | | | -0- |

PIERCE ESTATES WELL #: C 4 RRCID -> 196517 COMPL. DATE 07/09/2003 TOTAL DEPTH 6650 PERF. 5378 - 5386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PIERCE ESTATES WELL #: C 52 RRCID -> 205453 COMPL. DATE 11/26/2004 TOTAL DEPTH 5570 PERF. 5393 - 5398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PIERCE ESTATES WELL #: C220 RRCID -> 218917 COMPL. DATE 07/27/2006 TOTAL DEPTH 6650 PERF. 5378 - 5384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PIERCE ESTATES WELL #: C227 RRCID -> 269592 COMPL. DATE 04/28/2011 TOTAL DEPTH 5630 PERF. 5378 - 5414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | 1540 | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | 1540 | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | 1540 | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | 1540 | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | 1540 | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | 1540 | | | | | N | NO RPT | | | | | -0- |

MAGNET WITHERS (MARGINULINA 1) //CONT.// 56688 648 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. 549836
COCKBURN, H. C., -B- WELL #: 16 H RRCID -> 040338 COMPL. DATE 09/13/1966 TOTAL DEPTH 6014 PERF. 5432 - 5486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COCKBURN, H.C. 'B' WELL #: 13 RRCID -> 098870 COMPL. DATE 03/18/1982 TOTAL DEPTH 6273 PERF. 5478 - 5485

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COCKBURN, H. C. -A- WELL #: 2 RRCID -> 132752 COMPL. DATE 06/21/1989 TOTAL DEPTH 6268 PERF. 5490 - 5500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MILAGRO EXPLORATION, LLC 566789
COCKBURN, H. C. WELL #: 63-F RRCID -> 140134 COMPL. DATE 09/08/1990 TOTAL DEPTH 6322 PERF. 5442 - 5502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

COCKBURN, H. C. WELL #: 110 RRCID -> 234823 COMPL. DATE 05/19/2006 TOTAL DEPTH 7151 PERF. 5392 - 5406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | N | 489 | -0- | -131 | -0- | 70 | 1 | 419 | 2 | Y | -0- | | | | | -0- |
| 11 | 1112 | N | 1112 | -0- | -0- | -0- | 74 | 1 | 1038 | 2 | Y | -0- | | | | | -0- |
| *12 | 1205 | N | 1205 | -0- | -0- | -0- | 82 | 1 | 1123 | 2 | Y | -0- | | | | | -0- |
| *01 | 1058 | N | 1058 | -0- | -0- | -0- | 61 | 1 | 997 | 2 | Y | -0- | | | | | -0- |
| 02 | 904 | N | 904 | -0- | -0- | -0- | 73 | 1 | 831 | 2 | Y | -0- | | | | | -0- |
| 03 | 713 | N | 355 | -0- | -358 | -0- | 48 | 1 | 307 | 2 | Y | -0- | | | | | -0- |

COCKBURN, H. C. WELL #: 63 D RRCID -> 239783 COMPL. DATE 03/21/2007 TOTAL DEPTH 6322 PERF. 4054 - 4153

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MAGNET WITHERS (MARGINULINA 1) //CONT.// 56688 648 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MILAGRO EXPLORATION, LLC //CONT.// 566789
COCKBURN, H. C. WELL #: 102 RRCID -> 244969 COMPL. DATE 04/01/2008 TOTAL DEPTH 7520 PERF. 5420 - 5433

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1116 | N | 1116 | -0- | -0- | -0- | 159 | 1 | 957 | 2 | Y | -0- | | | | | -0- |
| 11 | 2097 | N | 2097 | -0- | -0- | -0- | 140 | 1 | 1957 | 2 | Y | -0- | | | | | -0- |
| *12 | 2291 | N | 2291 | -0- | -0- | -0- | 157 | 1 | 2134 | 2 | Y | -0- | | | | | -0- |
| *01 | 2650 | N | 2650 | -0- | -0- | -0- | 153 | 1 | 2497 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 2873 | -0- | 73 | 73 | 232 | 1 | 2641 | 2 | Y | -0- | | | | | -0- |
| 03 | 2294 | N | 1899 | -0- | -395 | -0- | 255 | 1 | 1644 | 2 | Y | -0- | | | | | -0- |

XOG OPERATING LLC 945921
PIERCE ESTATES WELL #: B101 H RRCID -> 041766 COMPL. DATE 03/06/1967 TOTAL DEPTH 7650 PERF. 5494 - 5502

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MAGNET WITHERS (MARGINULINA 2) 56688 657 NON-ASSOCIATED EXEMPT CNTY: WHARTON
MILAGRO EXPLORATION, LLC 566789
COCKBURN, H. C. WELL #: 119 RRCID -> 225118 COMPL. DATE 04/27/2006 TOTAL DEPTH 5700 PERF. 5434 - 5487

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COCKBURN, H. C. WELL #: 108 RRCID -> 242370 COMPL. DATE 05/02/2008 TOTAL DEPTH 6310 PERF. 5450 - 5478

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COCKBURN, H. C. WELL #: 121 RRCID -> 242378 COMPL. DATE 06/01/2008 TOTAL DEPTH 5650 PERF. 5459 - 5470

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MAGNET WITHERS (MIOCENE UPPER) 56688 693 NON-ASSOCIATED CAPACITY CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES WELL #: C234 RRCID -> 261368 COMPL. DATE 03/08/2011 TOTAL DEPTH 7200 PERF. 4292 - 4302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 466 | N | 134 | -0- | -332 | -0- | 88 | 1 | 46 | 2 | Y | -0- | | | | | -0- |
| 11 | 594 | N | 594 | -0- | -0- | -0- | 416 | 1 | 178 | 2 | Y | -0- | | | | | -0- |
| 12 | 1192 | N | 1192 | -0- | -0- | -0- | 812 | 1 | 380 | 2 | Y | -0- | | | | | -0- |
| 01 | 1088 | N | 1088 | -0- | -0- | -0- | 729 | 1 | 359 | 2 | Y | -0- | | | | | -0- |
| 02 | 912 | N | 912 | -0- | -0- | -0- | 614 | 1 | 296 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 1611 | N | 1611 | -0- | -0- | -0- | 1442 | 1 | 143 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 25 | 4 | 1 | 9 | | | | | | | |

MCGOWAN WORKING PARTNERS, INC. 549836
FISK, WM. WELL #: 3 F RRCID -> 050747 COMPL. DATE 06/18/1971 TOTAL DEPTH 5643 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

MILAGRO EXPLORATION, LLC 566789
FOUR CORNERS UNIT WELL #: 1ST RRCID -> 251900 COMPL. DATE 04/18/2009 TOTAL DEPTH 14826 PERF. 4054 - 5570

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

XOG OPERATING LLC 945921
PIERCE GAS UNIT O/A WELL #: 3 RRCID -> 053112 COMPL. DATE 07/14/1972 TOTAL DEPTH 7650 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

MAGNET WITHERS (MIOCENE 2600) 56688 720 NON-ASSOCIATED ONE WELL CNTY: WHARTON
GEMARMI INC. 298884
WEAKLEY-COCKBURN UNIT WELL #: 1 C RRCID -> 188255 COMPL. DATE 02/22/2002 TOTAL DEPTH 4000 PERF. 2624 - 2627

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAGNET WITHERS (MIOCENE 3250) 56688 783 NON-ASSOCIATED ONE WELL CNTY: WHARTON
XOG OPERATING LLC 945921
PIERCE ESTATES WELL #: B 80 RRCID -> 148162 COMPL. DATE 01/28/1994 TOTAL DEPTH 5560 PERF. 3255 - 3260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MAGNET WITHERS (MIOCENE 3600) 56688 802 NON-ASSOCIATED ONE WELL CNTY: WHARTON
GEMARMI INC. 298884
BERBERISH-COCKBURN UNIT WELL #: 1 C RRCID -> 188368 COMPL. DATE 03/01/2002 TOTAL DEPTH 4010 PERF. 3822 - 3827

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | # | -0- | -0- | -558 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 540 | # | -0- | -0- | -540 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAGNET WITHERS (MIOCENE 3900) 56688 807 NON-ASSOCIATED EXEMPT CNTY: WHARTON
CHOICE EXPLORATION, INC. 150655
COCKBURN WELL #: 3 RRCID -> 180260 COMPL. DATE 11/17/2000 TOTAL DEPTH 4216 PERF. 3932 - 3946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GEMARMI INC. 298884
WEAKLEY-COCKBURN UNIT WELL #: 1 T RRCID -> 188256 COMPL. DATE 02/22/2002 TOTAL DEPTH 4000 PERF. 3914 - 3920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | # | -0- | -0- | -682 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 660 | # | 552 | -0- | -108 | -0- | 552 | 2 | | | N | -0- | | | | | -0- |
| 12 | 868 | # | 458 | -0- | -410 | -0- | 458 | 2 | | | N | -0- | | | | | -0- |
| 01 | 868 | # | 410 | -0- | -458 | -0- | 410 | 1 | | | N | -0- | | | | | -0- |
| 02 | 672 | # | 440 | -0- | -232 | -0- | 440 | 2 | | | N | -0- | | | | | -0- |
| 03 | 558 | # | NO RPT | -0- | -558 | -0- | | | | | N | NO RPT | | | | | -0- |

BERBERISH-COCKBURN UNIT WELL #: 1 T RRCID -> 188369 COMPL. DATE 03/01/2002 TOTAL DEPTH 4010 PERF. 3881 - 3887

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAGNET WITHERS (MIOCENE 4000) 56688 810 NON-ASSOCIATED CAPACITY CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES WELL #: C223 RRCID -> 220169 COMPL. DATE 08/01/2006 TOTAL DEPTH 5650 PERF. 3951 - 3961

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | B -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MAGNET WITHERS (MIOCENE 4000) //CONT.// 56688 810 NON-ASSOCIATED CAPACITY CNTY: WHARTON
APACHE CORPORATION //CONT.// 027200
BROUSSARD, J. E. WELL #: 12 RRCID -> 225954 COMPL. DATE 02/27/2007 TOTAL DEPTH 5544 PERF. 3908 - 3918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 410 | N | 410 | -0- | -0- B | -0- | 410 | 1 | | | N | -0- | | | | | -0- |
| 11 | 538 | N | 538 | -0- | -0- B | -0- | 538 | 1 | | | N | -0- | | | | | -0- |
| 12 | 614 | N | 614 | -0- | -0- | -0- | 614 | 1 | | | N | -0- | | | | | -0- |
| 01 | 528 | N | 528 | -0- | -0- | -0- | 528 | 1 | | | N | -0- | | | | | -0- |
| 02 | 438 | N | 438 | -0- | -0- | -0- | 438 | 1 | | | N | -0- | | | | | -0- |
| *03 | 1767 | N | 1767 | -0- | -0- | -0- | 1767 | 1 | | | N | -0- | | | | | -0- |

FRANZ, J. H. WELL #: 1 RRCID -> 228618 COMPL. DATE 05/21/2007 TOTAL DEPTH 7500 PERF. 4064 - 4084

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 25 | -0- | -6 B | -0- | 25 | 1 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 24 | -0- | -6 B | -0- | 24 | 1 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 21 | -0- | -10 | -0- | 21 | 1 | | | N | -0- | | | | | -0- |
| 01 | 33 | N | 33 | -0- | -0- | -0- | 33 | 1 | | | N | -0- | | | | | -0- |
| 02 | 32 | N | 32 | -0- | -0- | -0- | 32 | 1 | | | N | -0- | | | | | -0- |
| *03 | 40 | N | 40 | -0- | -0- | -0- | 40 | 1 | | | N | -0- | | | | | -0- |

PIERCE ESTATES WELL #: C171 RRCID -> 263339 COMPL. DATE 04/25/2011 TOTAL DEPTH 5723 PERF. 3984 - 3992

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 25 | -0- | -3075 B | 19961 | 16 | 1 | 9 | 2 | Y | -0- | | | | | -0- |
| 11 | 3000 | N | 120 | -0- | -2880 B | 17081 | 84 | 1 | 36 | 2 | Y | -0- | | | | | -0- |
| 12 | 3100 | N | 106 | -0- | -2994 | 14087 | 72 | 1 | 34 | 2 | Y | -0- | | | | | -0- |
| 01 | 3100 | N | -0- | -0- | -3100 | 10987 | | | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | -0- | -0- | -2800 | 8187 | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | 8187 | | | | | Y | -0- | | | | | -0- |

MCGOWAN WORKING PARTNERS, INC. 549836
FISK, WM. WELL #: 1 RRCID -> 128308 COMPL. DATE 06/04/1988 TOTAL DEPTH 5594 PERF. 4058 - 4062

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COCKBURN, H. C. "A" WELL #: 3 RRCID -> 157193 COMPL. DATE 06/20/1995 TOTAL DEPTH 5527 PERF. 4061 - 4067

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MILAGRO EXPLORATION, LLC 566789
COCKBURN, H. C. WELL #: 49 RRCID -> 088318 COMPL. DATE 06/02/1980 TOTAL DEPTH 5538 PERF. 3956 - 4322

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MAGNET WITHERS (MIOCENE 4000) //CONT.// 56688 810 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MILAGRO EXPLORATION, LLC //CONT.// 566789
COCKBURN, H. C. WELL #: 33 RRCID -> 225171 COMPL. DATE 08/21/2006 TOTAL DEPTH 5534 PERF. 4121 - 5167

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MAGNET WITHERS (MIOCENE 4150) 56688 815 NON-ASSOCIATED CAPACITY CNTY: WHARTON
APACHE CORPORATION 027200
J H FRANZ WELL #: 4 RRCID -> 255247 COMPL. DATE 01/23/2010 TOTAL DEPTH 5801 PERF. 4136 - 4144

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 X | 813 | -0- | -179 | -0- | 275 | 1 | 538 | 2 | N | -0- | | | | | -0- |
| 11 | 960 X | 764 | -0- | -196 | -0- | 275 | 1 | 489 | 2 | N | -0- | | | | | -0- |
| 12 | 961 X | 819 | -0- | -142 | -0- | 290 | 1 | 529 | 2 | N | -0- | | | | | -0- |
| 01 | 961 X | 705 | -0- | -256 | -0- | 277 | 1 | 428 | 2 | N | -0- | | | | | -0- |
| 02 | 840 X | 710 | -0- | -130 | -0- | 258 | 1 | 452 | 2 | N | -0- | | | | | -0- |
| *03 | 806 X | 757 | -0- | -49 | -0- | 322 | 1 | 349 | 2 | N | -0- | | | | | -0- |
| | | | | | | 86 | 4 | | | | | | | | | |

PIERCE ESTATES WELL #: C139 RRCID -> 271800 COMPL. DATE 05/07/2013 TOTAL DEPTH 6758 PERF. 4148 - 4154

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3375 X | 2337 | -0- | -1038 | -0- | 2327 | 1 | 10 | 2 | N | -0- | | | | | -0- |
| 06 | 4050 X | 3126 | -0- | -924 | -0- | 3106 | 1 | 20 | 2 | N | -0- | | | | | -0- |
| 07 | 4185 X | 2950 | -0- | -1235 | -0- | 2927 | 1 | 23 | 2 | N | -0- | | | | | -0- |
| 08 | 4185 X | 3215 | -0- | -970 | -0- | 3202 | 1 | 13 | 2 | N | -0- | | | | | -0- |
| 09 | 4050 X | 2948 | -0- | -1102 | -0- | 2948 | 1 | | | N | -0- | | | | | -0- |
| 10 | 4185 X | 2753 | -0- | -1432 | -0- | 2753 | 1 | | | N | -0- | | | | | -0- |
| 11 | 4050 X | 2991 | -0- | -1059 | -0- | 2991 | 1 | | | N | -0- | | | | | -0- |
| 12 | 4185 X | 2872 | -0- | -1313 | -0- | 2872 | 1 | | | N | -0- | | | | | -0- |
| 01 | 4185 X | 2138 | -0- | -2047 | -0- | 2138 | 1 | | | N | -0- | | | | | -0- |
| 02 | 3780 X | 1694 | -0- | -2086 | -0- | 1692 | 1 | 2 | 9 | N | 2 | 2 | 1 | | | -0- |
| *03 | 5233 X | 5233 | -0- | -0- | -0- | 5232 | 1 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |

MAGNET WITHERS (MIOCENE 4180) 56688 817 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HAMMAN OIL & REFINING COMPANY 350200
SHOTWELL WELL #: 1 RRCID -> 258788 COMPL. DATE 10/13/2010 TOTAL DEPTH 4617 PERF. 4234 - 4240

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12243 | 12243 | -0- | -0- | -0- | 443 | 1 | 11800 | 2 | N | -0- | | | | | -0- |
| 11 | 11424 R | 11424 | -0- | -0- | -0- | 403 | 1 | 11021 | 2 | N | -0- | | | | | -0- |
| 12 | 12265 | 12265 | -0- | -0- | -0- | 399 | 1 | 11866 | 2 | N | -0- | | | | | -0- |
| 01 | 13664 | 13664 | -0- | -0- | -0- | 474 | 1 | 13190 | 2 | N | -0- | | | | | -0- |
| 02 | 15849 | 15849 | -0- | -0- | -0- | 573 | 1 | 15276 | 2 | N | -0- | | | | | -0- |
| 03 | 0 W | 17203 | -0- | 17203 | 17203 | 597 | 1 | 16606 | 2 | N | -0- | | | | | -0- |

MAGNET WITHERS (MIOCENE 4200) 56688 819 NON-ASSOCIATED CAPACITY CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES WELL #: C176 RRCID -> 204404 COMPL. DATE 08/27/2004 TOTAL DEPTH 5712 PERF. 4230 - 4236

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1869 X | 1869 | -0- | -0- | -0- | 1869 | 1 | | | N | -0- | | | | | -0- |
| 11 | 2441 N | 2441 | -0- | -0- | -0- | 2441 | 1 | | | N | -0- | | | | | -0- |
| 12 | 2851 N | 2851 | -0- | -0- | -0- | 2851 | 1 | | | N | -0- | | | | | -0- |
| 01 | 2415 N | 2415 | -0- | -0- | -0- | 2415 | 1 | | | N | -0- | | | | | -0- |
| 02 | 1641 N | 1641 | -0- | -0- | -0- | 1639 | 1 | 2 | 9 | N | 2 | 2 | 1 | | | -0- |
| *03 | 3100 N | 7788 | -0- | 4688 | 4688 | 7787 | 1 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |

MAGNET WITHERS (MIOCENE 4200) //CONT.// 56688 819 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DEWBRE PETROLEUM CORPORATION 216748
DUFFY, G. A. WELL #: 15 C RRCID -> 007155 COMPL. DATE 09/07/1959 TOTAL DEPTH N/A PERF. 4279 - 4289

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCGOWAN WORKING PARTNERS, INC. 549836
COCKBURN, H. C., -A- WELL #: 4 RRCID -> 007165 COMPL. DATE 05/10/1956 TOTAL DEPTH 4812 PERF. 4221 - 4231

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

COCKBURN, H. C. -B- WELL #: 16 F RRCID -> 040425 COMPL. DATE 09/13/1966 TOTAL DEPTH 6014 PERF. 4162 - 4170

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MILAGRO EXPLORATION, LLC 566789
COCKBURN, H. C. WELL #: 109 RRCID -> 151085 COMPL. DATE 08/12/1994 TOTAL DEPTH 6303 PERF. 4117 - 4124

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

XOG OPERATING LLC 945921
PIERCE GAS UNIT O/A WELL #: 1 RRCID -> 007179 COMPL. DATE 02/27/1956 TOTAL DEPTH 5543 PERF. 4192 - 4194

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

MAGNET WITHERS (MIO 4400) 56688 828 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. 549836
COCKBURN, H. C. -B- WELL #: 16 D RRCID -> 040426 COMPL. DATE 09/13/1966 TOTAL DEPTH 6014 PERF. 4402 - 4408

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MAGNET WITHERS (MIO 4400) //CONT.// 56688 828 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MILAGRO EXPLORATION, LLC 566789
COCKBURN, HC WELL #: 11 RRCID -> 261233 COMPL. DATE 03/29/2011 TOTAL DEPTH 5540 PERF. 4372 - 4378

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAGNET WITHERS (5400) 56688 900 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DEWBRE PETROLEUM CORPORATION 216748
DUFFY, G. A. WELL #: 3 RRCID -> 007213 COMPL. DATE 05/15/1951 TOTAL DEPTH N/A PERF. 5403 - 5407

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DUFFY, G. A. WELL #: 14 RRCID -> 122703 COMPL. DATE 11/15/1986 TOTAL DEPTH 5686 PERF. 5391 - 5395

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 385 | N | 385 | -0- | -0- | -0- | 147 | 1 | 238 | 2 | N | -0- | | | | -0- |
| 11 | 402 | N | 402 | -0- | -0- | -0- | 155 | 1 | 247 | 2 | N | -0- | | | | -0- |
| 12 | 372 | N | 352 | -0- | -20 | -0- | 141 | 1 | 211 | 2 | N | -0- | | | | -0- |
| 01 | 372 | N | 308 | -0- | -64 | -0- | 138 | 1 | 170 | 2 | N | -0- | | | | -0- |
| 02 | 364 | N | 266 | -0- | -98 | -0- | 98 | 1 | 168 | 2 | N | -0- | | | | -0- |
| *03 | 416 | N | 416 | -0- | -0- | -0- | 147 | 1 | 269 | 2 | N | -0- | | | | -0- |

DUFFY, G. A. WELL #: 23 RRCID -> 125598 COMPL. DATE 10/28/1987 TOTAL DEPTH 6029 PERF. 5384 - 5387

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |

MAGNET WITHERS, E.(MIOCENE 3670) 56689 650 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CHOICE EXPLORATION, INC. 150655
COCKBURN, H. C. WELL #: 129 RRCID -> 117017 COMPL. DATE N/A TOTAL DEPTH 7543 PERF. 2085 - 2700

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COCKBURN OIL CORP. UNIT WELL #: 2 RRCID -> 170592 COMPL. DATE 07/04/1998 TOTAL DEPTH 6150 PERF. 3818 - 3826

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAGNOLIA SPRINGS (AUSTIN CHALK) 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ANADARKO E&P ONSHORE LLC 020528
BLACK STONE ISAACS A-316 WELL #: 1 RRCID -> 238899 COMPL. DATE 01/25/2007 TOTAL DEPTH 14177 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 18042 | X | 14461 | -0- | -3581 | -0- | 14361 | 3 | 100 | 9 | N | 91 | 178 | 1 | | | 163 |
| 11 | 17460 | X | 11809 | -0- | -5651 | -0- | 11526 | 3 | 283 | 9 | N | 257 | 173 | 1 | | | 247 |
| 12 | 15252 | X | 13205 | -0- | -2047 | -0- | 12968 | 3 | 237 | 9 | N | 215 | 348 | 1 | | | 114 |
| 01 | 15252 | X | 14000 | -0- | -1252 | -0- | 13683 | 3 | 317 | 9 | N | 288 | 179 | 1 | | | 223 |
| 02 | 15588 | X | 15588 | -0- | -0- | -0- | 15313 | 3 | 275 | 9 | N | 250 | 359 | 1 | | | 114 |
| *03 | 16252 | X | 16252 | -0- | -0- | -0- | 15971 | 3 | 281 | 9 | N | 255 | 178 | 1 | | | 191 |

GOBERT A-11 UNIT WELL #: 1 RRCID -> 238904 COMPL. DATE 05/15/2007 TOTAL DEPTH 13286 PERF.13286 - 0

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | N | 776 | -0- | -154 | -0- | 776 | 2 | | | N | -0- | | | | | 118 |
| 11 | 1701 | N | 1701 | -0- | -0- | -0- | 1701 | 2 | | | N | -0- | | | | | 118 |
| 12 | 1018 | N | 1018 | -0- | -0- | -0- | 1018 | 2 | | | N | -0- | | | | | 118 |
| 01 | 775 | N | 721 | -0- | -54 | -0- | 721 | 2 | | | N | -0- | | | | | 118 |
| 02 | 1148 | N | 463 | -0- | -685 | -0- | 460 | 2 | 3 | 9 | N | 3 | | | | | 121 |
| 03 | 1023 | N | 575 | -0- | -448 | -0- | 575 | 2 | | | N | -0- | | | | | 121 |

BLACK STONE MINERALS A-34 UNIT 3 WELL #: 1 RRCID -> 238916 COMPL. DATE 11/04/2007 TOTAL DEPTH 14029 PERF.13575 - 19492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 264 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 264 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 264 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 264 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 264 |
| *03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 264 |

BP AMERICA A-995 UNIT WELL #: 1 RRCID -> 238921 COMPL. DATE 09/21/2007 TOTAL DEPTH 13729 PERF. 0 - 19306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13733 | X | 12278 | -0- | -1455 | -0- | 12100 | 3 | 178 | 9 | N | 162 | | | | | 228 |
| 11 | 13290 | X | 9568 | -0- | -3722 | -0- | 9368 | 3 | 200 | 9 | N | 182 | 179 | 1 | | | 231 |
| 12 | 13175 | X | 3581 | -0- | -9594 | -0- | 3423 | 3 | 158 | 9 | N | 144 | 178 | 1 | | | 197 |
| 01 | 12772 | X | 11440 | -0- | -1332 | -0- | 11261 | 3 | 179 | 9 | N | 163 | 164 | 1 | | | 196 |
| 02 | 11536 | X | 10453 | -0- | -1083 | -0- | 10300 | 3 | 153 | 9 | N | 139 | 171 | 1 | | | 164 |
| *03 | 15452 | X | 15452 | -0- | -0- | -0- | 15295 | 3 | 157 | 9 | N | 143 | 169 | 1 | | | 138 |

BP AMERICA A-187 WELL #: 1 RRCID -> 238927 COMPL. DATE 02/14/2008 TOTAL DEPTH 14700 PERF.14288 - 20721

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 19809 | X | 1406 | -0- | -18403 | -0- | 1363 | 3 | 43 | 9 | N | 39 | | | | | 251 |
| 11 | 19170 | X | 142 | -0- | -19028 | -0- | 142 | 3 | | | N | -0- | | | | | 251 |
| 12 | 19809 | X | -0- | -0- | -19809 | -0- | | | | | N | -0- | | | | | 251 |
| 01 | 19809 | X | 1686 | -0- | -18123 | -0- | 1679 | 3 | 7 | 9 | N | 6 | | | | | 257 |
| 02 | 18225 | X | 18225 | -0- | -0- | -0- | 18188 | 3 | 37 | 9 | N | 34 | 187 | 1 | | | 104 |
| *03 | 18162 | X | 18162 | -0- | -0- | -0- | 18035 | 3 | 127 | 9 | N | 115 | | | | | 219 |

BP BLACK STONE A-520 UNIT WELL #: 1 RRCID -> 238930 COMPL. DATE 03/20/2008 TOTAL DEPTH 13795 PERF.13258 - 18528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5952 | X | 5565 | -0- | -387 | -0- | 5474 | 3 | 91 | 9 | N | 83 | 158 | 1 | | | 58 |
| 11 | 5760 | X | 5237 | -0- | -523 | -0- | 5141 | 3 | 96 | 9 | N | 87 | | | | | 145 |
| 12 | 6709 | X | 6709 | -0- | -0- | -0- | 6614 | 3 | 95 | 9 | N | 86 | | | | | 231 |
| 01 | 6708 | X | 6708 | -0- | -0- | -0- | 6633 | 3 | 75 | 9 | N | 68 | 179 | 1 | | | 120 |
| 02 | 6122 | X | 6122 | -0- | -0- | -0- | 6014 | 3 | 108 | 9 | N | 98 | 178 | 1 | | | 40 |
| 03 | 6355 | X | 5233 | -0- | -1122 | -0- | 5152 | 3 | 81 | 9 | N | 74 | | | | | 114 |

BP BLACK STONE A-520 WELL #: 2 RRCID -> 246628 COMPL. DATE 11/14/2008 TOTAL DEPTH 13756 PERF.13250 - 18553

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10850 | X | 6990 | -0- | -3860 | -0- | 6916 | 3 | 74 | 9 | N | 67 | | | | | 114 |
| 11 | 12644 | X | 12644 | -0- | -0- | -0- | 12517 | 3 | 127 | 9 | N | 115 | | | | | 229 |
| 12 | 11470 | X | 8004 | -0- | -3466 | -0- | 7873 | 3 | 131 | 9 | N | 119 | 180 | 1 | | | 168 |
| 01 | 11470 | X | 4578 | -0- | -6892 | -0- | 4511 | 3 | 67 | 9 | N | 61 | 160 | 1 | | | 69 |
| 02 | 11788 | X | 10515 | -0- | -1273 | -0- | 10371 | 3 | 144 | 9 | N | 131 | | | | | 200 |
| 03 | 13051 | X | 8921 | -0- | -4130 | -0- | 8801 | 3 | 120 | 9 | N | 109 | 174 | 1 | | | 135 |

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BP BLACK STONE A-266 UNIT WELL #: 1H RRCID -> 246915 COMPL. DATE 12/06/2008 TOTAL DEPTH 13490 PERF.12921 - 19418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11829 | X | 11829 | -0- | -0- | -0- | 11445 | 3 | 384 | 9 | N | 349 | 176 | 1 | | | 220 |
| 11 | 13007 | X | 13007 | -0- | -0- | -0- | 12652 | 3 | 355 | 9 | N | 323 | 364 | 1 | | | 179 |
| 12 | 12679 | X | 12616 | -0- | -63 | -0- | 12218 | 3 | 398 | 9 | N | 362 | 356 | 1 | | | 185 |
| 01 | 12679 | X | 11458 | -0- | -1221 | -0- | 11073 | 3 | 385 | 9 | N | 350 | 368 | 1 | | | 167 |
| 02 | 12152 | X | 10528 | -0- | -1624 | -0- | 10189 | 3 | 339 | 9 | N | 308 | 360 | 1 | | | 115 |
| 03 | 13454 | X | 10365 | -0- | -3089 | -0- | 10112 | 3 | 253 | 9 | N | 230 | 179 | 1 | | | 166 |

ANADARKO FEE A-135 SWD WELL #: 1 RRCID -> 247332 COMPL. DATE 06/26/2008 TOTAL DEPTH 6000 PERF. 4557 - 5690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BP BLACK STONE A-627 UNIT WELL #: 1 RRCID -> 250143 COMPL. DATE 09/18/2008 TOTAL DEPTH 13191 PERF.13088 - 18325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BLACK STONE MINERALS A-34 UNIT 1 WELL #: 1 RRCID -> 250148 COMPL. DATE 08/20/2008 TOTAL DEPTH 14079 PERF.13668 - 19142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3200 | X | 3200 | -0- | -0- | -0- | 3170 | 3 | 30 | 9 | N | 27 | | | | | 72 |
| 11 | 3000 | X | 2006 | -0- | -994 | -0- | 1970 | 3 | 36 | 9 | N | 33 | | | | | 105 |
| 12 | 3100 | X | 2522 | -0- | -578 | -0- | 2494 | 3 | 28 | 9 | N | 25 | | | | | 130 |
| 01 | 3193 | X | 1460 | -0- | -1733 | -0- | 1429 | 3 | 31 | 9 | N | 28 | | | | | 158 |
| 02 | 2884 | X | 1801 | -0- | -1083 | -0- | 1771 | 3 | 30 | 9 | N | 27 | 72 | 1 | | | 113 |
| 03 | 3193 | X | 1278 | -0- | -1915 | -0- | 1252 | 3 | 26 | 9 | N | 24 | | | | | 137 |

BLACK STONE MINERALS A-175 UNIT WELL #: 1 RRCID -> 250149 COMPL. DATE 03/31/2009 TOTAL DEPTH 13377 PERF.13436 - 18234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |

BP AMERICA A-994 UNIT WELL #: 1 RRCID -> 250494 COMPL. DATE 05/23/2008 TOTAL DEPTH 13881 PERF.13360 - 19746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15345 | X | 14254 | -0- | -1091 | -0- | 14100 | 3 | 154 | 9 | N | 140 | 163 | 1 | | | 77 |
| 11 | 14850 | X | 12931 | -0- | -1919 | -0- | 12773 | 3 | 158 | 9 | N | 144 | | | | | 221 |
| 12 | 15345 | X | 13220 | -0- | -2125 | -0- | 13053 | 3 | 167 | 9 | N | 152 | 177 | 1 | | | 196 |
| 01 | 14818 | X | 12717 | -0- | -2101 | -0- | 12561 | 3 | 156 | 9 | N | 142 | 182 | 1 | | | 156 |
| 02 | 13384 | X | 11668 | -0- | -1716 | -0- | 11529 | 3 | 139 | 9 | N | 126 | 162 | 1 | | | 120 |
| 03 | 14260 | X | 12747 | -0- | -1513 | -0- | 12606 | 3 | 141 | 9 | N | 128 | 179 | 1 | | | 69 |

BP BLACK STONE A-987 UNIT WELL #: 1 RRCID -> 250891 COMPL. DATE 02/05/2009 TOTAL DEPTH 13927 PERF.13490 - 20007

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A-COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 91 |
| 11 | P&A-COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 91 |
| 12 | P&A-COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 91 |
| 01 | P&A-COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 91 |

PLUGGED AND ABANDONED_____ 08/01/2013 - PLUGGED 018-01-2013

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BP BLACK STONE A-244 SWD WELL #: 1 RRCID -> 250892 COMPL. DATE 05/17/2010 TOTAL DEPTH 14529 PERF. 4830 - 5796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | 24671 | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | 24671 | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | 24671 | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | 24671 | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | 24671 | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | 24671 | | | | | N | NO RPT | | | | | -0- |

BLACK STONE MINERALS A-34 UNIT 2 WELL #: 1 RRCID -> 251216 COMPL. DATE 10/23/2008 TOTAL DEPTH 14705 PERF.13641 - 19068

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 163 |
| 11 | 112 | N | 112 | -0- | -0- | -0- | 112 | 3 | | | N | -0- | | | | | 163 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 163 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 163 |
| 02 | 112 | N | 104 | -0- | -8 | -0- | 104 | 3 | | | N | -0- | | | | | 163 |
| *03 | 93 | N | 93 | -0- | -0- | -0- | 93 | 3 | | | N | -0- | | | | | 163 |

BP BLACK STONE A-98 UNIT WELL #: 1 RRCID -> 251280 COMPL. DATE 04/03/2009 TOTAL DEPTH 14193 PERF.13753 - 19443

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13702 | X | 8549 | -0- | -5153 | -0- | 8486 | 3 | 63 | 9 | N | 57 | | | | | 164 |
| 11 | 15030 | X | 12361 | -0- | -2669 | -0- | 12262 | 3 | 99 | 9 | N | 90 | 187 | 1 | | | 67 |
| 12 | 15531 | X | 12351 | -0- | -3180 | -0- | 12250 | 3 | 101 | 9 | N | 92 | | | | | 159 |
| 01 | 15531 | X | 12953 | -0- | -2578 | -0- | 12837 | 3 | 116 | 9 | N | 105 | 161 | 1 | | | 103 |
| 02 | 11536 | X | 11048 | -0- | -488 | -0- | 10952 | 3 | 96 | 9 | N | 87 | | | | | 190 |
| *03 | 15137 | X | 15137 | -0- | -0- | -0- | 15027 | 3 | 110 | 9 | N | 100 | 164 | 1 | | | 126 |

BLACK STONE MINERALS A-34 UNIT 4 WELL #: 1 RRCID -> 251524 COMPL. DATE 08/31/2008 TOTAL DEPTH 14094 PERF.13628 - 19847

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 207 | N | 207 | -0- | -0- | -0- | 201 | 3 | 6 | 9 | N | 5 | 157 | 1 | | | 47 |
| 11 | 232 | N | 232 | -0- | -0- | -0- | 230 | 3 | 2 | 9 | N | 2 | | | | | 49 |
| 12 | 217 | N | 196 | -0- | -21 | -0- | 193 | 3 | 3 | 9 | N | 3 | | | | | 52 |
| 01 | 285 | N | 285 | -0- | -0- | -0- | 276 | 3 | 9 | 9 | N | 8 | | | | | 60 |
| 02 | 224 | N | 187 | -0- | -37 | -0- | 187 | 3 | | | N | -0- | | | | | 60 |
| 03 | 186 | N | 183 | -0- | -3 | -0- | 183 | 3 | | | N | -0- | | | | | 60 |

BP BLACK STONE A-263 UNIT WELL #: 1 RRCID -> 251695 COMPL. DATE 06/14/2009 TOTAL DEPTH 13925 PERF.13455 - 19638

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15872 | X | 12365 | -0- | -3507 | -0- | 12222 | 3 | 143 | 9 | N | 130 | 158 | 1 | | | 170 |
| 11 | 15360 | X | 11947 | -0- | -3413 | -0- | 11811 | 3 | 136 | 9 | N | 124 | 184 | 1 | | | 110 |
| 12 | 15035 | X | 12072 | -0- | -2963 | -0- | 11916 | 3 | 156 | 9 | N | 142 | 165 | 1 | | | 87 |
| 01 | 14260 | X | 9285 | -0- | -4975 | -0- | 9151 | 3 | 134 | 9 | N | 122 | 164 | 1 | | | 45 |
| 02 | 12600 | X | 11449 | -0- | -1151 | -0- | 11320 | 3 | 129 | 9 | N | 117 | | | | | 162 |
| *03 | 17059 | X | 17059 | -0- | -0- | -0- | 16907 | 3 | 152 | 9 | N | 138 | 177 | 1 | | | 123 |

BP BLACK STONE A-371 UNIT WELL #: A 1RE RRCID -> 253435 COMPL. DATE 02/03/2009 TOTAL DEPTH 14306 PERF.13815 - 19276

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13547 | X | 12762 | -0- | -785 | -0- | 12396 | 3 | 366 | 9 | N | 333 | 355 | 1 | | | 244 |
| 11 | 13110 | X | 12158 | -0- | -952 | -0- | 11863 | 3 | 295 | 9 | N | 268 | 356 | 1 | | | 156 |
| 12 | 13547 | X | 11946 | -0- | -1601 | -0- | 11579 | 3 | 367 | 9 | N | 334 | 180 | 1 | | | 310 |
| 01 | 13237 | X | 11787 | -0- | -1450 | -0- | 11512 | 3 | 275 | 9 | N | 250 | 353 | 1 | | | 207 |
| 02 | 11676 | X | 11026 | -0- | -650 | -0- | 10577 | 3 | 449 | 9 | N | 408 | 355 | 1 | | | 260 |
| 03 | 12772 | X | 11442 | -0- | -1330 | -0- | 11440 | 3 | 2 | 9 | N | 2 | | | | | 262 |

BP BLACK STONE A-727 "A" UNIT WELL #: 1 RRCID -> 254765 COMPL. DATE 08/04/2009 TOTAL DEPTH 13988 PERF.13950 - 19925

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 03/21/2013 - PLUGGED 3/21/13

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BP BLACK STONE A-632 UNIT WELL #: 1 RRCID -> 254783 COMPL. DATE 10/08/2009 TOTAL DEPTH 15081 PERF.14750 - 19358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 193 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 193 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 193 |
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 193 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 193 |
| 03 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 193 |

PLUGGED AND ABANDONED_____ 04/16/2013 - P & A 04-16-13

BP BLACK STONE A-262 UNIT WELL #: 1 RRCID -> 254923 COMPL. DATE 05/07/2009 TOTAL DEPTH 13596 PERF.13087 - 19837

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4286 | X | 4286 | -0- | -0- | -0- | 4175 | 3 | 111 | 9 | N | 101 | 168 | 1 | | | 149 |
| 11 | 8677 | X | 8677 | -0- | -0- | -0- | 8461 | 3 | 216 | 9 | N | 196 | 178 | 1 | | | 167 |
| 12 | 6975 | X | 2313 | -0- | -4662 | -0- | 2169 | 3 | 144 | 9 | N | 131 | | | | | 298 |
| 01 | 6975 | X | 4911 | -0- | -2064 | -0- | 4799 | 3 | 112 | 9 | N | 102 | 180 | 1 | | | 220 |
| 02 | 8092 | X | 4155 | -0- | -3937 | -0- | 4030 | 3 | 125 | 9 | N | 114 | 164 | 1 | | | 170 |
| 03 | 8959 | X | 1762 | -0- | -7197 | -0- | 1687 | 3 | 75 | 9 | N | 68 | | | | | 238 |

FORESTAR BLACK STONE A-90 UNIT WELL #: 1 RRCID -> 255669 COMPL. DATE 10/19/2009 TOTAL DEPTH 13760 PERF.13530 - 18690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 26226 | X | 22494 | -0- | -3732 | -0- | 20944 | 3 | 1550 | 9 | N | 1409 | 1595 | 1 | | | 149 |
| 11 | 25380 | X | 21155 | -0- | -4225 | -0- | 19738 | 3 | 1417 | 9 | N | 1288 | 1071 | 1 | | | 366 |
| 12 | 24738 | X | 23209 | -0- | -1529 | -0- | 21672 | 3 | 1537 | 9 | N | 1397 | 1398 | 1 | | | 365 |
| 01 | 23498 | X | 22091 | -0- | -1407 | -0- | 20934 | 3 | 1157 | 9 | N | 1052 | 1236 | 1 | | | 181 |
| 02 | 20608 | X | 16080 | -0- | -4528 | -0- | 14918 | 3 | 1162 | 9 | N | 1056 | 1085 | 1 | | | 152 |
| 03 | 21080 | X | 19012 | -0- | -2068 | -0- | 17704 | 3 | 1308 | 9 | N | 1189 | 1075 | 1 | | | 266 |

BP BLACK STONE A-400 UNIT WELL #: 1 RRCID -> 256088 COMPL. DATE 12/09/2009 TOTAL DEPTH 13893 PERF.13430 - 19030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 21235 | X | 19521 | -0- | -1714 | -0- | 19292 | 3 | 229 | 9 | N | 208 | 178 | 1 | | | 179 |
| 11 | 20370 | X | 18742 | -0- | -1628 | -0- | 18516 | 3 | 226 | 9 | N | 205 | 178 | 1 | | | 206 |
| 12 | 21049 | X | 18797 | -0- | -2252 | -0- | 18546 | 3 | 251 | 9 | N | 228 | 180 | 1 | | | 254 |
| 01 | 20460 | X | 17760 | -0- | -2700 | -0- | 17505 | 3 | 255 | 9 | N | 232 | 340 | 1 | | | 146 |
| 02 | 18060 | X | 15424 | -0- | -2636 | -0- | 15217 | 3 | 207 | 9 | N | 188 | 166 | 1 | | | 168 |
| 03 | 19530 | X | 17385 | -0- | -2145 | -0- | 17157 | 3 | 228 | 9 | N | 207 | 173 | 1 | | | 202 |

FORESTAR BLACK STONE A-90 SWD WELL #: 1 RRCID -> 256499 COMPL. DATE 01/24/2010 TOTAL DEPTH 5700 PERF. 4076 - 5278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BP BLACK STONE A-472 UNIT WELL #: 1 RRCID -> 257521 COMPL. DATE 08/16/2010 TOTAL DEPTH 12475 PERF. 4412 - 5339

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BP BLACK STONE A-727 B UNIT WELL #: 1 RRCID -> 257530 COMPL. DATE 05/28/2010 TOTAL DEPTH 13873 PERF.13832 - 19811

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 22289 | X | 20972 | -0- | -1317 | -0- | 20760 | 3 | 212 | 9 | N | 193 | 171 | 1 | | | 224 |
| 11 | 21570 | X | 19609 | -0- | -1961 | -0- | 19396 | 3 | 213 | 9 | N | 194 | 178 | 1 | | | 240 |
| 12 | 22289 | X | 19634 | -0- | -2655 | -0- | 19415 | 3 | 219 | 9 | N | 199 | 178 | 1 | | | 261 |
| 01 | 22289 | X | 19512 | -0- | -2777 | -0- | 19286 | 3 | 226 | 9 | N | 205 | 360 | 1 | | | 106 |
| 02 | 19404 | X | 16739 | -0- | -2665 | -0- | 16648 | 3 | 91 | 9 | N | 83 | | | | | 189 |
| 03 | 20987 | X | 18055 | -0- | -2932 | -0- | 17892 | 3 | 163 | 9 | N | 148 | 173 | 1 | | | 164 |

BP BLACK STONE A-495 UNIT WELL #: 1 RRCID -> 258125 COMPL. DATE 02/28/2010 TOTAL DEPTH 14285 PERF.13849 - 19738

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 24025 | X | 22419 | -0- | -1606 | -0- | 22268 | 3 | 151 | 9 | N | 137 | | | | | 208 |
| 11 | 23250 | X | 20269 | -0- | -2981 | -0- | 20124 | 3 | 145 | 9 | N | 132 | 178 | 1 | | | 162 |
| 12 | 24025 | X | 20286 | -0- | -3739 | -0- | 20200 | 3 | 86 | 9 | N | 78 | 173 | 1 | | | 67 |
| 01 | 23702 | X | 23702 | -0- | -0- | -0- | 23639 | 3 | 63 | 9 | N | 57 | | | | | 124 |
| 02 | 21056 | X | 20090 | -0- | -966 | -0- | 19959 | 3 | 131 | 9 | N | 119 | 180 | 1 | | | 63 |
| 03 | 22413 | X | 20674 | -0- | -1739 | -0- | 20533 | 3 | 141 | 9 | N | 128 | | | | | 191 |

BP BLACK STONE A-244 UNIT WELL #: 1R RRCID -> 258276 COMPL. DATE 03/22/2010 TOTAL DEPTH 14965 PERF.14570 - 20184

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10416 | X | 10209 | -0- | -207 | -0- | 10056 | 3 | 153 | 9 | N | 139 | | | | | 242 |
| 11 | 10155 | X | 10155 | -0- | -0- | -0- | 10016 | 3 | 139 | 9 | N | 126 | 178 | 1 | | | 190 |
| 12 | 10311 | X | 10311 | -0- | -0- | -0- | 10172 | 3 | 139 | 9 | N | 126 | 182 | 1 | | | 134 |
| 01 | 10199 | X | 9769 | -0- | -430 | -0- | 9625 | 3 | 144 | 9 | N | 131 | 184 | 1 | | | 81 |
| 02 | 9492 | X | 6564 | -0- | -2928 | -0- | 6450 | 3 | 114 | 9 | N | 104 | | | | | 185 |
| 03 | 10509 | X | 7089 | -0- | -3420 | -0- | 6967 | 3 | 122 | 9 | N | 111 | 159 | 1 | | | 137 |

BP BLACK STONE A-383 SWD WELL #: 1 RRCID -> 259960 COMPL. DATE 12/15/2010 TOTAL DEPTH 5783 PERF. 4167 - 5041

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

BP AMERICA A-249 SWD WELL #: 1 RRCID -> 260473 COMPL. DATE 04/01/2011 TOTAL DEPTH 5747 PERF. 4370 - 4946

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

BP BLACK STONE A-383 UNIT WELL #: 1 RRCID -> 261207 COMPL. DATE 10/21/2010 TOTAL DEPTH 14104 PERF.13595 - 19640

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 21793 | X | 17705 | -0- | -4088 | -0- | 17490 | 3 | 215 | 9 | N | 195 | 178 | 1 | | | 158 |
| 11 | 20910 | X | 19767 | -0- | -1143 | -0- | 19589 | 3 | 178 | 9 | N | 162 | 178 | 1 | | | 142 |
| 12 | 21607 | X | 20904 | -0- | -703 | -0- | 20647 | 3 | 257 | 9 | N | 234 | 180 | 1 | | | 196 |
| 01 | 20078 | X | 20078 | -0- | -0- | -0- | 19856 | 3 | 222 | 9 | N | 202 | 180 | 1 | | | 218 |
| 02 | 18452 | X | 13792 | -0- | -4660 | -0- | 13598 | 3 | 194 | 9 | N | 176 | 180 | 1 | | | 214 |
| 03 | 19313 | X | 18055 | -0- | -1258 | -0- | 17794 | 3 | 261 | 9 | N | 237 | 360 | 1 | | | 91 |

FORESTAR KEAGHEY A-253 UNIT WELL #: 1 RRCID -> 261210 COMPL. DATE 01/02/2011 TOTAL DEPTH 13970 PERF.13494 - 20113

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 40021 | X | 32548 | -0- | -7473 | -0- | 30162 | 3 | 2386 | 9 | N | 2169 | 2280 | 1 | | | 263 |
| 11 | 35430 | X | 29811 | -0- | -5619 | -0- | 27297 | 3 | 2514 | 9 | N | 2285 | 2299 | 1 | | | 249 |
| 12 | 35743 | X | 28084 | -0- | -7659 | -0- | 25610 | 3 | 2474 | 9 | N | 2249 | 2148 | 1 | | | 350 |
| 01 | 35743 | X | 29010 | -0- | -6733 | -0- | 27259 | 3 | 1751 | 9 | N | 1592 | 1785 | 1 | | | 157 |
| 02 | 32284 | X | 29845 | -0- | -2439 | -0- | 28045 | 3 | 1800 | 9 | N | 1636 | 1612 | 1 | | | 181 |
| 03 | 31341 | X | 29008 | -0- | -2333 | -0- | 26794 | 3 | 2214 | 9 | N | 2013 | 1792 | 1 | | | 402 |

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BP AMERICA A-249 UNIT WELL #: 1 RRCID -> 262413 COMPL. DATE 03/08/2011 TOTAL DEPTH 13922 PERF.13520 - 19127

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10422 | X | 10422 | -0- | -0- | -0- | 9885 | 3 | 537 | 9 | N | 488 | 531 | 1 | 190 |
| 11 | 8644 | X | 8644 | -0- | -0- | -0- | 8153 | 3 | 491 | 9 | N | 446 | 357 | 1 | 279 |
| 12 | 11344 | X | 11344 | -0- | -0- | -0- | 10595 | 3 | 749 | 9 | N | 681 | 718 | 1 | 242 |
| 01 | 9314 | X | 9314 | -0- | -0- | -0- | 9018 | 3 | 296 | 9 | N | 269 | 360 | 1 | 151 |
| 02 | 10862 | X | 10862 | -0- | -0- | -0- | 10416 | 3 | 446 | 9 | N | 405 | 348 | 1 | 208 |
| *03 | 12530 | X | 12530 | -0- | -0- | -0- | 12051 | 3 | 479 | 9 | N | 435 | 360 | 1 | 283 |

ROGANVILLE TURNER A-39 UNIT WELL #: 1 RRCID -> 262415 COMPL. DATE 01/14/2011 TOTAL DEPTH 13988 PERF.13510 - 19327

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 23715 | X | 20124 | -0- | -3591 | -0- | 19650 | 3 | 474 | 9 | N | 431 | 354 | 1 | 344 |
| 11 | 22110 | X | 21432 | -0- | -678 | -0- | 21002 | 3 | 430 | 9 | N | 391 | 547 | 1 | 188 |
| 12 | 21700 | X | 18928 | -0- | -2772 | -0- | 18529 | 3 | 399 | 9 | N | 363 | 360 | 1 | 191 |
| 01 | 21700 | X | 19319 | -0- | -2381 | -0- | 18870 | 3 | 449 | 9 | N | 408 | 360 | 1 | 239 |
| 02 | 19992 | X | 16965 | -0- | -3027 | -0- | 16581 | 3 | 384 | 9 | N | 349 | 360 | 1 | 228 |
| 03 | 22134 | X | 17438 | -0- | -4696 | -0- | 17107 | 3 | 331 | 9 | N | 301 | 359 | 1 | 170 |

BP AMERICA A-436 UNIT WELL #: 1 RRCID -> 262474 COMPL. DATE 05/12/2011 TOTAL DEPTH 13965 PERF.13605 - 20356

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 320 | N | 320 | -0- | -0- | -0- | 320 | 3 | | | N | -0- | | | 118 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 118 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 118 |
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | 1 | | | 119 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 119 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 119 |

BP BLACK STONE A-470 UNIT WELL #: 1 RRCID -> 263425 COMPL. DATE 07/15/2011 TOTAL DEPTH 14785 PERF.14498 - 19816

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 202 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 202 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 202 |
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 202 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 202 |
| *03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 202 |

PLUGGED AND ABANDONED_____ 08/06/2013 - PLUGGED 08-06-2013

BP BLACK STONE A-571 SWD WELL #: 1 RRCID -> 264525 COMPL. DATE 06/24/2011 TOTAL DEPTH 6727 PERF. 4870 - 5964

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

BP BLACK STONE A-253 WEST UNIT WELL #: 1 RRCID -> 264937 COMPL. DATE 01/19/2012 TOTAL DEPTH 13613 PERF.13530 - 19564

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 28799 | X | 17496 | -0- | -11303 | -0- | 16121 | 3 | 1375 | 9 | N | 1250 | 1231 | 1 | 321 |
| 11 | 27870 | X | 20066 | -0- | -7804 | -0- | 18517 | 3 | 1549 | 9 | N | 1408 | 1446 | 1 | 283 |
| 12 | 26505 | X | 15366 | -0- | -11139 | -0- | 14194 | 3 | 1172 | 9 | N | 1065 | 1084 | 1 | 264 |
| 01 | 24273 | X | 13871 | -0- | -10402 | -0- | 12600 | 3 | 1271 | 9 | N | 1155 | 1079 | 1 | 340 |
| 02 | 19376 | X | 15159 | -0- | -4217 | -0- | 14158 | 3 | 1001 | 9 | N | 910 | 1040 | 1 | 210 |
| 03 | 20739 | X | 16977 | -0- | -3762 | -0- | 15747 | 3 | 1230 | 9 | N | 1118 | 905 | 1 | 423 |

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ANADARKO E&P ONSHORE LLC //CONT.// 020528

FORESTAR BYERLEY A-32 SWD WELL #: 1 RRCID -> 265051 COMPL. DATE 12/04/2011 TOTAL DEPTH 5412 PERF. 3834 - 4742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FORESTAR KEAGHEY A-253 SWD WELL #: 1 RRCID -> 265052 COMPL. DATE 01/20/2012 TOTAL DEPTH 5772 PERF. 4022 - 5010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BP AMERICA A-626 WEST UNIT WELL #: 1 RRCID -> 265488 COMPL. DATE 04/08/2011 TOTAL DEPTH 13790 PERF.13388 - 19853

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4371 | X | 3038 | -0- | -1333 | -0- | 2392 | 3 | 646 | 9 | N | 587 | 707 | 1 | | | 55 |
| 11 | 4939 | X | 4939 | -0- | -0- | -0- | 4119 | 3 | 820 | 9 | N | 745 | 535 | 1 | | | 265 |
| 12 | 5636 | X | 5636 | -0- | -0- | -0- | 4541 | 3 | 1095 | 9 | N | 995 | 1076 | 1 | | | 184 |
| 01 | 6363 | X | 6363 | -0- | -0- | -0- | 5319 | 3 | 1044 | 9 | N | 949 | 884 | 1 | | | 249 |
| 02 | 5102 | X | 5102 | -0- | -0- | -0- | 4241 | 3 | 861 | 9 | N | 783 | 898 | 1 | | | 134 |
| 03 | 0 | W | 5224 | -0- | 5224 | 5224 | 4305 | 3 | 919 | 9 | N | 835 | 718 | 1 | | | 251 |

BP BLACK STONE A-571 UNIT WELL #: 1 RRCID -> 265690 COMPL. DATE 05/26/2011 TOTAL DEPTH 15239 PERF.14908 - 21295

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1643 | N | 935 | -0- | -708 | -0- | 887 | 3 | 48 | 9 | N | 44 | | | | | 219 |
| 11 | 3000 | N | 4928 | -0- | 1928 | 1928 | 4872 | 3 | 56 | 9 | N | 51 | 178 | 1 | | | 92 |
| 12 | 3068 | N | 1140 | -0- | -1928 | -0- | 1094 | 3 | 46 | 9 | N | 42 | | | | | 134 |
| 01 | 930 | N | 125 | -0- | -805 | -0- | 105 | 3 | 20 | 9 | N | 18 | | | | | 152 |
| 02 | 1568 | X | 95 | -0- | -1473 | -0- | 66 | 3 | 29 | 9 | N | 26 | | | | | 178 |
| 03 | 1736 | X | 63 | -0- | -1673 | -0- | 48 | 3 | 15 | 9 | N | 14 | | | | | 192 |

BP BLACK STONE A-472 UNIT WELL #: 1R RRCID -> 266630 COMPL. DATE 07/24/2010 TOTAL DEPTH 14227 PERF.13776 - 19900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7533 | X | 1892 | -0- | -5641 | -0- | 1712 | 3 | 180 | 9 | N | 164 | 171 | 1 | | | 163 |
| 11 | 21402 | X | 21402 | -0- | -0- | -0- | 20717 | 3 | 685 | 9 | N | 623 | 540 | 1 | | | 246 |
| 12 | 17446 | X | 17446 | -0- | -0- | -0- | 16564 | 3 | 882 | 9 | N | 802 | 892 | 1 | | | 156 |
| 01 | 11680 | X | 11680 | -0- | -0- | -0- | 10935 | 3 | 745 | 9 | N | 677 | 717 | 1 | | | 116 |
| 02 | 10795 | X | 10795 | -0- | -0- | -0- | 10263 | 3 | 532 | 9 | N | 484 | 531 | 1 | | | 69 |
| 03 | 17670 | X | 11855 | -0- | -5815 | -0- | 11284 | 3 | 571 | 9 | N | 519 | 359 | 1 | | | 229 |

FORESTAR BYERLEY A-32 UNIT WELL #: 1 RRCID -> 266667 COMPL. DATE 11/20/2011 TOTAL DEPTH 13609 PERF.13080 - 19330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 81995 | X | 60636 | -0- | -21359 | -0- | 54641 | 3 | 5995 | 9 | N | 5450 | 5392 | 1 | | | 313 |
| 11 | 79080 | X | 54243 | -0- | -24837 | -0- | 48546 | 3 | 5697 | 9 | N | 5179 | 5100 | 1 | | | 392 |
| 12 | 81716 | X | 53610 | -0- | -28106 | -0- | 48524 | 3 | 5086 | 9 | N | 4624 | 4700 | 1 | | | 316 |
| 01 | 81716 | X | 53192 | -0- | -28524 | -0- | 47347 | 3 | 5845 | 9 | N | 5314 | 5177 | 1 | | | 453 |
| 02 | 60480 | X | 45292 | -0- | -15188 | -0- | 40723 | 3 | 4569 | 9 | N | 4154 | 4390 | 1 | | | 217 |
| 03 | 53599 | X | NO RPT | -0- | -53599 | -0- | | | | | N | NO RPT | | | | | 217 |

FORESTAR BYERLEY A-32 UNIT 2 WELL #: 1 RRCID -> 267534 COMPL. DATE 04/02/2012 TOTAL DEPTH 13785 PERF.13309 - 19978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 79102 | X | 79102 | -0- | -0- | -0- | 73024 | 3 | 6078 | 9 | N | 5525 | 5470 | 1 | | | 298 |
| 11 | 95070 | X | 77375 | -0- | -17695 | -0- | 71014 | 3 | 6361 | 9 | N | 5783 | 5499 | 1 | | | 582 |
| 12 | 98239 | X | 74071 | -0- | -24168 | -0- | 68906 | 3 | 5165 | 9 | N | 4695 | 5055 | 1 | | | 222 |
| 01 | 98239 | X | 74078 | -0- | -24161 | -0- | 68400 | 3 | 5678 | 9 | N | 5162 | 5154 | 1 | | | 230 |
| 02 | 86828 | X | 69586 | -0- | -17242 | -0- | 64151 | 3 | 5435 | 9 | N | 4941 | 5043 | 1 | | | 128 |
| 03 | 79949 | X | NO RPT | -0- | -79949 | -0- | | | | | N | NO RPT | | | | | 128 |

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BP BLACK STONE A-90 UNIT WELL #: 1 RRCID -> 269440 COMPL. DATE 11/12/2012 TOTAL DEPTH 13811 PERF.13453 - 20609

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 90613 | X | 67152 | -0- | -23461 | -0- | 63414 | 3 | 3738 | 9 | N | 3398 | 3368 | 1 | | | 400 |
| 11 | 87690 | X | 69074 | -0- | -18616 | -0- | 64771 | 3 | 4303 | 9 | N | 3912 | 3846 | 1 | | | 466 |
| 12 | 89683 | X | 60593 | -0- | -29090 | -0- | 57742 | 3 | 2851 | 9 | N | 2592 | 2710 | 1 | | | 348 |
| 01 | 85219 | X | 62586 | -0- | -22633 | -0- | 59055 | 3 | 3531 | 9 | N | 3210 | 3405 | 1 | | | 153 |
| 02 | 70168 | X | 59965 | -0- | -10203 | -0- | 56937 | 3 | 3028 | 9 | N | 2753 | 2782 | 1 | | | 124 |
| 03 | 71362 | X | NO RPT | -0- | -71362 | -0- | | | | | N | NO RPT | | | | | 124 |

BBX OPERATING, L.L.C. 058908
YOUNGER UNIT WELL #: 1H RRCID -> 252293 COMPL. DATE 03/26/2009 TOTAL DEPTH 13442 PERF.12854 - 18332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7626 | X | 4303 | -0- | -3323 | -0- | 4005 | 3 | 298 | 9 | N | 271 | 361 | 1 | | | 41 |
| 11 | 7380 | X | 1672 | -0- | -5708 | -0- | 1454 | 3 | 218 | 9 | N | 198 | 178 | 1 | | | 61 |
| 12 | 7626 | X | 783 | -0- | -6843 | -0- | 689 | 3 | 94 | 9 | N | 85 | | | | | 146 |
| 01 | 7626 | X | 446 | -0- | -7180 | -0- | 289 | 3 | 157 | 9 | N | 143 | 178 | 1 | | | 111 |
| 02 | 6888 | X | 185 | -0- | -6703 | -0- | 157 | 3 | 28 | 9 | N | 25 | | | | | 136 |
| *03 | 6 | X | 6 | -0- | -0- | -0- | 4 | 3 | 2 | 9 | N | 2 | | | | | 138 |

BLACK STONE A-31 WELL #: 1H RRCID -> 254841 COMPL. DATE 06/17/2009 TOTAL DEPTH 13097 PERF.12971 - 19162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 20057 | X | 15737 | -0- | -4320 | -0- | 15262 | 3 | 475 | 9 | N | 432 | 540 | 1 | | | 153 |
| 11 | 19410 | X | 18698 | -0- | -712 | -0- | 18114 | 3 | 584 | 9 | N | 531 | 362 | 1 | | | 322 |
| 12 | 20057 | X | 18018 | -0- | -2039 | -0- | 17459 | 3 | 559 | 9 | N | 508 | 729 | 1 | | | 101 |
| 01 | 18879 | X | 17027 | -0- | -1852 | -0- | 16462 | 3 | 565 | 9 | N | 514 | 364 | 1 | | | 251 |
| 02 | 17444 | X | 15444 | -0- | -2000 | -0- | 14964 | 3 | 480 | 9 | N | 436 | 548 | 1 | | | 139 |
| *03 | 17631 | X | 17631 | -0- | -0- | -0- | 17089 | 3 | 542 | 9 | N | 493 | 363 | 1 | | | 269 |

GUNTER WELL #: 1H RRCID -> 256463 COMPL. DATE 12/01/2009 TOTAL DEPTH 13002 PERF.12831 - 20000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 23157 | X | 22994 | -0- | -163 | -0- | 21432 | 3 | 1562 | 9 | N | 1420 | 1418 | 1 | | | 291 |
| 11 | 24159 | X | 24159 | -0- | -0- | -0- | 22590 | 3 | 1569 | 9 | N | 1426 | 1451 | 1 | | | 266 |
| 12 | 28522 | X | 28522 | -0- | -0- | -0- | 26748 | 3 | 1774 | 9 | N | 1613 | 1618 | 1 | | | 261 |
| 01 | 23876 | X | 23876 | -0- | -0- | -0- | 22114 | 3 | 1762 | 9 | N | 1602 | 1622 | 1 | | | 241 |
| 02 | 22428 | X | 22428 | -0- | -0- | -0- | 20959 | 3 | 1469 | 9 | N | 1335 | 1269 | 1 | | | 307 |
| *03 | 22671 | X | 22671 | -0- | -0- | -0- | 21076 | 3 | 1595 | 9 | N | 1450 | 1441 | 1 | | | 316 |

BROWN UNIT WELL #: 1H RRCID -> 260141 COMPL. DATE 06/20/2010 TOTAL DEPTH 13070 PERF.13080 - 19296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 19464 | X | 19464 | -0- | -0- | -0- | 18142 | 3 | 1322 | 9 | N | 1202 | 1264 | 1 | | | 307 |
| 11 | 16298 | X | 16298 | -0- | -0- | -0- | 15048 | 3 | 1250 | 9 | N | 1136 | 1265 | 1 | | | 178 |
| 12 | 16771 | X | 12951 | -0- | -3820 | -0- | 11958 | 3 | 993 | 9 | N | 903 | 719 | 1 | | | 362 |
| 01 | 16878 | X | 16878 | -0- | -0- | -0- | 15602 | 3 | 1276 | 9 | N | 1160 | 1273 | 1 | | | 249 |
| 02 | 19124 | X | 19124 | -0- | -0- | -0- | 17863 | 3 | 1261 | 9 | N | 1146 | 1079 | 1 | | | 316 |
| *03 | 14186 | X | 14186 | -0- | -0- | -0- | 12912 | 3 | 1274 | 9 | N | 1158 | 1273 | 1 | | | 201 |

GUNTER WELL #: 2 RRCID -> 262248 COMPL. DATE 10/01/2010 TOTAL DEPTH 13010 PERF.12860 - 20320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 48732 | X | 37247 | -0- | -11485 | -0- | 34498 | 3 | 2749 | 9 | N | 2499 | 2501 | 1 | | | 392 |
| 11 | 47160 | X | 32005 | -0- | -15155 | -0- | 29333 | 3 | 2672 | 9 | N | 2429 | 2183 | 1 | | | 638 |
| 12 | 47106 | X | 47106 | -0- | -0- | -0- | 43538 | 3 | 3568 | 9 | N | 3244 | 3448 | 1 | | | 434 |
| 01 | 46097 | X | 36417 | -0- | -9680 | -0- | 33419 | 3 | 2998 | 9 | N | 2725 | 2888 | 1 | | | 271 |
| 02 | 39256 | X | 34658 | -0- | -4598 | -0- | 32007 | 3 | 2651 | 9 | N | 2410 | 2159 | 1 | | | 522 |
| *03 | 36887 | X | 36887 | -0- | -0- | -0- | 33866 | 3 | 3021 | 9 | N | 2746 | 2718 | 1 | | | 550 |

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
BBX OPERATING, L.L.C. //CONT.// 058908
BP BLACK STONE A-32 UNIT A WELL #: 1H RRCID -> 264841 COMPL. DATE 01/05/2012 TOTAL DEPTH 13125 PERF.12902 - 19800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 22771 | X | 22771 | -0- | -0- | -0- | 22135 | 3 | 636 | 9 | N | 578 | 357 | 1 | | | 404 |
| 11 | 23117 | X | 23117 | -0- | -0- | -0- | 22528 | 3 | 589 | 9 | N | 535 | 725 | 1 | | | 214 |
| 12 | 20057 | X | 19130 | -0- | -927 | -0- | 18615 | 3 | 515 | 9 | N | 468 | 549 | 1 | | | 133 |
| 01 | 22798 | X | 22798 | -0- | -0- | -0- | 22206 | 3 | 592 | 9 | N | 538 | 563 | 1 | | | 108 |
| 02 | 19504 | X | 19504 | -0- | -0- | -0- | 18963 | 3 | 541 | 9 | N | 492 | 374 | 1 | | | 226 |
| *03 | 18703 | X | 18703 | -0- | -0- | -0- | 18240 | 3 | 463 | 9 | N | 421 | 370 | 1 | | | 277 |

DAVID GLENN UNIT WELL #: 1H RRCID -> 264908 COMPL. DATE 11/15/2011 TOTAL DEPTH 13122 PERF.12530 - 19169

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 28203 | X | 28203 | -0- | -0- | -0- | 25262 | 3 | 2941 | 9 | N | 2674 | 2521 | 1 | | | 665 |
| 11 | 27179 | X | 27179 | -0- | -0- | -0- | 24392 | 3 | 2787 | 9 | N | 2534 | 2532 | 1 | | | 667 |
| 12 | 31432 | X | 31432 | -0- | -0- | -0- | 28478 | 3 | 2954 | 9 | N | 2685 | 3073 | 1 | | | 279 |
| 01 | 32092 | X | 32092 | -0- | -0- | -0- | 28929 | 3 | 3163 | 9 | N | 2875 | 2708 | 1 | | | 446 |
| 02 | 36047 | X | 36047 | -0- | -0- | -0- | 33306 | 3 | 2741 | 9 | N | 2492 | 2524 | 1 | | | 414 |
| *03 | 29758 | X | 29758 | -0- | -0- | -0- | 26774 | 3 | 2984 | 9 | N | 2713 | 2904 | 1 | | | 223 |

TREE FROG WELL #: 1H RRCID -> 269584 COMPL. DATE 05/23/2012 TOTAL DEPTH 12864 PERF.12170 - 19935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7533 | X | 6068 | -0- | -1465 | -0- | 4579 | 3 | 1489 | 9 | N | 1354 | 1246 | 1 | | | 504 |
| 11 | 6870 | X | 5764 | -0- | -1106 | -0- | 4387 | 3 | 1377 | 9 | N | 1252 | 1256 | 1 | | | 500 |
| 12 | 6820 | X | 5566 | -0- | -1254 | -0- | 4091 | 3 | 1475 | 9 | N | 1341 | 1621 | 1 | | | 220 |
| 01 | 6572 | X | 5534 | -0- | -1038 | -0- | 4162 | 3 | 1372 | 9 | N | 1247 | 900 | 1 | | | 567 |
| 02 | 5712 | X | 4872 | -0- | -840 | -0- | 3596 | 3 | 1276 | 9 | N | 1160 | 1067 | 1 | | | 660 |
| *03 | 5202 | X | 5202 | -0- | -0- | -0- | 3836 | 3 | 1366 | 9 | N | 1242 | 1265 | 1 | | | 637 |

FRANCES KUNKEL AC UNIT WELL #: 1H RRCID -> 269725 COMPL. DATE 11/16/2012 TOTAL DEPTH 12942 PERF.12600 - 19328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 22066 | X | 22066 | -0- | -0- | -0- | 19659 | 3 | 2407 | 9 | N | 2188 | 2160 | 1 | | | 555 |
| 11 | 28830 | X | 20002 | -0- | -8828 | -0- | 17818 | 3 | 2184 | 9 | N | 1985 | 2003 | 1 | | | 537 |
| 12 | 27249 | X | 20610 | -0- | -6639 | -0- | 18408 | 3 | 2202 | 9 | N | 2002 | 2198 | 1 | | | 341 |
| 01 | 24955 | X | 20778 | -0- | -4177 | -0- | 18561 | 3 | 2217 | 9 | N | 2015 | 1997 | 1 | | | 359 |
| 02 | 20804 | X | 17967 | -0- | -2837 | -0- | 16142 | 3 | 1825 | 9 | N | 1659 | 1824 | 1 | | | 194 |
| *03 | 18024 | X | 18024 | -0- | -0- | -0- | 16031 | 3 | 1993 | 9 | N | 1812 | 1639 | 1 | | | 367 |

LAKE TEJAS UNIT 4H WELL #: 1H RRCID -> 270580 COMPL. DATE 01/20/2012 TOTAL DEPTH 12231 PERF.11398 - 20615

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 243815 | X | 6557 | -0- | -237258 | -0- | 5313 | 3 | 1244 | 9 | N | 1131 | 1057 | 1 | | | 294 |
| 11 | 235950 | X | 5326 | -0- | -230624 | -0- | 4195 | 3 | 1131 | 9 | N | 1028 | 906 | 1 | | | 417 |
| *12 | 3942 | X | 3942 | -0- | -0- | -0- | 2963 | 3 | 979 | 9 | N | 890 | 1063 | 1 | | | 244 |
| 01 | 6665 | X | 5170 | -0- | -1495 | -0- | 3947 | 3 | 1223 | 9 | N | 1112 | 1098 | 1 | | | 258 |
| 02 | 5936 | X | 5917 | -0- | -19 | -0- | 4752 | 3 | 1165 | 9 | N | 1059 | 903 | 1 | | | 414 |
| 03 | 6572 | X | 2885 | -0- | -3687 | -0- | 2069 | 3 | 816 | 9 | N | 742 | 710 | 1 | | | 446 |

WALES, JOSEY UNIT WELL #: 1H RRCID -> 271268 COMPL. DATE 11/01/2012 TOTAL DEPTH 12780 PERF.12420 - 19050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 285572 | X | 21299 | -0- | -264273 | -0- | 19045 | 3 | 2254 | 9 | N | 2049 | 2177 | 1 | | | 223 |
| 11 | 276360 | X | 18387 | -0- | -257973 | -0- | 16465 | 3 | 1922 | 9 | N | 1747 | 1629 | 1 | | | 341 |
| 12 | 285572 | X | 19705 | -0- | -265867 | -0- | 17837 | 3 | 1868 | 9 | N | 1698 | 1830 | 1 | | | 209 |
| 01 | 285572 | X | 18026 | -0- | -267546 | -0- | 16280 | 3 | 1746 | 9 | N | 1587 | 1455 | 1 | | | 341 |
| 02 | 257936 | X | 16240 | -0- | -241696 | -0- | 14737 | 3 | 1503 | 9 | N | 1366 | 1464 | 1 | | | 243 |
| 03 | 21297 | X | 15462 | -0- | -5835 | -0- | 13841 | 3 | 1621 | 9 | N | 1474 | 1267 | 1 | | | 450 |

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
PANTHER BAYOU ENERGY, LLC 638497
CARTWRIGHT WELL #: 1H RRCID -> 266315 COMPL. DATE 10/23/2010 TOTAL DEPTH 14578 PERF.14589 - 16308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 20274 | X | 14651 | -0- | -5623 | -0- | 14147 | 2 | 504 | 9 | N | 458 | 375 | 1 | | | 269 |
| 11 | 19620 | X | 12461 | -0- | -7159 | -0- | 12326 | 2 | 135 | 9 | N | 123 | 392 | 1 | | | -0- |
| 12 | 16058 | X | 13226 | -0- | -2832 | -0- | 12612 | 2 | 614 | 9 | N | 558 | 558 | 1 | | | -0- |
| 01 | 16058 | X | 3135 | -0- | -12923 | -0- | 3096 | 2 | 39 | 9 | N | 35 | | | | | 35 |
| 02 | 13944 | X | 637 | -0- | -13307 | -0- | 505 | 2 | 132 | 9 | N | 120 | 129 | 1 | | | 26 |
| 03 | 13981 | X | 1009 | -0- | -12972 | -0- | 998 | 2 | 11 | 9 | N | 10 | | | | | 36 |

MANOR LAKE (10,300) 57200 915 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
MAGNUM PRODUCING, LP 521516
MCMILLIAN WELL #: 1 RRCID -> 139199 COMPL. DATE 03/31/2010 TOTAL DEPTH 11220 PERF.10506 - 10549

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | # | 468 | -0- | -59 | -0- | 468 | 2 | | | N | -0- | | | | | -0- |
| 11 | 572 | R | 572 | -0- | -0- | -0- | 572 | 2 | | | N | -0- | | | | | -0- |
| 12 | 589 | # | 461 | -0- | -128 | -0- | 461 | 2 | | | N | -0- | | | | | -0- |
| 01 | 589 | # | -0- | -0- | -589 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 532 | # | -0- | -0- | -532 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 589 | # | NO RPT | -0- | -589 | -0- | | | | | N | NO RPT | | | | | -0- |

MANOR LAKE, EAST (FRIO 9800) 57201 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
SHIDLER, MARK L., INC. 776590
STEVENS WELL #: 1 RRCID -> 233025 COMPL. DATE N/A TOTAL DEPTH 10074 PERF. 9745 - 9748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |

PLUGGED AND ABANDONED_____ 04/03/2012 - PLUGGED 04/03/12

MANVEL (F.B. II, OLIGOCENE) 57233 223 ASSOCIATED 49B CNTY: BRAZORIA
ARGENT ENERGY (US) HOLDINGS INC. 029710
ELVING, FRED -A- WELL #: 2 RRCID -> 160843 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5535 - 5600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | # | 37 | -0- | -366 | -0- | 4 | 5 | 33 | 9 | Y | 30 | 49 | 1 | | | 9 |
| 11 | 390 | # | 15 | -0- | -375 | -0- | 14 | 1 | 1 | 5 | Y | -0- | 6 | 1 | | | 3 |
| 12 | 403 | # | -0- | -0- | -403 | -0- | | | | | Y | 1 | 2 | 1 | | | 2 |
| 01 | 403 | # | -0- | -0- | -403 | -0- | | | | | Y | -0- | 1 | 1 | | | 1 |
| 02 | 56 | # | -0- | -0- | -56 | -0- | | | | | Y | -0- | | | | | 1 |
| 03 | 31 | # | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 1 |

MANVEL (FB-III, OLIGOCENE) 57233 248 ASSOCIATED ONE WELL CNTY: BRAZORIA
ARGENT ENERGY (US) HOLDINGS INC. 029710
BELCHER, W. T. "A" WELL #: 43 RRCID -> 160349 COMPL. DATE N/A TOTAL DEPTH 5813 PERF. 5348 - 5358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 896 | N | 896 | -0- | -0- | -0- | 894 | 1 | 2 | 2 | N | -0- | | | | | -0- |

MANVEL (MIOCENE) 57233 434 ASSOCIATED 49B CNTY: BRAZORIA
ARGENT ENERGY (US) HOLDINGS INC. 029710
BELCHER, W.T. "A" WELL #: 26 RRCID -> 109091 COMPL. DATE 08/21/1987 TOTAL DEPTH 5701 PERF. 3234 - 3239

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MANVEL (VICKSBURG) 57233 815 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
LW DYNASTY OIL INC. 480320
GUBERT WELL #: 1 RRCID -> 185590 COMPL. DATE 09/06/2001 TOTAL DEPTH 8650 PERF. 8453 - 8458

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | N | 5 | | | | | 46 |
| 11 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | N | 6 | | | | | 52 |
| 12 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | N | 4 | | | | | 56 |
| 01 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 56 |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 56 |
| 03 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 56 |

MAPLE BRANCH (YEGUA) 57281 495 NON-ASSOCIATED CAPACITY CNTY: WALKER
BUFFCO PRODUCTION INC. 106406
KEY-REEDER WELL #: 1 RRCID -> 226912 COMPL. DATE 08/14/2007 TOTAL DEPTH 4100 PERF. 2987 - 2993

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3937 X | 3656 | -0- | -281 | -0- | 3656 | 2 | | | N | -0- | | | | | 20 |
| 11 | 3750 X | 3346 | -0- | -404 | -0- | 3346 | 2 | | | N | -0- | | | | | 20 |
| 12 | 3689 X | 3392 | -0- | -297 | -0- | 3392 | 2 | | | N | -0- | | | | | 20 |
| 01 | 3689 X | 3239 | -0- | -450 | -0- | 3239 | 2 | | | N | -0- | | | | | 20 |
| 02 | 3332 X | 3209 | -0- | -123 | -0- | 3209 | 2 | | | N | -0- | | | | | 20 |
| 03 | 3658 X | 3507 | -0- | -151 | -0- | 3507 | 2 | | | N | -0- | | | | | 20 |

COBRA OIL & GAS CORPORATION 163000
VICK UNIT WELL #: 1 RRCID -> 242377 COMPL. DATE 05/06/2008 TOTAL DEPTH 3538 PERF. 3308 - 3312

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6572 X | 6545 | -0- | -27 | -0- | 5876 | 2 | 669 | 9 | N | 608 | 469 | 1 | | | 283 |
| 11 | 6470 X | 6470 | -0- | -0- | -0- | 5787 | 2 | 683 | 9 | N | 621 | 795 | 1 | | | 109 |
| 12 | 6324 X | 6186 | -0- | -138 | -0- | 5517 | 2 | 669 | 9 | N | 608 | 632 | 1 | | | 85 |
| 01 | 6541 X | 5865 | -0- | -676 | -0- | 5177 | 2 | 688 | 9 | N | 625 | 500 | 1 | | | 210 |
| 02 | 6479 X | 6479 | -0- | -0- | -0- | 5689 | 2 | 790 | 9 | N | 718 | 820 | 1 | | | 108 |
| *03 | 6802 X | 6802 | -0- | -0- | -0- | 5966 | 2 | 836 | 9 | N | 760 | 631 | 1 | | | 237 |

MARIMBA (MIDDLE WILCOX) 57468 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
CHESAPEAKE OPERATING, INC. 147715
BP AMERICA A-303 WELL #: 1 RRCID -> 249134 COMPL. DATE 01/01/2009 TOTAL DEPTH 14500 PERF. 12388 - 12498

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4832 X | 4832 | -0- | -0- | -0- | 486 | 1 | 4038 | 2 | N | 280 | 180 | 1 | | | 218 |
| | | | | | | 308 | 9 | | | | | | | | | |
| 11 | 3663 X | 3663 | -0- | -0- | -0- | 468 | 1 | 2946 | 2 | N | 226 | 179 | 1 | | | 265 |
| | | | | | | 249 | 9 | | | | | | | | | |
| 12 | 5456 X | 3417 | -0- | -2039 | -0- | 380 | 1 | 2785 | 2 | N | 229 | 359 | 1 | | | 135 |
| | | | | | | 252 | 9 | | | | | | | | | |
| 01 | 5456 X | 4192 | -0- | -1264 | -0- | 314 | 1 | 3569 | 2 | N | 281 | 351 | 1 | | | 65 |
| | | | | | | 309 | 9 | | | | | | | | | |
| 02 | 4928 X | 4085 | -0- | -843 | -0- | 495 | 1 | 3305 | 2 | N | 259 | 184 | 1 | | | 140 |
| | | | | | | 285 | 9 | | | | | | | | | |
| 03 | 4836 X | 4390 | -0- | -446 | -0- | 558 | 1 | 3534 | 2 | N | 271 | 173 | 1 | | | 238 |
| | | | | | | 298 | 9 | | | | | | | | | |

MARKHAM 57562 001 ASSOCIATED CAPACITY CNTY: MATAGORDA
SUEMAUR EXPL. & PROD., LLC 828321
COASTAL TEXAS MINERAL VENTURE WELL #: 1 RRCID -> 179575 COMPL. DATE 06/01/2000 TOTAL DEPTH 4712 PERF. 2824 - 3007

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2542 | X | 1999 | -0- | -543 | -0- | 180 | 1 | 1819 | 2 | N | -0- | | | | | -0- |
| 11 | 2160 | X | 1782 | -0- | -378 | -0- | 180 | 1 | 1602 | 2 | N | -0- | | | | | -0- |
| 12 | 2693 | X | 2693 | -0- | -0- | -0- | 180 | 1 | 2513 | 2 | N | -0- | | | | | -0- |
| 01 | 2363 | X | 2363 | -0- | -0- | -0- | 180 | 1 | 2183 | 2 | N | -0- | | | | | -0- |
| 02 | 1792 | X | 1437 | -0- | -355 | -0- | 180 | 1 | 1257 | 2 | N | -0- | | | | | -0- |
| 03 | 2697 | X | 1245 | -0- | -1452 | -0- | 180 | 1 | 1065 | 2 | N | -0- | | | | | -0- |

MARKHAM (FRIO) 57562 111 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
PACE OIL AND GAS COMPANY 631730
SISK, R. J. ET AL 10 ACRE WELL #: 5 RRCID -> 065718 COMPL. DATE 03/27/1975 TOTAL DEPTH 3565 PERF. 3050 - 3054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARKHAM N.-BAY CITY, N (BETTS) 57578 076 ASSOCIATED ONE WELL CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC 676073
OHIO-SUN UNIT WELL #: 21J RRCID -> 149758 COMPL. DATE 10/07/1999 TOTAL DEPTH 8520 PERF. 7790 - 7793

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MARKHAM N.-BAY CITY, N (BRAMAN) 57578 114 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC 676073
OHIO-SUN UNIT WELL #: 15F RRCID -> 147825 COMPL. DATE 10/19/1993 TOTAL DEPTH 8860 PERF. 8016 - 8026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

OHIO SUN UNIT WELL #: 13ET RRCID -> 184618 COMPL. DATE 03/10/2001 TOTAL DEPTH 8846 PERF. 8016 - 8313

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |

MARKHAM N.-BAY CITY, N (CAYCE) 57578 228 ASSOCIATED 49B CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC 676073
OHIO-SUN UNIT WELL #: 6J RRCID -> 122874 COMPL. DATE 01/26/1988 TOTAL DEPTH 8664 PERF. 8178 - 8186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MARKHAM N.-BAY CITY, N (CAYCE) //CONT.// 57578 228 ASSOCIATED 49B CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC //CONT.// 676073
OHIO-SUN UNIT WELL #: 12J RRCID -> 208204 COMPL. DATE 03/21/2005 TOTAL DEPTH 8476 PERF. 7780 - 7784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

OHIO-SUN UNIT WELL #: 31 A RRCID -> 208564 COMPL. DATE 04/01/2005 TOTAL DEPTH 8314 PERF. 7750 - 7782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MARKHAM N.-BAY CITY, N (LEAGUE) 57578 494 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC 676073
OHIO-SUN UNIT WELL #: 41A RRCID -> 193092 COMPL. DATE 02/05/2003 TOTAL DEPTH 8626 PERF. 7372 - 7376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MARKHAM N.-BAY CITY,N(MARK.7900) 57578 570 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC 676073
OHIO-SUN UNIT WELL #: 29A RRCID -> 161072 COMPL. DATE 12/19/1996 TOTAL DEPTH 8516 PERF. 7850 - 7859

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

OHIO-SUN UNIT WELL #: 18F RRCID -> 167197 COMPL. DATE 01/03/2004 TOTAL DEPTH 8550 PERF. 5333 - 5414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

OHIO-SUN UNIT WELL #: 24J RRCID -> 168644 COMPL. DATE 06/02/1998 TOTAL DEPTH 8518 PERF. 7848 - 7851

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MARKHAM N.-BAY CITY,N(MARK.7900)//CONT.// 57578 570 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC //CONT.// 676073
OHIO-SUN UNIT WELL #: 26J RRCID -> 172794 COMPL. DATE 09/14/2004 TOTAL DEPTH 8500 PERF. 3558 - 3578

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

OHIO-SUN UNIT WELL #: 6L RRCID -> 177417 COMPL. DATE 05/12/2000 TOTAL DEPTH 8549 PERF. 7923 - 7926

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

MARKHAM N.-BAY CITY,N (MCDONALD) 57578 646 ASSOCIATED ONE WELL CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC 676073
OHIO SUN UNIT WELL #: 6FT RRCID -> 182598 COMPL. DATE 04/13/2001 TOTAL DEPTH 9363 PERF. 8320 - 8459

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

MARKHAM N.-BAY CITY, N (ROSS) 57578 798 ASSOCIATED 49B CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC 676073
OHIO - SUN UNIT WELL #: 1K RRCID -> 162957 COMPL. DATE 04/23/1997 TOTAL DEPTH 8801 PERF. 6894 - 6900

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

OHIO-SUN UNIT WELL #: 1L RRCID -> 197487 COMPL. DATE 10/15/2003 TOTAL DEPTH 8851 PERF. 6867 - 6874

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

MARKHAM N.-BAY CITY, N (W. 1 UP) 57578 836 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC 676073
OHIO SUN UNIT WELL #: 5F RRCID -> 148229 COMPL. DATE 12/21/1993 TOTAL DEPTH 8835 PERF. 8530 - 8540

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

MARKHAM N.-BAY CITY, N (W. 1 UP)//CONT.// 57578 836 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC //CONT.// 676073
OHIO-SUN UNIT WELL #: 2F RRCID -> 157290 COMPL. DATE 01/26/2000 TOTAL DEPTH 8819 PERF. 8557 - 8628

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

MARKHAM N.-BAY CITY, N (W. 2 UP) 57578 874 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC 676073
OHIO-SUN UNIT WELL #: 14F RRCID -> 211931 COMPL. DATE 08/27/2005 TOTAL DEPTH 8902 PERF. 8626 - 8630

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MARKHAM N.-BAY CITY, N (W. 3 UP) 57578 912 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC 676073
OHIO-SUN UNIT WELL #: 12F RRCID -> 199351 COMPL. DATE 01/13/2004 TOTAL DEPTH 8900 PERF. 8597 - 8604

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |

MARKHAM,N.-BAY CITY,N. (YEAGER) 57578 955 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC 676073
OHIO SUN UNIT WELL #: 2E RRCID -> 132362 COMPL. DATE 05/29/2003 TOTAL DEPTH 8821 PERF. 2982 - 3138

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

MARKHAM N.-BAY CITY, N (7150) 57578 970 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC 676073
OHIO SUN UNIT WELL #: 16E RRCID -> 147912 COMPL. DATE 07/11/1995 TOTAL DEPTH 8530 PERF. 6890 - 6900

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

MARKHAM, N.-BAY CITY, N. (7550) 57578 978 ASSOCIATED ONE WELL CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC 676073
OHIO-SUN UNIT WELL #: 17K RRCID -> 256591 COMPL. DATE 12/11/2009 TOTAL DEPTH 8555 PERF. 7514 - 7518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARKHAM, N.-BAY CITY, N. (7900) 57578 984 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC 676073
OHIO-SUN UNIT WELL #: 15A RRCID -> 205162 COMPL. DATE 09/28/2004 TOTAL DEPTH 8125 PERF. 7930 - 7934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MARRS MCLEAN (FB-3, HACKBERRY) 57660 030 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
MCLEAN ET AL UNIT WELL #: 1 RRCID -> 007302 COMPL. DATE 09/05/1962 TOTAL DEPTH 10819 PERF.10197 - 10220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1777 | N | 1777 | -0- | -0- | -0- | 485<br>21 | 1<br>9 | 1271 | 3 | Y | 19 | | | | | 94 |
| 11 | 1789 | N | 1789 | -0- | -0- | -0- | 450<br>2 | 1<br>9 | 1337 | 3 | Y | 2 | | | | | 96 |
| 12 | 1864 | N | 1864 | -0- | -0- | -0- | 653 | 1 | 1211 | 3 | Y | -0- | | | | | 96 |
| 01 | 1767 | N | 1739 | -0- | -28 | -0- | 685 | 1 | 1054 | 3 | Y | -0- | | | | | 96 |
| *02 | 1617 | N | 1617 | -0- | -0- | -0- | 573<br>15 | 1<br>9 | 1029 | 3 | Y | 14 | 81 | 1 | | | 29 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 18 | | | | | 47 |

MARRS MCLEAN (FB-7, HACKBERRY) 57660 270 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
SQUARE MILE ENERGY, L.L.C. 810815
BROWN, GEORGE W.,SR.,ET AL UNIT WELL #: 1 L RRCID -> 007307 COMPL. DATE 02/14/1956 TOTAL DEPTH N/A PERF.10692 - 10726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARRS MCLEAN (FRIO B 11,200) 57660 510 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
SQUARE MILE ENERGY, L.L.C. 810815
BURRELL ESTATE WELL #: 1 RRCID -> 257222 COMPL. DATE 01/27/2012 TOTAL DEPTH 12557 PERF.11082 - 11091

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MARRS MCLEAN (MCLEAN) 57660 750 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
ELLIOTT OIL & GAS OPERATING CO. 247836
BROUSSARD WELL #: 2ST RRCID -> 157663 COMPL. DATE 12/09/1995 TOTAL DEPTH 11820 PERF.10674 - 10717

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | 5843 | | | | | N | -0- | | | | | 93 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 5843 | | | | | N | -0- | | | | | 93 |
| 12 | 5870 | X | 27 | -0- | -5843 | -0- | 27 | 2 | | | N | -0- | | | | | 93 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| *02 | 4262 | X | 4262 | -0- | -0- | -0- | 4204 | 2 | 58 | 9 | N | 53 | | | | | 146 |
| *03 | 5171 | X | 5171 | -0- | -0- | -0- | 5106 | 2 | 65 | 9 | N | 59 | | | | | 205 |

SQUARE MILE ENERGY, L.L.C. 810815
BROWN, GEORGE W., ET AL UNIT WELL #: 1 U RRCID -> 007304 COMPL. DATE 02/14/1956 TOTAL DEPTH N/A PERF.10406 - 10448

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARRS MCLEAN (NOD. 2, FB-7) 57660 870 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
SQUARE MILE ENERGY, L.L.C. 810815
G. W. BROWN UNIT WELL #: 2 RRCID -> 270295 COMPL. DATE 02/09/2013 TOTAL DEPTH 11130 PERF.11008 - 11022

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7750 | 25527 | -0- | 17777 | 333361 | 25274 | 3 | 253 | 9 | N | 230 | 323 | 1 | 1 | 8 | 140 |
| 11 | 7500 | 12208 | -0- | 4708 | 338069 | 12094 | 3 | 114 | 9 | N | 104 | 145 | 1 | 4 | 8 | 95 |
| 12 | 96100 | 80858 | -0- | -15242 | 322827 | 79227 | 3 | 1631 | 9 | N | 1483 | 1361 | 1 | | | 217 |
| 01 | 152188 | 152188 | -0- | -0- | 322827 | 149627 | 3 | 2561 | 9 | N | 2328 | 2255 | 1 | | | 290 |
| 02 | 149496 | 149496 | -0- | -0- | 322827 | 146992 | 1 | 2504 | 9 | N | 2276 | 2338 | 1 | | | 228 |
| *03 | 165036 | 165036 | -0- | -0- | 322827 | 161953 | 3 | 3083 | 9 | N | 2803 | 2637 | 1 | | | 394 |

MARTHA, EAST (COOK MT. 9225 SD.) 57758 525 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
B & G ENERGY CORPORATION 040403
DANIEL, BILL GOVERNOR WELL #: 1 RRCID -> 182329 COMPL. DATE 12/22/2000 TOTAL DEPTH 9332 PERF. 9188 - 9194

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DELQ PR | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 67 |
| 11 | DELQ PR | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 67 |
| 12 | 0 # | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 67 |
| 01 | 0 # | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 67 |
| 02 | 0 # | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 67 |
| 03 | DELQ PR | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 67 |

MARTIN RANCH (FRIO 14,600) 57787 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
CHROMA OPERATING, INC. 153257
PURE, ET AL GU WELL #: 1 RRCID -> 208113 COMPL. DATE 10/27/2004 TOTAL DEPTH 15392 PERF.14676 - 14684

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12214 # | 10003 | -0- | -2211 | -0- | 280 | 1 | 9693 | 2 | N | 27 | | | | | 233 |
| | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 11460 # | 8328 | -0- | -3132 | -0- | 230 | 1 | 8078 | 2 | N | 18 | | | | | 251 |
| | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 11408 # | 11072 | -0- | -336 | -0- | 310 | 1 | 10751 | 2 | N | 10 | | | | | 261 |
| | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 11377 # | 9750 | -0- | -1627 | -0- | 310 | 1 | 9426 | 2 | N | 13 | 180 | 1 | | | 94 |
| | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 10276 # | 9794 | -0- | -482 | -0- | 280 | 1 | 9497 | 2 | N | 15 | | | | | 109 |
| | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 11067 # | 9209 | -0- | -1858 | -0- | 119 | 1 | 9081 | 2 | N | 8 | | | | | 117 |
| | | | | | | 9 | 9 | | | | | | | | | |

MARTIN RANCH (FRIO 14,600) //CONT.// 57787 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
CHROMA OPERATING, INC. //CONT.// 153257
PURE ET AL GU WELL #: 1D RRCID -> 232980 COMPL. DATE 01/07/2008 TOTAL DEPTH 3600 PERF. 3422 - 3433

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARTINS PRAIRIE (SUB-CLKVLE) 57800 500 NON-ASSOCIATED ONE WELL CNTY: GRIMES
SANDEL OPERATING COMPANY 747534
HICKS, B. B. WELL #: 2 RRCID -> 096577 COMPL. DATE 09/15/1981 TOTAL DEPTH 10684 PERF. 10406 - 10426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 1006 | -0- | 1006 | 1503 | 936 | 2 | 70 | 9 | N | 64 | | | | | 182 |
| 11 | DLQ G-10 | | 997 | -0- | 997 | 2500 | 905 | 2 | 92 | 9 | N | 84 | 184 | 1 | | | 82 |
| 12 | DLQ G-10 | | 1030 | -0- | 1030 | 3530 | 972 | 2 | 58 | 9 | N | 53 | | | | | 135 |
| 01 | | | 3300 | -0- | -2731 | 799 | 526 | 2 | 43 | 9 | N | 39 | | | | | 174 |
| 02 | 1540 | R | 741 | -0- | -799 | -0- | 656 | 2 | 85 | 9 | N | 77 | 190 | 1 | 3 | 8 | 58 |
| 03 | 1023 | # | 738 | -0- | -285 | -0- | 695 | 2 | 43 | 9 | N | 39 | | | | | 97 |

MEDLAND ESTATE WELL #: 1 RRCID -> 099516 COMPL. DATE 08/29/1991 TOTAL DEPTH 10828 PERF. 5640 - 5660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARY MACHA (FRIO) 57959 333 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DECKER OPERATING CO., L.L.C. 209347
MACHA G.U. NO.2 WELL #: 3 RRCID -> 244600 COMPL. DATE 10/15/2008 TOTAL DEPTH 5513 PERF. 4266 - 4268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | X | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 223 | X | 223 | -0- | -0- | -0- | 177 | 1 | 46 | 2 | N | -0- | | | | | -0- |
| 12 | 217 | X | 188 | -0- | -29 | -0- | 183 | 1 | 5 | 2 | N | -0- | | | | | -0- |
| 01 | 217 | X | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 196 | X | -0- | -0- | -196 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 217 | X | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |

MATAGORDA BAY, NE (MIOCENE 1900) 58196 340 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 173 WELL #: 2 RRCID -> 193441 COMPL. DATE 02/03/2003 TOTAL DEPTH 5882 PERF. 1798 - 1801

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MATAGORDA BAY, NE (MIOCENE 2100) 58196 360 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CHAPARRAL ENERGY, L.L.C. 144535
STATE TRACT 173 WELL #: 3AU RRCID -> 176582 COMPL. DATE 08/19/1999 TOTAL DEPTH 3038 PERF. 2080 - 2092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MATAGORDA BAY, NE (MIOCENE 2570) 58196 390 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CHAPARRAL ENERGY, L.L.C. 144535
STATE TRACT 194 WELL #: 6 RRCID -> 131004 COMPL. DATE 04/25/1989 TOTAL DEPTH 3303 PERF. 2784 - 2788

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MATAGORDA BAY, NE.(MIOCENE 2650) 58196 450 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CHAPARRAL ENERGY, L.L.C. 144535
STATE TRACT 194 WELL #: 6 RRCID -> 086448 COMPL. DATE 01/10/1980 TOTAL DEPTH 3303 PERF. 2895 - 2901

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MATAGORDA BAY, NE (MIOCENE 2750) 58196 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 199 WELL #: 1 RRCID -> 198376 COMPL. DATE 11/25/2003 TOTAL DEPTH 4200 PERF. 2702 - 2706

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MATAGORDA BAY, S. (MIOCENE 2550) 58197 200 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CHAPARRAL ENERGY, L.L.C. 144535
STATE TRACT 173 WELL #: 3AL RRCID -> 197833 COMPL. DATE 10/20/2003 TOTAL DEPTH 3038 PERF. 2514 - 2518

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

COASTLAND OPERATIONS, LLC 161954
STATE TRACT 172 WELL #: 1 RRCID -> 138834 COMPL. DATE 06/15/1991 TOTAL DEPTH 4300 PERF. 2547 - 2556

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MATAGORDA BAY, S (MIOCENE 2800) 58197 400 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CHAPARRAL ENERGY, L.L.C. 144535
STATE TRACT 171 WELL #: 4 RRCID -> 186606 COMPL. DATE 04/05/2001 TOTAL DEPTH 4854 PERF. 2784 - 2789

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COASTLAND OPERATIONS, LLC 161954
STATE TRACT 199 WELL #: 1 RRCID -> 186498 COMPL. DATE 05/31/2001 TOTAL DEPTH 4200 PERF. 2881 - 2884

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MATAGORDA BAY, S (MIOCENE 3600) 58197 465 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CHAPARRAL ENERGY, L.L.C. 144535
STATE TRACT 171 WELL #: 2 RRCID -> 054473 COMPL. DATE 09/17/2001 TOTAL DEPTH 4224 PERF. 3637 - 3643

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MATAGORDA BAY, S (MIOCENE 4100) 58197 500 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CHAPARRAL ENERGY, L.L.C. 144535
STATE TRACT 171 WELL #: 3 RRCID -> 081738 COMPL. DATE 02/25/1979 TOTAL DEPTH 4646 PERF. 4376 - 4412

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

STATE TRACT 171 WELL #: 4 RRCID -> 082373 COMPL. DATE 04/27/1979 TOTAL DEPTH 4854 PERF. 4040 - 4046

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MATAGORDA BAY, SE. (5150) 58199 575 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CHAPARRAL ENERGY, L.L.C. 144535
STATE TRACT 160 WELL #: 1 RRCID -> 175599 COMPL. DATE 06/30/2002 TOTAL DEPTH 5823 PERF. 5528 - 5543

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MATAGORDA ISLAND 483-L (MASSIVE) 58210 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
VAMOS OIL & GAS, LLC 881595
STATE BLOCK 483-L WELL #: 1 RRCID -> 081915 COMPL. DATE 07/10/1977 TOTAL DEPTH 8813 PERF. 6172 - 6178

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 32576 | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 32576 | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 32576 | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 32576 | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 32576 | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | 32576 | | | N | NO RPT | | | -0- |

MATAGORDA ISLAND BLK. 485-L (E1) 58213 666 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 485-L WELL #: 6 RRCID -> 127640 COMPL. DATE 05/12/1988 TOTAL DEPTH 8413 PERF. 7710 - 7718

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MATAGORDA ISLAND BLK. 485-L (V) 58213 683 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 485-L WELL #: 3 D RRCID -> 133690 COMPL. DATE 02/21/1990 TOTAL DEPTH 9138 PERF. 7130 - 7138

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

STATE TRACT 485-L WELL #: 5 RRCID -> 159764 COMPL. DATE 07/09/1996 TOTAL DEPTH 8500 PERF. 6526 - 6606

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MATAGORDA ISLAND BLK. 485-L (W) 58213 684 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 485-L WELL #: 3 F RRCID -> 133691 COMPL. DATE 02/21/1990 TOTAL DEPTH 9138 PERF. 7235 - 7245

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

STATE TRACT 485-L WELL #: 5 RRCID -> 159763 COMPL. DATE 07/09/1996 TOTAL DEPTH 8500 PERF. 6526 - 6606

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MATAGORDA ISLAND BLK. 485-L (X) 58213 685 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 485-L WELL #: 4 U RRCID -> 103727 COMPL. DATE 02/15/1982 TOTAL DEPTH 8450 PERF. 6617 - 6634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DOMINION OKLAHOMA TEXAS E&P, INC 222282
STATE TRACT 485-L S/2 NE/4 WELL #: 1 RRCID -> 184681 COMPL. DATE 08/10/2001 TOTAL DEPTH 7900 PERF. 6676 - 6685

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MATAGORDA ISLAND BLK. 485-L (Z) 58213 695 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 485-L WELL #: 4 L RRCID -> 103728 COMPL. DATE 02/15/1982 TOTAL DEPTH 8450 PERF. 6672 - 6758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MATAGORDA ISL. BLK 519-L (15600) 58214 600 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
FIELDWOOD ENERGY LLC 267773
MATAGORDA ISLAND 519-L GAS UNIT WELL #: 1 RRCID -> 109101 COMPL. DATE 10/28/1983 TOTAL DEPTH 17000 PERF.15557 - 15794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MATAGORDA ISLAND 519-L GAS UNIT WELL #: 2 RRCID -> 119123 COMPL. DATE 12/08/1999 TOTAL DEPTH 16000 PERF.14810 - 15228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | 903752 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 903752 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 903752 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 903752 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 903752 | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 903752 | | | | | Y | -0- | | | | | -0- |

MATAGORDA ISL. BLK 519-L (15600)//CONT.// 58214 600 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
FIELDWOOD ENERGY LLC //CONT.// 267773
MATAGORDA ISLAND 519-L GAS UNIT WELL #: L 3 RRCID -> 184382 COMPL. DATE 10/05/2001 TOTAL DEPTH 15515 PERF.15124 - 15476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | W | 164582 | -0- | 164582 | 690911 | 284 | 1 | 163960 | 2 | Y | 293 | 293 | 1 | | | -0- |
| | | | | | | | 16 | 4 | 322 | 9 | | | | | | | |
| 11 | 0 | W | 169169 | -0- | 169169 | 860080 | 696 | 1 | 168201 | 2 | Y | 247 | 247 | 1 | | | -0- |
| | | | | | | | 272 | 9 | | | | | | | | | |
| 12 | 0 | W | 164156 | -0- | 164156 | 1024236 | 755 | 1 | 163009 | 2 | Y | 356 | 356 | 1 | | | -0- |
| | | | | | | | 392 | 9 | | | | | | | | | |
| 01 | 0 | W | 161083 | -0- | 161083 | 1185319 | 819 | 1 | 159942 | 2 | Y | 293 | 293 | 1 | | | -0- |
| | | | | | | | 322 | 9 | | | | | | | | | |
| 02 | 0 | W | 141515 | -0- | 141515 | 1326834 | 628 | 1 | 140555 | 2 | Y | 302 | 302 | 1 | | | -0- |
| | | | | | | | 332 | 9 | | | | | | | | | |
| 03 | 0 | W | 145499 | -0- | 145499 | 1472333 | 789 | 1 | 144417 | 2 | Y | 266 | 266 | 1 | | | -0- |
| | | | | | | | 293 | 9 | | | | | | | | | |

MATAGORDA ISLAND 519-L GAS UNIT WELL #: 4 RRCID -> 185582 COMPL. DATE 01/27/2003 TOTAL DEPTH 15686 PERF.14752 - 14896

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MATAGORDA ISLAND BLK 582-S (M) 58220 200 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
VAMOS OIL & GAS, LLC 881595
STATE OF TEXAS BLK 582-S G. U. WELL #: 3 RRCID -> 074745 COMPL. DATE 03/13/1979 TOTAL DEPTH 6893 PERF. 6438 - 6460

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STATE TRACT 582-S GAS UNIT WELL #: 6 RRCID -> 185381 COMPL. DATE 08/06/2004 TOTAL DEPTH 7404 PERF. 6342 - 6346

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MATAGORDA ISLAND BLK.582-S(M-1) 58220 300 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
VAMOS OIL & GAS, LLC 881595
STATE OF TEXAS BLK. 582-S UNIT WELL #: 2 U RRCID -> 070813 COMPL. DATE 04/26/1976 TOTAL DEPTH 7715 PERF. 6597 - 6599

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STATE OF TEXAS BLOCK 582-S WELL #: 5-U RRCID -> 180649 COMPL. DATE 09/15/2000 TOTAL DEPTH 7751 PERF. 6854 - 6904

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MATAGORDA ISLAND BLK.582-S (M-5) 58220 399 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
VAMOS OIL & GAS, LLC 881595
STATE OF TEXAS BLOCK 582-S WELL #: 5-U RRCID -> 174432 COMPL. DATE 09/20/1998 TOTAL DEPTH 7751 PERF. 5985 - 6027

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

STATE TRACT 582-S GAS UNIT WELL #: 7 RRCID -> 189663 COMPL. DATE 01/05/2004 TOTAL DEPTH 7716 PERF. 6490 - 6500

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

MATAGORDA ISLAND BLK.582-S(M-6) 58220 400 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
VAMOS OIL & GAS, LLC 881595
STATE OF TEXAS BLK. 582-S UNIT WELL #: 2 L RRCID -> 070810 COMPL. DATE 04/26/1976 TOTAL DEPTH 7715 PERF. 6960 - 6965

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

STATE OF TEXAS BLOCK 582-S WELL #: 5-L RRCID -> 174224 COMPL. DATE 09/15/2000 TOTAL DEPTH 7751 PERF. 7312 - 7322

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MATAGORDA ISLAND BLK 582-S (23) 58220 450 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
VAMOS OIL & GAS, LLC 881595
STATE OF TEXAS 582-S GAS UNIT WELL #: 1 L RRCID -> 076582 COMPL. DATE 04/28/1978 TOTAL DEPTH 8353 PERF. 2272 - 2276

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

STATE OF TEXAS BLOCK 582-S WELL #: 4 RRCID -> 171463 COMPL. DATE 10/20/1998 TOTAL DEPTH 5110 PERF. 2357 - 2364

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MATAGORDA ISLAND BLK. 582-S (28) 58220 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
VAMOS OIL & GAS, LLC 881595
STATE OF TEXAS BLK. 582-S UNIT WELL #: 1 U RRCID -> 067618 COMPL. DATE 05/14/1976 TOTAL DEPTH 8353 PERF. 2775 - 2785

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MATTHEW (YEGUA 6300) 58316 444 NON-ASSOCIATED CAPACITY CNTY: COLORADO
NEW CENTURY EXPLORATION, INC. 606055
MAHALITC WELL #: 1 RRCID -> 251267 COMPL. DATE 05/08/2009 TOTAL DEPTH 7305 PERF. 6300 - 6302

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 48320 | X | 2902 | -0- | -45418 | -0- | 200 | 1 | 2646 | 2 | N | 51 | | | | | | 133 |
| | | | | | | | 56 | 9 | | | | | | | | | | |
| 11 | 978 | X | 978 | -0- | -0- | -0- | 200 | 1 | 767 | 2 | N | 10 | | | | | | 143 |
| | | | | | | | 11 | 9 | | | | | | | | | | |
| 12 | 4867 | X | 557 | -0- | -4310 | -0- | 550 | 2 | 7 | 9 | N | 6 | | | | | | 149 |
| 01 | 4867 | X | 361 | -0- | -4506 | -0- | 200 | 1 | 161 | 2 | N | -0- | | | | | | 149 |
| *02 | 2764 | X | 2764 | -0- | -0- | -0- | 200 | 1 | 2536 | 2 | N | 25 | | | | | | 174 |
| | | | | | | | 28 | 9 | | | | | | | | | | |
| 03 | 2914 | X | NO RPT | -0- | -2914 | -0- | | | | | N | NO RPT | | | | | | 174 |

ZINN PETROLEUM CO. 950870
MAHALITC WELL #: 1 RRCID -> 172184 COMPL. DATE 03/02/1999 TOTAL DEPTH 7200 PERF. 6302 - 6305

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/05/2013 - PLUGGED 10-05-2013

MAURICEVILLE, SE. (HACKBERRY) 58457 220 NON-ASSOCIATED CAPACITY CNTY: ORANGE
LAKE RONEL OIL COMPANY 483310
STEPHENSON WELL #: 1 RRCID -> 182508 COMPL. DATE 04/18/2001 TOTAL DEPTH 9800 PERF. 9694 - 9704

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17949 | X | 16294 | -0- | -1655 | -0- | 10 | 1 | 16117 | 2 | Y | 152 | 180 | 1 | | | | 103 |
| | | | | | | | 167 | 9 | | | | | | | | | | |
| 11 | 16860 | X | 16173 | -0- | -687 | -0- | 10 | 1 | 15983 | 2 | Y | 164 | 184 | 1 | | | | 83 |
| | | | | | | | 180 | 9 | | | | | | | | | | |
| 12 | 17422 | X | 16426 | -0- | -996 | -0- | 10 | 1 | 16137 | 2 | Y | 254 | 198 | 1 | | | | 139 |
| | | | | | | | 279 | 9 | | | | | | | | | | |
| 01 | 17157 | X | 17157 | -0- | -0- | -0- | 10 | 1 | 16923 | 2 | Y | 204 | 199 | 1 | | | | 144 |
| | | | | | | | 224 | 9 | | | | | | | | | | |
| 02 | 15092 | X | 12795 | -0- | -2297 | -0- | 10 | 1 | 12581 | 2 | Y | 185 | 188 | 1 | | | | 141 |
| | | | | | | | 204 | 9 | | | | | | | | | | |
| 03 | 16709 | X | 15610 | -0- | -1099 | -0- | 10 | 1 | 15594 | 2 | Y | 5 | 100 | 1 | | | | 46 |
| | | | | | | | 6 | 9 | | | | | | | | | | |

STEPHENSON, JOHN W. GAS UNIT WELL #: 2 RRCID -> 183637 COMPL. DATE 06/12/2001 TOTAL DEPTH 10474 PERF. 10280 - 10290

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17081 | X | 15755 | -0- | -1326 | -0- | 10 | 1 | 15549 | 2 | Y | 178 | 187 | 1 | | | | 107 |
| | | | | | | | 196 | 9 | | | | | | | | | | |
| 11 | 15960 | X | 15630 | -0- | -330 | -0- | 10 | 1 | 15419 | 2 | Y | 183 | 200 | 1 | | | | 90 |
| | | | | | | | 201 | 9 | | | | | | | | | | |
| 12 | 18334 | X | 18334 | -0- | -0- | -0- | 10 | 1 | 18081 | 2 | Y | 221 | 183 | 1 | | | | 128 |
| | | | | | | | 243 | 9 | | | | | | | | | | |
| 01 | 16958 | X | 16958 | -0- | -0- | -0- | 10 | 1 | 16741 | 2 | Y | 188 | 183 | 1 | | | | 133 |
| | | | | | | | 207 | 9 | | | | | | | | | | |
| 02 | 14588 | X | 14314 | -0- | -274 | -0- | 10 | 1 | 14088 | 2 | Y | 196 | 188 | 1 | | | | 141 |
| | | | | | | | 216 | 9 | | | | | | | | | | |
| 03 | 16430 | X | 14267 | -0- | -2163 | -0- | 10 | 1 | 14256 | 2 | Y | 1 | 67 | 1 | | | | 75 |
| | | | | | | | 1 | 9 | | | | | | | | | | |

MAURICEVILLE, SE. (HACKBERRY) //CONT.// 58457 220 NON-ASSOCIATED CAPACITY CNTY: ORANGE
LAKE RONEL OIL COMPANY //CONT.// 483310
STEPHENSON, JOHN WELL #: 3 RRCID -> 187049 COMPL. DATE 01/02/2002 TOTAL DEPTH 9780 PERF. 9600 - 9604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STEPHENSON, J. W. WELL #: 4 RRCID -> 187999 COMPL. DATE 02/14/2002 TOTAL DEPTH 10096 PERF. 9309 - 9880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MAYES, EAST (FRIO 3-A) 58648 625 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
ALTA MESA SERVICES, LP 015721
MELOVEE WHITE WELL #: 1 RRCID -> 263880 COMPL. DATE 11/10/2010 TOTAL DEPTH 10150 PERF. 8667 - 8671

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MAYES, SOUTH 58651 001 ASSOCIATED 49B CNTY: CHAMBERS
MAGNUM PRODUCING, LP 521516
SMGU 10 SWD WELL #: 1 RRCID -> 165031 COMPL. DATE 06/18/1997 TOTAL DEPTH 12350 PERF. 4164 - 4184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAYES, SOUTH (FRIO 2-A) 58651 040 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
HARRISON, DAN J III&BRUCE F EST 360394
SCHERER, MRS. LULA RAY WELL #: 1 RRCID -> 177264 COMPL. DATE 01/05/2000 TOTAL DEPTH 9990 PERF. 9180 - 9188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |

MAYES, SOUTH (FRIO 19) 58651 640 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
ABACO OPERATING, LLC 000894
MOODY FOUNDATION WELL #: 1 RRCID -> 260387 COMPL. DATE 11/16/2010 TOTAL DEPTH 13049 PERF.12922 - 12934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1147 | N | 704 | -0- | -443 B | -0- | 124 | 1 | 152 | 3 | N | 389 | 698 | 1 | | | 270 |
| | | | | | | | 428 | 9 | | | | | | | | | |
| 11 | 990 | N | 663 | -0- | -327 B | -0- | 120 | 1 | 16 | 3 | N | 479 | 354 | 1 | | | 395 |
| | | | | | | | 527 | 9 | | | | | | | | | |
| 12 | 992 | N | 381 | -0- | -611 B | -0- | 124 | 1 | 44 | 3 | N | 194 | | | | | 589 |
| | | | | | | | 213 | 9 | | | | | | | | | |
| 01 | 713 | N | 565 | -0- | -148 B | -0- | 124 | 1 | 21 | 3 | N | 382 | 716 | 1 | | | 255 |
| | | | | | | | 420 | 9 | | | | | | | | | |
| 02 | 616 | N | 543 | -0- | -73 B | -0- | 112 | 1 | 71 | 3 | N | 327 | 357 | 1 | | | 225 |
| | | | | | | | 360 | 9 | | | | | | | | | |
| *03 | 979 | N | 979 | -0- | -0- B | -0- | 124 | 1 | 73 | 3 | N | 711 | 357 | 1 | | | 579 |
| | | | | | | | 782 | 9 | | | | | | | | | |

MAGNUM PRODUCING, LP 521516
SOUTH MAYES GAS UNIT 10 WELL #: 5 RRCID -> 184787 COMPL. DATE 07/04/2001 TOTAL DEPTH 12200 PERF.11955 - 11970

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1984 | N | 2354 | -0- | 370 B | -17799 | 2325 | 2 | 29 | 9 | N | 26 | 184 | 1 | | | 35 |
| 11 | 1710 | N | 5273 | -0- | 3563 B | -14236 | 5236 | 2 | 37 | 9 | N | 34 | | | | | 69 |
| 12 | 2480 | | 11301 | -0- | 8821 B | -5415 | 302 | 1 | 10941 | 2 | N | 53 | 1 | 8 | | | 121 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 01 | 2480 | | 15715 | -0- | 13235 B | 7820 | 363 | 1 | 15243 | 2 | N | 99 | 176 | 1 | | | 44 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 02 | 2240 | | 17714 | -0- | 15474 B | 23294 | 388 | 1 | 16763 | 2 | N | 512 | 366 | 1 | | | 190 |
| | | | | | | | 563 | 9 | | | | | | | | | |
| 03 | 2480 | | 19512 | -0- | 17032 B | 40326 | 429 | 1 | 18735 | 2 | N | 316 | 362 | 1 | | | 144 |
| | | | | | | | 348 | 9 | | | | | | | | | |

MAYES SOUTH (FRIO 22) 58651 685 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
MAGNUM PRODUCING, LP 521516
SOUTH MAYES UNIT 6 WELL #: 23 RRCID -> 113719 COMPL. DATE 03/23/1997 TOTAL DEPTH 14900 PERF.12610 - 12920

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3523 | R | 3523 | -0- | -0- | -0- | 86 | 1 | 3437 | 2 | N | -0- | | | | | 46 |
| 11 | 5592 | | 5592 | -0- | -0- | -0- | 5592 | 2 | | | N | -0- | | | | | 46 |
| 12 | 6811 | | 6811 | -0- | -0- | -0- | 173 | 1 | 6638 | 2 | N | -0- | | | | | 46 |
| 01 | 3534 | # | 3355 | -0- | -179 | -0- | 92 | 1 | 3259 | 2 | N | 4 | | | | | 50 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 4452 | | 2636 | -0- | -1816 | -0- | 62 | 1 | 2560 | 2 | N | 13 | | | | | 63 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 4929 | | 2735 | -0- | -2194 | -0- | 74 | 1 | 2658 | 2 | N | 3 | | | | | 66 |
| | | | | | | | 3 | 9 | | | | | | | | | |

MAYES, SOUTH (FRIO 9000) 58651 760 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
MAGNUM PRODUCING, LP 521516
SOUTH MAYES GAS UNIT 10 WELL #: 3 RRCID -> 038467 COMPL. DATE 01/01/1966 TOTAL DEPTH 9992 PERF. 9068 - 9074

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MAYES, SOUTH (FRIO 9100) 58651 800 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
HARRISON, DAN J III&BRUCE F EST 360394
SCHERER, MRS. LULA RAY WELL #: 2 RRCID -> 162717 COMPL. DATE N/A TOTAL DEPTH 12068 PERF. 9453 - 9458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MAYES, WEST (F-1) 58654 400 ASSOCIATED ONE WELL CNTY: CHAMBERS
HARRISON, DAN J III&BRUCE F EST 360394
SCHERER, MRS. LULA RAY WELL #: 4 RRCID -> 170857 COMPL. DATE 08/12/1998 TOTAL DEPTH 9557 PERF. 9109 - 9166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INC | G-10 | -0- | -0- | -0- | -0- | | | | | N | 44 | | | | | 173 |
| 11 | INC | G-10 | -0- | -0- | -0- | -0- | | | | | N | 53 | 175 | 1 | | | 51 |
| 12 | INC | G-10 | -0- | -0- | -0- | -0- | | | | | N | 64 | | | | | 115 |
| 01 | INC | G-10 | -0- | -0- | -0- | -0- | | | | | N | 60 | | | | | 175 |
| 02 | INC | G-10 | -0- | -0- | -0- | -0- | | | | | N | 53 | 179 | 1 | | | 49 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 63 | | | | | 112 |

MCCOY (QUINN) 59107 400 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
MAGNUM PRODUCING, LP 521516
QUINN, B. E. WELL #: 1 RRCID -> 214543 COMPL. DATE 11/02/2005 TOTAL DEPTH 10300 PERF. 9050 - 9064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1364 | N | -0- | -0- | -1364 | -0- | | | | | N | -0- | | | | | 153 |
| 11 | 1170 | N | -0- | -0- | -1170 | -0- | | | | | N | -0- | 153 | 1 | | | -0- |
| 12 | 1054 | N | -0- | -0- | -1054 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCCRARY (3RD YEGUA) 59110 500 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
HARRISON, DAN J III&BRUCE F EST 360394
HARRISON, DAN J III & BRUCE FEE WELL #: 1 C RRCID -> 096390 COMPL. DATE 09/16/1981 TOTAL DEPTH 8330 PERF. 7466 - 7470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCFARLAN (COOK MOUNTAIN) 59416 200 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
VINEYARD, ROBERT S. WELL #: 1 RRCID -> 128714 COMPL. DATE 10/13/1988 TOTAL DEPTH 8000 PERF. 7694 - 7718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8339 | X | 7584 | -0- | -755 | -0- | 49<br>1 | 1<br>9 | 7534 | 2 | N | 1 | | | | | 115 |
| 11 | 7740 | X | 7310 | -0- | -430 | -0- | 46 | 1 | 7264 | 2 | N | -0- | | | | | 115 |
| 12 | 7998 | X | 7763 | -0- | -235 | -0- | 50 | 1 | 7713 | 2 | N | -0- | | | | | 115 |
| 01 | 7595 | X | 4972 | -0- | -2623 | -0- | 39 | 1 | 4933 | 2 | N | -0- | | | | | 115 |
| 02 | 7211 | X | 7211 | -0- | -0- | -0- | 52<br>2 | 1<br>9 | 7157 | 2 | N | 2 | | | | | 117 |
| 03 | 7750 | X | 7136 | -0- | -614 | -0- | 49<br>36 | 1<br>9 | 7051 | 2 | N | 33 | | | | | 150 |

MCFARLAN (COOK MOUNTAIN) //CONT.// 59416 200 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. //CONT.// 263701
SCHUMAKER, ALICE ET AL WELL #: 1 RRCID -> 130371 COMPL. DATE 03/14/1989 TOTAL DEPTH 8000 PERF. 7658 - 7706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11377 | X | 10842 | -0- | -535 | -0- | 656 | 1 | 10186 | 2 | Y | -0- | | | | | 10 |
| 11 | 10620 | X | 10027 | -0- | -593 | -0- | 634 | 1 | 9392 | 2 | Y | 1 | 8 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 10974 | X | 10645 | -0- | -329 | -0- | 663 | 1 | 9979 | 2 | Y | 3 | | | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *01 | 11208 | X | 11208 | -0- | -0- | -0- | 1279 | 1 | 9793 | 2 | Y | 124 | 97 | 1 | | | 33 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 02 | 9800 | X | 9510 | -0- | -290 | -0- | 626 | 1 | 8884 | 2 | Y | -0- | | | | | 33 |
| 03 | 10633 | X | 9542 | -0- | -1091 | -0- | 66 | 1 | 9476 | 2 | Y | -0- | | | | | 33 |

AMMANN, HOMER TRUST WELL #: 1ST RRCID -> 131950 COMPL. DATE 03/04/1989 TOTAL DEPTH 7900 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2790 | X | 2790 | -0- | -0- | -0- | 18 | 1 | 2770 | 2 | N | 2 | | | | | 66 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2606 | X | 2606 | -0- | -0- | -0- | 16 | 1 | 2570 | 2 | N | 18 | | | | | 84 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 2644 | X | 2644 | -0- | -0- | -0- | 17 | 1 | 2624 | 2 | N | 3 | | | | | 87 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 2790 | X | 2362 | -0- | -428 | -0- | 18 | 1 | 2300 | 2 | N | 40 | | | | | 127 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 02 | 2520 | X | 2294 | -0- | -226 | -0- | 17 | 1 | 2271 | 2 | N | 5 | | | | | 132 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 2635 | N | 2359 | -0- | -276 | -0- | 16 | 1 | 2340 | 2 | N | 3 | | | | | 135 |
| | | | | | | | 3 | 9 | | | | | | | | | |

MCFARLAN (YEGUA) 59416 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HOLLIMON OIL CORPORATION 393345
MERTA WELL #: 1 RRCID -> 257724 COMPL. DATE 06/19/2010 TOTAL DEPTH 13530 PERF. 7680 - 7848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6169 | # | 2928 | -0- | -3241 | -0- | 2928 | 2 | | | N | -0- | | | | | 182 |
| 11 | 5970 | # | 2712 | -0- | -3258 | -0- | 2712 | 2 | | | N | -0- | | | | | 182 |
| 12 | 5673 | # | 3815 | -0- | -1858 | -0- | 3806 | 2 | 9 | 9 | N | 8 | | | | | 190 |
| 01 | 4061 | # | 3003 | -0- | -1058 | -0- | 3003 | 2 | | | N | -0- | | | | | 190 |
| 02 | 3694 | R | 3694 | -0- | -0- | -0- | 3653 | 2 | 41 | 9 | N | 37 | | | | | 227 |
| 03 | 3813 | # | 2872 | -0- | -941 | -0- | 2850 | 2 | 22 | 9 | N | 20 | | | | | 247 |

MEADOWBROOK (COCKFIELD 7300) 60102 500 NON-ASSOCIATED ONE WELL CNTY: HARRIS
GAITHER PETROLEUM CORPORATION 292850
MILES, TIM WELL #: 1 RRCID -> 007374 COMPL. DATE 01/09/1957 TOTAL DEPTH N/A PERF. 7260 - 7274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 116 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 116 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 116 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 116 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 116 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 116 |

MELLON (10500) 60357 500 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
LEMON, RICHARD G. 496332
KAACK, JOHN UNIT WELL #: RRCID -> 138410 COMPL. DATE 06/03/1991 TOTAL DEPTH 11120 PERF.10251 - 10299

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 94 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 94 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 94 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 94 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 94 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 94 |

PLUGGED AND ABANDONED_____ 08/25/1997

MELLON (10500) //CONT.// 60357 500 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
SANDEL OPERATING COMPANY 747534
BURKE, FRANCES P. ET AL WELL #: 1 RRCID -> 070715 COMPL. DATE 01/21/1977 TOTAL DEPTH 10606 PERF.10410 - 10420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 3710 | -0- | 3710 | 7140 | 3531 | 2 | 179 | 9 | Y | 163 | 177 | 1 | | | 198 |
| 11 | DLQ G-10 | | 2613 | -0- | 2613 | 9753 | 2574 | 2 | 39 | 9 | Y | 35 | | | | | 233 |
| 12 | DLQ G-10 | | 3777 | -0- | 3777 | 13530 | 3742 | 2 | 35 | 9 | Y | 32 | 175 | 1 | | | 90 |
| 01 | 15516 | X | 1986 | -0- | -13530 | -0- | 1962 | 2 | 24 | 9 | Y | 22 | 3 | 8 | | | 109 |
| 02 | 3360 | X | 142 | -0- | -3218 | -0- | 136 | 2 | 6 | 9 | Y | 5 | | | | | 114 |
| 03 | 3782 | X | 3674 | -0- | -108 | -0- | 3652 | 2 | 22 | 9 | Y | 20 | | | | | 134 |

HICKI, E. L. ET AL WELL #: 1 RRCID -> 074164 COMPL. DATE 10/06/1977 TOTAL DEPTH 10576 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 8205 | -0- | 8205 | 15419 | 8137 | 2 | 68 | 9 | Y | 62 | | | | | 225 |
| 11 | DLQ G-10 | | 7191 | -0- | 7191 | 22610 | 7132 | 2 | 59 | 9 | Y | 54 | 191 | 1 | | | 88 |
| 12 | DLQ G-10 | | 4708 | -0- | 4708 | 27318 | 4519 | 2 | 189 | 9 | Y | 172 | 187 | 1 | | | 73 |
| 01 | 33102 | X | 5784 | -0- | -27318 | -0- | 5719 | 2 | 65 | 9 | Y | 59 | | | | | 132 |
| 02 | 7420 | X | 3845 | -0- | -3575 | -0- | 3803 | 2 | 42 | 9 | Y | 38 | 1 | 8 | | | 169 |
| 03 | 8215 | X | 7486 | -0- | -729 | -0- | 7412 | 2 | 74 | 9 | Y | 67 | 1 | 8 | | | 235 |

BARKLEY WELL #: 1 RRCID -> 089887 COMPL. DATE 09/25/1980 TOTAL DEPTH 10950 PERF.10333 - 10350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5363 | X | 5363 | -0- | -0- | -0- | 5310 | 2 | 53 | 9 | N | 48 | 174 | 1 | | | 93 |
| 11 | 4371 | X | 4371 | -0- | -0- | -0- | 4305 | 2 | 66 | 9 | N | 60 | | | | | 153 |
| 12 | 6355 | X | 3039 | -0- | -3316 | -0- | 3015 | 2 | 24 | 9 | N | 22 | | | | | 175 |
| 01 | 6355 | X | 5445 | -0- | -910 | -0- | 5389 | 2 | 56 | 9 | N | 51 | 3 | 8 | | | 223 |
| 02 | 5740 | X | 4940 | -0- | -800 | -0- | 4844 | 2 | 96 | 9 | N | 87 | 167 | 1 | | | 143 |
| 03 | 5363 | X | 5028 | -0- | -335 | -0- | 4978 | 2 | 50 | 9 | N | 45 | | | | | 188 |

BURKE, FRANCES P. ET AL UNIT WELL #: 2 RRCID -> 092458 COMPL. DATE 03/12/1981 TOTAL DEPTH 11200 PERF.10370 - 10392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |

PLUGGED AND ABANDONED_____ 05/19/2011 - PLUGGED 05/19/11

HICKL, E. L. ET AL WELL #: 2 RRCID -> 114679 COMPL. DATE 07/05/1996 TOTAL DEPTH 10687 PERF.10560 - 10631

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 614 | -0- | 614 | 1802 | 614 | 2 | | | Y | -0- | | | | | 131 |
| 11 | DLQ G-10 | | 1630 | -0- | 1630 | 3432 | 1630 | 2 | | | Y | -0- | | | | | 131 |
| 12 | DLQ G-10 | | 728 | -0- | 728 | 4160 | 728 | 2 | | | Y | -0- | | | | | 131 |
| 01 | 3000 | N | 645 | -0- | -2355 | 1805 | 645 | 2 | | | Y | -0- | | | | | 131 |
| 02 | 2419 | N | 614 | -0- | -1805 | -0- | 614 | 2 | | | Y | -0- | | | | | 131 |
| 03 | 713 | N | 410 | -0- | -303 | -0- | 410 | 2 | | | Y | -0- | | | | | 131 |

MENARD CREEK (COOK MTN) 60423 200 NON-ASSOCIATED ONE WELL CNTY: POLK
JMC RESOURCES CORP. 427742
KIRBY WELL #: 1 RRCID -> 121636 COMPL. DATE 06/16/1986 TOTAL DEPTH 6916 PERF. 6832 - 6873

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |

MENEFEE (FRIO 4350) 60476 222 NON-ASSOCIATED ONE WELL CNTY: WHARTON
H. ROADES, INC. 341527
RANCH WELL #: 1 RRCID -> 131057 COMPL. DATE 11/04/1988 TOTAL DEPTH 10000 PERF. 4578 - 4582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MENEFEE (FRIO 4800) 60476 344 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ATASCA RESOURCES, INC. 035643
TAYLOR UNIT WELL #: 1 RRCID -> 183670 COMPL. DATE 06/05/2001 TOTAL DEPTH 5500 PERF. 4814 - 4833

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MENEFEE (FRIO 4850) 60476 387 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ALTA MESA SERVICES, LP 015721
KOUDELA-SCHMIDT WELL #: 1 RRCID -> 232613 COMPL. DATE 09/27/2007 TOTAL DEPTH 6210 PERF. 4854 - 4857

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MENEFEE (FRIO 4900) 60476 430 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HOLLIMON OIL CORPORATION 393345
WENGLAR WELL #: 1 RRCID -> 244038 COMPL. DATE 10/25/2008 TOTAL DEPTH 5600 PERF. 4780 - 4783

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | 3 | 126 | 1 | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MENEFEE (FRIO 5500) 60476 731 ASSOCIATED ONE WELL CNTY: WHARTON
ATASCA RESOURCES, INC. 035643
HUNT WELL #: 1 RRCID -> 182265 COMPL. DATE 03/16/2001 TOTAL DEPTH 6000 PERF. 5384 - 5888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MENEFEE (FRIO 5750) 60476 749 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FINLEY RESOURCES, INC. 268602
ROADES G. U. "A" WELL #: 1 RRCID -> 189321 COMPL. DATE 03/01/2002 TOTAL DEPTH 6046 PERF. 5744 - 5748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |

MENEFEE (RAUN-YEGUA) 60476 895 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ATASCA RESOURCES, INC. 035643
RAUN WELL #: 1 RRCID -> 190563 COMPL. DATE 07/20/2005 TOTAL DEPTH 8024 PERF. 4040 - 4170

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | 1 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 1 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 1 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | 1 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 1 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | 1 | | | | | N | NO RPT | | | | | -0- |

RAUN WELL #: 2 RRCID -> 204228 COMPL. DATE 08/30/2004 TOTAL DEPTH 7520 PERF. 7510 - 7515

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 63 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 63 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 63 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 63 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 63 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 63 |

MENEFEE (YEGUA) 60476 925 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FREDCO 284921
RAUN, N. WELL #: 2 RRCID -> 126065 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 4094 - 4110

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RAUN, N. WELL #: 3 RRCID -> 128757 COMPL. DATE 09/14/1988 TOTAL DEPTH 8000 PERF. 7611 - 7617

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3224 | # | 2177 | -0- | -1047 | -0- | 2090 | 2 | 87 | 9 | N | 79 | 166 | 1 | | | 26 |
| 11 | 3120 | # | 1353 | -0- | -1767 | -0- | 1353 | 2 | | | N | -0- | | | | | 26 |
| 12 | 3348 | # | 3196 | -0- | -152 | -0- | 3196 | 2 | | | N | -0- | | | | | 26 |
| 01 | 3348 | # | 157 | -0- | -3191 | -0- | 157 | 2 | | | N | -0- | | | | | 26 |
| 02 | 3024 | # | 2915 | -0- | -109 | -0- | 2915 | 2 | | | N | -0- | | | | | 26 |
| *03 | 4010 | R | 4010 | -0- | -0- | -0- | 4010 | 2 | | | N | -0- | | | | | 26 |

MENEFEE (YEGUA EY 9850) 60476 930 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FINLEY RESOURCES, INC. 268602
CRANEK G. U. -A- WELL #: 1 RRCID -> 178541 COMPL. DATE 04/10/2002 TOTAL DEPTH 10500 PERF. 4030 - 4188

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MENEFEE (YEGUA 9050) 60476 962 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FINLEY RESOURCES, INC. 268602
TAYLOR FAMILY PARTNERSHIP G/U WELL #: 1 RRCID -> 176608 COMPL. DATE 12/28/1999 TOTAL DEPTH 9616 PERF. 9058 - 9144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |

VIPER S.W.D., LLC 886209
WENDEL WELL #: 1 RRCID -> 196878 COMPL. DATE 04/13/2003 TOTAL DEPTH 9500 PERF. 9147 - 9155

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 | X | -0- | -0- | -775 | -0- | | | | | N | 10 | | | | | 100 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 10 | | | | | 110 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 10 | | | | | 120 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 10 | | | | | 130 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 10 | | | | | 140 |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 140 |

MENEFEE (YEGUA 10050) 60476 990 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FINLEY RESOURCES, INC. 268602
CRANEK GAS UNIT WELL #: 1 RRCID -> 176743 COMPL. DATE 03/21/2000 TOTAL DEPTH 10500 PERF. 9957 - 10081

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |

MENTOR, N. (4300 GAS SAND 'B') 60519 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CLEARWATER DISPOSAL SYSTEMS LLC 159647
EGYPT SWD WELL #: 1 RRCID -> 212738 COMPL. DATE 02/29/2012 TOTAL DEPTH 5217 PERF. 3190 - 3210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MERCHANT (CONSOLIDATED) 60558 200 ASSOCIATED ONE WELL CNTY: LIBERTY
QUAIL CREEK OIL CORPORATION 684517
MERCHANT OPERATORS FEE WELL #: 1 RRCID -> 138156 COMPL. DATE 05/09/2007 TOTAL DEPTH 8800 PERF. 7999 - 8424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1536 | N | 1536 | -0- | -0- | -0- | 1536 | 3 | | | Y | -0- | 9 | 1 | | | 1 |
| 11 | 1302 | N | 1302 | -0- | -0- | -0- | 6 | 1 | 1244 | 3 | Y | 47 | 44 | 1 | | | 4 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 12 | 1629 | N | 1629 | -0- | -0- | -0- | 1 | 1 | 1619 | 3 | Y | 8 | 11 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 1541 | N | 1541 | -0- | -0- | -0- | 2 | 1 | 1525 | 3 | Y | 13 | 13 | 1 | | | 1 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 1386 | N | 1386 | -0- | -0- | -0- | 2 | 1 | 1373 | 3 | Y | 10 | 10 | 1 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 806 | N | NO RPT | -0- | -806 | -0- | | | | | Y | NO RPT | | | | | 1 |

MERCY (9100, WILCOX) 60589 100 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
HILCORP ENERGY COMPANY 386310
CENTRAL COLE & COKE WELL #: 2B RRCID -> 246077 COMPL. DATE 07/23/2007 TOTAL DEPTH 12432 PERF. 9888 - 9892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7452 | | 7452 | -0- | -0- | -0- | 1141 | 1 | 5730 | 3 | Y | 528 | 645 | 1 | | | 131 |
| | | | | | | | 581 | 9 | | | | | | | | | |
| 11 | 6570 | | 6089 | -0- | -481 | -0- | 951 | 1 | 4581 | 3 | Y | 506 | 419 | 1 | | | 218 |
| | | | | | | | 557 | 9 | | | | | | | | | |
| 12 | 6789 | | 6197 | -0- | -592 | -0- | 970 | 1 | 3933 | 2 | Y | 537 | 540 | 1 | | | 215 |
| | | | | | | | 703 | 3 | 591 | 9 | | | | | | | |
| 01 | 6789 | | 5200 | -0- | -1589 | -0- | 786 | 1 | 3322 | 2 | Y | 559 | 523 | 1 | | | 251 |
| | | | | | | | 477 | 3 | 615 | 9 | | | | | | | |
| 02 | 6132 | | 4079 | -0- | -2053 | -0- | 610 | 1 | 2591 | 2 | Y | 477 | 518 | 1 | | | 210 |
| | | | | | | | 353 | 3 | 525 | 9 | | | | | | | |
| *03 | 5403 | | 5403 | -0- | -0- | -0- | 825 | 1 | 3629 | 2 | Y | 557 | 541 | 1 | | | 226 |
| | | | | | | | 336 | 3 | 613 | 9 | | | | | | | |

MERCY (10400 WILCOX) 60589 950 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
CICO OIL & GAS COMPANY 153410
MERCY GAS UNIT WELL #: 1 RRCID -> 172018 COMPL. DATE 01/18/1999 TOTAL DEPTH 11150 PERF.10225 - 10231

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7428 | X | 7428 | -0- | -0- | -0- | 96 | 1 | 6827 | 2 | N | 459 | 696 | 1 | | | 134 |
| | | | | | | | 505 | 9 | | | | | | | | | |
| 11 | 7829 | X | 7829 | -0- | -0- | -0- | 94 | 1 | 6787 | 2 | N | 862 | 726 | 1 | | | 270 |
| | | | | | | | 948 | 9 | | | | | | | | | |
| 12 | 7443 | X | 7443 | -0- | -0- | -0- | 87 | 1 | 6728 | 2 | N | 571 | 709 | 1 | | | 132 |
| | | | | | | | 628 | 9 | | | | | | | | | |
| 01 | 7409 | X | 7409 | -0- | -0- | -0- | 96 | 1 | 6678 | 2 | N | 577 | 383 | 1 | | | 326 |
| | | | | | | | 635 | 9 | | | | | | | | | |
| 02 | 5791 | X | 5791 | -0- | -0- | -0- | 65 | 1 | 5247 | 2 | N | 435 | 574 | 1 | | | 187 |
| | | | | | | | 479 | 9 | | | | | | | | | |
| *03 | 7102 | X | 7102 | -0- | -0- | -0- | 91 | 1 | 6385 | 2 | N | 569 | 506 | 1 | | | 250 |
| | | | | | | | 626 | 9 | | | | | | | | | |

HILCORP ENERGY COMPANY 386310
FOSTER MINERALS WELL #: 1 RRCID -> 132476 COMPL. DATE 12/02/1989 TOTAL DEPTH 12535 PERF.10352 - 10364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4030 | X | 3559 | -0- | -471 | -0- | 568 | 1 | 2855 | 3 | Y | 124 | 181 | 1 | | | 66 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 11 | 3720 | X | 3467 | -0- | -253 | -0- | 573 | 1 | 2760 | 3 | Y | 122 | | | | | 188 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 12 | 3689 | X | 3590 | -0- | -99 | -0- | 594 | 1 | 2409 | 2 | Y | 142 | 184 | 1 | | | 146 |
| | | | | | | | 431 | 3 | 156 | 9 | | | | | | | |
| 01 | 3689 | X | 3359 | -0- | -330 | -0- | 554 | 1 | 2341 | 2 | Y | 116 | 159 | 1 | | | 103 |
| | | | | | | | 336 | 3 | 128 | 9 | | | | | | | |
| 02 | 3248 | X | 3187 | -0- | -61 | -0- | 521 | 1 | 2213 | 2 | Y | 138 | | | | | 241 |
| | | | | | | | 301 | 3 | 152 | 9 | | | | | | | |
| *03 | 3335 | X | 3335 | -0- | -0- | -0- | 550 | 1 | 2419 | 2 | Y | 129 | 170 | 1 | | | 200 |
| | | | | | | | 224 | 3 | 142 | 9 | | | | | | | |

CENTRAL COAL & COKE WELL #: 7 RRCID -> 161707 COMPL. DATE 12/15/1996 TOTAL DEPTH 10460 PERF.10215 - 10303

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4123 | X | 3680 | -0- | -443 | -0- | 600 | 1 | 3011 | 3 | Y | 63 | 74 | 1 | | | 22 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 11 | 3990 | X | 2389 | -0- | -1601 | -0- | 399 | 1 | 1923 | 3 | Y | 61 | 37 | 1 | | | 46 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 12 | 4123 | X | 1912 | -0- | -2211 | -0- | 320 | 1 | 1296 | 2 | Y | 59 | 72 | 1 | | | 33 |
| | | | | | | | 231 | 3 | 65 | 9 | | | | | | | |
| 01 | 4123 | X | 3871 | -0- | -252 | -0- | 650 | 1 | 2748 | 2 | Y | 72 | 43 | 1 | | | 62 |
| | | | | | | | 394 | 3 | 79 | 9 | | | | | | | |
| 02 | 3724 | X | 2372 | -0- | -1352 | -0- | 390 | 1 | 1656 | 2 | Y | 92 | 93 | 1 | | | 61 |
| | | | | | | | 225 | 3 | 101 | 9 | | | | | | | |
| *03 | 3137 | X | 3137 | -0- | -0- | -0- | 529 | 1 | 2326 | 2 | Y | 61 | 76 | 1 | | | 46 |
| | | | | | | | 215 | 3 | 67 | 9 | | | | | | | |

MERCY (10400 WILCOX) //CONT.// 60589 950 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
HILCORP ENERGY COMPANY //CONT.// 386310
FOSTER LUMBER CO WELL #: 3 RRCID -> 163249 COMPL. DATE 04/30/1997 TOTAL DEPTH 10500 PERF.10352 - 10364

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | 219 | -0- | | -122 | -0- | 36 | 1 | 180 | 3 | Y | 3 | 5 | 1 | | | 2 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 288 | N | 288 | -0- | | -0- | -0- | 49 | 1 | 236 | 3 | Y | 3 | | | | | 5 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 151 | N | 151 | -0- | | -0- | -0- | 26 | 1 | 105 | 2 | Y | 2 | 3 | 1 | | | 4 |
| | | | | | | | | 18 | 3 | 2 | 9 | | | | | | | |
| 01 | 460 | N | 460 | -0- | | -0- | -0- | 72 | 1 | 307 | 2 | Y | 34 | 22 | 1 | | | 16 |
| | | | | | | | | 44 | 3 | 37 | 9 | | | | | | | |
| *02 | 45 | N | 45 | -0- | | -0- | -0- | 8 | 1 | 33 | 2 | Y | -0- | | | | | 16 |
| | | | | | | | | 4 | 3 | | | | | | | | | |
| *03 | 272 | N | 272 | -0- | | -0- | -0- | 44 | 1 | 195 | 2 | Y | 14 | 13 | 1 | | | 17 |
| | | | | | | | | 18 | 3 | 15 | 9 | | | | | | | |

CAMPBELL GAS UNIT WELL #: 1 RRCID -> 165228 COMPL. DATE 06/23/1997 TOTAL DEPTH 12000 PERF.10236 - 10519

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 875 | N | 875 | -0- | | -0- | -0- | 134 | 1 | 675 | 3 | Y | 60 | 48 | 1 | | | 27 |
| | | | | | | | | 66 | 9 | | | | | | | | | |
| 11 | 833 | N | 833 | -0- | | -0- | -0- | 132 | 1 | 636 | 3 | Y | 59 | 49 | 1 | | | 37 |
| | | | | | | | | 65 | 9 | | | | | | | | | |
| 12 | 848 | N | 848 | -0- | | -0- | -0- | 135 | 1 | 546 | 2 | Y | 64 | 74 | 1 | | | 27 |
| | | | | | | | | 97 | 3 | 70 | 9 | | | | | | | |
| 01 | 880 | N | 880 | -0- | | -0- | -0- | 139 | 1 | 589 | 2 | Y | 61 | 73 | 1 | | | 15 |
| | | | | | | | | 85 | 3 | 67 | 9 | | | | | | | |
| *02 | 757 | N | 757 | -0- | | -0- | -0- | 120 | 1 | 510 | 2 | Y | 53 | 46 | 1 | | | 22 |
| | | | | | | | | 69 | 3 | 58 | 9 | | | | | | | |
| *03 | 838 | N | 838 | -0- | | -0- | -0- | 133 | 1 | 587 | 2 | Y | 57 | 44 | 1 | | | 35 |
| | | | | | | | | 55 | 3 | 63 | 9 | | | | | | | |

FOSTER MINERALS "D" WELL #: 1 RRCID -> 168291 COMPL. DATE 10/09/2013 TOTAL DEPTH 11818 PERF.10220 - 10228

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 | N | 289 | -0- | | -734 | -0- | 48 | 1 | 241 | 3 | Y | -0- | 4 | 1 | | | -0- |
| 11 | 394 | N | 394 | -0- | | -0- | -0- | 68 | 1 | 326 | 3 | Y | -0- | | | | | -0- |
| 12 | 583 | N | 583 | -0- | | -0- | -0- | 101 | 1 | 409 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 73 | 3 | | | | | | | | | |
| 01 | 573 | N | 573 | -0- | | -0- | -0- | 99 | 1 | 415 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 59 | 3 | | | | | | | | | |
| *02 | 202 | N | 202 | -0- | | -0- | -0- | 35 | 1 | 147 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 20 | 3 | | | | | | | | | |
| *03 | 185 | N | 185 | -0- | | -0- | -0- | 32 | 1 | 140 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 13 | 3 | | | | | | | | | |

BERGER-CARNES WELL #: 2 RRCID -> 168292 COMPL. DATE 05/03/1998 TOTAL DEPTH 10400 PERF.10209 - 10300

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10540 | X | 10174 | -0- | | -366 | -0- | 1649 | 1 | 8281 | 3 | Y | 222 | 180 | 1 | | | 107 |
| | | | | | | | | 244 | 9 | | | | | | | | | |
| 11 | 9870 | X | 9579 | -0- | | -291 | -0- | 1609 | 1 | 7750 | 3 | Y | 200 | 173 | 1 | | | 134 |
| | | | | | | | | 220 | 9 | | | | | | | | | |
| 12 | 10199 | X | 10108 | -0- | | -91 | -0- | 1706 | 1 | 6918 | 2 | Y | 225 | 258 | 1 | | | 101 |
| | | | | | | | | 1236 | 3 | 248 | 9 | | | | | | | |
| 01 | 10168 | X | 9337 | -0- | | -831 | -0- | 1558 | 1 | 6588 | 2 | Y | 224 | 263 | 1 | | | 62 |
| | | | | | | | | 945 | 3 | 246 | 9 | | | | | | | |
| 02 | 9184 | X | 8952 | -0- | | -232 | -0- | 1497 | 1 | 6357 | 2 | Y | 212 | 181 | 1 | | | 93 |
| | | | | | | | | 865 | 3 | 233 | 9 | | | | | | | |
| *03 | 10021 | X | 10021 | -0- | | -0- | -0- | 1683 | 1 | 7402 | 2 | Y | 229 | 179 | 1 | | | 143 |
| | | | | | | | | 684 | 3 | 252 | 9 | | | | | | | |

MERCY (10400 WILCOX) //CONT.// 60589 950 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
HILCORP ENERGY COMPANY //CONT.// 386310
BERGER CARNES UNIT WELL #: 1 RRCID -> 235004 COMPL. DATE 08/27/2007 TOTAL DEPTH 12058 PERF.10850 - 10852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5983 | X | 5120 | -0- | -863 | -0- | 819 | 1 | 4113 | 3 | Y | 171 | 138 | 1 | | | 81 |
| | | | | | | | 188 | 9 | | | | | | | | | |
| 11 | 5550 | X | 4733 | -0- | -817 | -0- | 782 | 1 | 3765 | 3 | Y | 169 | 141 | 1 | | | 109 |
| | | | | | | | 186 | 9 | | | | | | | | | |
| 12 | 5704 | X | 5146 | -0- | -558 | -0- | 854 | 1 | 3462 | 2 | Y | 193 | 217 | 1 | | | 85 |
| | | | | | | | 618 | 3 | 212 | 9 | | | | | | | |
| 01 | 5425 | X | 4702 | -0- | -723 | -0- | 772 | 1 | 3263 | 2 | Y | 181 | 215 | 1 | | | 51 |
| | | | | | | | 468 | 3 | 199 | 9 | | | | | | | |
| 02 | 4732 | X | 4588 | -0- | -144 | -0- | 756 | 1 | 3211 | 2 | Y | 167 | 143 | 1 | | | 75 |
| | | | | | | | 437 | 3 | 184 | 9 | | | | | | | |
| *03 | 5049 | X | 5049 | -0- | -0- | -0- | 836 | 1 | 3676 | 2 | Y | 179 | 140 | 1 | | | 114 |
| | | | | | | | 340 | 3 | 197 | 9 | | | | | | | |

MERCY (10950 WILCOX) 60589 974 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
HILCORP ENERGY COMPANY 386310
CENTRAL COAL & COKE WELL #: 1 B RRCID -> 143339 COMPL. DATE 10/31/1992 TOTAL DEPTH 11858 PERF.10954 - 10964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13494 | X | 13494 | -0- | -0- | -0- | 2219 | 1 | 11147 | 3 | Y | 116 | 146 | 1 | | | 29 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 11 | 14089 | X | 14089 | -0- | -0- | -0- | 2396 | 1 | 11546 | 3 | Y | 134 | 108 | 1 | | | 55 |
| | | | | | | | 147 | 9 | | | | | | | | | |
| 12 | 14599 | X | 14599 | -0- | -0- | -0- | 2501 | 1 | 10146 | 2 | Y | 126 | 130 | 1 | | | 51 |
| | | | | | | | 1813 | 3 | 139 | 9 | | | | | | | |
| 01 | 14755 | X | 14755 | -0- | -0- | -0- | 2499 | 1 | 10564 | 2 | Y | 160 | 143 | 1 | | | 68 |
| | | | | | | | 1516 | 3 | 176 | 9 | | | | | | | |
| *02 | 14302 | X | 14302 | -0- | -0- | -0- | 2431 | 1 | 10321 | 2 | Y | 133 | 144 | 1 | | | 57 |
| | | | | | | | 1404 | 3 | 146 | 9 | | | | | | | |
| *03 | 14560 | X | 14560 | -0- | -0- | -0- | 2487 | 1 | 10940 | 2 | Y | 111 | 119 | 1 | | | 49 |
| | | | | | | | 1011 | 3 | 122 | 9 | | | | | | | |

MERCY, SE. (9400) 60594 500 ASSOCIATED EXEMPT CNTY: SAN JACINTO
NEW CENTURY EXPLORATION, INC. 606055
BULLPEN WELL #: 1 RRCID -> 265187 COMPL. DATE 10/04/2011 TOTAL DEPTH 13446 PERF. 9453 - 9458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4750 | | 3080 | -0- | -1670 | 127963 | 3046 | 2 | 34 | 9 | N | 31 | 114 | 1 | | | 275 |
| 11 | 7500 | | 6244 | -0- | -1256 | 126707 | 2657 | 2 | 3587 | 9 | N | 3261 | 3227 | 1 | | | 309 |
| 12 | 7750 | | 7992 | -0- | 242 | 126949 | 3452 | 2 | 4540 | 9 | N | 4127 | 4003 | 1 | | | 433 |
| 01 | 7750 | | 5138 | -0- | -2612 | 124337 | 2253 | 2 | 2885 | 9 | N | 2623 | 2830 | 1 | | | 226 |
| *02 | 7000 | | 6316 | -0- | -684 | 123653 | 2854 | 2 | 3462 | 9 | N | 3147 | 2989 | 1 | | | 384 |
| 03 | 0 | # | NO RPT | -0- | -0- | 123653 | | | | | N | NO RPT | | | | | 384 |

MICHENER 60994 001 NON-ASSOCIATED ONE WELL CNTY: TYLER
MCDONNOLD OPERATING, INC. 548163
CARTER, W.T. -C- WELL #: 1 RRCID -> 112838 COMPL. DATE 09/22/1984 TOTAL DEPTH 13936 PERF.13836 - 13878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MIDDLE BANK REEF (MIOCENE 5880) 61041 170 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 367-L WELL #: 3 RRCID -> 104063 COMPL. DATE 10/17/1996 TOTAL DEPTH 8350 PERF. 5820 - 5856

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MIDDLE BANK REEF (MIOCENE 6000) 61041 200 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 367-L WELL #: 2 U RRCID -> 086825 COMPL. DATE 06/20/1978 TOTAL DEPTH 7650 PERF. 6084 - 6103

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FAIRWAYS OFFSHORE EXPL., INC. 259789
ST. TR. 366-L NW/4 WELL #: 6 RRCID -> 096388 COMPL. DATE 10/25/1981 TOTAL DEPTH 6503 PERF. 6054 - 6094

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | 57 |
| 11 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | 57 |
| 12 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | 57 |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | 57 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 57 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 57 |

MIDDLE BANK REEF (MIOCENE 6800) 61041 280 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 367-L WELL #: 2 L RRCID -> 098874 COMPL. DATE 12/31/1981 TOTAL DEPTH 7650 PERF. 6775 - 6790

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | 26615 | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | 26615 | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 26615 | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | 26615 | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 26615 | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | 26615 | | | N | NO RPT | | | -0- |

MIDFIELDS, S W (9150) 61054 600 ASSOCIATED ONE WELL CNTY: MATAGORDA
DRILLMAR ENERGY, INC. 228366
WADSWORTH, A. H. WELL #: 1 RRCID -> 214584 COMPL. DATE 12/31/2005 TOTAL DEPTH 9400 PERF. 9096 - 9149

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

MILBUR, EAST (3110) 61350 500 ASSOCIATED EXEMPT CNTY: BURLESON
BETRO, INC. 068324
COFFIELD-MARTIN WELL #: 1 RRCID -> 138418 COMPL. DATE 03/01/1991 TOTAL DEPTH 6221 PERF. 3694 - 3710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 135 | N | 135 | -0- | -0- | -0- | 33<br>35 | 1<br>9 | 67 | 2 | N | 32 | | | | | 107 |
| 11 | 125 | N | 125 | -0- | -0- | -0- | 25<br>24 | 1<br>9 | 76 | 2 | N | 22 | | | | | 129 |
| 12 | 124 | N | 122 | -0- | -2 | -0- | 33<br>33 | 1<br>9 | 56 | 2 | N | 30 | | | | | 159 |
| 01 | 120 | N | 120 | -0- | -0- | -0- | 36<br>29 | 1<br>9 | 55 | 2 | N | 26 | | | | | 185 |
| 02 | 112 | N | 111 | -0- | -1 | -0- | 26<br>24 | 1<br>9 | 61 | 2 | N | 22 | 172 | 1 | | | 35 |
| 03 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | 35 |

MILTON, E. (WILCOX 9800) 61758 250 NON-ASSOCIATED ONE WELL CNTY: HARRIS
CATHEXIS OIL & GAS, LLC 139907
EAST MILTON UNIT 1 WELL #: 2 RRCID -> 049025 COMPL. DATE 07/25/1994 TOTAL DEPTH 18034 PERF. 9808 - 10000

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | 1612 | -0- | 1612 | 3145 | 1513 | 2 | 99 | 9 | Y | 90 | | | | | 170 |
| 11 | 2100 N | 1330 | -0- | -770 | 2375 | 1276 | 2 | 54 | 9 | Y | 49 | | | | | 219 |
| 12 | 3100 N | 1665 | -0- | -1435 | 940 | 1574 | 2 | 91 | 9 | Y | 83 | 205 | 1 | | | 97 |
| 01 | 2463 N | 1523 | -0- | -940 | -0- | 1446 | 2 | 77 | 9 | Y | 70 | | | | | 167 |
| 02 | 968 N | 968 | -0- | -0- | -0- | 933 | 2 | 35 | 9 | Y | 32 | | | | | 199 |
| *03 | 1193 N | 1193 | -0- | -0- | -0- | 1193 | 2 | | | Y | -0- | 158 | 1 | | | 41 |

HAMILL SWD WELL #: 2 RRCID -> 173542 COMPL. DATE 07/18/1998 TOTAL DEPTH 5510 PERF. 4526 - 4740

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MILTON, N. (9800 WILCOX) 61759 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
CATHEXIS OIL & GAS, LLC 139907
EHRHARDT (WILCOX) GAS UNIT #1 WELL #: 4 RRCID -> 150317 COMPL. DATE 03/25/1994 TOTAL DEPTH 13700 PERF.10187 - 10260

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | 7 | -0- | 7 | 22 | 7 | 2 | | | Y | -0- | | | | | 9 |
| 11 | 29 N | 7 | -0- | -22 | -0- | 7 | 2 | | | Y | -0- | | | | | 9 |
| 12 | 17 N | 17 | -0- | -0- | -0- | 17 | 2 | | | Y | -0- | | | | | 9 |
| 01 | 7 N | -0- | -0- | -7 | -0- | | | | | Y | -0- | | | | | 9 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 9 | 1 | | | -0- |
| *03 | 161 N | 161 | -0- | -0- | -0- | 161 | 2 | | | Y | -0- | | | | | -0- |

GRAVES ESTATE(WILCOX)GAS UNIT #1 WELL #: 2 RRCID -> 151617 COMPL. DATE 10/04/1994 TOTAL DEPTH 10400 PERF.10140 - 10180

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16439 X | 16439 | -0- | -0- | -0- | 16308 | 2 | 131 | 9 | Y | 119 | 110 | 1 | | | 143 |
| 11 | 16075 X | 16075 | -0- | -0- | -0- | 15948 | 2 | 127 | 9 | Y | 115 | 113 | 1 | | | 145 |
| 12 | 15967 X | 15967 | -0- | -0- | -0- | 15873 | 2 | 94 | 9 | Y | 85 | 105 | 1 | | | 125 |
| 01 | 15843 X | 15843 | -0- | -0- | -0- | 15716 | 2 | 127 | 9 | Y | 115 | 113 | 1 | | | 127 |
| 02 | 14881 X | 14881 | -0- | -0- | -0- | 14787 | 2 | 94 | 9 | Y | 85 | 102 | 1 | | | 110 |
| 03 | DLQ G-10 | 15311 | -0- | 15311 | 15311 | 15249 | 2 | 62 | 9 | Y | 56 | 90 | 1 | | | 76 |

HAMILL (WILCOX) GAS UNIT NO. 1 WELL #: 3 RRCID -> 154069 COMPL. DATE 02/14/1995 TOTAL DEPTH 10549 PERF.10361 - 10367

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 474 N | 474 | -0- | -0- | -0- | 453 | 2 | 21 | 9 | Y | 19 | 18 | 1 | | | 7 |
| 11 | 428 N | 428 | -0- | -0- | -0- | 411 | 2 | 17 | 9 | Y | 15 | 17 | 1 | | | 5 |
| 12 | 417 N | 417 | -0- | -0- | -0- | 403 | 2 | 14 | 9 | Y | 13 | 9 | 1 | | | 9 |
| 01 | 465 N | 426 | -0- | -39 | -0- | 408 | 2 | 18 | 9 | Y | 16 | 9 | 1 | | | 16 |
| 02 | 387 N | 387 | -0- | -0- | -0- | 377 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 16 |
| 03 | DLQ G-10 | 369 | -0- | 369 | 369 | 355 | 2 | 14 | 9 | Y | 13 | 20 | 1 | | | 9 |

MILTON, N. (9800 WILCOX) //CONT.// 61759 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
CATHEXIS OIL & GAS, LLC //CONT.// 139907
DWYER WELL #: 1 RRCID -> 162912 COMPL. DATE 01/07/1997 TOTAL DEPTH 12994 PERF.11133 - 11153

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1019 | N | 1019 | -0- | -0- | -0- | 982 | 2 | 37 | 9 | Y | 34 | 36 | 1 | | | 14 |
| 11 | 861 | N | 861 | -0- | -0- | -0- | 828 | 2 | 33 | 9 | Y | 30 | 34 | 1 | | | 10 |
| 12 | 1045 | N | 1045 | -0- | -0- | -0- | 1021 | 2 | 24 | 9 | Y | 22 | 18 | 1 | | | 14 |
| 01 | 1023 | N | 962 | -0- | -61 | -0- | 927 | 2 | 35 | 9 | Y | 32 | 18 | 1 | | | 28 |
| 02 | 674 | N | 674 | -0- | -0- | -0- | 650 | 2 | 24 | 9 | Y | 22 | 18 | 1 | | | 32 |
| 03 | DLQ G-10 | | 798 | -0- | 798 | 798 | 774 | 2 | 24 | 9 | Y | 22 | 26 | 1 | | | 28 |

GRAVES UNIT "B" WELL #: 2 RRCID -> 242498 COMPL. DATE 04/27/2006 TOTAL DEPTH 12157 PERF.10034 - 10056

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

KAISER-FRANCIS OIL COMPANY 450175
BUSCH GAS UNIT O/A WELL #: 3UT RRCID -> 157013 COMPL. DATE 06/07/1995 TOTAL DEPTH 12360 PERF. 9698 - 9714

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BUSCH GAS UNIT O/A WELL #: 4UT RRCID -> 157044 COMPL. DATE 07/17/1995 TOTAL DEPTH 12369 PERF. 9642 - 9700

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MILTON, N. (13000) 61759 800 NON-ASSOCIATED CAPACITY CNTY: HARRIS
CATHEXIS OIL & GAS, LLC 139907
HAMILL GAS UNIT #1 WELL #: 1 RRCID -> 039890 COMPL. DATE 07/23/1966 TOTAL DEPTH 15650 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2416 | N | 2416 | -0- | -0- | -0- | 2379 | 2 | 37 | 9 | Y | 34 | 36 | 1 | | | 14 |
| 11 | 2191 | N | 2191 | -0- | -0- | -0- | 2158 | 2 | 33 | 9 | Y | 30 | 34 | 1 | | | 10 |
| 12 | 2142 | N | 2142 | -0- | -0- | -0- | 2118 | 2 | 24 | 9 | Y | 22 | 18 | 1 | | | 14 |
| 01 | 2148 | N | 2148 | -0- | -0- | -0- | 2113 | 2 | 35 | 9 | Y | 32 | 18 | 1 | | | 28 |
| 02 | 2044 | N | 2044 | -0- | -0- | -0- | 2020 | 2 | 24 | 9 | Y | 22 | 18 | 1 | | | 32 |
| 03 | DLQ G-10 | | 1787 | -0- | 1787 | 1787 | 1773 | 2 | 14 | 9 | Y | 13 | 36 | 1 | | | 9 |

HAMILL G. U. #3 WELL #: 1 RRCID -> 040559 COMPL. DATE 11/01/1966 TOTAL DEPTH 14700 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3066 | N | 3066 | -0- | -0- | -0- | 3021 | 2 | 45 | 9 | Y | 41 | 43 | 1 | | | 17 |
| 11 | 2780 | N | 2780 | -0- | -0- | -0- | 2740 | 2 | 40 | 9 | Y | 36 | 41 | 1 | | | 12 |
| 12 | 2720 | N | 2720 | -0- | -0- | -0- | 2690 | 2 | 30 | 9 | Y | 27 | 21 | 1 | | | 18 |
| 01 | 2711 | N | 2711 | -0- | -0- | -0- | 2669 | 2 | 42 | 9 | Y | 38 | 22 | 1 | | | 34 |
| 02 | 2630 | N | 2630 | -0- | -0- | -0- | 2601 | 2 | 29 | 9 | Y | 26 | 22 | 1 | | | 38 |
| 03 | DLQ G-10 | | 2609 | -0- | 2609 | 2609 | 2579 | 2 | 30 | 9 | Y | 27 | 47 | 1 | | | 18 |

MILTON, N. (13000) //CONT.// 61759 800 NON-ASSOCIATED CAPACITY CNTY: HARRIS
CATHEXIS OIL & GAS, LLC //CONT.// 139907
EHRHARDT, JOHN, /WILCOX/ G.U. #1 WELL #: 1 RRCID -> 041633 COMPL. DATE 12/27/1966 TOTAL DEPTH 14677 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7 | N | 7 | -0- | -0- | -0- | 1 | 2 | 6 | 9 | Y | 5 | 9 | 1 | | | 11 |
| 11 | 30 | N | 13 | -0- | -17 | -0- | 1 | 2 | 12 | 9 | Y | 11 | 9 | 1 | | | 13 |
| 12 | 8 | N | 8 | -0- | -0- | -0- | 1 | 2 | 7 | 9 | Y | 6 | 9 | 1 | | | 10 |
| 01 | 12 | N | 12 | -0- | -0- | -0- | 1 | 2 | 11 | 9 | Y | 10 | 9 | 1 | | | 11 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 8 | 9 | 1 | | | 10 |
| 03 | DLQ G-10 | | 649 | -0- | 649 | 649 | 645 | 2 | 4 | 9 | Y | 4 | 8 | 1 | | | 6 |

HAMILL GAS UNIT #1 WELL #: 2 RRCID -> 149628 COMPL. DATE 11/25/1993 TOTAL DEPTH 12272 PERF.12200 - 12234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4019 | X | 4019 | -0- | -0- | -0- | 3965 | 2 | 54 | 9 | Y | 49 | 54 | 1 | | | 21 |
| 11 | 3644 | X | 3644 | -0- | -0- | -0- | 3596 | 2 | 48 | 9 | Y | 44 | 51 | 1 | | | 14 |
| 12 | 3567 | X | 3567 | -0- | -0- | -0- | 3530 | 2 | 37 | 9 | Y | 34 | 27 | 1 | | | 21 |
| 01 | 3574 | X | 3574 | -0- | -0- | -0- | 3521 | 2 | 53 | 9 | Y | 48 | 27 | 1 | | | 42 |
| 02 | 3425 | X | 3425 | -0- | -0- | -0- | 3389 | 2 | 36 | 9 | Y | 33 | 28 | 1 | | | 47 |
| 03 | DLQ G-10 | | 3430 | -0- | 3430 | 3430 | 3385 | 2 | 45 | 9 | Y | 41 | 61 | 1 | | | 27 |

GRAVES UNIT "B" WELL #: 1 RRCID -> 149888 COMPL. DATE 01/22/1994 TOTAL DEPTH 12234 PERF.11998 - 12030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8462 | X | 8462 | -0- | -0- | -0- | 8376 | 2 | 86 | 9 | Y | 78 | 69 | 1 | | | 97 |
| 11 | 7896 | X | 7896 | -0- | -0- | -0- | 7819 | 2 | 77 | 9 | Y | 70 | 70 | 1 | | | 97 |
| 12 | 7649 | X | 7649 | -0- | -0- | -0- | 7606 | 2 | 43 | 9 | Y | 39 | 66 | 1 | | | 70 |
| 01 | 7492 | X | 7492 | -0- | -0- | -0- | 7413 | 2 | 79 | 9 | Y | 72 | 71 | 1 | | | 71 |
| 02 | 7435 | X | 7435 | -0- | -0- | -0- | 7359 | 2 | 76 | 9 | Y | 69 | 70 | 1 | | | 70 |
| 03 | DLQ G-10 | | 6549 | -0- | 6549 | 6549 | 6512 | 2 | 37 | 9 | Y | 34 | 58 | 1 | | | 46 |

LINCOLN PROPERTIES GAS UNIT 1 WELL #: 3 RRCID -> 174795 COMPL. DATE 06/05/1999 TOTAL DEPTH 14185 PERF.13980 - 14006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 356 | -0- | 356 | 681 | 356 | 2 | | | Y | -0- | | | | | 150 |
| 11 | T. A. | | 327 | -0- | 327 | 1008 | 327 | 2 | | | Y | -0- | 150 | 1 | | | -0- |
| 12 | 1421 | X | 413 | -0- | -1008 | -0- | 413 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 349 | N | 349 | -0- | -0- | -0- | 349 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 361 | N | 361 | -0- | -0- | -0- | 361 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 403 | N | 224 | -0- | -179 | -0- | 224 | 2 | | | Y | -0- | | | | | -0- |

LINCOLN PROPERTIES GAS UNIT 1 WELL #: 4 RRCID -> 175119 COMPL. DATE 06/25/1999 TOTAL DEPTH 13973 PERF.14367 - 14393

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7478 | X | 7478 | -0- | -0- | -0- | 7404 | 2 | 74 | 9 | Y | 67 | | | | | 89 |
| 11 | 8100 | X | 6849 | -0- | -1251 | -0- | 6795 | 2 | 54 | 9 | Y | 49 | 43 | 1 | | | 95 |
| 12 | 8676 | X | 8676 | -0- | -0- | -0- | 8589 | 2 | 87 | 9 | Y | 79 | | | | | 174 |
| 01 | 8370 | X | 7228 | -0- | -1142 | -0- | 7144 | 2 | 84 | 9 | Y | 76 | | | | | 250 |
| 02 | 7482 | X | 7482 | -0- | -0- | -0- | 7384 | 2 | 98 | 9 | Y | 89 | 198 | 1 | | | 141 |
| 03 | DLQ G-10 | | 4370 | -0- | 4370 | 4370 | 4320 | 2 | 50 | 9 | Y | 45 | | | | | 186 |

KAISER-FRANCIS OIL COMPANY 450175
SHARMAN GAS UNIT NO. 1 WELL #: 1 RRCID -> 033420 COMPL. DATE 12/27/2006 TOTAL DEPTH 14510 PERF.13040 - 13080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2015 | N | 1780 | -0- | -235 | -0- | 90<br>21 | 1<br>9 | 1669 | 2 | N | 19 | | | | | 198 |
| 11 | 1890 | N | 1606 | -0- | -284 | -0- | 90<br>12 | 1<br>9 | 1504 | 2 | N | 11 | | | | | 209 |
| 12 | 1829 | N | 1785 | -0- | -44 | -0- | 90<br>29 | 1<br>9 | 1666 | 2 | N | 26 | 184 | 1 | | | 51 |
| 01 | 1767 | N | 1628 | -0- | -139 | -0- | 90<br>25 | 1<br>9 | 1513 | 2 | N | 23 | | | | | 74 |
| 02 | 1690 | N | 1690 | -0- | -0- | -0- | 84<br>26 | 1<br>9 | 1580 | 2 | N | 24 | | | | | 98 |
| 03 | 1798 | N | 1697 | -0- | -101 | -0- | 87<br>29 | 1<br>9 | 1581 | 2 | N | 26 | | | | | 124 |

MILTON, N. (13000) //CONT.// 61759 800 NON-ASSOCIATED CAPACITY CNTY: HARRIS
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
SWEENEY GAS UNIT #1 WELL #: 1 RRCID -> 035629 COMPL. DATE 05/21/1993 TOTAL DEPTH 14100 PERF.13450 - 13498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 20139 | X | 9780 | -0- | -10359 | -0- | 93<br>122 | 1<br>9 | 9565 | 2 | N | 111 | 194 | 1 | | | 54 |
| 11 | 10483 | X | 10483 | -0- | -0- | -0- | 90<br>131 | 1<br>9 | 10262 | 2 | N | 119 | | | | | 173 |
| 12 | 11253 | X | 10949 | -0- | -304 | -0- | 93<br>149 | 1<br>9 | 10707 | 2 | N | 135 | 181 | 1 | | | 127 |
| 01 | 11160 | X | 10893 | -0- | -267 | -0- | 93<br>149 | 1<br>9 | 10651 | 2 | N | 135 | 180 | 1 | | | 82 |
| 02 | 9772 | X | 9676 | -0- | -96 | -0- | 84<br>149 | 1<br>9 | 9443 | 2 | N | 135 | 180 | 1 | | | 37 |
| *03 | 10995 | X | 10995 | -0- | -0- | -0- | 93<br>139 | 1<br>9 | 10763 | 2 | N | 126 | | | | | 163 |

BUSCH G. U. WELL #: 1 RRCID -> 039549 COMPL. DATE 06/01/1966 TOTAL DEPTH 15510 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 62 | -0- | -0- | -0- | 3<br>1 | 1<br>9 | 58 | 2 | Y | 1 | | | | | 129 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 129 |
| 12 | 12 | N | 12 | -0- | -0- | -0- | 3 | 1 | 9 | 2 | Y | -0- | | | | | 129 |
| 01 | 62 | N | 9 | -0- | -53 | -0- | 3 | 1 | 6 | 2 | Y | -0- | | | | | 129 |
| 02 | 11 | N | 11 | -0- | -0- | -0- | 3 | 1 | 8 | 2 | Y | -0- | | | | | 129 |
| 03 | 12 | N | 10 | -0- | -2 | -0- | 3 | 1 | 7 | 2 | Y | -0- | | | | | 129 |

BUSCH GAS UNIT O/A WELL #: 2 RRCID -> 100447 COMPL. DATE 07/10/1995 TOTAL DEPTH 18000 PERF.11894 - 12012

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HAMILL ESTATE WELL #: 1 RRCID -> 140785 COMPL. DATE 02/08/1992 TOTAL DEPTH 14250 PERF.13166 - 13210

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 28886 | X | 15614 | -0- | -13272 | -0- | 15415 | 3 | 199 | 9 | N | 181 | 180 | 1 | | | 144 |
| 11 | 14879 | X | 14879 | -0- | -0- | -0- | 14689 | 3 | 190 | 9 | N | 173 | 177 | 1 | | | 140 |
| 12 | 15066 | X | 14601 | -0- | -465 | -0- | 14397 | 3 | 204 | 9 | N | 185 | 169 | 1 | | | 156 |
| 01 | 15624 | X | 13183 | -0- | -2441 | -0- | 12996 | 3 | 187 | 9 | N | 170 | 185 | 1 | | | 141 |
| 02 | 14112 | X | 12461 | -0- | -1651 | -0- | 12284 | 3 | 177 | 9 | N | 161 | 183 | 1 | | | 119 |
| 03 | 16182 | X | 15369 | -0- | -813 | -0- | 15146 | 3 | 223 | 9 | N | 203 | 175 | 1 | | | 147 |

HAMILL ESTATE WELL #: 2 RRCID -> 155954 COMPL. DATE 08/26/1995 TOTAL DEPTH 15206 PERF.15075 - 15132

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14046 | X | 6923 | -0- | -7123 | -0- | 6891 | 3 | 32 | 9 | N | 29 | | | | | 162 |
| 11 | 6651 | X | 6651 | -0- | -0- | -0- | 6630 | 3 | 21 | 9 | N | 19 | | | | | 181 |
| 12 | 7285 | X | 6504 | -0- | -781 | -0- | 6460 | 3 | 44 | 9 | N | 40 | 186 | 1 | | | 35 |
| 01 | 7347 | X | 6540 | -0- | -807 | -0- | 6516 | 3 | 24 | 9 | N | 22 | | | | | 57 |
| 02 | 6636 | X | 6035 | -0- | -601 | -0- | 5983 | 3 | 52 | 9 | N | 47 | | | | | 104 |
| 03 | 6913 | X | 6734 | -0- | -179 | -0- | 6694 | 3 | 40 | 9 | N | 36 | | | | | 140 |

BUSCH GAS UNIT O/A WELL #: 3LT RRCID -> 157012 COMPL. DATE 06/07/1995 TOTAL DEPTH 12360 PERF.12024 - 12050

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MILTON, N. (13000) //CONT.// 61759 800 NON-ASSOCIATED CAPACITY CNTY: HARRIS
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
BUSCH GAS UNIT O/A WELL #: 4LT RRCID -> 157019 COMPL. DATE 07/17/1995 TOTAL DEPTH 12369 PERF.12026 - 12050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4123 | X | 3785 | -0- | -338 | -0- | 87 | 1 | 3668 | 2 | Y | 27 | | | | | 136 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 3930 | X | 3882 | -0- | -48 | -0- | 90 | 1 | 3757 | 2 | Y | 32 | | | | | 168 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 12 | 4061 | X | 2901 | -0- | -1160 | -0- | 84 | 1 | 2817 | 2 | Y | -0- | | | | | 168 |
| 01 | 4061 | X | 2252 | -0- | -1809 | -0- | 54 | 1 | 2144 | 2 | Y | 49 | | | | | 217 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 02 | 4374 | X | 4374 | -0- | -0- | -0- | 84 | 1 | 4226 | 2 | Y | 58 | 182 | 1 | | | 93 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 03 | 3999 | X | 3764 | -0- | -235 | -0- | 87 | 1 | 3640 | 2 | Y | 34 | | | | | 127 |
| | | | | | | | 37 | 9 | | | | | | | | | |

SWEENEY GU #2 WELL #: 1 RRCID -> 179756 COMPL. DATE 07/18/2001 TOTAL DEPTH 15500 PERF.13044 - 13104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13361 | X | 11846 | -0- | -1515 | -0- | 93 | 1 | 11620 | 2 | N | 121 | | | | | 164 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| 11 | 13047 | X | 13047 | -0- | -0- | -0- | 90 | 1 | 12811 | 2 | N | 133 | 183 | 1 | | | 114 |
| | | | | | | | 146 | 9 | | | | | | | | | |
| 12 | 12803 | X | 12054 | -0- | -749 | -0- | 93 | 1 | 11796 | 2 | N | 150 | 182 | 1 | | | 82 |
| | | | | | | | 165 | 9 | | | | | | | | | |
| *01 | 12803 | X | 11630 | -0- | -1173 | -0- | 93 | 1 | 11379 | 2 | N | 144 | 183 | 1 | | | 43 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| 02 | 12503 | X | 12503 | -0- | -0- | -0- | 84 | 1 | 12263 | 2 | N | 142 | | | | | 185 |
| | | | | | | | 156 | 9 | | | | | | | | | |
| 03 | 13485 | X | 13172 | -0- | -313 | -0- | 93 | 1 | 12918 | 2 | N | 146 | 177 | 1 | | | 154 |
| | | | | | | | 161 | 9 | | | | | | | | | |

SWEENEY GAS UNIT #1 WELL #: 2 RRCID -> 186889 COMPL. DATE 09/07/2001 TOTAL DEPTH 16700 PERF.15080 - 15100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5419 | X | 5419 | -0- | -0- | -0- | 93 | 1 | 5295 | 2 | N | 28 | | | | | 218 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 5211 | X | 5211 | -0- | -0- | -0- | 90 | 1 | 5088 | 2 | N | 30 | | | | | 248 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 12 | 5332 | X | 4999 | -0- | -333 | -0- | 93 | 1 | 4866 | 2 | N | 36 | 173 | 1 | | | 111 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 01 | 5425 | X | 5015 | -0- | -410 | -0- | 93 | 1 | 4888 | 2 | N | 31 | | | | | 142 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 02 | 4900 | X | 4504 | -0- | -396 | -0- | 84 | 1 | 4387 | 2 | N | 30 | | | | | 172 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 03 | 5425 | X | 4954 | -0- | -471 | -0- | 93 | 1 | 4827 | 2 | N | 31 | | | | | 203 |
| | | | | | | | 34 | 9 | | | | | | | | | |

MOORES (YEGUA EY-2) 62725 200 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MOORE, J. M., ET AL WELL #: 99 RRCID -> 007428 COMPL. DATE 07/27/1953 TOTAL DEPTH 7700 PERF. 7192 - 7236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |

MOORE, J. M. ET AL WELL #: 178 RRCID -> 069676 COMPL. DATE 01/07/1977 TOTAL DEPTH 7162 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | Y | -0- | -0- |

MOORES (YEGUA EY-2) //CONT.// 62725 200 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
CML EXPLORATION, LLC //CONT.// 120648
MOORE, J. M. WELL #: 189 RRCID -> 162712 COMPL. DATE 01/18/1997 TOTAL DEPTH 8700 PERF. 7826 - 7840

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MOORES (YEGUA 6700) 62725 300 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MOORE, J. M. WELL #: 43 RRCID -> 007423 COMPL. DATE 11/26/1935 TOTAL DEPTH N/A PERF. 6675 - 6690

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MOORE, J. M., ET AL WELL #: 119 RRCID -> 037878 COMPL. DATE 06/19/1988 TOTAL DEPTH 7469 PERF. 6704 - 6837

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HILMAR WELL #: 2 RRCID -> 197160 COMPL. DATE 08/21/2003 TOTAL DEPTH 7500 PERF. 7096 - 7118

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2946 R | 2946 | -0- | -0- | -0- | 2946 | 2 | | | N | -0- | | | | | 55 |
| 11 | 3582 R | 3582 | -0- | -0- | -0- | 3582 | 2 | | | N | -0- | | | | | 55 |
| 12 | 3410 # | 3389 | -0- | -21 | -0- | 3389 | 2 | | | N | -0- | | | | | 55 |
| 01 | 4297 R | 4297 | -0- | -0- | -0- | 4297 | 2 | | | N | -0- | | | | | 55 |
| 02 | 3332 # | 2817 | -0- | -515 | -0- | 2817 | 2 | | | N | -0- | | | | | 55 |
| 03 | 3689 # | 2866 | -0- | -823 | -0- | 2866 | 2 | | | N | -0- | | | | | 55 |

MOORES (YEGUA 7300) 62725 500 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MOORE, J. M. WELL #: 49 RRCID -> 007431 COMPL. DATE 03/15/1968 TOTAL DEPTH N/A PERF. 3043 - 3051

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MOORES (YEGUA 7400) 62725 600 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MOORE, J. M., ET AL WELL #: 66 RRCID -> 007435 COMPL. DATE 02/21/1949 TOTAL DEPTH 9000 PERF. 7458 - 7503

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MOORES (YEGUA 7600) 62725 700 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MOORE, J. M., ET AL WELL #: 67 RRCID -> 007437 COMPL. DATE 11/24/1949 TOTAL DEPTH 9000 PERF. 7606 - 7687

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MOORE, J. M., ET AL WELL #: 78 RRCID -> 007438 COMPL. DATE 04/21/1951 TOTAL DEPTH 8060 PERF. 7601 - 7645

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MOORES (YEGUA 7900) 62725 800 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
CML EXPLORATION, LLC 120648
DYER WELL #: 1 RRCID -> 172760 COMPL. DATE 02/20/1999 TOTAL DEPTH 8305 PERF. 8181 - 8225

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2923 | R | 2923 | -0- | -0- | -0- | 2923 | 2 | | | N | -0- | | | | | 154 |
| 11 | 2548 | R | 2548 | -0- | -0- | -0- | 2531 | 2 | 17 | 9 | N | 15 | | | | | 169 |
| 12 | 2790 | # | 1843 | -0- | -947 | -0- | 1843 | 2 | | | N | -0- | | | | | 169 |
| 01 | 3072 | R | 3072 | -0- | -0- | -0- | 3003 | 2 | 69 | 9 | N | 63 | 183 | 1 | | | 49 |
| 02 | 2632 | # | 2449 | -0- | -183 | -0- | 2449 | 2 | | | N | -0- | | | | | 49 |
| 03 | 1767 | N | 1094 | -0- | -673 | -0- | 1094 | 2 | | | N | -0- | | | | | 49 |

MOORES ORCHARD 62739 001 ASSOCIATED 49B CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MOORE, J. M., ET AL WELL #: 58 RRCID -> 007434 COMPL. DATE 02/16/1982 TOTAL DEPTH N/A PERF. 7587 - 7600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MOORE, J.M. ETAL WELL #: 197 RRCID -> 112697 COMPL. DATE 08/22/1984 TOTAL DEPTH 7290 PERF. 6490 - 6600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MASTODON OPERATING COMPANY, LLC 532988
BUCKALEW WELL #: 1 RRCID -> 102115 COMPL. DATE 05/13/1983 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MOORES ORCHARD* 62739 002 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MOORE, J. M., ETAL WELL #: 92 RRCID -> 049377 COMPL. DATE 08/12/1998 TOTAL DEPTH 6835 PERF. 6607 - 6629

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MOORE, J. M. ETAL WELL #: 159 RRCID -> 059013 COMPL. DATE 07/12/1974 TOTAL DEPTH 7015 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MOORE, J. M. ETAL WELL #: 199 RRCID -> 113426 COMPL. DATE 10/02/1984 TOTAL DEPTH 7510 PERF. 2572 - 2608

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MOORE, J. M. ET AL WELL #: 112 RRCID -> 183687 COMPL. DATE N/A TOTAL DEPTH 8221 PERF. 7890 - 7902

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MOORES ORCHARD (COOK MOUNTAIN) 62739 100 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
MASTODON OPERATING COMPANY, LLC 532988
LOSACK WELL #: 1 T RRCID -> 130862 COMPL. DATE 11/03/1984 TOTAL DEPTH 9100 PERF. 8939 - 8969

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MOORES ORCHARD (WILCOX) 62739 500 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
CARTER-LANGHAM, INC. 138630
FREUDENSPRUNG WELL #: 2 RRCID -> 121488 COMPL. DATE 05/23/1986 TOTAL DEPTH 14300 PERF. 12257 - 12650

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8215 | 2807 | -0- | -5408 | -0- | 1000 | 1 | 1807 | 2 | N | -0- | | | | | | | | 27 |
| 11 | 7950 | 2255 | -0- | -5695 | -0- | 1000 | 1 | 1255 | 2 | N | -0- | | | | | | | | 27 |
| 12 | 8060 # | 1486 | -0- | -6574 | -0- | 1000 | 1 | 486 | 2 | N | -0- | | | | | | | | 27 |
| 01 | 7161 # | 2328 | -0- | -4833 | -0- | 1000 | 1 | 1328 | 2 | N | -0- | | | | | | | | 27 |
| 02 | 6468 # | 3889 | -0- | -2579 | -0- | 1000 | 1 | 2889 | 2 | N | -0- | | | | | | | | 27 |
| *03 | 3975 R | 3975 | -0- | -0- | -0- | 1000 | 1 | 2975 | 2 | N | -0- | | | | | | | | 27 |

MOORES ORCHARD (YEGUA 2) 62739 540 ASSOCIATED 49B CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MOORE WELL #: 9C RRCID -> 102333 COMPL. DATE 09/20/1982 TOTAL DEPTH 8250 PERF. 7951 - 7963

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MOORE WELL #: 12T RRCID -> 117503 COMPL. DATE 07/22/1985 TOTAL DEPTH 8100 PERF. 7798 - 7815

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MORELAND RANCH (8140 COOK MTN.) 62849 750 NON-ASSOCIATED EXEMPT CNTY: WHARTON
OBLAEN RESOURCES LLC 617546
MORELAND ET AL WELL #: 1 RRCID -> 210789 COMPL. DATE 03/25/2005 TOTAL DEPTH 8402 PERF. 8198 - 8230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5704 | # | 2969 | -0- | -2735 B | -15443 | 2967 | 2 | 2 | 9 | N | 2 | | | | | 127 |
| 11 | 5520 | # | 3073 | -0- | -2447 B | -17890 | 3070 | 2 | 3 | 9 | N | 3 | | | | | 130 |
| 12 | 5704 | # | 2906 | -0- | -2798 B | -20688 | 2894 | 2 | 12 | 9 | N | 11 | 141 | 1 | | | -0- |
| *01 | 3751 | # | 3298 | -0- | -453 B | -21141 | 3298 | 2 | | | N | -0- | | | | | -0- |
| *02 | 3108 | # | 2916 | -0- | -192 B | -21333 | 2916 | 2 | | | N | -0- | | | | | -0- |
| *03 | 3162 | # | 2529 | -0- | -633 B | -21966 | 2529 | 2 | | | N | -0- | | | | | -0- |

MOSS BLUFF, NORTH 63159 001 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CARRIZO OIL & GAS, INC. 135401
GALLOWAY GAS UNIT 1 WELL #: 1 RRCID -> 214064 COMPL. DATE 11/02/2006 TOTAL DEPTH 14900 PERF.14709 - 14796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DOBERMAN UNIT WELL #: 1 RRCID -> 229803 COMPL. DATE 05/06/2007 TOTAL DEPTH 13185 PERF.13006 - 13206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHOICE EXPLORATION, INC. 150655
MIDDLETON WELL #: 1ST RRCID -> 262466 COMPL. DATE 05/05/2011 TOTAL DEPTH 14814 PERF.15780 - 15802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 74400 | X | 64602 | -0- | -9798 | -0- | 61863 | 2 | 2739 | 9 | N | 2490 | 2494 | 1 | | | 326 |
| 11 | 69300 | X | 57732 | -0- | -11568 | -0- | 55117 | 2 | 2615 | 9 | N | 2377 | 2104 | 1 | | | 599 |
| 12 | 69037 | X | 58637 | -0- | -10400 | -0- | 56134 | 2 | 2503 | 9 | N | 2275 | 2212 | 1 | | | 662 |
| 01 | 68448 | X | 56133 | -0- | -12315 | -0- | 53724 | 2 | 2409 | 9 | N | 2190 | 2225 | 1 | | | 627 |
| 02 | 50484 | X | 49738 | -0- | -746 | -0- | 47600 | 2 | 2138 | 9 | N | 1944 | 2068 | 1 | | | 503 |
| 03 | 55893 | X | 53810 | -0- | -2083 | -0- | 51727 | 2 | 2083 | 9 | N | 1894 | 1831 | 1 | | | 566 |

MOSS BLUFF, NORTH (YEGUA EY-4) 63159 495 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
WHITE OAK OPERATING COMPANY LLC 916954
DOBERMAN UNIT WELL #: 1ST RRCID -> 262727 COMPL. DATE 11/17/2010 TOTAL DEPTH 13185 PERF.12854 - 13138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 72560 | X | 72560 | -0- | -0- | -0- | 261<br>1200 | 1<br>9 | 71099 | 2 | N | 1091 | 1176 | 1 | | | 170 |
| 11 | 90000 | X | 55572 | -0- | -34428 | -0- | 243<br>1059 | 1<br>9 | 54270 | 2 | N | 963 | 948 | 1 | 1 | 8 | 184 |
| 12 | 86087 | X | 70684 | -0- | -15403 | -0- | 279<br>1418 | 1<br>9 | 68987 | 2 | N | 1289 | 1298 | 1 | 1 | 8 | 174 |
| 01 | 86087 | X | 74327 | -0- | -11760 | -0- | 279<br>1376 | 1<br>9 | 72672 | 2 | N | 1251 | 1205 | 1 | 1 | 8 | 219 |
| 02 | 77756 | X | 53501 | -0- | -24255 | -0- | 252<br>1202 | 1<br>9 | 52047 | 2 | N | 1093 | 1207 | 1 | 5 | 8 | 100 |
| 03 | 72571 | X | 69922 | -0- | -2649 | -0- | 261<br>1360 | 1<br>9 | 68301 | 2 | N | 1236 | 1143 | 1 | 6 | 8 | 187 |

MOSS BLUFF, NW. (10600) 63161 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
JOY RESOURCES, INC. 447952
MARIALLAN WELL #: 2FL RRCID -> 198085 COMPL. DATE 10/05/2003 TOTAL DEPTH 12100 PERF.11516 - 11590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 60512 | X | 53694 | -0- | -6818 | -0- | 132<br>322 | 1<br>9 | 53240 | 2 | Y | 293 | 357 | 1 | | | 367 |
| 11 | 58560 | X | 48881 | -0- | -9679 | -0- | 3<br>286 | 1<br>9 | 48592 | 2 | Y | 260 | 176 | 1 | | | 451 |
| 12 | 59799 | X | 39280 | -0- | -20519 | -0- | 3<br>6 | 1<br>9 | 39271 | 2 | Y | 5 | 247 | 1 | | | 209 |
| 01 | 57133 | X | 37104 | -0- | -20029 | -0- | 36870 | 2 | 234 | 9 | Y | 213 | 296 | 1 | | | 126 |
| 02 | 49560 | X | 35134 | -0- | -14426 | -0- | 34904 | 2 | 230 | 9 | Y | 209 | 171 | 1 | | | 164 |
| 03 | 44826 | X | 37795 | -0- | -7031 | -0- | 134<br>268 | 1<br>9 | 37393 | 2 | Y | 244 | 176 | 1 | | | 232 |

MARIALLAN WELL #: 1 RRCID -> 209002 COMPL. DATE 03/20/2005 TOTAL DEPTH 10724 PERF.10442 - 10500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5146 | X | 3665 | -0- | -1481 | -0- | 912 | 1 | 2753 | 2 | Y | -0- | | | | | -0- |
| 11 | 4980 | X | 2518 | -0- | -2462 | -0- | 708 | 1 | 1810 | 2 | Y | -0- | | | | | -0- |
| 12 | 4619 | X | 2863 | -0- | -1756 | -0- | 931<br>216 | 1<br>9 | 1716 | 2 | Y | 196 | 106 | 1 | | | 90 |
| 01 | 4619 | X | 1847 | -0- | -2772 | -0- | 910 | 1 | 937 | 2 | Y | -0- | 63 | 1 | | | 27 |
| *02 | 3304 | X | 1076 | -0- | -2228 | -0- | 966 | 1 | 110 | 2 | Y | -0- | 14 | 1 | | | 13 |
| 03 | 3658 | X | 2855 | -0- | -803 | -0- | 1222 | 1 | 1633 | 2 | Y | -0- | 6 | 1 | | | 7 |

MOSS HILL, NORTH (COCKFIELD) 63192 500 ASSOCIATED 49B CNTY: LIBERTY
OMIMEX PETROLEUM, INC. 622720
SWILLEY SAND /COCKFIELD/ UNIT WELL #: 3 RRCID -> 140085 COMPL. DATE 09/06/1957 TOTAL DEPTH 6848 PERF. 6596 - 6602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | | -0- |

MOSS HILL, NW. (COCKFIELD) 63196 500 ASSOCIATED 49B CNTY: LIBERTY
OMIMEX PETROLEUM, INC. 622720
DAVIS, SWILLEY WELL #: 1 RRCID -> 086941 COMPL. DATE 02/13/1980 TOTAL DEPTH 6855 PERF. 6486 - 6544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | | | | | -0- |

MOSS HILL, SOUTH (YEGUA -A-) 63197 250 ASSOCIATED ONE WELL CNTY: LIBERTY
OMIMEX PETROLEUM, INC. 622720
VINSON, P. E. WELL #: 4 RRCID -> 191313 COMPL. DATE 06/15/1975 TOTAL DEPTH 6981 PERF. 6890 - 6893

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MOSSY GROVE (EDWARDS LIME) 63239 222 NON-ASSOCIATED ONE WELL CNTY: WALKER
EOG RESOURCES, INC. 253162
WASH-MCADAMS -A- UNIT WELL #: 2HU RRCID -> 173192 COMPL. DATE 12/17/1998 TOTAL DEPTH 12185 PERF. 11723 - 11743

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MOSSY GROVE (GEORGETOWN) 63239 333 NON-ASSOCIATED EXEMPT CNTY: WALKER
APOLLO ENERGY OPERATING CO, LP 027474
GIBBS BROTHERS WELL #: 1H RRCID -> 265549 COMPL. DATE 05/04/2012 TOTAL DEPTH 12406 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5250 | 1030719 | -0- | 1025469 | 6292510 | 965649 | 1 | 64472 | 2 | N | 544 | 514 | 1 | 9 | 8 | 254 |
| | | | | | | 598 | 9 | | | | | | | | | |
| 11 | 7500 | 935141 | -0- | 927641 | 7220151 | 876384 | 1 | 58265 | 2 | N | 447 | 363 | 1 | 17 | 8 | 321 |
| | | | | | | 492 | 9 | | | | | | | | | |
| 12 | 7750 | 1006327 | -0- | 998577 | 8218728 | 950300 | 1 | 55639 | 2 | N | 353 | 495 | 1 | 9 | 8 | 170 |
| | | | | | | 388 | 9 | | | | | | | | | |
| 01 | SHUT IN | 904596 | -0- | 904596 | 9123324 | 851737 | 1 | 52494 | 2 | N | 332 | 367 | 1 | 25 | 8 | 110 |
| | | | | | | 365 | 9 | | | | | | | | | |
| 02 | 5000 | 48440 | -0- | 43440 | 9166764 | 1959 | 1 | 46149 | 2 | N | 302 | 180 | 1 | 23 | 8 | 209 |
| | | | | | | 332 | 9 | | | | | | | | | |
| *03 | 7750 | 55674 | -0- | 47924 | 9214688 | 928 | 1 | 54498 | 2 | N | 225 | 144 | 1 | 5 | 8 | 285 |
| | | | | | | 248 | 9 | | | | | | | | | |

MOSSY GROVE (GLEN ROSE) 63239 660 NON-ASSOCIATED CAPACITY CNTY: WALKER
EOG RESOURCES, INC. 253162
MOSSY GROVE GAS UNIT #1 WELL #: 1 RRCID -> 036327 COMPL. DATE 05/07/1965 TOTAL DEPTH 14400 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | N | -0- | -0- | -465 | -0- | | | | | N | 3 | | | | | 165 |
| 11 | 598 | N | 598 | -0- | -0- | -0- | 598 | 2 | | | N | -0- | | | | | 165 |
| 12 | 3100 | N | 7405 | -0- | 4305 | 4305 | 7405 | 2 | | | N | -0- | 112 | 1 | | | 53 |
| 01 | 3100 | N | 3483 | -0- | 383 | 4688 | 3377 | 2 | 106 | 9 | N | 96 | | | | | 149 |
| 02 | 2800 | N | 29 | -0- | -2771 | 1917 | 29 | 2 | | | N | -0- | | | | | 149 |
| *03 | 5286 | X | 3369 | -0- | -1917 | -0- | 3369 | 2 | | | N | -0- | | | | | 149 |

WASH-MCADAMS WELL #: 3H RRCID -> 170345 COMPL. DATE 07/09/1998 TOTAL DEPTH 11995 PERF. 11980 - 18886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MOSSY GROVE (GLEN ROSE) //CONT.// 63239 660 NON-ASSOCIATED CAPACITY CNTY: WALKER
EOG RESOURCES, INC. //CONT.// 253162
WASH-MCADAMS -A- UNIT WELL #: 2HL RRCID -> 173191 COMPL. DATE 12/17/1998 TOTAL DEPTH 12185 PERF.12185 - 18650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 698 | N | 698 | -0- | -0- | -0- | 698 | 2 | | | N | -0- | | | | | 53 |
| 11 | 930 | N | 930 | -0- | -0- | -0- | 220 | 1 | 710 | 2 | N | -0- | 13 | 0 | | | 40 |
| 12 | 794 | N | 794 | -0- | -0- | -0- | 300 | 1 | 494 | 2 | N | -0- | | | | | 40 |
| 01 | 1363 | N | 1363 | -0- | -0- | -0- | 100 | 1 | 1263 | 2 | N | -0- | | | | | 40 |
| 02 | 140 | N | 22 | -0- | -118 | -0- | 14 | 2 | 8 | 9 | N | 7 | | | | | 47 |
| *03 | 1057 | N | 1057 | -0- | -0- | -0- | 1057 | 2 | | | N | -0- | | | | | 47 |

COLBURN UNIT WELL #: 1H RRCID -> 178270 COMPL. DATE 12/30/1999 TOTAL DEPTH 12115 PERF.11890 - 20001

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 105 | -0- | -50 | -0- | 105 | 2 | | | N | -0- | | | | | 72 |
| 11 | 119 | N | 119 | -0- | -0- | -0- | 119 | 2 | | | N | -0- | 13 | 1 | | | 59 |
| 12 | 2757 | N | 2757 | -0- | -0- | -0- | 2740 | 2 | 17 | 9 | N | 15 | | | | | 74 |
| 01 | 925 | N | 925 | -0- | -0- | -0- | 925 | 2 | | | N | -0- | | | | | 74 |
| 02 | 112 | N | -0- | -0- | -112 | -0- | | | | | N | -0- | | | | | 74 |
| 03 | 1736 | N | 231 | -0- | -1505 | -0- | 224 | 2 | 7 | 9 | N | 6 | | | | | 80 |

DICKENS UNIT A-231 WELL #: 1 RRCID -> 180743 COMPL. DATE 04/24/2000 TOTAL DEPTH 11687 PERF.11407 - 19901

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 | N | 1206 | -0- | -127 | -0- | 55 | 1 | 1151 | 2 | N | -0- | | | | | 193 |
| 11 | 1522 | N | 1522 | -0- | -0- | -0- | 80 | 1 | 1429 | 2 | N | 12 | 7 | 1 | | | 198 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 1561 | N | 1561 | -0- | -0- | -0- | 70 | 1 | 1491 | 2 | N | -0- | | | | | 198 |
| 01 | 1699 | N | 1699 | -0- | -0- | -0- | 55 | 1 | 1631 | 2 | N | 12 | 14 | 1 | | | 196 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 1428 | N | 1361 | -0- | -67 | -0- | 45 | 1 | 1316 | 2 | N | -0- | | | | | 196 |
| 03 | 1550 | N | 1425 | -0- | -125 | -0- | 64 | 1 | 1361 | 2 | N | -0- | | | | | 196 |

PORTERHOUSE UNIT A-255 WELL #: 1R RRCID -> 186107 COMPL. DATE 02/27/2001 TOTAL DEPTH 11985 PERF.11578 - 19930

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | N | 293 | -0- | -451 | -0- | 13 | 1 | 280 | 2 | N | -0- | | | | | 237 |
| 11 | 1119 | N | 1119 | -0- | -0- | -0- | 58 | 1 | 1027 | 2 | N | 31 | 192 | 1 | | | 76 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 12 | 1445 | N | 1445 | -0- | -0- | -0- | 64 | 1 | 1373 | 2 | N | 7 | 1 | 0 | | | 82 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 579 | N | 579 | -0- | -0- | -0- | 18 | 1 | 548 | 2 | N | 12 | 1 | 0 | | | 93 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 1205 | N | 1205 | -0- | -0- | -0- | 39 | 1 | 1130 | 2 | N | 33 | 2 | 0 | | | 124 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 03 | 1457 | N | 1081 | -0- | -376 | -0- | 47 | 1 | 994 | 2 | N | 36 | 1 | 0 | | | 159 |
| | | | | | | | 40 | 9 | | | | | | | | | |

WASH-MCADAMS WELL #: 3HR RRCID -> 186321 COMPL. DATE 06/20/2001 TOTAL DEPTH 12415 PERF.12028 - 20322

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 | N | 111 | -0- | -602 | -0- | 111 | 2 | | | N | -0- | | | | | 185 |
| 11 | 690 | N | 17 | -0- | -673 | -0- | 17 | 2 | | | N | -0- | | | | | 185 |
| 12 | 954 | N | 954 | -0- | -0- | -0- | 954 | 2 | | | N | -0- | | | | | 185 |
| 01 | 3100 | N | 3838 | -0- | 738 | 738 | 3838 | 2 | | | N | -0- | 1 | 0 | | | 184 |
| 02 | 1147 | N | 409 | -0- | -738 | -0- | 408 | 2 | 1 | 9 | N | 1 | 2 | 0 | | | 183 |
| *03 | 922 | N | 922 | -0- | -0- | -0- | 922 | 2 | | | N | -0- | | | | | 183 |

MOSSY GROVE (GLEN ROSE) //CONT.// 63239 660 NON-ASSOCIATED CAPACITY CNTY: WALKER
EOG RESOURCES, INC. //CONT.// 253162
WORSHAM UNIT WELL #: 1 RRCID -> 189848 COMPL. DATE 05/14/2002 TOTAL DEPTH N/A PERF.11442 - 19860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2800 | N | 2800 | -0- | -0- | -0- | 106 | 1 | 2677 | 2 | N | 15 | | | | | 84 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 3000 | N | 4295 | -0- | 1295 | 1295 | 291 | 1 | 3973 | 2 | N | 28 | | | | | 112 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 3100 | N | 2424 | -0- | -676 | 619 | 309 | 1 | 2076 | 2 | N | 35 | | | | | 147 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 01 | 2892 | N | 2273 | -0- | -619 | -0- | 290 | 1 | 1948 | 2 | N | 32 | | | | | 179 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 2408 | X | 2366 | -0- | -42 | -0- | 190 | 1 | 2159 | 2 | N | 15 | 157 | 0 | | | 37 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 2666 | X | 1825 | -0- | -841 | -0- | 310 | 1 | 1515 | 2 | N | -0- | | | | | 37 |

RIBEYE UNIT WELL #: 1 RRCID -> 191426 COMPL. DATE 11/15/2001 TOTAL DEPTH N/A PERF.11826 - 17233

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | N | -0- | -0- | -837 | -0- | | | | | N | -0- | | | | | 99 |
| 11 | 1140 | N | 1054 | -0- | -86 | -0- | 56 | 1 | 998 | 2 | N | -0- | | | | | 99 |
| 12 | 619 | N | 619 | -0- | -0- | -0- | 26 | 1 | 559 | 2 | N | 31 | | | | | 130 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 01 | 841 | N | 841 | -0- | -0- | -0- | 27 | 1 | 799 | 2 | N | 14 | | | | | 144 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 1055 | N | 1055 | -0- | -0- | -0- | 34 | 1 | 977 | 2 | N | 40 | 1 | 0 | | | 183 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| *03 | 1342 | N | 1342 | -0- | -0- | -0- | 60 | 1 | 1279 | 2 | N | 3 | 1 | 0 | | | 185 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TANQUERAY UNIT WELL #: 1RE RRCID -> 193240 COMPL. DATE 12/11/2002 TOTAL DEPTH N/A PERF.13481 - 21295

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11997 | X | 11902 | -0- | -95 | -0- | 11866 | 2 | 36 | 9 | N | 33 | 180 | 0 | | | 95 |
| 11 | 11610 | X | 9666 | -0- | -1944 | -0- | 9559 | 2 | 107 | 9 | N | 97 | | | | | 192 |
| 12 | 11997 | X | 8403 | -0- | -3594 | -0- | 8390 | 2 | 13 | 9 | N | 12 | | | | | 204 |
| 01 | 11904 | X | 6183 | -0- | -5721 | -0- | 6143 | 2 | 40 | 9 | N | 36 | | | | | 240 |
| 02 | 10752 | X | 5620 | -0- | -5132 | -0- | 5599 | 2 | 21 | 9 | N | 19 | | | | | 259 |
| 03 | 10726 | X | 5 | -0- | -10721 | -0- | 5 | 2 | | | N | -0- | | | | | 259 |

BOMBAY UNIT WELL #: 1 RRCID -> 195306 COMPL. DATE 02/26/2003 TOTAL DEPTH N/A PERF.12944 - 20480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3017 | X | 3017 | -0- | -0- | -0- | 3013 | 2 | 4 | 9 | N | 4 | | | | | 168 |
| 11 | 3000 | N | 3759 | -0- | 759 | 759 | 3753 | 2 | 6 | 9 | N | 5 | | | | | 173 |
| 12 | 3100 | N | 3453 | -0- | 353 | 1112 | 3453 | 2 | | | N | -0- | | | | | 173 |
| 01 | 3100 | N | 3159 | -0- | 59 | 1171 | 3157 | 2 | 2 | 9 | N | 2 | | | | | 175 |
| 02 | 3853 | X | 2682 | -0- | -1171 | -0- | 2682 | 2 | | | N | -0- | | | | | 175 |
| *03 | 2794 | X | 2794 | -0- | -0- | -0- | 2794 | 2 | | | N | -0- | | | | | 175 |

MOTT SLOUGH (YEGUA) 63277 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
SRUBAR, DOROTHY WELL #: 1 RRCID -> 127749 COMPL. DATE 06/04/1988 TOTAL DEPTH 8050 PERF. 7840 - 7854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3069 | X | 2326 | -0- | -743 | -0- | 443 | 1 | 1875 | 2 | N | 7 | | | | | 91 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 2280 | X | 2207 | -0- | -73 | -0- | 424 | 1 | 1776 | 2 | N | 6 | | | | | 97 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 2569 | X | 2569 | -0- | -0- | -0- | 503 | 1 | 2055 | 2 | N | 10 | | | | | 107 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 2356 | X | 849 | -0- | -1507 | -0- | 174 | 1 | 672 | 2 | N | 3 | | | | | 110 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2100 | X | 1429 | -0- | -671 | -0- | 270 | 1 | 1156 | 2 | N | 3 | | | | | 113 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 2837 | X | 2837 | -0- | -0- | -0- | 514 | 1 | 2310 | 2 | N | 12 | | | | | 125 |
| | | | | | | | 13 | 9 | | | | | | | | | |

MOTT SLOUGH (YEGUA) //CONT.// 63277 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. //CONT.// 263701
ZBORIL, HENRY WELL #: 1 RRCID -> 130032 COMPL. DATE 01/28/1989 TOTAL DEPTH 8000 PERF. 7731 - 7778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2853 | X | 2853 | -0- | -0- | -0- | 532 | 1 | 2251 | 2 | N | 64 | | | | | 225 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 11 | 2940 | X | 2343 | -0- | -597 | -0- | 447 | 1 | 1874 | 2 | N | 20 | | | | | 245 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 3038 | X | 2807 | -0- | -231 | -0- | 546 | 1 | 2229 | 2 | N | 29 | 190 | 1 | | | 84 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 01 | 3038 | X | 993 | -0- | -2045 | -0- | 201 | 1 | 780 | 2 | N | 11 | | | | | 95 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 2576 | X | 1662 | -0- | -914 | -0- | 311 | 1 | 1333 | 2 | N | 16 | | | | | 111 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 2852 | X | 2797 | -0- | -55 | -0- | 503 | 1 | 2261 | 2 | N | 30 | | | | | 141 |
| | | | | | | | 33 | 9 | | | | | | | | | |

ZBORIL, HENRY WELL #: 2 RRCID -> 130570 COMPL. DATE 04/21/1989 TOTAL DEPTH 8072 PERF. 7814 - 7880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2309 | X | 2309 | -0- | -0- | -0- | 426 | 1 | 1802 | 2 | N | 74 | | | | | 103 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 11 | 990 | X | 935 | -0- | -55 | -0- | 180 | 1 | 755 | 2 | N | -0- | | | | | 103 |
| 12 | 2449 | X | 1003 | -0- | -1446 | -0- | 197 | 1 | 806 | 2 | N | -0- | | | | | 103 |
| 01 | 2449 | X | 924 | -0- | -1525 | -0- | 190 | 1 | 734 | 2 | N | -0- | | | | | 103 |
| 02 | 2212 | X | 275 | -0- | -1937 | -0- | 52 | 1 | 221 | 2 | N | 2 | | | | | 105 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2294 | X | 1322 | -0- | -972 | -0- | 239 | 1 | 1073 | 2 | N | 9 | | | | | 114 |
| | | | | | | | 10 | 9 | | | | | | | | | |

NAISER, J.E. ESTATE WELL #: 2 RRCID -> 131991 COMPL. DATE 08/31/1989 TOTAL DEPTH 8200 PERF. 7813 - 7861

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9404 | X | 9404 | -0- | -0- | -0- | 1728 | 1 | 7310 | 2 | N | 333 | 178 | 1 | | | 155 |
| | | | | | | | 366 | 9 | | | | | | | | | |
| 11 | 8413 | X | 8413 | -0- | -0- | -0- | 1585 | 1 | 6646 | 2 | N | 165 | 173 | 1 | | | 147 |
| | | | | | | | 182 | 9 | | | | | | | | | |
| 12 | 10832 | X | 10832 | -0- | -0- | -0- | 2087 | 1 | 8525 | 2 | N | 200 | 324 | 1 | | | 23 |
| | | | | | | | 220 | 9 | | | | | | | | | |
| 01 | 6541 | X | 3471 | -0- | -3070 | -0- | 712 | 1 | 2759 | 2 | N | -0- | | | | | 23 |
| 02 | 5970 | X | 5970 | -0- | -0- | -0- | 1123 | 1 | 4815 | 2 | N | 29 | | | | | 52 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| *03 | 11621 | X | 11621 | -0- | -0- | -0- | 2075 | 1 | 9334 | 2 | N | 193 | 174 | 1 | | | 71 |
| | | | | | | | 212 | 9 | | | | | | | | | |

NAISER, J. E. ESTATE WELL #: 1 RRCID -> 133342 COMPL. DATE 01/12/1990 TOTAL DEPTH 8050 PERF. 7615 - 7685

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6862 | X | 6862 | -0- | -0- | -0- | 1310 | 1 | 5541 | 2 | N | 10 | | | | | 207 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 6540 | X | 6138 | -0- | -402 | -0- | 1181 | 1 | 4949 | 2 | N | 7 | | | | | 214 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 6758 | X | 6616 | -0- | -142 | -0- | 1297 | 1 | 5299 | 2 | N | 18 | | | | | 232 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 6851 | X | 2254 | -0- | -4597 | -0- | 462 | 1 | 1790 | 2 | N | 2 | | | | | 234 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 6188 | X | 4989 | -0- | -1199 | -0- | 941 | 1 | 4034 | 2 | N | 13 | | | | | 247 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *03 | 7255 | X | 7255 | -0- | -0- | -0- | 1318 | 1 | 5927 | 2 | N | 9 | 174 | 1 | | | 82 |
| | | | | | | | 10 | 9 | | | | | | | | | |

MOTT SLOUGH (YEGUA) //CONT.// 63277 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. //CONT.// 263701
NAISER, J. E. ESTATE WELL #: 4 RRCID -> 133377 COMPL. DATE 03/10/1990 TOTAL DEPTH 8020 PERF. 7630 - 7838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7873 | X | 7873 | -0- | -0- | -0- | 1505 | 1 | 6368 | 2 | N | -0- | | | | | |
| 11 | 6870 | X | 4598 | -0- | -2272 | -0- | 885 | 1 | 3711 | 2 | N | 2 | | | | | 80 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 7099 | X | 6885 | -0- | -214 | -0- | 1350 | 1 | 5513 | 2 | N | 20 | | | | | 100 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 7223 | X | 2213 | -0- | -5010 | -0- | 454 | 1 | 1759 | 2 | N | -0- | | | | | 100 |
| 02 | 6524 | X | 5407 | -0- | -1117 | -0- | 1023 | 1 | 4384 | 2 | N | -0- | | | | | 100 |
| *03 | 8011 | X | 8011 | -0- | -0- | -0- | 1457 | 1 | 6554 | 2 | N | -0- | | | | | 100 |

ZBORIL-BOURLAND WELL #: 1 RRCID -> 133687 COMPL. DATE 02/06/2012 TOTAL DEPTH 7900 PERF. 4566 - 4570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RICHTER WELL #: 1 RRCID -> 148926 COMPL. DATE 02/19/1994 TOTAL DEPTH 8350 PERF. 7902 - 8000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | X | 2661 | -0- | -439 | -0- | 232 | 1 | 2400 | 2 | N | 26 | | | | | 104 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 2730 | X | 2660 | -0- | -70 | -0- | 225 | 1 | 2388 | 2 | N | 43 | | | | | 147 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 12 | 2821 | X | 2745 | -0- | -76 | -0- | 222 | 1 | 2451 | 2 | N | 65 | 172 | 1 | | | 40 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 01 | 2821 | X | 2260 | -0- | -561 | -0- | 198 | 1 | 2027 | 2 | N | 32 | | | | | 72 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 2492 | X | 2097 | -0- | -395 | -0- | 155 | 1 | 1900 | 2 | N | 38 | | | | | 110 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 03 | 2759 | X | 2733 | -0- | -26 | -0- | 242 | 1 | 2379 | 2 | N | 102 | | | | | 212 |
| | | | | | | | 112 | 9 | | | | | | | | | |

SAINT JOHN CATHOLIC CHURCH UNIT WELL #: 1 RRCID -> 168100 COMPL. DATE 05/07/1998 TOTAL DEPTH 8100 PERF. 7900 - 7971

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7316 | X | 7178 | -0- | -138 | -0- | 1370 | 1 | 5796 | 2 | N | 11 | | | | | 162 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 7080 | X | 6140 | -0- | -940 | -0- | 1180 | 1 | 4947 | 2 | N | 12 | | | | | 174 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 7316 | X | 6750 | -0- | -566 | -0- | 1323 | 1 | 5403 | 2 | N | 22 | | | | | 196 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 7316 | X | 2232 | -0- | -5084 | -0- | 456 | 1 | 1765 | 2 | N | 10 | | | | | 206 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 6496 | X | 4025 | -0- | -2471 | -0- | 758 | 1 | 3248 | 2 | N | 17 | 94 | 1 | | | 129 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *03 | 8336 | X | 8336 | -0- | -0- | -0- | 2524 | 1 | 5789 | 2 | N | 21 | | | | | 150 |
| | | | | | | | 23 | 9 | | | | | | | | | |

SHEARD GAS UNIT WELL #: 1 RRCID -> 174860 COMPL. DATE 09/20/1999 TOTAL DEPTH 8212 PERF. 7998 - 8130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1593 | X | 1593 | -0- | -0- | -0- | 300 | 1 | 1275 | 2 | N | 16 | | | | | 195 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 1560 | X | 1268 | -0- | -292 | -0- | 242 | 1 | 1013 | 2 | N | 12 | | | | | 207 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 1612 | X | 1422 | -0- | -190 | -0- | 272 | 1 | 1114 | 2 | N | 33 | 174 | 1 | | | 66 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 01 | 1612 | X | 128 | -0- | -1484 | -0- | 25 | 1 | 93 | 2 | N | 9 | | | | | 75 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1428 | X | 832 | -0- | -596 | -0- | 153 | 1 | 666 | 2 | N | 12 | | | | | 87 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 1581 | X | 1455 | -0- | -126 | -0- | 260 | 1 | 1169 | 2 | N | 24 | | | | | 111 |
| | | | | | | | 26 | 9 | | | | | | | | | |

MOTT SLOUGH (YEGUA) //CONT.// 63277 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. //CONT.// 263701
NAISER, J. E. ESTATE GAS UNIT WELL #: 5 RRCID -> 215715 COMPL. DATE 12/01/2005 TOTAL DEPTH 9200 PERF. 7865 - 7904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 694 | N | 694 | -0- | -0- | -0- | 133 | 1 | 561 | 2 | N | -0- | | | | | 39 |
| 11 | 690 | N | 473 | -0- | -217 | -0- | 90 | 1 | 376 | 2 | N | 6 | | | | | 45 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 758 | N | 758 | -0- | -0- | -0- | 148 | 1 | 603 | 2 | N | 6 | | | | | 51 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 682 | N | 319 | -0- | -363 | -0- | 64 | 1 | 249 | 2 | N | 5 | | | | | 56 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 486 | N | 486 | -0- | -0- | -0- | 92 | 1 | 394 | 2 | N | -0- | | | | | 56 |
| 03 | 744 | N | 700 | -0- | -44 | -0- | 127 | 1 | 573 | 2 | N | -0- | | | | | 56 |

MARWELL PETROLEUM LTD PARTNRSHIP 531085
BAYLOR UNIVERSITY ET AL WELL #: 1 RRCID -> 137544 COMPL. DATE 01/23/1991 TOTAL DEPTH 8100 PERF. 7642 - 7680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | X | 254 | -0- | -583 | -0- | 254 | 2 | | | N | -0- | | | | | 118 |
| 11 | 1065 | X | 1065 | -0- | -0- | -0- | 1065 | 2 | | | N | -0- | | | | | 118 |
| 12 | 832 | X | 832 | -0- | -0- | -0- | 832 | 2 | | | N | -0- | | | | | 118 |
| 01 | 563 | X | 563 | -0- | -0- | -0- | 561 | 2 | 2 | 9 | N | 2 | | | | | 120 |
| 02 | 1008 | X | 672 | -0- | -336 | -0- | 669 | 2 | 3 | 9 | N | 3 | | | | | 123 |
| 03 | 1116 | X | 606 | -0- | -510 | -0- | 582 | 2 | 24 | 9 | N | 22 | | | | | 145 |

VIPER S.W.D., LLC 886209
STOVALL, GUY F. TRUST WELL #: 2 RRCID -> 149968 COMPL. DATE 06/02/1994 TOTAL DEPTH 8200 PERF. 7896 - 7966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1209 | N | 604 | -0- | -605 | -0- | 593 | 2 | 11 | 9 | N | 10 | | | | | 155 |
| 11 | 1170 | N | 422 | -0- | -748 | -0- | 279 | 2 | 143 | 9 | N | 130 | 171 | 1 | | | 114 |
| 12 | 973 | N | 973 | -0- | -0- | -0- | 786 | 2 | 187 | 9 | N | 170 | 175 | 1 | | | 109 |
| 01 | 589 | N | 208 | -0- | -381 | -0- | 196 | 2 | 12 | 9 | N | 11 | | | | | 120 |
| 02 | 1071 | N | 1071 | -0- | -0- | -0- | 960 | 2 | 111 | 9 | N | 101 | 171 | 1 | | | 50 |
| 03 | 961 | N | NO RPT | -0- | -961 | -0- | | | | | N | NO RPT | | | | | 50 |

MUSTANG CREEK (MIOCENE 3400) 64086 125 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SUE-ANN OPERATING, L.C. 828352
HEFNER UNIT WELL #: 1 RRCID -> 247937 COMPL. DATE 10/18/2008 TOTAL DEPTH 3672 PERF. 3348 - 3350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5859 | # | 4768 | -0- | -1091 | -0- | 1083 | 1 | 3685 | 2 | N | -0- | | | | | -0- |
| 11 | 5310 | # | 3788 | -0- | -1522 | -0- | 1110 | 1 | 2678 | 2 | N | -0- | | | | | -0- |
| 12 | 5208 | # | 1318 | -0- | -3890 | -0- | 973 | 1 | 345 | 2 | N | -0- | | | | | -0- |
| 01 | 5146 | # | 5038 | -0- | -108 | -0- | 1136 | 1 | 3902 | 2 | N | -0- | | | | | -0- |
| 02 | 12637 | | 12637 | -0- | -0- | -0- | 676 | 1 | 11961 | 2 | N | -0- | | | | | -0- |
| *03 | 15145 | | 15145 | -0- | -0- | -0- | 996 | 1 | 14149 | 2 | N | -0- | | | | | -0- |

MUSTANG CREEK (WILCOX 8800) 64086 375 NON-ASSOCIATED ONE WELL CNTY: COLORADO
ARIES OPERATING, LP 030128
LEHRER-WRIGHT WELL #: 1 RRCID -> 159756 COMPL. DATE N/A TOTAL DEPTH 9150 PERF. 8772 - 8778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 14 | | | | | 77 |
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | 12 | | | | | 89 |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | 11 | | | | | 100 |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | 24 | | | | | 124 |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | 11 | | | | | 135 |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |

MUSTANG CREEK (YEGUA 6270) 64086 512 ASSOCIATED 49B CNTY: COLORADO
RAGARS OIL & GAS CO. 687920
WILLIAM E. ALLEN WELL #: 1 RRCID -> 247710 COMPL. DATE 08/29/1976 TOTAL DEPTH 6815 PERF. 6221 - 6227

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | # | -0- | -0- | -465 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 450 | # | 278 | -0- | -172 | -0- | 278 | 2 | | | N | -0- | | | | | -0- |
| 12 | 372 | # | 293 | -0- | -79 | -0- | 293 | 2 | | | N | -0- | | | | | -0- |
| 01 | 372 | # | 193 | -0- | -179 | -0- | 193 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | # | 168 | -0- | -168 | -0- | 168 | 2 | | | N | -0- | | | | | -0- |
| 03 | 279 | # | 165 | -0- | -114 | -0- | 165 | 2 | | | N | -0- | | | | | -0- |

MUSTANG CREEK (2000) 64086 615 NON-ASSOCIATED PRORATED CNTY: COLORADO
CHAPARRAL ENERGY, L.L.C. 144535
FRNKA, W.R. WELL #: 2 RRCID -> 073679 COMPL. DATE 09/03/1977 TOTAL DEPTH 6700 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1953 | N | 1953 | -0- | -0- B | -0- | 244 | 1 | 1709 | 2 | N | -0- | | | | | -0- |
| 11 | 1959 | N | 1959 | -0- | -0- B | -0- | 227 | 1 | 1732 | 2 | N | -0- | | | | | -0- |
| 12 | 2202 | N | 2202 | -0- | -0- B | -0- | 243 | 1 | 1959 | 2 | N | -0- | | | | | -0- |
| 01 | 1953 | N | 1556 | -0- | -397 B | -0- | 174 | 1 | 1382 | 2 | N | -0- | | | | | -0- |
| 02 | 1819 | N | 1603 | -0- | -216 B | -0- | 187 | 1 | 1416 | 2 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 2201 | N | 1346 | -0- | -855 B | -0- | 155 | 1 | 1191 | 2 | N | -0- | | | | | -0- |

FRNKA, W.R. WELL #: 4 RRCID -> 086113 COMPL. DATE 11/03/1979 TOTAL DEPTH 2917 PERF. 2138 - 2150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 411 | N | 411 | -0- | -0- B | -0- | 51 | 1 | 360 | 2 | N | -0- | | | | | -0- |
| 11 | 420 | N | 420 | -0- | -0- B | -0- | 49 | 1 | 371 | 2 | N | -0- | | | | | -0- |
| 12 | 471 | N | 471 | -0- | -0- B | -0- | 52 | 1 | 419 | 2 | N | -0- | | | | | -0- |
| 01 | 403 | N | 333 | -0- | -70 B | -0- | 37 | 1 | 296 | 2 | N | -0- | | | | | -0- |
| 02 | 392 | N | 348 | -0- | -44 B | -0- | 41 | 1 | 307 | 2 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 465 | N | 263 | -0- | -202 B | -0- | 30 | 1 | 233 | 2 | N | -0- | | | | | -0- |

MUSTANG CREEK (3950) 64086 650 NON-ASSOCIATED EXEMPT CNTY: COLORADO
JAMEX, INC. 429659
SHIMEK SWD WELL #: 1 RRCID -> 174502 COMPL. DATE 08/29/1999 TOTAL DEPTH 4315 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MONITOR O&G, L.L.C. 576645
LEHRER "C" WELL #: 1D RRCID -> 199783 COMPL. DATE 02/11/2004 TOTAL DEPTH 4700 PERF. 4210 - 4610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MYERS SUBDIV. (LWR COOK MTN) 64154 240 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
HOUSTON ARTS ENDOWMENT WELL #: 1 RRCID -> 212221 COMPL. DATE 11/10/2004 TOTAL DEPTH 13225 PERF.12098 - 13074

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 9443 | 9449 | -0- | 6 | 6 | 300 | 1 | 8945 | 2 | N | 185 | 364 | 1 | | | 70 |
| | | | | | | 204 | 9 | | | | | | | | | |
| 07 | 9757 | 9757 | -0- | -0- | 6 | 310 | 1 | 9247 | 2 | N | 182 | | | | | 252 |
| | | | | | | 200 | 9 | | | | | | | | | |
| 08 | 9083 | 9083 | -0- | -0- | 6 | 307 | 1 | 8558 | 2 | N | 198 | 206 | 1 | | | 244 |
| | | | | | | 218 | 9 | | | | | | | | | |
| 09 | 7980 | 7436 | -0- | -544 | -0- | 300 | 1 | 6937 | 2 | N | 181 | 200 | 1 | | | 225 |
| | | | | | | 199 | 9 | | | | | | | | | |
| 10 | 8246 | 8215 | -0- | -31 | -0- | 310 | 1 | 7720 | 2 | N | 168 | 199 | 1 | | | 194 |
| | | | | | | 185 | 9 | | | | | | | | | |
| 11 | 8413 | 8413 | -0- | -0- | -0- | 300 | 1 | 7902 | 2 | N | 192 | 199 | 1 | | | 187 |
| | | | | | | 211 | 9 | | | | | | | | | |
| 12 | 8288 | 8288 | -0- | -0- | -0- | 310 | 1 | 7766 | 2 | N | 193 | 186 | 1 | | | 194 |
| | | | | | | 212 | 9 | | | | | | | | | |
| 01 | 8246 | 7901 | -0- | -345 | -0- | 310 | 1 | 7397 | 2 | N | 176 | 185 | 1 | | | 185 |
| | | | | | | 194 | 9 | | | | | | | | | |
| 02 | 7420 # | 7394 | -0- | -26 | -0- | 280 | 1 | 6918 | 2 | N | 178 | 206 | 1 | | | 157 |
| | | | | | | 196 | 9 | | | | | | | | | |
| *03 | 8002 | 8002 | -0- | -0- | -0- | 310 | 1 | 7475 | 2 | N | 197 | 197 | 1 | | | 157 |
| | | | | | | 217 | 9 | | | | | | | | | |

MYKAWA, S (FRIO) 64180 500 NON-ASSOCIATED ONE WELL CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
STATE LEASE 110735 UNIT WELL #: 1 RRCID -> 266644 COMPL. DATE 09/29/2012 TOTAL DEPTH 5211 PERF. 4934 - 5045

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | 20471 | -0- | 20471 | 25528 | 301 | 1 | 20168 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | 2 | 9 | | | | | | | | | |
| 11 | T. A. | 18489 | -0- | 18489 | 44017 | 249 | 1 | 18215 | 2 | N | 23 | 5 | 8 | | | 18 |
| | | | | | | 25 | 9 | | | | | | | | | |
| *12 | 56653 | 20241 | -0- | -36412 | 7605 | 310 | 1 | 19931 | 2 | N | -0- | | | | | 18 |
| 01 | 27701 | 27701 | -0- | -0- | 7605 | 310 | 1 | 27368 | 2 | N | 21 | | | | | 39 |
| | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 22456 | 14851 | -0- | -7605 | -0- | 199 | 1 | 14652 | 2 | N | -0- | | | | | 39 |
| 03 | 9951 | -0- | -0- | -9951 | -0- | | | | | N | -0- | | | | | 39 |

MYKAWA NEW (MIO. 3625) 64185 666 NON-ASSOCIATED EXEMPT CNTY: HARRIS
SMITH, L. C. 793200
FORBES, E. E. WELL #: 3 RRCID -> 035060 COMPL. DATE 11/30/1964 TOTAL DEPTH 4570 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NADA (CATAHOULA) 64310 050 NON-ASSOCIATED CAPACITY CNTY: COLORADO
VIPER S.W.D., LLC 886209
DORNAK UNIT WELL #: 1 RRCID -> 236356 COMPL. DATE 03/08/2008 TOTAL DEPTH 4500 PERF. 2540 - 2550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | X | 88 | -0- | -594 | -0- | 33 | 1 | 55 | 2 | N | -0- | | | | | -0- |
| 11 | 660 | X | -0- | -0- | -660 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 682 | X | -0- | -0- | -682 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 434 | X | -0- | -0- | -434 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 168 | X | -0- | -0- | -168 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 93 | X | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | -0- |

NADA (FRIO 3640) 64310 400 NON-ASSOCIATED ONE WELL CNTY: COLORADO
VISTATEX ENERGY LLC 886279
TURNER, R. GAS UNIT WELL #: 1 T RRCID -> 220331 COMPL. DATE 02/03/2006 TOTAL DEPTH 4509 PERF. 3945 - 3948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NADA (FRIO 3650) 64310 450 NON-ASSOCIATED ONE WELL CNTY: COLORADO
EVEREST RESOURCE COMPANY 252057
GOLD WELL #: 1 C RRCID -> 219707 COMPL. DATE 01/20/2006 TOTAL DEPTH 4514 PERF. 3609 - 3612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NADA (FRIO 3970) 64310 500 NON-ASSOCIATED EXEMPT CNTY: COLORADO
EVEREST RESOURCE COMPANY 252057
BAPTIST WELL #: 1 RRCID -> 232416 COMPL. DATE 04/18/2007 TOTAL DEPTH 4767 PERF. 3907 - 3915

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2604 | # | 456 | -0- | -2148 B | -21369 | 30 | 1 | 426 | 2 | N | -0- | | | | | -0- |
| 11 | 2310 | # | 4042 | -0- | 1732 B | -19637 | 290 | 1 | 3752 | 2 | N | -0- | | | | | -0- |
| 12 | 3720 | # | 2148 | -0- | -1572 B | -21209 | 160 | 1 | 1988 | 2 | N | -0- | | | | | -0- |
| 01 | 3720 | # | 1868 | -0- | -1852 B | -23061 | 300 | 1 | 1568 | 2 | N | -0- | | | | | -0- |
| 02 | 3780 | # | 1893 | -0- | -1887 B | -24948 | 280 | 1 | 1613 | 2 | N | -0- | | | | | -0- |
| 03 | 4185 | # | NO RPT | -0- | -4185 B | -29133 | | | | | N | NO RPT | | | | | -0- |

NADA (FRIO 4100) 64310 550 NON-ASSOCIATED EXEMPT CNTY: COLORADO
CAMOIL, INC. 127449
STOVALL WELL #: 1 RRCID -> 173470 COMPL. DATE 05/25/1999 TOTAL DEPTH 4508 PERF. 4088 - 4090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -22867 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -22867 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -22867 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -22867 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -22867 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -22867 | | | | | N | -0- | | | | | -0- |

NADA (MIOCENE 3200) 64310 700 NON-ASSOCIATED ONE WELL CNTY: COLORADO
VISTATEX ENERGY LLC 886279
TURNER, R. GAS UNIT WELL #: 1 C RRCID -> 221777 COMPL. DATE 02/03/2006 TOTAL DEPTH 4509 PERF. 3222 - 3236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

NADA (WILCOX 9700 FB 3) 64310 850 ASSOCIATED CAPACITY CNTY: COLORADO
EVEREST RESOURCE COMPANY 252057
GOLD WELL #: 1 RRCID -> 234173 COMPL. DATE 11/03/2007 TOTAL DEPTH 10000 PERF. 9765 - 9778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8462 | X | 8462 | -0- | -0- | -0- | 8348 | 2 | 114 | 9 | N | 104 | 179 | 1 | | | 144 |
| 11 | 8940 | X | 8175 | -0- | -765 | -0- | 8070 | 2 | 105 | 9 | N | 95 | | | | | 239 |
| 12 | 9238 | X | 8918 | -0- | -320 | -0- | 8788 | 2 | 130 | 9 | N | 118 | 179 | 1 | | | 178 |
| 01 | 9083 | X | 7727 | -0- | -1356 | -0- | 7587 | 2 | 140 | 9 | N | 127 | 176 | 1 | | | 129 |
| 02 | 8204 | X | 7329 | -0- | -875 | -0- | 7208 | 2 | 121 | 9 | N | 110 | | | | | 239 |
| 03 | 8928 | X | NO RPT | -0- | -8928 | -0- | | | | | N | NO RPT | | | | | 239 |

WEATHERS EXPLORATION, INC. 902850
AMMANN, CELESTINA UNIT WELL #: B 1 RRCID -> 208084 COMPL. DATE 02/04/2005 TOTAL DEPTH 10040 PERF. 9763 - 9837

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7674 | X | 7674 | -0- | -0- | -0- | 7620 | 2 | 54 | 9 | N | 49 | 177 | 1 | | | 20 |
| 11 | 5264 | X | 5264 | -0- | -0- | -0- | 5232 | 2 | 32 | 9 | N | 29 | | | | | 49 |
| 12 | 4877 | X | 4877 | -0- | -0- | -0- | 4851 | 2 | 26 | 9 | N | 24 | | | | | 73 |
| 01 | 4930 | X | 4930 | -0- | -0- | -0- | 4906 | 2 | 24 | 9 | N | 22 | | | | | 95 |
| 02 | 5908 | X | 5908 | -0- | -0- | -0- | 5878 | 2 | 30 | 9 | N | 27 | | | | | 122 |
| *03 | 3312 | X | 3312 | -0- | -0- | -0- | 3232 | 2 | 80 | 9 | N | 73 | | | | | 195 |

NADA (YEGUA 6400) 64310 900 NON-ASSOCIATED ONE WELL CNTY: WHARTON
VISTATEX ENERGY LLC 886279
CRANEK GAS UNIT WELL #: 1 RRCID -> 229709 COMPL. DATE 06/27/2007 TOTAL DEPTH 7110 PERF. 6376 - 6380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 65 | | | | | 147 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 21 | | | | | 168 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 168 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 168 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 16 | | | | | 184 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 184 |

NADA, SE. (WILCOX 9700) 64316 333 NON-ASSOCIATED EXEMPT CNTY: COLORADO
CAMOIL, INC. 127449
POPP ET AL UNIT WELL #: 1 RRCID -> 226882 COMPL. DATE 04/15/2005 TOTAL DEPTH 10018 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | 66315 | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | 66315 | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | 66315 | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | 66315 | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | 66315 | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | 66315 | | | | | N | NO RPT | | | | | -0- |

NADA, SW. (4300) 64317 600 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CAMOIL, INC. 127449
AMMANN WELL #: 1 RRCID -> 173561 COMPL. DATE 06/01/1999 TOTAL DEPTH 4516 PERF. 4339 - 4341

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NADA, W. (FRIO 3850) 64318 750 NON-ASSOCIATED ONE WELL CNTY: COLORADO
EVEREST RESOURCE COMPANY 252057
DANKLEFS WELL #: 1 C RRCID -> 211969 COMPL. DATE 09/07/2005 TOTAL DEPTH 4798 PERF. 4110 - 4113

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NADA, W. (FRIO 4400) 64318 850 NON-ASSOCIATED EXEMPT CNTY: COLORADO
EVEREST RESOURCE COMPANY 252057
DANKLEFS WELL #: 1 T RRCID -> 211970 COMPL. DATE 09/08/2005 TOTAL DEPTH 4798 PERF. 4325 - 4328

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 326 N | 326 | -0- | -0- | -0- | 326 | 2 | | | N | -0- | | | | | -0- |
| 11 | 675 N | 675 | -0- | -0- | -0- | 675 | 2 | | | N | -0- | | | | | -0- |
| 12 | 44 N | 44 | -0- | -0- | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 01 | 341 N | 35 | -0- | -306 | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 02 | 644 N | 25 | -0- | -619 | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

GOLD WELL #: 1 T RRCID -> 219706 COMPL. DATE 01/20/2006 TOTAL DEPTH 4514 PERF. 4333 - 4335

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | 126 | -0- | 126 | 126 | 126 | 2 | | | N | -0- | | | | | -0- |
| 11 | T. A. | 17 | -0- | 17 | 143 | 17 | 2 | | | N | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | 143 | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | 16 | -0- | 16 | 159 | 16 | 2 | | | N | -0- | | | | | -0- |
| 02 | T. A. | 76 | -0- | 76 | 235 | 76 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 N | NO RPT | -0- | -0- | 235 | | | | | N | NO RPT | | | | | -0- |

NANCE (FRIO 9600) 64423 075 NON-ASSOCIATED 49B CNTY: MATAGORDA
EOG RESOURCES, INC. 253162
SITTEL GU WELL #: 2 RRCID -> 263036 COMPL. DATE 06/12/2010 TOTAL DEPTH 11300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 3637 | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 3637 | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 3637 | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 3637 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 3637 | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | 3637 | | | | | Y | NO RPT | | | | | -0- |

SITTEL GU WELL #: 1 RRCID -> 263569 COMPL. DATE 04/10/2010 TOTAL DEPTH 10909 PERF. 9649 - 9656

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |
| 03 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |

NAVASOTA RIVER (CRETACEOUS LWR.) 64616 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES
CARR RESOURCES, INC. 135180
GLADIATOR WELL #: 1 RRCID -> 191566 COMPL. DATE 07/24/2002 TOTAL DEPTH N/A PERF.15310 - 19586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHESAPEAKE OPERATING, INC. 147715
ALLEN FARMS WELL #: 2H RRCID -> 178515 COMPL. DATE 05/15/2000 TOTAL DEPTH 17122 PERF.13764 - 16902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CRAWFORD HUGHES OPERATING CO. 186835
WILKIN, MABEL WELL #: 7HL RRCID -> 162949 COMPL. DATE 05/28/2009 TOTAL DEPTH 15931 PERF.11306 - 15931

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1116 | N | 1051 | -0- | -65 | -0- | 65 | 1 | 986 | 2 | N | -0- | | | | | 47 |
| 11 | 1050 | N | 1008 | -0- | -42 | -0- | 62 | 1 | 946 | 2 | N | -0- | | | | | 47 |
| 12 | 1088 | N | 1088 | -0- | -0- | -0- | 75 | 1 | 1013 | 2 | N | -0- | | | | | 47 |
| 01 | 1054 | N | 1027 | -0- | -27 | -0- | 75 | 1 | 952 | 2 | N | -0- | | | | | 47 |
| 02 | 952 | N | 896 | -0- | -56 | -0- | 53 | 1 | 843 | 2 | N | -0- | | | | | 47 |
| 03 | 1085 | N | 959 | -0- | -126 | -0- | 58 | 1 | 901 | 2 | N | -0- | | | | | 47 |

MARTIN, R. "B" WELL #: 1 RRCID -> 186888 COMPL. DATE 09/22/2001 TOTAL DEPTH N/A PERF.13155 - 17377

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 238 | N | 238 | -0- | -0- | -0- | 14 | 1 | 224 | 2 | N | -0- | | | | | -0- |
| 11 | 441 | N | 441 | -0- | -0- | -0- | 27 | 1 | 414 | 2 | N | -0- | | | | | -0- |
| 12 | 217 | N | 209 | -0- | -8 | -0- | 15 | 1 | 194 | 2 | N | -0- | | | | | -0- |
| 01 | 248 | N | 114 | -0- | -134 | -0- | 8 | 1 | 106 | 2 | N | -0- | | | | | -0- |
| 02 | 420 | N | 168 | -0- | -252 | -0- | 10 | 1 | 158 | 2 | N | -0- | | | | | -0- |
| 03 | 217 | N | 141 | -0- | -76 | -0- | 8 | 1 | 133 | 2 | N | -0- | | | | | -0- |

MARTIN "A" WELL #: 1 RRCID -> 188039 COMPL. DATE 06/24/2001 TOTAL DEPTH 17156 PERF.13660 - 15954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | X | 197 | -0- | -51 | -0- | 12 | 1 | 185 | 2 | N | -0- | | | | | -0- |
| 11 | 170 | X | 170 | -0- | -0- | -0- | 10 | 1 | 160 | 2 | N | -0- | | | | | -0- |
| 12 | 162 | N | 162 | -0- | -0- | -0- | 11 | 1 | 151 | 2 | N | -0- | | | | | -0- |
| 01 | 186 | N | 135 | -0- | -51 | -0- | 9 | 1 | 126 | 2 | N | -0- | | | | | -0- |
| 02 | 168 | N | 105 | -0- | -63 | -0- | 7 | 1 | 98 | 2 | N | -0- | | | | | -0- |
| *03 | 167 | N | 167 | -0- | -0- | -0- | 10 | 1 | 157 | 2 | N | -0- | | | | | -0- |

WILKINS "A" WELL #: 4HL RRCID -> 189943 COMPL. DATE 01/12/2002 TOTAL DEPTH 15450 PERF.11912 - 15364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4093 | X | 4093 | -0- | -0- | -0- | 252 | 1 | 3841 | 2 | N | -0- | | | | | 47 |
| 11 | 3999 | X | 3999 | -0- | -0- | -0- | 244 | 1 | 3755 | 2 | N | -0- | | | | | 47 |
| 12 | 4739 | X | 4739 | -0- | -0- | -0- | 326 | 1 | 4413 | 2 | N | -0- | | | | | 47 |
| 01 | 4689 | X | 4689 | -0- | -0- | -0- | 345 | 1 | 4343 | 2 | N | 1 | | | | | 48 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 4071 | X | 4071 | -0- | -0- | -0- | 241 | 1 | 3830 | 2 | N | -0- | | | | | 48 |
| *03 | 4005 | X | 4005 | -0- | -0- | -0- | 2243 | 1 | 1762 | 2 | N | -0- | | | | | 48 |

NAVASOTA RIVER (CRETACEOUS LWR.)//CONT.// 64616 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES
ENERVEST OPERATING, L.L.C. 252131

LAMPE OL WELL #: 1H RRCID -> 159022 COMPL. DATE 03/16/1996 TOTAL DEPTH 19197 PERF.14467 - 19197

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 914 | N | 914 | -0- | -0- | -0- | 914 | 2 | | | N | -0- | | | | | -0- |
| 11 | 900 | N | 856 | -0- | -44 | -0- | 856 | 2 | | | N | -0- | | | | | -0- |
| 12 | 868 | N | 757 | -0- | -111 | -0- | 757 | 2 | | | N | -0- | | | | | -0- |
| 01 | 899 | N | 705 | -0- | -194 | -0- | 705 | 2 | | | N | -0- | | | | | -0- |
| 02 | 812 | N | 717 | -0- | -95 | -0- | 717 | 2 | | | N | -0- | | | | | -0- |
| *03 | 825 | N | 825 | -0- | -0- | -0- | 825 | 2 | | | N | -0- | | | | | -0- |

PRAIRIE HILL OL WELL #: 1HL RRCID -> 159081 COMPL. DATE 04/05/1996 TOTAL DEPTH 18947 PERF.13935 - 18947

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4074 | X | 4074 | -0- | -0- | -0- | 4074 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4000 | X | 4000 | -0- | -0- | -0- | 4000 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4057 | X | 4057 | -0- | -0- | -0- | 4057 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4067 | X | 4067 | -0- | -0- | -0- | 4067 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3535 | X | 3535 | -0- | -0- | -0- | 3535 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4123 | X | 4091 | -0- | -32 | -0- | 4091 | 2 | | | N | -0- | | | | | -0- |

MIKEL OL WELL #: 1HL RRCID -> 159090 COMPL. DATE 03/23/1996 TOTAL DEPTH 19018 PERF.14029 - 19018

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16988 | X | 12673 | -0- | -4315 | -0- | 12673 | 2 | | | N | -0- | | | | | -0- |
| 11 | 15060 | X | 11890 | -0- | -3170 | -0- | 11890 | 2 | | | N | -0- | | | | | -0- |
| 12 | 13671 | X | 12948 | -0- | -723 | -0- | 12948 | 2 | | | N | -0- | | | | | -0- |
| 01 | 13051 | X | 12553 | -0- | -498 | -0- | 12553 | 2 | | | N | -0- | | | | | -0- |
| 02 | 11452 | X | 10889 | -0- | -563 | -0- | 10889 | 2 | | | N | -0- | | | | | -0- |
| 03 | 12028 | X | 10928 | -0- | -1100 | -0- | 10928 | 2 | | | N | -0- | | | | | -0- |

KENNARD WELL #: 2HL RRCID -> 159868 COMPL. DATE 05/03/1996 TOTAL DEPTH 16448 PERF.12872 - 16448

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RISIEN DL WELL #: 1HL RRCID -> 159938 COMPL. DATE 06/19/1996 TOTAL DEPTH 16678 PERF.12230 - 16678

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1002 | N | 1002 | -0- | -0- | -0- | 1002 | 2 | | | N | -0- | | | | | -0- |
| 11 | 900 | N | 842 | -0- | -58 | -0- | 842 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1023 | N | 715 | -0- | -308 | -0- | 715 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1043 | N | 1043 | -0- | -0- | -0- | 1043 | 2 | | | N | -0- | | | | | -0- |
| 02 | 807 | N | 807 | -0- | -0- | -0- | 807 | 2 | | | N | -0- | | | | | -0- |
| *03 | 1113 | N | 1113 | -0- | -0- | -0- | 1113 | 2 | | | N | -0- | | | | | -0- |

BLUEBELL UNIT WELL #: 2 RRCID -> 162354 COMPL. DATE 11/11/1996 TOTAL DEPTH 18423 PERF.14930 - 18423

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

NEUMANN UNIT WELL #: 2 RRCID -> 167550 COMPL. DATE 07/10/1997 TOTAL DEPTH 18660 PERF.14346 - 14873

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 4346 | -0- | 4346 | 8556 | 4346 | 2 | | | N | -0- | | | | | -0- |
| 11 | T. A. | | 4144 | -0- | 4144 | 12700 | 4144 | 2 | | | N | -0- | | | | | -0- |
| 12 | 14560 | X | 1860 | -0- | -12700 | -0- | 1860 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1473 | X | 1473 | -0- | -0- | -0- | 1473 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3920 | X | 1212 | -0- | -2708 | -0- | 1212 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4340 | X | 1070 | -0- | -3270 | -0- | 1070 | 2 | | | N | -0- | | | | | -0- |

NAVASOTA RIVER (CRETACEOUS LWR.)//CONT.// 64616 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES
ENERVEST OPERATING, L.L.C. //CONT.// 252131

EBERLE UNIT WELL #: 2 RRCID -> 167861 COMPL. DATE 01/26/1998 TOTAL DEPTH 18350 PERF.14762 - 18350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5456 | X | 5456 | -0- | -0- | -0- | 360 | 1 | 5096 | 2 | N | -0- | | | -0- |
| 11 | 5550 | X | 5550 | -0- | -0- | -0- | 348 | 1 | 5202 | 2 | N | -0- | | | -0- |
| 12 | 5466 | X | 5466 | -0- | -0- | -0- | 360 | 1 | 5106 | 2 | N | -0- | | | -0- |
| 01 | 5144 | X | 5144 | -0- | -0- | -0- | 348 | 1 | 4796 | 2 | N | -0- | | | -0- |
| 02 | 2744 | X | 1252 | -0- | -1492 | -0- | 314 | 1 | 938 | 2 | N | -0- | | | -0- |
| 03 | 5735 | X | 1626 | -0- | -4109 | -0- | 348 | 1 | 1278 | 2 | N | -0- | | | -0- |

HAHN UNIT WELL #: 1 RRCID -> 169855 COMPL. DATE 07/11/1998 TOTAL DEPTH 12087 PERF.12394 - 16143

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

LAST CHANCE WELL #: 1 RRCID -> 169975 COMPL. DATE 03/06/1998 TOTAL DEPTH 12161 PERF.11987 - 15806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

RICKS WELL #: 1H RRCID -> 180657 COMPL. DATE 12/07/2000 TOTAL DEPTH 17552 PERF.13988 - 18754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 6082 | -0- | 6082 | 12305 | 360 | 1 | 5722 | 2 | N | -0- | | | -0- |
| 11 | T. A. | | 5788 | -0- | 5788 | 18093 | 348 | 1 | 5440 | 2 | N | -0- | | | -0- |
| 12 | 23716 | X | 5623 | -0- | -18093 | -0- | 360 | 1 | 5263 | 2 | N | -0- | | | -0- |
| 01 | 5245 | X | 5245 | -0- | -0- | -0- | 360 | 1 | 4885 | 2 | N | -0- | | | -0- |
| 02 | 5796 | X | 4758 | -0- | -1038 | -0- | 325 | 1 | 4433 | 2 | N | -0- | | | -0- |
| 03 | T. A. | | 5086 | -0- | 5086 | 5086 | 360 | 1 | 4726 | 2 | N | -0- | | | -0- |

BECKER UNIT WELL #: 1RE RRCID -> 182283 COMPL. DATE 08/19/2000 TOTAL DEPTH 17511 PERF.13985 - 17855

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

SCHULTE WELL #: 2H RRCID -> 182989 COMPL. DATE 03/07/2001 TOTAL DEPTH 13968 PERF.13969 - 18502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

CARL WELL #: 1H RRCID -> 182992 COMPL. DATE 01/30/2001 TOTAL DEPTH 15440 PERF.13842 - 15949

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

NAVASOTA RIVER (CRETACEOUS LWR.)//CONT.// 64616 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WELLMAN WELL #: 3G RRCID -> 185584 COMPL. DATE 09/10/2001 TOTAL DEPTH N/A PERF.12850 - 16876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 1364 | N | -0- | -0- | -1364 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MOODY WELL #: 2G RRCID -> 186110 COMPL. DATE 08/15/2001 TOTAL DEPTH N/A PERF.12156 - 16957

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2854 | X | 2854 | -0- | -0- | -0- | 2826 | 2 | 28 | 9 | N | 25 | | | | | 145 |
| 11 | 2785 | X | 2785 | -0- | -0- | -0- | 2757 | 2 | 28 | 9 | N | 25 | | | | | 170 |
| 12 | 2883 | X | 2845 | -0- | -38 | -0- | 2813 | 2 | 32 | 9 | N | 29 | | | | | 199 |
| 01 | 2883 | X | 2803 | -0- | -80 | -0- | 2768 | 2 | 35 | 9 | N | 32 | 191 | 1 | | | 40 |
| 02 | 2604 | X | 2595 | -0- | -9 | -0- | 2564 | 2 | 31 | 9 | N | 28 | | | | | 68 |
| 03 | 2883 | X | 2741 | -0- | -142 | -0- | 2707 | 2 | 34 | 9 | N | 31 | | | | | 99 |

BROWN WELL #: 2G RRCID -> 186112 COMPL. DATE 08/31/2001 TOTAL DEPTH N/A PERF.14795 - 18143

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 476 | N | 476 | -0- | -0- | -0- | 476 | 2 | | | N | -0- | | | | | -0- |
| 11 | 840 | N | 380 | -0- | -460 | -0- | 380 | 2 | | | N | -0- | | | | | -0- |
| 12 | 775 | N | 362 | -0- | -413 | -0- | 362 | 2 | | | N | -0- | | | | | -0- |
| 01 | 465 | N | 353 | -0- | -112 | -0- | 353 | 2 | | | N | -0- | | | | | -0- |
| 02 | 386 | N | 386 | -0- | -0- | -0- | 386 | 2 | | | N | -0- | | | | | -0- |
| *03 | 857 | N | 857 | -0- | -0- | -0- | 857 | 2 | | | N | -0- | | | | | -0- |

SOMMER WELL #: 2G RRCID -> 186136 COMPL. DATE 09/16/2001 TOTAL DEPTH N/A PERF.13536 - 17874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 608 | N | 608 | -0- | -0- | -0- | 360 | 1 | 248 | 2 | N | -0- | | | | | -0- |
| 11 | 1740 | X | 348 | -0- | -1392 | -0- | 348 | 1 | | | N | -0- | | | | | -0- |
| 12 | 1798 | X | 360 | -0- | -1438 | -0- | 360 | 1 | | | N | -0- | | | | | -0- |
| 01 | 1798 | X | -0- | -0- | -1798 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 1624 | X | 8 | -0- | -1616 | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| *03 | 644 | X | 644 | -0- | -0- | -0- | 644 | 2 | | | N | -0- | | | | | -0- |

GRAHAM UNIT WELL #: 1 RRCID -> 186629 COMPL. DATE 06/10/2001 TOTAL DEPTH 13697 PERF.13312 - 18630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1660 | X | 1660 | -0- | -0- | -0- | 1660 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1776 | X | 1776 | -0- | -0- | -0- | 1776 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1891 | X | 1891 | -0- | -0- | -0- | 1891 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1564 | X | 1564 | -0- | -0- | -0- | 1564 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1254 | N | 1254 | -0- | -0- | -0- | 1254 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1891 | N | 1330 | -0- | -561 | -0- | 1330 | 2 | | | N | -0- | | | | | -0- |

HOLLE UNIT WELL #: 2 RRCID -> 187113 COMPL. DATE 08/13/2001 TOTAL DEPTH N/A PERF.12922 - 18302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1479 | X | 1479 | -0- | -0- | -0- | 1479 | 2 | | | N | -0- | | | | | 10 |
| 11 | 1590 | X | 1441 | -0- | -149 | -0- | 1441 | 2 | | | N | -0- | | | | | 10 |
| 12 | 1643 | X | 1461 | -0- | -182 | -0- | 1461 | 2 | | | N | -0- | | | | | 10 |
| 01 | 1576 | X | 1576 | -0- | -0- | -0- | 1576 | 2 | | | N | -0- | | | | | 10 |
| 02 | 1440 | X | 1440 | -0- | -0- | -0- | 1440 | 2 | | | N | -0- | | | | | 10 |
| *03 | 1630 | N | 1630 | -0- | -0- | -0- | 1630 | 2 | | | N | -0- | | | | | 10 |

YARBOROUGH, D. J. JR. UNIT WELL #: 2 RRCID -> 188057 COMPL. DATE 11/03/2001 TOTAL DEPTH N/A PERF.13731 - 17587

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1684 | N | 1684 | -0- | -0- | -0- | 1684 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1886 | N | 1886 | -0- | -0- | -0- | 1886 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2158 | N | 2158 | -0- | -0- | -0- | 2158 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2242 | N | 2242 | -0- | -0- | -0- | 2242 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2010 | N | 2010 | -0- | -0- | -0- | 2010 | 2 | | | N | -0- | | | | | -0- |
| *03 | 2191 | N | 2191 | -0- | -0- | -0- | 2191 | 2 | | | N | -0- | | | | | -0- |

NAVASOTA RIVER (CRETACEOUS LWR.)//CONT.// 64616 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STANTON WELL #: 1G RRCID -> 188193 COMPL. DATE 12/31/2001 TOTAL DEPTH N/A PERF.13524 - 18020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3038 | X | -0- | -0- | -3038 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 2940 | X | -0- | -0- | -2940 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 1860 | X | -0- | -0- | -1860 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 4030 | X | 4030 | -0- | -0- | -0- | 4030 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | X | -0- | -0- | -84 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WITT UNIT WELL #: 1 RRCID -> 190120 COMPL. DATE 09/24/2001 TOTAL DEPTH 19810 PERF.14035 - 18920

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | 59572 | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | 59572 | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | 59572 | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | 59572 | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | 59572 | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | 59572 | | | | | | N | NO RPT | | | | | -0- |

GLOVER WELL #: 1H RRCID -> 192287 COMPL. DATE 11/21/2002 TOTAL DEPTH 16414 PERF.13078 - 17925

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 707 | N | 707 | -0- | -0- | -0- | 707 | 2 | | | N | -0- | | | | | 14 |
| 11 | 750 | N | 744 | -0- | -6 | -0- | 718 | 2 | 26 | 9 | N | 24 | | | | | 38 |
| 12 | 775 | N | 747 | -0- | -28 | -0- | 747 | 2 | | | N | -0- | | | | | 38 |
| 01 | 761 | N | 761 | -0- | -0- | -0- | 725 | 2 | 36 | 9 | N | 33 | | | | | 71 |
| 02 | 728 | N | 728 | -0- | -0- | -0- | 672 | 2 | 56 | 9 | N | 51 | | | | | 122 |
| 03 | 744 | N | 440 | -0- | -304 | -0- | 410 | 2 | 30 | 9 | N | 27 | | | | | 149 |

SALVAGGIO WELL #: 1H RRCID -> 192756 COMPL. DATE 12/27/2002 TOTAL DEPTH 18008 PERF.14066 - 19135

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ROTELLO UNIT WELL #: 1 RRCID -> 198634 COMPL. DATE 07/11/2003 TOTAL DEPTH 13171 PERF.13035 - 16061

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DUGGER-SMITH UNIT WELL #: 1RE RRCID -> 201120 COMPL. DATE 01/12/2004 TOTAL DEPTH 14693 PERF.12395 - 16966

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4464 | X | 4125 | -0- | -339 | -0- | 4095 | 2 | 30 | 9 | N | 27 | | | | | 116 |
| 11 | 4470 | X | 4026 | -0- | -444 | -0- | 3997 | 2 | 29 | 9 | N | 26 | | | | | 142 |
| 12 | 4619 | X | 4134 | -0- | -485 | -0- | 4093 | 2 | 41 | 9 | N | 37 | | | | | 179 |
| 01 | 4464 | X | 3375 | -0- | -1089 | -0- | 3352 | 2 | 23 | 9 | N | 21 | | | | | 200 |
| 02 | 4343 | X | 4343 | -0- | -0- | -0- | 4306 | 2 | 37 | 9 | N | 34 | 194 | 1 | | | 40 |
| *03 | 4277 | X | 4277 | -0- | -0- | -0- | 4237 | 2 | 40 | 9 | N | 36 | | | | | 76 |

ALLEN-DANSBY UNIT WELL #: 1RE RRCID -> 224957 COMPL. DATE 11/05/2006 TOTAL DEPTH 14753 PERF.11880 - 16250

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16926 | X | 11108 | -0- | -5818 | -0- | 11095 | 2 | 13 | 9 | N | 12 | | | | | 160 |
| 11 | 13440 | X | 10816 | -0- | -2624 | -0- | 10790 | 2 | 26 | 9 | N | 24 | | | | | 184 |
| 12 | 13764 | X | 12172 | -0- | -1592 | -0- | 11992 | 2 | 180 | 9 | N | 164 | 195 | 1 | | | 153 |
| 01 | 13764 | X | 11936 | -0- | -1828 | -0- | 11791 | 2 | 145 | 9 | N | 132 | 191 | 1 | | | 94 |
| 02 | 12432 | X | 10945 | -0- | -1487 | -0- | 10815 | 2 | 130 | 9 | N | 118 | | | | | 212 |
| 03 | 12183 | X | 8577 | -0- | -3606 | -0- | 8557 | 2 | 20 | 9 | N | 18 | | | | | 230 |

NAVASOTA RIVER (CRETACEOUS LWR.)//CONT.// 64616 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ABSHIRE-SELECTED LANDS UNIT WELL #: 1RE RRCID -> 228971 COMPL. DATE 12/20/2007 TOTAL DEPTH 12849 PERF.12654 - 19150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5797 | X | 4888 | -0- | -909 | -0- | 4888 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5382 | X | 5382 | -0- | -0- | -0- | 5382 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5549 | X | 5247 | -0- | -302 | -0- | 5247 | 2 | | | N | -0- | | | | | -0- |
| 01 | 5549 | X | 5004 | -0- | -545 | -0- | 5004 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5012 | X | 4925 | -0- | -87 | -0- | 4925 | 2 | | | N | -0- | | | | | -0- |
| 03 | 5549 | X | 3916 | -0- | -1633 | -0- | 3916 | 2 | | | N | -0- | | | | | -0- |

RESER-SANDERS UNIT WELL #: 1RE RRCID -> 230609 COMPL. DATE 05/24/2007 TOTAL DEPTH 14637 PERF.11814 - 15280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 546 | N | 546 | -0- | -0- | -0- | 536 | 2 | 10 | 9 | N | 9 | | | | | 140 |
| 11 | 570 | N | 503 | -0- | -67 | -0- | 500 | 2 | 3 | 9 | N | 3 | | | | | 143 |
| 12 | 589 | N | 523 | -0- | -66 | -0- | 499 | 2 | 24 | 9 | N | 22 | | | | | 165 |
| 01 | 558 | N | 497 | -0- | -61 | -0- | 485 | 2 | 12 | 9 | N | 11 | | | | | 176 |
| 02 | 476 | N | 474 | -0- | -2 | -0- | 441 | 2 | 33 | 9 | N | 30 | | | | | 206 |
| *03 | 565 | N | 565 | -0- | -0- | -0- | 548 | 2 | 17 | 9 | N | 15 | | | | | 221 |

ABSHIRE SELECTED LANDS UNIT WELL #: 2RE RRCID -> 234462 COMPL. DATE 01/26/2007 TOTAL DEPTH 16205 PERF.12060 - 17960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5208 | X | 4835 | -0- | -373 | -0- | 4835 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4920 | X | 4802 | -0- | -118 | -0- | 4802 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5084 | X | 4761 | -0- | -323 | -0- | 4761 | 2 | | | N | -0- | | | | | -0- |
| 01 | 5084 | X | 4841 | -0- | -243 | -0- | 4841 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4592 | X | 4108 | -0- | -484 | -0- | 4108 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4960 | X | 4598 | -0- | -362 | -0- | 4598 | 2 | | | N | -0- | | | | | -0- |

MILLICAN-GLENN UNIT WELL #: 1RE RRCID -> 247004 COMPL. DATE 06/16/2010 TOTAL DEPTH 11894 PERF.11938 - 16200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2449 | X | 2294 | -0- | -155 | -0- | 2294 | 2 | | | N | -0- | | | | | 171 |
| 11 | 2008 | X | 2008 | -0- | -0- | -0- | 2008 | 2 | | | N | -0- | | | | | 171 |
| 12 | 1953 | X | 1441 | -0- | -512 | -0- | 1441 | 2 | | | N | -0- | | | | | 171 |
| 01 | 2324 | X | 2324 | -0- | -0- | -0- | 2324 | 2 | | | N | -0- | | | | | 171 |
| 02 | 2072 | X | 1813 | -0- | -259 | -0- | 1813 | 2 | | | N | -0- | | | | | 171 |
| 03 | 2294 | X | 732 | -0- | -1562 | -0- | 732 | 2 | | | N | -0- | | | | | 171 |

ALLEN, HENRY L. WELL #: 1RE RRCID -> 249251 COMPL. DATE 08/08/2008 TOTAL DEPTH 14288 PERF.10930 - 15180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1828 | N | 1828 | -0- | -0- | -0- | 300 | 1 | 1504 | 2 | N | 22 | | | | | 121 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 2010 | N | 2006 | -0- | -4 | -0- | 290 | 1 | 1694 | 2 | N | 20 | | | | | 141 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 2108 | N | 2057 | -0- | -51 | -0- | 300 | 1 | 1732 | 2 | N | 23 | | | | | 164 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 01 | 2166 | N | 2166 | -0- | -0- | -0- | 300 | 1 | 1837 | 2 | N | 26 | | | | | 190 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 1876 | N | 1849 | -0- | -27 | -0- | 271 | 1 | 1556 | 2 | N | 20 | | | | | 210 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 2077 | X | 1958 | -0- | -119 | -0- | 300 | 1 | 1639 | 2 | N | 17 | 191 | 1 | | | 36 |
| | | | | | | | 19 | 9 | | | | | | | | | |

MARRS-QUINN UNIT WELL #: 1RE RRCID -> 250811 COMPL. DATE 06/16/2009 TOTAL DEPTH 15875 PERF.12137 - 15875

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7121 | X | 7121 | -0- | -0- | -0- | 7121 | 2 | | | N | -0- | | | | | -0- |
| 11 | 7200 | X | 5535 | -0- | -1665 | -0- | 5535 | 2 | | | N | -0- | | | | | -0- |
| 12 | 7688 | X | 4967 | -0- | -2721 | -0- | 4967 | 2 | | | N | -0- | | | | | -0- |
| 01 | 7688 | X | 5410 | -0- | -2278 | -0- | 5410 | 2 | | | N | -0- | | | | | -0- |
| 02 | 6944 | X | 4744 | -0- | -2200 | -0- | 4744 | 2 | | | N | -0- | | | | | -0- |
| 03 | 7130 | X | 5617 | -0- | -1513 | -0- | 5617 | 2 | | | N | -0- | | | | | -0- |

NAVASOTA RIVER (CRETACEOUS LWR.)//CONT.// 64616 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES
F.I.G. ENERGY, LLC 257281
SCHWARTZ WELL #: 1H RRCID -> 189057 COMPL. DATE 12/31/2001 TOTAL DEPTH N/A PERF.13360 - 18570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | N | -0- | -0- | -961 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SANTANA ENERGY SERVICES, LLC 748153
DUTY UNIT WELL #: 1 RRCID -> 194913 COMPL. DATE 11/29/2005 TOTAL DEPTH 14830 PERF.14948 - 18106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NEAL HILL (YEGUA 1 SAND) 64679 900 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
M.J.O.G., INC. 518396
NEAL, J. M. ESTATE WELL #: B 1 RRCID -> 173560 COMPL. DATE 07/01/1999 TOTAL DEPTH 7500 PERF. 7078 - 7082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |

NEEDVILLE (MIOCENE 4200) 64793 860 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
TEXAS ONSHORE ENERGY, INC. 846927
BYRNE-GIESE WELL #: 2 RRCID -> 182114 COMPL. DATE 03/10/2001 TOTAL DEPTH 5050 PERF. 4186 - 4190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5735 | X | 5643 | -0- | -92 | -0- | 5643 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5550 | X | 5128 | -0- | -422 | -0- | 5128 | 2 | | | N | -0- | | | | | -0- |
| 12 | 6735 | X | 6735 | -0- | -0- | -0- | 6735 | 2 | | | N | -0- | | | | | -0- |
| 01 | 7161 | X | 7161 | -0- | -0- | -0- | 7161 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5096 | X | 5011 | -0- | -85 | -0- | 5011 | 2 | | | N | -0- | | | | | -0- |
| *03 | 7585 | X | 7585 | -0- | -0- | -0- | 7585 | 2 | | | N | -0- | | | | | -0- |

NEEDVILLE, N. (VICKSBURG) 64795 625 NON-ASSOCIATED EXEMPT CNTY: FORT BEND
COPPERHEAD OPERATING, LLC 177350
S.I.G.-MEYER WELL #: 1 RRCID -> 168869 COMPL. DATE 06/18/1998 TOTAL DEPTH 7228 PERF. 6706 - 6716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OASIS PETROLEUM, LLC 617483
S.I.G. - VALLET WELL #: 1 RRCID -> 162945 COMPL. DATE 03/07/1997 TOTAL DEPTH 6886 PERF. 6757 - 6766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |

NEEDVILLE, NORTH (YEGUA EY-1) 64795 686 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
EAGLERIDGE OPERATING, LLC 238462
PASTEKA WELL #: 1 RRCID -> 200111 COMPL. DATE 01/18/2004 TOTAL DEPTH 9300 PERF. 8759 - 8773

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | # | 822 | -0- | -263 | -0- | 822 | 2 | | | N | -0- | | | | | 55 |
| 11 | 900 | # | 316 | -0- | -584 | -0- | 316 | 2 | | | N | -0- | | | | | 55 |
| 12 | 1054 | # | -0- | -0- | -1054 | -0- | | | | | N | -0- | | | | | 55 |
| 01 | 1054 | # | -0- | -0- | -1054 | -0- | | | | | N | -0- | | | | | 55 |
| 02 | 840 | # | -0- | -0- | -840 | -0- | | | | | N | -0- | | | | | 55 |
| 03 | 837 | # | NO RPT | -0- | -837 | -0- | | | | | N | NO RPT | | | | | 55 |

NEEDVILLE, NORTH (YEGUA EY-2) 64795 687 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
EAGLERIDGE OPERATING, LLC 238462
STAVINOHA, DENNIS ET AL WELL #: 1 RRCID -> 179208 COMPL. DATE 07/08/2000 TOTAL DEPTH 9612 PERF. 9043 - 9066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 | X | 598 | -0- | -177 | -0- | 598 | 2 | | | N | -0- | | | | | 20 |
| 11 | 630 | X | 29 | -0- | -601 | -0- | 29 | 2 | | | N | -0- | | | | | 20 |
| 12 | 682 | X | -0- | -0- | -682 | -0- | | | | | N | -0- | | | | | 20 |
| 01 | 682 | X | -0- | -0- | -682 | -0- | | | | | N | -0- | | | | | 20 |
| 02 | 616 | X | -0- | -0- | -616 | -0- | | | | | N | -0- | | | | | 20 |
| 03 | 589 | X | NO RPT | -0- | -589 | -0- | | | | | N | NO RPT | | | | | 20 |

REEH WELL #: 1 RRCID -> 183058 COMPL. DATE 02/08/2001 TOTAL DEPTH 9250 PERF. 908 - 9108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | X | 75 | -0- | -18 | -0- | 75 | 2 | | | N | -0- | | | | | 35 |
| 11 | 230 | X | 230 | -0- | -0- | -0- | 230 | 2 | | | N | -0- | | | | | 35 |
| 12 | 93 | X | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 35 |
| 01 | 93 | X | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 35 |
| 02 | 224 | X | -0- | -0- | -224 | -0- | | | | | N | -0- | | | | | 35 |
| 03 | 248 | X | NO RPT | -0- | -248 | -0- | | | | | N | NO RPT | | | | | 35 |

NEEDVILLE, NE (10,320 COOK MTN) 64796 750 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
OBLAEN RESOURCES LLC 617546
KASPAREK ET AL WELL #: 1 RRCID -> 208424 COMPL. DATE 01/20/2005 TOTAL DEPTH 10520 PERF. 10481 - 10506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | 38 | 7 | | | 25 |

NELSON-SILSBEE (3690) 64904 500 NON-ASSOCIATED ONE WELL CNTY: HARDIN
FOUNDATION OIL COMPANY, INC. 280941
BP FEE SWD WELL #: 1 RRCID -> 245408 COMPL. DATE 10/27/2006 TOTAL DEPTH 10450 PERF. 4886 - 4900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

UNION GAS OPERATING COMPANY 876500
BP BROOKS A-4 WELL #: RRCID -> 210917 COMPL. DATE 06/03/2005 TOTAL DEPTH 4100 PERF. 3644 - 3648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |

PLUGGED AND ABANDONED_____ 08/23/2011

NELSONVILLE (WILCOX 9,000) 64918 329 ASSOCIATED ONE WELL CNTY: AUSTIN
MAGNUM PRODUCING, LP 521516
MIKESKA WELL #: 2 RRCID -> 235116 COMPL. DATE 02/10/2004 TOTAL DEPTH 10517 PERF. 8900 - 8904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NELSONVILLE ( WILCOX 10,400) 64918 470 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
CRIMSON EXPLORATION OPER., INC. 190005
MIKESKA, GEORGE JR. UNIT WELL #: 1 RRCID -> 159407 COMPL. DATE 05/01/1996 TOTAL DEPTH 10515 PERF.10400 - 10430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |

MAGNUM PRODUCING, LP 521516
ALEXANDER, GEORGE WELL #: 1 RRCID -> 148822 COMPL. DATE 08/07/1993 TOTAL DEPTH 11089 PERF.10104 - 10684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MIKESKA, JERRY WELL #: 1 RRCID -> 164970 COMPL. DATE 08/21/1997 TOTAL DEPTH 10596 PERF.10468 - 10484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5534 | X | 5534 | -0- | -0- | -0- | 211 | 1 | 5264 | 2 | N | 54 | | | | | 155 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 11 | 6172 | X | 6172 | -0- | -0- | -0- | 263 | 1 | 5802 | 2 | N | 97 | 178 | 1 | | | 74 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 12 | 5766 | X | 3955 | -0- | -1811 | -0- | 3900 | 2 | 55 | 9 | N | 50 | 1 | 8 | | | 123 |
| 01 | 5766 | X | 3526 | -0- | -2240 | -0- | 149 | 1 | 3305 | 2 | N | 65 | | | | | 188 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 02 | 5768 | X | 3017 | -0- | -2751 | -0- | 105 | 1 | 2806 | 2 | N | 96 | 183 | 1 | | | 101 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 03 | 6386 | X | 4584 | -0- | -1802 | -0- | 167 | 1 | 4277 | 2 | N | 127 | 176 | 1 | | | 52 |
| | | | | | | | 140 | 9 | | | | | | | | | |

NELSONVILLE (WILCOX 10,800) 64918 490 NON-ASSOCIATED EXEMPT CNTY: AUSTIN
CRIMSON EXPLORATION OPER., INC. 190005
MIKESKA WELL #: 3 RRCID -> 173745 COMPL. DATE 05/10/1999 TOTAL DEPTH 11249 PERF.10806 - 10982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |

NELSONVILLE (WILCOX 10,800) //CONT.// 64918 490 NON-ASSOCIATED EXEMPT CNTY: AUSTIN
MAGNUM PRODUCING, LP 521516
PHILLIPS, H. S. WELL #: RRCID -> 203940 COMPL. DATE 05/20/2004 TOTAL DEPTH 11242 PERF.10632 - 10900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 06/21/2011

NEW ACE (WILCOX CONSOL.) 65080 150 ASSOCIATED CAPACITY CNTY: POLK
GEOPETRA PARTNERS, LLC 300824
MILLER, EDNA P. WELL #: 2 RRCID -> 162926 COMPL. DATE 02/27/1997 TOTAL DEPTH 11950 PERF.10094 - 10110

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 110 | N | 110 | -0- | -0- | -0- | 19 | 1 | 88 | 2 | Y | 3 | | | | | 28 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 92 | N | 92 | -0- | -0- | -0- | 22 | 1 | 64 | 2 | Y | 5 | | | | | 33 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 334 | N | 334 | -0- | -0- | -0- | 127 | 1 | 207 | 2 | Y | -0- | | | | | 33 |
| 01 | 93 | N | 76 | -0- | -17 | -0- | 22 | 1 | 54 | 2 | Y | -0- | | | | | 33 |
| 02 | 555 | N | 555 | -0- | -0- | -0- | 99 | 1 | 456 | 2 | Y | -0- | | | | | 33 |
| 03 | 155 | N | 85 | -0- | -70 | -0- | 20 | 1 | 65 | 2 | Y | -0- | | | | | 33 |

WEST, WESLEY WELL #: 5 RRCID -> 167553 COMPL. DATE 01/01/1998 TOTAL DEPTH 8350 PERF. 8280 - 8286

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WESLEY WEST UNIT WELL #: 4 RRCID -> 167585 COMPL. DATE 07/08/1997 TOTAL DEPTH 8632 PERF. 8554 - 8570

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TEXACO/WEST LUMBER CO. FEE WELL #: 2A RRCID -> 167996 COMPL. DATE 03/13/1998 TOTAL DEPTH 10220 PERF. 9198 - 9208

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TULLOS WELL #: 1 RRCID -> 171230 COMPL. DATE 11/11/1998 TOTAL DEPTH 11020 PERF. 8608 - 8624

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

NEW ACE (WILCOX CONSOL.) //CONT.// 65080 150 ASSOCIATED CAPACITY CNTY: POLK
GEOPETRA PARTNERS, LLC //CONT.// 300824
TULLOS WELL #: 2 RRCID -> 175077 COMPL. DATE 10/17/1999 TOTAL DEPTH 11050 PERF. 9236 - 9244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WEST, WESLEY WELL #: 6 RRCID -> 175343 COMPL. DATE 10/05/1999 TOTAL DEPTH 9600 PERF. 9226 - 9250

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WEST, WESLEY WELL #: 3 RRCID -> 175637 COMPL. DATE 05/01/2004 TOTAL DEPTH 10800 PERF. 9922 - 10106

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2206 | X | 2206 | -0- | -0- | -0- | 374 89 | 1 9 | 1743 | 2 | N | 81 | | | | | 121 |
| 11 | 3913 | X | 3913 | -0- | -0- | -0- | 990 68 | 1 9 | 2855 | 2 | N | 62 | | | | | 183 |
| 12 | 2108 | X | 1087 | -0- | -1021 | -0- | 410 10 | 1 9 | 667 | 2 | N | 9 | 179 | 1 | | | 13 |
| 01 | 2108 | X | 1175 | -0- | -933 | -0- | 343 11 | 1 9 | 821 | 2 | N | 10 | | | | | 23 |
| 02 | 1904 | X | 1850 | -0- | -54 | -0- | 321 47 | 1 9 | 1482 | 2 | N | 43 | | | | | 66 |
| 03 | 2108 | X | 987 | -0- | -1121 | -0- | 210 78 | 1 9 | 699 | 2 | N | 71 | | | | | 137 |

MILLER, EDNA P. WELL #: 4 RRCID -> 178018 COMPL. DATE 07/03/2000 TOTAL DEPTH 11050 PERF.10190 - 10206

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 666 | N | 666 | -0- | -0- | -0- | 118 | 1 | 548 | 2 | Y | -0- | | | | | -0- |
| 11 | 253 | N | 253 | -0- | -0- | -0- | 65 | 1 | 188 | 2 | Y | -0- | | | | | -0- |
| 12 | 1470 | N | 1470 | -0- | -0- | -0- | 560 | 1 | 910 | 2 | Y | -0- | | | | | -0- |
| 01 | 1252 | N | 1252 | -0- | -0- | -0- | 369 | 1 | 883 | 2 | Y | -0- | | | | | -0- |
| 02 | 1059 | N | 1059 | -0- | -0- | -0- | 189 | 1 | 870 | 2 | Y | -0- | | | | | -0- |
| *03 | 1271 | N | 1271 | -0- | -0- | -0- | 293 | 1 | 978 | 2 | Y | -0- | | | | | -0- |

WEST, WESLEY WELL #: 8 RRCID -> 178154 COMPL. DATE 05/01/2004 TOTAL DEPTH 9560 PERF. 9198 - 9284

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MILLER, EDNA P. WELL #: 5 RRCID -> 181529 COMPL. DATE 05/01/2004 TOTAL DEPTH 9410 PERF. 8590 - 9224

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

NEW ACE (WILCOX CONSOL.) //CONT.// 65080 150 ASSOCIATED CAPACITY CNTY: POLK
GEOPETRA PARTNERS, LLC //CONT.// 300824
WEST, WESLEY WELL #: 7 RRCID -> 183976 COMPL. DATE 08/26/2000 TOTAL DEPTH 11330 PERF. 9250 - 9257

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | N | 636 | -0- | -263 | -0- | 112 | 1 | 524 | 2 | N | -0- | | | | | 92 |
| 11 | 810 | N | 674 | -0- | -136 | -0- | 173 | 1 | 499 | 2 | N | 2 | | | | | 94 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 620 | N | 614 | -0- | -6 | -0- | 233 | 1 | 380 | 2 | N | 1 | | | | | 95 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 652 | N | 652 | -0- | -0- | -0- | 188 | 1 | 449 | 2 | N | 14 | | | | | 109 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 657 | N | 657 | -0- | -0- | -0- | 115 | 1 | 531 | 2 | N | 10 | | | | | 119 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *03 | 722 | N | 722 | -0- | -0- | -0- | 141 | 1 | 470 | 2 | N | 101 | | | | | 220 |
| | | | | | | | 111 | 9 | | | | | | | | | |

WEST, WESLEY WELL #: 10 RRCID -> 183978 COMPL. DATE 01/20/2001 TOTAL DEPTH 8890 PERF. 8702 - 8751

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WEST, WESLEY WELL #: 9 RRCID -> 187339 COMPL. DATE 01/23/2008 TOTAL DEPTH 11750 PERF.12060 - 12080

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 2096 | -0- | 2096 | 2113 | 361 | 1 | 1682 | 2 | Y | 48 | | | | | 145 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 11 | 2329 | X | 216 | -0- | -2113 | -0- | 43 | 1 | 123 | 2 | Y | 45 | 172 | 1 | | | 18 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 01 | 1054 | N | -0- | -0- | -1054 | -0- | | | | | Y | -0- | | | | | 18 |
| 02 | 1921 | N | 1921 | -0- | -0- | -0- | 335 | 1 | 1547 | 2 | Y | 35 | | | | | 53 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| *03 | 3100 | N | 3160 | -0- | 60 | 60 | 709 | 1 | 2364 | 2 | Y | 79 | | | | | 132 |
| | | | | | | | 87 | 9 | | | | | | | | | |

STATE OF TEXAS M-100530 WELL #: 1 RRCID -> 190061 COMPL. DATE 04/12/2002 TOTAL DEPTH 11768 PERF.10240 - 10256

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STATE OF TEXAS M-100530 WELL #: 3 RRCID -> 235877 COMPL. DATE 01/29/2008 TOTAL DEPTH 11684 PERF.10348 - 10676

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | N | 1306 | -0- | -120 | -0- | 94 | 1 | 1023 | 2 | N | 35 | 7 | 1 | | | 76 |
| | | | | | | | 150 | 3 | 39 | 9 | | | | | | | |
| 11 | 1401 | N | 1401 | -0- | -0- | -0- | 98 | 1 | 1053 | 2 | N | 42 | 5 | 1 | | | 113 |
| | | | | | | | 204 | 3 | 46 | 9 | | | | | | | |
| 12 | 1457 | N | 1307 | -0- | -150 | -0- | 178 | 1 | 909 | 2 | N | 46 | 6 | 1 | | | 153 |
| | | | | | | | 169 | 3 | 51 | 9 | | | | | | | |
| 01 | 1304 | N | 1304 | -0- | -0- | -0- | 306 | 1 | 865 | 2 | N | 36 | 4 | 1 | | | 185 |
| | | | | | | | 93 | 3 | 40 | 9 | | | | | | | |
| 02 | 1316 | N | 1084 | -0- | -232 | -0- | 114 | 1 | 764 | 2 | N | 41 | 189 | 1 | | | 37 |
| | | | | | | | 161 | 3 | 45 | 9 | | | | | | | |
| *03 | 1366 | N | 1366 | -0- | -0- | -0- | 240 | 1 | 909 | 2 | N | 37 | 4 | 1 | | | 70 |
| | | | | | | | 176 | 3 | 41 | 9 | | | | | | | |

NEW ACE (WILCOX CONSOL.) //CONT.// 65080 150 ASSOCIATED CAPACITY CNTY: POLK
UNIT PETROLEUM COMPANY 877099
MILLER, EDNA P. GAS UNIT NO. 1 WELL #: 1 RRCID -> 172994 COMPL. DATE 03/28/1999 TOTAL DEPTH 14180 PERF.10130 - 10146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1378 | X | 1378 | -0- | -0- | -0- | 608 | 1 | 764 | 2 | Y | 5 | | | | | 174 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 7050 | X | 6698 | -0- | -352 | -0- | 1171 | 1 | 5414 | 2 | Y | 103 | | | | | 277 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 12 | 7285 | X | 2627 | -0- | -4658 | -0- | 698 | 1 | 1810 | 2 | Y | 108 | 119 | 1 | | | 266 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 01 | 4185 | X | 634 | -0- | -3551 | -0- | 186 | 1 | 430 | 2 | Y | 16 | | | | | 282 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 6244 | X | 1753 | -0- | -4491 | -0- | 288 | 1 | 1428 | 2 | Y | 34 | 125 | 1 | | | 191 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| *03 | 1458 | X | 1458 | -0- | -0- | -0- | 404 | 1 | 1026 | 2 | Y | 25 | 110 | 1 | | | 106 |
| | | | | | | | 28 | 9 | | | | | | | | | |

MILLER, EDNA P. GAS UNIT WELL #: 4 RRCID -> 178290 COMPL. DATE 07/31/2000 TOTAL DEPTH 9400 PERF. 9216 - 9228

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MILLER, EDNA P. GAS UNIT WELL #: 5 RRCID -> 180175 COMPL. DATE 10/17/2000 TOTAL DEPTH 9400 PERF. 9171 - 9183

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MILLER, EDNA P. GAS UNIT WELL #: 2 RRCID -> 182091 COMPL. DATE 03/19/2001 TOTAL DEPTH 10800 PERF. 9226 - 9236

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MILLER, EDNA P. GAS UNIT WELL #: 6 RRCID -> 184770 COMPL. DATE 05/01/2004 TOTAL DEPTH 12200 PERF. 9292 - 10198

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 728 | X | 728 | -0- | -0- | -0- | 227 | 1 | 498 | 2 | Y | 3 | | | | | 88 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2760 | X | 1731 | -0- | -1029 | -0- | 154 | 1 | 1520 | 2 | Y | 52 | | | | | 140 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 12 | 2852 | X | 1906 | -0- | -946 | -0- | 483 | 1 | 1339 | 2 | Y | 76 | 60 | 1 | | | 156 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 01 | 1612 | X | 890 | -0- | -722 | -0- | 357 | 1 | 521 | 2 | Y | 11 | | | | | 167 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 1967 | X | 1967 | -0- | -0- | -0- | 380 | 1 | 1547 | 2 | Y | 36 | 74 | 1 | | | 129 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| *03 | 932 | N | 932 | -0- | -0- | -0- | 265 | 1 | 649 | 2 | Y | 16 | 74 | 1 | | | 71 |
| | | | | | | | 18 | 9 | | | | | | | | | |

NEW ACE (WILCOX CONSOL.) //CONT.// 65080 150 ASSOCIATED CAPACITY CNTY: POLK
UNIT PETROLEUM COMPANY //CONT.// 877099
MILLER, EDNA P. GAS UNIT WELL #: 3 RRCID -> 187130 COMPL. DATE 04/02/2001 TOTAL DEPTH 10800 PERF. 9082 - 9090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MILLER, EDNA P. GAS UNIT WELL #: 8 RRCID -> 188590 COMPL. DATE 05/01/2004 TOTAL DEPTH 11435 PERF.10120 - 10703

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

NEW BIELAU (WILCOX 9850) 65099 725 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SUNDOWN ENERGY LP 829482
FROELICH, B. WELL #: 1 RRCID -> 233272 COMPL. DATE 09/24/2007 TOTAL DEPTH 10250 PERF. 9878 - 9888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 94 |

NEW BIELAU (YEGUA 3800) 65099 750 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SUNDOWN ENERGY LP 829482
H BRUNE WELL #: 1 RRCID -> 260954 COMPL. DATE 01/26/2011 TOTAL DEPTH 5500 PERF. 3556 - 3870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NEW TAITON (FRIO 3780) 65227 280 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CAMOIL, INC. 127449
SCHOELMAN, EVELYN WELL #: 1 RRCID -> 158771 COMPL. DATE 03/28/1996 TOTAL DEPTH 5118 PERF. 3606 - 3615

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NEW TAITON (FRIO 4000) 65227 284 NON-ASSOCIATED CAPACITY CNTY: WHARTON
WELDER EXPLORATION & PROD., INC. 907297
DOROTIK WELL #: 2 RRCID -> 258130 COMPL. DATE 03/30/2010 TOTAL DEPTH 4674 PERF. 3965 - 3970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

NEW TAITON (FRIO 4030) 65227 287 NON-ASSOCIATED EXEMPT CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
SCHUMAKER, ALICE ET AL WELL #: 3 RRCID -> 212070 COMPL. DATE 10/26/2004 TOTAL DEPTH 4610 PERF. 4172 - 4188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1131 | N | 1131 | -0- | -0- | -0- | 68 | 1 | 1055 | 2 | Y | 7 | | | | | 186 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1042 | N | 1042 | -0- | -0- | -0- | 62 | 1 | 924 | 2 | Y | 51 | 171 | 1 | | | 66 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| *12 | 941 | N | 941 | -0- | -0- | -0- | 59 | 1 | 882 | 2 | Y | -0- | | | | | 66 |
| *01 | 928 | N | 928 | -0- | -0- | -0- | 106 | 1 | 810 | 2 | Y | 11 | 66 | 1 | | | 11 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *02 | 700 | N | 465 | -0- | -235 | -0- | 30 | 1 | 435 | 2 | Y | -0- | | | | | 11 |
| 03 | 1054 | N | 724 | -0- | -330 | -0- | 5 | 1 | 719 | 2 | Y | -0- | | | | | -0- |

ZBORIL-BOURLAND WELL #: 1 RRCID -> 266656 COMPL. DATE 01/21/1990 TOTAL DEPTH 7900 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | N | 370 | -0- | -64 | -0- | 71 | 1 | 299 | 2 | N | -0- | | | | | 3 |
| 11 | 480 | N | 443 | -0- | -37 | -0- | 85 | 1 | 358 | 2 | N | -0- | | | | | 3 |
| 12 | 528 | N | 528 | -0- | -0- | -0- | 104 | 1 | 424 | 2 | N | -0- | | | | | 3 |
| 01 | 372 | N | 170 | -0- | -202 | -0- | 35 | 1 | 135 | 2 | N | -0- | | | | | 3 |
| 02 | 420 | N | 104 | -0- | -316 | -0- | 20 | 1 | 84 | 2 | N | -0- | | | | | 3 |
| 03 | 527 | N | 391 | -0- | -136 | -0- | 71 | 1 | 320 | 2 | N | -0- | | | | | 3 |

NEW TAITON (FRIO 4600) 65227 300 NON-ASSOCIATED CAPACITY CNTY: WHARTON
GASPER RICE RESOURCES, LTD. 297089
REYNOLDS "B" WELL #: 8 RRCID -> 168703 COMPL. DATE 04/02/1998 TOTAL DEPTH 5000 PERF. 4686 - 4689

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2697 | N | 2669 | -0- | -28 | -0- | 2669 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2640 | N | 2428 | -0- | -212 | -0- | 2428 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2790 | N | 2383 | -0- | -407 | -0- | 2383 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2666 | N | 2482 | -0- | -184 | -0- | 2482 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 2852 | -0- | 52 | 52 | 2852 | 2 | | | N | -0- | | | | | -0- |
| *03 | 3100 | N | 3126 | -0- | 26 | 78 | 3126 | 2 | | | N | -0- | | | | | -0- |

MARWELL PETROLEUM LTD PARTNRSHIP 531085
WILSON WELL #: 1 RRCID -> 210165 COMPL. DATE 05/12/2005 TOTAL DEPTH 5550 PERF. 4387 - 4389

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | 10414 | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | 10414 | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | 10414 | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | 10414 | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | 10414 | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | 10414 | | | | | N | NO RPT | | | | | -0- |

NEW TAITON (MEEK) 65227 390 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HALCON RESOURCES OPERATING, INC. 344425
DOROTIK "A" WELL #: 3 T RRCID -> 179477 COMPL. DATE 10/04/2000 TOTAL DEPTH 12400 PERF.12298 - 12330

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 3 | 7 | | | -0- |
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/30/2012 - PLUGGED 07/30/12

WAGNER OIL COMPANY 891175
SCHUMAKER WELL #: 1 RRCID -> 154710 COMPL. DATE 05/04/1995 TOTAL DEPTH 12950 PERF.12297 - 12387

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NEW TAITON (MEEK) //CONT.// 65227 390 NON-ASSOCIATED CAPACITY CNTY: WHARTON
WAGNER OIL COMPANY //CONT.// 891175
SCHUMAKER WELL #: 2 RRCID -> 170724 COMPL. DATE 02/11/1998 TOTAL DEPTH 13000 PERF.12344 - 12434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SCHUMAKER WELL #: 3 L RRCID -> 188845 COMPL. DATE 12/13/2001 TOTAL DEPTH 13060 PERF.12365 - 12395

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

NEW TAITON (MIOCENE 2790) 65227 580 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
SCHUMAKER, ALICE ET AL WELL #: 2 RRCID -> 193696 COMPL. DATE 01/24/2003 TOTAL DEPTH 3200 PERF. 2798 - 2800

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

NEW TAITON (WILCOX) 65227 722 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
PRYOR TRUST WELL #: A 1 RRCID -> 183996 COMPL. DATE 05/22/2001 TOTAL DEPTH 11200 PERF.10915 - 10930

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3373 | X | 3373 | -0- | -0- | -0- | 358 | 1 | 3015 | 2 | N | -0- | | | | | 116 |
| 11 | 3109 | X | 3109 | -0- | -0- | -0- | 319 | 1 | 2699 | 2 | N | 83 | | | | | 199 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 12 | 2914 | X | 2786 | -0- | -128 | -0- | 319 | 1 | 2463 | 2 | N | 4 | | | | | 203 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 2914 | X | 2640 | -0- | -274 | -0- | 307 | 1 | 2325 | 2 | N | 7 | | | | | 210 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 2632 | X | 2233 | -0- | -399 | -0- | 259 | 1 | 1967 | 2 | N | 6 | | | | | 216 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 2914 | X | 2893 | -0- | -21 | -0- | 323 | 1 | 2568 | 2 | N | 2 | | | | | 218 |
| | | | | | | | 2 | 9 | | | | | | | | | |

HALCON RESOURCES OPERATING, INC. 344425
DOROTIK "A" WELL #: 3 C RRCID -> 187644 COMPL. DATE 01/19/2002 TOTAL DEPTH 12400 PERF.10905 - 10925

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 20 | 7 | | | -0- |
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/30/2012 - PLUGGED 07/30/12

WAGNER OIL COMPANY 891175
SCHUMAKER WELL #: 3 U RRCID -> 188842 COMPL. DATE 02/28/2003 TOTAL DEPTH 13060 PERF.10938 - 11492

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

NEW TAITON (WILCOX) //CONT.// 65227 722 NON-ASSOCIATED CAPACITY CNTY: WHARTON
WAGNER OIL COMPANY //CONT.// 891175
SCHUMAKER WELL #: 1 RRCID -> 193093 COMPL. DATE 12/22/2002 TOTAL DEPTH 12950 PERF.11310 - 11322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SCHUMAKER WELL #: 4 RRCID -> 199192 COMPL. DATE 11/25/2003 TOTAL DEPTH 11900 PERF.10904 - 10988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 3 | 7 | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | 1562 | -0- | 1562 | 1562 | 341 | 1 | 1221 | 2 | Y | -0- | | | | | -0- |

SCHUMAKER WELL #: 5 RRCID -> 203754 COMPL. DATE 08/11/2004 TOTAL DEPTH 11200 PERF.10778 - 10885

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | 50 | -0- | 50 | 50 | 11 | 1 | 39 | 2 | Y | -0- | | | | | -0- |

NEW TAITON (YEGUA 7550) 65227 825 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
ILSE-MILLER WELL #: 2Y RRCID -> 252295 COMPL. DATE 05/07/2009 TOTAL DEPTH 8201 PERF. 7480 - 7484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |

NEW TAITON (7215) 65227 860 NON-ASSOCIATED ONE WELL CNTY: WHARTON
DYNAMIC PRODUCTION, INC. 237926
MONAHAN WELL #: 1 RRCID -> 185228 COMPL. DATE 08/21/2001 TOTAL DEPTH 7900 PERF. 7138 - 7146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | # | 48 | -0- | -14 | -0- | 48 | 1 | | | N | -0- | | | | | 60 |
| 11 | 60 | # | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 60 |
| 12 | 211 | R | 211 | -0- | -0- | -0- | 48 | 1 | 163 | 2 | N | -0- | | | | | 60 |
| 01 | 77 | R | 77 | -0- | -0- | -0- | 48 | 1 | 29 | 2 | N | -0- | | | | | 60 |
| 02 | 62 | R | 62 | -0- | -0- | -0- | 48 | 1 | 14 | 2 | N | -0- | | | | | 60 |
| 03 | 217 | # | 64 | -0- | -153 | -0- | 48 | 1 | 16 | 2 | N | -0- | | | | | 60 |

NEW TAITON, E. (FRIO) 65228 333 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HOLLIMON OIL CORPORATION 393345
ALICE SCHUMAKER UNIT WELL #: 1 RRCID -> 264704 COMPL. DATE 11/21/2011 TOTAL DEPTH 8017 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5320 | R | 5320 | -0- | -0- | -0- | 5320 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5469 | R | 5469 | -0- | -0- | -0- | 5469 | 2 | | | N | -0- | | | | | -0- |
| 12 | 10748 | | 10748 | -0- | -0- | -0- | 10748 | 2 | | | N | -0- | | | | | -0- |
| 01 | 11679 | | 11679 | -0- | -0- | -0- | 11679 | 2 | | | N | -0- | | | | | -0- |
| 02 | 10266 | | 10266 | -0- | -0- | -0- | 10266 | 2 | | | N | -0- | | | | | -0- |
| *03 | 11616 | | 11616 | -0- | -0- | -0- | 11616 | 2 | | | N | -0- | | | | | -0- |

NEW ULM (LWR WILCOX CONS.) 65248 075 ASSOCIATED CAPACITY CNTY: COLORADO
ELLIOTT OIL & GAS OPERATING CO. 247836
SCHULZ-MUENCH WELL #: 1 RRCID -> 210910 COMPL. DATE 05/06/2005 TOTAL DEPTH 10940 PERF.10615 - 10630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OMEGA ENERGY, LLC 622657
ROBERT SPIESS WELL #: 1 RRCID -> 119736 COMPL. DATE 10/01/1985 TOTAL DEPTH 11000 PERF. 9860 - 9874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 11 | | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 12 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 38 |
| 01 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 38 |
| 02 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 38 |
| 03 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 38 |

POWELL-MCCARROLL PARTNERSHIP 674803
FENNER WELL #: 1 RRCID -> 259533 COMPL. DATE 05/28/2009 TOTAL DEPTH 10500 PERF. 9934 - 9944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 10 | | | | | 282 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 10 | | | | | 292 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 10 | | | | | 302 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 10 | | | | | 312 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 10 | | | | | 322 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 322 |

STRAND ENERGY, L.C. 824758
LINDLEY WELL #: 1 RRCID -> 193257 COMPL. DATE 08/03/2002 TOTAL DEPTH 11170 PERF.10644 - 10755

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | 114 |
| 11 | 815 | N | 815 | -0- | -0- | -0- | 789 | 3 | 26 | 9 | N | 24 | 2 | 8 | | | 136 |
| 12 | 1182 | N | 1182 | -0- | -0- | -0- | 1145 | 3 | 37 | 9 | N | 34 | 4 | 8 | | | 166 |
| 01 | 600 | N | 600 | -0- | -0- | -0- | 543 | 2 | 57 | 9 | N | 52 | 5 | 8 | | | 213 |
| 02 | 1029 | N | 1029 | -0- | -0- | -0- | 934 | 2 | 95 | 9 | N | 86 | 174 | 1 | | | 125 |
| *03 | 287 | N | 287 | -0- | -0- | -0- | 255 | 2 | 32 | 9 | N | 29 | | | | | 154 |

GAY, JOHN M. WELL #: 1 RRCID -> 196880 COMPL. DATE 07/03/2003 TOTAL DEPTH 11200 PERF. 9268 - 9278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 311 | N | 311 | -0- | -0- | -0- | 180 | 1 | 131 | 9 | N | 119 | 179 | 1 | | | 262 |
| 11 | 300 | N | -0- | -0- | -300 | -0- | | | | | N | 133 | 173 | 1 | | | 222 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 180 | 177 | 1 | | | 225 |
| 01 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | 179 | | | | | 404 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 143 | 380 | 1 | | | 167 |
| *03 | 671 | N | 671 | -0- | -0- | -0- | 409 | 1 | 74 | 2 | N | 171 | 193 | 1 | | | 145 |
| | | | | | | | 188 | 9 | | | | | | | | | |

RICHTER-LOEWE WELL #: 1 RRCID -> 199019 COMPL. DATE 09/26/2009 TOTAL DEPTH 11017 PERF.10496 - 10508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4424 | X | 4424 | -0- | -0- | -0- | 172 | 1 | 4135 | 2 | N | 106 | 2 | 8 | | | 245 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 11 | 4007 | X | 4007 | -0- | -0- | -0- | 156 | 1 | 3753 | 2 | N | 89 | 180 | 1 | | | 154 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 12 | 4267 | X | 4267 | -0- | -0- | -0- | 165 | 1 | 3962 | 2 | N | 127 | 2 | 8 | | | 279 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 01 | 3415 | X | 3415 | -0- | -0- | -0- | 112 | 1 | 3164 | 2 | N | 126 | 196 | 1 | | | 209 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 02 | 3162 | X | 3162 | -0- | -0- | -0- | 112 | 1 | 2971 | 2 | N | 72 | 188 | 1 | | | 93 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| *03 | 3982 | X | 3982 | -0- | -0- | -0- | 158 | 1 | 3704 | 2 | N | 109 | | | | | 202 |
| | | | | | | | 120 | 9 | | | | | | | | | |

NEW ULM (LWR WILCOX CONS.) //CONT.// 65248 075 ASSOCIATED CAPACITY CNTY: COLORADO
STRAND ENERGY, L.C. //CONT.// 824758
RICHTER-LOEWE WELL #: 3 RRCID -> 203107 COMPL. DATE 07/10/2004 TOTAL DEPTH 10811 PERF.10527 - 10547

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12953 | X | 12953 | -0- | -0- | -0- | 510 | 1 | 12248 | 2 | N | 177 | 187 | 1 | 4 | 8 | 272 |
| | | | | | | | 195 | 9 | | | | | | | | | |
| 11 | 12320 | X | 12320 | -0- | -0- | -0- | 483 | 1 | 11606 | 2 | N | 210 | 163 | 1 | 3 | 8 | 316 |
| | | | | | | | 231 | 9 | | | | | | | | | |
| 12 | 12771 | X | 12771 | -0- | -0- | -0- | 500 | 1 | 12027 | 2 | N | 222 | 179 | 1 | 5 | 8 | 354 |
| | | | | | | | 244 | 9 | | | | | | | | | |
| 01 | 11441 | X | 11441 | -0- | -0- | -0- | 383 | 1 | 10843 | 2 | N | 195 | | | | | 549 |
| | | | | | | | 215 | 9 | | | | | | | | | |
| 02 | 11316 | X | 11316 | -0- | -0- | -0- | 402 | 1 | 10702 | 2 | N | 193 | 385 | 1 | 1 | 8 | 356 |
| | | | | | | | 212 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 12099 | -0- | 12099 | 12099 | 486 | 1 | 11392 | 2 | N | 201 | 189 | 1 | | | 368 |
| | | | | | | | 221 | 9 | | | | | | | | | |

BLEZINGER WELL #: 4 RRCID -> 208438 COMPL. DATE 06/13/2012 TOTAL DEPTH 10800 PERF. 9717 - 10244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9269 | X | 4568 | -0- | -4701 | -0- | 477 | 1 | 3922 | 2 | N | 154 | 174 | 1 | | | 177 |
| | | | | | | | 169 | 9 | | | | | | | | | |
| 11 | 6270 | X | 4727 | -0- | -1543 | -0- | 471 | 1 | 4110 | 2 | N | 133 | 193 | 1 | | | 117 |
| | | | | | | | 146 | 9 | | | | | | | | | |
| 12 | 2883 | X | 2663 | -0- | -220 | -0- | 343 | 1 | 2245 | 2 | N | 68 | | | | | 185 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 01 | 4557 | X | 150 | -0- | -4407 | -0- | 45 | 1 | 51 | 2 | N | 49 | 186 | 1 | | | 48 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 02 | 4424 | X | -0- | -0- | -4424 | -0- | | | | | N | -0- | | | | | 48 |
| 03 | DLQ G-10 | | 9589 | -0- | 9589 | 9589 | 51 | 1 | 8921 | 2 | N | 561 | 368 | 1 | | | 241 |
| | | | | | | | 617 | 9 | | | | | | | | | |

B. P. FEE WELL #: 1 RRCID -> 213299 COMPL. DATE 02/01/2007 TOTAL DEPTH 11000 PERF. 9780 - 10702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1256 | N | 1256 | -0- | -0- | -0- | 89 | 1 | 1127 | 2 | N | 36 | | | | | 170 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 1410 | N | 1073 | -0- | -337 | -0- | 63 | 1 | 969 | 2 | N | 37 | | | | | 207 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 12 | 1239 | N | 1239 | -0- | -0- | -0- | 56 | 1 | 1065 | 2 | N | 107 | 180 | 1 | 2 | 8 | 132 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 01 | 1271 | N | 703 | -0- | -568 | -0- | 35 | 1 | 623 | 2 | N | 41 | | | | | 173 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 02 | 1317 | N | 1317 | -0- | -0- | -0- | 63 | 1 | 1228 | 2 | N | 24 | | | | | 197 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 03 | 1240 | N | 1201 | -0- | -39 | -0- | 55 | 1 | 1107 | 2 | N | 35 | | | | | 232 |
| | | | | | | | 39 | 9 | | | | | | | | | |

RICHTER-LOEWE WELL #: 2 RRCID -> 214202 COMPL. DATE 02/19/2007 TOTAL DEPTH 10817 PERF.10034 - 10054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5635 | X | 5635 | -0- | -0- | -0- | 235 | 1 | 5196 | 2 | N | 185 | 182 | 1 | 3 | 8 | 197 |
| | | | | | | | 204 | 9 | | | | | | | | | |
| 11 | 5039 | X | 5039 | -0- | -0- | -0- | 211 | 1 | 4645 | 2 | N | 166 | 179 | 1 | | | 184 |
| | | | | | | | 183 | 9 | | | | | | | | | |
| 12 | 4251 | X | 4251 | -0- | -0- | -0- | 180 | 1 | 3883 | 2 | N | 171 | 187 | 1 | 2 | 8 | 166 |
| | | | | | | | 188 | 9 | | | | | | | | | |
| 01 | 3100 | X | 2240 | -0- | -860 | -0- | 88 | 1 | 2038 | 2 | N | 104 | | | | | 270 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 02 | 2800 | X | 2421 | -0- | -379 | -0- | 101 | 1 | 2231 | 2 | N | 81 | 194 | 1 | | | 157 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| *03 | 6096 | X | 6096 | -0- | -0- | -0- | 257 | 1 | 5595 | 2 | N | 222 | 193 | 1 | | | 186 |
| | | | | | | | 244 | 9 | | | | | | | | | |

NEW ULM (LWR WILCOX CONS.) //CONT.// 65248 075 ASSOCIATED CAPACITY CNTY: COLORADO
STRAND ENERGY, L.C. //CONT.// 824758
YELDERMAN WELL #: 2 RRCID -> 222911 COMPL. DATE 06/22/2009 TOTAL DEPTH 10800 PERF.10232 - 10514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2480 | N | 1278 | -0- | -1202 | -0- | 201 | 1 | 1044 | 2 | N | 30 | | | | | 137 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 2250 | N | 923 | -0- | -1327 | -0- | 194 | 1 | 701 | 2 | N | 25 | 2 | 8 | | | 160 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 1767 | N | 1323 | -0- | -444 | -0- | 274 | 1 | 1021 | 2 | N | 25 | | | | | 185 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 01 | 1435 | N | 1435 | -0- | -0- | -0- | 266 | 1 | 1143 | 2 | N | 24 | 2 | 8 | | | 207 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 1194 | N | 1194 | -0- | -0- | -0- | 279 | 1 | 884 | 2 | N | 28 | 1 | 8 | | | 234 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *03 | 3100 | N | 3139 | -0- | 39 | 39 | 34 | 1 | 2548 | 2 | N | 506 | 546 | 1 | | | 194 |
| | | | | | | | 557 | 9 | | | | | | | | | |

TEMA OIL AND GAS COMPANY 841329
BLEZINGER, GEORGE WELL #: 1 RRCID -> 063448 COMPL. DATE 12/26/1988 TOTAL DEPTH 10742 PERF.10362 - 10616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2232 | X | 1017 | -0- | -1215 | -0- | 58 | 1 | 835 | 2 | N | 113 | 68 | 1 | | | 75 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 11 | 1530 | X | 944 | -0- | -586 | -0- | 76 | 1 | 760 | 2 | N | 98 | 60 | 1 | | | 113 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 12 | 1519 | X | 1213 | -0- | -306 | -0- | 51 | 1 | 1018 | 2 | N | 131 | 174 | 1 | | | 70 |
| | | | | | | | 144 | 9 | | | | | | | | | |
| 01 | 1023 | N | 875 | -0- | -148 | -0- | 90 | 1 | 614 | 2 | N | 155 | 170 | 1 | 1 | 8 | 54 |
| | | | | | | | 171 | 9 | | | | | | | | | |
| 02 | 896 | N | 761 | -0- | -135 | -0- | 32 | 1 | 618 | 2 | N | 101 | 117 | 1 | | | 38 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 03 | 1271 | N | 1087 | -0- | -184 | -0- | 47 | 1 | 887 | 2 | N | 139 | 131 | 1 | | | 46 |
| | | | | | | | 153 | 9 | | | | | | | | | |

ERWIN SCHILLER GAS UNIT WELL #: 5 RRCID -> 071476 COMPL. DATE 04/08/1977 TOTAL DEPTH 10970 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 48041 | X | 17875 | -0- | -30166 | -0- | 74 | 1 | 16771 | 2 | N | 936 | 1026 | 1 | 1 | 8 | 191 |
| | | | | | | | 1030 | 9 | | | | | | | | | |
| 11 | 17604 | X | 17604 | -0- | -0- | -0- | 1511 | 1 | 15201 | 2 | N | 811 | 841 | 1 | | | 161 |
| | | | | | | | 892 | 9 | | | | | | | | | |
| 12 | 17793 | X | 17793 | -0- | -0- | -0- | 813 | 1 | 16377 | 2 | N | 548 | 622 | 1 | 3 | 8 | 84 |
| | | | | | | | 603 | 9 | | | | | | | | | |
| 01 | 14256 | X | 14256 | -0- | -0- | -0- | 1757 | 1 | 11934 | 2 | N | 514 | 500 | 1 | 3 | 8 | 95 |
| | | | | | | | 565 | 9 | | | | | | | | | |
| 02 | 16956 | X | 16956 | -0- | -0- | -0- | 813 | 1 | 15645 | 2 | N | 453 | 440 | 1 | | | 108 |
| | | | | | | | 498 | 9 | | | | | | | | | |
| *03 | 16418 | X | 16418 | -0- | -0- | -0- | 809 | 1 | 15141 | 2 | N | 425 | 350 | 1 | | | 183 |
| | | | | | | | 468 | 9 | | | | | | | | | |

KAASE WELL #: 1 RRCID -> 172852 COMPL. DATE 01/16/1999 TOTAL DEPTH 11300 PERF.10331 - 10334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | 72 | -0- | -269 | -0- | 44 | 1 | 24 | 2 | N | 4 | 4 | 8 | | | 24 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 480 | N | -0- | -0- | -480 | -0- | | | | | N | -0- | | | | | 24 |
| 12 | 465 | N | -0- | -0- | -465 | -0- | | | | | N | -0- | | | | | 24 |
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 24 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 24 |

NEW ULM (LWR WILCOX CONS.) //CONT.// 65248 075 ASSOCIATED CAPACITY CNTY: COLORADO
TEMA OIL AND GAS COMPANY //CONT.// 841329
BLEZINGER, GEORGE WELL #: 4 RRCID -> 222754 COMPL. DATE 08/16/2006 TOTAL DEPTH 11000 PERF.10486 - 10498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3038 | X | 2050 | -0- | -988 | -0- | 381 | 1 | 1491 | 2 | N | 162 | 178 | 1 | 9 | 8 | 28 |
| | | | | | | | 178 | 9 | | | | | | | | | |
| 11 | 2940 | X | 1872 | -0- | -1068 | -0- | 153 | 1 | 1539 | 2 | N | 164 | 90 | 1 | | | 102 |
| | | | | | | | 180 | 9 | | | | | | | | | |
| 12 | 2294 | X | 2152 | -0- | -142 | -0- | 89 | 1 | 1803 | 2 | N | 236 | 303 | 1 | 7 | 8 | 28 |
| | | | | | | | 260 | 9 | | | | | | | | | |
| 01 | 2179 | X | 2179 | -0- | -0- | -0- | 244 | 1 | 1657 | 2 | N | 253 | 238 | 1 | 10 | 8 | 33 |
| | | | | | | | 278 | 9 | | | | | | | | | |
| 02 | 2016 | X | 1755 | -0- | -261 | -0- | 77 | 1 | 1476 | 2 | N | 184 | 187 | 1 | | | 30 |
| | | | | | | | 202 | 9 | | | | | | | | | |
| 03 | 2511 | N | 1538 | -0- | -973 | -0- | 67 | 1 | 1247 | 2 | N | 204 | 141 | 1 | | | 93 |
| | | | | | | | 224 | 9 | | | | | | | | | |

SCHILLER WELL #: 6 RRCID -> 232647 COMPL. DATE 12/05/2007 TOTAL DEPTH 11000 PERF.10472 - 10492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4270 | X | 4270 | -0- | -0- | -0- | 447 | 1 | 3703 | 2 | N | 109 | 104 | 1 | | | 40 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 11 | 3921 | X | 3921 | -0- | -0- | -0- | 344 | 1 | 3455 | 2 | N | 111 | 94 | 1 | | | 57 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 12 | 3906 | X | 3906 | -0- | -0- | -0- | 179 | 1 | 3600 | 2 | N | 115 | 67 | 1 | | | 105 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 01 | 3410 | X | 3291 | -0- | -119 | -0- | 407 | 1 | 2767 | 2 | N | 106 | 122 | 1 | 1 | 8 | 88 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 02 | 3575 | X | 3575 | -0- | -0- | -0- | 170 | 1 | 3284 | 2 | N | 110 | 71 | 1 | | | 127 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| *03 | 4545 | X | 4545 | -0- | -0- | -0- | 224 | 1 | 4190 | 2 | N | 119 | 192 | 1 | | | 54 |
| | | | | | | | 131 | 9 | | | | | | | | | |

WHITE WELL #: 1 RRCID -> 254235 COMPL. DATE 07/21/2009 TOTAL DEPTH 11000 PERF.10642 - 10649

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1519 | N | -0- | -0- | -1519 | -0- | | | | | N | -0- | | | | | 33 |
| 11 | 1290 | N | -0- | -0- | -1290 | -0- | | | | | N | -0- | | | | | 33 |
| 12 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 33 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 02 | 223 | N | 223 | -0- | -0- | -0- | 10 | 1 | 189 | 2 | N | 22 | | | | | 55 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *03 | 1510 | N | 1510 | -0- | -0- | -0- | 73 | 1 | 1363 | 2 | N | 67 | 89 | 1 | | | 33 |
| | | | | | | | 74 | 9 | | | | | | | | | |

NEW ULM (WILCOX 10500) 65248 780 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
STRAND ENERGY, L.C. 824758
B. P. FEE WELL #: 2 RRCID -> 259547 COMPL. DATE 07/16/2007 TOTAL DEPTH 11017 PERF. 4749 - 4893

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NEWTON (4000) 65393 500 NON-ASSOCIATED ONE WELL CNTY: NEWTON
ARGENT ENERGY (US) HOLDINGS INC. 029710
VASTAR WELL #: 4R RRCID -> 191537 COMPL. DATE N/A TOTAL DEPTH 5394 PERF. 5268 - 5284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NEWTON (4000) //CONT.// 65393 500 NON-ASSOCIATED ONE WELL CNTY: NEWTON
ARGENT ENERGY (US) HOLDINGS INC.//CONT.// 029710
VASTAR WELL #: 9D RRCID -> 214108 COMPL. DATE 12/13/2005 TOTAL DEPTH 5700 PERF. 5085 - 5280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PURE RESOUCES A WELL #: 3D RRCID -> 216467 COMPL. DATE 03/15/2006 TOTAL DEPTH 5470 PERF. 5085 - 5310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ARCO CALL WELL #: 1D RRCID -> 223770 COMPL. DATE 09/13/2006 TOTAL DEPTH 9916 PERF. 5050 - 5296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HEARTWOOD WELL #: 1D RRCID -> 229443 COMPL. DATE 10/25/2006 TOTAL DEPTH 5515 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NIELS CARLSEN 65483 001 ASSOCIATED CAPACITY CNTY: WHARTON
KEN PETROLEUM CORPORATION 455775
CHURAN WELL #: 2 RRCID -> 184159 COMPL. DATE N/A TOTAL DEPTH 5216 PERF. 5182 - 5186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

NOACK COWHERD (SEG. B) 65607 200 ASSOCIATED CAPACITY CNTY: LEE
ERNEST OPERATING COMPANY 253480
HODGE WELL #: 1 RRCID -> 077959 COMPL. DATE 05/31/1978 TOTAL DEPTH 3394 PERF. 3374 - 3394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 99 | -0- | -25 | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 11 | 127 | N | 127 | -0- | -0- | -0- | 127 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 89 | -0- | -4 | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 01 | 93 | N | 72 | -0- | -21 | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 85 | -0- | -27 | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 78 | -0- | -15 | -0- | 78 | 2 | | | N | -0- | | | | | -0- |

NOACK COWHERD (SEG. B) //CONT.// 65607 200 ASSOCIATED CAPACITY CNTY: LEE
JDA ENERGY, LLC 427482
GUTHRIE WELL #: 1 RRCID -> 067544 COMPL. DATE 06/25/1976 TOTAL DEPTH 3525 PERF. 3335 - 3342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |

GUTHRIE, JAMES Q. WELL #: 2 RRCID -> 069549 COMPL. DATE 11/20/1976 TOTAL DEPTH 3332 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |

NOACK COW HERD (3460) 65607 500 ASSOCIATED 49B CNTY: LEE
ERNEST OPERATING COMPANY 253480
NOACK, LEON WELL #: 1 RRCID -> 071406 COMPL. DATE 02/10/1977 TOTAL DEPTH 3516 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | 12 | -0- | 12 | 12 | 12 | 2 | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | 14 | -0- | 14 | 26 | 14 | 2 | | | N | -0- | | | | | -0- |

NOACK COW HERD, EAST (NAVARRO) 65609 500 ASSOCIATED 49B CNTY: LEE
ERNEST OPERATING COMPANY 253480
PERRY WELL #: 1 RRCID -> 076202 COMPL. DATE 03/20/1978 TOTAL DEPTH 3450 PERF. 3320 - 3340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | # | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 60 | # | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 62 | # | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 62 | # | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 56 | # | 1 | -0- | -55 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

NOLTE MARSH (YEGUA 13000) 65768 900 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
FORT APACHE ENERGY, INC. 277908
DANIEL,GOVERNOR BILL SECTION 161 WELL #: 1 RRCID -> 206976 COMPL. DATE 01/05/2004 TOTAL DEPTH 13900 PERF. 12160 - 12170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 5 | | | | | 33 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 5 | | | | | 38 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 3 | | | | | 41 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 5 | | | | | 46 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 5 | | | | | 51 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 4 | | | | | 55 |

SOUTH TEXAS OPERATING COMPANY 802845
BONNER WELL #: 1R RRCID -> 197758 COMPL. DATE 05/06/2003 TOTAL DEPTH 13800 PERF. 13104 - 13216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 341 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 341 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 341 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 341 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 341 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 341 |

NOME 65780 001 ASSOCIATED ONE WELL CNTY: JEFFERSON
SAMSON EXPLORATION, LLC 744835
NOME SWD WELL #: 1 RRCID -> 229776 COMPL. DATE 09/07/2011 TOTAL DEPTH 5716 PERF. 5240 - 5294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NOME (L-4400) 65780 174 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
SIANA OIL & GAS 779259
CARPENTER, ALMA M. WELL #: 15 RRCID -> 134198 COMPL. DATE 03/31/1990 TOTAL DEPTH 4620 PERF. 4400 - 4405

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NOME (V-A) 65780 295 ASSOCIATED ONE WELL CNTY: JEFFERSON
KODY PETROLEUM CO., INC. 473774
LONG WELL #: 29 RRCID -> 232221 COMPL. DATE 11/03/1987 TOTAL DEPTH 8020 PERF. 6946 - 6947

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

NOME (V-1) 65780 464 NON-ASSOCIATED EXEMPT CNTY: JEFFERSON
AUDEN OIL INC. 036795
LONG WELL #: 10 T RRCID -> 042742 COMPL. DATE 10/04/1967 TOTAL DEPTH 8000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NOME (X SAND) 65780 812 ASSOCIATED 49B CNTY: JEFFERSON
KODY PETROLEUM CO., INC. 473774
LONG WELL #: 18 RRCID -> 231947 COMPL. DATE 01/10/2007 TOTAL DEPTH 8003 PERF. 7864 - 7867

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | -0- | -0- | -0- | 22048 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | 22048 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | 22048 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | 22048 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | 22048 | | | | | Y | -0- | | | | | -0- |
| 03 | H15 | VIOL | NO RPT | -0- | -0- | 22048 | | | | | Y | NO RPT | | | | | -0- |

NOME (YEGUA MIDDLE EY) 65780 828 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
SAMSON EXPLORATION, LLC 744835
NOME-BEAVERS GAS UNIT WELL #: 1ST RRCID -> 235542 COMPL. DATE 01/28/2011 TOTAL DEPTH 13116 PERF.13093 - 13111

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 06/01/2013

NOME-BEAVERS GAS UNIT WELL #: 2 RRCID -> 239778 COMPL. DATE 08/24/2011 TOTAL DEPTH 14163 PERF.12712 - 12731

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 74 | 1 | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCDERMOND WELL #: 5 RRCID -> 256062 COMPL. DATE 02/16/2010 TOTAL DEPTH 15344 PERF.14615 - 14649

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7220 | X | 7220 | -0- | -0- | -0- | 1636 | 1 | 4785 | 2 | N | 726 | 916 | 1 | | | 278 |
| | | | | | | | 799 | 9 | | | | | | | | | |
| 11 | 6630 | X | 6418 | -0- | -212 | -0- | 1646 | 1 | 3980 | 2 | N | 720 | 645 | 1 | | | 353 |
| | | | | | | | 792 | 9 | | | | | | | | | |
| 12 | 6851 | X | 5946 | -0- | -905 | -0- | 1328 | 1 | 3881 | 2 | N | 670 | 735 | 1 | | | 288 |
| | | | | | | | 737 | 9 | | | | | | | | | |
| 01 | 6851 | X | 4993 | -0- | -1858 | -0- | 1633 | 1 | 2614 | 2 | N | 678 | 553 | 1 | | | 413 |
| | | | | | | | 746 | 9 | | | | | | | | | |
| 02 | 6188 | X | 4709 | -0- | -1479 | -0- | 1198 | 1 | 2744 | 2 | N | 697 | 742 | 1 | | | 368 |
| | | | | | | | 767 | 9 | | | | | | | | | |
| 03 | 6851 | X | 4594 | -0- | -2257 | -0- | 770 | 1 | 3138 | 2 | N | 624 | 614 | 1 | | | 378 |
| | | | | | | | 686 | 9 | | | | | | | | | |

MASON ROAD WELL #: 1 RRCID -> 262245 COMPL. DATE 11/17/2010 TOTAL DEPTH 16039 PERF.14041 - 14042

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | 236 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 236 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 236 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | 236 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 236 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | 236 | | | | | N | -0- | | | | | -0- |

LEGER WELL #: 1 RRCID -> 266497 COMPL. DATE 06/30/2012 TOTAL DEPTH 14082 PERF.13077 - 13126

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 165881 | X | 50791 | -0- | -115090 | -0- | 2106 | 1 | 47263 | 2 | N | 1293 | 1368 | 1 | | | 343 |
| | | | | | | | 1422 | 9 | | | | | | | | | |
| 11 | 150180 | X | 58491 | -0- | -91689 | -0- | 2348 | 1 | 54454 | 2 | N | 1535 | 1535 | 1 | | | 343 |
| | | | | | | | 1689 | 9 | | | | | | | | | |
| 12 | 143995 | X | 62132 | -0- | -81863 | -0- | 2218 | 1 | 58139 | 2 | N | 1614 | 1617 | 1 | | | 340 |
| | | | | | | | 1775 | 9 | | | | | | | | | |
| 01 | 112747 | X | 60577 | -0- | -52170 | -0- | 1768 | 1 | 57090 | 2 | N | 1563 | 1553 | 1 | | | 350 |
| | | | | | | | 1719 | 9 | | | | | | | | | |
| 02 | 91896 | X | 55266 | -0- | -36630 | -0- | 379 | 1 | 53378 | 2 | N | 1372 | 1336 | 1 | | | 386 |
| | | | | | | | 1509 | 9 | | | | | | | | | |
| 03 | 62124 | X | 61046 | -0- | -1078 | -0- | 418 | 1 | 59012 | 2 | N | 1469 | 1505 | 1 | | | 350 |
| | | | | | | | 1616 | 9 | | | | | | | | | |

NOME (YEGUA MIDDLE EY FB2) 65780 830 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
BEVIL WELL #: 1 RRCID -> 235080 COMPL. DATE 06/13/2011 TOTAL DEPTH 16500 PERF.13776 - 13858

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAMSON EXPLORATION, LLC 744835
NOME-LONG WELL #: 1ST RRCID -> 224330 COMPL. DATE 09/03/2013 TOTAL DEPTH 14269 PERF.14137 - 14162

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | SHUT IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 12 | SHUT IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 01 | SHUT IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 02 | SHUT IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |

NOME HARDER 1 ST WELL #: 1 RRCID -> 229913 COMPL. DATE 10/28/2009 TOTAL DEPTH 15000 PERF.14184 - 14302

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 24490 X | -0- | -0- | -24490 | -0- | | | | | N | -0- | | | | | 131 |
| 11 | 23700 X | -0- | -0- | -23700 | -0- | | | | | N | -0- | | | | | 131 |
| 12 | 17949 X | -0- | -0- | -17949 | -0- | | | | | N | -0- | | | | | 131 |
| 01 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 131 |
| 02 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 131 |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 131 |

HARDER-DISHMAN WELL #: 1ST RRCID -> 233763 COMPL. DATE 12/10/2012 TOTAL DEPTH 14252 PERF.14210 - 14234

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 24986 X | 19307 | -0- | -5679 | -0- | 753 | 1 | 17656 | 2 | N | 816 | 912 | 1 | | | 326 |
| | | | | | | 898 | 9 | | | | | | | | | |
| 11 | 24180 X | 12195 | -0- | -11985 | -0- | 456 | 1 | 11125 | 2 | N | 558 | 459 | 1 | | | 425 |
| | | | | | | 614 | 9 | | | | | | | | | |
| 12 | 23932 X | 20825 | -0- | -3107 | -0- | 686 | 1 | 19217 | 2 | N | 838 | 837 | 1 | | | 426 |
| | | | | | | 922 | 9 | | | | | | | | | |
| 01 | 23126 X | 18093 | -0- | -5033 | -0- | 496 | 1 | 16744 | 2 | N | 775 | 924 | 1 | | | 277 |
| | | | | | | 853 | 9 | | | | | | | | | |
| 02 | 20272 X | 7061 | -0- | -13211 | -0- | 367 | 1 | 6251 | 2 | N | 403 | 187 | 1 | | | 493 |
| | | | | | | 443 | 9 | | | | | | | | | |
| *03 | 21866 X | 21866 | -0- | -0- | -0- | 1977 | 1 | 19029 | 2 | N | 782 | 967 | 1 | | | 308 |
| | | | | | | 860 | 9 | | | | | | | | | |

HARDER-DISHMAN WELL #: 2 RRCID -> 236979 COMPL. DATE 08/16/2011 TOTAL DEPTH 14558 PERF.12695 - 12703

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

NOME-LONG WELL #: 3 RRCID -> 239842 COMPL. DATE 08/26/2008 TOTAL DEPTH 14410 PERF.14010 - 14107

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

NOME N.E. (12800) 65783 600 ASSOCIATED CAPACITY CNTY: JEFFERSON
SAMSON EXPLORATION, LLC 744835
SUN FEE WELL #: 1 RRCID -> 203126 COMPL. DATE N/A TOTAL DEPTH 15000 PERF.12911 - 12938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14746 | X | 14746 | -0- | -0- | -0- | 247 | 1 | 13644 | 2 | N | 777 | 548 | 1 | | | 436 |
| | | | | | | | 855 | 9 | | | | | | | | | |
| 11 | 17559 | X | 17559 | -0- | -0- | -0- | 296 | 1 | 16193 | 2 | N | 973 | 1090 | 1 | | | 319 |
| | | | | | | | 1070 | 9 | | | | | | | | | |
| 12 | 18038 | X | 18038 | -0- | -0- | -0- | 292 | 1 | 16650 | 2 | N | 996 | 1089 | 1 | | | 226 |
| | | | | | | | 1096 | 9 | | | | | | | | | |
| 01 | 11183 | X | 11183 | -0- | -0- | -0- | 166 | 1 | 10331 | 2 | N | 624 | 536 | 1 | | | 314 |
| | | | | | | | 686 | 9 | | | | | | | | | |
| 02 | 15508 | X | 15508 | -0- | -0- | -0- | 97 | 1 | 14409 | 2 | N | 911 | 727 | 1 | | | 498 |
| | | | | | | | 1002 | 9 | | | | | | | | | |
| *03 | 18452 | X | 18452 | -0- | -0- | -0- | 95 | 1 | 17129 | 2 | N | 1116 | 1267 | 1 | | | 347 |
| | | | | | | | 1228 | 9 | | | | | | | | | |

SUN FEE WELL #: 2 RRCID -> 234019 COMPL. DATE 10/04/2011 TOTAL DEPTH 12633 PERF.12330 - 12380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17732 | X | 13570 | -0- | -4162 | -0- | 483 | 1 | 12314 | 2 | N | 703 | 727 | 1 | | | 142 |
| | | | | | | | 773 | 9 | | | | | | | | | |
| 11 | 17160 | X | 8235 | -0- | -8925 | -0- | 444 | 1 | 7362 | 2 | N | 390 | 363 | 1 | | | 169 |
| | | | | | | | 429 | 9 | | | | | | | | | |
| 12 | 17732 | X | 12984 | -0- | -4748 | -0- | 962 | 1 | 11396 | 2 | N | 569 | 544 | 1 | | | 194 |
| | | | | | | | 626 | 9 | | | | | | | | | |
| 01 | 14849 | X | 13167 | -0- | -1682 | -0- | 842 | 1 | 11739 | 2 | N | 533 | 554 | 1 | | | 173 |
| | | | | | | | 586 | 9 | | | | | | | | | |
| 02 | 13933 | X | 13933 | -0- | -0- | -0- | 567 | 1 | 12785 | 2 | N | 528 | 538 | 1 | | | 163 |
| | | | | | | | 581 | 9 | | | | | | | | | |
| 03 | 13578 | X | 4001 | -0- | -9577 | -0- | 195 | 1 | 3640 | 2 | N | 151 | 181 | 1 | | | 133 |
| | | | | | | | 166 | 9 | | | | | | | | | |

HARDER WELL #: 1 RRCID -> 260496 COMPL. DATE 10/19/2012 TOTAL DEPTH 17500 PERF.15321 - 16093

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3193 | X | 169 | -0- | -3024 | -0- | 37 | 1 | 131 | 2 | N | 1 | | | | | 238 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 600 | X | 343 | -0- | -257 | -0- | 130 | 1 | 194 | 2 | N | 17 | | | | | 255 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 2333 | X | 2333 | -0- | -0- | -0- | 620 | 1 | 1608 | 2 | N | 95 | 186 | 1 | | | 164 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 01 | 1643 | X | 232 | -0- | -1411 | -0- | 135 | 1 | 97 | 2 | N | -0- | | | | | 164 |
| 02 | 3264 | X | 3264 | -0- | -0- | -0- | 981 | 1 | 2148 | 2 | N | 123 | | | | | 287 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 03 | 2325 | X | 685 | -0- | -1640 | -0- | 192 | 1 | 478 | 2 | N | 14 | 178 | 1 | | | 123 |
| | | | | | | | 15 | 9 | | | | | | | | | |

NOME, SOUTH (NODOSARIA 8600) 65785 888 NON-ASSOCIATED EXEMPT CNTY: JEFFERSON
SHORE PETROLEUM CORP. 778492
MCDERMAND WELL #: 1 RRCID -> 271862 COMPL. DATE 09/16/2011 TOTAL DEPTH 8931 PERF. 8594 - 8600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | 7750 | | NO RPT | -0- | -7750 | -0- | | | | | N | NO RPT | | | | | -0- |
| *11 | 7500 | | NO RPT | -0- | -7500 | -0- | | | | | N | NO RPT | | | | | -0- |
| *12 | 7750 | | NO RPT | -0- | -7750 | -0- | | | | | N | NO RPT | | | | | -0- |
| *01 | 7750 | | NO RPT | -0- | -7750 | -0- | | | | | N | NO RPT | | | | | -0- |
| *02 | 7000 | | NO RPT | -0- | -7000 | -0- | | | | | N | NO RPT | | | | | -0- |
| *03 | 7750 | | NO RPT | -0- | -7750 | -0- | | | | | N | NO RPT | | | | | -0- |

NOME, SE. (NODOSARIA) 65790 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
SAMSON EXPLORATION, LLC 744835
MCDERMOND F. WELL #: 1 RRCID -> 077320 COMPL. DATE 11/16/1983 TOTAL DEPTH 8590 PERF. 1830 - 1840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NONA MILLS (-A-) 65799 100 ASSOCIATED ONE WELL CNTY: HARDIN
PRIMROSE RESOURCES, LLC 678365
NONA MILLS FIELD UNIT WELL #: 2504 RRCID -> 170394 COMPL. DATE 08/20/1998 TOTAL DEPTH 8503 PERF. 7100 - 7106

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 335 | N | 335 | -0- | -0- | -0- | 335 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 295 | N | 295 | -0- | -0- | -0- | 295 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 155 | N | 137 | -0- | -18 | -0- | 137 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 196 | N | 196 | -0- | -0- | -0- | 196 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 244 | N | 244 | -0- | -0- | -0- | 244 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 222 | N | 222 | -0- | -0- | -0- | 222 | 2 | | | Y | -0- | | | | | -0- |

NONA MILLS (-C- SAND) 65799 230 ASSOCIATED CAPACITY CNTY: HARDIN
PRIMROSE RESOURCES, LLC 678365
NONA MILLS FIELD UNIT WELL #: 4901 RRCID -> 148919 COMPL. DATE 03/02/2000 TOTAL DEPTH 8600 PERF. 7218 - 7424

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5864 | X | 5864 | -0- | -0- | -0- | 5864 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 4418 | X | 4418 | -0- | -0- | -0- | 4418 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 4402 | X | 2057 | -0- | -2345 | -0- | 2057 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 4402 | X | 2943 | -0- | -1459 | -0- | 2943 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 3976 | X | 3661 | -0- | -315 | -0- | 3661 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 4402 | X | 3327 | -0- | -1075 | -0- | 3327 | 2 | | | Y | -0- | | | | | -0- |

NONA MILLS FIELD UNIT WELL #: 1851 RRCID -> 181305 COMPL. DATE N/A TOTAL DEPTH 8507 PERF. 7228 - 7360

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

NONA MILLS FIELD UNIT WELL #: 4301 RRCID -> 224225 COMPL. DATE 12/20/2006 TOTAL DEPTH 8600 PERF. 7224 - 7230

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1364 | X | 1173 | -0- | -191 | -0- | 1173 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1320 | X | 1031 | -0- | -289 | -0- | 1031 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1023 | X | 480 | -0- | -543 | -0- | 480 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1178 | X | 687 | -0- | -491 | -0- | 687 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1064 | X | 854 | -0- | -210 | -0- | 854 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1178 | X | 776 | -0- | -402 | -0- | 776 | 2 | | | Y | -0- | | | | | -0- |

NONA MILLS (-E- SAND) 65799 275 ASSOCIATED EXEMPT CNTY: HARDIN
PRIMROSE RESOURCES, LLC 678365
NONA MILLS FIELD UNIT WELL #: 3601 RRCID -> 136446 COMPL. DATE 03/26/1999 TOTAL DEPTH 8592 PERF. 7430 - 7446

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 1473 | | 1473 | -0- | -0- | -0- | 1473 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 686 | | 686 | -0- | -0- | -0- | 686 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 981 | N | 981 | -0- | -0- | -0- | 981 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1220 | N | 1220 | -0- | -0- | -0- | 1220 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 1109 | N | 1109 | -0- | -0- | -0- | 1109 | 2 | | | Y | -0- | | | | | -0- |

NONA MILLS (F-1 YEGUA) 65799 325 NON-ASSOCIATED CAPACITY CNTY: HARDIN
PRIMROSE RESOURCES, LLC 678365
NONA MILLS FIELD UNIT WELL #: 1211 RRCID -> 177121 COMPL. DATE 01/28/2000 TOTAL DEPTH 8551 PERF. 7783 - 7789

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5529 | X | 5529 | -0- | -0- | -0- | 5529 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 4620 | X | 4124 | -0- | -496 | -0- | 4124 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 4774 | X | 1919 | -0- | -2855 | -0- | 1919 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 5518 | X | 2747 | -0- | -2771 | -0- | 2747 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 4984 | X | 3417 | -0- | -1567 | -0- | 3417 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 5518 | X | 3105 | -0- | -2413 | -0- | 3105 | 2 | | | Y | -0- | | | | | -0- |

NONA MILLS FIELD UNIT WELL #: 2510 RRCID -> 183064 COMPL. DATE 05/17/2001 TOTAL DEPTH 8513 PERF. 7490 - 7494

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1340 | N | 1340 | -0- | -0- | -0- | 1340 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1178 | N | 1178 | -0- | -0- | -0- | 1178 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 548 | N | 548 | -0- | -0- | -0- | 548 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 785 | N | 785 | -0- | -0- | -0- | 785 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 976 | N | 976 | -0- | -0- | -0- | 976 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 887 | N | 887 | -0- | -0- | -0- | 887 | 2 | | | Y | -0- | | | | | -0- |

NONA MILLS (-G-) 65799 500 ASSOCIATED ONE WELL CNTY: HARDIN
PRIMROSE RESOURCES, LLC 678365
MILLS, NONA FIELD UNIT WELL #: 2303 RRCID -> 209769 COMPL. DATE 05/05/2005 TOTAL DEPTH 8570 PERF. 7924 - 7934

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1508 | N | 1508 | -0- | -0- | -0- | 1508 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1325 | N | 1325 | -0- | -0- | -0- | 1325 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1147 | N | 617 | -0- | -530 | -0- | 617 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1519 | N | 883 | -0- | -636 | -0- | 883 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1232 | N | 1098 | -0- | -134 | -0- | 1098 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 998 | N | 998 | -0- | -0- | -0- | 998 | 2 | | | Y | -0- | | | | | -0- |

NONA MILLS (-I-) 65799 800 NON-ASSOCIATED 49B CNTY: HARDIN
PRIMROSE RESOURCES, LLC 678365
NONA MILLS FIELD UNIT WELL #: 806 RRCID -> 136902 COMPL. DATE 11/10/1999 TOTAL DEPTH 8610 PERF. 8068 - 8088

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 216 | 200 | 1 | | | 16 |

NONA MILLS (-K-) 65799 900 NON-ASSOCIATED CAPACITY CNTY: HARDIN
PRIMROSE RESOURCES, LLC 678365
MILLS, NONA WELL #: 7 RRCID -> 138713 COMPL. DATE 02/11/1991 TOTAL DEPTH 8605 PERF. 8442 - 8456

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 335 | X | 335 | -0- | -0- | -0- | 335 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 295 | X | 295 | -0- | -0- | -0- | 295 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 248 | N | 137 | -0- | -111 | -0- | 137 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 341 | N | 196 | -0- | -145 | -0- | 196 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 280 | N | 244 | -0- | -36 | -0- | 244 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 222 | N | 222 | -0- | -0- | -0- | 222 | 2 | | | Y | -0- | | | | | -0- |

HOOKS, ESTHER ET AL WELL #: 6 RRCID -> 140309 COMPL. DATE 12/08/1999 TOTAL DEPTH 8600 PERF. 8382 - 8420

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 670 | -0- | 670 | 1159 | 670 | 2 | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | 589 | -0- | 589 | 1748 | 589 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 2022 | X | 274 | -0- | -1748 | -0- | 274 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 682 | N | 392 | -0- | -290 | -0- | 392 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 560 | N | 488 | -0- | -72 | -0- | 488 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 444 | N | 444 | -0- | -0- | -0- | 444 | 2 | | | Y | -0- | | | | | -0- |

NORTHERN RANCH (7000) 66103 777 ASSOCIATED ONE WELL CNTY: MATAGORDA
JMM ENERGY LLC 433110
NORTHERN RANCH WELL #: 4 RRCID -> 257099 COMPL. DATE 04/01/2010 TOTAL DEPTH 8000 PERF. 6853 - 6858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

NORTHERN RANCH, SOUTH (GRETA) 66107 568 ASSOCIATED EXEMPT CNTY: MATAGORDA
JMM ENERGY LLC 433110
NORTHERN RANCH WELL #: 9 RRCID -> 159072 COMPL. DATE 03/29/2006 TOTAL DEPTH 8476 PERF. 2240 - 2270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NORTHINGTON (2600) 66112 425 NON-ASSOCIATED ONE WELL CNTY: WHARTON
H-M RESOURCE MANAGEMENT, INC. 341468
NORTHINGTON WELL #: 1 RRCID -> 077759 COMPL. DATE 10/11/1993 TOTAL DEPTH 4664 PERF. 2656 - 2666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1891 | N | 1768 | -0- | -123 | -0- | 390 | 1 | 1378 | 2 | N | -0- | | | | | -0- |
| 11 | 1890 | N | 1397 | -0- | -493 | -0- | 390 | 1 | 1007 | 2 | N | -0- | | | | | -0- |
| 12 | 1798 | N | 1422 | -0- | -376 | -0- | 390 | 1 | 1032 | 2 | N | -0- | | | | | -0- |
| 01 | 2857 | N | 2857 | -0- | -0- | -0- | 390 | 1 | 2467 | 2 | N | -0- | | | | | -0- |
| 02 | 2098 | N | 2098 | -0- | -0- | -0- | 390 | 1 | 1708 | 2 | N | -0- | | | | | -0- |
| *03 | 2243 | N | 2243 | -0- | -0- | -0- | 390 | 1 | 1853 | 2 | N | -0- | | | | | -0- |

NORTHSTAR (EDWARDS) 66135 080 NON-ASSOCIATED ONE WELL CNTY: WALLER
NORTH AMERICAN DRILLING CORP 613521
SCHULZ, MARTIN WELL #: 2 RRCID -> 194949 COMPL. DATE 02/21/2003 TOTAL DEPTH N/A PERF. 16916 - 19170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

OAKHURST (WILCOX 9900) 66506 500 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
LAMAY CORPORATION 484025
DOLIVE, EDWARD G.U. 1 WELL #: 1 RRCID -> 083242 COMPL. DATE 02/07/1979 TOTAL DEPTH 14787 PERF. 9916 - 10010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 101 | -0- | -54 | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 123 | -0- | -57 | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 62 | -0- | -124 | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 01 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 02 | 121 | N | 121 | -0- | -0- | -0- | 121 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DOLIVE, MAURICE G. U. 1 WELL #: 1 RRCID -> 115744 COMPL. DATE 11/23/1989 TOTAL DEPTH 10604 PERF. 9884 - 9988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5263 | X | 5263 | -0- | -0- | -0- | 5251 | 2 | 12 | 9 | N | 11 | 163 | 1 | | | 36 |
| 11 | 4980 | X | 2435 | -0- | -2545 | -0- | 2407 | 2 | 28 | 9 | N | 25 | | | | | 61 |
| 12 | 5115 | X | 4436 | -0- | -679 | -0- | 4331 | 3 | 105 | 9 | N | 95 | | | | | 156 |
| 01 | 4743 | X | 4399 | -0- | -344 | -0- | 4331 | 3 | 68 | 9 | N | 62 | 160 | 1 | | | 58 |
| 02 | 4760 | X | 2525 | -0- | -2235 | -0- | 2512 | 3 | 13 | 9 | N | 12 | | | | | 70 |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 70 |

OAKLAND (YEGUA) 66508 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
WEATHERS EXPLORATION, INC. 902850
W.A. WEISON ET. UX. WELL #: 1 RRCID -> 263596 COMPL. DATE 07/28/2011 TOTAL DEPTH 4410 PERF. 4014 - 4015

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5611 | # | 5468 | -0- | -143 | -0- | 5466 | 2 | 2 | 9 | N | 2 | | | | | 114 |
| 11 | 5430 | # | 5316 | -0- | -114 | -0- | 5316 | 2 | | | N | -0- | | | | | 114 |
| 12 | 5611 | # | 5599 | -0- | -12 | -0- | 5586 | 2 | 13 | 9 | N | 12 | | | | | 126 |
| 01 | 5554 | R | 5554 | -0- | -0- | -0- | 5551 | 2 | 3 | 9 | N | 3 | | | | | 129 |
| 02 | 5024 | R | 5024 | -0- | -0- | -0- | 5023 | 2 | 1 | 9 | N | 1 | | | | | 130 |
| 03 | 5611 | # | 5178 | -0- | -433 | -0- | 5176 | 2 | 2 | 9 | N | 2 | | | | | 132 |

OLCOTT (MIOCENE 2700) 66950 330 NON-ASSOCIATED ONE WELL CNTY: HARRIS
DENBURY ONSHORE, LLC 215343
OLCOTT GAS UNIT 4 WELL #: 1 RRCID -> 174646 COMPL. DATE 09/10/1999 TOTAL DEPTH 4600 PERF. 2662 - 2683

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

OLCOTT (MIOCENE 3800) 66950 594 NON-ASSOCIATED ONE WELL CNTY: HARRIS
DENBURY ONSHORE, LLC 215343
WEST PRODUCTION CO A/C 3 WELL #: 23 RRCID -> 196847 COMPL. DATE 02/25/2003 TOTAL DEPTH 6044 PERF. 3867 - 3883

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

OLCOTT (MIOCENE 4600) 66950 865 NON-ASSOCIATED ONE WELL CNTY: HARRIS
DENBURY ONSHORE, LLC 215343
WEST PRODUCTION CO. A/C 3 WELL #: 29 RRCID -> 197828 COMPL. DATE 02/26/2003 TOTAL DEPTH 8121 PERF. 4596 - 4602

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN (ARMSTRONG) 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 22 RRCID -> 007567 COMPL. DATE 01/01/1980 TOTAL DEPTH 10278 PERF.10142 - 10154

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 66 U RRCID -> 007581 COMPL. DATE 10/09/1946 TOTAL DEPTH 10905 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 80 U RRCID -> 007585 COMPL. DATE N/A TOTAL DEPTH 10820 PERF. 2720 - 3350

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 101 RRCID -> 007591 COMPL. DATE 01/22/1958 TOTAL DEPTH N/A PERF.10137 - 10142

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 116 C RRCID -> 007598 COMPL. DATE N/A TOTAL DEPTH 18890 PERF. 9860 - 9873

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 124 U RRCID -> 007600 COMPL. DATE 01/23/1942 TOTAL DEPTH 10874 PERF. 9990 - 10030

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 146 U RRCID -> 007604 COMPL. DATE 01/27/1958 TOTAL DEPTH 10862 PERF.10100 - 10145

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 6413 | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 6413 | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 6413 | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 6413 | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 6413 | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | 6413 | | | | N | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 147 U RRCID -> 007605 COMPL. DATE 07/07/1961 TOTAL DEPTH 10810 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 16 RRCID -> 043929 COMPL. DATE 05/12/2005 TOTAL DEPTH 11100 PERF. 9988 - 10118

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 105 RRCID -> 045146 COMPL. DATE 10/01/1947 TOTAL DEPTH 10540 PERF.10075 - 10175

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 39 U RRCID -> 045277 COMPL. DATE 12/10/1968 TOTAL DEPTH 10905 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 12 C RRCID -> 045278 COMPL. DATE 12/12/1968 TOTAL DEPTH 11005 PERF.10078 - 10088

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 55 RRCID -> 045688 COMPL. DATE 03/07/1969 TOTAL DEPTH 10204 PERF.10177 - 10185

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 98 RRCID -> 047022 COMPL. DATE 10/24/1969 TOTAL DEPTH 10351 PERF.10206 - 10231

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 36 RRCID -> 049018 COMPL. DATE 09/29/1970 TOTAL DEPTH N/A PERF.10075 - 10579

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 5 RRCID -> 051792 COMPL. DATE 01/03/1949 TOTAL DEPTH 11251 PERF.10110 - 10127

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 28 RRCID -> 052077 COMPL. DATE 01/25/1950 TOTAL DEPTH 10310 PERF.10202 - 10208

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 53 RRCID -> 054047 COMPL. DATE 02/09/1997 TOTAL DEPTH 11056 PERF. 8788 - 8806

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 14 RRCID -> 064646 COMPL. DATE 08/01/1952 TOTAL DEPTH 10240 PERF.10135 - 10142

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 2 C RRCID -> 069171 COMPL. DATE 11/05/1949 TOTAL DEPTH 11500 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 159 RRCID -> 075927 COMPL. DATE 11/07/2009 TOTAL DEPTH 10429 PERF.10220 - 10234

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 2996 | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 2996 | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 2996 | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 2996 | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 2996 | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | 2996 | | | Y | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 56 RRCID -> 076159 COMPL. DATE 10/18/1996 TOTAL DEPTH 11035 PERF. 9993 - 10154

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 68 RRCID -> 079360 COMPL. DATE 05/17/1977 TOTAL DEPTH 10994 PERF.10055 - 10175

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 17 RRCID -> 087408 COMPL. DATE 08/22/2008 TOTAL DEPTH 10916 PERF. 9972 - 9988

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 180 U RRCID -> 097580 COMPL. DATE 06/20/1968 TOTAL DEPTH 10828 PERF.10020 - 10135

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 9 RRCID -> 107496 COMPL. DATE 06/05/1950 TOTAL DEPTH 11449 PERF.10118 - 10124

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 201 RRCID -> 107497 COMPL. DATE 02/20/1958 TOTAL DEPTH 10280 PERF.10104 - 10114

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 135 RRCID -> 108054 COMPL. DATE 06/27/1983 TOTAL DEPTH 10832 PERF.10127 - 10137

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 52 RRCID -> 111116 COMPL. DATE 02/27/1984 TOTAL DEPTH 10250 PERF.10058 - 10098

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 74 RRCID -> 114096 COMPL. DATE 11/19/1984 TOTAL DEPTH 10868 PERF.10044 - 10064

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 94 RRCID -> 120921 COMPL. DATE 04/03/1986 TOTAL DEPTH 10524 PERF.10157 - 10170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 158 RRCID -> 125504 COMPL. DATE 09/25/1987 TOTAL DEPTH 10534 PERF.10010 - 10030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 45 RRCID -> 126737 COMPL. DATE 04/22/2008 TOTAL DEPTH 10545 PERF. 9882 - 10052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6474 | X | 6474 | -0- | -0- | -0- | 478 | 1 | 5854 | 3 | Y | 129 | 125 | 0 | | | 22 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 11 | 4396 | X | 4396 | -0- | -0- | -0- | 292 | 1 | 3981 | 3 | Y | 112 | 93 | 0 | | | 41 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 12 | 2418 | X | -0- | -0- | -2418 | -0- | | | | | Y | 58 | 84 | 0 | | | 15 |
| 01 | 2418 | X | 2411 | -0- | -7 | -0- | 206 | 1 | 1986 | 3 | Y | 199 | 178 | 0 | | | 36 |
| | | | | | | | 219 | 9 | | | | | | | | | |
| *02 | 9488 | X | 9488 | -0- | -0- | -0- | 891 | 1 | 8320 | 3 | Y | 252 | 259 | 0 | | | 29 |
| | | | | | | | 277 | 9 | | | | | | | | | |
| *03 | 3482 | X | 3482 | -0- | -0- | -0- | 337 | 1 | 2950 | 3 | Y | 177 | 170 | 0 | | | 36 |
| | | | | | | | 195 | 9 | | | | | | | | | |

OLD OCEAN UNIT WELL #: 89 RRCID -> 131011 COMPL. DATE 04/22/1989 TOTAL DEPTH 11010 PERF.10030 - 10284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 154 RRCID -> 133678 COMPL. DATE 07/05/2001 TOTAL DEPTH 10723 PERF.10000 - 10028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 75 RRCID -> 134202 COMPL. DATE 03/31/1990 TOTAL DEPTH 10940 PERF. 9936 - 10040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 190 RRCID -> 134505 COMPL. DATE 04/11/1990 TOTAL DEPTH 10869 PERF.10090 - 10118

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 64 RRCID -> 135789 COMPL. DATE 08/26/1990 TOTAL DEPTH 10570 PERF. 9900 - 10005

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 153 RRCID -> 135848 COMPL. DATE 08/23/1990 TOTAL DEPTH 10688 PERF. 9886 - 10104

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 33 RRCID -> 136845 COMPL. DATE 10/18/1990 TOTAL DEPTH 10880 PERF. 9980 - 10096

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 119-U RRCID -> 136877 COMPL. DATE 05/05/1990 TOTAL DEPTH 11136 PERF. 9830 - 10036

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 195 RRCID -> 136878 COMPL. DATE 07/24/1990 TOTAL DEPTH 10990 PERF.10135 - 10145

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 48 RRCID -> 136880 COMPL. DATE 04/16/2008 TOTAL DEPTH 11107 PERF. 9854 - 10030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2982 | N | 2916 | -0- | -66 | -0- | 217 | 1 | 2660 | 3 | Y | 35 | 35 | 0 | | | -0- |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 11 | 3150 | X | 2788 | -0- | -362 | -0- | 188 | 1 | 2571 | 3 | Y | 26 | 22 | 0 | | | 4 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 3255 | X | 2941 | -0- | -314 | -0- | 258 | 1 | 2652 | 3 | Y | 28 | 32 | 0 | | | -0- |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 01 | 3255 | X | 3163 | -0- | -92 | -0- | 291 | 1 | 2813 | 3 | Y | 54 | 49 | 0 | | | 5 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| *02 | 2736 | X | 2736 | -0- | -0- | -0- | 257 | 1 | 2399 | 3 | Y | 73 | 74 | 0 | | | 4 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| *03 | 3083 | X | 3083 | -0- | -0- | -0- | 310 | 1 | 2719 | 3 | Y | 49 | 48 | 0 | | | 5 |
| | | | | | | | 54 | 9 | | | | | | | | | |

OLD OCEAN UNIT WELL #: 50 RRCID -> 138192 COMPL. DATE 07/09/1997 TOTAL DEPTH 11080 PERF. 9982 - 9992

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 42 RRCID -> 145064 COMPL. DATE 11/01/2008 TOTAL DEPTH 10908 PERF.10059 - 10173

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 121 RRCID -> 152176 COMPL. DATE 07/06/1994 TOTAL DEPTH 10877 PERF. 9900 - 10005

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 87 RRCID -> 157759 COMPL. DATE 10/12/2005 TOTAL DEPTH 10889 PERF. 9807 - 9999

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 160 RRCID -> 157797 COMPL. DATE 05/01/2008 TOTAL DEPTH 10646 PERF. 9890 - 10025

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11311 | X | 11311 | -0- | -0- | -0- | 842 | 1 | 10319 | 3 | Y | 136 | 133 | 0 | | | 26 |
| | | | | | | | 150 | 9 | | | | | | | | | |
| 11 | 10887 | X | 10887 | -0- | -0- | -0- | 736 | 1 | 10041 | 3 | Y | 100 | 86 | 0 | | | 40 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 12 | 10943 | X | 9435 | -0- | -1508 | -0- | 830 | 1 | 8507 | 3 | Y | 89 | 108 | 0 | | | 21 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 01 | 11315 | X | 7384 | -0- | -3931 | -0- | 679 | 1 | 6567 | 3 | Y | 125 | 120 | 0 | | | 26 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 02 | 10220 | X | 4303 | -0- | -5917 | -0- | 404 | 1 | 3774 | 3 | Y | 114 | 125 | 0 | | | 15 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| *03 | 12380 | X | 12380 | -0- | -0- | -0- | 1246 | 1 | 10913 | 3 | Y | 201 | 177 | 0 | | | 39 |
| | | | | | | | 221 | 9 | | | | | | | | | |

OLD OCEAN UNIT WELL #: 164 RRCID -> 158178 COMPL. DATE 08/24/2005 TOTAL DEPTH 11014 PERF.10048 - 10054

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 92 RRCID -> 158667 COMPL. DATE 12/20/2005 TOTAL DEPTH 11191 PERF. 9920 - 9930

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 860 | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 860 | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 860 | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 860 | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 860 | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | 860 | | | | | | Y | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 86 RRCID -> 179418 COMPL. DATE 08/08/2000 TOTAL DEPTH 10801 PERF. 9842 - 9955

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 78 RRCID -> 180806 COMPL. DATE 11/05/2000 TOTAL DEPTH 11012 PERF.10072 - 10180

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 90 RRCID -> 212759 COMPL. DATE 03/25/2008 TOTAL DEPTH 10911 PERF. 9976 - 10020

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 163 RRCID -> 234300 COMPL. DATE 01/28/2008 TOTAL DEPTH 15750 PERF.10034 - 10102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 61ST RRCID -> 235088 COMPL. DATE 10/01/2009 TOTAL DEPTH 10761 PERF. 9791 - 9890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8710 | X | 8710 | -0- | -0- | -0- | 648<br>116 | 1<br>9 | 7946 | 3 | Y | 105 | 105 | 0 | | | 18 |
| 11 | 9720 | X | 8473 | -0- | -1247 | -0- | 573<br>86 | 1<br>9 | 7814 | 3 | Y | 78 | 67 | 0 | | | 29 |
| 12 | 10044 | X | 8366 | -0- | -1678 | -0- | 735<br>87 | 1<br>9 | 7544 | 3 | Y | 79 | 92 | 0 | | | 16 |
| 01 | 10044 | X | 6878 | -0- | -3166 | -0- | 633<br>128 | 1<br>9 | 6117 | 3 | Y | 116 | 111 | 0 | | | 21 |
| 02 | 8400 | X | 3065 | -0- | -5335 | -0- | 288<br>89 | 1<br>9 | 2688 | 3 | Y | 81 | 94 | 0 | | | 8 |
| 03 | 8742 | X | 8068 | -0- | -674 | -0- | 812<br>142 | 1<br>9 | 7114 | 3 | Y | 129 | 115 | 0 | | | 22 |

OLD OCEAN UNIT WELL #: 120 RRCID -> 235567 COMPL. DATE 05/21/2008 TOTAL DEPTH 10843 PERF. 9956 - 10094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 88 RRCID -> 239810 COMPL. DATE 07/04/2008 TOTAL DEPTH 10845 PERF. 9843 - 9950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4278 | X | 3109 | -0- | -1169 | -0- | 225<br>131 | 1<br>9 | 2753 | 3 | Y | 119 | 117 | 0 | | | 22 |
| 11 | 4320 | X | 2416 | -0- | -1904 | -0- | 158<br>103 | 1<br>9 | 2155 | 3 | Y | 94 | 80 | 0 | | | 36 |
| 12 | 4464 | X | -0- | -0- | -4464 | -0- | | | | | Y | 45 | 68 | 0 | | | 13 |
| 01 | 4464 | X | 1537 | -0- | -2927 | -0- | 122<br>227 | 1<br>9 | 1188 | 3 | Y | 206 | 181 | 0 | | | 38 |
| 02 | 2828 | X | -0- | -0- | -2828 | -0- | | | | | Y | 256 | 264 | 0 | | | 30 |
| 03 | 3100 | X | 1951 | -0- | -1149 | -0- | 173<br>261 | 1<br>9 | 1517 | 3 | Y | 237 | 220 | 0 | | | 47 |

OLD OCEAN UNIT WELL #: 84 RRCID -> 246627 COMPL. DATE 01/13/2009 TOTAL DEPTH 10365 PERF. 9777 - 9865

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 148 RRCID -> 255510 COMPL. DATE 01/04/2010 TOTAL DEPTH 10840 PERF.10016 - 10028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 59 RRCID -> 267644 COMPL. DATE 10/14/2011 TOTAL DEPTH 10950 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN (CAMPBELL) 67011 200 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 65 U RRCID -> 007615 COMPL. DATE N/A TOTAL DEPTH 10726 PERF.10338 - 10050

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 86-U RRCID -> 007617 COMPL. DATE N/A TOTAL DEPTH 10801 PERF.10420 - 10440

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | 39212 | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | 39212 | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | 39212 | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | 39212 | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | 39212 | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | 39212 | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 136 U RRCID -> 007621 COMPL. DATE 08/16/1968 TOTAL DEPTH 10800 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 570 N | 570 | -0- | -0- | -0- | 43 9 | 1 9 | 518 | 3 | Y | 8 | 8 | 0 | | | -0- |
| 11 | 395 N | 395 | -0- | -0- | -0- | 28 4 | 1 9 | 363 | 3 | Y | 4 | 4 | 0 | | | -0- |
| 12 | 372 N | 372 | -0- | -0- | -0- | 32 4 | 1 9 | 336 | 3 | Y | 4 | 4 | 0 | | | -0- |
| 01 | 341 N | 341 | -0- | -0- | -0- | 32 4 | 1 9 | 305 | 3 | Y | 4 | 4 | 0 | | | -0- |
| *02 | 299 N | 299 | -0- | -0- | -0- | 28 4 | 1 9 | 267 | 3 | Y | 4 | 4 | 0 | | | -0- |
| *03 | 207 N | 207 | -0- | -0- | -0- | 21 2 | 1 9 | 184 | 3 | Y | 2 | 2 | 0 | | | -0- |

OLD OCEAN UNIT WELL #: 127 RRCID -> 033848 COMPL. DATE 08/12/1964 TOTAL DEPTH 10848 PERF.10477 - 10490

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 85 RRCID -> 046039 COMPL. DATE 08/01/1990 TOTAL DEPTH 12209 PERF.10340 - 10418

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN (CAMPBELL) //CONT.// 67011 200 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 122 U RRCID -> 046129 COMPL. DATE 05/02/1969 TOTAL DEPTH 11000 PERF.10338 - 10358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 119 L RRCID -> 133862 COMPL. DATE 02/21/1990 TOTAL DEPTH 11136 PERF.10252 - 10302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 156 RRCID -> 214089 COMPL. DATE 01/02/2006 TOTAL DEPTH 10886 PERF.10409 - 10432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17608 | X | 15752 | -0- | -1856 | -0- | 1170<br>242 | 1<br>9 | 14340 | 3 | Y | 220 | 208 | 0 | | | 40 |
| 11 | 16620 | X | 13585 | -0- | -3035 | -0- | 917<br>163 | 1<br>9 | 12505 | 3 | Y | 148 | 128 | 0 | | | 60 |
| 12 | 17174 | X | 13788 | -0- | -3386 | -0- | 1210<br>169 | 1<br>9 | 12409 | 3 | Y | 154 | 178 | 0 | | | 36 |
| 01 | 16182 | X | 14441 | -0- | -1741 | -0- | 1338<br>176 | 1<br>9 | 12927 | 3 | Y | 160 | 161 | 0 | | | 35 |
| 02 | 14448 | X | 13134 | -0- | -1314 | -0- | 1252<br>193 | 1<br>9 | 11689 | 3 | Y | 175 | 187 | 0 | | | 23 |
| *03 | 14036 | X | 14036 | -0- | -0- | -0- | 1425<br>128 | 1<br>9 | 12483 | 3 | Y | 116 | 113 | 0 | | | 26 |

OLD OCEAN UNIT WELL #: 128 RRCID -> 215194 COMPL. DATE 07/12/2008 TOTAL DEPTH 10826 PERF.10422 - 10436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 124 L RRCID -> 216468 COMPL. DATE 05/09/2006 TOTAL DEPTH 10874 PERF.10446 - 10466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 155 RRCID -> 223713 COMPL. DATE 07/31/2009 TOTAL DEPTH 10600 PERF.10452 - 10478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

OLD OCEAN (CAMPBELL) //CONT.// 67011 200 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 241 RRCID -> 234281 COMPL. DATE 11/19/2009 TOTAL DEPTH 10819 PERF.10220 - 10228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4346 | X | 4346 | -0- | -0- | -0- | 312 | 1 | 3825 | 3 | Y | 190 | 182 | 0 | | | 38 |
| | | | | | | | 209 | 9 | | | | | | | | | |
| 11 | 4590 | X | 4416 | -0- | -174 | -0- | 290 | 1 | 3952 | 3 | Y | 158 | 132 | 0 | | | 64 |
| | | | | | | | 174 | 9 | | | | | | | | | |
| 12 | 4743 | X | 3342 | -0- | -1401 | -0- | 280 | 1 | 2879 | 3 | Y | 166 | 190 | 0 | | | 40 |
| | | | | | | | 183 | 9 | | | | | | | | | |
| 01 | 4743 | X | 3931 | -0- | -812 | -0- | 350 | 1 | 3381 | 3 | Y | 182 | 181 | 0 | | | 41 |
| | | | | | | | 200 | 9 | | | | | | | | | |
| 02 | 3920 | X | -0- | -0- | -3920 | -0- | | | | | Y | 208 | 221 | 0 | | | 28 |
| *03 | 4512 | X | 4512 | -0- | -0- | -0- | 446 | 1 | 3906 | 3 | Y | 145 | 141 | 0 | | | 32 |
| | | | | | | | 160 | 9 | | | | | | | | | |

OLD OCEAN UNIT WELL #: 225 RRCID -> 244602 COMPL. DATE 11/13/2008 TOTAL DEPTH 13388 PERF.10401 - 10410

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

SANDEL OPERATING COMPANY 747534
BENARD RIVER LAND DEVELOPMENT WELL #: 4 RRCID -> 030584 COMPL. DATE 05/22/1963 TOTAL DEPTH 10800 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | 6524 | -0- | 6524 | 12909 | 6524 | 2 | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | 4623 | -0- | 4623 | 17532 | 4412 | 2 | 211 | 9 | | Y | 192 | 192 | 1 | | | -0- |
| 12 | DLQ G-10 | 5471 | -0- | 5471 | 23003 | 5471 | 2 | | | | Y | -0- | | | | | -0- |
| 01 | 30404 | X | 7401 | -0- | -23003 | -0- | 7401 | 2 | | | | Y | -0- | | | | | -0- |
| 02 | 5964 | X | 5037 | -0- | -927 | -0- | 5037 | 2 | | | | Y | -0- | | | | | -0- |
| *03 | 6800 | X | 6800 | -0- | -0- | -0- | 6800 | 2 | | | | Y | -0- | | | | | -0- |

OLD OCEAN (CIB HAZ) 67011 250 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SIANA OIL & GAS 779259
JOHNSON FOUNDATION WELL #: 1 RRCID -> 263244 COMPL. DATE 02/23/2011 TOTAL DEPTH 10728 PERF. 8842 - 8848

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12400 | # | 8698 | -0- | -3702 | -0- | 8174 | 2 | 524 | 9 | N | 476 | 532 | 0 | | | 443 |
| 11 | 12960 | # | 11400 | -0- | -1560 | -0- | 10762 | 2 | 638 | 9 | N | 580 | 712 | 0 | | | 311 |
| 12 | 13392 | # | 2308 | -0- | -11084 | -0- | 1936 | 2 | 372 | 9 | N | 338 | 358 | 0 | | | 291 |
| 01 | 13392 | # | 7438 | -0- | -5954 | -0- | 6805 | 2 | 633 | 9 | N | 575 | 518 | 0 | | | 348 |
| 02 | 8820 | # | 8606 | -0- | -214 | -0- | 7945 | 2 | 661 | 9 | N | 601 | 689 | 0 | | | 260 |
| 03 | 11780 | # | 10192 | -0- | -1588 | -0- | 9628 | 2 | 564 | 9 | N | 513 | 532 | 1 | | | 241 |

OLD OCEAN (CHENAULT) 67011 300 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 134 U RRCID -> 007633 COMPL. DATE 10/03/1969 TOTAL DEPTH 10785 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 177 U RRCID -> 007639 COMPL. DATE N/A TOTAL DEPTH 10869 PERF. 9700 - 9708

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN (CHENAULT) //CONT.// 67011 300 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 186 C RRCID -> 007640 COMPL. DATE 03/31/1950 TOTAL DEPTH 10805 PERF. 9646 - 9654

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 95 RRCID -> 040089 COMPL. DATE 06/25/1987 TOTAL DEPTH 10278 PERF.10135 - 10160

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 150 RRCID -> 050477 COMPL. DATE 05/06/1985 TOTAL DEPTH 10741 PERF. 9192 - 9200

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 104 RRCID -> 050890 COMPL. DATE 09/03/1996 TOTAL DEPTH 11028 PERF. 9662 - 10038

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 5467 | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 5467 | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 5467 | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 5467 | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 5467 | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | 5467 | | | | N | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 178 U RRCID -> 051138 COMPL. DATE 01/23/1984 TOTAL DEPTH 10800 PERF. 8760 - 8780

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 188 U RRCID -> 051142 COMPL. DATE 08/14/1971 TOTAL DEPTH 10805 PERF. 9651 - 9661

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 169 RRCID -> 106620 COMPL. DATE 06/10/1983 TOTAL DEPTH 10948 PERF. 9707 - 9740

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

OLD OCEAN (CHENAULT) //CONT.// 67011 300 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 114 RRCID -> 192518 COMPL. DATE 12/26/2002 TOTAL DEPTH 11060 PERF. 9602 - 9606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 87 RRCID -> 234264 COMPL. DATE 01/13/2013 TOTAL DEPTH 10889 PERF. 9526 - 9532

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5821 | X | 5821 | -0- | -0- | -0- | 435 | 1 | 5324 | 3 | Y | 56 | 56 | 0 | | | 12 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 11 | 5603 | X | 5603 | -0- | -0- | -0- | 373 | 1 | 5094 | 3 | Y | 124 | 92 | 0 | | | 44 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 12 | 5549 | X | 3660 | -0- | -1889 | -0- | 314 | 1 | 3215 | 3 | Y | 119 | 135 | 0 | | | 28 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 01 | 5828 | X | 3923 | -0- | -1905 | -0- | 363 | 1 | 3512 | 3 | Y | 44 | 58 | 0 | | | 14 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 02 | 5264 | X | -0- | -0- | -5264 | -0- | | | | | Y | 51 | 57 | 0 | | | 8 |
| *03 | 4740 | X | 4740 | -0- | -0- | -0- | 474 | 1 | 4157 | 3 | Y | 99 | 87 | 0 | | | 20 |
| | | | | | | | 109 | 9 | | | | | | | | | |

OLD OCEAN UNIT WELL #: 129 RRCID -> 235077 COMPL. DATE 02/29/2008 TOTAL DEPTH 10932 PERF. 9636 - 9666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 113 RRCID -> 235541 COMPL. DATE 04/15/2008 TOTAL DEPTH 10951 PERF. 9550 - 9594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 191 RRCID -> 242409 COMPL. DATE 08/04/2008 TOTAL DEPTH 10810 PERF. 9626 - 9646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 24 RRCID -> 243802 COMPL. DATE 10/03/2008 TOTAL DEPTH 11035 PERF. 9676 - 9684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN (CHENAULT) //CONT.// 67011 300 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 207 RRCID -> 246899 COMPL. DATE 09/30/2008 TOTAL DEPTH 11224 PERF. 9764 - 9774

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 106 RRCID -> 250215 COMPL. DATE 06/01/2005 TOTAL DEPTH 10920 PERF. 9609 - 9630

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 164 | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 164 | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 164 | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 164 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 164 | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | 164 | | | | | Y | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 166 RRCID -> 255678 COMPL. DATE 02/09/1941 TOTAL DEPTH 10897 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 14798 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 14798 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 14798 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 14798 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 14798 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | 14798 | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 153 RRCID -> 271070 COMPL. DATE 11/22/2011 TOTAL DEPTH 10688 PERF. 9592 - 9670

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN (F- 2) 67011 500 ASSOCIATED ONE WELL CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 86 RRCID -> 251699 COMPL. DATE 05/04/2009 TOTAL DEPTH 10801 PERF. 8712 - 8722

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 111 RRCID -> 251701 COMPL. DATE 09/08/2008 TOTAL DEPTH 10865 PERF. 8698 - 8702

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 W | -0- | -0- | -0- | 272 | | | | | N | -0- | | | | | -0- |
| 11 | 0 W | -0- | -0- | -0- | 272 | | | | | N | -0- | | | | | -0- |
| 12 | 0 W | -0- | -0- | -0- | 272 | | | | | N | -0- | | | | | -0- |
| 01 | 0 W | -0- | -0- | -0- | 272 | | | | | N | -0- | | | | | -0- |
| 02 | 0 W | -0- | -0- | -0- | 272 | | | | | N | -0- | | | | | -0- |
| 03 | 0 W | NO RPT | -0- | -0- | 272 | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN (F-4) 67011 502 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 60D RRCID -> 182410 COMPL. DATE 02/03/2009 TOTAL DEPTH 11904 PERF. 6660 - 6690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

OLD OCEAN (F-6) 67011 550 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 145 RRCID -> 196553 COMPL. DATE 08/12/2008 TOTAL DEPTH 10970 PERF. 9104 - 9124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 168 RRCID -> 212143 COMPL. DATE 08/14/2008 TOTAL DEPTH 10970 PERF. 9121 - 9126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN (F- 7) 67011 600 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 171 RRCID -> 007692 COMPL. DATE N/A TOTAL DEPTH 11026 PERF. 9340 - 9350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 142 RRCID -> 133631 COMPL. DATE 09/24/1997 TOTAL DEPTH 11095 PERF. 9271 - 9340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 144 RRCID -> 157798 COMPL. DATE 07/28/1995 TOTAL DEPTH 11022 PERF. 9304 - 9336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

OLD OCEAN (F- 8) 67011 700 ASSOCIATED CAPACITY CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 19 RRCID -> 092685 COMPL. DATE 04/27/2010 TOTAL DEPTH 11062 PERF. 9522 - 9570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 24 | -0- | -7 | -0- | 2 | 1 | 22 | 3 | Y | -0- | 1 | 0 | | | -0- |
| 11 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 527 | N | -0- | -0- | -527 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 31 | N | 1 | -0- | -30 | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

OLD OCEAN UNIT WELL #: 143 RRCID -> 098097 COMPL. DATE 11/16/1981 TOTAL DEPTH 10268 PERF. 9590 - 9680

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 31 RRCID -> 108766 COMPL. DATE 03/09/2009 TOTAL DEPTH 14378 PERF. 9479 - 9524

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4650 | X | 4284 | -0- | -366 | -0- | 320 | 1 | 3916 | 3 | Y | 44 | 42 | 0 | | | 6 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 11 | 4500 | X | 3866 | -0- | -634 | -0- | 261 | 1 | 3568 | 3 | Y | 34 | 29 | 0 | | | 11 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 12 | 4650 | X | 3049 | -0- | -1601 | -0- | 268 | 1 | 2750 | 3 | Y | 28 | 34 | 0 | | | 5 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 01 | 4278 | X | 2744 | -0- | -1534 | -0- | 256 | 1 | 2466 | 3 | Y | 20 | 22 | 0 | | | 3 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *02 | 4415 | X | 4415 | -0- | -0- | -0- | 419 | 1 | 3910 | 3 | Y | 78 | 74 | 0 | | | 7 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 3997 | -0- | 3997 | 3997 | 406 | 1 | 3555 | 3 | Y | 33 | 34 | 0 | | | 6 |
| | | | | | | | 36 | 9 | | | | | | | | | |

OLD OCEAN UNIT WELL #: 58 RRCID -> 108921 COMPL. DATE 01/07/1984 TOTAL DEPTH 10890 PERF. 9429 - 9497

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 25 RRCID -> 122988 COMPL. DATE 12/10/1986 TOTAL DEPTH 11023 PERF. 9513 - 9542

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 118 RRCID -> 181870 COMPL. DATE 12/19/2000 TOTAL DEPTH 10660 PERF. 9432 - 9472

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 2947 | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 2947 | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 2947 | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 2947 | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 2947 | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | 2947 | | | | | | Y | NO RPT | | | | | -0- |

OLD OCEAN (F- 8) //CONT.// 67011 700 ASSOCIATED CAPACITY CNTY: MATAGORDA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 15 RRCID -> 224017 COMPL. DATE 12/29/2006 TOTAL DEPTH 16027 PERF. 9510 - 9654

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN (F-10) 67011 714 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 114 RRCID -> 181869 COMPL. DATE 12/19/2000 TOTAL DEPTH 11060 PERF. 9726 - 9786

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 29 RRCID -> 203429 COMPL. DATE 07/19/2004 TOTAL DEPTH 10080 PERF. 9744 - 9862

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3596 X | 3168 | -0- | -428 | -0- | 235<br>47 | 1<br>9 | 2886 | 3 | Y | 43 | 42 | 0 | | | 3 |
| 11 | 3030 X | 2875 | -0- | -155 | -0- | 192<br>61 | 1<br>9 | 2622 | 3 | Y | 55 | 43 | 0 | | | 15 |
| 12 | 3069 X | 2825 | -0- | -244 | -0- | 245<br>62 | 1<br>9 | 2518 | 3 | Y | 56 | 63 | 0 | | | 8 |
| 01 | 3290 X | 3290 | -0- | -0- | -0- | 301<br>79 | 1<br>9 | 2910 | 3 | Y | 72 | 70 | 0 | | | 10 |
| 02 | 2856 X | 2695 | -0- | -161 | -0- | 255<br>61 | 1<br>9 | 2379 | 3 | Y | 55 | 63 | 0 | | | 2 |
| 03 | DLQ G-10 | 3245 | -0- | 3245 | 3245 | 327<br>51 | 1<br>9 | 2867 | 3 | Y | 46 | 44 | 0 | | | 4 |

OLD OCEAN UNIT WELL #: 47 RRCID -> 204434 COMPL. DATE 08/10/2009 TOTAL DEPTH 11009 PERF. 9726 - 9815

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

OLD OCEAN UNIT WELL #: 132 RRCID -> 205358 COMPL. DATE 10/01/2004 TOTAL DEPTH 10655 PERF. 9719 - 9800

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 6 RRCID -> 209319 COMPL. DATE 03/14/2005 TOTAL DEPTH 10952 PERF. 9844 - 9936

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

OLD OCEAN (F-10) //CONT.// 67011 714 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 49 RRCID -> 211094 COMPL. DATE 08/20/2008 TOTAL DEPTH 10225 PERF. 9750 - 9766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4092 | X | 4007 | -0- | -85 | -0- | 298 | 1 | 3650 | 3 | Y | 54 | 52 | 0 | | | 10 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 11 | 4440 | X | 3597 | -0- | -843 | -0- | 241 | 1 | 3281 | 3 | Y | 68 | 53 | 0 | | | 25 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 12 | 4588 | X | 3058 | -0- | -1530 | -0- | 266 | 1 | 2727 | 3 | Y | 59 | 70 | 0 | | | 14 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 01 | 4588 | X | 3722 | -0- | -866 | -0- | 341 | 1 | 3293 | 3 | Y | 80 | 77 | 0 | | | 17 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 02 | 3612 | X | 3541 | -0- | -71 | -0- | 335 | 1 | 3126 | 3 | Y | 73 | 80 | 0 | | | 10 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 3704 | -0- | 3704 | 3704 | 373 | 1 | 3275 | 3 | Y | 51 | 50 | 0 | | | 11 |
| | | | | | | | 56 | 9 | | | | | | | | | |

OLD OCEAN UNIT WELL #: 107 RRCID -> 212145 COMPL. DATE 09/20/2004 TOTAL DEPTH 10552 PERF. 9808 - 9918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1371 | N | 1371 | -0- | -0- | -0- | 102 | 1 | 1249 | 3 | Y | 18 | 18 | 0 | | | 2 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 1380 | N | 1282 | -0- | -98 | -0- | 86 | 1 | 1170 | 3 | Y | 24 | 19 | 0 | | | 7 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 1209 | N | 1166 | -0- | -43 | -0- | 102 | 1 | 1040 | 3 | Y | 22 | 26 | 0 | | | 3 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 1365 | N | 1365 | -0- | -0- | -0- | 125 | 1 | 1208 | 3 | Y | 29 | 28 | 0 | | | 4 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| *02 | 1182 | N | 1182 | -0- | -0- | -0- | 112 | 1 | 1044 | 3 | Y | 24 | 27 | 0 | | | 1 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 1157 | -0- | 1157 | 1157 | 117 | 1 | 1022 | 3 | Y | 16 | 16 | 0 | | | 1 |
| | | | | | | | 18 | 9 | | | | | | | | | |

OLD OCEAN UNIT WELL #: 93 RRCID -> 213379 COMPL. DATE 10/12/2005 TOTAL DEPTH 10850 PERF. 9762 - 9908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3472 | X | 2907 | -0- | -565 | -0- | 216 | 1 | 2648 | 3 | Y | 39 | 37 | 0 | | | 7 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 11 | 3450 | X | 2478 | -0- | -972 | -0- | 166 | 1 | 2260 | 3 | Y | 47 | 37 | 0 | | | 17 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 12 | 3565 | X | 3318 | -0- | -247 | -0- | 288 | 1 | 2960 | 3 | Y | 64 | 68 | 0 | | | 13 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 01 | 3565 | X | 2007 | -0- | -1558 | -0- | 184 | 1 | 1776 | 3 | Y | 43 | 47 | 0 | | | 9 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 02 | 2632 | X | 1627 | -0- | -1005 | -0- | 154 | 1 | 1437 | 3 | Y | 33 | 39 | 0 | | | 3 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 720 | -0- | 720 | 720 | 73 | 1 | 636 | 3 | Y | 10 | 12 | 0 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |

OLD OCEAN UNIT WELL #: 46 RRCID -> 232649 COMPL. DATE 07/27/2010 TOTAL DEPTH 10981 PERF. 9755 - 9794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |

OLD OCEAN UNIT WELL #: 18 RRCID -> 234598 COMPL. DATE 04/22/2005 TOTAL DEPTH 11050 PERF. 9853 - 9858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

OLD OCEAN (F-10) //CONT.// 67011 714 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 140 RRCID -> 242495 COMPL. DATE 11/11/2008 TOTAL DEPTH 10524 PERF. 9767 - 9773

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

OLD OCEAN (F-23) 67011 800 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 122L RRCID -> 119728 COMPL. DATE 10/14/1986 TOTAL DEPTH 11000 PERF.10843 - 10845

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

OLD OCEAN (F-24) 67011 801 ASSOCIATED ONE WELL CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 246 RRCID -> 265987 COMPL. DATE 06/01/2012 TOTAL DEPTH 12600 PERF.10923 - 11102

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

OLD OCEAN UNIT WELL #: 259 RRCID -> 266640 COMPL. DATE 10/08/2011 TOTAL DEPTH 12100 PERF.11161 - 11174

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 226 RRCID -> 269186 COMPL. DATE 07/24/2012 TOTAL DEPTH 13000 PERF.11050 - 11070

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4929 # | 4650 | -0- | -279 | -0- | 4506 | 3 | 144 | 9 | N | 131 | 73 | 0 | | | 146 |
| 11 | 4890 # | 3671 | -0- | -1219 | -0- | 3517 | 3 | 154 | 9 | N | 140 | 72 | 0 | | | 214 |
| 12 | 5053 # | 4185 | -0- | -868 | -0- | 4003 | 3 | 182 | 9 | N | 165 | 105 | 0 | 179 | 1 | 95 |
| 01 | 5053 # | 3713 | -0- | -1340 | -0- | 3662 | 3 | 51 | 9 | N | 46 | 65 | 0 | | | 76 |
| 02 | 4284 # | 2408 | -0- | -1876 | -0- | 2273 | 3 | 135 | 9 | N | 123 | 79 | 0 | | | 120 |
| 03 | DLQ G-10 | 4256 | -0- | 4256 | 4256 | 4122 | 3 | 134 | 9 | N | 122 | 65 | 0 | | | 177 |

OLD OCEAN (F-25) 67011 810 ASSOCIATED ONE WELL CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 246 RRCID -> 247092 COMPL. DATE 11/21/2008 TOTAL DEPTH 12600 PERF.11168 - 11178

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

OLD OCEAN (F-25) //CONT.// 67011 810 ASSOCIATED ONE WELL CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 249 RRCID -> 258202 COMPL. DATE 06/01/2010 TOTAL DEPTH 12116 PERF.11284 - 11338

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 256 RRCID -> 258484 COMPL. DATE 06/22/2010 TOTAL DEPTH 12155 PERF.11197 - 11234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 255 RRCID -> 258492 COMPL. DATE 03/20/2010 TOTAL DEPTH N/A PERF.11244 - 11295

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 258 RRCID -> 267117 COMPL. DATE 09/15/2011 TOTAL DEPTH 11930 PERF.11537 - 11583

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN (F-26) 67011 815 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 233 RRCID -> 128379 COMPL. DATE 01/18/2008 TOTAL DEPTH 15500 PERF.11100 - 11184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 18321 | X | 17445 | -0- | -876 | -0- | 1276 | 1 | 15639 | 3 | Y | 482 | 112 | 0 | 356 | 1 | 247 |
| | | | | | | | 530 | 9 | | | | | | | | | |
| 11 | 17220 | X | 17003 | -0- | -217 | -0- | 1114 | 1 | 15201 | 3 | Y | 625 | 194 | 0 | 356 | 1 | 322 |
| | | | | | | | 688 | 9 | | | | | | | | | |
| 12 | 17794 | X | 17305 | -0- | -489 | -0- | 1477 | 1 | 15150 | 3 | Y | 616 | 305 | 0 | 376 | 1 | 257 |
| | | | | | | | 678 | 9 | | | | | | | | | |
| 01 | 17794 | X | 16989 | -0- | -805 | -0- | 1538 | 1 | 14864 | 3 | Y | 534 | 208 | 0 | 378 | 1 | 205 |
| | | | | | | | 587 | 9 | | | | | | | | | |
| 02 | 15764 | X | 15012 | -0- | -752 | -0- | 1396 | 1 | 13035 | 3 | Y | 528 | 227 | 0 | 378 | 1 | 128 |
| | | | | | | | 581 | 9 | | | | | | | | | |
| 03 | DLQ | G-10 | 16648 | -0- | 16648 | 16648 | 1659 | 1 | 14540 | 3 | Y | 408 | 78 | 0 | 381 | 1 | 77 |
| | | | | | | | 449 | 9 | | | | | | | | | |

OLD OCEAN UNIT WELL #: 226 RRCID -> 185090 COMPL. DATE 07/02/2010 TOTAL DEPTH 13000 PERF.11114 - 11150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 07/24/2012

OLD OCEAN (F-26) //CONT.// 67011 815 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 239 RRCID -> 189750 COMPL. DATE 06/01/2002 TOTAL DEPTH 12574 PERF.11912 - 11922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1860 | N | 1268 | -0- | -592 | -0- | 94 | 1 | 1151 | 3 | Y | 21 | 10 | 0 | | | 86 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 2431 | N | 2431 | -0- | -0- | -0- | 163 | 1 | 2218 | 3 | Y | 45 | 11 | 0 | | | 120 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 12 | 2259 | N | 2259 | -0- | -0- | -0- | 197 | 1 | 2021 | 3 | Y | 37 | 16 | 0 | 95 | 1 | 46 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 01 | 2226 | N | 2226 | -0- | -0- | -0- | 204 | 1 | 1979 | 3 | Y | 39 | 15 | 0 | | | 70 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| *02 | 1904 | N | 1904 | -0- | -0- | -0- | 181 | 1 | 1687 | 3 | Y | 33 | 15 | 0 | | | 88 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 2109 | -0- | 2109 | 2109 | 211 | 1 | 1850 | 3 | Y | 44 | 20 | 0 | | | 112 |
| | | | | | | | 48 | 9 | | | | | | | | | |

OLD OCEAN UNIT WELL #: 238 RRCID -> 190880 COMPL. DATE 06/26/2002 TOTAL DEPTH 14819 PERF.11180 - 11760

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 246 RRCID -> 249844 COMPL. DATE 06/01/2012 TOTAL DEPTH 12600 PERF.10923 - 11210

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7533 | X | 6471 | -0- | -1062 | -0- | 478 | 1 | 5862 | 3 | Y | 119 | 48 | 0 | 176 | 1 | 132 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 11 | 6720 | X | 6214 | -0- | -506 | -0- | 416 | 1 | 5677 | 3 | Y | 110 | 38 | 0 | 133 | 1 | 71 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| 12 | 6944 | X | 6248 | -0- | -696 | -0- | 543 | 1 | 5572 | 3 | Y | 121 | 55 | 0 | 88 | 1 | 49 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| 01 | 6944 | X | 6310 | -0- | -634 | -0- | 579 | 1 | 5591 | 3 | Y | 127 | 52 | 0 | | | 124 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 02 | 5936 | X | 5611 | -0- | -325 | -0- | 524 | 1 | 4897 | 3 | Y | 173 | 105 | 0 | | | 192 |
| | | | | | | | 190 | 9 | | | | | | | | | |
| *03 | 6161 | X | 6161 | -0- | -0- | -0- | 619 | 1 | 5419 | 3 | Y | 112 | 45 | 0 | 177 | 1 | 82 |
| | | | | | | | 123 | 9 | | | | | | | | | |

OLD OCEAN UNIT WELL #: 249 RRCID -> 254804 COMPL. DATE 06/21/2013 TOTAL DEPTH 12116 PERF.11284 - 12178

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7440 | X | 758 | -0- | -6682 | -0- | 744 | 3 | 14 | 9 | Y | 13 | 11 | 0 | | | 84 |
| 11 | 4230 | X | 1156 | -0- | -3074 | -0- | 1105 | 3 | 51 | 9 | Y | 46 | 13 | 0 | 46 | 1 | 71 |
| 12 | 1054 | X | 879 | -0- | -175 | -0- | 843 | 3 | 36 | 9 | Y | 33 | 16 | 0 | 57 | 1 | 31 |
| 01 | 1435 | X | 1435 | -0- | -0- | -0- | 1390 | 3 | 45 | 9 | Y | 41 | 20 | 0 | | | 52 |
| *02 | 1119 | X | 1119 | -0- | -0- | -0- | 1077 | 3 | 42 | 9 | Y | 38 | 12 | 0 | | | 78 |
| *03 | 1243 | N | 1243 | -0- | -0- | -0- | 1195 | 3 | 48 | 9 | Y | 44 | 13 | 0 | | | 109 |

OLD OCEAN UNIT WELL #: 255 RRCID -> 256593 COMPL. DATE 11/19/2010 TOTAL DEPTH N/A PERF.11244 - 12000

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6882 | X | 5869 | -0- | -1013 | -0- | 5583 | 3 | 286 | 9 | Y | 260 | 47 | 0 | 176 | 1 | 141 |
| 11 | 6283 | X | 6283 | -0- | -0- | -0- | 6023 | 3 | 260 | 9 | Y | 236 | 39 | 0 | 177 | 1 | 161 |
| 12 | 6518 | X | 6518 | -0- | -0- | -0- | 6257 | 3 | 261 | 9 | Y | 237 | 58 | 0 | 302 | 1 | 38 |
| 01 | 6417 | X | 6323 | -0- | -94 | -0- | 6063 | 3 | 260 | 9 | Y | 236 | 46 | 0 | 189 | 1 | 39 |
| 02 | 5796 | X | 5351 | -0- | -445 | -0- | 5092 | 3 | 259 | 9 | Y | 235 | 62 | 0 | | | 212 |
| *03 | 5839 | X | 5839 | -0- | -0- | -0- | 5585 | 3 | 254 | 9 | Y | 231 | 47 | 0 | 187 | 1 | 209 |

OLD OCEAN (F-26) //CONT.// 67011 815 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 253 RRCID -> 256619 COMPL. DATE 01/18/2010 TOTAL DEPTH 12670 PERF.11280 - 12302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12524 | X | 10164 | -0- | -2360 | -0- | 9800 | 3 | 364 | 9 | Y | 331 | 157 | 0 | 153 | 1 | 136 |
| 11 | 12120 | X | 9529 | -0- | -2591 | -0- | 9264 | 3 | 265 | 9 | Y | 241 | 77 | 0 | 145 | 1 | 155 |
| 12 | 12369 | X | 9994 | -0- | -2375 | -0- | 9701 | 3 | 293 | 9 | Y | 266 | 103 | 0 | 242 | 1 | 76 |
| 01 | 11191 | X | 9834 | -0- | -1357 | -0- | 9544 | 3 | 290 | 9 | Y | 264 | 96 | 0 | 170 | 1 | 74 |
| 02 | 9520 | X | 8828 | -0- | -692 | -0- | 8337 | 3 | 491 | 9 | Y | 446 | 127 | 0 | 177 | 1 | 216 |
| *03 | 9671 | X | 9671 | -0- | -0- | -0- | 9333 | 3 | 338 | 9 | Y | 307 | 133 | 0 | 159 | 1 | 231 |

OLD OCEAN UNIT WELL #: 245 RRCID -> 256637 COMPL. DATE N/A TOTAL DEPTH 11989 PERF.11204 - 11394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9672 | X | 8077 | -0- | -1595 | -0- | 7895 | 3 | 182 | 9 | N | 165 | 76 | 0 | 128 | 1 | 81 |
| 11 | 9120 | X | 8210 | -0- | -910 | -0- | 7992 | 3 | 218 | 9 | N | 198 | 75 | 0 | | | 204 |
| 12 | 9424 | X | 8121 | -0- | -1303 | -0- | 7903 | 3 | 218 | 9 | N | 198 | 109 | 0 | 212 | 1 | 81 |
| 01 | 9207 | X | 8005 | -0- | -1202 | -0- | 7803 | 3 | 202 | 9 | N | 184 | 77 | 0 | | | 188 |
| 02 | 8008 | X | 7211 | -0- | -797 | -0- | 7051 | 3 | 160 | 9 | N | 145 | 75 | 0 | 186 | 1 | 72 |
| *03 | 8121 | X | 8121 | -0- | -0- | -0- | 7838 | 3 | 283 | 9 | N | 257 | 135 | 0 | | | 194 |

OLD OCEAN UNIT WELL #: 256 RRCID -> 257089 COMPL. DATE 06/22/2010 TOTAL DEPTH 12155 PERF.11197 - 11525

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4650 | X | 3605 | -0- | -1045 | -0- | 3231 | 3 | 374 | 9 | Y | 340 | 37 | 0 | 351 | 1 | 229 |
| 11 | 4020 | X | 3795 | -0- | -225 | -0- | 3288 | 3 | 507 | 9 | Y | 461 | 28 | 0 | 360 | 1 | 302 |
| 12 | 4154 | X | 3617 | -0- | -537 | -0- | 3167 | 3 | 450 | 9 | Y | 409 | 39 | 0 | 588 | 1 | 84 |
| 01 | 4154 | X | 3925 | -0- | -229 | -0- | 3528 | 3 | 397 | 9 | Y | 361 | 26 | 0 | 176 | 1 | 243 |
| *02 | 3620 | X | 3620 | -0- | -0- | -0- | 3254 | 3 | 366 | 9 | Y | 333 | 42 | 0 | 348 | 1 | 186 |
| *03 | 4364 | X | 4364 | -0- | -0- | -0- | 3903 | 3 | 461 | 9 | Y | 419 | 48 | 0 | 379 | 1 | 178 |

OLD OCEAN UNIT WELL #: 258 RRCID -> 262566 COMPL. DATE 04/19/2011 TOTAL DEPTH 11930 PERF.11636 - 11794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5394 | X | 4426 | -0- | -968 | -0- | 4282 | 3 | 144 | 9 | Y | 131 | 39 | 0 | 171 | 1 | 178 |
| 11 | 4650 | X | 4218 | -0- | -432 | -0- | 4082 | 3 | 136 | 9 | Y | 124 | 26 | 0 | 183 | 1 | 93 |
| 12 | 4805 | X | 3936 | -0- | -869 | -0- | 3764 | 3 | 172 | 9 | Y | 156 | 34 | 0 | 159 | 1 | 56 |
| 01 | 4805 | X | 3744 | -0- | -1061 | -0- | 3609 | 3 | 135 | 9 | Y | 123 | 36 | 0 | | | 143 |
| 02 | 4032 | X | 3572 | -0- | -460 | -0- | 3392 | 3 | 180 | 9 | Y | 164 | 38 | 0 | | | 269 |
| *03 | 4035 | X | 4035 | -0- | -0- | -0- | 3912 | 3 | 123 | 9 | Y | 112 | 26 | 0 | 188 | 1 | 167 |

OLD OCEAN UNIT WELL #: 259 RRCID -> 264906 COMPL. DATE 10/08/2011 TOTAL DEPTH 12100 PERF.11161 - 11657

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 56 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 31 | 1 | | | 25 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

OLD OCEAN UNIT WELL #: 262 RRCID -> 271445 COMPL. DATE 09/11/2013 TOTAL DEPTH 12000 PERF.11174 - 11824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 37913 | X | 16054 | -0- | -21859 | -0- | 1170<br>550 | 1<br>9 | 14334 | 3 | N | 500 | 55 | 0 | 537 | 1 | 136 |
| 11 | 17160 | X | 13463 | -0- | -3697 | -0- | 881<br>564 | 1<br>9 | 12018 | 3 | N | 513 | 100 | 0 | 353 | 1 | 196 |
| 12 | 17732 | X | 13944 | -0- | -3788 | -0- | 1194<br>503 | 1<br>9 | 12247 | 3 | N | 457 | 160 | 0 | 374 | 1 | 119 |
| 01 | 17732 | X | 9771 | -0- | -7961 | -0- | 880<br>388 | 1<br>9 | 8503 | 3 | N | 353 | 98 | 0 | 183 | 1 | 191 |
| 02 | 16016 | X | 7717 | -0- | -8299 | -0- | 705<br>433 | 1<br>9 | 6579 | 3 | N | 394 | 195 | 0 | 190 | 1 | 200 |
| 03 | 17732 | X | 6482 | -0- | -11250 | -0- | 640<br>237 | 1<br>9 | 5605 | 3 | N | 215 | 55 | 0 | 191 | 1 | 169 |

OLD OCEAN (FRIO 12700) 67011 850 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
BROCKMAN, J. C. ET AL WELL #: 2 RRCID -> 262834 COMPL. DATE 09/21/2012 TOTAL DEPTH 13247 PERF.12790 - 13405

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 33108 | X | 18634 | -0- | -14474 | -0- | 18509 | 2 | 125 | 9 | N | 114 | 176 | 1 | | | 67 |
| 11 | 28980 | X | 16228 | -0- | -12752 | -0- | 16149 | 2 | 79 | 9 | N | 72 | 96 | 1 | | | 43 |
| 12 | 29078 | X | 14600 | -0- | -14478 | -0- | 14513 | 2 | 87 | 9 | N | 79 | | | | | 122 |
| 01 | 21948 | X | 13043 | -0- | -8905 | -0- | 12954 | 2 | 89 | 9 | N | 81 | | | | | 203 |
| 02 | 16828 | X | 10953 | -0- | -5875 | -0- | 10877 | 2 | 76 | 9 | N | 69 | 183 | 1 | | | 89 |
| 03 | DLQ G-10 | | 11778 | -0- | 11778 | 11778 | 11715 | 2 | 63 | 9 | N | 57 | | | | | 146 |

J. C. BROCKMAN ET AL WELL #: 3 RRCID -> 266023 COMPL. DATE 03/20/2013 TOTAL DEPTH 13418 PERF.12435 - 13830

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4526 | X | 1073 | -0- | -3453 | -0- | 1062 | 2 | 11 | 9 | N | 10 | | | | | 97 |
| 11 | 3060 | X | 647 | -0- | -2413 | -0- | 639 | 2 | 8 | 9 | N | 7 | 72 | 1 | | | 32 |
| 12 | 2542 | X | 686 | -0- | -1856 | -0- | 673 | 2 | 13 | 9 | N | 12 | | | | | 44 |
| 01 | 2294 | X | 1026 | -0- | -1268 | -0- | 1008 | 2 | 18 | 9 | N | 16 | | | | | 60 |
| 02 | 980 | X | 701 | -0- | -279 | -0- | 693 | 2 | 8 | 9 | N | 7 | | | | | 67 |
| 03 | 1085 | X | 57 | -0- | -1028 | -0- | 57 | 2 | | | N | -0- | | | | | 67 |

OLD OCEAN (LARSEN) 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 12 T RRCID -> 007646 COMPL. DATE 03/03/1988 TOTAL DEPTH 11005 PERF.10650 - 10668

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 43 RRCID -> 007648 COMPL. DATE 11/09/1943 TOTAL DEPTH 10910 PERF.10623 - 10643

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 69 RRCID -> 007659 COMPL. DATE N/A TOTAL DEPTH N/A PERF.10554 - 10818

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 183 RRCID -> 007677 COMPL. DATE N/A TOTAL DEPTH N/A PERF.10561 - 10624

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 197 RRCID -> 007680 COMPL. DATE N/A TOTAL DEPTH N/A PERF.10766 - 10856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 205 RRCID -> 007683 COMPL. DATE 05/19/1950 TOTAL DEPTH 11191 PERF.10743 - 10891

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 206 RRCID -> 007684 COMPL. DATE 02/11/1946 TOTAL DEPTH 11010 PERF.10847 - 10977

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 208 RRCID -> 007687 COMPL. DATE 03/19/1952 TOTAL DEPTH 11380 PERF.10988 - 11021

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 193ST RRCID -> 031353 COMPL. DATE 10/15/2009 TOTAL DEPTH 10950 PERF.10672 - 10840

| M O | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 28830 | X | 24145 | -0- | -4685 | -0- | 1790<br>421 | 1<br>9 | 21934 | 3 | Y | 383 | 358 | 0 | | | 65 |
| 11 | 25890 | X | 23571 | -0- | -2319 | -0- | 1583<br>400 | 1<br>9 | 21588 | 3 | Y | 364 | 296 | 0 | | | 133 |
| 12 | 26753 | X | 25666 | -0- | -1087 | -0- | 2243<br>415 | 1<br>9 | 23008 | 3 | Y | 377 | 429 | 0 | | | 81 |
| 01 | 26753 | X | 23810 | -0- | -2943 | -0- | 2178<br>596 | 1<br>9 | 21036 | 3 | Y | 542 | 516 | 0 | | | 107 |
| *02 | 23970 | X | 23970 | -0- | -0- | -0- | 2272<br>488 | 1<br>9 | 21210 | 3 | Y | 444 | 496 | 0 | | | 55 |
| *03 | 26728 | X | 26728 | -0- | -0- | -0- | 2676<br>608 | 1<br>9 | 23444 | 3 | Y | 553 | 501 | 0 | | | 107 |

OLD OCEAN UNIT WELL #: 76 RRCID -> 031354 COMPL. DATE 05/09/2008 TOTAL DEPTH 10867 PERF.10456 - 10520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 131 L RRCID -> 031356 COMPL. DATE 09/25/1963 TOTAL DEPTH 10671 PERF.10480 - 10633

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 188 L RRCID -> 032709 COMPL. DATE 03/15/1964 TOTAL DEPTH 10805 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 24 RRCID -> 035638 COMPL. DATE 03/24/1965 TOTAL DEPTH 11035 PERF.10851 - 10894

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 178 L RRCID -> 036189 COMPL. DATE 05/09/1965 TOTAL DEPTH 10800 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 187 RRCID -> 036197 COMPL. DATE 05/14/1965 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 34 RRCID -> 036239 COMPL. DATE 02/21/1945 TOTAL DEPTH 10916 PERF.10694 - 10743

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 172 RRCID -> 036458 COMPL. DATE 06/12/1965 TOTAL DEPTH 11125 PERF.10803 - 10930

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 173LT RRCID -> 036459 COMPL. DATE 06/01/1965 TOTAL DEPTH 10914 PERF.10740 - 10755

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 137ST RRCID -> 042216 COMPL. DATE 02/25/2008 TOTAL DEPTH 10850 PERF.10590 - 10752

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 77 RRCID -> 042252 COMPL. DATE 01/21/2008 TOTAL DEPTH 15056 PERF.10414 - 10527

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

OLD OCEAN UNIT WELL #: 121 L RRCID -> 042416 COMPL. DATE 07/26/1967 TOTAL DEPTH 10877 PERF.10660 - 10680

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 86 L RRCID -> 042580 COMPL. DATE 08/23/1967 TOTAL DEPTH 10801 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 65 L RRCID -> 042739 COMPL. DATE 09/29/1967 TOTAL DEPTH 10726 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 108ST RRCID -> 042778 COMPL. DATE 01/15/2009 TOTAL DEPTH 10905 PERF.10518 - 10791

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16956 | X | 16956 | -0- | -0- | -0- | 1258 | 1 | 15414 | 3 | Y | 258 | 242 | 0 | | | 50 |
| | | | | | | | 284 | 9 | | | | | | | | | |
| 11 | 16740 | X | 16628 | -0- | -112 | -0- | 1118 | 1 | 15250 | 3 | Y | 236 | 193 | 0 | | | 93 |
| | | | | | | | 260 | 9 | | | | | | | | | |
| 12 | 17298 | X | 16733 | -0- | -565 | -0- | 1463 | 1 | 15002 | 3 | Y | 244 | 278 | 0 | | | 59 |
| | | | | | | | 268 | 9 | | | | | | | | | |
| 01 | 17298 | X | 16970 | -0- | -328 | -0- | 1556 | 1 | 15034 | 3 | Y | 345 | 329 | 0 | | | 75 |
| | | | | | | | 380 | 9 | | | | | | | | | |
| 02 | 15316 | X | 15209 | -0- | -107 | -0- | 1441 | 1 | 13458 | 3 | Y | 282 | 315 | 0 | | | 42 |
| | | | | | | | 310 | 9 | | | | | | | | | |
| *03 | 17168 | X | 17168 | -0- | -0- | -0- | 1719 | 1 | 15058 | 3 | Y | 355 | 322 | 0 | | | 75 |
| | | | | | | | 391 | 9 | | | | | | | | | |

OLD OCEAN UNIT WELL #: 180 L RRCID -> 044334 COMPL. DATE 06/20/1968 TOTAL DEPTH 10828 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 200 RRCID -> 044380 COMPL. DATE 10/22/2001 TOTAL DEPTH 10957 PERF.10771 - 10850

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 136 L RRCID -> 044635 COMPL. DATE 08/16/1968 TOTAL DEPTH 10800 PERF.10516 - 10643

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 202 RRCID -> 044639 COMPL. DATE 09/05/1956 TOTAL DEPTH 10871 PERF.10655 - 10768

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 186 T RRCID -> 044925 COMPL. DATE 09/27/1968 TOTAL DEPTH 10805 PERF.10510 - 10638

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 44 RRCID -> 044927 COMPL. DATE 10/09/1968 TOTAL DEPTH 10913 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 146 L RRCID -> 045034 COMPL. DATE 11/08/1968 TOTAL DEPTH 10862 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | 24996 | | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | 24996 | | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | 24996 | | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | 24996 | | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | 24996 | | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | 24996 | | | | N | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 147 L RRCID -> 045143 COMPL. DATE 01/26/1940 TOTAL DEPTH 10810 PERF.10600 - 10782

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 41 T RRCID -> 046481 COMPL. DATE 06/17/1969 TOTAL DEPTH 10835 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 175 L RRCID -> 046659 COMPL. DATE 07/07/1969 TOTAL DEPTH 10850 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 194 L RRCID -> 046691 COMPL. DATE 07/19/1969 TOTAL DEPTH 10938 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 124 L RRCID -> 046824 COMPL. DATE 06/16/1969 TOTAL DEPTH 10874 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 177 L RRCID -> 046825 COMPL. DATE 07/17/1969 TOTAL DEPTH 10869 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 80 L RRCID -> 047027 COMPL. DATE 07/07/1969 TOTAL DEPTH 10820 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 66 L RRCID -> 047127 COMPL. DATE 08/24/1969 TOTAL DEPTH 10905 PERF.10600 - 10685

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | 15 | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | 15 | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | 15 | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | 15 | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | 15 | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | 15 | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 134 L RRCID -> 047128 COMPL. DATE 10/03/1969 TOTAL DEPTH 10785 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 39 L RRCID -> 048691 COMPL. DATE 07/13/1970 TOTAL DEPTH 10905 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 79ST RRCID -> 048883 COMPL. DATE 11/12/2008 TOTAL DEPTH 12902 PERF.10324 - 10684

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 41881 X | 41061 | -0- | -820 | -0- | 3034 | 1 | 37170 | 3 | Y | 779 | 733 | 0 | | | 139 |
| | | | | | | 857 | 9 | | | | | | | | | |
| 11 | 39900 X | 38737 | -0- | -1163 | -0- | 2586 | 1 | 35283 | 3 | Y | 789 | 635 | 0 | | | 293 |
| | | | | | | 868 | 9 | | | | | | | | | |
| 12 | 41230 X | 39890 | -0- | -1340 | -0- | 3463 | 1 | 35508 | 3 | Y | 835 | 942 | 0 | | | 186 |
| | | | | | | 919 | 9 | | | | | | | | | |
| 01 | 41230 X | 40728 | -0- | -502 | -0- | 3737 | 1 | 36105 | 3 | Y | 805 | 816 | 0 | | | 175 |
| | | | | | | 886 | 9 | | | | | | | | | |
| 02 | 37100 X | 36630 | -0- | -470 | -0- | 3469 | 1 | 32382 | 3 | Y | 708 | 789 | 0 | | | 94 |
| | | | | | | 779 | 9 | | | | | | | | | |
| *03 | 41126 X | 41126 | -0- | -0- | -0- | 4119 | 1 | 36086 | 3 | Y | 837 | 764 | 0 | | | 167 |
| | | | | | | 921 | 9 | | | | | | | | | |

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 116 T RRCID -> 049504 COMPL. DATE 09/25/2008 TOTAL DEPTH 18890 PERF.10563 - 10770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5205 | X | 5205 | -0- | -0- | -0- | 385 | 1 | 4711 | 3 | Y | 99 | 93 | 0 | | | 19 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 11 | 6673 | X | 6673 | -0- | -0- | -0- | 443 | 1 | 6046 | 3 | Y | 167 | 126 | 0 | | | 60 |
| | | | | | | | 184 | 9 | | | | | | | | | |
| 12 | 9655 | X | 9655 | -0- | -0- | -0- | 838 | 1 | 8588 | 3 | Y | 208 | 223 | 0 | | | 45 |
| | | | | | | | 229 | 9 | | | | | | | | | |
| 01 | 8140 | X | 8140 | -0- | -0- | -0- | 745 | 1 | 7193 | 3 | Y | 184 | 188 | 0 | | | 41 |
| | | | | | | | 202 | 9 | | | | | | | | | |
| *02 | 7252 | X | 7252 | -0- | -0- | -0- | 686 | 1 | 6412 | 3 | Y | 140 | 161 | 0 | | | 20 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| *03 | 8031 | X | 8031 | -0- | -0- | -0- | 804 | 1 | 7047 | 3 | Y | 164 | 150 | 0 | | | 34 |
| | | | | | | | 180 | 9 | | | | | | | | | |

OLD OCEAN UNIT WELL #: 81 RRCID -> 175016 COMPL. DATE 10/22/1999 TOTAL DEPTH 10760 PERF.10586 - 10734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 21700 | X | 20711 | -0- | -989 | -0- | 1529 | 1 | 18727 | 3 | Y | 414 | 389 | 0 | | | 77 |
| | | | | | | | 455 | 9 | | | | | | | | | |
| 11 | 20760 | X | 19830 | -0- | -930 | -0- | 1322 | 1 | 18035 | 3 | Y | 430 | 345 | 0 | | | 162 |
| | | | | | | | 473 | 9 | | | | | | | | | |
| 12 | 21452 | X | 20654 | -0- | -798 | -0- | 1790 | 1 | 18356 | 3 | Y | 462 | 519 | 0 | | | 105 |
| | | | | | | | 508 | 9 | | | | | | | | | |
| 01 | 21452 | X | 18685 | -0- | -2767 | -0- | 1708 | 1 | 16500 | 3 | Y | 434 | 442 | 0 | | | 97 |
| | | | | | | | 477 | 9 | | | | | | | | | |
| *02 | 20427 | X | 20427 | -0- | -0- | -0- | 1934 | 1 | 18058 | 3 | Y | 395 | 437 | 0 | | | 55 |
| | | | | | | | 435 | 9 | | | | | | | | | |
| *03 | 17708 | X | 17708 | -0- | -0- | -0- | 1767 | 1 | 15480 | 3 | Y | 419 | 386 | 0 | | | 88 |
| | | | | | | | 461 | 9 | | | | | | | | | |

OLD OCEAN UNIT WELL #: 88 RRCID -> 177968 COMPL. DATE 02/27/2000 TOTAL DEPTH 10845 PERF.10508 - 10747

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

OLD OCEAN UNIT WELL #: 179L RRCID -> 184697 COMPL. DATE N/A TOTAL DEPTH 10750 PERF.10653 - 17000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |

OLD OCEAN UNIT WELL #: 131 RRCID -> 186137 COMPL. DATE 08/02/2012 TOTAL DEPTH 10671 PERF.10444 - 10546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 23305 | X | 23305 | -0- | -0- | -0- | 1718 | 1 | 21051 | 3 | Y | 487 | 477 | 0 | | | 91 |
| | | | | | | | 536 | 9 | | | | | | | | | |
| 11 | 26970 | X | 21865 | -0- | -5105 | -0- | 1442 | 1 | 19676 | 3 | Y | 679 | 527 | 0 | | | 243 |
| | | | | | | | 747 | 9 | | | | | | | | | |
| 12 | 27869 | X | 22130 | -0- | -5739 | -0- | 1897 | 1 | 19455 | 3 | Y | 707 | 794 | 0 | | | 156 |
| | | | | | | | 778 | 9 | | | | | | | | | |
| 01 | 27869 | X | 21541 | -0- | -6328 | -0- | 1983 | 1 | 19156 | 3 | Y | 365 | 430 | 0 | | | 91 |
| | | | | | | | 402 | 9 | | | | | | | | | |
| 02 | 21952 | X | 19997 | -0- | -1955 | -0- | 1891 | 1 | 17647 | 3 | Y | 417 | 455 | 0 | | | 53 |
| | | | | | | | 459 | 9 | | | | | | | | | |
| *03 | 29826 | X | 29826 | -0- | -0- | -0- | 2996 | 1 | 26254 | 3 | Y | 524 | 474 | 0 | | | 103 |
| | | | | | | | 576 | 9 | | | | | | | | | |

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 58 RRCID -> 186140 COMPL. DATE 08/29/2001 TOTAL DEPTH 10890 PERF.10478 - 10712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3099 | X | 3099 | -0- | -0- | -0- | 230 | 1 | 2817 | 3 | Y | 47 | 44 | 0 | | | 8 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 11 | 3360 | X | 2930 | -0- | -430 | -0- | 197 | 1 | 2687 | 3 | Y | 42 | 34 | 0 | | | 16 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 12 | 3472 | X | 2913 | -0- | -559 | -0- | 254 | 1 | 2613 | 3 | Y | 42 | 49 | 0 | | | 9 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 01 | 3472 | X | 3466 | -0- | -6 | -0- | 318 | 1 | 3071 | 3 | Y | 70 | 66 | 0 | | | 13 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| *02 | 4903 | X | 4903 | -0- | -0- | -0- | 465 | 1 | 4338 | 3 | Y | 91 | 94 | 0 | | | 10 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| *03 | 6700 | X | 6700 | -0- | -0- | -0- | 670 | 1 | 5877 | 3 | Y | 139 | 123 | 0 | | | 26 |
| | | | | | | | 153 | 9 | | | | | | | | | |

OLD OCEAN UNIT WELL #: 237 RRCID -> 194351 COMPL. DATE 11/18/2008 TOTAL DEPTH 11162 PERF.10426 - 10644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 44392 | X | 42155 | -0- | -2237 | -0- | 3115 | 1 | 38160 | 3 | Y | 800 | 755 | 0 | | | 140 |
| | | | | | | | 880 | 9 | | | | | | | | | |
| 11 | 42960 | X | 39286 | -0- | -3674 | -0- | 2623 | 1 | 35783 | 3 | Y | 800 | 646 | 0 | | | 294 |
| | | | | | | | 880 | 9 | | | | | | | | | |
| 12 | 44392 | X | 40869 | -0- | -3523 | -0- | 3547 | 1 | 36381 | 3 | Y | 855 | 963 | 0 | | | 186 |
| | | | | | | | 941 | 9 | | | | | | | | | |
| 01 | 42501 | X | 38935 | -0- | -3566 | -0- | 3572 | 1 | 34510 | 3 | Y | 775 | 795 | 0 | | | 166 |
| | | | | | | | 853 | 9 | | | | | | | | | |
| 02 | 38388 | X | 32853 | -0- | -5535 | -0- | 3111 | 1 | 29043 | 3 | Y | 635 | 720 | 0 | | | 81 |
| | | | | | | | 699 | 9 | | | | | | | | | |
| *03 | 38768 | X | 38768 | -0- | -0- | -0- | 3881 | 1 | 34008 | 3 | Y | 799 | 725 | 0 | | | 155 |
| | | | | | | | 879 | 9 | | | | | | | | | |

OLD OCEAN UNIT WELL #: 243 RRCID -> 201523 COMPL. DATE 07/02/2008 TOTAL DEPTH 10860 PERF.10558 - 10782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 40028 | X | 40028 | -0- | -0- | -0- | 2968 | 1 | 36368 | 3 | Y | 629 | 589 | 0 | | | 114 |
| | | | | | | | 692 | 9 | | | | | | | | | |
| 11 | 37853 | X | 37853 | -0- | -0- | -0- | 2543 | 1 | 34697 | 3 | Y | 557 | 458 | 0 | | | 213 |
| | | | | | | | 613 | 9 | | | | | | | | | |
| 12 | 37047 | X | 37047 | -0- | -0- | -0- | 3236 | 1 | 33192 | 3 | Y | 563 | 647 | 0 | | | 129 |
| | | | | | | | 619 | 9 | | | | | | | | | |
| 01 | 36533 | X | 36533 | -0- | -0- | -0- | 3347 | 1 | 32332 | 3 | Y | 776 | 744 | 0 | | | 161 |
| | | | | | | | 854 | 9 | | | | | | | | | |
| *02 | 32925 | X | 32925 | -0- | -0- | -0- | 3120 | 1 | 29134 | 3 | Y | 610 | 688 | 0 | | | 83 |
| | | | | | | | 671 | 9 | | | | | | | | | |
| *03 | 34887 | X | 34887 | -0- | -0- | -0- | 3489 | 1 | 30570 | 3 | Y | 753 | 684 | 0 | | | 152 |
| | | | | | | | 828 | 9 | | | | | | | | | |

OLD OCEAN UNIT WELL #: 244 RRCID -> 204028 COMPL. DATE 10/06/2009 TOTAL DEPTH 10830 PERF.10385 - 10639

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 39866 | X | 38096 | -0- | -1770 | -0- | 2815 | 1 | 34486 | 3 | Y | 723 | 680 | 0 | | | 126 |
| | | | | | | | 795 | 9 | | | | | | | | | |
| 11 | 37028 | X | 37028 | -0- | -0- | -0- | 2472 | 1 | 33727 | 3 | Y | 754 | 605 | 0 | | | 275 |
| | | | | | | | 829 | 9 | | | | | | | | | |
| 12 | 38400 | X | 38400 | -0- | -0- | -0- | 3332 | 1 | 34184 | 3 | Y | 804 | 904 | 0 | | | 175 |
| | | | | | | | 884 | 9 | | | | | | | | | |
| 01 | 38304 | X | 38304 | -0- | -0- | -0- | 3515 | 1 | 33956 | 3 | Y | 757 | 770 | 0 | | | 162 |
| | | | | | | | 833 | 9 | | | | | | | | | |
| 02 | 34412 | X | 34202 | -0- | -210 | -0- | 3239 | 1 | 30236 | 3 | Y | 661 | 738 | 0 | | | 85 |
| | | | | | | | 727 | 9 | | | | | | | | | |
| *03 | 38691 | X | 38691 | -0- | -0- | -0- | 3874 | 1 | 33950 | 3 | Y | 788 | 718 | 0 | | | 155 |
| | | | | | | | 867 | 9 | | | | | | | | | |

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 174 RRCID -> 211908 COMPL. DATE 12/15/2006 TOTAL DEPTH 10885 PERF.10716 - 10806

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 247 RRCID -> 219875 COMPL. DATE 12/09/2009 TOTAL DEPTH 10830 PERF.10353 - 10650

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6820 X | 6625 | -0- | -195 | -0- | 489 | 1 | 5997 | 3 | Y | 126 | 119 | 0 | | | 22 |
| | | | | | | 139 | 9 | | | | | | | | | |
| 11 | 6450 X | 5967 | -0- | -483 | -0- | 398 | 1 | 5435 | 3 | Y | 122 | 99 | 0 | | | 45 |
| | | | | | | 134 | 9 | | | | | | | | | |
| 12 | 6665 X | 6296 | -0- | -369 | -0- | 546 | 1 | 5603 | 3 | Y | 134 | 149 | 0 | | | 30 |
| | | | | | | 147 | 9 | | | | | | | | | |
| 01 | 6634 X | 6463 | -0- | -171 | -0- | 593 | 1 | 5728 | 3 | Y | 129 | 130 | 0 | | | 29 |
| | | | | | | 142 | 9 | | | | | | | | | |
| 02 | 5992 X | 5778 | -0- | -214 | -0- | 547 | 1 | 5108 | 3 | Y | 112 | 125 | 0 | | | 16 |
| | | | | | | 123 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | 6434 | -0- | 6434 | 6434 | 644 | 1 | 5645 | 3 | Y | 132 | 120 | 0 | | | 28 |
| | | | | | | 145 | 9 | | | | | | | | | |

OLD OCEAN UNIT WELL #: 248 RRCID -> 223381 COMPL. DATE 08/08/2009 TOTAL DEPTH 10900 PERF.10460 - 10726

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6200 X | 6049 | -0- | -151 | -0- | 449 | 1 | 5499 | 3 | Y | 92 | 86 | 0 | | | 13 |
| | | | | | | 101 | 9 | | | | | | | | | |
| 11 | 6009 X | 6009 | -0- | -0- | -0- | 404 | 1 | 5511 | 3 | Y | 85 | 69 | 0 | | | 29 |
| | | | | | | 94 | 9 | | | | | | | | | |
| 12 | 6169 X | 5979 | -0- | -190 | -0- | 523 | 1 | 5360 | 3 | Y | 87 | 100 | 0 | | | 16 |
| | | | | | | 96 | 9 | | | | | | | | | |
| 01 | 6858 X | 6858 | -0- | -0- | -0- | 629 | 1 | 6076 | 3 | Y | 139 | 131 | 0 | | | 24 |
| | | | | | | 153 | 9 | | | | | | | | | |
| *02 | 5579 X | 5579 | -0- | -0- | -0- | 529 | 1 | 4937 | 3 | Y | 103 | 117 | 0 | | | 10 |
| | | | | | | 113 | 9 | | | | | | | | | |
| *03 | 6198 X | 6198 | -0- | -0- | -0- | 621 | 1 | 5436 | 3 | Y | 128 | 117 | 0 | | | 21 |
| | | | | | | 141 | 9 | | | | | | | | | |

OLD OCEAN UNIT WELL #: 251ST RRCID -> 249557 COMPL. DATE 07/10/2009 TOTAL DEPTH 11055 PERF.10710 - 10954

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8494 X | 7710 | -0- | -784 | -0- | 572 | 1 | 7009 | 3 | N | 117 | 110 | 0 | | | 23 |
| | | | | | | 129 | 9 | | | | | | | | | |
| 11 | 8490 X | 5690 | -0- | -2800 | -0- | 383 | 1 | 5218 | 3 | N | 81 | 70 | 0 | | | 34 |
| | | | | | | 89 | 9 | | | | | | | | | |
| 12 | 8773 X | 5408 | -0- | -3365 | -0- | 472 | 1 | 4849 | 3 | N | 79 | 93 | 0 | | | 20 |
| | | | | | | 87 | 9 | | | | | | | | | |
| 01 | 8773 X | 5219 | -0- | -3554 | -0- | 479 | 1 | 4623 | 3 | N | 106 | 102 | 0 | | | 24 |
| | | | | | | 117 | 9 | | | | | | | | | |
| 02 | 7252 X | 4462 | -0- | -2790 | -0- | 423 | 1 | 3948 | 3 | N | 83 | 93 | 0 | | | 14 |
| | | | | | | 91 | 9 | | | | | | | | | |
| *03 | 4958 X | 4958 | -0- | -0- | -0- | 497 | 1 | 4348 | 3 | N | 103 | 93 | 0 | | | 24 |
| | | | | | | 113 | 9 | | | | | | | | | |

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 152ST RRCID -> 249826 COMPL. DATE 12/02/2008 TOTAL DEPTH 10800 PERF.10462 - 10677

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2666 | X | 2614 | -0- | -52 | -0- | 193 | 1 | 2362 | 3 | N | 54 | 52 | 0 | | | 12 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 11 | 2684 | X | 2684 | -0- | -0- | -0- | 177 | 1 | 2417 | 3 | N | 82 | 63 | 0 | | | 31 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 12 | 2689 | X | 2689 | -0- | -0- | -0- | 230 | 1 | 2365 | 3 | N | 85 | 95 | 0 | | | 21 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 01 | 2666 | X | 2544 | -0- | -122 | -0- | 234 | 1 | 2264 | 3 | N | 42 | 50 | 0 | | | 13 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 02 | 2352 | X | 2261 | -0- | -91 | -0- | 213 | 1 | 1996 | 3 | N | 47 | 52 | 0 | | | 8 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 03 | 2759 | X | 2543 | -0- | -216 | -0- | 255 | 1 | 2240 | 3 | N | 44 | 41 | 0 | | | 11 |
| | | | | | | | 48 | 9 | | | | | | | | | |

OLD OCEAN UNIT WELL #: 250 RRCID -> 250503 COMPL. DATE 02/16/2009 TOTAL DEPTH 10880 PERF.10429 - 10772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 41436 | X | 41436 | -0- | -0- | -0- | 3054 | 1 | 37423 | 3 | N | 872 | 814 | 0 | | | 156 |
| | | | | | | | 959 | 9 | | | | | | | | | |
| 11 | 47125 | X | 47125 | -0- | -0- | -0- | 3139 | 1 | 42825 | 3 | N | 1055 | 828 | 0 | | | 383 |
| | | | | | | | 1161 | 9 | | | | | | | | | |
| 12 | 47185 | X | 47185 | -0- | -0- | -0- | 4087 | 1 | 41887 | 3 | N | 1101 | 1239 | 0 | | | 245 |
| | | | | | | | 1211 | 9 | | | | | | | | | |
| 01 | 26340 | X | 26340 | -0- | -0- | -0- | 2407 | 1 | 23249 | 3 | N | 622 | 714 | 0 | | | 153 |
| | | | | | | | 684 | 9 | | | | | | | | | |
| 02 | 19852 | X | 16812 | -0- | -3040 | -0- | 1592 | 1 | 14862 | 3 | N | 325 | 427 | 0 | | | 51 |
| | | | | | | | 358 | 9 | | | | | | | | | |
| *03 | 14558 | X | 14558 | -0- | -0- | -0- | 1446 | 1 | 12676 | 3 | N | 396 | 366 | 0 | | | 81 |
| | | | | | | | 436 | 9 | | | | | | | | | |

OLD OCEAN UNIT WELL #: 252 RRCID -> 252298 COMPL. DATE 08/07/2009 TOTAL DEPTH 12800 PERF.10716 - 11017

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9605 | X | 9605 | -0- | -0- | -0- | 713 | 1 | 8731 | 3 | N | 146 | 139 | 0 | | | 24 |
| | | | | | | | 161 | 9 | | | | | | | | | |
| 11 | 10410 | X | 6848 | -0- | -3562 | -0- | 460 | 1 | 6276 | 3 | N | 102 | 88 | 0 | | | 38 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 12 | 10757 | X | 6144 | -0- | -4613 | -0- | 536 | 1 | 5503 | 3 | N | 95 | 113 | 0 | | | 20 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 01 | 10757 | X | 4430 | -0- | -6327 | -0- | 405 | 1 | 3906 | 3 | N | 108 | 107 | 0 | | | 21 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 02 | 9716 | X | 6066 | -0- | -3650 | -0- | 575 | 1 | 5368 | 3 | N | 112 | 121 | 0 | | | 12 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| *03 | 7826 | X | 7826 | -0- | -0- | -0- | 783 | 1 | 6860 | 3 | N | 166 | 148 | 0 | | | 30 |
| | | | | | | | 183 | 9 | | | | | | | | | |

OLD OCEAN UNIT WELL #: 257 RRCID -> 269965 COMPL. DATE 03/25/2013 TOTAL DEPTH 12403 PERF.10712 - 10850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16275 | X | 3886 | -0- | -12389 | -0- | 287 | 1 | 3518 | 3 | N | 74 | 70 | 0 | | | 13 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 11 | 4380 | X | 3631 | -0- | -749 | -0- | 242 | 1 | 3308 | 3 | N | 74 | 60 | 0 | | | 27 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 12 | 4464 | X | 3610 | -0- | -854 | -0- | 313 | 1 | 3213 | 3 | N | 76 | 86 | 0 | | | 17 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 01 | 4216 | X | 3657 | -0- | -559 | -0- | 335 | 1 | 3243 | 3 | N | 72 | 74 | 0 | | | 15 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 02 | 3500 | X | 3262 | -0- | -238 | -0- | 309 | 1 | 2884 | 3 | N | 63 | 70 | 0 | | | 8 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| *03 | 3670 | X | 3670 | -0- | -0- | -0- | 368 | 1 | 3219 | 3 | N | 75 | 68 | 0 | | | 15 |
| | | | | | | | 83 | 9 | | | | | | | | | |

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 261 RRCID -> 271184 COMPL. DATE 08/10/2013 TOTAL DEPTH 10814 PERF.10520 - 10740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 91171 | X | 14921 | -0- | -76250 | -0- | 1072 | 1 | 13139 | 3 | N | 645 | 626 | 0 | | | 119 |
| | | | | | | | 710 | 9 | | | | | | | | | |
| 11 | 88230 | X | 8195 | -0- | -80035 | -0- | 517 | 1 | 7052 | 3 | N | 569 | 471 | 0 | | | 217 |
| | | | | | | | 626 | 9 | | | | | | | | | |
| 12 | 91171 | X | -0- | -0- | -91171 | -0- | | | | | N | 486 | 587 | 0 | | | 116 |
| 01 | 91171 | X | -0- | -0- | -91171 | -0- | | | | | N | 182 | 246 | 0 | | | 52 |
| 02 | 82348 | X | 3519 | -0- | -78829 | -0- | 331 | 1 | 3085 | 3 | N | 94 | 131 | 0 | | | 15 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 28 | 36 | 0 | | | 7 |

OLD OCEAN (10450) 67011 930 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 13 RRCID -> 088333 COMPL. DATE 05/05/1980 TOTAL DEPTH 11027 PERF.10438 - 10454

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN (12,100) 67011 950 ASSOCIATED ONE WELL CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
BROCKMAN, J. C. ET AL WELL #: 1 RRCID -> 176391 COMPL. DATE 09/01/2000 TOTAL DEPTH 15467 PERF.11844 - 12151

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10230 | # | 8029 | -0- | -2201 | -0- | 7883 | 2 | 146 | 9 | N | 133 | 174 | 1 | | | 150 |
| 11 | 9690 | # | 9055 | -0- | -635 | -0- | 8909 | 2 | 146 | 9 | N | 133 | 180 | 1 | | | 103 |
| 12 | 9827 | # | 8927 | -0- | -900 | -0- | 8792 | 2 | 135 | 9 | N | 123 | 189 | 1 | | | 37 |
| 01 | 10114 | R | 10114 | -0- | -0- | -0- | 9969 | 2 | 145 | 9 | N | 132 | | | | | 169 |
| *02 | 8745 | R | 8745 | -0- | -0- | -0- | 8629 | 2 | 116 | 9 | N | 105 | 192 | 1 | | | 82 |
| 03 | DLQ G-10 | | 9038 | -0- | 9038 | 9038 | 8888 | 2 | 150 | 9 | N | 136 | 189 | 1 | | | 29 |

OLD OCEAN E (F-20) 67013 200 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 232 RRCID -> 097140 COMPL. DATE 12/07/1981 TOTAL DEPTH 11200 PERF.10867 - 10887

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN, E. (10400) 67013 400 ASSOCIATED 49B CNTY: BRAZORIA
D.C. ENERGY 196099
CHRISTIAN, C.D. UNIT WELL #: 1 RRCID -> 091073 COMPL. DATE 10/02/1980 TOTAL DEPTH 11515 PERF.10374 - 10382

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN, S. (HELLMUTH 12,500) 67015 500 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 249 RRCID -> 247664 COMPL. DATE 04/28/2009 TOTAL DEPTH 12116 PERF.11960 - 12178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 253 RRCID -> 250535 COMPL. DATE 06/07/2009 TOTAL DEPTH 12670 PERF.12020 - 12302

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 245 RRCID -> 256638 COMPL. DATE 01/29/2010 TOTAL DEPTH 11989 PERF.11761 - 11912

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 256 RRCID -> 258483 COMPL. DATE 03/03/2010 TOTAL DEPTH 12155 PERF.11686 - 11815

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 258 RRCID -> 262575 COMPL. DATE 06/07/2011 TOTAL DEPTH 11930 PERF.11636 - 12125

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN, NE. (10800) 67016 500 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
DELCO OPERATING COMPANY LP 211950
MARMION WELL #: 1 RRCID -> 196210 COMPL. DATE 08/01/2003 TOTAL DEPTH 11041 PERF.10846 - 10850

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN, NE. (10800) //CONT.// 67016 500 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
DELCO OPERATING COMPANY LP //CONT.// 211950
MARMION WELL #: 2 RRCID -> 211988 COMPL. DATE N/A TOTAL DEPTH 13048 PERF. 3940 - 3970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | 1275 | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | 1275 | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | 1275 | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | 1275 | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | 1275 | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | 1275 | | | | | N | NO RPT | | | | | -0- |

SLAWSON EXPLORATION COMPANY, INC 787180
CROWELL WELL #: 1 RRCID -> 233353 COMPL. DATE 11/06/2007 TOTAL DEPTH 9200 PERF. 8838 - 8840

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10625 | X | 10625 | -0- | -0- | -0- | 291 | 1 | 10235 | 2 | N | 90 | 172 | 1 | | | 86 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 11 | 10604 | X | 10604 | -0- | -0- | -0- | 845 | 1 | 9660 | 2 | N | 90 | | | | | 176 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 12 | 10974 | X | 10106 | -0- | -868 | -0- | 2555 | 1 | 7485 | 2 | N | 60 | 173 | 1 | | | 63 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 01 | 10974 | X | 9618 | -0- | -1356 | -0- | 1631 | 1 | 7896 | 2 | N | 83 | | | | | 146 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 02 | 9912 | X | 9831 | -0- | -81 | -0- | 1060 | 1 | 8685 | 2 | N | 78 | 171 | 1 | | | 53 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 03 | 10509 | X | 8772 | -0- | -1737 | -0- | 968 | 1 | 7723 | 2 | N | 74 | | | | | 127 |
| | | | | | | | 81 | 9 | | | | | | | | | |

OLD WASHINGTON (HENRY -A- SAND) 67046 333 ASSOCIATED ONE WELL CNTY: WASHINGTON
ELLIOTT OIL & GAS OPERATING CO. 247836
MOORE-PAYNE WELL #: 2 RRCID -> 211427 COMPL. DATE 04/01/2005 TOTAL DEPTH 11642 PERF. 9500 - 9516

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |

OLD WAVERLY (WILCOX "D") 67060 299 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
BRAMMER ENGINEERING, INC. 088595
BROWDER, W. B. WELL #: 2 T RRCID -> 199565 COMPL. DATE 08/16/2003 TOTAL DEPTH 12265 PERF.11723 - 11765

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD WAVERLY (WILCOX "E") 67060 300 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
BRAMMER ENGINEERING, INC. 088595
BROWDER, W. B. WELL #: 2 T RRCID -> 199562 COMPL. DATE 03/19/2004 TOTAL DEPTH 12265 PERF.11723 - 12168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5053 | # | 3357 | -0- | -1696 | -0- | 1105 | 1 | 2107 | 2 | N | 132 | | | | | 164 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 11 | 4920 | # | 1516 | -0- | -3404 | -0- | 469 | 1 | 953 | 2 | N | 85 | 189 | 1 | | | 60 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 12 | 5084 | # | 2582 | -0- | -2502 | -0- | 690 | 1 | 1674 | 2 | N | 198 | 194 | 2 | | | 64 |
| | | | | | | | 218 | 9 | | | | | | | | | |
| 01 | 5084 | # | 2931 | -0- | -2153 | -0- | 1732 | 1 | 1032 | 2 | N | 152 | | | | | 216 |
| | | | | | | | 167 | 9 | | | | | | | | | |
| 02 | 4116 | # | 2957 | -0- | -1159 | -0- | 1469 | 1 | 1330 | 2 | N | 144 | 152 | 1 | | | 208 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| 03 | 3348 | # | 1607 | -0- | -1741 | -0- | 662 | 1 | 787 | 2 | N | 144 | 193 | 1 | | | 159 |
| | | | | | | | 158 | 9 | | | | | | | | | |

OLD WAVERLY (WILCOX 11,500) 67060 333 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
BRAMMER ENGINEERING, INC. 088595
BROWDER, W. B. WELL #: 1 RRCID -> 192275 COMPL. DATE 11/14/2002 TOTAL DEPTH 11840 PERF.11477 - 11677

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8773 | X | 1443 | -0- | -7330 | -0- | 495 | 1 | 944 | 2 | N | 4 | | | | | 72 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 8490 | X | 1312 | -0- | -7178 | -0- | 420 | 1 | 855 | 2 | N | 34 | | | | | 106 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 12 | 8773 | X | 539 | -0- | -8234 | -0- | 157 | 1 | 380 | 2 | N | 2 | | | | | 108 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 7812 | X | 767 | -0- | -7045 | -0- | 454 | 1 | 270 | 2 | N | 39 | | | | | 147 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 02 | 1316 | X | 533 | -0- | -783 | -0- | 280 | 1 | 253 | 2 | N | -0- | 40 | 1 | | | 107 |
| *03 | 425 | X | 425 | -0- | -0- | -0- | 185 | 1 | 220 | 2 | N | 18 | | | | | 125 |
| | | | | | | | 20 | 9 | | | | | | | | | |

BROWDER, W. B. WELL #: 2 C RRCID -> 203771 COMPL. DATE 07/01/2004 TOTAL DEPTH 12265 PERF.11470 - 11535

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ELLIOTT OIL & GAS OPERATING CO. 247836
BROWDER "C" WELL #: 1 RRCID -> 149365 COMPL. DATE 05/09/1994 TOTAL DEPTH 11702 PERF.11429 - 11449

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |

SK & CO. OIL AND GAS OPER., LLC 785328
BROWDER HEIRS WELL #: 1 RRCID -> 267329 COMPL. DATE 04/22/2011 TOTAL DEPTH 12000 PERF.11752 - 11777

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |

OLD WAVERLY (WILCOX 11,620) 67060 375 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
ELLIOTT OIL & GAS OPERATING CO. 247836
BROWDER "C" WELL #: 2 RRCID -> 195798 COMPL. DATE 04/08/2003 TOTAL DEPTH 11800 PERF.11620 - 11670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 54 | R | 54 | -0- | -0- | -0- | 54 | 2 | | | N | -0- | | | | | 169 |
| 11 | 60 | # | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 169 |
| 12 | 155 | # | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 169 |
| 01 | 155 | # | 44 | -0- | -111 | -0- | 44 | 2 | | | N | -0- | | | | | 169 |
| 02 | 140 | # | 104 | -0- | -36 | -0- | 104 | 2 | | | N | -0- | | | | | 169 |
| *03 | 86 | R | 86 | -0- | -0- | -0- | 86 | 2 | | | N | -0- | | | | | 169 |

OLD WAVERLY (YEGUA 4050) 67060 418 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
SK & CO. OIL AND GAS OPER., LLC 785328
MASSEY-FERGUSON UNIT WELL #: 1 RRCID -> 135170 COMPL. DATE 05/30/1990 TOTAL DEPTH 5450 PERF. 4037 - 4041

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD WAVERLY (YEGUA 4100) 67060 500 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
SK & CO. OIL AND GAS OPER., LLC 785328
MASSEY-FERGUSON UNIT WELL #: 1 RRCID -> 089606 COMPL. DATE 04/23/1980 TOTAL DEPTH 5450 PERF. 4061 - 4068

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD WAVERLY (YEGUA 4200) 67060 666 ASSOCIATED ONE WELL CNTY: SAN JACINTO
SK & CO. OIL AND GAS OPER., LLC 785328
MASSEY - CLUXTON WELL #: 1 RRCID -> 157852 COMPL. DATE 12/29/1995 TOTAL DEPTH 5656 PERF. 3600 - 3610

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MASSEY-FERGUSON UNIT WELL #: 1 RRCID -> 163313 COMPL. DATE 10/11/2007 TOTAL DEPTH 5450 PERF. 4380 - 4381

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

OLD WAVERLY (YEGUA 4400) 67060 690 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
VONDRA ENERGY CORP. 887322
MASSEY-CLUXTON UNIT 1 WELL #: RRCID -> 124055 COMPL. DATE 01/08/1987 TOTAL DEPTH 5656 PERF. 4412 - 4420

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 91 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 91 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 91 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 91 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 91 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 91 |

WORKED OVER ANOTHER ZONE.. 12/29/1995

OLD WAVERLY (YEGUA 4550) 67060 705 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
FAMCOR OIL, INC. 261273
BLACK BRANCH WELL #: 1 RRCID -> 269188 COMPL. DATE 10/10/2012 TOTAL DEPTH 5000 PERF. 4542 - 4546

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7812 # | 6511 | -0- | -1301 | -0- | 6511 | 2 | N | -0- | | | | -0- |
| 11 | 6180 # | 6082 | -0- | -98 | -0- | 6082 | 2 | N | -0- | | | | -0- |
| 12 | 6808 R | 6808 | -0- | -0- | -0- | 6808 | 2 | N | -0- | | | | -0- |
| 01 | 6510 # | 5494 | -0- | -1016 | -0- | 5494 | 2 | N | -0- | | | | -0- |
| 02 | 5880 # | 4174 | -0- | -1706 | -0- | 4174 | 2 | N | -0- | | | | -0- |
| 03 | 6200 | 2306 | -0- | -3894 | -0- | 2306 | 2 | N | -0- | | | | -0- |

OLIVE (WILCOX B) 67150 475 NON-ASSOCIATED ONE WELL CNTY: HARDIN
UNION GAS OPERATING COMPANY 876500
PETTY GAS UNIT WELL #: 6 RRCID -> 216298 COMPL. DATE 03/03/2006 TOTAL DEPTH 11110 PERF. 10914 - 10924

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 N | 11773 | -0- | 8673 | 28369 | 767 | 1 | 8429 | 3 | Y | 2343 | 2544 | 1 | | 106 |
| | | | | | | 2577 | 9 | | | | | | | | |
| 11 | 10925 | 10925 | -0- | -0- | 28369 | 636 | 1 | 7949 | 3 | Y | 2127 | 1975 | 1 | | 258 |
| | | | | | | 2340 | 9 | | | | | | | | |
| 12 | 11293 | 11293 | -0- | -0- | 28369 | 588 | 1 | 8325 | 3 | Y | 2164 | 2318 | 1 | | 104 |
| | | | | | | 2380 | 9 | | | | | | | | |
| 01 | 11920 | 11920 | -0- | -0- | 28369 | 684 | 1 | 8561 | 3 | Y | 2432 | 2244 | 1 | | 292 |
| | | | | | | 2675 | 9 | | | | | | | | |
| 02 | 13032 | 12970 | -0- | -62 | 28307 | 792 | 1 | 9459 | 3 | Y | 2472 | 2531 | 1 | | 233 |
| | | | | | | 2719 | 9 | | | | | | | | |
| *03 | 16089 | 13257 | -0- | -2832 | 25475 | 810 | 1 | 9765 | 3 | Y | 2438 | 2450 | 1 | | 221 |
| | | | | | | 2682 | 9 | | | | | | | | |

OLIVER (FRIO 8640) 67164 375 ASSOCIATED EXEMPT CNTY: BRAZORIA
WHITE OAK OPERATING COMPANY LLC 916954
KLOSS, ED L. WELL #: 3 RRCID -> 049931 COMPL. DATE 05/30/2006 TOTAL DEPTH 8474 PERF. 2312 - 2317

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | -0- |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | -0- |
| 03 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | -0- |

OLIVER (FRIO 8750,E.) 67164 625 NON-ASSOCIATED EXEMPT CNTY: BRAZORIA
WHITE OAK OPERATING COMPANY LLC 916954
OLIVER UNIT WELL #: 2 T RRCID -> 049527 COMPL. DATE 01/04/1971 TOTAL DEPTH 9270 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | | -0- |

OLIVER, SOUTH (10300) 67170 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
LGDC CORPORATION 500227
BURNS WELL #: 1 RRCID -> 189756 COMPL. DATE 04/18/2002 TOTAL DEPTH 11489 PERF.11202 - 11210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8122 | # | 8054 | -0- | -68 | -0- | 868 | 1 | 7173 | 2 | N | 12 | 173 | 1 | | | 68 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 7860 | # | 7791 | -0- | -69 | -0- | 852 | 1 | 6914 | 2 | N | 23 | | | | | 91 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 8122 | # | 7799 | -0- | -323 | -0- | 868 | 1 | 6900 | 2 | N | 28 | | | | | 119 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 01 | 8060 | # | 7620 | -0- | -440 | -0- | 868 | 1 | 6733 | 2 | N | 17 | | | | | 136 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 7280 | # | 6712 | -0- | -568 | -0- | 820 | 1 | 5877 | 2 | N | 14 | | | | | 150 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 8029 | | 7781 | -0- | -248 | -0- | 868 | 1 | 6882 | 2 | N | 28 | | | | | 178 |
| | | | | | | | 31 | 9 | | | | | | | | | |

ORANGE * 67484 002 NON-ASSOCIATED ONE WELL CNTY: ORANGE
BENCHMARK OIL & GAS COMPANY 064101
CHANDLER "B" WELL #: 1 RRCID -> 121887 COMPL. DATE 10/01/1985 TOTAL DEPTH 7186 PERF. 7042 - 7048

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 11 | DLQ G-10 | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 12 | DLQ G-10 | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 01 | DLQ G-10 | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 02 | DLQ G-10 | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 03 | DLQ G-10 | -0- | -0- | -0- | -0- | N | -0- | | -0- |

BURTON FEE WELL #: 2 RRCID -> 121935 COMPL. DATE 07/20/1985 TOTAL DEPTH 6600 PERF. 6461 - 6468

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ H-10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 11 | DLQ H-10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 12 | DLQ H-10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 01 | DLQ H-10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 02 | DLQ H-10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 03 | DLQ H-10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |

ORANGE (HACKBERRY) 67484 333 ASSOCIATED ONE WELL CNTY: ORANGE
BENCHMARK OIL & GAS COMPANY 064101
CHANDLER-COW BAYOU UNIT 1 WELL #: 1 RRCID -> 213682 COMPL. DATE 11/03/2005 TOTAL DEPTH 7709 PERF. 7617 - 7626

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |

ORANGE (6400) 67484 888 NON-ASSOCIATED EXEMPT CNTY: ORANGE
KILMARNOCK OIL COMPANY, INC. 461211
CHESSON -B- WELL #: 2 RRCID -> 007705 COMPL. DATE 12/19/1997 TOTAL DEPTH 6502 PERF. 5840 - 6418

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |

ORANGE HILL, S. (WILCOX 9250) 67524 250 NON-ASSOCIATED ONE WELL CNTY: AUSTIN
QUAIL CREEK OIL CORPORATION 684517
HILLBOLDT, D. C. WELL #: 1 RRCID -> 046584 COMPL. DATE 06/21/1969 TOTAL DEPTH 9411 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | N | 1244 | -0- | -182 | -0- | 117 | 1 | 1113 | 3 | N | 13 | | | | | 232 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 1479 | N | 1479 | -0- | -0- | -0- | 225 | 1 | 1246 | 2 | N | 7 | | | | | 239 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 1643 | N | 1010 | -0- | -633 | -0- | 173 | 1 | 820 | 2 | N | 15 | | | | | 254 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 1257 | N | 1257 | -0- | -0- | -0- | 228 | 1 | 994 | 3 | N | 32 | | | | | 286 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 1372 | N | 1222 | -0- | -150 | -0- | 218 | 1 | 972 | 3 | N | 29 | 176 | 1 | | | 139 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 1023 | N | NO RPT | -0- | -1023 | -0- | | | | | N | NO RPT | | | | | 139 |

ORANGE HILL, S. (WILCOX 9320) 67524 500 NON-ASSOCIATED ONE WELL CNTY: AUSTIN
MAGNUM PRODUCING, LP 521516
KAECHELE, C. R. WELL #: 2 RRCID -> 194105 COMPL. DATE 02/17/2003 TOTAL DEPTH 9745 PERF. 9360 - 9367

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ORANGE HILL, S. (WILCOX 9500) 67524 600 NON-ASSOCIATED ONE WELL CNTY: AUSTIN
ETOCO, L.P. 255133
SCHAER UNIT WELL #: 5 RRCID -> 216469 COMPL. DATE 02/10/2006 TOTAL DEPTH 9800 PERF. 9162 - 9206

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 928 | N | 928 | -0- | -0- | -0- | 928 | 2 | | | N | -0- | | | | | 30 |
| 11 | 772 | N | 772 | -0- | -0- | -0- | 772 | 2 | | | N | -0- | | | | | 30 |
| 12 | 829 | N | 829 | -0- | -0- | -0- | 829 | 2 | | | N | -0- | | | | | 30 |
| 01 | 874 | N | 874 | -0- | -0- | -0- | 874 | 2 | | | N | -0- | | | | | 30 |
| *02 | 870 | N | 870 | -0- | -0- | -0- | 870 | 2 | | | N | -0- | | | | | 30 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |

ORANGE HILL, S.(WILCOX 11000) 67524 675 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
CIMAREX ENERGY CO. OF COLORADO 153429
HILLBOLDT WELL #: 1 RRCID -> 073111 COMPL. DATE 08/01/1977 TOTAL DEPTH 11515 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5487 | X | 4058 | -0- | -1429 | -0- | 610 | 1 | 3428 | 2 | N | 18 | | | | | 128 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 5310 | X | 4035 | -0- | -1275 | -0- | 573 | 1 | 3437 | 2 | N | 23 | | | | | 151 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 5177 | X | 4933 | -0- | -244 | -0- | 697 | 1 | 4205 | 2 | N | 28 | 156 | 1 | | | 23 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 01 | 5177 | X | 3456 | -0- | -1721 | -0- | 506 | 1 | 2927 | 2 | N | 21 | | | | | 44 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 4676 | X | 2893 | -0- | -1783 | -0- | 361 | 1 | 2509 | 2 | N | 21 | | | | | 65 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 4929 | X | 3243 | -0- | -1686 | -0- | 398 | 1 | 2823 | 2 | N | 20 | | | | | 85 |
| | | | | | | | 22 | 9 | | | | | | | | | |

ETOCO, L.P. 255133
KAECHELE UNIT WELL #: 1 RRCID -> 171384 COMPL. DATE 11/13/2004 TOTAL DEPTH 11803 PERF. 11050 - 11063

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ORANGE HILL, S.(WILCOX 11000) //CONT.// 67524 675 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
ETOCO, L.P. //CONT.// 255133
KAECHELE UNIT WELL #: 2 RRCID -> 176226 COMPL. DATE 01/08/2000 TOTAL DEPTH 11806 PERF.11432 - 11546

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15296 | X | 15296 | -0- | -0- | -0- | 4339 | 1 | 10870 | 2 | Y | 79 | 76 | 1 | | | 161 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 11 | 14523 | X | 14523 | -0- | -0- | -0- | 3727 | 1 | 10710 | 2 | Y | 78 | 133 | 1 | | | 106 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 12 | 14787 | X | 11917 | -0- | -2870 | -0- | 3345 | 1 | 8485 | 2 | Y | 79 | 135 | 1 | | | 50 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 01 | 14787 | X | 12125 | -0- | -2662 | -0- | 3194 | 1 | 8780 | 2 | Y | 137 | | | | | 187 |
| | | | | | | | 151 | 9 | | | | | | | | | |
| 02 | 13804 | X | 12828 | -0- | -976 | -0- | 3022 | 1 | 9648 | 2 | Y | 144 | 265 | 1 | | | 66 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 66 |

KAECHELE UNIT WELL #: 3 RRCID -> 180528 COMPL. DATE 03/16/2001 TOTAL DEPTH 11800 PERF.11275 - 11337

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4836 | X | 3786 | -0- | -1050 | -0- | 1078 | 1 | 2702 | 2 | Y | 5 | 27 | 1 | | | 40 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 4680 | X | 1343 | -0- | -3337 | -0- | 346 | 1 | 994 | 2 | Y | 3 | 33 | 1 | | | 10 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 4836 | X | 3902 | -0- | -934 | -0- | 1090 | 1 | 2764 | 2 | Y | 44 | 34 | 1 | | | 20 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 01 | 4836 | X | 3303 | -0- | -1533 | -0- | 872 | 1 | 2397 | 2 | Y | 31 | | | | | 51 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 02 | 4368 | X | 2935 | -0- | -1433 | -0- | 692 | 1 | 2210 | 2 | Y | 30 | 66 | 1 | | | 15 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 15 |

KAECHELE UNIT WELL #: 4 RRCID -> 185574 COMPL. DATE 08/23/2001 TOTAL DEPTH 11850 PERF.11350 - 11631

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6293 | X | 4694 | -0- | -1599 | -0- | 1040 | 1 | 3581 | 2 | N | 66 | 183 | 1 | | | 70 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 11 | 6090 | X | 4142 | -0- | -1948 | -0- | 1040 | 1 | 3074 | 2 | N | 25 | | | | | 95 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 5983 | X | 3693 | -0- | -2290 | -0- | 1040 | 1 | 2636 | 2 | N | 15 | | | | | 110 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 5983 | X | 3903 | -0- | -2080 | -0- | 1117 | 1 | 2663 | 2 | N | 112 | 182 | 1 | | | 40 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 02 | 5180 | X | 4052 | -0- | -1128 | -0- | 1085 | 1 | 2954 | 2 | N | 12 | | | | | 52 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 52 |

KAECHELE, CHARLES UNIT WELL #: 1 RRCID -> 192086 COMPL. DATE 02/28/2003 TOTAL DEPTH 11800 PERF.11412 - 11471

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2666 | X | 332 | -0- | -2334 | -0- | 14 | 1 | 296 | 2 | Y | 20 | | | | | 78 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 2580 | X | 1814 | -0- | -766 | -0- | 46 | 1 | 1746 | 2 | Y | 20 | | | | | 98 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 3100 | X | 1114 | -0- | -1986 | -0- | 69 | 1 | 1037 | 2 | Y | 7 | | | | | 105 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 3100 | X | 1111 | -0- | -1989 | -0- | 55 | 1 | 1014 | 2 | Y | 38 | 106 | 1 | | | 37 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 02 | 2044 | X | 1058 | -0- | -986 | -0- | 71 | 1 | 976 | 2 | Y | 10 | | | | | 47 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 47 |

ORANGE HILL, S.(WILCOX 11000) //CONT.// 67524 675 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
ETOCO, L.P. //CONT.// 255133
SCHAER WELL #: 1 RRCID -> 195495 COMPL. DATE 02/24/2003 TOTAL DEPTH 11800 PERF.11142 - 11380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9610 | X | 7677 | -0- | -1933 | -0- | 1146 | 1 | 6435 | 2 | N | 87 | | | | | 144 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 11 | 9060 | X | 6490 | -0- | -2570 | -0- | 1163 | 1 | 5242 | 2 | N | 77 | 181 | 1 | | | 40 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 12 | 9579 | X | 4802 | -0- | -4777 | -0- | 1050 | 1 | 3642 | 2 | N | 100 | | | | | 140 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 01 | 9579 | X | 3437 | -0- | -6142 | -0- | 673 | 1 | 2710 | 2 | N | 49 | | | | | 189 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 02 | 6944 | X | 5363 | -0- | -1581 | -0- | 879 | 1 | 4427 | 2 | N | 52 | 181 | 1 | | | 60 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |

SCHAER UNIT WELL #: 2 RRCID -> 196881 COMPL. DATE 08/02/2003 TOTAL DEPTH 11800 PERF.10992 - 11332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4092 | X | 3680 | -0- | -412 | -0- | 555 | 1 | 3114 | 2 | Y | 10 | | | | | 70 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 3960 | X | 3348 | -0- | -612 | -0- | 605 | 1 | 2728 | 2 | Y | 14 | | | | | 84 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 4030 | X | 3278 | -0- | -752 | -0- | 724 | 1 | 2510 | 2 | Y | 40 | | | | | 124 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 01 | 4030 | X | 2602 | -0- | -1428 | -0- | 511 | 1 | 2058 | 2 | Y | 30 | | | | | 154 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| *02 | 3728 | X | 3728 | -0- | -0- | -0- | 613 | 1 | 3086 | 2 | Y | 26 | | | | | 180 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 180 |

SCHAER UNIT WELL #: 3 RRCID -> 199385 COMPL. DATE 10/08/2003 TOTAL DEPTH 11800 PERF.11298 - 11532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 562 | N | 562 | -0- | -0- | -0- | 562 | 2 | | | N | -0- | | | | | 28 |
| 11 | 300 | N | 300 | -0- | -0- | -0- | 300 | 2 | | | N | -0- | | | | | 28 |
| 12 | 360 | N | 360 | -0- | -0- | -0- | 19 | 1 | 341 | 2 | N | -0- | | | | | 28 |
| 01 | 445 | N | 445 | -0- | -0- | -0- | 445 | 2 | | | N | -0- | | | | | 28 |
| *02 | 816 | N | 816 | -0- | -0- | -0- | 816 | 2 | | | N | -0- | | | | | 28 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |

SCHAER UNIT WELL #: 4 RRCID -> 202608 COMPL. DATE 10/05/2004 TOTAL DEPTH 11800 PERF.11022 - 11400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2759 | X | 2487 | -0- | -272 | -0- | 373 | 1 | 2095 | 2 | Y | 17 | | | | | 112 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 9750 | X | 1687 | -0- | -8063 | -0- | 305 | 1 | 1376 | 2 | Y | 5 | | | | | 117 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 10075 | X | 1998 | -0- | -8077 | -0- | 443 | 1 | 1536 | 2 | Y | 17 | | | | | 134 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 01 | 2883 | X | 2061 | -0- | -822 | -0- | 409 | 1 | 1646 | 2 | Y | 5 | | | | | 139 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2604 | X | 1725 | -0- | -879 | -0- | 284 | 1 | 1432 | 2 | Y | 8 | | | | | 147 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 147 |

KAECHELE, CHARLES UNIT WELL #: 3 RRCID -> 206561 COMPL. DATE 11/27/2004 TOTAL DEPTH 11800 PERF.11416 - 11636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3007 | X | 1658 | -0- | -1349 | -0- | 1655 | 2 | 3 | 9 | Y | 3 | 80 | 1 | | | 30 |
| 11 | 2910 | X | 2018 | -0- | -892 | -0- | 2001 | 2 | 17 | 9 | Y | 15 | | | | | 45 |
| 12 | 3162 | X | 1862 | -0- | -1300 | -0- | 1834 | 2 | 28 | 9 | Y | 25 | | | | | 70 |
| 01 | 3162 | X | 1915 | -0- | -1247 | -0- | 1884 | 2 | 31 | 9 | Y | 28 | | | | | 98 |
| 02 | 2212 | X | 1486 | -0- | -726 | -0- | 1471 | 2 | 15 | 9 | Y | 14 | 80 | 1 | | | 32 |
| 03 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 32 |

ORANGE HILL, S.(WILCOX 11000) //CONT.// 67524 675 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
ETOCO, L.P. //CONT.// 255133
KAECHELE UNIT WELL #: 5 RRCID -> 212003 COMPL. DATE 07/10/2005 TOTAL DEPTH 11833 PERF.11418 - 11648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2356 | X | 2041 | -0- | -315 | -0- | 1991 | 2 | 50 | 9 | Y | 45 | 96 | 1 | | | 37 |
| 11 | 2280 | X | 2067 | -0- | -213 | -0- | 18 | 1 | 2039 | 2 | Y | 9 | | | | | 46 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 2480 | X | 1853 | -0- | -627 | -0- | 10 | 1 | 1817 | 2 | Y | 24 | | | | | 70 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 01 | 2480 | X | 1423 | -0- | -1057 | -0- | 13 | 1 | 1407 | 2 | Y | 3 | | | | | 73 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *02 | 1991 | X | 1991 | -0- | -0- | -0- | 16 | 1 | 1865 | 2 | Y | 100 | 101 | 1 | | | 72 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 72 |

KAECHELE UNIT WELL #: 6 RRCID -> 227960 COMPL. DATE 03/21/2007 TOTAL DEPTH 11700 PERF.11420 - 11490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4526 | X | -0- | -0- | -4526 | -0- | | | | | Y | 59 | 67 | 1 | | | -0- |
| 11 | 5340 | X | 4340 | -0- | -1000 | -0- | 4294 | 2 | 46 | 9 | Y | 42 | | | | | 42 |
| 12 | 10943 | X | 5953 | -0- | -4990 | -0- | 1683 | 1 | 4270 | 2 | Y | -0- | | | | | 42 |
| 01 | 10943 | X | 5620 | -0- | -5323 | -0- | 1486 | 1 | 4084 | 2 | Y | 45 | | | | | 87 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| *02 | 5130 | X | 5130 | -0- | -0- | -0- | 1224 | 1 | 3906 | 2 | Y | -0- | | | | | 87 |
| 03 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 87 |

TEX-ATIC RESOURCES, INC. 848438
WRIGHT-BEST WELL #: 3B RRCID -> 175554 COMPL. DATE 05/29/1999 TOTAL DEPTH 11500 PERF.10996 - 11260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | NO RPT | -0- | -0- | 34675 | | | | | N | NO RPT | | | | | 144 |
| 11 | 14B DENY | | NO RPT | -0- | -0- | 34675 | | | | | N | NO RPT | | | | | 144 |
| 12 | 14B DENY | | NO RPT | -0- | -0- | 34675 | | | | | N | NO RPT | | | | | 144 |
| 01 | 14B DENY | | NO RPT | -0- | -0- | 34675 | | | | | N | NO RPT | | | | | 144 |
| 02 | 14B DENY | | NO RPT | -0- | -0- | 34675 | | | | | N | NO RPT | | | | | 144 |
| 03 | 14B DENY | | NO RPT | -0- | -0- | 34675 | | | | | N | NO RPT | | | | | 144 |

ORANGE HILL, S. (WILCOX STRAY) 67524 700 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
ETOCO, L.P. 255133
KAECHELE UNIT WELL #: 1 RRCID -> 218912 COMPL. DATE 11/13/2004 TOTAL DEPTH 11803 PERF.11050 - 11063

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2852 | X | 1843 | -0- | -1009 | -0- | 525 | 1 | 1315 | 2 | Y | 3 | 17 | 1 | | | 19 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2760 | X | 1462 | -0- | -1298 | -0- | 375 | 1 | 1078 | 2 | Y | 8 | 16 | 1 | | | 11 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 3484 | X | 3484 | -0- | -0- | -0- | 978 | 1 | 2481 | 2 | Y | 23 | 16 | 1 | | | 18 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 01 | 3410 | X | 1722 | -0- | -1688 | -0- | 457 | 1 | 1255 | 2 | Y | 9 | | | | | 27 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *02 | 4278 | X | 4278 | -0- | -0- | -0- | 1013 | 1 | 3235 | 2 | Y | 27 | 32 | 1 | | | 22 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 22 |

KAECHELE, CHARLES UNIT WELL #: 2 RRCID -> 219084 COMPL. DATE 08/12/2005 TOTAL DEPTH 11900 PERF.11204 - 11224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1132 | N | 1132 | -0- | -0- | -0- | 51 | 1 | 1081 | 2 | N | -0- | | | | | 37 |
| 11 | 767 | N | 767 | -0- | -0- | -0- | 20 | 1 | 741 | 2 | N | 5 | | | | | 42 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 881 | N | 881 | -0- | -0- | -0- | 53 | 1 | 786 | 2 | N | 38 | | | | | 80 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 01 | 756 | N | 756 | -0- | -0- | -0- | 38 | 1 | 698 | 2 | N | 18 | 73 | 1 | | | 25 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *02 | 740 | N | 740 | -0- | -0- | -0- | 50 | 1 | 681 | 2 | N | 8 | | | | | 33 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |

ORANGE HILL, SE. (WILCOX 9400) 67525 650 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
MAGNUM PRODUCING, LP 521516
KAECHELE, C. R. WELL #: 1 RRCID -> 130820 COMPL. DATE 04/01/1995 TOTAL DEPTH 9733 PERF. 9389 - 9452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ORCHARD, NORTH (WILCOX) 67533 500 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
SOUTHEASTERN PIPE LINE COMPANY 803290
TALLEY, LEE A WELL #: 1 RRCID -> 123583 COMPL. DATE 01/20/1987 TOTAL DEPTH 14000 PERF. 12508 - 13150

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2945 | # | 2692 | -0- | -253 | -0- | 224 | 1 | 2425 | 2 | N | 39 | | | | | 93 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 11 | 2820 | # | 2267 | -0- | -553 | -0- | 192 | 1 | 2025 | 2 | N | 45 | | | | | 138 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 12 | 3080 | R | 3080 | -0- | -0- | -0- | 248 | 1 | 2749 | 2 | N | 75 | 169 | 1 | | | 44 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 01 | 3005 | R | 3005 | -0- | -0- | -0- | 248 | 1 | 2681 | 2 | N | 69 | | | | | 113 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 02 | 2660 | # | 2639 | -0- | -21 | -0- | 224 | 1 | 2351 | 2 | N | 58 | | | | | 171 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 03 | 3069 | # | 2778 | -0- | -291 | -0- | 248 | 1 | 2500 | 2 | N | 27 | 155 | 1 | | | 43 |
| | | | | | | | 30 | 9 | | | | | | | | | |

OYSTER BAYOU 67947 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
JACKSON, FELIX ET AL WELL #: 46 RRCID -> 139583 COMPL. DATE 08/19/1991 TOTAL DEPTH 8502 PERF. 8331 - 8335

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

OYSTER BAYOU (FB-2, FRIO 1) 67947 135 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
MIDDLETON, ARCHIE WELL #: 7 RRCID -> 157686 COMPL. DATE 01/17/1996 TOTAL DEPTH 8420 PERF. 8100 - 8202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | DLQ G-10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | DLQ G-10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | DLQ G-10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | DLQ G-10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

JACKSON, FELIX ET AL WELL #: 11 RRCID -> 165281 COMPL. DATE 06/27/1997 TOTAL DEPTH 8563 PERF. 8112 - 8117

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OYSTER BAYOU (FRIO 2) 67947 142 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343

JACKSON, FELIX ET AL WELL #: 11 RRCID -> 126372 COMPL. DATE 05/24/2011 TOTAL DEPTH 8563 PERF. 8112 - 8131

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

JACKSON, FELIX ET AL WELL #: 23 RRCID -> 153031 COMPL. DATE 02/17/1995 TOTAL DEPTH 8376 PERF. 8077 - 8150

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INC G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | INC G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | INC G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | INC G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | INC G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MIDDLETON, ARCHIE WELL #: 8 RRCID -> 161875 COMPL. DATE 02/12/1997 TOTAL DEPTH 8450 PERF. 8148 - 8158

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

JACKSON, FELIX ET AL WELL #: 44 RRCID -> 171927 COMPL. DATE 10/01/1998 TOTAL DEPTH 8450 PERF. 8087 - 8165

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | OBSERVE | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | OBSERVE | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | OBSERVE | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | OBSERVE | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | OBSERVE | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | OBSERVE | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JACKSON, FELIX ET AL WELL #: 40 RRCID -> 180265 COMPL. DATE 10/19/2000 TOTAL DEPTH 8408 PERF. 8060 - 8070

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MIDDLETON, ARCHIE WELL #: 10 RRCID -> 180593 COMPL. DATE 11/07/2000 TOTAL DEPTH 8450 PERF. 8175 - 8186

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JACKSON, FELIX ET AL WELL #: 75 RRCID -> 249841 COMPL. DATE 05/20/2009 TOTAL DEPTH 8600 PERF. 7996 - 8002

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INC G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | INC G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | INC G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | INC G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | INC G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

OYSTER BAYOU (FRIO 2) //CONT.// 67947 142 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
DENBURY ONSHORE, LLC //CONT.// 215343
MIDDLETON, ARCHIE WELL #: 6 RRCID -> 251252 COMPL. DATE 07/03/2009 TOTAL DEPTH 8379 PERF. 8130 - 8140

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JACKSON, FELIX ET AL WELL #: 34 RRCID -> 254210 COMPL. DATE 12/02/2009 TOTAL DEPTH 9750 PERF. 8057 - 8066

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

OYSTER BAYOU (FRIO 2, FB-3) 67947 144 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
JACKSON, FELIX ET AL WELL #: 54 RRCID -> 130939 COMPL. DATE 05/18/1989 TOTAL DEPTH 8512 PERF. 8094 - 8104

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

OYSTER BAYOU (FRIO 2-8200) 67947 284 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
MIDDLETON, ARCHIE WELL #: 9 RRCID -> 094335 COMPL. DATE 07/04/1981 TOTAL DEPTH 8700 PERF. 8222 - 8234

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MIDDLETON, ARCHIE WELL #: 14 RRCID -> 161521 COMPL. DATE 12/10/1996 TOTAL DEPTH 8652 PERF. 8174 - 8240

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

OYSTER BAYOU (FRIO 2-8200) //CONT.// 67947 284 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
SANDRIDGE ONSHORE, LLC 748007
FROST-ACOM GAS UNIT WELL #: 3 RRCID -> 194640 COMPL. DATE 06/11/2005 TOTAL DEPTH 10925 PERF. 8216 - 8234

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| *02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| *03 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |

PLUGGED AND ABANDONED_____ 09/19/2013 - PLUGGED 09-19-2013

OYSTER BAYOU, S. (FRIO 8400) 67953 200 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
JACKSON, FELIX ET AL WELL #: 77 RRCID -> 210203 COMPL. DATE 07/09/2005 TOTAL DEPTH 8900 PERF. 8460 - 8475

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

OYSTER CREEK (6420 SAND) 67955 200 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
SUN FEE WELL #: 2 RRCID -> 250524 COMPL. DATE 08/02/2007 TOTAL DEPTH 7500 PERF. 6422 - 6434

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OYSTER CREEK (6450 SAND) 67955 210 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
SUN FEE WELL #: 1 X RRCID -> 271066 COMPL. DATE 11/14/2012 TOTAL DEPTH 7700 PERF. 6535 - 6538

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 23746 | 701 | -0- | -23045 | -0- | 40<br>3 | 1<br>9 | 658 | 2 | N | 3 | | | | | 82 |
| 11 | 22980 | 12855 | -0- | -10125 | -0- | 160<br>20 | 1<br>9 | 12675 | 2 | N | 18 | | | | | 100 |
| 12 | 23746 | 17560 | -0- | -6186 | -0- | 248<br>70 | 1<br>9 | 17242 | 2 | N | 64 | | | | | 164 |
| 01 | 23746 | 19443 | -0- | -4303 | -0- | 248<br>69 | 1<br>9 | 19126 | 2 | N | 63 | 169 | 1 | | | 58 |
| 02 | 18070 R | 18070 | -0- | -0- | -0- | 224<br>58 | 1<br>9 | 17788 | 2 | N | 53 | | | | | 111 |
| *03 | 20382 R | 20382 | -0- | -0- | -0- | 248<br>83 | 1<br>9 | 20051 | 2 | N | 75 | | | | | 186 |

OYSTER CREEK (FRIO 7100) 67955 300 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
SUN FEE WELL #: 3 RRCID -> 065269 COMPL. DATE 07/01/2002 TOTAL DEPTH 7700 PERF. 7292 - 7296

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OYSTER CREEK (FRIO 7100) //CONT.// 67955 300 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
SUN FEE WELL #: 5 RRCID -> 070130 COMPL. DATE 01/03/1977 TOTAL DEPTH 7720 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SUN FEE WELL #: 1SW RRCID -> 152644 COMPL. DATE 12/15/1994 TOTAL DEPTH 3000 PERF. 2740 - 2770

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OYSTER CREEK (6620 SAND) 67955 750 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
SUN FEE WELL #: 1X RRCID -> 257820 COMPL. DATE 06/15/2010 TOTAL DEPTH 7700 PERF. 6618 - 6620

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 11/14/2012

OYSTER LAKE, W. (1300) 67964 360 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 295 WELL #: 1 U RRCID -> 196814 COMPL. DATE 05/30/2003 TOTAL DEPTH 4417 PERF. 1328 - 1349

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

OYSTER LAKE, W. (1400) 67964 370 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 295 WELL #: 1 L RRCID -> 196816 COMPL. DATE 05/30/2003 TOTAL DEPTH 4417 PERF. 1470 - 1476

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

OYSTER LAKE, W. (3850) 67967 332 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 308 WELL #: 5 RRCID -> 123115 COMPL. DATE 11/19/1986 TOTAL DEPTH 4352 PERF. 3854 - 3859

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OYSTER LAKE,W.(3930) 67967 474 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HIGH ISLAND GAS LLC 385533
STATE TRACT 304 WELL #: 1 RRCID -> 126376 COMPL. DATE 10/19/1987 TOTAL DEPTH 4195 PERF. 3978 - 3984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3410 | # | 3395 | -0- | -15 | -0- | 3395 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3300 | # | 2041 | -0- | -1259 | -0- | 2041 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3379 | # | 2606 | -0- | -773 | -0- | 2606 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3410 | # | 3030 | -0- | -380 | -0- | 3030 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3098 | R | 3098 | -0- | -0- | -0- | 3098 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3410 | # | 3318 | -0- | -92 | -0- | 3318 | 2 | | | N | -0- | | | | | -0- |

PAINTER (CADDEL) 68423 300 NON-ASSOCIATED ONE WELL CNTY: WALKER
WHEELER OPERATING CORPORATION 914263
EASTHAM WELL #: 1 RRCID -> 165909 COMPL. DATE N/A TOTAL DEPTH 1014 PERF. 902 - 904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PALACIOS (FRIO -A-) 68481 063 ASSOCIATED 49B CNTY: MATAGORDA
SANDEL OPERATING COMPANY 747534
LARSON WELL #: 1 RRCID -> 163278 COMPL. DATE 05/27/1997 TOTAL DEPTH 10073 PERF. 7598 - 7604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4286 | R | 4286 | -0- | -0- | -0- | 4286 | 2 | | | N | -0- | | | | | 116 |
| 11 | 5476 | R | 5476 | -0- | -0- | -0- | 5476 | 2 | | | N | -0- | 9 | 1 | | | 107 |
| 12 | 3300 | R | 3300 | -0- | -0- | -0- | 3300 | 2 | | | N | -0- | | | | | 107 |
| 01 | 3879 | R | 3879 | -0- | -0- | -0- | 3879 | 2 | | | N | -0- | 9 | 1 | | | 98 |
| 02 | 3920 | # | 2875 | -0- | -1045 | -0- | 2875 | 2 | | | N | -0- | | | | | 98 |
| 03 | 4340 | # | 3388 | -0- | -952 | -0- | 3388 | 2 | | | N | -0- | 9 | 1 | | | 89 |

PALACIOS (FRIO -B-) 68481 084 ASSOCIATED ONE WELL CNTY: MATAGORDA
SANDEL OPERATING COMPANY 747534
HICKLE, LOUIS WELL #: 1 C RRCID -> 007720 COMPL. DATE 05/02/1961 TOTAL DEPTH 8750 PERF. 7796 - 7804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

UNIT PETROLEUM COMPANY 877099
FOISEY, E. B., GAS UNIT WELL #: 1 M RRCID -> 007718 COMPL. DATE 04/28/1959 TOTAL DEPTH 9000 PERF. 7955 - 7974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PALACIOS (FRIO -C-) 68481 147 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HEMCO DEVELOPMENT, LLC 374997
G.S. HARRISON UNIT WELL #: 2 RRCID -> 247945 COMPL. DATE 03/21/2009 TOTAL DEPTH 9400 PERF. 9058 - 9181

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | | 10776 | -0- | -0- | -0- | 10597 | 2 | 179 | 9 | N | 163 | 326 | 1 | 11 | 8 | 118 |
| 11 | | | 7656 | -0- | -0- | -0- | 7504 | 2 | 152 | 9 | N | 138 | 16 | 8 | | | 240 |
| 12 | | | 7100 | -0- | -0- | -0- | 6969 | 2 | 131 | 9 | N | 119 | 179 | 1 | 10 | 8 | 170 |
| 01 | | | 6140 | -0- | -0- | -0- | 6020 | 2 | 120 | 9 | N | 109 | 179 | 1 | 9 | 8 | 91 |
| 02 | | | 4051 | -0- | -0- | -0- | 3978 | 2 | 73 | 9 | N | 66 | 9 | 8 | | | 148 |
| *03 | | | 3843 | -0- | -0- | -0- | 3766 | 2 | 77 | 9 | N | 70 | | | | | 218 |

PALACIOS (FRIO -D-) 68481 189 NON-ASSOCIATED EXEMPT CNTY: MATAGORDA
SANDEL OPERATING COMPANY 747534
FRICK, OTTO WELL #: 1 U RRCID -> 051102 COMPL. DATE 02/10/1971 TOTAL DEPTH 9075 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 679 | -0- | 679 | 1464 | 643 | 2 | 36 | 9 | Y | 33 | | | | | 189 |
| 11 | DLQ G-10 | | 950 | -0- | 950 | 2414 | 950 | 2 | | | Y | -0- | 19 | 1 | | | 170 |
| 12 | DLQ G-10 | | 586 | -0- | 586 | 3000 | 586 | 2 | | | Y | -0- | | | | | 170 |
| 01 | | 3000 N | 643 | -0- | -2357 | 643 | 643 | 2 | | | Y | -0- | 19 | 1 | | | 151 |
| 02 | | 1227 N | 584 | -0- | -643 | -0- | 555 | 2 | 29 | 9 | Y | 26 | | | | | 177 |
| *03 | | 632 N | 632 | -0- | -0- | -0- | 632 | 2 | | | Y | -0- | 17 | 1 | | | 160 |

PALACIOS (FRIO -E-) 68481 210 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
UNIT PETROLEUM COMPANY 877099
FOISEY, E. B., GAS UNIT WELL #: 1 L RRCID -> 007732 COMPL. DATE 04/28/1959 TOTAL DEPTH 9000 PERF. 8925 - 8928

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FRICK, OTTO WELL #: 1 L RRCID -> 007733 COMPL. DATE 01/02/1959 TOTAL DEPTH 9075 PERF. 7962 - 7972

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PALACIOS (FRIO "E" FB 1) 68481 220 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
SANDEL OPERATING COMPANY 747534
HICKLE, LOUIS, ET AL WELL #: 1 T RRCID -> 007736 COMPL. DATE 11/06/1957 TOTAL DEPTH 8750 PERF. 8594 - 8632

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | | 14128 X | 14128 | -0- | -0- | -0- | 14128 | 2 | | | Y | -0- | | | | | -0- |
| 08 | | 12922 X | 12922 | -0- | -0- | -0- | 12750 | 2 | 172 | 9 | Y | 156 | 156 | 1 | | | -0- |
| 09 | DLQ G-10 | | 11924 | -0- | 11924 | 11924 | 11924 | 2 | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 12010 | -0- | 12010 | 23934 | 12010 | 2 | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 11781 | -0- | 11781 | 35715 | 11605 | 2 | 176 | 9 | Y | 160 | 160 | 1 | | | -0- |
| 12 | DLQ G-10 | | 10227 | -0- | 10227 | 45942 | 10227 | 2 | | | Y | -0- | | | | | -0- |
| 01 | | 58413 X | 12471 | -0- | -45942 | -0- | 12294 | 2 | 177 | 9 | Y | 161 | 161 | 1 | | | -0- |
| 02 | | 11173 X | 11173 | -0- | -0- | -0- | 11173 | 2 | | | Y | -0- | | | | | -0- |
| 03 | | 12183 X | 10765 | -0- | -1418 | -0- | 10605 | 2 | 160 | 9 | Y | 145 | 145 | 1 | | | -0- |

PALACIOS (FRIO -F-) 68481 294 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
SANDEL OPERATING COMPANY 747534
SLAUGHTER, L. A., UNIT WELL #: 1 RRCID -> 007760 COMPL. DATE 12/31/1991 TOTAL DEPTH 10270 PERF. 9062 - 9068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 168 | -0- | 168 | 293 | 161 | 2 | 7 | 9 | Y | 6 | | | | | 140 |
| 11 | DLQ G-10 | | 210 | -0- | 210 | 503 | 206 | 2 | 4 | 9 | Y | 4 | | | | | 144 |
| 12 | DLQ G-10 | | 145 | -0- | 145 | 648 | 142 | 2 | 3 | 9 | Y | 3 | | | | | 147 |
| 01 | 795 | N | 147 | -0- | -648 | -0- | 144 | 2 | 3 | 9 | Y | 3 | | | | | 150 |
| 02 | 196 | N | 101 | -0- | -95 | -0- | 99 | 2 | 2 | 9 | Y | 2 | | | | | 152 |
| 03 | 155 | N | 95 | -0- | -60 | -0- | 89 | 2 | 6 | 9 | Y | 5 | | | | | 157 |

PALACIOS (FRIO 9100) 68481 441 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SANDEL OPERATING COMPANY 747534
HARRISON, L. S. WELL #: 3 RRCID -> 158748 COMPL. DATE 03/08/1996 TOTAL DEPTH 9170 PERF. 9097 - 9141

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 368 | -0- | 368 | 1101 | 368 | 2 | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 425 | -0- | 425 | 1526 | 425 | 2 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 327 | -0- | 327 | 1853 | 327 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1881 | N | 28 | -0- | -1853 | -0- | 28 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 392 | N | 198 | -0- | -194 | -0- | 198 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 341 | N | 187 | -0- | -154 | -0- | 187 | 2 | | | Y | -0- | | | | | -0- |

PALACIOS (MELBOURN E-3 SEG C) 68481 567 ASSOCIATED CAPACITY CNTY: MATAGORDA
SANCHEZ OIL & GAS CORPORATION 747012
PIERCE WELL #: 1 RRCID -> 198275 COMPL. DATE 07/10/2003 TOTAL DEPTH 6000 PERF. 5330 - 5334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1364 | X | 1188 | -0- | -176 | -0- | 49 | 1 | 1139 | 2 | N | -0- | | | | | 62 |
| 11 | 1320 | X | 1224 | -0- | -96 | -0- | 48 | 1 | 1176 | 2 | N | -0- | | | | | 62 |
| 12 | 1240 | X | 1066 | -0- | -174 | -0- | 49 | 1 | 1017 | 2 | N | -0- | | | | | 62 |
| 01 | 1280 | X | 1280 | -0- | -0- | -0- | 49 | 1 | 1231 | 2 | N | -0- | | | | | 62 |
| 02 | 1148 | X | 314 | -0- | -834 | -0- | 45 | 1 | 269 | 2 | N | -0- | | | | | 62 |
| 03 | 1271 | X | 815 | -0- | -456 | -0- | 49 | 1 | 766 | 2 | N | -0- | | | | | 62 |

PIERCE T WELL #: 3 RRCID -> 199181 COMPL. DATE 08/29/2003 TOTAL DEPTH 5920 PERF. 5400 - 5404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 11338 | -0- | 11338 | 23127 | 49 | 1 | 11252 | 2 | N | 34 | | | | | 203 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 11 | 31993 | X | 8866 | -0- | -23127 | -0- | 47 | 1 | 8804 | 2 | N | 14 | 175 | 1 | | | 42 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 9159 | X | 9159 | -0- | -0- | -0- | 49 | 1 | 9053 | 2 | N | 52 | | | | | 94 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 01 | 10292 | X | 9258 | -0- | -1034 | -0- | 49 | 1 | 9162 | 2 | N | 43 | | | | | 137 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 02 | 9296 | X | 7576 | -0- | -1720 | -0- | 44 | 1 | 7524 | 2 | N | 7 | | | | | 144 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 9703 | X | 8844 | -0- | -859 | -0- | 49 | 1 | 8786 | 2 | N | 8 | | | | | 152 |
| | | | | | | | 9 | 9 | | | | | | | | | |

REGNIER UNIT WELL #: 1 T RRCID -> 208770 COMPL. DATE 12/29/2004 TOTAL DEPTH 5910 PERF. 5583 - 5584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 25100 | X | 25100 | -0- | -0- | -0- | 49 | 1 | 24945 | 2 | Y | 96 | | | | | 128 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 11 | 24900 | X | 22151 | -0- | -2749 | -0- | 47 | 1 | 22026 | 2 | Y | 71 | | | | | 199 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 12 | 25730 | X | 21816 | -0- | -3914 | -0- | 49 | 1 | 21721 | 2 | Y | 42 | 177 | 1 | | | 64 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 01 | 25730 | X | 21059 | -0- | -4671 | -0- | 49 | 1 | 20941 | 2 | Y | 63 | | | | | 127 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 02 | 23240 | X | 18782 | -0- | -4458 | -0- | 44 | 1 | 18669 | 2 | Y | 63 | | | | | 190 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 03 | 20987 | X | 19794 | -0- | -1193 | -0- | 49 | 1 | 19682 | 2 | Y | 57 | 180 | 1 | | | 67 |
| | | | | | | | 63 | 9 | | | | | | | | | |

PALACIOS, EAST (FRIO 9400) 68482 200 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SANDEL OPERATING COMPANY 747534
SLAUGHTER WELL #: 4 RRCID -> 214075 COMPL. DATE 11/07/2005 TOTAL DEPTH 10400 PERF. 9468 - 9480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |

PANZA (13,900 SAND) 69040 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
CANTERA OPERATING, LLC 129692
COCHRAN WELL #: 1 RRCID -> 253384 COMPL. DATE 12/23/2008 TOTAL DEPTH 16870 PERF.13781 - 13954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10168 | | 7803 | -0- | -2365 | -0- | 711<br>59 | 1<br>9 | 7033 | 2 | N | 54 | 274 | 1 | | | 163 |
| 11 | 9840 | | 6799 | -0- | -3041 | -0- | 331<br>64 | 1<br>9 | 6404 | 2 | N | 58 | | | | | 221 |
| 12 | 10168 | | 7328 | -0- | -2840 | -0- | 479<br>89 | 1<br>9 | 6760 | 2 | N | 81 | 178 | 1 | | | 124 |
| 01 | 9331 | # | 5353 | -0- | -3978 | -0- | 335<br>77 | 1<br>9 | 4941 | 2 | N | 70 | | | | | 194 |
| 02 | 8428 | # | 7009 | -0- | -1419 | -0- | 314<br>101 | 1<br>9 | 6594 | 2 | N | 92 | | | | | 286 |
| *03 | 4884 | R | 4884 | -0- | -0- | -0- | 17<br>65 | 1<br>9 | 4802 | 2 | N | 59 | 176 | 1 | | | 169 |

PARIS (VICKSBURG) 69164 465 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
CIMAREX ENERGY CO. 153438
BALLARD WELL #: 1 RRCID -> 179688 COMPL. DATE 03/23/2001 TOTAL DEPTH 13413 PERF.12413 - 12612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PATRICK P. RAY (WILCOX 10,000) 69607 450 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
FAMCOR OIL, INC. 261273
SABINE WELL #: 6 RRCID -> 158663 COMPL. DATE 01/03/1996 TOTAL DEPTH 10599 PERF. 9936 - 9942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PATRICK P. RAY (WILCOX 10,300) 69607 500 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
FAMCOR OIL, INC. 261273
SABINE CORP. WELL #: 1 RRCID -> 143198 COMPL. DATE 07/20/1992 TOTAL DEPTH 10568 PERF.10378 - 10394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PATRIOT (3800) 69610 600 NON-ASSOCIATED CAPACITY CNTY: JASPER
EP ENERGY E&P COMPANY, L.P. 253385
BP AMERICA A-286 WELL #: 1 RRCID -> 224434 COMPL. DATE 12/19/2006 TOTAL DEPTH 4300 PERF. 4193 - 4196

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BP AMERICA A-508 WELL #: 1 RRCID -> 224960 COMPL. DATE 12/21/2006 TOTAL DEPTH 4300 PERF. 4060 - 4063

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BP AMERICA A-472 WELL #: 1 RRCID -> 234088 COMPL. DATE 02/23/2007 TOTAL DEPTH 4315 PERF. 4146 - 4149

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BP AMERICA A-904 WELL #: 1 RRCID -> 234089 COMPL. DATE 06/13/2007 TOTAL DEPTH 4590 PERF. 4274 - 4282

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PAVEY KIRBY (WILCOX 8400) 69831 333 NON-ASSOCIATED ONE WELL CNTY: HARDIN
UNIT PETROLEUM COMPANY 877099
SHERMAN WELL #: 1 RRCID -> 266928 COMPL. DATE 01/06/2012 TOTAL DEPTH 11000 PERF. 8400 - 8403

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 18992 | 18992 | -0- | -0- | -0- | 18071 | 2 | 921 | 9 | N | 837 | 970 | 1 | | | 57 |
| 11 | 18133 | 18133 | -0- | -0- | -0- | 17238 | 2 | 895 | 9 | N | 814 | 744 | 1 | | | 127 |
| 12 | 19703 | 19703 | -0- | -0- | -0- | 18831 | 2 | 872 | 9 | N | 793 | 731 | 1 | | | 189 |
| 01 | 20166 | 20166 | -0- | -0- | -0- | 19185 | 2 | 981 | 9 | N | 892 | 977 | 1 | | | 104 |
| 02 | 17252 | 17252 | -0- | -0- | -0- | 16461 | 2 | 791 | 9 | N | 719 | 644 | 1 | | | 179 |
| *03 | 20085 | 20085 | -0- | -0- | -0- | 18998 | 2 | 1087 | 9 | N | 988 | 908 | 1 | | | 259 |

PEACH (YEGUA, LOWER) 69881 475 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DEVON ENERGY PRODUCTION CO, L.P. 216378
ZEIDMAN TRUSTEE WELL #: 1 RRCID -> 164161 COMPL. DATE N/A TOTAL DEPTH 14900 PERF. 8668 - 8694

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PEACH (YEGUA, LOWER) //CONT.// 69881 475 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WHORTON WELL #: 2 RRCID -> 173907 COMPL. DATE 02/21/2000 TOTAL DEPTH 9000 PERF. 8482 - 8492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PEACH CREEK (MIOCENE 3000) 69882 760 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DYNAMIC PRODUCTION, INC. 237926
WYNN RANCH WELL #: 1 RRCID -> 205451 COMPL. DATE 10/31/2004 TOTAL DEPTH 3290 PERF. 2991 - 2995

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | N | 1293 | -0- | -133 | -0- | 45 | 1 | 1248 | 2 | N | -0- | | | | | -0- |
| 11 | 2160 | N | 1056 | -0- | -1104 | -0- | 45 | 1 | 1011 | 2 | N | -0- | | | | | -0- |
| 12 | 1550 | N | 297 | -0- | -1253 | -0- | 45 | 1 | 252 | 2 | N | -0- | | | | | -0- |
| 01 | 1302 | N | 122 | -0- | -1180 | -0- | 45 | 1 | 77 | 2 | N | -0- | | | | | -0- |
| 02 | 980 | N | -0- | -0- | -980 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 50 | -0- | -260 | -0- | 50 | 4 | | | N | -0- | | | | | -0- |

PEACH POINT (11,100) 69893 600 NON-ASSOCIATED EXEMPT CNTY: BRAZORIA
MARATHON OIL COMPANY 525380
PHILLIPS FEE WELL #: 1 RRCID -> 127841 COMPL. DATE 05/03/1988 TOTAL DEPTH 11520 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PEARESON (3700) 69939 333 NON-ASSOCIATED ONE WELL CNTY: WHARTON
GULFSTAR PROPERTIES, INC. 338735
GOFF 5 WELL #: 5 RRCID -> 263242 COMPL. DATE 01/06/2011 TOTAL DEPTH 5024 PERF. 3680 - 3680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 3076 | -0- | 3076 | 17875 | 3076 | 2 | | | N | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 1846 | -0- | 1846 | 19721 | 1846 | 2 | | | N | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 1666 | -0- | 1666 | 21387 | 1666 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2500 | N | 1044 | -0- | -1456 | 19931 | 1044 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 19931 | | | | | N | NO RPT | | | | | -0- |
| 03 | 1674 | N | NO RPT | -0- | -1674 | 18257 | | | | | N | NO RPT | | | | | -0- |

PEARESON (4800) 69939 700 NON-ASSOCIATED CAPACITY CNTY: WHARTON
RODEO RESOURCES, L.L.C. 723590
HUTCHINS-PEARESON WELL #: 5 RRCID -> 210906 COMPL. DATE 08/06/2005 TOTAL DEPTH 7730 PERF. 4730 - 4732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1054 | X | -0- | -0- | -1054 | -0- | | | | | N | -0- | | | | | 152 |
| 11 | 1020 | X | -0- | -0- | -1020 | -0- | | | | | N | -0- | | | | | 152 |
| 12 | 527 | X | -0- | -0- | -527 | -0- | | | | | N | -0- | | | | | 152 |
| 01 | 527 | X | -0- | -0- | -527 | -0- | | | | | N | -0- | | | | | 152 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 152 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 152 |

PEGASUS GULF COAST (BIG GAS SD.) 70292 100 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
KIAWAH RESOURCES, LLC 458819
IP FARMS "PG" WELL #: 2-C RRCID -> 142923 COMPL. DATE 08/22/1992 TOTAL DEPTH 10585 PERF. 9902 - 9908

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

IP FARMS "PG" UNIT WELL #: 3 RRCID -> 218003 COMPL. DATE 11/30/2005 TOTAL DEPTH 12900 PERF. 9950 - 9958

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WHITE OAK OPERATING COMPANY LLC 916954
ROCA-NEGRA WELL #: 1 RRCID -> 227186 COMPL. DATE 12/27/2006 TOTAL DEPTH 11500 PERF.10880 - 10897

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | 99 | 1 | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PEGASUS GULF COAST (GRUBBS) 70292 210 ASSOCIATED CAPACITY CNTY: BRAZORIA
KIAWAH RESOURCES, LLC 458819
IP FARMS "PG" UNIT WELL #: RRCID -> 160438 COMPL. DATE 09/18/1996 TOTAL DEPTH 12900 PERF.10260 - 10427

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |

WORKED OVER ANOTHER ZONE.. 11/30/2005

PELICAN 70325 001 ASSOCIATED ONE WELL CNTY: LIBERTY
RESACA RESOURCES, L.L.C. 703236
DAVIS ESTATE WELL #: 1 RRCID -> 269396 COMPL. DATE 10/26/2011 TOTAL DEPTH 9200 PERF. 7112 - 7114

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 20956 | 17948 | -0- | -3008 | 8007 | 1404 | 1 | 16507 | 3 | N | 34 | | | | | | | 194 |
| | | | | | | 37 | 9 | | | | | | | | | | | |
| 11 | 20280 | 16318 | -0- | -3962 | 4045 | 1193 | 1 | 15000 | 3 | N | 114 | 176 | 1 | | | | | 132 |
| | | | | | | 125 | 9 | | | | | | | | | | | |
| 12 | 20956 | 17577 | -0- | -3379 | 666 | 1111 | 1 | 16267 | 3 | N | 181 | 166 | 1 | | | | | 147 |
| | | | | | | 199 | 9 | | | | | | | | | | | |
| 01 | 20956 | 16306 | -0- | -4650 | -0- | 974 | 1 | 15073 | 3 | N | 235 | 282 | 1 | | | | | 100 |
| | | | | | | 259 | 9 | | | | | | | | | | | |
| *02 | 16212 # | 14419 | -0- | -1793 | -0- | 1271 | 1 | 13003 | 3 | N | 132 | 181 | 1 | | | | | 51 |
| | | | | | | 145 | 9 | | | | | | | | | | | |
| 03 | 17732 | 15029 | -0- | -2703 | -0- | 14329 | 1 | 553 | 3 | N | 134 | 148 | 1 | | | | | 37 |
| | | | | | | 147 | 9 | | | | | | | | | | | |

PELICAN (COCKFIELD) 70325 100 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
RESACA RESOURCES, L.L.C. 703236
KARANKAWA WELL #: 1 RRCID -> 227595 COMPL. DATE 03/16/2007 TOTAL DEPTH 5952 PERF. 5295 - 5398

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PELICAN, EAST (WILCOX 8900) 70328 800 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
D.C. ENERGY 196099
QUINN, B. E. WELL #: 1 RRCID -> 122378 COMPL. DATE 06/10/1986 TOTAL DEPTH 8914 PERF. 8898 - 8914

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PEPPIATT (YEGUA 9400) 70562 750 NON-ASSOCIATED CAPACITY CNTY: HARDIN
COBRA OIL & GAS CORPORATION 163000
ISAAC WELL #: 1 RRCID -> 213522 COMPL. DATE 06/14/2005 TOTAL DEPTH 9923 PERF. 9636 - 9655

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PERELANDRA (FRIO 15) 70583 200 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
STATE TRACT 6-7A WELL #: 1 RRCID -> 168885 COMPL. DATE 03/08/1998 TOTAL DEPTH 9325 PERF. 8977 - 9003

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PERL (YEGUA MIDDLE EY) 70606 495 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
CIMAREX ENERGY CO. 153438
JEFFERSON AIRPLANE WELL #: 3 RRCID -> 256258 COMPL. DATE 12/20/2009 TOTAL DEPTH 13560 PERF. 12993 - 13082

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 25451 X | 159 | -0- | -25292 | -0- | 38 | 1 | 121 | 3 | Y | -0- | 44 | 1 | | | 354 |
| 11 | 23790 X | -0- | -0- | -23790 | -0- | | | | | Y | -0- | 354 | 1 | | | -0- |
| 12 | 19933 X | -0- | -0- | -19933 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 16895 X | -0- | -0- | -16895 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 10052 X | -0- | -0- | -10052 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

JEFFERSON AIRPLANE WELL #: 1ST RRCID -> 256688 COMPL. DATE 06/04/2011 TOTAL DEPTH 12481 PERF. 12924 - 12930

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PERL (YEGUA MIDDLE EY) //CONT.// 70606 495 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
CIMAREX ENERGY CO. //CONT.// 153438
JEFFERSON AIRPLANE WELL #: 4 RRCID -> 258525 COMPL. DATE 06/18/2010 TOTAL DEPTH 12950 PERF.12649 - 12727

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BP FAIRFIELD WELL #: 1ST RRCID -> 258715 COMPL. DATE 06/24/2010 TOTAL DEPTH 12324 PERF.12576 - 12614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JEFFERSON AIRPLANE WELL #: 5 RRCID -> 266312 COMPL. DATE 08/07/2011 TOTAL DEPTH 12653 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PERL (YEGUA UPPER EY-1) 70606 497 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
WHITE OAK OPERATING COMPANY LLC 916954
DOORNBOS WELL #: 1 RRCID -> 157787 COMPL. DATE 04/07/2001 TOTAL DEPTH 15820 PERF.10798 - 10805

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4371 | # | 4156 | -0- | -215 | -0- | 465 1<br>367 9 | | 3324 | 2 | N | 334 | 357 | 1 | | | 317 |
| 11 | 4200 | # | 3968 | -0- | -232 | -0- | 450 1<br>334 9 | | 3184 | 2 | N | 304 | 349 | 1 | | | 272 |
| 12 | 4278 | # | 4036 | -0- | -242 | -0- | 465 1<br>316 9 | | 3255 | 2 | N | 287 | 369 | 1 | | | 190 |
| 01 | 4278 | # | 3892 | -0- | -386 | -0- | 446 1<br>320 9 | | 3126 | 2 | N | 291 | 359 | 1 | | | 122 |
| 02 | 3780 | # | 2980 | -0- | -800 | -0- | 386 1<br>231 9 | | 2363 | 2 | N | 210 | | | | | 332 |
| 03 | 4154 | # | 3363 | -0- | -791 | -0- | 408 1<br>256 9 | | 2699 | 2 | N | 233 | 359 | 1 | | | 206 |

DOORNBOS WELL #: 1 D RRCID -> 192389 COMPL. DATE 06/28/2008 TOTAL DEPTH 2650 PERF. 2254 - 2264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PETRUCHA (10,900) 70959 300 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
BUTTER GAS UNIT NO. 1 WELL #: 1 RRCID -> 135610 COMPL. DATE 05/09/1990 TOTAL DEPTH 13000 PERF.10892 - 10906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 | # | 1215 | -0- | -56 | -0- | 1215 | 3 | | | N | -0- | | | | | 130 |
| 11 | 1230 | # | 975 | -0- | -255 | -0- | 975 | 3 | | | N | -0- | | | | | 130 |
| 12 | 1444 | R | 1444 | -0- | -0- | -0- | 1366 | 3 | 78 | 9 | N | 71 | 172 | 1 | | | 29 |
| 01 | 1271 | # | 1143 | -0- | -128 | -0- | 1142 | 3 | 1 | 9 | N | 1 | | | | | 30 |
| 02 | 1148 | # | 1117 | -0- | -31 | -0- | 1062 | 3 | 55 | 9 | N | 50 | | | | | 80 |
| 03 | 1209 | # | 1174 | -0- | -35 | -0- | 1085 | 3 | 89 | 9 | N | 81 | 124 | 1 | | | 37 |

PETRUCHA, N. (12000) 70961 600 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ALLTEX EXPLORATION, INC. 015050
PETRUCHA WELL #: 1 RRCID -> 203950 COMPL. DATE 03/24/2004 TOTAL DEPTH 12246 PERF.12034 - 12039

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9021 | # | 8004 | -0- | -1017 | -0- | 7642 | 2 | 362 | 9 | N | 329 | 371 | 1 | | | 149 |
| 11 | 8730 | # | 8017 | -0- | -713 | -0- | 7654 | 2 | 363 | 9 | N | 330 | 380 | 1 | | | 99 |
| 12 | 8680 | # | 8161 | -0- | -519 | -0- | 7780 | 2 | 381 | 9 | N | 346 | 181 | 1 | | | 264 |
| 01 | 8649 | # | 7656 | -0- | -993 | -0- | 7279 | 2 | 377 | 9 | N | 343 | 374 | 1 | | | 233 |
| 02 | 7728 | # | 7267 | -0- | -461 | -0- | 6933 | 2 | 334 | 9 | N | 304 | 373 | 1 | | | 164 |
| 03 | 8277 | # | 7431 | -0- | -846 | -0- | 7075 | 2 | 356 | 9 | N | 324 | 375 | 1 | | | 113 |

PEVETO (6800) 71025 375 NON-ASSOCIATED 49B CNTY: ORANGE
LONG-TEX EXPLORATION, INC. 507587
STARK WELL #: RRCID -> 139575 COMPL. DATE 03/28/1991 TOTAL DEPTH 7000 PERF. 6807 - 6811

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 185 |
| 11 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 185 |
| 12 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 185 |
| 01 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 185 |
| 02 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 185 |
| 03 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 185 |

PLUGGED AND ABANDONED_____ 06/23/1993

PEVETO (9600) 71025 500 NON-ASSOCIATED CAPACITY CNTY: ORANGE
DUNCAN OIL, INC. 232293
HARRIS WELL #: 1 RRCID -> 259428 COMPL. DATE 06/01/2010 TOTAL DEPTH 9733 PERF.10142 - 10170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 21157 | X | 21157 | -0- | -0- | -0- | 930 | 1 | 18723 | 2 | N | 1367 | 1329 | 1 | | | 324 |
| | | | | | | | 1504 | 9 | | | | | | | | | |
| 11 | 19230 | X | 17471 | -0- | -1759 | -0- | 900 | 1 | 14980 | 2 | N | 1446 | 1185 | 1 | | | 585 |
| | | | | | | | 1591 | 9 | | | | | | | | | |
| 12 | 19871 | X | 14191 | -0- | -5680 | -0- | 930 | 1 | 12423 | 2 | N | 762 | 906 | 1 | | | 441 |
| | | | | | | | 838 | 9 | | | | | | | | | |
| 01 | 19871 | X | 17559 | -0- | -2312 | -0- | 900 | 1 | 15417 | 2 | N | 1129 | 1100 | 1 | | | 470 |
| | | | | | | | 1242 | 9 | | | | | | | | | |
| 02 | 17948 | X | 16956 | -0- | -992 | -0- | 840 | 1 | 14843 | 2 | N | 1157 | 1114 | 1 | | | 513 |
| | | | | | | | 1273 | 9 | | | | | | | | | |
| *03 | 22631 | X | 22631 | -0- | -0- | -0- | 930 | 1 | 20286 | 2 | N | 1286 | 1276 | 1 | | | 523 |
| | | | | | | | 1415 | 9 | | | | | | | | | |

PEVETO (9600) //CONT.// 71025 500 NON-ASSOCIATED CAPACITY CNTY: ORANGE
DYNAMIC PRODUCTION, INC. 237926
ARMSTRONG GAS UNIT WELL #: 1 RRCID -> 110517 COMPL. DATE 02/07/1984 TOTAL DEPTH 9800 PERF. 9406 - 9412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12400 | X | 11244 | -0- | -1156 | -0- | 91 | 1 | 10676 | 2 | N | 434 | 361 | 1 | | | 121 |
| | | | | | | | 477 | 9 | | | | | | | | | |
| 11 | 12000 | X | 10089 | -0- | -1911 | -0- | 91 | 1 | 9658 | 2 | N | 309 | 365 | 1 | | | 65 |
| | | | | | | | 340 | 9 | | | | | | | | | |
| 12 | 12400 | X | 11446 | -0- | -954 | -0- | 91 | 1 | 10716 | 2 | N | 581 | 364 | 1 | | | 282 |
| | | | | | | | 639 | 9 | | | | | | | | | |
| 01 | 12881 | X | 12881 | -0- | -0- | -0- | 91 | 1 | 12196 | 2 | N | 540 | 549 | 1 | | | 273 |
| | | | | | | | 594 | 9 | | | | | | | | | |
| 02 | 11200 | X | 9872 | -0- | -1328 | -0- | 91 | 1 | 9378 | 2 | N | 366 | 548 | 1 | | | 91 |
| | | | | | | | 403 | 9 | | | | | | | | | |
| *03 | 1697 | X | 1697 | -0- | -0- | -0- | 91 | 1 | 1573 | 2 | N | 30 | | | | | 121 |
| | | | | | | | 33 | 9 | | | | | | | | | |

PHASE FOUR (8900 YEGUA) 71114 400 NON-ASSOCIATED CAPACITY CNTY: WHARTON
LLEWELLIN OPERATING COMPANY, LLC 504584
CLARINE GOLD UNIT WELL #: 2 RRCID -> 258488 COMPL. DATE 06/22/2010 TOTAL DEPTH 9312 PERF. 8949 - 9030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3064 | X | 3064 | -0- | -0- | -0- | 15 | 1 | 2793 | 2 | Y | 233 | 177 | 1 | | | 160 |
| | | | | | | | 256 | 9 | | | | | | | | | |
| 11 | 2850 | X | 2455 | -0- | -395 | -0- | 15 | 1 | 2228 | 2 | Y | 193 | 178 | 1 | | | 175 |
| | | | | | | | 212 | 9 | | | | | | | | | |
| 12 | 2945 | X | 2936 | -0- | -9 | -0- | 15 | 1 | 2715 | 2 | Y | 187 | 269 | 1 | | | 93 |
| | | | | | | | 206 | 9 | | | | | | | | | |
| 01 | 2945 | X | 2337 | -0- | -608 | -0- | 15 | 1 | 2126 | 2 | Y | 178 | 176 | 1 | | | 95 |
| | | | | | | | 196 | 9 | | | | | | | | | |
| 02 | 2660 | X | 1656 | -0- | -1004 | -0- | 15 | 1 | 1488 | 2 | Y | 139 | 90 | 1 | | | 144 |
| | | | | | | | 153 | 9 | | | | | | | | | |
| 03 | 2945 | X | 1808 | -0- | -1137 | -0- | 15 | 1 | 1593 | 2 | Y | 182 | 178 | 1 | | | 148 |
| | | | | | | | 200 | 9 | | | | | | | | | |

PHASE FOUR (9050 YEGUA) 71114 430 NON-ASSOCIATED ONE WELL CNTY: WHARTON
RICOCHET ENERGY, INC. 710549
JULIUS WELL #: 1 RRCID -> 271444 COMPL. DATE 09/11/2013 TOTAL DEPTH 9650 PERF. 9195 - 9380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 96968 | | -0- | -0- | -96968 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 171120 | | 107247 | -0- | -63873 | -0- | 180 | 1 | 91889 | 2 | N | 13798 | 12195 | 1 | | | 1603 |
| | | | | | | | 15178 | 9 | | | | | | | | | |
| 12 | 176824 | | 97923 | -0- | -78901 | -0- | 186 | 1 | 87796 | 2 | N | 9037 | 9471 | 1 | | | 1169 |
| | | | | | | | 9941 | 9 | | | | | | | | | |
| 01 | 176824 | | 56465 | -0- | -120359 | -0- | 186 | 1 | 52067 | 2 | N | 3829 | 3670 | 1 | | | 1328 |
| | | | | | | | 4212 | 9 | | | | | | | | | |
| 02 | 159712 | | 12548 | -0- | -147164 | -0- | 168 | 1 | 12038 | 2 | N | 311 | 947 | 1 | | | 692 |
| | | | | | | | 342 | 9 | | | | | | | | | |
| 03 | 176824 | | 3765 | -0- | -173059 | -0- | 186 | 1 | 3407 | 2 | N | 156 | 187 | 1 | | | 661 |
| | | | | | | | 172 | 9 | | | | | | | | | |

DUSON WELL #: 2 RRCID -> 271513 COMPL. DATE 10/21/2013 TOTAL DEPTH 10940 PERF.10437 - 10807

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 31748 | | 3127 | -0- | -28621 | -0- | 270 | 1 | 2857 | 2 | N | -0- | | | | | -0- |
| 12 | 246047 | | 235082 | -0- | -10965 | -0- | 279 | 1 | 221310 | 2 | N | 12266 | 11546 | 1 | | | 720 |
| | | | | | | | 13493 | 9 | | | | | | | | | |
| 01 | 246047 | | 238576 | -0- | -7471 | -0- | 279 | 1 | 224475 | 2 | N | 12565 | 12186 | 1 | | | 1099 |
| | | | | | | | 13822 | 9 | | | | | | | | | |
| 02 | 222236 | | 202250 | -0- | -19986 | -0- | 252 | 1 | 190237 | 2 | N | 10692 | 10809 | 1 | | | 982 |
| | | | | | | | 11761 | 9 | | | | | | | | | |
| 03 | 246047 | | 220535 | -0- | -25512 | -0- | 279 | 1 | 207564 | 2 | N | 11538 | 11326 | 1 | | | 1194 |
| | | | | | | | 12692 | 9 | | | | | | | | | |

PHASE FOUR (9220 YEGUA) 71114 435 NON-ASSOCIATED CAPACITY CNTY: WHARTON
LLEWELLIN OPERATING COMPANY, LLC 504584
SWANSON-MEEK GAS UNIT WELL #: 1-C RRCID -> 162741 COMPL. DATE 04/10/1997 TOTAL DEPTH 10946 PERF. 9279 - 9297

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PHASE FOUR (9370 YEGUA) 71114 440 NON-ASSOCIATED ONE WELL CNTY: WHARTON
KEN PETROLEUM CORPORATION 455775
HMC/PIERCE ESTATE WELL #: 1 RRCID -> 135227 COMPL. DATE 07/24/1988 TOTAL DEPTH 12200 PERF. 9368 - 9378

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PHASE FOUR (9560 YEGUA) 71114 470 NON-ASSOCIATED CAPACITY CNTY: WHARTON
LLEWELLIN OPERATING COMPANY, LLC 504584
JOHNNIE MAE GAS UNIT WELL #: 1 RRCID -> 158642 COMPL. DATE 02/26/1996 TOTAL DEPTH 9727 PERF. 9568 - 9653

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2945 X | 2864 | -0- | -81 | -0- | 682 | 1 | 2142 | 2 | N | 36 | | | | | 144 |
| | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 2850 X | 2422 | -0- | -428 | -0- | 682 | 1 | 1696 | 2 | N | 40 | | | | | 184 |
| | | | | | | 44 | 9 | | | | | | | | | |
| 12 | 2945 X | 2636 | -0- | -309 | -0- | 682 | 1 | 1925 | 2 | N | 26 | | | | | 210 |
| | | | | | | 29 | 9 | | | | | | | | | |
| 01 | 2852 X | 2527 | -0- | -325 | -0- | 682 | 1 | 1843 | 2 | N | 2 | | | | | 212 |
| | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2576 X | 2073 | -0- | -503 | -0- | 682 | 1 | 1349 | 2 | N | 38 | | | | | 250 |
| | | | | | | 42 | 9 | | | | | | | | | |
| 03 | 2852 X | 2396 | -0- | -456 | -0- | 682 | 1 | 1683 | 2 | N | 28 | | | | | 278 |
| | | | | | | 31 | 9 | | | | | | | | | |

VIPER S.W.D., LLC 886209
ARMOUR TRUST ET AL WELL #: 1 RRCID -> 260044 COMPL. DATE 08/31/2010 TOTAL DEPTH 9902 PERF. 9219 - 9225

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2635 X | 2233 | -0- | -402 | -0- | 148 | 1 | 2033 | 3 | N | 47 | | | | | 268 |
| | | | | | | 52 | 9 | | | | | | | | | |
| 11 | 2550 X | 1837 | -0- | -713 | -0- | 113 | 1 | 1674 | 3 | N | 45 | | | | | 313 |
| | | | | | | 50 | 9 | | | | | | | | | |
| 12 | 2356 X | 1998 | -0- | -358 | -0- | 99 | 1 | 1867 | 3 | N | 29 | 1 | 8 | | | 341 |
| | | | | | | 32 | 9 | | | | | | | | | |
| 01 | 2325 X | NO RPT | -0- | -2325 | -0- | | | | | N | NO RPT | | | | | 341 |
| 02 | 2100 X | NO RPT | -0- | -2100 | -0- | | | | | N | NO RPT | | | | | 341 |
| 03 | 2232 X | NO RPT | -0- | -2232 | -0- | | | | | N | NO RPT | | | | | 341 |

PHASE FOUR (10400 YEGUA) 71114 492 NON-ASSOCIATED ONE WELL CNTY: WHARTON
LLEWELLIN OPERATING COMPANY, LLC 504584
GOLD, CLARINE WELL #: 1 RRCID -> 215898 COMPL. DATE 11/29/2005 TOTAL DEPTH 10900 PERF.10401 - 10491

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7998 | # | 7392 | -0- | -606 | -0- | 348 | 1 | 6407 | 2 | Y | 579 | 532 | 1 | | | 481 |
| | | | | | | | 637 | 9 | | | | | | | | | |
| 11 | 7590 | # | 6110 | -0- | -1480 | -0- | 348 | 1 | 5128 | 2 | Y | 576 | 533 | 1 | | | 524 |
| | | | | | | | 634 | 9 | | | | | | | | | |
| 12 | 7843 | # | 6537 | -0- | -1306 | -0- | 348 | 1 | 5573 | 2 | Y | 560 | 807 | 1 | | | 277 |
| | | | | | | | 616 | 9 | | | | | | | | | |
| 01 | 6992 | | 6935 | -0- | -57 | -0- | 348 | 1 | 5995 | 2 | Y | 538 | 528 | 1 | | | 287 |
| | | | | | | | 592 | 9 | | | | | | | | | |
| 02 | 5600 | | 5380 | -0- | -220 | -0- | 348 | 1 | 4575 | 2 | Y | 415 | 269 | 1 | | | 433 |
| | | | | | | | 457 | 9 | | | | | | | | | |
| 03 | 6200 | | 5879 | -0- | -321 | -0- | 348 | 1 | 4929 | 2 | Y | 547 | 535 | 1 | | | 445 |
| | | | | | | | 602 | 9 | | | | | | | | | |

PHASE FOUR (10500 YEGUA) 71114 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
LLEWELLIN OPERATING COMPANY, LLC 504584
GOLD-ZAPP WELL #: 3 RRCID -> 180578 COMPL. DATE 11/07/2000 TOTAL DEPTH 10725 PERF.10544 - 10561

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4511 | X | 4511 | -0- | -0- | -0- | 468 | 1 | 3947 | 2 | N | 87 | 176 | 1 | | | 190 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 11 | 3673 | X | 3673 | -0- | -0- | -0- | 468 | 1 | 3083 | 2 | N | 111 | | | | | 301 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 12 | 3713 | X | 3713 | -0- | -0- | -0- | 468 | 1 | 3127 | 2 | N | 107 | 174 | 1 | | | 234 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 01 | 3308 | X | 3308 | -0- | -0- | -0- | 468 | 1 | 2786 | 2 | N | 49 | 137 | 1 | | | 146 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 02 | 3472 | X | 3472 | -0- | -0- | -0- | 468 | 1 | 2871 | 2 | N | 121 | | | | | 267 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| *03 | 3497 | X | 3497 | -0- | -0- | -0- | 468 | 1 | 2921 | 2 | N | 98 | 171 | 1 | | | 194 |
| | | | | | | | 108 | 9 | | | | | | | | | |

PHASE FOUR (10540 YEGUA) 71114 504 NON-ASSOCIATED ONE WELL CNTY: WHARTON
LLEWELLIN OPERATING COMPANY, LLC 504584
SWANSON-MEEK GAS UNIT WELL #: 1-T RRCID -> 161300 COMPL. DATE 07/19/1999 TOTAL DEPTH 10946 PERF. 9279 - 10829

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6479 | # | 6168 | -0- | -311 | -0- | 346 | 1 | 5727 | 2 | N | 86 | 181 | 1 | | | 316 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 11 | 5940 | # | 5587 | -0- | -353 | -0- | 346 | 1 | 5156 | 2 | N | 77 | 194 | 1 | | | 199 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 12 | 6913 | | 4957 | -0- | -1956 | -0- | 346 | 1 | 4526 | 2 | N | 77 | | | | | 276 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 01 | 6913 | | 5410 | -0- | -1503 | -0- | 346 | 1 | 4981 | 2 | N | 75 | 181 | 1 | | | 170 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 02 | 6244 | | 4975 | -0- | -1269 | -0- | 346 | 1 | 4555 | 2 | N | 67 | | | | | 237 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 03 | 6169 | # | 5865 | -0- | -304 | -0- | 346 | 1 | 5407 | 2 | N | 102 | 179 | 1 | | | 160 |
| | | | | | | | 112 | 9 | | | | | | | | | |

PHASE FOUR (10640 YEGUA) 71114 510 NON-ASSOCIATED ONE WELL CNTY: WHARTON
LLEWELLIN OPERATING COMPANY, LLC 504584
BENDER GAS UNIT WELL #: 1 RRCID -> 264915 COMPL. DATE 01/18/2012 TOTAL DEPTH 11158 PERF.11079 - 11088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6076 | # | 5662 | -0- | -414 | -0- | 40<br>453 | 1<br>9 | 5169 | 2 | N | 412 | 356 | 1 | | | 458 |
| 11 | 5880 | # | 5792 | -0- | -88 | -0- | 40<br>461 | 1<br>9 | 5291 | 2 | N | 419 | 356 | 1 | | | 521 |
| 12 | 5983 | # | 5753 | -0- | -230 | -0- | 40<br>448 | 1<br>9 | 5265 | 2 | N | 407 | 729 | 1 | | | 199 |
| 01 | 5890 | # | 5478 | -0- | -412 | -0- | 40<br>432 | 1<br>9 | 5006 | 2 | N | 393 | 360 | 1 | | | 232 |
| 02 | 5404 | # | 4878 | -0- | -526 | -0- | 40<br>425 | 1<br>9 | 4413 | 2 | N | 386 | | | | | 618 |
| 03 | 5983 | # | 5507 | -0- | -476 | -0- | 40<br>435 | 1<br>9 | 5032 | 2 | N | 395 | 350 | 1 | | | 663 |

PHEASANT (F-20) 71121 364 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SUE-ANN OPERATING, L.C. 828352
THOMAS GAS UNIT #1 WELL #: 8 D RRCID -> 032656 COMPL. DATE 10/26/1963 TOTAL DEPTH 9430 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PHEASANT (F-21) 71121 416 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SUE-ANN OPERATING, L.C. 828352
THOMAS GAS UNIT #1 WELL #: 8 J RRCID -> 032706 COMPL. DATE 10/26/1963 TOTAL DEPTH 9430 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WAPITI OPERATING, LLC 895805
BLESSING UNIT NO. 3 WELL #: 2 RRCID -> 250509 COMPL. DATE 04/12/2009 TOTAL DEPTH 11700 PERF. 8946 - 8953

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | 81 | 1 | | | 33 |

PHEASANT (MCDONALD) 71121 572 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
HEMCO DEVELOPMENT, LLC 374997
HARRIMAN WELL #: 1 RRCID -> 202606 COMPL. DATE 05/24/2004 TOTAL DEPTH 9500 PERF. 9187 - 9243

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 | X | 1031 | -0- | -302 | -0- | 1011 | 2 | 20 | 9 | N | 18 | 1 | 8 | | | 245 |
| 11 | 1290 | X | 946 | -0- | -344 | -0- | 920 | 2 | 26 | 9 | N | 24 | 2 | 8 | | | 267 |
| 12 | 1333 | X | 615 | -0- | -718 | -0- | 589 | 2 | 26 | 9 | N | 24 | 1 | 8 | | | 290 |
| 01 | 1023 | X | 713 | -0- | -310 | -0- | 702 | 2 | 11 | 9 | N | 10 | 1 | 8 | | | 299 |
| 02 | 924 | X | 710 | -0- | -214 | -0- | 696 | 2 | 14 | 9 | N | 13 | 1 | 8 | | | 311 |
| *03 | 629 | N | 629 | -0- | -0- | -0- | 618 | 2 | 11 | 9 | N | 10 | | | | | 321 |

PHEASANT (MCDONALD) //CONT.// 71121 572 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
SUE-ANN OPERATING, L.C. 828352
BEULAH WELL #: 2 RRCID -> 219435 COMPL. DATE 08/01/2006 TOTAL DEPTH 9330 PERF. 9228 - 9238

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PHEASANT (MCDONALD, UP.) 71121 624 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
TRULL WELL #: 7 RRCID -> 258096 COMPL. DATE 08/12/2010 TOTAL DEPTH 11200 PERF. 9488 - 9512

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SUE-ANN OPERATING, L.C. 828352
THOMAS GAS UNIT #1 WELL #: 8 H RRCID -> 032657 COMPL. DATE 10/26/1963 TOTAL DEPTH 9430 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PHEASANT (MCDONALD, UP. SEG A) 71121 676 ASSOCIATED ONE WELL CNTY: MATAGORDA
KD ENERGY, LLC 452996
MATL-TRULL -H- SAND UNIT WELL #: 2 RRCID -> 178544 COMPL. DATE 08/16/2000 TOTAL DEPTH 11973 PERF. 9386 - 9394

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PHEASANT, EAST (FRIO 10300) 71122 166 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
WAPITI OPERATING, LLC 895805
BLESSING UNIT WELL #: 102 RRCID -> 223955 COMPL. DATE 09/17/2006 TOTAL DEPTH 12400 PERF. 10536 - 10917

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1798 # | 1412 | -0- | -386 | -0- | 1189 | 2 | 223 | 9 | N | 203 | 298 | 1 | 6 | 8 | 73 |
| 11 | 1230 # | 1041 | -0- | -189 | -0- | 957 | 2 | 84 | 9 | N | 76 | 10 | 1 | | | 139 |
| 12 | 1271 # | 909 | -0- | -362 | -0- | 800 | 2 | 109 | 9 | N | 99 | 178 | 1 | | | 60 |
| *01 | 1426 # | 216 | -0- | -1210 | -0- | 213 | 2 | 3 | 9 | N | 3 | 7 | 1 | | | 56 |
| *02 | 1288 # | 93 | -0- | -1195 | -0- | 79 | 2 | 14 | 9 | N | 13 | | | | | 69 |
| 03 | 1426 # | -0- | -0- | -1426 | -0- | | | | | N | 10 | 54 | 1 | | | 25 |

PHEASANT, E. (10,000) 71122 875 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HOLLIMON OIL CORPORATION 393345
TRULL WELL #: 1 RRCID -> 234824 COMPL. DATE 01/09/2008 TOTAL DEPTH 11444 PERF.11021 - 11062

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PHEASANT, SOUTH ( 9,200 FRIO) 71125 456 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HEMCO DEVELOPMENT, LLC 374997
HARRIMAN WELL #: 1 RRCID -> 197614 COMPL. DATE 09/17/2003 TOTAL DEPTH 9500 PERF. 9264 - 9268

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SIANA OIL & GAS 779259
TRULL, B. W. WELL #: 1R RRCID -> 232331 COMPL. DATE 03/15/2006 TOTAL DEPTH 3500 PERF. 3404 - 3419

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PHEASANT, SOUTH (10,600) 71125 912 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
HOLLIMON OIL CORPORATION 393345
TRULL WELL #: 2 RRCID -> 263510 COMPL. DATE 03/31/2011 TOTAL DEPTH 11205 PERF.10759 - 10790

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3410 X | 1845 | -0- | -1565 B | -90057 | 1724 | 2 | 121 | 9 | N | 110 | | | | | 384 |
| 11 | 3300 X | 1992 | -0- | -1308 B | -90057 | 1770 | 2 | 222 | 9 | N | 202 | 189 | 1 | | | 397 |
| 12 | 3131 X | 1039 | -0- | -2092 B | -90057 | 969 | 2 | 70 | 9 | N | 64 | | | | | 461 |
| 01 | 3131 X | 1330 | -0- | -1801 B | -90057 | 1142 | 2 | 188 | 9 | N | 171 | 193 | 1 | | | 439 |
| 02 | 2352 X | 161 | -0- | -2191 B | -90057 | 113 | 2 | 48 | 9 | N | 44 | 180 | 1 | | | 303 |
| 03 | 2046 X | 67 | -0- | -1979 B | -90057 | 67 | 2 | | | N | -0- | | | | | 303 |

KEBO OIL & GAS, INC. 453170
SOUTHWEST BLESSING WELL #: 1 RRCID -> 234298 COMPL. DATE 01/04/2008 TOTAL DEPTH 12000 PERF.11287 - 11290

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2015 X | 1328 | -0- | -687 B | -0- | 1217 | 2 | 111 | 9 | N | 101 | 190 | 1 | | | 248 |
| 11 | 1860 X | 947 | -0- | -913 B | -0- | 893 | 2 | 54 | 9 | N | 49 | 191 | 1 | | | 106 |
| 12 | 1767 X | 981 | -0- | -786 B | -0- | 907 | 2 | 74 | 9 | N | 67 | | | | | 173 |
| 01 | 1767 X | 1205 | -0- | -562 B | -0- | 1095 | 2 | 110 | 9 | N | 100 | 185 | 1 | | | 88 |
| 02 | 1400 X | 967 | -0- | -433 B | -0- | 937 | 2 | 30 | 9 | N | 27 | | | | | 115 |
| *03 | 1755 X | 1755 | -0- | -0- B | -0- | 1601 | 2 | 154 | 9 | N | 140 | 193 | 1 | | | 62 |

YEAMANS BLESSING WELL #: 1 RRCID -> 262244 COMPL. DATE 11/02/2010 TOTAL DEPTH 11500 PERF.10668 - 10674

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9176 X | 6028 | -0- | -3148 B | -0- | 5416 | 2 | 612 | 9 | N | 556 | 549 | 1 | 1 | 8 | 68 |
| 11 | 8880 X | 6332 | -0- | -2548 B | -0- | 5728 | 2 | 604 | 9 | N | 549 | 541 | 1 | 1 | 8 | 75 |
| 12 | 9176 X | 5133 | -0- | -4043 B | -0- | 4560 | 2 | 573 | 9 | N | 521 | 542 | 1 | | | 54 |
| 01 | 7564 X | 5275 | -0- | -2289 B | -0- | 4481 | 2 | 794 | 9 | N | 722 | 722 | 1 | | | 54 |
| 02 | 6748 X | 4626 | -0- | -2122 B | -0- | 4028 | 2 | 598 | 9 | N | 544 | 536 | 1 | | | 62 |
| 03 | 5890 X | 5568 | -0- | -322 B | -0- | 4941 | 2 | 627 | 9 | N | 570 | 564 | 1 | | | 68 |

PHEASANT, SW. (FRIO K) 71127 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
WHITE OAK OPERATING COMPANY LLC 916954
HARRISON, G. WELL #: 1 RRCID -> 197609 COMPL. DATE 03/22/2003 TOTAL DEPTH 13500 PERF.10737 - 10901

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2821 | # | 2509 | -0- | -312 | -0- | 2424 | 2 | 85 | 9 | N | 77 | | | | | 128 |
| 11 | 2580 | # | 2170 | -0- | -410 | -0- | 2095 | 2 | 75 | 9 | N | 68 | | | | | 196 |
| 12 | 3124 | R | 3124 | -0- | -0- | -0- | 620 | 1 | 2395 | 2 | N | 99 | 174 | 1 | | | 121 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 01 | 2604 | # | 2578 | -0- | -26 | -0- | 620 | 1 | 1869 | 2 | N | 81 | | | | | 202 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 02 | 2352 | # | 1617 | -0- | -735 | -0- | 485 | 1 | 1070 | 2 | N | 56 | 181 | 1 | | | 77 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| *03 | 3131 | # | 1718 | -0- | -1413 | -0- | 500 | 1 | 1164 | 2 | N | 49 | | | | | 126 |
| | | | | | | | 54 | 9 | | | | | | | | | |

PHEASANT, SW (FRIO 9900) 71127 540 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
KD ENERGY, LLC 452996
MATL-TRULL -H- SAND UNIT WELL #: 1 RRCID -> 140207 COMPL. DATE 11/09/1991 TOTAL DEPTH 10625 PERF. 9909 - 9916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7503 | | 7503 | -0- | -0- | -0- | 4121 | 1 | 3346 | 2 | Y | 33 | 28 | 1 | | | 9 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 11 | 7046 | | 7046 | -0- | -0- | -0- | 3994 | 1 | 3021 | 2 | Y | 28 | 28 | 1 | | | 9 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 6714 | | 6714 | -0- | -0- | -0- | 3540 | 1 | 3141 | 2 | Y | 30 | 34 | 1 | | | 5 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 01 | 6633 | | 6633 | -0- | -0- | -0- | 3318 | 1 | 3281 | 2 | Y | 31 | 27 | 1 | | | 9 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 02 | 4568 | | 4568 | -0- | -0- | -0- | 1659 | 1 | 2852 | 2 | Y | 52 | 57 | 1 | | | 4 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 03 | T. A. | | 4835 | -0- | 4835 | 4835 | 2154 | 1 | 2622 | 2 | Y | 54 | 58 | 1 | | | -0- |
| | | | | | | | 59 | 9 | | | | | | | | | |

PHEASANT, SW. (FRIO 10000) 71127 570 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
KEBO OIL & GAS, INC. 453170
PHEASANT BLESSING WELL #: 1 RRCID -> 234209 COMPL. DATE 01/11/2008 TOTAL DEPTH 12000 PERF.11176 - 11188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 8 | | | | | 198 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 20 | | | | | 218 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 20 | | | | | 238 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 22 | 187 | 1 | | | 73 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 20 | | | | | 93 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 17 | | | | | 110 |

SOUTH BLESSING WELL #: 1 RRCID -> 235118 COMPL. DATE 11/08/2007 TOTAL DEPTH 11791 PERF.11494 - 11512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3534 | X | 2694 | -0- | -840 | -0- | 2489 | 2 | 205 | 9 | N | 186 | 354 | 1 | 1 | 8 | 105 |
| 11 | 3420 | X | 3094 | -0- | -326 | -0- | 2747 | 2 | 347 | 9 | N | 315 | 359 | 1 | 11 | 8 | 50 |
| 12 | 3472 | X | 3048 | -0- | -424 | -0- | 2829 | 2 | 219 | 9 | N | 199 | 191 | 1 | | | 58 |
| 01 | 3038 | X | 2201 | -0- | -837 | -0- | 1993 | 2 | 208 | 9 | N | 189 | 191 | 1 | | | 56 |
| 02 | 2884 | X | 1978 | -0- | -906 | -0- | 1354 | 2 | 624 | 9 | N | 567 | 560 | 1 | | | 63 |
| 03 | 3193 | X | 2269 | -0- | -924 | -0- | 1974 | 2 | 295 | 9 | N | 268 | 188 | 1 | | | 143 |

NORTHWEST BLESSING WELL #: 1 RRCID -> 243723 COMPL. DATE 04/25/2008 TOTAL DEPTH 12400 PERF.10454 - 10468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5763 | X | 5763 | -0- | -0- | -0- | 5707 | 2 | 56 | 9 | N | 51 | 1 | 8 | | | 294 |
| 11 | 5173 | X | 5173 | -0- | -0- | -0- | 5127 | 2 | 46 | 9 | N | 42 | | | | | 336 |
| 12 | 5239 | X | 4563 | -0- | -676 | -0- | 4527 | 2 | 36 | 9 | N | 33 | | | | | 369 |
| 01 | 5239 | X | 2964 | -0- | -2275 | -0- | 2952 | 2 | 12 | 9 | N | 11 | | | | | 380 |
| 02 | 4732 | X | 2914 | -0- | -1818 | -0- | 2903 | 2 | 11 | 9 | N | 10 | | | | | 390 |
| 03 | 5239 | X | 4315 | -0- | -924 | -0- | 4304 | 2 | 11 | 9 | N | 10 | | | | | 400 |

PHEASANT, SW. (FRIO 10000) //CONT.// 71127 570 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
KEBO OIL & GAS, INC. //CONT.// 453170
SOUTH BLESSING WELL #: 2 RRCID -> 267000 COMPL. DATE 05/24/2012 TOTAL DEPTH 11500 PERF. 9542 - 9559

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4890 | X | 4890 | -0- | -0- | -0- | 4755 | 2 | 135 | 9 | N | 123 | 184 | 1 | 1 | 8 | 83 |
| 11 | 4497 | X | 4497 | -0- | -0- | -0- | 4375 | 2 | 122 | 9 | N | 111 | 2 | 8 | | | 192 |
| 12 | 4185 | X | 4154 | -0- | -31 | -0- | 4053 | 2 | 101 | 9 | N | 92 | 189 | 2 | | | 95 |
| 01 | 4185 | X | 4099 | -0- | -86 | -0- | 3986 | 2 | 113 | 9 | N | 103 | 1 | 8 | | | 197 |
| 02 | 3780 | X | 3556 | -0- | -224 | -0- | 3444 | 2 | 112 | 9 | N | 102 | | | | | 299 |
| 03 | 4185 | X | 4133 | -0- | -52 | -0- | 3999 | 2 | 134 | 9 | N | 122 | 187 | 1 | | | 234 |

PHEASANT, SW. (FRIO 10100) 71127 575 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
KEBO OIL & GAS, INC. 453170
WEST BLESSING WELL #: 2 RRCID -> 242371 COMPL. DATE 06/18/2008 TOTAL DEPTH 12030 PERF.11884 - 11894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6479 | X | 4918 | -0- | -1561 | -0- | 4776 | 2 | 142 | 9 | N | 129 | 1 | 8 | | | 190 |
| 11 | 5700 | X | 3272 | -0- | -2428 | -0- | 3140 | 2 | 132 | 9 | N | 120 | 189 | 1 | | | 121 |
| 12 | 5580 | X | 4321 | -0- | -1259 | -0- | 4153 | 2 | 168 | 9 | N | 153 | 192 | 1 | | | 82 |
| 01 | 5580 | X | 4056 | -0- | -1524 | -0- | 3887 | 2 | 169 | 9 | N | 154 | | | | | 236 |
| 02 | 5828 | X | 5828 | -0- | -0- | -0- | 5687 | 2 | 141 | 9 | N | 128 | | | | | 364 |
| 03 | 4929 | X | 4353 | -0- | -576 | -0- | 4211 | 2 | 142 | 9 | N | 129 | 324 | 1 | | | 169 |

BIG MAC BLESSING WELL #: 1 RRCID -> 271233 COMPL. DATE 05/20/2013 TOTAL DEPTH 10965 PERF.10516 - 10524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | W | 7157 | -0- | 7157 | 63105 | 6736 | 2 | 421 | 9 | N | 383 | 543 | 1 | | | 60 |
| 11 | 0 | W | 5866 | -0- | 5866 | 68971 | 5686 | 2 | 180 | 9 | N | 164 | | | | | 224 |
| 12 | 0 | W | 4654 | -0- | 4654 | 73625 | 4411 | 2 | 243 | 9 | N | 221 | 357 | 1 | | | 88 |
| 01 | 0 | W | 4117 | -0- | 4117 | 77742 | 3887 | 2 | 230 | 9 | N | 209 | 185 | 1 | | | 112 |
| *02 | 80328 | X | 2586 | -0- | -77742 | -0- | 2431 | 2 | 155 | 9 | N | 141 | 176 | 1 | | | 77 |
| *03 | 7161 | X | 4392 | -0- | -2769 | -0- | 4161 | 2 | 231 | 9 | N | 210 | | | | | 287 |

PHEASANT, SW. (FRIO 10500) 71127 600 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
SANCHEZ OIL & GAS CORPORATION 747012
WEST BLESSING GAS UNIT WELL #: 2 RRCID -> 242403 COMPL. DATE 08/08/2008 TOTAL DEPTH 12250 PERF.10738 - 10748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2759 | X | 1805 | -0- | -954 | -0- | 429 | 1 | 1185 | 2 | N | -0- | | | | | 304 |
| | | | | | | | 191 | 3 | | | | | | | | | |
| 11 | 6302 | X | 6302 | -0- | -0- | -0- | 445 | 1 | 5759 | 3 | N | 89 | 182 | 1 | | | 211 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 12 | 2759 | X | 1020 | -0- | -1739 | -0- | 384 | 1 | 629 | 3 | N | 6 | | | | | 217 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 2759 | X | 1517 | -0- | -1242 | -0- | 412 | 1 | 1098 | 3 | N | 6 | | | | | 223 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 2492 | X | 679 | -0- | -1813 | -0- | 668 | 3 | 11 | 9 | N | 10 | | | | | 233 |
| 03 | 2759 | X | 2023 | -0- | -736 | -0- | 27 | 1 | 1978 | 3 | N | 16 | | | | | 249 |
| | | | | | | | 18 | 9 | | | | | | | | | |

WEST BLESSING GAS UNIT B WELL #: 1 RRCID -> 245923 COMPL. DATE 12/01/2008 TOTAL DEPTH 12150 PERF.10590 - 10606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5456 | X | 4559 | -0- | -897 | -0- | 504 | 1 | 3212 | 2 | N | 296 | 356 | 1 | | | 377 |
| | | | | | | | 517 | 3 | 326 | 9 | | | | | | | |
| 11 | 5280 | X | 4322 | -0- | -958 | -0- | 487 | 1 | 3504 | 3 | N | 301 | 356 | 1 | | | 322 |
| | | | | | | | 331 | 9 | | | | | | | | | |
| 12 | 5115 | X | 4308 | -0- | -807 | -0- | 469 | 1 | 3588 | 3 | N | 228 | 179 | 1 | | | 371 |
| | | | | | | | 251 | 9 | | | | | | | | | |
| 01 | 5115 | X | 4623 | -0- | -492 | -0- | 504 | 1 | 3958 | 3 | N | 146 | 175 | 1 | | | 342 |
| | | | | | | | 161 | 9 | | | | | | | | | |
| 02 | 4256 | X | 4256 | -0- | -0- | -0- | 455 | 1 | 3513 | 3 | N | 262 | 355 | 1 | | | 249 |
| | | | | | | | 288 | 9 | | | | | | | | | |
| 03 | 4557 | X | 3931 | -0- | -626 | -0- | 32 | 1 | 3565 | 3 | N | 304 | 361 | 1 | | | 192 |
| | | | | | | | 334 | 9 | | | | | | | | | |

PHEASANT, SW. (FRIO 10500) //CONT.// 71127 600 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
WAPITI OPERATING, LLC 895805
SOUTHEAST BLESSING UNIT WELL #: 2 RRCID -> 236028 COMPL. DATE 04/08/2008 TOTAL DEPTH 11400 PERF. 9560 - 9570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 | X | 857 | -0- | -135 | -0- | 857 | 2 | | | N | -0- | | | | | 28 |
| 11 | 960 | X | 826 | -0- | -134 | -0- | 826 | 2 | | | N | -0- | | | | | 28 |
| 12 | 961 | X | 726 | -0- | -235 | -0- | 726 | 2 | | | N | -0- | | | | | 28 |
| 01 | 961 | X | 705 | -0- | -256 | -0- | 696 | 2 | 9 | 9 | N | 8 | 1 | 1 | | | 35 |
| 02 | 2509 | X | 2509 | -0- | -0- | -0- | 2463 | 2 | 46 | 9 | N | 42 | | | | | 77 |
| *03 | 5557 | X | 5557 | -0- | -0- | -0- | 5097 | 2 | 460 | 9 | N | 418 | 386 | 1 | | | 109 |

BLESSING UNIT NO. 3 WELL #: 3 RRCID -> 244598 COMPL. DATE 12/08/2008 TOTAL DEPTH 12003 PERF.10824 - 10830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3534 | X | 3033 | -0- | -501 | -0- | 2878 | 2 | 155 | 9 | N | 141 | 187 | 1 | | | 55 |
| 11 | 3330 | X | 2696 | -0- | -634 | -0- | 2487 | 2 | 209 | 9 | N | 190 | 162 | 1 | | | 83 |
| 12 | 3193 | X | 2830 | -0- | -363 | -0- | 2830 | 2 | | | N | -0- | | | | | 83 |
| 01 | 3193 | X | 2771 | -0- | -422 | -0- | 2567 | 2 | 204 | 9 | N | 185 | 202 | 1 | | | 66 |
| 02 | 2744 | X | 2428 | -0- | -316 | -0- | 2231 | 2 | 197 | 9 | N | 179 | 179 | 1 | | | 66 |
| 03 | 3038 | X | 2643 | -0- | -395 | -0- | 2251 | 2 | 392 | 9 | N | 356 | 307 | 1 | | | 115 |

SOUTHEAST BLESSING UNIT WELL #: 3 RRCID -> 246596 COMPL. DATE 10/21/2008 TOTAL DEPTH 12000 PERF. 9601 - 9630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1674 | X | 1443 | -0- | -231 | -0- | 1443 | 2 | | | N | -0- | | | | | 54 |
| 11 | 1560 | X | 1180 | -0- | -380 | -0- | 1180 | 2 | | | N | -0- | | | | | 54 |
| 12 | 1581 | X | 1240 | -0- | -341 | -0- | 1240 | 2 | | | N | -0- | | | | | 54 |
| 01 | 1488 | X | 1216 | -0- | -272 | -0- | 1216 | 2 | | | N | -0- | | | | | 54 |
| 02 | 1316 | X | 1193 | -0- | -123 | -0- | 1193 | 2 | | | N | -0- | | | | | 54 |
| 03 | 1457 | X | 1334 | -0- | -123 | -0- | 1334 | 2 | | | N | -0- | | | | | 54 |

EAST BLESSING UNIT WELL #: 1 RRCID -> 248050 COMPL. DATE 03/20/2009 TOTAL DEPTH 11500 PERF.10448 - 10456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 47 | 4 | 1 | | | 202 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 28 | 180 | 1 | | | 50 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 50 | | | | | 100 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 250 | 186 | 1 | | | 164 |
| 02 | 14B2 EXT | | 15948 | -0- | 15948 | 15948 | 15444 | 2 | 504 | 9 | N | 458 | 363 | 1 | | | 259 |
| 03 | 14B2 EXT | | 4496 | -0- | 4496 | 20444 | 4296 | 2 | 200 | 9 | N | 182 | 190 | 1 | | | 251 |

PHEASANT, SW. (FRIO 11000) 71127 650 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
WAPITI OPERATING, LLC 895805
NEVADA BLESSING UNIT WELL #: 1 RRCID -> 225941 COMPL. DATE 09/07/2006 TOTAL DEPTH 12400 PERF.10758 - 10769

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 10226 | -0- | 10226 | 19151 | 9705 | 2 | 521 | 9 | N | 474 | 449 | 1 | | | 160 |
| 11 | 28573 | X | 9422 | -0- | -19151 | -0- | 9044 | 2 | 378 | 9 | N | 344 | 380 | 1 | | | 124 |
| 12 | 8007 | X | 8007 | -0- | -0- | -0- | 7644 | 2 | 363 | 9 | N | 330 | 347 | 1 | | | 107 |
| 01 | 10230 | X | 8969 | -0- | -1261 | -0- | 8465 | 2 | 504 | 9 | N | 458 | 411 | 1 | | | 154 |
| 02 | 9240 | X | 8610 | -0- | -630 | -0- | 8239 | 2 | 371 | 9 | N | 337 | 361 | 1 | | | 130 |
| *03 | 10323 | X | 10323 | -0- | -0- | -0- | 9729 | 2 | 594 | 9 | N | 540 | 576 | 1 | | | 94 |

EAST BLESSING UNIT WELL #: 2 RRCID -> 225943 COMPL. DATE 12/16/2006 TOTAL DEPTH 12000 PERF.11116 - 11136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15 | X | -0- | -0- | -15 | -0- | | | | | N | 7 | 126 | 1 | | | 53 |
| 11 | 15 | X | -0- | -0- | -15 | -0- | | | | | N | -0- | | | | | 53 |
| 12 | 15 | X | -0- | -0- | -15 | -0- | | | | | N | -0- | | | | | 53 |
| 01 | 6 | X | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | 53 |
| 02 | 2252 | X | 2252 | -0- | -0- | -0- | 2165 | 2 | 87 | 9 | N | 79 | | | | | 132 |
| *03 | 4105 | X | 4105 | -0- | -0- | -0- | 3564 | 2 | 541 | 9 | N | 492 | 385 | 1 | | | 239 |

PHEASANT, SW. (FRIO 11000) //CONT.// 71127 650 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
WAPITI OPERATING, LLC //CONT.// 895805
SOUTHEAST BLESSING UNIT WELL #: 1 RRCID -> 227187 COMPL. DATE 10/27/2006 TOTAL DEPTH 11800 PERF.10914 - 10949

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2666 | X | 2555 | -0- | -111 | -0- | 2413 | 2 | 142 | 9 | N | 129 | 185 | 1 | 4 | 8 | 165 |
| 11 | 2580 | X | 2377 | -0- | -203 | -0- | 2296 | 2 | 81 | 9 | N | 74 | 8 | 1 | 9 | 8 | 222 |
| 12 | 2516 | X | 2516 | -0- | -0- | -0- | 2435 | 2 | 81 | 9 | N | 74 | | | | | 296 |
| 01 | 2542 | X | 1237 | -0- | -1305 | -0- | 1147 | 2 | 90 | 9 | N | 82 | 184 | 1 | | | 194 |
| 02 | 2296 | X | -0- | -0- | -2296 | -0- | | | | | N | -0- | | | | | 194 |
| 03 | 2542 | X | -0- | -0- | -2542 | -0- | | | | | N | 49 | 181 | 1 | | | 62 |

NELSON EAST BLESSING UNIT WELL #: 1 RRCID -> 233390 COMPL. DATE 12/15/2007 TOTAL DEPTH 12000 PERF.11134 - 11138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 | X | 1124 | -0- | -209 | -0- | 1019 | 2 | 105 | 9 | N | 95 | 9 | 1 | | | 218 |
| 11 | 1290 | X | 1018 | -0- | -272 | -0- | 882 | 2 | 136 | 9 | N | 124 | 188 | 1 | | | 154 |
| 12 | 1271 | X | 1141 | -0- | -130 | -0- | 956 | 2 | 185 | 9 | N | 168 | 180 | 1 | | | 142 |
| 01 | 1271 | X | 972 | -0- | -299 | -0- | 939 | 2 | 33 | 9 | N | 30 | 8 | 1 | | | 164 |
| 02 | 1092 | X | 942 | -0- | -150 | -0- | 912 | 2 | 30 | 9 | N | 27 | | | | | 191 |
| *03 | 1308 | X | 1308 | -0- | -0- | -0- | 1173 | 2 | 135 | 9 | N | 123 | 188 | 1 | | | 126 |

PHEASANT, SW (FRIO 11700) 71127 700 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
KEBO OIL & GAS, INC. 453170
WEST BLESSING WELL #: 1 RRCID -> 236239 COMPL. DATE 02/14/2008 TOTAL DEPTH 12000 PERF.11717 - 11748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7285 | | 6387 | -0- | -898 | -0- | 5944 | 2 | 443 | 9 | N | 403 | 540 | 1 | | | 416 |
| 11 | 7050 | | 5292 | -0- | -1758 | -0- | 5061 | 2 | 231 | 9 | N | 210 | 2 | 8 | | | 624 |
| 12 | 7285 | | 4945 | -0- | -2340 | -0- | 4602 | 2 | 343 | 9 | N | 312 | 552 | 1 | | | 384 |
| 01 | 7285 | | 4639 | -0- | -2646 | -0- | 4427 | 2 | 212 | 9 | N | 193 | | | | | 577 |
| 02 | 6328 | # | 4189 | -0- | -2139 | -0- | 3965 | 2 | 224 | 9 | N | 204 | 362 | 1 | | | 419 |
| 03 | 6386 | # | 4499 | -0- | -1887 | -0- | 4355 | 2 | 144 | 9 | N | 131 | 183 | 1 | | | 367 |

NORTHWEST BLESSING WELL #: 4 RRCID -> 269165 COMPL. DATE 07/12/2012 TOTAL DEPTH 12300 PERF.12133 - 12167

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 34887 | R | 34887 | -0- | -0- | -0- | 32479 | 2 | 2408 | 9 | N | 2189 | 2372 | 1 | | | 185 |
| 11 | 54532 | | 54532 | -0- | -0- | -0- | 50744 | 2 | 3788 | 9 | N | 3444 | 3515 | 1 | 2 | 8 | 112 |
| 12 | 57265 | | 57265 | -0- | -0- | -0- | 53177 | 2 | 4088 | 9 | N | 3716 | 3704 | 1 | | | 124 |
| 01 | 52911 | R | 52911 | -0- | -0- | -0- | 49362 | 2 | 3549 | 9 | N | 3226 | 3107 | 1 | | | 243 |
| 02 | 49112 | | 48093 | -0- | -1019 | -0- | 44693 | 2 | 3400 | 9 | N | 3091 | 3088 | 1 | | | 246 |
| *03 | 58840 | | 58840 | -0- | -0- | -0- | 55186 | 2 | 3654 | 9 | N | 3322 | 3461 | 1 | | | 107 |

PHEASANT-BOWERS (9800) 71141 500 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
HOLLIMON OIL CORPORATION 393345
ALVENA WELL #: 1 RRCID -> 178887 COMPL. DATE 07/17/2000 TOTAL DEPTH 12000 PERF. 9892 - 9930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5890 | X | 4640 | -0- | -1250 | -0- | 4397 | 2 | 243 | 9 | N | 221 | 174 | 1 | | | 247 |
| 11 | 5700 | X | 3126 | -0- | -2574 | -0- | 2951 | 2 | 175 | 9 | N | 159 | 173 | 1 | | | 233 |
| 12 | 5518 | X | 4301 | -0- | -1217 | -0- | 4126 | 2 | 175 | 9 | N | 159 | 180 | 1 | | | 212 |
| 01 | 4658 | X | 4658 | -0- | -0- | -0- | 4397 | 2 | 261 | 9 | N | 237 | 354 | 1 | | | 95 |
| 02 | 4748 | X | 4748 | -0- | -0- | -0- | 4526 | 2 | 222 | 9 | N | 202 | 179 | 1 | | | 118 |
| *03 | 5209 | X | 5209 | -0- | -0- | -0- | 4982 | 2 | 227 | 9 | N | 206 | 172 | 1 | | | 152 |

ALVENA SWD WELL #: 1 RRCID -> 199514 COMPL. DATE N/A TOTAL DEPTH 9650 PERF. 5955 - 6000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

PICKETT RIDGE (FRIO 4750) 71337 666 NON-ASSOCIATED ONE WELL CNTY: WHARTON
UNITED TEXAS PETROLEUM INC. 877688
WILBECK WELL #: 2A RRCID -> 214597 COMPL. DATE 01/13/2006 TOTAL DEPTH 10720 PERF. 4762 - 4766

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PICKETT RIDGE (FRIO 4900) 71337 700 NON-ASSOCIATED EXEMPT CNTY: WHARTON
ERMIS VACUUM SERVICE, LLC 253447
NILSON, A. N. WELL #: 2 RRCID -> 063210 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 3826 - 3836

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PICKETT RIDGE (FRIO 5500) 71337 825 NON-ASSOCIATED ONE WELL CNTY: WHARTON
UNITED TEXAS PETROLEUM INC. 877688
WILBECK WELL #: 3 RRCID -> 208229 COMPL. DATE 03/04/2005 TOTAL DEPTH 6010 PERF. 5516 - 5518

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 59 |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 59 |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 59 |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 59 |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 59 |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 59 |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 59 |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 59 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 59 |
| *01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 59 |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 59 |
| *03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 59 |

PIERCE (YEGUA DY-1) 71440 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
BALLARD EXPLORATION COMPANY,INC. 048169
PIERCE ESTATE A WELL #: 1ST RRCID -> 263198 COMPL. DATE 01/23/2011 TOTAL DEPTH 10423 PERF. 9707 - 9748

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 43003 | 43003 | -0- | -0- | -0- | 310 | 1 | 39907 | 2 | N | 2533 | 2815 | 1 | | 335 |
| | | | | | | 2786 | 9 | | | | | | | | |
| 11 | 57766 | 57766 | -0- | -0- | -0- | 300 | 1 | 53460 | 2 | N | 3642 | 3390 | 1 | | 587 |
| | | | | | | 4006 | 9 | | | | | | | | |
| 12 | 67071 | 67071 | -0- | -0- | -0- | 310 | 1 | 62432 | 2 | N | 3935 | 4031 | 1 | | 491 |
| | | | | | | 4329 | 9 | | | | | | | | |
| 01 | 67571 | 67571 | -0- | -0- | -0- | 310 | 1 | 62622 | 2 | N | 4217 | 4214 | 1 | | 494 |
| | | | | | | 4639 | 9 | | | | | | | | |
| 02 | 49679 | 49679 | -0- | -0- | -0- | 269 | 1 | 45809 | 2 | N | 3274 | 3130 | 1 | | 638 |
| | | | | | | 3601 | 9 | | | | | | | | |
| *03 | 51758 | 51758 | -0- | -0- | -0- | 288 | 1 | 48047 | 2 | N | 3112 | 3150 | 1 | | 600 |
| | | | | | | 3423 | 9 | | | | | | | | |

PIERCE RANCH (4700) 71451 260 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. 549836
PIERCE -E- WELL #: 4 RRCID -> 127103 COMPL. DATE 03/15/1988 TOTAL DEPTH 6350 PERF. 4713 - 4722

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PIERCE RANCH (4850) 71451 400 ASSOCIATED 49B CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. 549836
PIERCE ESTATES "E" WELL #: 13 RRCID -> 106527 COMPL. DATE 04/12/2006 TOTAL DEPTH 5000 PERF. 4845 - 4862

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PIERCE RANCH (5750) 71451 625 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
WUTHRICH, D. WELL #: 1 RRCID -> 204731 COMPL. DATE 06/19/2004 TOTAL DEPTH 6022 PERF. 5759 - 5761

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

PIERCE RIDGE (YEGUA 12150) 71452 800 NON-ASSOCIATED CAPACITY CNTY: WHARTON
BALLARD EXPLORATION COMPANY,INC. 048169
PIERCE ESTATE "B" WELL #: 1 RRCID -> 249561 COMPL. DATE 12/04/2008 TOTAL DEPTH 12555 PERF. 12456 - 12486

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 40101 X | 40101 | -0- | -0- | -0- | 310 | 1 | 37967 | 2 | N | 1658 | 1677 | 1 | 409 | | | | |
| | | | | | | 1824 | 9 | | | | | | | | | | | |
| 11 | 38819 X | 38819 | -0- | -0- | -0- | 300 | 1 | 37086 | 2 | N | 1303 | 1323 | 1 | 389 | | | | |
| | | | | | | 1433 | 9 | | | | | | | | | | | |
| 12 | 46059 X | 46059 | -0- | -0- | -0- | 307 | 1 | 43820 | 2 | N | 1756 | 1867 | 1 | 278 | | | | |
| | | | | | | 1932 | 9 | | | | | | | | | | | |
| 01 | 39503 X | 39503 | -0- | -0- | -0- | 273 | 1 | 37576 | 2 | N | 1504 | 1433 | 1 | 349 | | | | |
| | | | | | | 1654 | 9 | | | | | | | | | | | |
| 02 | 40006 X | 40006 | -0- | -0- | -0- | 258 | 1 | 38146 | 2 | N | 1456 | 1446 | 1 | 359 | | | | |
| | | | | | | 1602 | 9 | | | | | | | | | | | |
| *03 | 49576 X | 49576 | -0- | -0- | -0- | 310 | 1 | 47081 | 2 | N | 1986 | 2049 | 1 | 296 | | | | |
| | | | | | | 2185 | 9 | | | | | | | | | | | |

ROD WELL #: 1 RRCID -> 250812 COMPL. DATE 04/27/2009 TOTAL DEPTH 13458 PERF. 12360 - 12460

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

PIN OAK (MIOCENE 2760) 71532 600 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CAMOIL, INC. 127449
PATOS, INC. WELL #: 2 RRCID -> 138605 COMPL. DATE 06/07/1991 TOTAL DEPTH 5100 PERF. 2762 - 2765

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINCKEY (WILCOX) 71558 500 NON-ASSOCIATED ONE WELL CNTY: TYLER
D.C. ENERGY 196099
KIRBY LUMBER CO. WELL #: 1 RRCID -> 123660 COMPL. DATE 02/18/1987 TOTAL DEPTH 9460 PERF. 9231 - 9235

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINE FOREST (WALTON SAND) 71588 900 NON-ASSOCIATED ONE WELL CNTY: ORANGE
ARIES OPERATING, LP 030128
MIL-VID PROPERTIES WELL #: 2 RRCID -> 147701 COMPL. DATE 09/17/1993 TOTAL DEPTH 8181 PERF. 6310 - 6340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINE ISLAND BAYOU (YEGUA EY-1) 71607 495 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
WHITE OAK OPERATING COMPANY LLC 916954
GEMINI UNIT WELL #: 1 RRCID -> 201531 COMPL. DATE 05/01/2004 TOTAL DEPTH 10424 PERF. 10228 - 10328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7435 | X | 7435 | -0- | -0- | -0- | 863 1080 | 1 9 | 5492 | 2 | N | 982 | 1100 | 1 | | | 365 |
| 11 | 7140 | X | 6628 | -0- | -512 | -0- | 756 1001 | 1 9 | 4871 | 2 | N | 910 | 959 | 1 | 1 | 8 | 315 |
| 12 | 8201 | X | 8201 | -0- | -0- | -0- | 930 1265 | 1 9 | 6006 | 2 | N | 1150 | 983 | 1 | | | 482 |
| 01 | 8527 | X | 8527 | -0- | -0- | -0- | 930 1311 | 1 9 | 6286 | 2 | N | 1192 | 1154 | 1 | | | 520 |
| 02 | 7188 | X | 7188 | -0- | -0- | -0- | 774 1092 | 1 9 | 5322 | 2 | N | 993 | 1151 | 1 | | | 362 |
| *03 | 8209 | X | 8209 | -0- | -0- | -0- | 874 1257 | 1 9 | 6078 | 2 | N | 1143 | 979 | 1 | 1 | 8 | 525 |

PINE PRAIRIE, N. (WOODBINE) 71625 500 NON-ASSOCIATED ONE WELL CNTY: WALKER
SANDEL OPERATING COMPANY 747534
GIBBS BROS. WELL #: D 2 RRCID -> 083116 COMPL. DATE 04/03/1979 TOTAL DEPTH 11800 PERF.11667 - 11682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 2974 | -0- | 2974 | 5990 | 318 | 1 | 2612 | 2 | N | 40 | | | | | 135 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 425 | -0- | 425 | 6415 | 406 | 2 | 19 | 9 | N | 17 | | | | | 152 |
| *12 | | 3626 | 2541 | -0- | -1085 | 5330 | 318 | 1 | 2198 | 2 | N | 23 | | | | | 175 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 01 | | 4185 | 2253 | -0- | -1932 | 3398 | 318 | 1 | 1857 | 2 | N | 71 | 188 | 1 | | | 58 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 02 | | 3780 | 382 | -0- | -3398 | -0- | 382 | 2 | | | N | -0- | | | | | 58 |
| 03 | | 2976 # | 2179 | -0- | -797 | -0- | 318 | 1 | 1835 | 2 | N | 24 | | | | | 82 |
| | | | | | | | 26 | 9 | | | | | | | | | |

PINEHURST (CHASE) 71647 050 NON-ASSOCIATED SALVAGE CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P. 216378
PINEHURST GAS UNIT WELL #: 3 RRCID -> 211910 COMPL. DATE N/A TOTAL DEPTH 11150 PERF. 8862 - 8940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PINEHURST (UPPER WILCOX) 71647 260 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P. 216378
WINSLOW GAS UNIT "A" WELL #: 1 RRCID -> 178240 COMPL. DATE 12/21/1999 TOTAL DEPTH 11892 PERF.10055 - 10064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINEHURST (WILCOX CONS.) 71647 280 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P. 216378
PINEHURST UNIT WELL #: 1 RRCID -> 007851 COMPL. DATE 10/03/1995 TOTAL DEPTH 11983 PERF. 9702 - 10010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 943 N | 943 | -0- | -0- | -0- | 819 | 2 | 12 | 5 | Y | 102 | 97 | 1 | | | 59 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 11 | | 1221 N | 1221 | -0- | -0- | -0- | 1069 | 2 | 21 | 5 | Y | 119 | 91 | 1 | | | 87 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 12 | | 1229 N | 1229 | -0- | -0- | -0- | 1093 | 2 | 12 | 5 | Y | 113 | 87 | 1 | | | 113 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 01 | | 1117 N | 1117 | -0- | -0- | -0- | 960 | 2 | 16 | 5 | Y | 128 | 172 | 1 | | | 69 |
| | | | | | | | 141 | 9 | | | | | | | | | |
| 02 | | 1120 N | 1079 | -0- | -41 | -0- | 940 | 2 | 11 | 5 | Y | 116 | 123 | 1 | | | 62 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 03 | | 1240 N | 1053 | -0- | -187 | -0- | 970 | 2 | 10 | 5 | Y | 66 | 69 | 1 | | | 59 |
| | | | | | | | 73 | 9 | | | | | | | | | |

WINSLOW WELL #: 1D RRCID -> 007858 COMPL. DATE 03/10/1989 TOTAL DEPTH 11132 PERF. 3625 - 3795

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINEHURST (WILCOX CONS.) //CONT.// 71647 280 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
(M/SW) WILDWOOD ESTATES WELL #: 5 RRCID -> 061048 COMPL. DATE 08/07/1994 TOTAL DEPTH 11820 PERF. 9994 - 10190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 4490 | -0- | 4490 | 8493 | 4353 | 2 | 62 | 5 | Y | 68 | 57 | 1 | | | 39 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 11 | 12544 | X | 4051 | -0- | -8493 | -0- | 3927 | 2 | 51 | 5 | Y | 66 | 57 | 1 | | | 48 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 12 | 3753 | X | 3753 | -0- | -0- | -0- | 3651 | 2 | 39 | 5 | Y | 57 | 48 | 1 | | | 57 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 01 | 2883 | X | 2705 | -0- | -178 | -0- | 2616 | 2 | 42 | 5 | Y | 43 | 77 | 1 | | | 23 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 02 | 3314 | X | 3314 | -0- | -0- | -0- | 3196 | 2 | 37 | 5 | Y | 74 | 57 | 1 | | | 40 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 03 | 4092 | X | 2929 | -0- | -1163 | -0- | 2880 | 2 | 27 | 5 | Y | 20 | 42 | 1 | | | 18 |
| | | | | | | | 22 | 9 | | | | | | | | | |

PINEHURST GAS UNIT WELL #: 5 RRCID -> 079595 COMPL. DATE 02/26/2005 TOTAL DEPTH 14637 PERF.11508 - 11730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | 17 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 17 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 17 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 17 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 17 | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | 17 | | | | | Y | -0- | | | | | -0- |

DOGGETT, WENDELL J. WELL #: 1 RRCID -> 142914 COMPL. DATE 11/01/1992 TOTAL DEPTH 12215 PERF.11577 - 11854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DOGGETT, WENDELL J. WELL #: 2 RRCID -> 146058 COMPL. DATE 06/18/1993 TOTAL DEPTH 11550 PERF.11140 - 11418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5270 | X | 4463 | -0- | -807 | -0- | 4250 | 2 | 61 | 5 | Y | 138 | 151 | 1 | | | 92 |
| | | | | | | | 152 | 9 | | | | | | | | | |
| 11 | 5100 | X | 4186 | -0- | -914 | -0- | 3973 | 2 | 52 | 5 | Y | 146 | | | | | 238 |
| | | | | | | | 161 | 9 | | | | | | | | | |
| 12 | 5270 | X | 4156 | -0- | -1114 | -0- | 3960 | 2 | 43 | 5 | Y | 139 | 168 | 1 | | | 209 |
| | | | | | | | 153 | 9 | | | | | | | | | |
| 01 | 4929 | X | 2896 | -0- | -2033 | -0- | 2689 | 2 | 44 | 5 | Y | 148 | 165 | 1 | | | 192 |
| | | | | | | | 163 | 9 | | | | | | | | | |
| 02 | 4200 | X | 2956 | -0- | -1244 | -0- | 2800 | 2 | 33 | 5 | Y | 112 | 159 | 1 | | | 145 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 03 | 4464 | X | 3455 | -0- | -1009 | -0- | 3298 | 2 | 32 | 5 | Y | 114 | 166 | 1 | | | 93 |
| | | | | | | | 125 | 9 | | | | | | | | | |

PINEHURST GAS UNIT WELL #: 9 RRCID -> 147103 COMPL. DATE 09/23/2004 TOTAL DEPTH 12466 PERF.10176 - 11443

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 634 | N | 634 | -0- | -0- | -0- | 610 | 2 | 9 | 5 | Y | 14 | 16 | 1 | | | 8 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 960 | N | 400 | -0- | -560 | -0- | 368 | 2 | 8 | 5 | Y | 22 | 14 | 1 | | | 16 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 1209 | N | 418 | -0- | -791 | -0- | 393 | 2 | 4 | 5 | Y | 19 | 16 | 1 | | | 19 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 01 | 620 | N | 429 | -0- | -191 | -0- | 403 | 2 | 6 | 5 | Y | 18 | 27 | 1 | | | 10 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 491 | N | 491 | -0- | -0- | -0- | 469 | 2 | 5 | 5 | Y | 15 | 17 | 1 | | | 8 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *03 | 718 | N | 718 | -0- | -0- | -0- | 690 | 2 | 7 | 5 | Y | 19 | 10 | 1 | | | 17 |
| | | | | | | | 21 | 9 | | | | | | | | | |

PINEHURST (WILCOX CONS.) //CONT.// 71647 280 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
(M/SW) WILDWOOD ESTATES WELL #: 2 RRCID -> 147884 COMPL. DATE 12/10/1993 TOTAL DEPTH 12500 PERF.11171 - 11523

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5859 | X | 5728 | -0- | -131 | -0- | 5601 | 2 | 80 | 5 | Y | 43 | 42 | 1 | | | 20 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 11 | 6090 | X | 5079 | -0- | -1011 | -0- | 4970 | 2 | 66 | 5 | Y | 39 | 41 | 1 | | | 18 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 12 | 6293 | X | 4856 | -0- | -1437 | -0- | 4773 | 2 | 51 | 5 | Y | 29 | 36 | 1 | | | 11 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 01 | 6293 | X | 5097 | -0- | -1196 | -0- | 4880 | 2 | 172 | 5 | Y | 41 | 41 | 1 | | | 11 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 02 | 5264 | X | 4837 | -0- | -427 | -0- | 4736 | 2 | 56 | 5 | Y | 41 | 30 | 1 | | | 22 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 03 | 5735 | X | 4876 | -0- | -859 | -0- | 4690 | 2 | 119 | 5 | Y | 61 | 56 | 1 | | | 27 |
| | | | | | | | 67 | 9 | | | | | | | | | |

PINEHURST GAS UNIT WELL #: 11 RRCID -> 148711 COMPL. DATE 01/17/1994 TOTAL DEPTH 12029 PERF.11048 - 11458

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PINEHURST GAS UNIT WELL #: 13 RRCID -> 148817 COMPL. DATE 03/03/1994 TOTAL DEPTH 12175 PERF.10832 - 11476

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 873 | N | 873 | -0- | -0- | -0- | 843 | 2 | 12 | 5 | Y | 16 | 14 | 1 | | | 9 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 1230 | N | 545 | -0- | -685 | -0- | 514 | 2 | 11 | 5 | Y | 18 | 14 | 1 | | | 13 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 1240 | N | 498 | -0- | -742 | -0- | 479 | 2 | 5 | 5 | Y | 13 | 13 | 1 | | | 13 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 868 | N | 572 | -0- | -296 | -0- | 552 | 2 | 9 | 5 | Y | 10 | 18 | 1 | | | 5 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 563 | N | 563 | -0- | -0- | -0- | 549 | 2 | 7 | 5 | Y | 6 | 8 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *03 | 700 | N | 700 | -0- | -0- | -0- | 682 | 2 | 7 | 5 | Y | 10 | 4 | 1 | | | 9 |
| | | | | | | | 11 | 9 | | | | | | | | | |

PINEHURST GAS UNIT WELL #: 7 RRCID -> 151416 COMPL. DATE 08/31/1994 TOTAL DEPTH 12315 PERF.10193 - 10322

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2480 | X | 2480 | -0- | -0- | -0- | 2434 | 2 | 35 | 5 | Y | 10 | 10 | 1 | | | 6 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 2760 | X | 2536 | -0- | -224 | -0- | 2467 | 2 | 49 | 5 | Y | 18 | 11 | 1 | | | 13 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 2914 | X | 2144 | -0- | -770 | -0- | 2108 | 2 | 23 | 5 | Y | 12 | 13 | 1 | | | 12 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 2914 | X | 2508 | -0- | -406 | -0- | 2453 | 2 | 40 | 5 | Y | 14 | 19 | 1 | | | 7 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 2632 | X | 2067 | -0- | -565 | -0- | 2030 | 2 | 24 | 5 | Y | 12 | 13 | 1 | | | 6 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 2635 | X | 1775 | -0- | -860 | -0- | 1748 | 2 | 17 | 5 | Y | 9 | 7 | 1 | | | 8 |
| | | | | | | | 10 | 9 | | | | | | | | | |

PINEHURST GAS UNIT WELL #: 3 RRCID -> 154979 COMPL. DATE 03/12/2004 TOTAL DEPTH 11150 PERF. 9545 - 10282

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

PINEHURST (WILCOX CONS.) //CONT.// 71647 280 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DAMUTH WELL #: 1 RRCID -> 155955 COMPL. DATE 08/18/1995 TOTAL DEPTH 12205 PERF.11145 - 11802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | Y | 90 | | | 191 |
| 11 | 210 | N | -0- | -0- | -210 | -0- | | | Y | 83 | 175 | 1 | 99 |
| 12 | 248 | N | -0- | -0- | -248 | -0- | | | Y | 90 | | | 189 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | Y | 85 | 177 | 1 | 97 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | Y | 79 | | | 176 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | Y | 81 | 166 | 1 | 91 |

DEAN, W. A. "A" WELL #: 4 RRCID -> 157052 COMPL. DATE 12/14/1995 TOTAL DEPTH 12350 PERF.11114 - 12068

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4995 | X | 4995 | -0- | -0- | -0- | 4903 | 2 | 71 | 5 | Y | 19 | 19 | 1 | | | 11 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 5030 | X | 5030 | -0- | -0- | -0- | 4936 | 2 | 65 | 5 | Y | 26 | 18 | 1 | | | 19 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 4743 | X | 4183 | -0- | -560 | -0- | 4105 | 2 | 44 | 5 | Y | 31 | 19 | 1 | | | 31 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 01 | 5279 | X | 5279 | -0- | -0- | -0- | 5150 | 2 | 84 | 5 | Y | 41 | 50 | 1 | | | 22 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 02 | 4704 | X | 4389 | -0- | -315 | -0- | 4303 | 2 | 50 | 5 | Y | 33 | 38 | 1 | | | 17 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 03 | 5208 | X | 4008 | -0- | -1200 | -0- | 3922 | 2 | 38 | 5 | Y | 44 | 22 | 1 | | | 39 |
| | | | | | | | 48 | 9 | | | | | | | | | |

WINSLOW GAS UNIT "C" WELL #: 1 RRCID -> 159432 COMPL. DATE 06/25/1996 TOTAL DEPTH 12450 PERF.10990 - 11468

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PINEHURST GAS UNIT WELL #: 15 RRCID -> 160372 COMPL. DATE 07/01/2004 TOTAL DEPTH 12029 PERF.10830 - 11932

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9703 | X | 8750 | -0- | -953 | -0- | 8473 | 2 | 121 | 5 | Y | 142 | 149 | 1 | | | 82 |
| | | | | | | | 156 | 9 | | | | | | | | | |
| 11 | 10050 | X | 9152 | -0- | -898 | -0- | 8807 | 2 | 177 | 5 | Y | 153 | 124 | 1 | | | 111 |
| | | | | | | | 168 | 9 | | | | | | | | | |
| 12 | 10385 | X | 9243 | -0- | -1142 | -0- | 8977 | 2 | 97 | 5 | Y | 154 | 110 | 1 | | | 155 |
| | | | | | | | 169 | 9 | | | | | | | | | |
| 01 | 10385 | X | 9766 | -0- | -619 | -0- | 9395 | 2 | 152 | 5 | Y | 199 | 247 | 1 | | | 107 |
| | | | | | | | 219 | 9 | | | | | | | | | |
| 02 | 8960 | X | 8610 | -0- | -350 | -0- | 8333 | 2 | 97 | 5 | Y | 164 | 183 | 1 | | | 88 |
| | | | | | | | 180 | 9 | | | | | | | | | |
| 03 | 9455 | X | 9306 | -0- | -149 | -0- | 9088 | 2 | 87 | 5 | Y | 119 | 100 | 1 | | | 107 |
| | | | | | | | 131 | 9 | | | | | | | | | |

HAGAN WELL #: 2 RRCID -> 162186 COMPL. DATE 07/01/2004 TOTAL DEPTH 12250 PERF.11057 - 11924

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | N | 736 | -0- | -101 | -0- | 697 | 2 | 10 | 5 | Y | 26 | 32 | 1 | | | 15 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 1140 | N | 741 | -0- | -399 | -0- | 690 | 2 | 9 | 5 | Y | 38 | 25 | 1 | | | 28 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 12 | 1209 | N | 798 | -0- | -411 | -0- | 755 | 2 | 8 | 5 | Y | 32 | 28 | 1 | | | 32 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 01 | 755 | N | 755 | -0- | -0- | -0- | 704 | 2 | 11 | 5 | Y | 36 | 48 | 1 | | | 20 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 701 | N | 701 | -0- | -0- | -0- | 651 | 2 | 7 | 5 | Y | 39 | 38 | 1 | | | 21 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 03 | 806 | N | 379 | -0- | -427 | -0- | 351 | 2 | 3 | 5 | Y | 23 | 23 | 1 | | | 21 |
| | | | | | | | 25 | 9 | | | | | | | | | |

PINEHURST (WILCOX CONS.) //CONT.// 71647 280 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WINSLOW GAS UNIT "C" WELL #: 2 RRCID -> 162402 COMPL. DATE 12/15/1996 TOTAL DEPTH 12350 PERF.10976 - 11311

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4470 | X | 4470 | -0- | -0- | -0- | 4332 | 2 | 62 | 5 | Y | 69 | 158 | 1 | | | 100 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 11 | 5310 | X | 4328 | -0- | -982 | -0- | 4173 | 2 | 55 | 5 | Y | 91 | | | | | 191 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 12 | 5487 | X | 4239 | -0- | -1248 | -0- | 4084 | 2 | 44 | 5 | Y | 101 | 166 | 1 | | | 126 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 01 | 5487 | X | 4553 | -0- | -934 | -0- | 4326 | 2 | 69 | 5 | Y | 144 | 162 | 1 | | | 108 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| 02 | 4564 | X | 3922 | -0- | -642 | -0- | 3764 | 2 | 44 | 5 | Y | 104 | 174 | 1 | | | 38 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 03 | 4464 | X | 4412 | -0- | -52 | -0- | 4260 | 2 | 41 | 5 | Y | 101 | | | | | 139 |
| | | | | | | | 111 | 9 | | | | | | | | | |

PINEHURST GAS UNIT WELL #: 12 RRCID -> 165220 COMPL. DATE 07/01/2004 TOTAL DEPTH 12050 PERF.11072 - 11314

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1227 | N | 1227 | -0- | -0- | -0- | 1210 | 2 | 17 | 5 | Y | -0- | | | | | -0- |
| 11 | 1353 | N | 1353 | -0- | -0- | -0- | 1327 | 2 | 26 | 5 | Y | -0- | | | | | -0- |
| 12 | 1473 | N | 1473 | -0- | -0- | -0- | 1457 | 2 | 16 | 5 | Y | -0- | | | | | -0- |
| 01 | 1240 | N | 1166 | -0- | -74 | -0- | 1148 | 2 | 18 | 5 | Y | -0- | | | | | -0- |
| 02 | 1260 | N | 1149 | -0- | -111 | -0- | 1136 | 2 | 13 | 5 | Y | -0- | | | | | -0- |
| 03 | 1488 | N | 1298 | -0- | -190 | -0- | 1286 | 2 | 12 | 5 | Y | -0- | | | | | -0- |

WINSLOW GAS UNIT "B" WELL #: 1 RRCID -> 167567 COMPL. DATE 12/01/2004 TOTAL DEPTH 12500 PERF.10992 - 11776

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HAGAN WELL #: 3 RRCID -> 169289 COMPL. DATE 04/11/1998 TOTAL DEPTH 12500 PERF. 9786 - 9836

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PINEHURST GAS UNIT WELL #: 14 RRCID -> 171414 COMPL. DATE 11/13/1998 TOTAL DEPTH 11985 PERF. 9732 - 9783

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

(M/SW) WILDWOOD ESTATES WELL #: 4 RRCID -> 171417 COMPL. DATE 07/01/2004 TOTAL DEPTH 12050 PERF.11714 - 12328

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PINEHURST (WILCOX CONS.) //CONT.// 71647 280 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
PINEHURST GAS UNIT WELL #: 16 RRCID -> 173579 COMPL. DATE 09/27/2003 TOTAL DEPTH 9800 PERF. 9316 - 9553

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | X | 808 | -0- | -277 | -0- | 494 | 2 | 7 | 5 | Y | 279 | 296 | 1 | | | 161 |
| | | | | | | | 307 | 9 | | | | | | | | | |
| 11 | 1920 | X | -0- | -0- | -1920 | -0- | | | | | Y | 14 | 165 | 1 | | | 10 |
| 12 | 1519 | N | 619 | -0- | -900 | -0- | 360 | 2 | 4 | 5 | Y | 232 | 10 | 1 | | | 232 |
| | | | | | | | 255 | 9 | | | | | | | | | |
| 01 | 998 | N | 998 | -0- | -0- | -0- | 580 | 2 | 10 | 5 | Y | 371 | 404 | 1 | | | 199 |
| | | | | | | | 408 | 9 | | | | | | | | | |
| 02 | 1064 | N | 1064 | -0- | -0- | -0- | 709 | 2 | 8 | 5 | Y | 315 | 346 | 1 | | | 168 |
| | | | | | | | 347 | 9 | | | | | | | | | |
| *03 | 1145 | N | 1145 | -0- | -0- | -0- | 928 | 2 | 9 | 5 | Y | 189 | 188 | 1 | | | 169 |
| | | | | | | | 208 | 9 | | | | | | | | | |

(M/SW) WILDWOOD ESTATES WELL #: 1 RRCID -> 174722 COMPL. DATE 07/30/1999 TOTAL DEPTH 12500 PERF.10406 - 10522

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 402 | N | 402 | -0- | -0- | -0- | 325 | 2 | 3 | 5 | Y | 67 | 28 | 1 | | | 39 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 01 | 638 | N | 638 | -0- | -0- | -0- | 572 | 2 | 21 | 5 | Y | 41 | 58 | 1 | | | 22 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 02 | 655 | N | 655 | -0- | -0- | -0- | 618 | 2 | 7 | 5 | Y | 27 | 35 | 1 | | | 14 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| *03 | 814 | N | 814 | -0- | -0- | -0- | 773 | 2 | 19 | 5 | Y | 20 | 16 | 1 | | | 18 |
| | | | | | | | 22 | 9 | | | | | | | | | |

WINSLOW GAS UNIT "B" WELL #: 2 RRCID -> 175520 COMPL. DATE 11/11/1999 TOTAL DEPTH 12290 PERF.10178 - 10184

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | -0- |

PINEHURST GAS UNIT WELL #: 4 RRCID -> 178246 COMPL. DATE 03/04/2000 TOTAL DEPTH 11155 PERF.10288 - 10300

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DOGGETT, WENDELL J. WELL #: 4 RRCID -> 178806 COMPL. DATE 06/16/2000 TOTAL DEPTH 12300 PERF.10081 - 10087

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 813 | -0- | -2287 | 1277 | 775 | 2 | 12 | 5 | Y | 24 | 39 | 1 | | | 16 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 1909 | N | 632 | -0- | -1277 | -0- | 601 | 2 | 8 | 5 | Y | 21 | | | | | 37 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 616 | N | 616 | -0- | -0- | -0- | 582 | 2 | 6 | 5 | Y | 25 | 26 | 1 | | | 36 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 01 | 613 | N | 613 | -0- | -0- | -0- | 568 | 2 | 9 | 5 | Y | 33 | 28 | 1 | | | 41 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 02 | 592 | N | 592 | -0- | -0- | -0- | 565 | 2 | 7 | 5 | Y | 18 | 34 | 1 | | | 25 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 620 | N | 454 | -0- | -166 | -0- | 418 | 2 | 4 | 5 | Y | 29 | 30 | 1 | | | 24 |
| | | | | | | | 32 | 9 | | | | | | | | | |

PINEHURST (WILCOX CONS.) //CONT.// 71647 280 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DOGGETT, WENDELL J. WELL #: 3 RRCID -> 185813 COMPL. DATE 07/01/2004 TOTAL DEPTH 12350 PERF.10056 - 11502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 734 | -0- | -2366 | 297 | 717 | 2 | 10 | 5 | Y | 6 | | | | | 17 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1192 | N | 895 | -0- | -297 | -0- | 881 | 2 | 11 | 5 | Y | 3 | 15 | 1 | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1558 | N | 1558 | -0- | -0- | -0- | 1527 | 2 | 17 | 5 | Y | 13 | | | | | 18 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 2029 | N | 2029 | -0- | -0- | -0- | 1987 | 2 | 32 | 5 | Y | 9 | 17 | 1 | | | 10 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1496 | N | 1496 | -0- | -0- | -0- | 1470 | 2 | 17 | 5 | Y | 8 | | | | | 18 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 1550 | N | 1484 | -0- | -66 | -0- | 1447 | 2 | 14 | 5 | Y | 21 | 17 | 1 | | | 22 |
| | | | | | | | 23 | 9 | | | | | | | | | |

PINEHURST GAS UNIT WELL #: 8 RRCID -> 186703 COMPL. DATE N/A TOTAL DEPTH 12500 PERF.11160 - 11786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | Y | 17 | 8 | 1 | | | 9 |
| 02 | SHUT IN | | 184 | -0- | 184 | 184 | 37 | 2 | 147 | 9 | Y | 134 | 71 | 1 | | | 72 |
| *03 | 672 | N | 488 | -0- | -184 | -0- | 390 | 2 | 4 | 5 | Y | 85 | 81 | 1 | | | 76 |
| | | | | | | | 94 | 9 | | | | | | | | | |

PINEHURST GAS UNIT WELL #: 17 RRCID -> 216301 COMPL. DATE 03/11/2006 TOTAL DEPTH 12210 PERF.11236 - 11934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1747 | X | 1747 | -0- | -0- | -0- | 1703 | 2 | 25 | 5 | N | 17 | 15 | 1 | | | 10 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 2430 | X | 1480 | -0- | -950 | -0- | 1428 | 2 | 28 | 5 | N | 22 | 16 | 1 | | | 16 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 2511 | X | 1334 | -0- | -1177 | -0- | 1300 | 2 | 14 | 5 | N | 18 | 16 | 1 | | | 18 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 2511 | X | 1424 | -0- | -1087 | -0- | 1375 | 2 | 23 | 5 | N | 24 | 29 | 1 | | | 13 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 2212 | X | 1278 | -0- | -934 | -0- | 1240 | 2 | 14 | 5 | N | 22 | 23 | 1 | | | 12 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *03 | 1500 | N | 1500 | -0- | -0- | -0- | 1451 | 2 | 14 | 5 | N | 32 | 15 | 1 | | | 29 |
| | | | | | | | 35 | 9 | | | | | | | | | |

DEAN, W. A. "A" WELL #: 5 RRCID -> 220806 COMPL. DATE 03/15/2006 TOTAL DEPTH 12255 PERF.11281 - 12051

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WINSLOW "A" WELL #: 1 RRCID -> 257988 COMPL. DATE 02/01/2010 TOTAL DEPTH 11892 PERF.11015 - 11502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INC G-10 | | -0- | -0- | -0- | 731 | | | | | Y | 4 | 17 | 1 | | | 8 |
| 11 | 731 | N | -0- | -0- | -731 | -0- | | | | | Y | 11 | | | | | 19 |
| 12 | 114 | N | 114 | -0- | -0- | -0- | 95 | 2 | 1 | 5 | Y | 16 | 16 | 1 | | | 19 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 10 | 21 | 1 | | | 8 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 3 | 10 | 1 | | | 1 |
| 03 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | 4 | | | | | 5 |

PINEHURST, SW (WILCOX 11400) 71648 400 NON-ASSOCIATED EXEMPT CNTY: MONTGOMERY
GALLOWAY ENERGY CO. 293303
WELCH WELL #: 1 RRCID -> 121551 COMPL. DATE 11/16/1985 TOTAL DEPTH 12100 PERF.11398 - 11444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 33 | -0- | -60 | -0- | 20 | 1 | 13 | 2 | N | -0- | | | | | 105 |
| 11 | 60 | N | 41 | -0- | -19 | -0- | 23 | 1 | 18 | 2 | N | -0- | | | | | 105 |
| 12 | 22 | N | 22 | -0- | -0- | -0- | 10 | 1 | 12 | 2 | N | -0- | | | | | 105 |
| 01 | 41 | N | 41 | -0- | -0- | -0- | 22 | 1 | 19 | 2 | N | -0- | | | | | 105 |
| 02 | 44 | N | 44 | -0- | -0- | -0- | 24 | 1 | 20 | 2 | N | -0- | | | | | 105 |
| 03 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | 105 |

BAKER WELL #: 1 T RRCID -> 191423 COMPL. DATE 07/01/2000 TOTAL DEPTH 11650 PERF.10037 - 10043

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 41 | N | 41 | -0- | -0- | -0- | 25 | 1 | 16 | 2 | N | -0- | | | | | 79 |
| 11 | 60 | N | 54 | -0- | -6 | -0- | 30 | 1 | 24 | 2 | N | -0- | | | | | 79 |
| 12 | 43 | N | 43 | -0- | -0- | -0- | 20 | 1 | 23 | 2 | N | -0- | | | | | 79 |
| 01 | 55 | N | 55 | -0- | -0- | -0- | 29 | 1 | 26 | 2 | N | -0- | | | | | 79 |
| 02 | 59 | N | 59 | -0- | -0- | -0- | 32 | 1 | 27 | 2 | N | -0- | | | | | 79 |
| 03 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | 79 |

PINEHURST, SW. (YEGUA) 71648 495 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
GALLOWAY ENERGY CO. 293303
BAKER, REX WELL #: 1-C RRCID -> 180240 COMPL. DATE 07/01/2000 TOTAL DEPTH 11650 PERF. 5554 - 5558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FROST WELL #: 1 RRCID -> 255086 COMPL. DATE 07/03/2001 TOTAL DEPTH 2868 PERF. 2762 - 2772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLEASURE ISLAND (HACKBERRY) 71930 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
STATE TRACT 29 WELL #: 1 RRCID -> 223735 COMPL. DATE 04/30/2006 TOTAL DEPTH 13160 PERF.12654 - 12674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STATE TRACT 24 WELL #: 001 RRCID -> 245444 COMPL. DATE 10/06/2008 TOTAL DEPTH 12902 PERF.12661 - 12998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PLEASURE ISLAND (HACKBERRY) //CONT.// 71930 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
DAVIS PETROLEUM CORP. 206061
STATE TRACT 30 UNIT WELL #: 3 RRCID -> 243681 COMPL. DATE 06/14/2008 TOTAL DEPTH 13200 PERF.12710 - 12742

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PLEASURE ISLAND (HACKBERRY 2) 71930 600 NON-ASSOCIATED PRORATED CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
STATE TRACT 29 WELL #: 2 RRCID -> 259671 COMPL. DATE 07/24/2010 TOTAL DEPTH 12820 PERF.13370 - 13381

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 67053 | 14953 | -0- | -52100 | -0- | 1237 | 1 | 6532 | 2 | Y | 6527 | 6532 | 1 | | | 312 |
| | | | | | | 4 | 4 | 7180 | 9 | | | | | | | |
| 11 | 64890 | 54077 | -0- | -10813 | -0- | 1134 | 1 | 47165 | 2 | Y | 5189 | 5316 | 1 | | | 185 |
| | | | | | | 70 | 4 | 5708 | 9 | | | | | | | |
| 12 | 67053 | 59944 | -0- | -7109 | -0- | 1217 | 1 | 50102 | 2 | Y | 5281 | 5361 | 1 | | | 105 |
| | | | | | | 2816 | 4 | 5809 | 9 | | | | | | | |
| 01 | 67053 | 44133 | -0- | -22920 | -0- | 1009 | 1 | 36661 | 2 | Y | 3676 | 3662 | 1 | | | 119 |
| | | | | | | 2419 | 4 | 4044 | 9 | | | | | | | |
| *02 | 0 | 51596 | -0- | 51596 B | 51596 | 1168 | 1 | 44472 | 2 | Y | 5229 | 5054 | 1 | | | 294 |
| | | | | | | 204 | 4 | 5752 | 9 | | | | | | | |
| 03/01 BALANCING DATE STATUS -> 51596 | | | | | | | | | | | | | | | | |
| 03 | 35681 | -0- | -0- | -35681 B | 15915 | | | | | Y | -0- | 50 | 1 | | | 4 |

STATE TRACT 29 WELL #: 1 RRCID -> 269162 COMPL. DATE 06/29/2012 TOTAL DEPTH 13160 PERF.12572 - 12674

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17639 | 2020 | -0- | -15619 | -0- | 1015 | 1 | 500 | 2 | Y | 458 | 500 | 1 | | | 24 |
| | | | | | | 1 | 4 | 504 | 9 | | | | | | | |
| 11 | 17070 | 9124 | -0- | -7946 | -0- | 890 | 1 | 7652 | 2 | Y | 525 | 531 | 1 | | | 18 |
| | | | | | | 4 | 4 | 578 | 9 | | | | | | | |
| 12 | 17639 | 13394 | -0- | -4245 | -0- | 1015 | 1 | 11703 | 2 | Y | 574 | 581 | 1 | | | 11 |
| | | | | | | 45 | 4 | 631 | 9 | | | | | | | |
| 01 | 17639 | 2953 | -0- | -14686 | -0- | 995 | 1 | 1785 | 2 | Y | 100 | 108 | 1 | | | 3 |
| | | | | | | 63 | 4 | 110 | 9 | | | | | | | |
| *02 | 0 | 16993 | -0- | 16993 B | 16993 | 852 | 1 | 14249 | 2 | Y | 1623 | 1537 | 1 | | | 89 |
| | | | | | | 107 | 4 | 1785 | 9 | | | | | | | |
| 03/01 BALANCING DATE STATUS -> 16993 | | | | | | | | | | | | | | | | |
| 03 | 3999 | -0- | -0- | -3999 B | 12994 | | | | | Y | -0- | 2 | 1 | | | -0- |

STATE TRACT 24 WELL #: 001 RRCID -> 269299 COMPL. DATE 08/07/2012 TOTAL DEPTH 12902 PERF.12510 - 12820

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4526 # | -0- | -0- | -4526 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 4380 # | -0- | -0- | -4380 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 310 # | -0- | -0- | -310 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 310 # | -0- | -0- | -310 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | T. A. | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

PLEDGER (CARTER 7940) 71940 133 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
WISCH-SAINT UNIT WELL #: 7 L RRCID -> 093453 COMPL. DATE 03/17/1981 TOTAL DEPTH 8162 PERF. 7928 - 7939

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLEDGER (CAYCE 7650) 71940 135 ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
WISCH-SAINT UNIT WELL #: 5 RRCID -> 086109 COMPL. DATE 11/22/1979 TOTAL DEPTH 8950 PERF. 7613 - 7618

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PLEDGER (FRIO 6500-6800) 71940 142 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
PLEDGER GAS FIELD UNIT WELL #: 4 RRCID -> 007865 COMPL. DATE 05/26/1935 TOTAL DEPTH N/A PERF. 6668 - 6676

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PLEDGER GAS FIELD UNIT WELL #: 7 RRCID -> 007868 COMPL. DATE 04/29/1953 TOTAL DEPTH N/A PERF. 6738 - 6754

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLEDGER GAS FIELD UNIT WELL #: 13 RRCID -> 007874 COMPL. DATE 08/15/1946 TOTAL DEPTH N/A PERF. 6738 - 6800

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PLEDGER GAS FIELD UNIT WELL #: 15 RRCID -> 007876 COMPL. DATE 09/18/1946 TOTAL DEPTH 6870 PERF. 6810 - 6823

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLEDGER GAS FIELD UNIT WELL #: 17 RRCID -> 007878 COMPL. DATE 02/04/1950 TOTAL DEPTH 8050 PERF. 6818 - 6838

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLEDGER (FRIO 6500-6800) //CONT.// 71940 142 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710

PLEDGER GAS FIELD UNIT WELL #: 22 RRCID -> 007883 COMPL. DATE 11/24/1998 TOTAL DEPTH 6924 PERF. 4846 - 4852

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

PLEDGER GAS FIELD UNIT WELL #: 24 RRCID -> 007885 COMPL. DATE 07/05/1952 TOTAL DEPTH 6930 PERF. 6640 - 6665

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PLEDGER GAS FIELD UNIT WELL #: 29 RRCID -> 007890 COMPL. DATE 03/15/1934 TOTAL DEPTH N/A PERF. 6728 - 6738

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PLEDGER GAS FIELD UNIT WELL #: 30 RRCID -> 007891 COMPL. DATE 06/04/1953 TOTAL DEPTH N/A PERF. 6658 - 6681

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PLEDGER GAS FIELD UNIT WELL #: 31 RRCID -> 007892 COMPL. DATE 08/14/1945 TOTAL DEPTH 9900 PERF. 6824 - 6842

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

PLEDGER GAS FIELD UNIT WELL #: 34 RRCID -> 061802 COMPL. DATE 04/15/1975 TOTAL DEPTH 6900 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PLEDGER GAS FIELD UNIT WELL #: 36 RRCID -> 066733 COMPL. DATE 06/02/1976 TOTAL DEPTH 6900 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PLEDGER (FRIO 6500-6800) //CONT.// 71940 142 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710

PLEDGER GAS FIELD UNIT WELL #: 38 RRCID -> 070633 COMPL. DATE 03/02/1977 TOTAL DEPTH 6959 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PLEDGER GAS FIELD UNIT WELL #: 39 RRCID -> 070634 COMPL. DATE 03/09/1977 TOTAL DEPTH 6950 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PLEDGER GAS FIELD UNIT WELL #: 43 RRCID -> 071057 COMPL. DATE 05/27/1997 TOTAL DEPTH 6910 PERF. 6451 - 6455

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PLEDGER GAS FIELD UNIT WELL #: 42 RRCID -> 071081 COMPL. DATE 01/30/1990 TOTAL DEPTH 6950 PERF. 6554 - 6570

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PLEDGER GAS FIELD UNIT WELL #: 46 RRCID -> 082312 COMPL. DATE 05/05/1979 TOTAL DEPTH 6950 PERF. 6630 - 6642

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PLEDGER GAS FIELD UNIT WELL #: 47 RRCID -> 083431 COMPL. DATE 07/16/1979 TOTAL DEPTH 7150 PERF. 7036 - 7041

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

PLEDGER GFU WELL #: 49 RRCID -> 131637 COMPL. DATE 07/19/1989 TOTAL DEPTH 8200 PERF. 6736 - 6746

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

PLEDGER (FRIO 6500-6800) //CONT.// 71940 142 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
PLEDGER GU 1 WELL #: 2 RRCID -> 189218 COMPL. DATE 05/16/2002 TOTAL DEPTH 9000 PERF. 7011 - 7014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLEDGER GAS FIELD UNIT WELL #: 50 RRCID -> 228438 COMPL. DATE 10/21/2006 TOTAL DEPTH 8029 PERF. 6698 - 6700

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | X | -0- | -0- | -372 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLEDGER GAS FIELD UNIT WELL #: 51 RRCID -> 263101 COMPL. DATE 09/19/2011 TOTAL DEPTH 9000 PERF. 6695 - 6705

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11392 | X | 11392 | -0- | -0- | -0- | 2682 | 1 | 8710 | 2 | Y | -0- | | | | | -0- |
| 11 | 9911 | X | 9911 | -0- | -0- | -0- | 2439 | 1 | 7472 | 2 | Y | -0- | | | | | -0- |
| 12 | 6091 | X | 6091 | -0- | -0- | -0- | 1517 | 1 | 4574 | 2 | Y | -0- | | | | | -0- |
| 01 | 11377 | X | 401 | -0- | -10976 | -0- | 214 | 1 | 187 | 2 | Y | -0- | | | | | -0- |
| 02 | 10276 | X | 2 | -0- | -10274 | -0- | 1 | 1 | 1 | 2 | Y | -0- | | | | | -0- |
| 03 | 5952 | X | 2014 | -0- | -3938 | -0- | 417 | 1 | 1597 | 2 | Y | -0- | | | | | -0- |

PLEDGER (FRIO 7200) 71940 190 ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
MCFARLAND, ROBERT ET AL WELL #: 4 RRCID -> 133771 COMPL. DATE 03/06/1990 TOTAL DEPTH 8930 PERF. 7191 - 7201

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PLEDGER (FRIO 7220) 71940 195 ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
WISCH-SAINT UNIT WELL #: 7 U RRCID -> 125994 COMPL. DATE 11/01/1987 TOTAL DEPTH 8162 PERF. 7224 - 7227

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PLEDGER (FRIO 7260) 71940 200 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
PLEDGER GU 1 WELL #: 2 RRCID -> 085635 COMPL. DATE 11/07/1979 TOTAL DEPTH 9000 PERF. 7331 - 7337

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLEDGER (MIOCENE 4700) 71940 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
MCFARLAND, ROBERT ET AL WELL #: 6 C RRCID -> 085541 COMPL. DATE 10/10/1979 TOTAL DEPTH 7165 PERF. 4684 - 4695

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCFARLAND, ROBERT ET AL WELL #: 7 RRCID -> 110436 COMPL. DATE 01/06/1984 TOTAL DEPTH 9000 PERF. 4678 - 4692

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLEDGER (MIOCENE 5100 B) 71940 854 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
SMITH, T.L. JR. WELL #: 3 RRCID -> 137373 COMPL. DATE 02/27/1991 TOTAL DEPTH 6750 PERF. 5085 - 5095

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

POINT BOLIVAR, N. (S-7) 72138 675 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
GALVESTON BAY ENERGY, LLC 293371
STATE TRACT 343 WELL #: 14 RRCID -> 184684 COMPL. DATE 10/13/2000 TOTAL DEPTH 8810 PERF. 8429 - 8435

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

POINT BOLIVAR, N (12300) 72138 839 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
GALVESTON BAY ENERGY, LLC 293371
N. POINT BOLIVAR FRIO STATE UNIT WELL #: 5 RRCID -> 055546 COMPL. DATE 05/03/1973 TOTAL DEPTH 12550 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

STATE TRACT 343 WELL #: 1 RRCID -> 228017 COMPL. DATE 01/11/2007 TOTAL DEPTH 13430 PERF.13370 - 13427

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

POPEYE 72340 500 NON-ASSOCIATED CAPACITY CNTY: HARDIN
FAIRWAYS EXPLORATION & PROD, LLC 259796
ETOC WELL #: D 11 RRCID -> 265899 COMPL. DATE 02/08/2012 TOTAL DEPTH 13757 PERF.11236 - 11293

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ | G-10 | 3949 | -0- | 3949 | 7909 | 930 | 1 | 2737 | 3 | N | 256 | 201 | 1 | | | 308 |
| | | | | | | | 282 | 9 | | | | | | | | | |
| 11 | DLQ | G-10 | 3563 | -0- | 3563 | 11472 | 900 | 1 | 2366 | 3 | N | 270 | 395 | 1 | | | 183 |
| | | | | | | | 297 | 9 | | | | | | | | | |
| 12 | DLQ | G-10 | 3702 | -0- | 3702 | 15174 | 930 | 1 | 2462 | 3 | N | 282 | 190 | 1 | | | 275 |
| | | | | | | | 310 | 9 | | | | | | | | | |
| 01 | 18522 | X | 3348 | -0- | -15174 | -0- | 915 | 1 | 2184 | 3 | N | 226 | 191 | 1 | | | 310 |
| | | | | | | | 249 | 9 | | | | | | | | | |
| 02 | 2280 | X | 2280 | -0- | -0- | -0- | 630 | 1 | 1419 | 3 | N | 210 | 406 | 1 | | | 114 |
| | | | | | | | 231 | 9 | | | | | | | | | |
| 03 | 3627 | X | 3337 | -0- | -290 | -0- | 930 | 1 | 2119 | 3 | N | 262 | 202 | 1 | | | 174 |
| | | | | | | | 288 | 9 | | | | | | | | | |

KERR-MCGEE OIL & GAS ONSHORE LP 457807
BP AMERICA A-437 WELL #: 1 RRCID -> 250485 COMPL. DATE 06/05/2008 TOTAL DEPTH 14305 PERF.11044 - 11072

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 65100 | X | 57411 | -0- | -7689 | -0- | 53205 | 3 | 4206 | 9 | N | 3824 | 3792 | 1 | | | 141 |
| 11 | 59220 | X | 54834 | -0- | -4386 | -0- | 50757 | 3 | 4077 | 9 | N | 3706 | 3500 | 1 | | | 347 |
| 12 | 61194 | X | 55789 | -0- | -5405 | -0- | 51587 | 3 | 4202 | 9 | N | 3820 | 3905 | 1 | | | 262 |
| 01 | 58714 | X | 56513 | -0- | -2201 | -0- | 52143 | 3 | 4370 | 9 | N | 3973 | 3947 | 1 | | | 288 |
| 02 | 53032 | X | 50721 | -0- | -2311 | -0- | 47066 | 3 | 3655 | 9 | N | 3323 | 3274 | 1 | | | 337 |
| 03 | 56172 | X | 51270 | -0- | -4902 | -0- | 47147 | 3 | 4123 | 9 | N | 3748 | 3905 | 1 | | | 180 |

BP AMERICA A-893 UNIT WELL #: 1 RRCID -> 257442 COMPL. DATE 11/05/2009 TOTAL DEPTH 12330 PERF.11080 - 11100

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7502 | X | 6666 | -0- | -836 | -0- | 5782 | 3 | 884 | 9 | N | 804 | 923 | 1 | | | 219 |
| 11 | 7080 | X | 5989 | -0- | -1091 | -0- | 5486 | 3 | 503 | 9 | N | 457 | 327 | 1 | | | 349 |
| 12 | 7254 | X | 6834 | -0- | -420 | -0- | 6142 | 3 | 692 | 9 | N | 629 | 720 | 1 | | | 258 |
| 01 | 7203 | X | 7203 | -0- | -0- | -0- | 6486 | 3 | 717 | 9 | N | 652 | 579 | 1 | | | 331 |
| 02 | 8779 | X | 8779 | -0- | -0- | -0- | 7786 | 3 | 993 | 9 | N | 903 | 771 | 1 | | | 463 |
| 03 | 6820 | X | 6101 | -0- | -719 | -0- | 5906 | 3 | 195 | 9 | N | 177 | 418 | 1 | | | 222 |

POPEYE (WILCOX K SAND) 72340 750 NON-ASSOCIATED ONE WELL CNTY: HARDIN
KERR-MCGEE OIL & GAS ONSHORE LP 457807
BP AMERICA A-893 UNIT WELL #: 1 RRCID -> 257443 COMPL. DATE 08/18/2009 TOTAL DEPTH 12330 PERF.11514 - 11520

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PORT ACRES (FRIO 5) 72378 090 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
WILSON JR. HIGH UNIT WELL #: 1 RRCID -> 226525 COMPL. DATE 03/20/2007 TOTAL DEPTH 10200 PERF. 9878 - 9953

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 30528 | | 30528 | -0- | -0- | -0- | 279 | 1 | 29625 | 3 | N | 567 | 751 | 1 | 1 | 8 | 170 |
| | | | | | | | 624 | 9 | | | | | | | | | |
| 11 | 11228 | | 11228 | -0- | -0- | -0- | 135 | 1 | 10869 | 3 | N | 204 | 195 | 1 | | | 179 |
| | | | | | | | 224 | 9 | | | | | | | | | |
| 12 | 3596 | | 3528 | -0- | -68 | -0- | 47 | 1 | 3467 | 3 | N | 13 | 168 | 1 | | | 24 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 24504 | | 24504 | -0- | -0- | -0- | 519 | 1 | 23503 | 3 | N | 438 | 380 | 1 | | | 82 |
| | | | | | | | 482 | 9 | | | | | | | | | |
| *02 | 40668 | | 40668 | -0- | -0- | -0- | 1092 | 1 | 39045 | 3 | N | 483 | 393 | 1 | | | 172 |
| | | | | | | | 531 | 9 | | | | | | | | | |
| 03 | 3596 | | NO RPT | -0- | -3596 | -0- | | | | | N | NO RPT | | | | | 172 |

PORT ACRES (HACK. 9600) 72378 210 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
CRIMSON EXPLORATION OPER., INC. 190005
WINGATE WELL #: 1 RRCID -> 176897 COMPL. DATE 04/20/2000 TOTAL DEPTH 10000 PERF. 9526 - 9604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7024 | | 7024 | -0- | -0- | -0- | 17 | 1 | 6957 | 2 | N | 45 | | | | | 123 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 11 | 6762 | | 6762 | -0- | -0- | -0- | 6714 | 2 | 48 | 9 | N | 44 | | | | | 167 |
| 12 | 6944 | | 6764 | -0- | -180 | -0- | 29 | 1 | 6684 | 2 | N | 46 | | | | | 213 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 01 | 6944 | | 6774 | -0- | -170 | -0- | 13 | 1 | 6707 | 2 | N | 49 | 194 | 1 | | | 68 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 02 | 6272 | | 5235 | -0- | -1037 | -0- | 5194 | 2 | 41 | 9 | N | 37 | | | | | 105 |
| *03 | 7474 | | 7474 | -0- | -0- | -0- | 261 | 1 | 7156 | 2 | N | 52 | | | | | 157 |
| | | | | | | | 57 | 9 | | | | | | | | | |

PORT ACRES (HACK. 10,600) 72378 540 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
BEAUXART GARDENS UNIT WELL #: 1 RRCID -> 194511 COMPL. DATE 04/04/2003 TOTAL DEPTH 10692 PERF.10340 - 10360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6820 | # | 6586 | -0- | -234 | -0- | 120 | 1 | 6004 | 3 | N | 311 | 381 | 1 | | | 64 |
| | | | | | | | 120 | 4 | 342 | 9 | | | | | | | |
| 11 | 6600 | # | 6145 | -0- | -455 | -0- | 120 | 1 | 5583 | 3 | N | 293 | 185 | 1 | | | 172 |
| | | | | | | | 120 | 4 | 322 | 9 | | | | | | | |
| 12 | 6729 | R | 6729 | -0- | -0- | -0- | 124 | 1 | 6130 | 3 | N | 319 | 394 | 1 | | | 97 |
| | | | | | | | 124 | 4 | 351 | 9 | | | | | | | |
| 01 | 6572 | # | 6108 | -0- | -464 | -0- | 124 | 1 | 5524 | 3 | N | 305 | 188 | 1 | | | 214 |
| | | | | | | | 124 | 4 | 336 | 9 | | | | | | | |
| 02 | 5936 | # | 3268 | -0- | -2668 | -0- | 92 | 1 | 2953 | 3 | N | 119 | 202 | 1 | | | 131 |
| | | | | | | | 92 | 4 | 131 | 9 | | | | | | | |
| 03 | 6572 | # | 632 | -0- | -5940 | -0- | 124 | 1 | 124 | 4 | N | 349 | 366 | 1 | | | 114 |
| | | | | | | | 384 | 9 | | | | | | | | | |

BEAUXART GARDENS SWD WELL #: 2 RRCID -> 206081 COMPL. DATE 12/10/2004 TOTAL DEPTH 3444 PERF. 2652 - 3100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PORT ACRES (MARG-FRIO CONS.) 72379 550 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
WILSON JR. HIGH UNIT WELL #: 1 RRCID -> 270805 COMPL. DATE 03/27/2002 TOTAL DEPTH 10200 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 39928 | X | NO RPT | -0- | -39928 | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 38640 | X | NO RPT | -0- | -38640 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 39928 | X | NO RPT | -0- | -39928 | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 39928 | X | NO RPT | -0- | -39928 | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DELQ PR | | 40756 | -0- | 40756 | 40756 | 1092 | 1 | 39045 | 3 | N | 563 | 392 | 1 | | | 171 |
| | | | | | | | 619 | 9 | | | | | | | | | |
| *03 | DELQ PR | | 1695 | -0- | 1695 | 42451 | 1209 | 1 | 486 | 9 | N | 442 | 408 | 1 | | | 205 |

PORT ARTHUR (HACKBERRY) 72398 775 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
CHRISTIAN OPERATING COMPANY 150916
DOORNBOS WELL #: 306 RRCID -> 124270 COMPL. DATE 10/09/1995 TOTAL DEPTH 11809 PERF. 4198 - 4780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PORT ARTHUR (HACKBERRY) //CONT.// 72398 775 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
CHRISTIAN OPERATING COMPANY //CONT.// 150916
DOORNBOS WELL #: 4 RRCID -> 153748 COMPL. DATE N/A TOTAL DEPTH 12000 PERF.11338 - 11360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DOORNBOS WELL #: 211 RRCID -> 163505 COMPL. DATE 05/07/1997 TOTAL DEPTH 12175 PERF.11016 - 11156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ELLIOTT OIL & GAS OPERATING CO. 247836
LAUREN WELL #: 1 RRCID -> 201789 COMPL. DATE 02/29/2008 TOTAL DEPTH 14200 PERF.11280 - 11300

| M O | ALLOW | | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 23602 | X | 23602 | -0- | -0- | -0- | 22052 | 2 | 1550 | 9 | N | 1409 | 1303 | 1 | | | 313 |
| 11 | 22798 | X | 22798 | -0- | -0- | -0- | 21357 | 2 | 1441 | 9 | N | 1310 | 1346 | 1 | | | 277 |
| 12 | 23994 | X | 22709 | -0- | -1285 | -0- | 21767 | 2 | 942 | 9 | N | 856 | 956 | 1 | | | 177 |
| 01 | 26778 | X | 26778 | -0- | -0- | -0- | 24792 | 2 | 1986 | 9 | N | 1805 | 1469 | 1 | | | 513 |
| 02 | 21672 | X | 9011 | -0- | -12661 | -0- | 8578 | 2 | 433 | 9 | N | 394 | 749 | 1 | | | 158 |
| 03 | 21545 | X | 12294 | -0- | -9251 | -0- | 11488 | 2 | 806 | 9 | N | 733 | 583 | 1 | | | 308 |

PORT ARTHUR (HACKBERRY, LO.STR.) 72398 832 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
HENRY JACOB UNIT WELL #: 1 RRCID -> 193824 COMPL. DATE 02/16/2003 TOTAL DEPTH 11360 PERF.10926 - 10938

| M O | ALLOW | | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3317 | # | 10 | -0- | -3307 | -0- | 3 | 1 | 7 | 2 | N | -0- | | | | | 194 |
| 11 | 3210 | # | 38 | -0- | -3172 | -0- | 32 | 2 | 6 | 9 | N | 5 | | | | | 199 |
| 12 | 3317 | # | -0- | -0- | -3317 | -0- | | | | | N | -0- | 115 | 1 | | | 84 |
| 01 | 3038 | # | -0- | -0- | -3038 | -0- | | | | | N | 5 | | | | | 89 |
| 02 | 2744 | # | -0- | -0- | -2744 | -0- | | | | | N | -0- | | | | | 89 |
| 03 | 31 | # | 11 | -0- | -20 | -0- | 3 | 1 | 2 | 2 | N | 5 | | | | | 94 |
| | | | | | | | 6 | 9 | | | | | | | | | |

HENRY JACOB SWD WELL #: 2 RRCID -> 202408 COMPL. DATE 06/08/2004 TOTAL DEPTH 3010 PERF. 2570 - 2655

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PORT NECHES 72441 001 ASSOCIATED CAPACITY CNTY: ORANGE
BEND PETROLEUM CORP. 064129
STARK WELL #: 19 RRCID -> 256991 COMPL. DATE 03/26/2010 TOTAL DEPTH 8575 PERF. 8034 - 8185

| M O | ALLOW | | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |

PORT NECHES //CONT.// 72441 001 ASSOCIATED CAPACITY CNTY: ORANGE
LINC GULF COAST PETROLEUM, INC. 500796
KUHN, H. J. TR 2 WELL #: 19 RRCID -> 069481 COMPL. DATE 02/11/1994 TOTAL DEPTH 2354 PERF. 1354 - 1371

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

POLK, J.V. B O/A WELL #: 31 RRCID -> 076732 COMPL. DATE 09/20/1992 TOTAL DEPTH 6333 PERF. 3322 - 3327

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

POLK-KUHN-GLASS WELL #: 4 RRCID -> 201189 COMPL. DATE 03/04/2004 TOTAL DEPTH 8075 PERF. 2370 - 2380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 1178 | X | -0- | -0- | -1178 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PORT NECHES, N. (FRIO HACKBERRY) 72443 166 NON-ASSOCIATED ONE WELL CNTY: ORANGE
XTO ENERGY INC. 945936
TODD ROYALTY SYNDICATE WELL #: 4 RRCID -> 101934 COMPL. DATE 07/12/1982 TOTAL DEPTH 9460 PERF. 8872 - 9064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 42 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 42 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 42 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 42 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 42 |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 42 |

PORT NECHES, N (SEG EAST 8300) 72443 747 NON-ASSOCIATED ONE WELL CNTY: ORANGE
LINC GULF COAST PETROLEUM, INC. 500796
POLK, J. V., -A- WELL #: 11 RRCID -> 008015 COMPL. DATE 07/19/1956 TOTAL DEPTH N/A PERF. 8094 - 8230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3445 | -0- | 345 | 2050 | 3445 | 1 | | | N | -0- | | | | | -0- |
| 11 | 3000 | N | 3337 | -0- | 337 | 2387 | 3337 | 1 | | | N | -0- | | | | | -0- |
| 12 | 3180 | | 3180 | -0- | -0- | 2387 | 3180 | 1 | | | N | -0- | | | | | -0- |
| 01 | 4133 | | 4133 | -0- | -0- | 2387 | 4133 | 1 | | | N | -0- | | | | | -0- |
| 02 | 3180 | | 2467 | -0- | -713 | 1674 | 2467 | 1 | | | N | -0- | | | | | -0- |
| *03 | 2819 | | 2819 | -0- | -0- | 1674 | 2819 | 1 | | | N | -0- | | | | | -0- |

STARK, W. H., -B- WELL #: 21 RRCID -> 008017 COMPL. DATE 05/19/1950 TOTAL DEPTH 8667 PERF. 8408 - 8452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PORT NECHES, N (SEG WEST 8600) 72443 830 NON-ASSOCIATED ONE WELL CNTY: ORANGE
MAGNUM PRODUCING, LP 521516
TORTORIS ET AL WELL #: 1 RRCID -> 264350 COMPL. DATE 01/05/2012 TOTAL DEPTH 8752 PERF. 8652 - 8678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 133579 | | 66606 | -0- | -66973 | 591261 | 65573 | 2 | 1033 | 9 | N | 939 | 1355 | 1 | | | 360 |
| 11 | 129270 | | 56503 | -0- | -72767 | 518494 | 55405 | 2 | 1098 | 9 | N | 998 | 1151 | 1 | | | 207 |
| 12 | 133579 | | 50289 | -0- | -83290 | 435204 | 49315 | 2 | 974 | 9 | N | 885 | 776 | 1 | 1 | 8 | 315 |
| 01 | 133579 | | 51069 | -0- | -82510 | 352694 | 50098 | 2 | 971 | 9 | N | 883 | 984 | 1 | 2 | 8 | 212 |
| 02 | 120652 | | 43349 | -0- | -77303 | 275391 | 42489 | 2 | 860 | 9 | N | 782 | 776 | 1 | | | 218 |
| *03 | 49972 | | 45886 | -0- | -4086 | 271305 | 44986 | 2 | 900 | 9 | N | 818 | 786 | 1 | 1 | 8 | 249 |

PORTER'S CREEK (DY-5) 72481 495 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
HOLT, JAMES I. ET UX WELL #: 2 RRCID -> 186625 COMPL. DATE 08/06/2001 TOTAL DEPTH 8000 PERF. 7358 - 7378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 2 | 1 | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PORTER'S CREEK (YEGUA) 72481 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
RICHTER-NILES WELL #: 1 RRCID -> 130070 COMPL. DATE 06/30/2001 TOTAL DEPTH 8150 PERF. 7737 - 7829

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4092 | X | 3723 | -0- | -369 | -0- | 327<br>14 | 1<br>9 | 3382 | 2 | N | 13 | | | | | 140 |
| 11 | 3928 | X | 3928 | -0- | -0- | -0- | 337<br>13 | 1<br>9 | 3578 | 2 | N | 12 | | | | | 152 |
| 12 | 3999 | X | 3982 | -0- | -17 | -0- | 330<br>11 | 1<br>9 | 3641 | 2 | N | 10 | | | | | 162 |
| 01 | 3999 | X | 3144 | -0- | -855 | -0- | 277<br>29 | 1<br>9 | 2838 | 2 | N | 26 | 150 | 1 | | | 38 |
| 02 | 3668 | X | 3033 | -0- | -635 | -0- | 228<br>13 | 1<br>9 | 2792 | 2 | N | 12 | | | | | 50 |
| 03 | 4061 | X | 3872 | -0- | -189 | -0- | 357<br>9 | 1<br>9 | 3506 | 2 | N | 8 | | | | | 58 |

HAHN, PETER H. ET AL UNIT WELL #: 1 RRCID -> 132219 COMPL. DATE 09/01/1989 TOTAL DEPTH 8150 PERF. 7701 - 7740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9672 | X | 8364 | -0- | -1308 | -0- | 736<br>29 | 1<br>9 | 7599 | 2 | N | 26 | | | | | 140 |
| 11 | 8190 | X | 6374 | -0- | -1816 | -0- | 546<br>22 | 1<br>9 | 5806 | 2 | N | 20 | | | | | 160 |
| 12 | 8463 | X | 7735 | -0- | -728 | -0- | 641<br>23 | 1<br>9 | 7071 | 2 | N | 21 | | | | | 181 |
| 01 | 8463 | X | 6206 | -0- | -2257 | -0- | 551<br>23 | 1<br>9 | 5632 | 2 | N | 21 | | | | | 202 |
| 02 | 7560 | X | 6038 | -0- | -1522 | -0- | 456<br>7 | 1<br>9 | 5575 | 2 | N | 6 | | | | | 208 |
| 03 | 8370 | X | 6771 | -0- | -1599 | -0- | 624<br>18 | 1<br>9 | 6129 | 2 | N | 16 | | | | | 224 |

PORTER'S CREEK (YEGUA) //CONT.// 72481 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. //CONT.// 263701
HALAMICEK, J. A. ET AL UNIT WELL #: 1 RRCID -> 132532 COMPL. DATE 10/31/1989 TOTAL DEPTH 8127 PERF. 7765 - 7837

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3695 | X | 3695 | -0- | -0- | -0- | 321 | 1 | 3313 | 2 | N | 55 | | | | | 93 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 11 | 5165 | X | 5165 | -0- | -0- | -0- | 443 | 1 | 4710 | 2 | N | 11 | | | | | 104 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 4029 | X | 4029 | -0- | -0- | -0- | 334 | 1 | 3683 | 2 | N | 11 | | | | | 115 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 3648 | X | 3648 | -0- | -0- | -0- | 323 | 1 | 3299 | 2 | N | 24 | | | | | 139 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 4018 | X | 4018 | -0- | -0- | -0- | 304 | 1 | 3714 | 2 | N | -0- | | | | | 139 |
| 03 | 2914 | X | 1745 | -0- | -1169 | -0- | 158 | 1 | 1555 | 2 | N | 29 | 151 | 1 | | | 17 |
| | | | | | | | 32 | 9 | | | | | | | | | |

CARRIERE-HENDERSON WELL #: 1 RRCID -> 133688 COMPL. DATE 01/05/1990 TOTAL DEPTH 8050 PERF. 7738 - 7775

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6944 | X | 5671 | -0- | -1273 | -0- | 500 | 1 | 5162 | 2 | N | 8 | | | | | 102 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 5932 | X | 5932 | -0- | -0- | -0- | 507 | 1 | 5390 | 2 | N | 32 | | | | | 134 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 12 | 5921 | X | 5921 | -0- | -0- | -0- | 491 | 1 | 5421 | 2 | N | 8 | | | | | 142 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 5673 | X | 5063 | -0- | -610 | -0- | 449 | 1 | 4590 | 2 | N | 22 | | | | | 164 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *02 | 5544 | X | 4662 | -0- | -882 | -0- | 346 | 1 | 4228 | 2 | N | 80 | 176 | 1 | | | 68 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| *03 | 6223 | X | 6223 | -0- | -0- | -0- | 570 | 1 | 5592 | 2 | N | 55 | | | | | 123 |
| | | | | | | | 61 | 9 | | | | | | | | | |

BELL FARM WELL #: 1 RRCID -> 134106 COMPL. DATE 03/03/1990 TOTAL DEPTH 8150 PERF. 7678 - 7758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8078 | X | 8078 | -0- | -0- | -0- | 713 | 1 | 7365 | 2 | N | -0- | | | | | 162 |
| 11 | 7843 | X | 7843 | -0- | -0- | -0- | 675 | 1 | 7168 | 2 | N | -0- | | | | | 162 |
| 12 | 8121 | X | 8121 | -0- | -0- | -0- | 675 | 1 | 7446 | 2 | N | -0- | | | | | 162 |
| 01 | 6736 | X | 6736 | -0- | -0- | -0- | 600 | 1 | 6136 | 2 | N | -0- | | | | | 162 |
| 02 | 6357 | X | 6357 | -0- | -0- | -0- | 481 | 1 | 5876 | 2 | N | -0- | | | | | 162 |
| *03 | 7424 | X | 7424 | -0- | -0- | -0- | 686 | 1 | 6738 | 2 | N | -0- | | | | | 162 |

SCHNEIDER, EDDIE L. ET AL WELL #: 1 RRCID -> 134366 COMPL. DATE 12/15/1989 TOTAL DEPTH 8150 PERF. 7760 - 7790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2356 | X | 1899 | -0- | -457 | -0- | 166 | 1 | 1714 | 2 | N | 17 | | | | | 94 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 2000 | X | 2000 | -0- | -0- | -0- | 171 | 1 | 1822 | 2 | N | 6 | | | | | 100 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 1981 | X | 1981 | -0- | -0- | -0- | 163 | 1 | 1801 | 2 | N | 15 | | | | | 115 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 1953 | X | 1695 | -0- | -258 | -0- | 150 | 1 | 1537 | 2 | N | 7 | | | | | 122 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1876 | X | 1624 | -0- | -252 | -0- | 121 | 1 | 1481 | 2 | N | 20 | | | | | 142 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 2077 | X | 1995 | -0- | -82 | -0- | 184 | 1 | 1804 | 2 | N | 6 | | | | | 148 |
| | | | | | | | 7 | 9 | | | | | | | | | |

PORTER'S CREEK (YEGUA) //CONT.// 72481 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. //CONT.// 263701
CARRIERE, EVELYN C. ET AL WELL #: 1 RRCID -> 135650 COMPL. DATE 08/02/1990 TOTAL DEPTH 8153 PERF. 7764 - 7815

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6293 | X | 5740 | -0- | -553 | -0- | 507 | 1 | 5233 | 2 | N | -0- | | | | | 137 |
| 11 | 5610 | X | 5548 | -0- | -62 | -0- | 475 | 1 | 5048 | 2 | N | 23 | | | | | 160 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 5832 | X | 5832 | -0- | -0- | -0- | 483 | 1 | 5327 | 2 | N | 20 | | | | | 180 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 5797 | X | 4841 | -0- | -956 | -0- | 429 | 1 | 4388 | 2 | N | 22 | | | | | 202 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 5180 | X | 4425 | -0- | -755 | -0- | 333 | 1 | 4075 | 2 | N | 15 | 182 | 1 | | | 35 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 5828 | X | 5069 | -0- | -759 | -0- | 466 | 1 | 4572 | 2 | N | 28 | | | | | 63 |
| | | | | | | | 31 | 9 | | | | | | | | | |

MEEK, ROBERT E. WELL #: 1 RRCID -> 135998 COMPL. DATE 09/08/1990 TOTAL DEPTH 8100 PERF. 7742 - 7809

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | X | 945 | -0- | -140 | -0- | 83 | 1 | 858 | 2 | N | 4 | | | | | 57 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 964 | X | 964 | -0- | -0- | -0- | 82 | 1 | 876 | 2 | N | 5 | | | | | 62 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 992 | X | 988 | -0- | -4 | -0- | 80 | 1 | 884 | 2 | N | 22 | | | | | 84 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 992 | X | 791 | -0- | -201 | -0- | 70 | 1 | 718 | 2 | N | 3 | | | | | 87 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 896 | X | 697 | -0- | -199 | -0- | 53 | 1 | 644 | 2 | N | -0- | | | | | 87 |
| 03 | 992 | X | 935 | -0- | -57 | -0- | 86 | 1 | 843 | 2 | N | 5 | | | | | 92 |
| | | | | | | | 6 | 9 | | | | | | | | | |

CARRIERE-NITSCH WELL #: 1 RRCID -> 135999 COMPL. DATE 09/21/1990 TOTAL DEPTH 8150 PERF. 7780 - 7876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5146 | X | 14 | -0- | -5132 | -0- | 1 | 1 | 13 | 2 | N | -0- | | | | | 212 |
| 11 | 4980 | X | 889 | -0- | -4091 | -0- | 76 | 1 | 807 | 2 | N | 5 | | | | | 217 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 3379 | X | 3290 | -0- | -89 | -0- | 273 | 1 | 3017 | 2 | N | -0- | | | | | 217 |
| 01 | 3513 | X | 3513 | -0- | -0- | -0- | 310 | 1 | 3166 | 2 | N | 34 | | | | | 251 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 3678 | X | 3678 | -0- | -0- | -0- | 277 | 1 | 3381 | 2 | N | 18 | 179 | 1 | | | 90 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *03 | 4553 | X | 4553 | -0- | -0- | -0- | 420 | 1 | 4119 | 2 | N | 13 | | | | | 103 |
| | | | | | | | 14 | 9 | | | | | | | | | |

HOLT, JAMES I. ET UX WELL #: 1 RRCID -> 136099 COMPL. DATE 08/27/1990 TOTAL DEPTH 8100 PERF. 7791 - 7867

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5487 | X | 5235 | -0- | -252 | -0- | 458 | 1 | 4730 | 2 | Y | 43 | 172 | 1 | | | 43 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 11 | 5430 | X | 5099 | -0- | -331 | -0- | 436 | 1 | 4633 | 2 | Y | 27 | | | | | 70 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 5611 | X | 5175 | -0- | -436 | -0- | 427 | 1 | 4707 | 2 | Y | 37 | | | | | 107 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 01 | 5611 | X | 3648 | -0- | -1963 | -0- | 323 | 1 | 3300 | 2 | Y | 23 | | | | | 130 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 4760 | X | 3803 | -0- | -957 | -0- | 285 | 1 | 3483 | 2 | Y | 32 | | | | | 162 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 03 | 5270 | X | 4359 | -0- | -911 | -0- | 381 | 1 | 3743 | 2 | Y | 214 | 180 | 1 | | | 196 |
| | | | | | | | 235 | 9 | | | | | | | | | |

PORTER'S CREEK (YEGUA) //CONT.// 72481 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. //CONT.// 263701
SCHNEIDER, EDDIE L., ET AL WELL #: 2 RRCID -> 175841 COMPL. DATE 01/02/2000 TOTAL DEPTH 8100 PERF. 7730 - 7798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4960 | X | 4391 | -0- | -569 | -0- | 387 | 1 | 3994 | 2 | N | 9 | | | | | 183 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 4350 | X | 4310 | -0- | -40 | -0- | 371 | 1 | 3938 | 2 | N | 1 | 159 | 1 | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 4495 | X | 4395 | -0- | -100 | -0- | 364 | 1 | 4020 | 2 | N | 10 | | | | | 35 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 4495 | X | 3727 | -0- | -768 | -0- | 328 | 1 | 3356 | 2 | N | 39 | | | | | 74 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 02 | 4032 | X | 3602 | -0- | -430 | -0- | 270 | 1 | 3300 | 2 | N | 29 | | | | | 103 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 4464 | X | 4229 | -0- | -235 | -0- | 386 | 1 | 3793 | 2 | N | 45 | | | | | 148 |
| | | | | | | | 50 | 9 | | | | | | | | | |

HOLT, JAMES I. ET UX WELL #: 3 RRCID -> 176208 COMPL. DATE 12/17/1999 TOTAL DEPTH 8120 PERF. 7762 - 7830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1984 | X | 1630 | -0- | -354 | -0- | 144 | 1 | 1486 | 2 | N | -0- | | | | | 185 |
| 11 | 1680 | X | 1561 | -0- | -119 | -0- | 134 | 1 | 1427 | 2 | N | -0- | | | | | 185 |
| 12 | 1742 | X | 1742 | -0- | -0- | -0- | 145 | 1 | 1597 | 2 | N | -0- | | | | | 185 |
| 01 | 1736 | X | 1481 | -0- | -255 | -0- | 131 | 1 | 1335 | 2 | N | 14 | | | | | 199 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 1484 | X | 1248 | -0- | -236 | -0- | 94 | 1 | 1153 | 2 | N | 1 | | | | | 200 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1736 | X | 325 | -0- | -1411 | -0- | 30 | 1 | 295 | 2 | N | -0- | | | | | 200 |

JAMEX, INC. 429659
CARRIERE WELL #: 1 RRCID -> 257498 COMPL. DATE 04/28/2010 TOTAL DEPTH 8000 PERF. 7760 - 7795

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3999 | X | 3152 | -0- | -847 | -0- | 712 | 1 | 2432 | 2 | N | 7 | | | | | 85 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 3510 | X | 2583 | -0- | -927 | -0- | 712 | 1 | 1843 | 2 | N | 25 | | | | | 110 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 3472 | X | 2919 | -0- | -553 | -0- | 672 | 1 | 2127 | 2 | N | 109 | 164 | 1 | | | 55 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 01 | 3131 | X | 2247 | -0- | -884 | -0- | 648 | 1 | 1590 | 2 | N | 8 | | | | | 63 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 2856 | X | 1760 | -0- | -1096 | -0- | 575 | 1 | 1174 | 2 | N | 10 | | | | | 73 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 3162 | X | 2307 | -0- | -855 | -0- | 718 | 1 | 1576 | 2 | N | 12 | | | | | 85 |
| | | | | | | | 13 | 9 | | | | | | | | | |

RICOCHET ENERGY, INC. 710549
MEEK WELL #: 1 RRCID -> 236477 COMPL. DATE 04/22/2008 TOTAL DEPTH 8080 PERF. 7662 - 7710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2922 | X | 2922 | -0- | -0- | -0- | 32 | 1 | 2788 | 2 | N | 93 | 28 | 1 | | | 204 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 11 | 2820 | X | 2262 | -0- | -558 | -0- | 25 | 1 | 2123 | 2 | N | 104 | 24 | 1 | | | 284 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 12 | 2914 | X | 623 | -0- | -2291 | -0- | 8 | 1 | 597 | 2 | N | 16 | 14 | 1 | | | 286 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 2914 | X | 612 | -0- | -2302 | -0- | 7 | 1 | 553 | 2 | N | 47 | 7 | 1 | | | 326 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 02 | 2632 | X | 80 | -0- | -2552 | -0- | 1 | 1 | 79 | 2 | N | -0- | 182 | 1 | | | 144 |
| 03 | 2914 | X | 621 | -0- | -2293 | -0- | 7 | 1 | 585 | 2 | N | 26 | 5 | 1 | | | 165 |
| | | | | | | | 29 | 9 | | | | | | | | | |

PORTER'S CREEK (YEGUA) //CONT.// 72481 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
RICOCHET ENERGY, INC. //CONT.// 710549
MEEK. ROBERT E. WELL #: 2 RRCID -> 250514 COMPL. DATE 03/25/2009 TOTAL DEPTH 7964 PERF. 7724 - 7770

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2418 | X | 140 | -0- | -2278 | -0- | 4 | 1 | 135 | 2 | N | 1 | 1 | 1 | | | 212 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 5132 | X | 5132 | -0- | -0- | -0- | 151 | 1 | 4779 | 2 | N | 184 | 54 | 1 | | | 342 |
| | | | | | | | 202 | 9 | | | | | | | | | |
| 12 | 2418 | X | 610 | -0- | -1808 | -0- | 19 | 1 | 549 | 2 | N | 38 | 13 | 1 | | | 367 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 01 | 2591 | X | 2591 | -0- | -0- | -0- | 79 | 1 | 2379 | 2 | N | 121 | 32 | 1 | | | 456 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| 02 | 2184 | X | 735 | -0- | -1449 | -0- | 25 | 1 | 691 | 2 | N | 17 | | | | | 473 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 2418 | X | 313 | -0- | -2105 | -0- | 9 | 1 | 300 | 2 | N | 4 | 3 | 1 | | | 474 |
| | | | | | | | 4 | 9 | | | | | | | | | |

ROBERT E. MEEK WELL #: 3 RRCID -> 251328 COMPL. DATE 08/06/2009 TOTAL DEPTH 7863 PERF. 7700 - 7752

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5288 | X | 5288 | -0- | -0- | -0- | 58 | 1 | 5066 | 2 | N | 149 | 51 | 1 | | | 257 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 11 | 3355 | X | 3355 | -0- | -0- | -0- | 37 | 1 | 3229 | 2 | N | 81 | 36 | 1 | | | 302 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 12 | 3441 | X | 1904 | -0- | -1537 | -0- | 23 | 1 | 1881 | 2 | N | -0- | 44 | 1 | | | 258 |
| 01 | 3441 | X | 1743 | -0- | -1698 | -0- | 20 | 1 | 1723 | 2 | N | -0- | 23 | 1 | | | 235 |
| 02 | 3108 | X | 364 | -0- | -2744 | -0- | 5 | 1 | 340 | 2 | N | 17 | 189 | 1 | | | 63 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 3441 | X | 2361 | -0- | -1080 | -0- | 26 | 1 | 2174 | 2 | N | 146 | 19 | 1 | | | 190 |
| | | | | | | | 161 | 9 | | | | | | | | | |

HOLT WELL #: 1 RRCID -> 255263 COMPL. DATE 01/29/2010 TOTAL DEPTH 7958 PERF. 7758 - 7814

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10106 | X | 7813 | -0- | -2293 | -0- | 265 | 1 | 7187 | 2 | N | 328 | 264 | 1 | | | 249 |
| | | | | | | | 361 | 9 | | | | | | | | | |
| 11 | 9780 | X | 7700 | -0- | -2080 | -0- | 259 | 1 | 6943 | 2 | N | 453 | 460 | 1 | | | 242 |
| | | | | | | | 498 | 9 | | | | | | | | | |
| 12 | 10106 | X | 3071 | -0- | -7035 | -0- | 109 | 1 | 2724 | 2 | N | 216 | 263 | 1 | | | 195 |
| | | | | | | | 238 | 9 | | | | | | | | | |
| 01 | 8556 | X | 2759 | -0- | -5797 | -0- | 98 | 1 | 2490 | 2 | N | 155 | 34 | 1 | | | 316 |
| | | | | | | | 171 | 9 | | | | | | | | | |
| 02 | 7196 | X | 1933 | -0- | -5263 | -0- | 74 | 1 | 1718 | 2 | N | 128 | 188 | 1 | | | 256 |
| | | | | | | | 141 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 5203 | -0- | 5203 | 5203 | 181 | 1 | 4806 | 2 | N | 196 | 232 | 1 | | | 220 |
| | | | | | | | 216 | 9 | | | | | | | | | |

CARRIERE-HENDERSON G.U. WELL #: 1 RRCID -> 255264 COMPL. DATE 01/18/2010 TOTAL DEPTH 7900 PERF. 7692 - 7720

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4836 | X | 4539 | -0- | -297 | -0- | 105 | 1 | 4238 | 2 | N | 178 | 44 | 1 | | | 369 |
| | | | | | | | 196 | 9 | | | | | | | | | |
| 11 | 4680 | X | 1334 | -0- | -3346 | -0- | 31 | 1 | 1274 | 2 | N | 26 | 14 | 1 | | | 381 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 4836 | X | 329 | -0- | -4507 | -0- | 9 | 1 | 312 | 2 | N | 7 | 7 | 1 | | | 381 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 4526 | X | 1629 | -0- | -2897 | -0- | 39 | 1 | 1516 | 2 | N | 67 | 20 | 1 | | | 428 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 02 | 4088 | X | 1481 | -0- | -2607 | -0- | 39 | 1 | 1354 | 2 | N | 80 | | | | | 508 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 850 | -0- | 850 | 850 | 19 | 1 | 786 | 2 | N | 41 | 197 | 1 | | | 352 |
| | | | | | | | 45 | 9 | | | | | | | | | |

PORTER'S CREEK (YEGUA) //CONT.// 72481 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
RICOCHET ENERGY, INC. //CONT.// 710549
ZBORIL-HENDERSON G.U. WELL #: 1 RRCID -> 261715 COMPL. DATE 04/27/2011 TOTAL DEPTH 7850 PERF. 7648 - 7716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13237 | X | 5824 | -0- | -7413 | -0- | 71 | 1 | 5559 | 2 | N | 176 | 56 | 1 | | | 279 |
| | | | | | | | 194 | 9 | | | | | | | | | |
| 11 | 12480 | X | 5606 | -0- | -6874 | -0- | 56 | 1 | 5340 | 2 | N | 191 | 231 | 1 | | | 239 |
| | | | | | | | 210 | 9 | | | | | | | | | |
| 12 | 9641 | X | 2744 | -0- | -6897 | -0- | 18 | 1 | 2597 | 2 | N | 117 | 59 | 1 | | | 297 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 01 | 9641 | X | 2582 | -0- | -7059 | -0- | 37 | 1 | 2223 | 2 | N | 293 | 219 | 1 | | | 371 |
| | | | | | | | 322 | 9 | | | | | | | | | |
| 02 | 5264 | X | 1888 | -0- | -3376 | -0- | 54 | 1 | 1749 | 2 | N | 77 | | | | | 448 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 4510 | -0- | 4510 | 4510 | 54 | 1 | 4292 | 2 | N | 149 | 223 | 1 | | | 374 |
| | | | | | | | 164 | 9 | | | | | | | | | |

JOHNSON HEIRS WELL #: 2 RRCID -> 263240 COMPL. DATE 05/10/2011 TOTAL DEPTH 8150 PERF. 7770 - 7836

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RICHTER-NILES WELL #: 2 RRCID -> 265207 COMPL. DATE 10/28/2011 TOTAL DEPTH 8020 PERF. 7754 - 7877

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 27858 | X | 27858 | -0- | -0- | -0- | 249 | 1 | 27016 | 2 | N | 539 | 358 | 1 | | | 275 |
| | | | | | | | 593 | 9 | | | | | | | | | |
| 11 | 25927 | X | 25927 | -0- | -0- | -0- | 248 | 1 | 25078 | 2 | N | 546 | 558 | 1 | | | 263 |
| | | | | | | | 601 | 9 | | | | | | | | | |
| 12 | 25167 | X | 25167 | -0- | -0- | -0- | 254 | 1 | 24282 | 2 | N | 574 | 577 | 1 | | | 260 |
| | | | | | | | 631 | 9 | | | | | | | | | |
| 01 | 25187 | X | 25187 | -0- | -0- | -0- | 249 | 1 | 24321 | 2 | N | 561 | 553 | 1 | | | 268 |
| | | | | | | | 617 | 9 | | | | | | | | | |
| 02 | 22260 | X | 22260 | -0- | -0- | -0- | 250 | 1 | 21491 | 2 | N | 472 | 551 | 1 | | | 189 |
| | | | | | | | 519 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 24184 | -0- | 24184 | 24184 | 251 | 1 | 23398 | 2 | N | 486 | 375 | 1 | | | 300 |
| | | | | | | | 535 | 9 | | | | | | | | | |

GROESBECK HEIRS WELL #: 1 RRCID -> 265473 COMPL. DATE 11/30/2011 TOTAL DEPTH 7880 PERF. 7637 - 7685

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14084 | X | 14084 | -0- | -0- | -0- | 345 | 1 | 13169 | 2 | N | 518 | 493 | 1 | | | 109 |
| | | | | | | | 570 | 9 | | | | | | | | | |
| 11 | 11198 | X | 11198 | -0- | -0- | -0- | 274 | 1 | 10368 | 2 | N | 505 | 293 | 1 | | | 321 |
| | | | | | | | 556 | 9 | | | | | | | | | |
| 12 | 9438 | X | 9438 | -0- | -0- | -0- | 241 | 1 | 8452 | 2 | N | 677 | 911 | 1 | | | 87 |
| | | | | | | | 745 | 9 | | | | | | | | | |
| 01 | 9672 | X | 4125 | -0- | -5547 | -0- | 104 | 1 | 3739 | 2 | N | 256 | 50 | 1 | | | 293 |
| | | | | | | | 282 | 9 | | | | | | | | | |
| 02 | 8736 | X | 1211 | -0- | -7525 | -0- | 35 | 1 | 1142 | 2 | N | 31 | 177 | 1 | | | 147 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 6419 | -0- | 6419 | 6419 | 155 | 1 | 5806 | 2 | N | 416 | 205 | 1 | | | 358 |
| | | | | | | | 458 | 9 | | | | | | | | | |

PORTER'S CREEK (YEGUA) //CONT.// 72481 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
RICOCHET ENERGY, INC. //CONT.// 710549
PAVLIK GAS UNIT WELL #: 1 RRCID -> 271063 COMPL. DATE 10/25/2012 TOTAL DEPTH 8075 PERF. 7740 - 7869

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 36301 | X | 100 | -0- | -36201 | -0- | 100 | 2 | | | N | -0- | | | | | 282 |
| 11 | 35130 | X | 6672 | -0- | -28458 | -0- | 120 | 1 | 6460 | 2 | N | 84 | | | | | 366 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 12 | 36301 | X | 17718 | -0- | -18583 | -0- | 124 | 1 | 16634 | 2 | N | 873 | 922 | 1 | | | 317 |
| | | | | | | | 960 | 9 | | | | | | | | | |
| 01 | 36301 | X | 22231 | -0- | -14070 | -0- | 124 | 1 | 20904 | 2 | N | 1094 | 1124 | 1 | | | 287 |
| | | | | | | | 1203 | 9 | | | | | | | | | |
| 02 | 19610 | X | 19610 | -0- | -0- | -0- | 112 | 1 | 18874 | 2 | N | 567 | 754 | 1 | | | 100 |
| | | | | | | | 624 | 9 | | | | | | | | | |
| *03 | 19682 | X | 19682 | -0- | -0- | -0- | 124 | 1 | 18741 | 2 | N | 743 | 556 | 1 | | | 287 |
| | | | | | | | 817 | 9 | | | | | | | | | |

PORTER'S CREEK, SOUTH (WILCOX) 72483 900 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SANDRIDGE ONSHORE, LLC 748007
COUEY-HARFST GAS UNIT WELL #: 1 RRCID -> 222307 COMPL. DATE 08/03/2006 TOTAL DEPTH 14007 PERF.12689 - 13209

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8332 | X | 8332 | -0- | -0- | -0- | 155 | 1 | 8087 | 2 | N | 82 | | | | | 177 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 11 | 9540 | X | 6224 | -0- | -3316 | -0- | 6178 | 2 | 46 | 9 | N | 42 | 181 | 1 | | | 38 |
| 12 | 9858 | X | 7191 | -0- | -2667 | -0- | 7147 | 2 | 44 | 9 | N | 40 | | | | | 78 |
| 01 | 9858 | X | 8371 | -0- | -1487 | -0- | 8319 | 2 | 52 | 9 | N | 47 | | | | | 125 |
| *02 | 8294 | X | 8294 | -0- | -0- | -0- | 8215 | 2 | 79 | 9 | N | 72 | 180 | 1 | | | 17 |
| *03 | DLQ G-10 | | 8652 | -0- | 8652 | 8652 | 8602 | 2 | 50 | 9 | N | 45 | | | | | 62 |

KORENEK GAS UNIT WELL #: 1 RRCID -> 233243 COMPL. DATE 11/02/2006 TOTAL DEPTH 14005 PERF.11697 - 11751

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COUEY-HARFST GAS UNIT WELL #: 2 RRCID -> 234596 COMPL. DATE 03/21/2007 TOTAL DEPTH 14018 PERF.12726 - 13260

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 22 | X | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 22 | -0- | -8 | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 12 | 53 | N | 53 | -0- | -0- | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 01 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 02 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| *03 | 149 | N | 149 | -0- | -0- | -0- | 149 | 2 | | | N | -0- | | | | | -0- |

POTTHAST (FRIO "L" SAND) 72681 205 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
GRAFF WELL #: 1 RRCID -> 193043 COMPL. DATE 10/29/2003 TOTAL DEPTH 12250 PERF.10250 - 10372

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

POTTHAST (MIDDLE TEX MISS) 72681 250 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
TRULL WELL #: 1 RRCID -> 177443 COMPL. DATE 09/10/2000 TOTAL DEPTH 13801 PERF.11498 - 11969

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4238 | X | 4238 | -0- | -0- | -0- | 613 | 1 | 3373 | 3 | Y | 229 | 154 | 1 | | | 202 |
| | | | | | | | 252 | 9 | | | | | | | | | |
| 11 | 4291 | X | 4291 | -0- | -0- | -0- | 633 | 1 | 3387 | 3 | Y | 246 | 307 | 1 | | | 141 |
| | | | | | | | 271 | 9 | | | | | | | | | |
| 12 | 3658 | X | 3262 | -0- | -396 | -0- | 560 | 1 | 2486 | 3 | Y | 196 | 148 | 1 | | | 189 |
| | | | | | | | 216 | 9 | | | | | | | | | |
| 01 | 5200 | X | 5200 | -0- | -0- | -0- | 813 | 1 | 4101 | 3 | Y | 260 | 167 | 1 | | | 282 |
| | | | | | | | 286 | 9 | | | | | | | | | |
| *02 | 4066 | X | 4066 | -0- | -0- | -0- | 658 | 1 | 3124 | 3 | Y | 258 | 335 | 1 | | | 205 |
| | | | | | | | 284 | 9 | | | | | | | | | |
| *03 | 4792 | X | 4792 | -0- | -0- | -0- | 762 | 1 | 3757 | 3 | Y | 248 | 303 | 1 | | | 150 |
| | | | | | | | 273 | 9 | | | | | | | | | |

TRULL WELL #: 4 RRCID -> 197975 COMPL. DATE 10/29/2003 TOTAL DEPTH 12250 PERF.10530 - 12190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2557 | N | 2557 | -0- | -0- | -0- | 373 | 1 | 2055 | 3 | N | 117 | 1 | 8 | | | 193 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 11 | 2610 | N | 2573 | -0- | -37 | -0- | 387 | 1 | 2064 | 3 | N | 111 | 184 | 1 | | | 120 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 12 | 2821 | N | 2409 | -0- | -412 | -0- | 420 | 1 | 1862 | 3 | N | 115 | 181 | 1 | | | 54 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 01 | 2542 | N | 2425 | -0- | -117 | -0- | 379 | 1 | 1913 | 3 | N | 121 | | | | | 175 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| *02 | 2231 | N | 2231 | -0- | -0- | -0- | 367 | 1 | 1740 | 3 | N | 113 | 183 | 1 | | | 105 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| *03 | 2478 | N | 2478 | -0- | -0- | -0- | 396 | 1 | 1947 | 3 | N | 123 | 181 | 1 | | | 47 |
| | | | | | | | 135 | 9 | | | | | | | | | |

TRULL WELL #: 3 RRCID -> 199612 COMPL. DATE 06/01/2003 TOTAL DEPTH 11400 PERF.10153 - 11014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3366 | X | 3366 | -0- | -0- | -0- | 507 | 1 | 2789 | 3 | Y | 64 | 33 | 1 | | | 42 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 11 | 2910 | X | 2910 | -0- | -0- | -0- | 454 | 1 | 2424 | 3 | Y | 29 | 50 | 1 | | | 21 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 12 | 2759 | X | 2057 | -0- | -702 | -0- | 374 | 1 | 1661 | 3 | Y | 20 | 19 | 1 | | | 22 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 2759 | X | 2317 | -0- | -442 | -0- | 377 | 1 | 1905 | 3 | Y | 32 | 21 | 1 | | | 33 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 2492 | X | 2055 | -0- | -437 | -0- | 352 | 1 | 1671 | 3 | Y | 29 | 39 | 1 | | | 23 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| *03 | 2293 | X | 2293 | -0- | -0- | -0- | 383 | 1 | 1880 | 3 | Y | 27 | 35 | 1 | | | 15 |
| | | | | | | | 30 | 9 | | | | | | | | | |

TRULL WELL #: 5 RRCID -> 204611 COMPL. DATE 08/01/2004 TOTAL DEPTH 11380 PERF.11090 - 11111

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3379 | X | 3299 | -0- | -80 | -0- | 477 | 1 | 2627 | 3 | N | 177 | 185 | 1 | | | 89 |
| | | | | | | | 195 | 9 | | | | | | | | | |
| 11 | 3210 | X | 2885 | -0- | -325 | -0- | 425 | 1 | 2265 | 3 | N | 177 | 186 | 1 | | | 80 |
| | | | | | | | 195 | 9 | | | | | | | | | |
| 12 | 3317 | X | 2662 | -0- | -655 | -0- | 455 | 1 | 2020 | 3 | N | 170 | 180 | 1 | | | 70 |
| | | | | | | | 187 | 9 | | | | | | | | | |
| 01 | 3286 | X | 2679 | -0- | -607 | -0- | 408 | 1 | 2062 | 3 | N | 190 | 188 | 1 | | | 72 |
| | | | | | | | 209 | 9 | | | | | | | | | |
| 02 | 2968 | X | 2440 | -0- | -528 | -0- | 392 | 1 | 1858 | 3 | N | 173 | 182 | 1 | | | 63 |
| | | | | | | | 190 | 9 | | | | | | | | | |
| *03 | 2726 | X | 2726 | -0- | -0- | -0- | 425 | 1 | 2092 | 3 | N | 190 | 182 | 1 | | | 71 |
| | | | | | | | 209 | 9 | | | | | | | | | |

POTTHAST (MIDDLE TEX MISS) //CONT.// 72681 250 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
HILCORP ENERGY COMPANY //CONT.// 386310
TRULL WELL #: 6 RRCID -> 205597 COMPL. DATE 12/14/2004 TOTAL DEPTH 11436 PERF.10355 - 11145

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 | N | 711 | -0- | -2 | -0- | 107 | 1 | 585 | 3 | N | 17 | | | | | 68 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 728 | N | 728 | -0- | -0- | -0- | 111 | 1 | 596 | 3 | N | 19 | | | | | 87 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 744 | N | 610 | -0- | -134 | -0- | 111 | 1 | 490 | 3 | N | 8 | | | | | 95 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 713 | N | 617 | -0- | -96 | -0- | 100 | 1 | 500 | 3 | N | 15 | | | | | 110 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *02 | 550 | N | 550 | -0- | -0- | -0- | 92 | 1 | 435 | 3 | N | 21 | | | | | 131 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *03 | 674 | N | 674 | -0- | -0- | -0- | 111 | 1 | 548 | 3 | N | 14 | | | | | 145 |
| | | | | | | | 15 | 9 | | | | | | | | | |

SANCHEZ OIL & GAS CORPORATION 747012
WEST BLESSING WELL #: 1 RRCID -> 242361 COMPL. DATE 06/21/2008 TOTAL DEPTH 12500 PERF.10874 - 10894

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

WEST BLESSING WELL #: 3 RRCID -> 244801 COMPL. DATE 11/11/2008 TOTAL DEPTH 12400 PERF.10997 - 11908

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | 2569 | -0- | 2569 | 5225 | 510 | 1 | 1718 | 2 | N | 58 | | | | | 246 |
| | | | | | | 277 | 3 | 64 | 9 | | | | | | | |
| 11 | 7580 X | 2355 | -0- | -5225 | -0- | 493 | 1 | 1812 | 3 | N | 45 | 176 | 1 | | | 115 |
| | | | | | | 50 | 9 | | | | | | | | | |
| 12 | 2609 X | 2609 | -0- | -0- | -0- | 476 | 1 | 2074 | 3 | N | 54 | | | | | 169 |
| | | | | | | 59 | 9 | | | | | | | | | |
| 01 | 2728 X | 2686 | -0- | -42 | -0- | 510 | 1 | 2115 | 3 | N | 55 | | | | | 224 |
| | | | | | | 61 | 9 | | | | | | | | | |
| 02 | 2680 N | 2680 | -0- | -0- | -0- | 460 | 1 | 2005 | 3 | N | 195 | 177 | 1 | | | 242 |
| | | | | | | 215 | 9 | | | | | | | | | |
| *03 | 2281 N | 2281 | -0- | -0- | -0- | 32 | 1 | 2192 | 3 | N | 52 | | | | | 294 |
| | | | | | | 57 | 9 | | | | | | | | | |

WAPITI OPERATING, LLC 895805
BLESSING UNIT WELL #: 1 RRCID -> 204742 COMPL. DATE 08/20/2004 TOTAL DEPTH 12100 PERF.11122 - 11142

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3882 X | 3882 | -0- | -0- | -0- | 3611 | 2 | 271 | 9 | N | 246 | 204 | 1 | | | 285 |
| 11 | 3918 X | 3918 | -0- | -0- | -0- | 3670 | 2 | 248 | 9 | N | 225 | 206 | 1 | | | 304 |
| 12 | 4258 X | 4258 | -0- | -0- | -0- | 4046 | 2 | 212 | 9 | N | 193 | 176 | 1 | | | 321 |
| 01 | 1754 X | 1754 | -0- | -0- | -0- | 1590 | 2 | 164 | 9 | N | 149 | 199 | 1 | | | 271 |
| 02 | 2068 X | 2068 | -0- | -0- | -0- | 1952 | 2 | 116 | 9 | N | 105 | 181 | 1 | | | 195 |
| *03 | 1972 X | 1972 | -0- | -0- | -0- | 1827 | 2 | 145 | 9 | N | 132 | 274 | 1 | | | 53 |

BLESSING UNIT NO. 3 WELL #: 1 RRCID -> 213313 COMPL. DATE 09/20/2005 TOTAL DEPTH 12400 PERF.10900 - 10920

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | 7341 | -0- | 7341 | 14844 | 7095 | 2 | 246 | 9 | N | 224 | 200 | 1 | | | 118 |
| 11 | DLQ G-10 | 7360 | -0- | 7360 | 22204 | 7021 | 2 | 339 | 9 | N | 308 | 381 | 1 | | | 45 |
| 12 | DLQ G-10 | 7171 | -0- | 7171 | 29375 | 6983 | 2 | 188 | 9 | N | 171 | 173 | 1 | | | 43 |
| 01 | 33735 X | 4360 | -0- | -29375 | -0- | 4093 | 2 | 267 | 9 | N | 243 | 208 | 1 | | | 78 |
| 02 | 7000 X | 6976 | -0- | -24 | -0- | 6771 | 2 | 205 | 9 | N | 186 | 176 | 1 | | | 88 |
| *03 | 7805 X | 7805 | -0- | -0- | -0- | 7509 | 2 | 296 | 9 | N | 269 | 322 | 1 | | | 35 |

POTTHAST (MIDDLE TEX MISS) //CONT.// 72681 250 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
WAPITI OPERATING, LLC //CONT.// 895805
BLESSING UNIT NO. 2 WELL #: 1 RRCID -> 214566 COMPL. DATE 06/16/2005 TOTAL DEPTH 12400 PERF.10870 - 10890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 4 | 3 | 1 | 1 | 8 | 183 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 9 | 2 | 1 | | | 190 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 190 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 190 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 190 |
| 03 | 14B2 | EXT | 5724 | -0- | 5724 | 5724 | 5197 | 2 | 527 | 9 | N | 479 | 580 | 1 | | | 89 |

BLESSING UNIT NO. 2 WELL #: 2 RRCID -> 221662 COMPL. DATE 06/19/2006 TOTAL DEPTH 11300 PERF.10750 - 10852

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 71 | 1 | | | 20 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |

EAST BLESSING UNIT WELL #: 4 RRCID -> 236490 COMPL. DATE 05/08/2008 TOTAL DEPTH 12000 PERF.11166 - 11172

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3069 | X | 3069 | -0- | -0- | -0- | 2784 | 2 | 285 | 9 | N | 259 | 201 | 1 | | | 132 |
| 11 | 2808 | X | 2808 | -0- | -0- | -0- | 2419 | 2 | 389 | 9 | N | 354 | 400 | 1 | 2 | 8 | 84 |
| 12 | 3473 | X | 3473 | -0- | -0- | -0- | 3143 | 2 | 330 | 9 | N | 300 | 180 | 1 | | | 204 |
| 01 | 3177 | X | 3177 | -0- | -0- | -0- | 2958 | 2 | 219 | 9 | N | 199 | 202 | 1 | | | 201 |
| 02 | 2943 | X | 2943 | -0- | -0- | -0- | 2598 | 2 | 345 | 9 | N | 314 | 359 | 1 | | | 156 |
| *03 | 3191 | X | 3191 | -0- | -0- | -0- | 2679 | 2 | 512 | 9 | N | 465 | 440 | 1 | | | 181 |

BLESSING UNIT NO. 2 WELL #: 3 RRCID -> 246966 COMPL. DATE 10/21/2008 TOTAL DEPTH 12000 PERF.10592 - 10600

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 | N | 1162 | -0- | -171 | -0- | 1063 | 2 | 99 | 9 | N | 90 | 187 | 1 | 3 | 8 | 107 |
| 11 | 1170 | N | 883 | -0- | -287 | -0- | 815 | 2 | 68 | 9 | N | 62 | 8 | 1 | 2 | 8 | 159 |
| 12 | 1147 | N | 841 | -0- | -306 | -0- | 709 | 2 | 132 | 9 | N | 120 | 174 | 1 | | | 105 |
| 01 | 1147 | N | 713 | -0- | -434 | -0- | 646 | 2 | 67 | 9 | N | 61 | 7 | 1 | | | 159 |
| 02 | 812 | N | 522 | -0- | -290 | -0- | 419 | 2 | 103 | 9 | N | 94 | 181 | 1 | | | 72 |
| 03 | DLQ | G-10 | 787 | -0- | 787 | 787 | 712 | 2 | 75 | 9 | N | 68 | 6 | 1 | | | 134 |

PRAIRIE BELL (11000) 72869 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
AKG OPERATING COMPANY 009566
OWENS WELL #: 1 RRCID -> 268008 COMPL. DATE 06/15/2010 TOTAL DEPTH 12550 PERF.12062 - 12071

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | | 2049 | -0- | 2049 | 261389 | 1982 | 2 | 67 | 9 | N | 61 | 195 | 1 | | | 242 |
| 11 | 0 | | 801 | -0- | 801 | 262190 | 798 | 2 | 3 | 9 | N | 3 | | | | | 245 |
| 12 | 0 | | -0- | -0- | -0- | 262190 | | | | | N | -0- | | | | | 245 |
| 01 | 0 | | -0- | -0- | -0- | 262190 | | | | | N | -0- | | | | | 245 |
| 02 | 0 | | 131 | -0- | 131 | 262321 | 124 | 2 | 7 | 9 | N | 6 | | | | | 251 |
| *03 | 262869 | X | 548 | -0- | -262321 | -0- | 474 | 2 | 74 | 9 | N | 67 | 184 | 1 | | | 134 |

C & E OPERATING, INC. 120079
GLASSCOCK RANCH WELL #: 1 RRCID -> 225066 COMPL. DATE 12/12/2006 TOTAL DEPTH 12003 PERF.11254 - 11360

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 03 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |

PLUGGED AND ABANDONED_____ 02/06/2013 - WELL PLUGGED 2/6/13

PRAIRIE BELL (11000) //CONT.// 72869 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
KAHLDEN WELL #: 1 RRCID -> 260721 COMPL. DATE 01/23/2011 TOTAL DEPTH 11300 PERF.10855 - 11063

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10075 | X | 7001 | -0- | -3074 | -0- | 6612 | 2 | 389 | 9 | N | 354 | 359 | 1 | | | 92 |
| 11 | 9210 | X | 6587 | -0- | -2623 | -0- | 6312 | 2 | 275 | 9 | N | 250 | 189 | 1 | | | 153 |
| 12 | 8804 | X | 2888 | -0- | -5916 | -0- | 2838 | 2 | 50 | 9 | N | 45 | | | | | 198 |
| 01 | 8587 | X | 353 | -0- | -8234 | -0- | 353 | 2 | | | N | -0- | | | | | 198 |
| 02 | 7420 | X | 262 | -0- | -7158 | -0- | 262 | 2 | | | N | -0- | | | | | 198 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 198 |

MILAGRO EXPLORATION, LLC 566789
PRAIRIE ET AL HASTEDT ET AL GU WELL #: 1 RRCID -> 055313 COMPL. DATE 03/06/1973 TOTAL DEPTH 11318 PERF.10991 - 11052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2046 | N | 1980 | -0- | -66 | -0- | 231 | 1 | 1719 | 2 | N | 27 | | | | | 199 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 2010 | N | 1846 | -0- | -164 | -0- | 221 | 1 | 1614 | 2 | N | 10 | 179 | 1 | | | 30 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 2232 | N | 2007 | -0- | -225 | -0- | 238 | 1 | 1714 | 2 | N | 50 | | | | | 80 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 01 | 1984 | N | 1905 | -0- | -79 | -0- | 288 | 1 | 1587 | 2 | N | 27 | | | | | 107 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 1736 | N | 489 | -0- | -1247 | -0- | 97 | 1 | 381 | 2 | N | 10 | | | | | 117 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 2015 | N | 236 | -0- | -1779 | -0- | 35 | 1 | 201 | 2 | N | -0- | | | | | 117 |

PREMIER NATURAL RESOURCES II,LLC 676024
GLASSCOCK RANCH A WELL #: 4 RRCID -> 249254 COMPL. DATE 05/15/2009 TOTAL DEPTH 11225 PERF.10692 - 10700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 257 |
| 11 | T. A. | | 1393 | -0- | 1393 | 1393 | 1356 | 2 | 37 | 9 | N | 34 | | | | | 291 |
| 12 | T. A. | | 4707 | -0- | 4707 | 6100 | 4531 | 2 | 176 | 9 | N | 160 | 346 | 1 | | | 105 |
| 01 | T. A. | | 3837 | -0- | 3837 | 9937 | 3705 | 2 | 132 | 9 | N | 120 | | | | | 225 |
| 02 | 13397 | X | 3460 | -0- | -9937 | -0- | 3357 | 2 | 103 | 9 | N | 94 | | | | | 319 |
| *03 | 4712 | X | 3819 | -0- | -893 | -0- | 3728 | 2 | 91 | 9 | N | 83 | | | | | 402 |

GLASSCOCK RANCH B WELL #: 1 RRCID -> 251254 COMPL. DATE 07/01/2009 TOTAL DEPTH 11200 PERF.10390 - 10466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9207 | X | -0- | -0- | -9207 | -0- | | | | | N | -0- | | | | | 266 |
| 11 | 8910 | X | -0- | -0- | -8910 | -0- | | | | | N | -0- | | | | | 266 |
| 12 | 9207 | X | 11 | -0- | -9196 | -0- | 11 | 2 | | | N | -0- | | | | | 266 |
| 01 | 9083 | X | -0- | -0- | -9083 | -0- | | | | | N | -0- | | | | | 266 |
| 02 | 4816 | X | -0- | -0- | -4816 | -0- | | | | | N | -0- | | | | | 266 |
| *03 | 7248 | X | 7248 | -0- | -0- | -0- | 7076 | 2 | 172 | 9 | N | 156 | | | | | 422 |

GLASSCOCK RANCH A WELL #: 3 RRCID -> 251901 COMPL. DATE 11/07/2008 TOTAL DEPTH 11600 PERF.10774 - 10782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31062 | X | 19856 | -0- | -11206 | -0- | 19387 | 2 | 469 | 9 | N | 426 | 349 | 1 | | | 522 |
| 11 | 30060 | X | 22854 | -0- | -7206 | -0- | 22252 | 2 | 602 | 9 | N | 547 | 701 | 1 | | | 368 |
| 12 | 28985 | X | 13245 | -0- | -15740 | -0- | 12999 | 2 | 246 | 9 | N | 224 | 353 | 1 | | | 239 |
| 01 | 27187 | X | -0- | -0- | -27187 | -0- | | | | | N | -0- | | | | | 239 |
| 02 | 22372 | X | -0- | -0- | -22372 | -0- | | | | | N | -0- | | | | | 239 |
| 03 | 16337 | X | -0- | -0- | -16337 | -0- | | | | | N | -0- | | | | | 239 |

GLASSCOCK RANCH D WELL #: 1 RRCID -> 258486 COMPL. DATE 10/10/2009 TOTAL DEPTH 11150 PERF.10752 - 10760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PRAIRIE BELL (11000) //CONT.// 72869 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
PREMIER NATURAL RESOURCES II,LLC//CONT.// 676024
GLASSCOCK RANCH B WELL #: 2 RRCID -> 258524 COMPL. DATE 06/22/2010 TOTAL DEPTH 10900 PERF.10434 - 10496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6200 | X | 6040 | -0- | -160 | -0- | 5885 | 2 | 155 | 9 | N | 141 | | | | | 342 |
| 11 | 6000 | X | 5745 | -0- | -255 | -0- | 5598 | 2 | 147 | 9 | N | 134 | 349 | 1 | | | 127 |
| 12 | 6200 | X | 4615 | -0- | -1585 | -0- | 4440 | 2 | 175 | 9 | N | 159 | 162 | 1 | | | 124 |
| 01 | 6200 | X | 4615 | -0- | -1585 | -0- | 4417 | 2 | 198 | 9 | N | 180 | | | | | 304 |
| 02 | 5600 | X | 4512 | -0- | -1088 | -0- | 4344 | 2 | 168 | 9 | N | 153 | 355 | 1 | | | 102 |
| *03 | 5033 | X | 5033 | -0- | -0- | -0- | 4867 | 2 | 166 | 9 | N | 151 | | | | | 253 |

GLASSCOCK RANCH A WELL #: 6 RRCID -> 260023 COMPL. DATE 08/13/2010 TOTAL DEPTH 11055 PERF.10752 - 10762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 33883 | X | 28182 | -0- | -5701 | -0- | 27553 | 2 | 629 | 9 | N | 572 | 688 | 1 | | | 453 |
| 11 | 32610 | X | 25774 | -0- | -6836 | -0- | 25212 | 2 | 562 | 9 | N | 511 | 693 | 1 | | | 271 |
| 12 | 32178 | X | 25488 | -0- | -6690 | -0- | 25064 | 2 | 424 | 9 | N | 385 | 353 | 1 | | | 303 |
| 01 | 30380 | X | 23193 | -0- | -7187 | -0- | 22669 | 2 | 524 | 9 | N | 476 | 357 | 1 | | | 422 |
| *02 | 25452 | X | 21262 | -0- | -4190 | -0- | 20639 | 2 | 623 | 9 | N | 566 | 711 | 1 | | | 277 |
| *03 | 28179 | X | 23981 | -0- | -4198 | -0- | 23394 | 2 | 587 | 9 | N | 534 | 348 | 1 | | | 463 |

PRASIFKA (YEGUA) 72918 400 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HENNIG PRODUCTION CO., INC. 378508
MECHURA, T. GAS UNIT WELL #: 1 RRCID -> 189830 COMPL. DATE 03/18/2002 TOTAL DEPTH 14808 PERF.12666 - 12746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 365 | N | 365 | -0- | -0- | -0- | 5 | 1 | 101 | 4 | N | 235 | 189 | 1 | | | 257 |
| | | | | | | | 259 | 9 | | | | | | | | | |
| 11 | 592 | N | 592 | -0- | -0- | -0- | 5 | 1 | 167 | 4 | N | 382 | 378 | 1 | | | 261 |
| | | | | | | | 420 | 9 | | | | | | | | | |
| 12 | 217 | N | 48 | -0- | -169 | -0- | 5 | 1 | 9 | 4 | N | 31 | | | | | 292 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 01 | 372 | N | 303 | -0- | -69 | -0- | 5 | 1 | 83 | 4 | N | 195 | 190 | 1 | | | 297 |
| | | | | | | | 215 | 9 | | | | | | | | | |
| 02 | 560 | N | 524 | -0- | -36 | -0- | 5 | 1 | 147 | 4 | N | 338 | 383 | 1 | | | 252 |
| | | | | | | | 372 | 9 | | | | | | | | | |
| *03 | 339 | N | 339 | -0- | -0- | -0- | 5 | 1 | 93 | 4 | N | 219 | 190 | 1 | | | 281 |
| | | | | | | | 241 | 9 | | | | | | | | | |

PRIHODA (YEGUA) 73175 495 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CRIMSON EXPLORATION OPER., INC. 190005
RASMUSSEN WELL #: 7 RRCID -> 213251 COMPL. DATE 08/27/2005 TOTAL DEPTH 7948 PERF. 7666 - 7701

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 761 | R | 761 | -0- | -0- | -0- | 108 | 1 | 653 | 2 | N | -0- | | | | | 87 |
| 11 | 692 | R | 692 | -0- | -0- | -0- | 70 | 1 | 622 | 2 | N | -0- | | | | | 87 |
| 12 | 1160 | R | 1160 | -0- | -0- | -0- | 1149 | 2 | 11 | 9 | N | 10 | | | | | 97 |
| 01 | 1228 | R | 1228 | -0- | -0- | -0- | 123 | 1 | 1102 | 2 | N | 3 | | | | | 100 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 868 | # | 824 | -0- | -44 | -0- | 118 | 1 | 706 | 2 | N | -0- | | | | | 100 |
| 03 | 1147 | # | 924 | -0- | -223 | -0- | 158 | 1 | 758 | 2 | N | 7 | | | | | 107 |
| | | | | | | | 8 | 9 | | | | | | | | | |

PRIME PARKER (FRIO 2275) 73179 200 NON-ASSOCIATED ONE WELL CNTY: WALKER
PRIME OPERATING COMPANY 677770
PARKER UNIT WELL #: 1 RRCID -> 207867 COMPL. DATE 02/14/2005 TOTAL DEPTH 2783 PERF. 2276 - 2308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7402 | | 7402 | -0- | -0- | -0- | 7402 | 2 | | | N | -0- | | | | | -0- |
| 11 | 6064 | | 6064 | -0- | -0- | -0- | 6064 | 2 | | | N | -0- | | | | | -0- |
| 12 | 6138 | | 3993 | -0- | -2145 | -0- | 3993 | 2 | | | N | -0- | | | | | -0- |
| 01 | 6138 | | -0- | -0- | -6138 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 5544 | | -0- | -0- | -5544 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 6138 | | -0- | -0- | -6138 | -0- | | | | | N | -0- | | | | | -0- |

PROVIDENT CITY (4100) 73293 916 NON-ASSOCIATED CAPACITY CNTY: COLORADO
ENDEAVOR NATURAL GAS, LP 251729
SCRAM WELL #: 1 RRCID -> 154611 COMPL. DATE 06/12/1995 TOTAL DEPTH 4525 PERF. 4370 - 4374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5904 | X | 5904 | -0- | -0- | -0- | 310 | 1 | 5594 | 3 | N | -0- | | | | | -0- |
| 11 | 5441 | X | 5441 | -0- | -0- | -0- | 300 | 1 | 51 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 5090 | 3 | | | | | | | | | |
| 12 | 5285 | X | 5285 | -0- | -0- | -0- | 310 | 1 | 23 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 4952 | 3 | | | | | | | | | |
| 01 | 4712 | X | 4609 | -0- | -103 | -0- | 310 | 1 | 4299 | 3 | N | -0- | | | | | -0- |
| 02 | 4258 | X | 4258 | -0- | -0- | -0- | 4258 | 2 | | | N | -0- | | | | | -0- |
| *03 | 5050 | X | 5050 | -0- | -0- | -0- | 5050 | 2 | | | N | -0- | | | | | -0- |

QUICKSAND CREEK (WILCOX) 73740 058 ASSOCIATED ONE WELL CNTY: NEWTON
WILL-DRILL PRODUCTION CO., INC. 924290
KIRBY ARCO WELL #: 1SW RRCID -> 169143 COMPL. DATE 08/29/1995 TOTAL DEPTH 11465 PERF. 3964 - 3984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

QUINN (-B- SAND) 73802 090 ASSOCIATED ONE WELL CNTY: LIBERTY
GALLOWAY ENERGY CO. 293303
QUINN WELL #: 1 RRCID -> 265778 COMPL. DATE 11/04/2011 TOTAL DEPTH 7750 PERF. 6390 - 6398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 11 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 12 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | 27 | 7 | | | 27 |
| 01 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |

QUINN (WILCOX) 73802 370 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
CENTURY ROYALTY 2000 GP, LLC 141860
FRIENDSWOOD WELL #: 2RE RRCID -> 234432 COMPL. DATE 09/27/2006 TOTAL DEPTH 11390 PERF. 9790 - 9802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1868 | R | 1868 | -0- | -0- | -0- | 1866 | 2 | 2 | 9 | N | 2 | | | | | 37 |
| 11 | 1362 | R | 1362 | -0- | -0- | -0- | 1345 | 2 | 17 | 9 | N | 15 | | | | | 52 |
| 12 | 1829 | # | 673 | -0- | -1156 | -0- | 665 | 2 | 8 | 9 | N | 7 | | | | | 59 |
| 01 | 1581 | # | 850 | -0- | -731 | -0- | 842 | 2 | 8 | 9 | N | 7 | | | | | 66 |
| 02 | 924 | # | NO RPT | -0- | -924 | -0- | | | | | N | NO RPT | | | | | 66 |
| 03 | 1860 | # | NO RPT | -0- | -1860 | -0- | | | | | N | NO RPT | | | | | 66 |

QUINN (6050) 73802 450 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
GALLOWAY ENERGY CO. 293303
QUINN, B. E. WELL #: 2 RRCID -> 216353 COMPL. DATE 03/08/2006 TOTAL DEPTH 12518 PERF. 6048 - 6054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2852 | # | 2195 | -0- | -657 | -0- | 2195 | 2 | | | N | -0- | | | | | |
| 11 | 2700 | # | 1101 | -0- | -1599 | -0- | 1056 | 2 | 45 | 9 | N | 41 | | | | | 111 |
| 12 | 2294 | # | 831 | -0- | -1463 | -0- | 830 | 2 | 1 | 9 | N | 1 | | | | | 112 |
| 01 | 2294 | # | 1337 | -0- | -957 | -0- | 1337 | 2 | | | N | -0- | | | | | 112 |
| 02 | 1988 | # | 1206 | -0- | -782 | -0- | 1204 | 2 | 2 | 9 | N | 2 | | | | | 114 |
| 03 | 2201 | # | NO RPT | -0- | -2201 | -0- | | | | | N | NO RPT | | | | | 114 |

QUINN (6230) 73802 500 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
GALLOWAY ENERGY CO. 293303
FRIENDSWOOD DEVELOPMENT WELL #: 1 RRCID -> 130569 COMPL. DATE 02/16/1995 TOTAL DEPTH 7700 PERF. 4560 - 4570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

R-B (WOODBINE) 73942 500 NON-ASSOCIATED ONE WELL CNTY: POLK
PETROTEX ENGINEERING COMPANY 660213
SOUTHLAND PAPER MILL WELL #: 1 RRCID -> 058225 COMPL. DATE 03/07/1974 TOTAL DEPTH 12843 PERF.12431 - 12566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DELQ PR | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DELQ PR | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RABEL (7600) 74097 475 NON-ASSOCIATED ONE WELL CNTY: COLORADO
ENDEAVOR ENERGY RESOURCES L.P. 251726
RABEL GAS UNIT NO. 1 WELL #: 1 RRCID -> 095120 COMPL. DATE 07/23/1981 TOTAL DEPTH 10247 PERF. 7610 - 7614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RABEL (7650) 74097 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SUNDOWN ENERGY LP 829482
RABEL GAS UNIT NO. 1 WELL #: 1 RRCID -> 144157 COMPL. DATE 12/14/1992 TOTAL DEPTH 10247 PERF. 7647 - 7651

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 2850 | | 2013 | -0- | -837 | -0- | 2001 | 2 | 12 | 9 | N | 11 | | | | | 107 |
| 05 | 2945 | | 1587 | -0- | -1358 | -0- | 1575 | 2 | 12 | 9 | N | 11 | | | | | 118 |
| 06 | 1188 | N | 1188 | -0- | -0- | -0- | 1181 | 2 | 7 | 9 | N | 6 | | | | | 124 |
| 07 | 426 | N | 426 | -0- | -0- | -0- | 426 | 2 | | | N | -0- | | | | | 124 |
| *08 | 539 | N | 539 | -0- | -0- | -0- | 532 | 2 | 7 | 9 | N | 6 | | | | | 130 |
| *09 | 1473 | N | 1473 | -0- | -0- | -0- | 1455 | 2 | 18 | 9 | N | 16 | | | | | 146 |
| *10 | 921 | N | 921 | -0- | -0- | -0- | 914 | 2 | 7 | 9 | N | 6 | | | | | 152 |
| 11 | 1485 | N | 1485 | -0- | -0- | -0- | 1467 | 2 | 18 | 9 | N | 16 | | | | | 168 |
| 12 | 641 | N | 641 | -0- | -0- | -0- | 632 | 2 | 9 | 9 | N | 8 | | | | | 176 |
| 01 | 891 | N | 891 | -0- | -0- | -0- | 867 | 2 | 24 | 9 | N | 22 | | | | | 198 |
| 02 | 1400 | N | 401 | -0- | -999 | -0- | 389 | 2 | 12 | 9 | N | 11 | | | | | 209 |
| 03 | 651 | N | NO RPT | -0- | -651 | -0- | | | | | N | NO RPT | | | | | 209 |

RACCOON BEND (COCKFIELD LOWER) 74106 080 ASSOCIATED CAPACITY CNTY: AUSTIN
ENHANCED ENERGY PARTNERS CORP 252470
PAINE, ROBERT G. WELL #: 44 RRCID -> 206261 COMPL. DATE 09/23/2008 TOTAL DEPTH 4305 PERF. 3882 - 3888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 18 | N | 18 | -0- | -0- | -0- | 15 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 11 | 21 | N | 21 | -0- | -0- | -0- | 17 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 12 | 90 | N | 90 | -0- | -0- | -0- | 87 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 01 | 140 | N | 140 | -0- | -0- | -0- | 132 | 1 | 5 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 188 | N | 188 | -0- | -0- | -0- | 157 | 1 | 12 | 2 | Y | 17 | 16 | 1 | | | 1 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 93 | N | 71 | -0- | -22 | -0- | 36 | 2 | 35 | 9 | Y | 32 | 31 | 1 | | | 2 |

RUFUS HARDY "B" WELL #: 35 RRCID -> 258048 COMPL. DATE 08/25/2010 TOTAL DEPTH 4650 PERF. 4158 - 4181

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

J. W. WILSON "A" WELL #: 30 RRCID -> 258799 COMPL. DATE 08/30/2010 TOTAL DEPTH 4300 PERF. 3984 - 4018

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 74 | X | 74 | -0- | -0- | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| 11 | 168 | X | 168 | -0- | -0- | -0- | 168 | 2 | | | N | -0- | | | | | -0- |
| 12 | 60 | X | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 01 | 62 | X | 59 | -0- | -3 | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | X | 56 | -0- | -112 | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 03 | 186 | X | 62 | -0- | -124 | -0- | 62 | 2 | | | N | -0- | | | | | -0- |

RACCOON BEND (COCKFIELD 4000) 74106 160 ASSOCIATED ONE WELL CNTY: AUSTIN
ENHANCED ENERGY PARTNERS CORP 252470
DIEMER, MRS. ALBERTA WELL #: 20 RRCID -> 187109 COMPL. DATE 11/11/2001 TOTAL DEPTH 4500 PERF. 3950 - 3962

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

AUSTIN COLLEGE WELL #: 33 RRCID -> 187621 COMPL. DATE 10/20/2001 TOTAL DEPTH 5000 PERF. 4216 - 4221

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 14198 | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 14198 | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 14198 | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 14198 | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 14198 | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | 14198 | | | | | | Y | NO RPT | | | | | -0- |

RACCOON BEND (GRAWUNDER) 74106 240 ASSOCIATED ONE WELL CNTY: AUSTIN
ENHANCED ENERGY PARTNERS CORP 252470
WILSON 25 UNIT WELL #: 1 RRCID -> 263915 COMPL. DATE 09/30/2011 TOTAL DEPTH 4005 PERF. 3475 - 3480

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11377 | | -0- | -0- | -11377 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RACCOON BEND (GUTOWSKY) 74106 320 ASSOCIATED CAPACITY CNTY: AUSTIN
ENHANCED ENERGY PARTNERS CORP 252470
BROWN, MINNIE WELL #: 6 RRCID -> 140224 COMPL. DATE 12/05/1991 TOTAL DEPTH 4600 PERF. 3107 - 3119

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

AUSTIN COLLEGE WELL #: 26 RRCID -> 144520 COMPL. DATE 01/19/1993 TOTAL DEPTH 4300 PERF. 3180 - 3196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

AUSTIN COLLEGE WELL #: 32 RRCID -> 185824 COMPL. DATE 09/28/2001 TOTAL DEPTH 4500 PERF. 3200 - 3209

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DIEMER, MRS. ALBERTA WELL #: 15 RRCID -> 236981 COMPL. DATE 11/07/2007 TOTAL DEPTH 4331 PERF. 3212 - 3286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 489 | X | 489 | -0- | -0- | -0- | 489 | 2 | | | N | -0- | | | | | -0- |
| 11 | 543 | X | 543 | -0- | -0- | -0- | 543 | 2 | | | N | -0- | | | | | -0- |
| 12 | 797 | X | 797 | -0- | -0- | -0- | 797 | 2 | | | N | -0- | | | | | -0- |
| 01 | 981 | X | 981 | -0- | -0- | -0- | 950 | 1 | 31 | 2 | N | -0- | | | | | -0- |
| 02 | 504 | X | 202 | -0- | -302 | -0- | 187 | 1 | 15 | 2 | N | -0- | | | | | -0- |
| 03 | 806 | X | 37 | -0- | -769 | -0- | 37 | 2 | | | N | -0- | | | | | -0- |

DIEMER, MRS. ALBERTA WELL #: 23 RRCID -> 244977 COMPL. DATE 12/13/2008 TOTAL DEPTH 3735 PERF. 3268 - 3276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

AUSTIN COLLEGE WELL #: 38 RRCID -> 271147 COMPL. DATE 01/28/2013 TOTAL DEPTH 4301 PERF. 3080 - 3090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6386 | X | -0- | -0- | -6386 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 6180 | X | -0- | -0- | -6180 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 6386 | X | -0- | -0- | -6386 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 6386 | X | -0- | -0- | -6386 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 5768 | X | -0- | -0- | -5768 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RACCOON BEND (MIOCENE Y) 74106 520 ASSOCIATED 49B CNTY: AUSTIN
COMET PRODUCTION 169662
DEUTRICK, R. A/C -2 WELL #: 15 RRCID -> 089053 COMPL. DATE 07/23/1980 TOTAL DEPTH 4200 PERF. 1731 - 1740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ENHANCED ENERGY PARTNERS CORP 252470
AUSTIN COLLEGE WELL #: 35 RRCID -> 203065 COMPL. DATE 03/23/2004 TOTAL DEPTH 2164 PERF. 1850 - 1853

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RACCOON BEND (OAKVILLE 970) 74106 680 ASSOCIATED ONE WELL CNTY: AUSTIN
ENHANCED ENERGY PARTNERS CORP 252470
BELLVILLE SCHOOL LAND WELL #: 21 RRCID -> 271098 COMPL. DATE 12/18/2012 TOTAL DEPTH 4476 PERF. 910 - 920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3038 | | -0- | -0- | -3038 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 2940 | | -0- | -0- | -2940 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 3038 | | -0- | -0- | -3038 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 3038 | | -0- | -0- | -3038 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HMX INVESTMENTS, INC. 390547
WILSON, OLLIE WELL #: 101 RRCID -> 147675 COMPL. DATE 01/06/1993 TOTAL DEPTH 1026 PERF. 916 - 930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RACCOON BEND (UPPER WILCOX FBD) 74106 842 NON-ASSOCIATED ONE WELL CNTY: AUSTIN
SV ENERGY COMPANY, LLC 831396
RACCOON BEND UWX GAS UNIT NO. 1 WELL #: 1 RRCID -> 260650 COMPL. DATE 08/17/2010 TOTAL DEPTH 7317 PERF. 6955 - 6977

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 24487 | | 24487 | -0- | -0- | 58036 | 23751 | 3 | 736 | 9 | N | 669 | 729 | 1 | | | 144 |
| 11 | 28524 | | 28524 | -0- | -0- | 58036 | 27775 | 3 | 749 | 9 | N | 681 | 589 | 1 | | | 236 |
| 12 | 19994 | | 19994 | -0- | -0- | 58036 | 19448 | 3 | 546 | 9 | N | 496 | 585 | 1 | | | 147 |
| 01 | 9310 | | 9310 | -0- | -0- | 58036 | 9011 | 3 | 299 | 9 | N | 272 | 379 | 1 | | | 40 |
| *02 | 10256 | | 10256 | -0- | -0- | 58036 | 9887 | 3 | 369 | 9 | N | 335 | 185 | 1 | | | 190 |
| 03 | 1395 | | 1183 | -0- | -212 | 57824 | 1124 | 3 | 59 | 9 | N | 54 | 181 | 1 | | | 63 |

RAINOSHEK (ANOMALINA SAND) 74264 400 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HOLLIMON OIL CORPORATION 393345
BAIN WELL #: 1A RRCID -> 178204 COMPL. DATE 01/20/2000 TOTAL DEPTH 8250 PERF. 7546 - 7592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3751 | X | 1387 | -0- | -2364 | -0- | 1387 | 2 | | | N | -0- | | | | | 82 |
| 11 | 2550 | X | 1200 | -0- | -1350 | -0- | 1200 | 2 | | | N | -0- | | | | | 82 |
| 12 | 2604 | X | 1253 | -0- | -1351 | -0- | 1253 | 2 | | | N | -0- | | | | | 82 |
| 01 | 1395 | X | 1051 | -0- | -344 | -0- | 1051 | 2 | | | N | -0- | | | | | 82 |
| 02 | 1260 | X | 1123 | -0- | -137 | -0- | 1123 | 2 | | | N | -0- | | | | | 82 |
| *03 | 1388 | N | 1388 | -0- | -0- | -0- | 1388 | 2 | | | N | -0- | | | | | 82 |

RAINOSHEK (ANOMALINA SAND) //CONT.// 74264 400 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HOLLIMON OIL CORPORATION //CONT.// 393345
RASMUSSEN WELL #: 1 RRCID -> 184704 COMPL. DATE 08/07/2001 TOTAL DEPTH 7954 PERF. 7721 - 7736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2790 | X | 2684 | -0- | -106 | -0- | 2684 | 2 | | | N | -0- | | | | | 163 |
| 11 | 2820 | X | 2423 | -0- | -397 | -0- | 2423 | 2 | | | N | -0- | | | | | 163 |
| 12 | 2914 | X | 2668 | -0- | -246 | -0- | 2629 | 2 | 39 | 9 | N | 35 | 173 | 1 | | | 25 |
| 01 | 2914 | X | 2257 | -0- | -657 | -0- | 2228 | 2 | 29 | 9 | N | 26 | | | | | 51 |
| 02 | 2632 | X | 1848 | -0- | -784 | -0- | 1826 | 2 | 22 | 9 | N | 20 | | | | | 71 |
| *03 | 2746 | N | 2746 | -0- | -0- | -0- | 2680 | 2 | 66 | 9 | N | 60 | | | | | 131 |

RASMUSSEN LANGE UNIT WELL #: 1 RRCID -> 271091 COMPL. DATE 09/15/2012 TOTAL DEPTH 8000 PERF. 7726 - 7732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 23093 | X | 23093 | -0- | -0- | -0- | 22508 | 2 | 585 | 9 | N | 532 | 528 | 1 | | | 121 |
| 11 | 20470 | X | 20470 | -0- | -0- | -0- | 20313 | 2 | 157 | 9 | N | 143 | 176 | 1 | | | 88 |
| 12 | 20342 | X | 20342 | -0- | -0- | -0- | 19790 | 2 | 552 | 9 | N | 502 | 363 | 1 | | | 227 |
| 01 | 18055 | X | 18055 | -0- | -0- | -0- | 17761 | 2 | 294 | 9 | N | 267 | 361 | 1 | | | 133 |
| 02 | 16183 | X | 16183 | -0- | -0- | -0- | 15934 | 2 | 249 | 9 | N | 226 | 175 | 1 | | | 184 |
| *03 | 18079 | X | 18079 | -0- | -0- | -0- | 17792 | 2 | 287 | 9 | N | 261 | 355 | 1 | | | 90 |

RAMERS ISLAND (YEGUA 5480) 74408 228 NON-ASSOCIATED ONE WELL CNTY: TYLER
QUAIL CREEK OIL CORPORATION 684517
ATLANTIC SINCLAIR FEE WELL #: 9 RRCID -> 242355 COMPL. DATE 03/29/2010 TOTAL DEPTH 6110 PERF. 5397 - 5399

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3772 | | 2367 | -0- | -1405 | -0- | 87 | 1 | 2280 | 2 | Y | -0- | | | | | -0- |
| 11 | 2400 | | 2100 | -0- | -300 | -0- | 2100 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 2480 | | 738 | -0- | -1742 | -0- | 738 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 2480 | | -0- | -0- | -2480 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 2240 | | -0- | -0- | -2240 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 31 | | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |

RAMERS ISLAND (YEGUA 5540) 74408 260 NON-ASSOCIATED ONE WELL CNTY: TYLER
QUAIL CREEK OIL CORPORATION 684517
ATLANTIC SINCLAIR FEE WELL #: 9 RRCID -> 228622 COMPL. DATE 06/28/2007 TOTAL DEPTH 6110 PERF. 5522 - 5527

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RAMSEY (8600 WILCOX) 74471 423 NON-ASSOCIATED EXEMPT CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
HERDER, GEORGE WELL #: 1 RRCID -> 158027 COMPL. DATE 03/20/1996 TOTAL DEPTH 11000 PERF. 8611 - 8615

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RAMSEY ( 9300 WILCOX) 74471 658 NON-ASSOCIATED EXEMPT CNTY: COLORADO
KARPER OIL & GAS CORPORATION 451280
DIXON, LOMA WELL #: 2 RRCID -> 154800 COMPL. DATE 04/17/1995 TOTAL DEPTH 10300 PERF. 9331 - 9337

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2139 | # | 1836 | -0- | -303 | -0- | 1756 | 2 | 80 | 9 | N | 73 | 160 | 1 | | | 44 |
| 11 | 2070 | # | 1519 | -0- | -551 | -0- | 1440 | 2 | 79 | 9 | N | 72 | | | | | 116 |
| 12 | 2139 | # | 881 | -0- | -1258 | -0- | 831 | 2 | 50 | 9 | N | 45 | | | | | 161 |
| 01 | 1922 | # | 1703 | -0- | -219 | -0- | 1619 | 2 | 84 | 9 | N | 76 | 174 | 1 | | | 63 |
| 02 | 1652 | # | 1042 | -0- | -610 | -0- | 1002 | 2 | 40 | 9 | N | 36 | | | | | 99 |
| 03 | 1829 | # | 1152 | -0- | -677 | -0- | 1096 | 2 | 56 | 9 | N | 51 | | | | | 150 |

RAMSEY ( 9500) 74471 705 NON-ASSOCIATED ONE WELL CNTY: COLORADO
KARPER OIL & GAS CORPORATION 451280
DIXON, LOMA G/U WELL #: 2 RRCID -> 113334 COMPL. DATE 07/29/1984 TOTAL DEPTH 10300 PERF. 9524 - 9540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RAMSEY (10,500) 74471 799 NON-ASSOCIATED EXEMPT CNTY: COLORADO
LONE OAK ENERGY INC 506578
RAMSEY-WOOD WELL #: 1 RRCID -> 173262 COMPL. DATE 04/09/1999 TOTAL DEPTH 10873 PERF. 10464 - 10465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 2056 | R | 2056 | -0- | -0- | -0- | 2047 | 2 | 9 | 9 | N | 8 | | | | | 127 |
| 08 | 2666 | # | 1314 | -0- | -1352 | -0- | 1312 | 2 | 2 | 9 | N | 2 | | | | | 129 |
| 09 | 2580 | # | 659 | -0- | -1921 | -0- | 658 | 2 | 1 | 9 | N | 1 | | | | | 130 |
| 10 | 2852 | # | 163 | -0- | -2689 | -0- | 148 | 2 | 15 | 9 | N | 14 | | | | | 144 |
| 11 | 2760 | # | 1056 | -0- | -1704 | -0- | 1048 | 2 | 8 | 9 | N | 7 | | | | | 151 |
| 12 | 2215 | R | 2215 | -0- | -0- | -0- | 2198 | 2 | 17 | 9 | N | 15 | 161 | 1 | | | 5 |
| *01 | 2398 | R | 2398 | -0- | -0- | -0- | 2357 | 2 | 41 | 9 | N | 37 | | | | | 52 |
| *02 | 2022 | R | 2022 | -0- | -0- | -0- | 1977 | 2 | 45 | 9 | N | 41 | | | | | 93 |
| 03 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 93 |

RAMSEY (10,700) 74471 846 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
POOLE "B" WELL #: 2 RRCID -> 193384 COMPL. DATE 01/25/2003 TOTAL DEPTH 11014 PERF. 10686 - 10692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4579 | R | 4579 | -0- | -0- | -0- | 229 | 1 | 4292 | 2 | N | 53 | 171 | 1 | | | 111 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 11 | 4533 | R | 4533 | -0- | -0- | -0- | 222 | 1 | 4178 | 2 | N | 121 | 36 | 1 | | | 196 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| 12 | 4867 | # | 3358 | -0- | -1509 | -0- | 155 | 1 | 3181 | 2 | N | 20 | | | | | 216 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 4867 | # | 3740 | -0- | -1127 | -0- | 160 | 1 | 3477 | 2 | N | 94 | 113 | 1 | | | 197 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 02 | 4396 | # | 2369 | -0- | -2027 | -0- | 92 | 1 | 2230 | 2 | N | 43 | | | | | 240 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 03 | 4681 | # | 3031 | -0- | -1650 | -0- | 115 | 1 | 2833 | 2 | N | 75 | 170 | 1 | | | 145 |
| | | | | | | | 83 | 9 | | | | | | | | | |

RAMSEY, E. (WILCOX 9350) 74473 426 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
POOLE WELL #: 1 RRCID -> 047134 COMPL. DATE 06/05/1993 TOTAL DEPTH 9700 PERF. 9332 - 9342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WINTERMANN WELL #: 2 RRCID -> 050040 COMPL. DATE 01/29/1985 TOTAL DEPTH 10844 PERF. 3566 - 3600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RAMSEY, E. (WILCOX 9370) 74473 430 NON-ASSOCIATED EXEMPT CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
PRIESMEYER, L. WELL #: 1 RRCID -> 158691 COMPL. DATE 04/22/1996 TOTAL DEPTH 9700 PERF. 9368 - 9372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1815 | R | 1815 | -0- | -0- | -0- | 34 | 1 | 1746 | 2 | N | 32 | | | | | 80 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 11 | 1982 | R | 1982 | -0- | -0- | -0- | 79 | 1 | 1877 | 2 | N | 24 | | | | | 104 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 1096 | R | 1096 | -0- | -0- | -0- | 53 | 1 | 1034 | 2 | N | 8 | | | | | 112 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 1829 | # | 1208 | -0- | -621 | -0- | 47 | 1 | 1161 | 2 | N | -0- | | | | | 112 |
| 02 | 1848 | # | 566 | -0- | -1282 | -0- | 18 | 1 | 548 | 2 | N | -0- | | | | | 112 |
| 03 | 2046 | # | 541 | -0- | -1505 | -0- | 21 | 1 | 520 | 2 | N | -0- | | | | | 112 |

RAMSEY, E. (WILCOX 10300) 74473 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
ZAHRADNICK, ALFRED WELL #: 1 RRCID -> 091859 COMPL. DATE 12/20/1980 TOTAL DEPTH 10810 PERF.10271 - 10276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2356 | X | 1934 | -0- | -422 | -0- | 94 | 1 | 1816 | 2 | N | 22 | | | | | 123 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 2280 | X | 1968 | -0- | -312 | -0- | 77 | 1 | 1846 | 2 | N | 41 | 94 | 1 | | | 70 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 12 | 2635 | X | 1528 | -0- | -1107 | -0- | 67 | 1 | 1450 | 2 | N | 10 | | | | | 80 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 2635 | X | 1400 | -0- | -1235 | -0- | 77 | 1 | 1280 | 2 | N | 39 | 33 | 1 | | | 86 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 02 | 2380 | X | 720 | -0- | -1660 | -0- | 41 | 1 | 669 | 2 | N | 9 | | | | | 95 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 2046 | X | 804 | -0- | -1242 | -0- | 46 | 1 | 758 | 2 | N | -0- | | | | | 95 |

HERDER GAS UNIT 2 WELL #: 1 RRCID -> 190621 COMPL. DATE 08/30/2002 TOTAL DEPTH 11077 PERF.10432 - 10470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 12 | -0- | -18 | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 8 | -0- | -23 | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 12 | N | -0- | -0- | -12 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 8 | N | -0- | -0- | -8 | -0- | | | | | N | -0- | | | | | -0- |

RAMSEY, E. (WILCOX 10,700) 74473 568 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
PRIESMEYER "A" WELL #: 2 RRCID -> 214235 COMPL. DATE 03/24/2006 TOTAL DEPTH 11000 PERF.10702 - 10710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RANKIN (COOK MTN. IV) 74691 100 NON-ASSOCIATED CAPACITY CNTY: HARRIS
FAULCONER, VERNON E., INC. 263701
MCWHORTER WELL #: 1 RRCID -> 196792 COMPL. DATE 07/30/2003 TOTAL DEPTH 9300 PERF. 9155 - 9195

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 19964 | X | 18451 | -0- | -1513 | -0- | | 1240 | 1 | 17018 | 2 | N | 175 | 180 | 1 | | | 90 |
| | | | | | | | | 193 | 9 | | | | | | | | | |
| 11 | 19320 | X | 16255 | -0- | -3065 | -0- | | 1080 | 1 | 15072 | 2 | N | 94 | | | | | 184 |
| | | | | | | | | 103 | 9 | | | | | | | | | |
| 12 | 19964 | X | 18639 | -0- | -1325 | -0- | | 1240 | 1 | 17160 | 2 | N | 217 | 191 | 1 | | | 210 |
| | | | | | | | | 239 | 9 | | | | | | | | | |
| 01 | 19468 | X | 19106 | -0- | -362 | -0- | | 1240 | 1 | 17732 | 2 | N | 122 | 192 | 1 | | | 140 |
| | | | | | | | | 134 | 9 | | | | | | | | | |
| 02 | 17584 | X | 17555 | -0- | -29 | -0- | | 1120 | 1 | 16141 | 2 | N | 267 | 377 | 1 | | | 30 |
| | | | | | | | | 294 | 9 | | | | | | | | | |
| 03 | 18631 | X | 18301 | -0- | -330 | -0- | | 1240 | 1 | 16930 | 2 | N | 119 | | | | | 149 |
| | | | | | | | | 131 | 9 | | | | | | | | | |

HOLMES WELL #: 1A RRCID -> 209682 COMPL. DATE 04/16/2005 TOTAL DEPTH 9800 PERF. 9487 - 9627

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8364 | X | 8364 | -0- | -0- | -0- | | 1180 | 1 | 7087 | 2 | N | 88 | 191 | 1 | | | 89 |
| | | | | | | | | 97 | 9 | | | | | | | | | |
| 11 | 7552 | X | 7552 | -0- | -0- | -0- | | 1078 | 1 | 6380 | 2 | N | 85 | | | | | 174 |
| | | | | | | | | 94 | 9 | | | | | | | | | |
| 12 | 7984 | X | 7984 | -0- | -0- | -0- | | 1101 | 1 | 6778 | 2 | N | 95 | 192 | 1 | | | 77 |
| | | | | | | | | 105 | 9 | | | | | | | | | |
| 01 | 7235 | X | 7235 | -0- | -0- | -0- | | 954 | 1 | 6169 | 2 | N | 102 | | | | | 179 |
| | | | | | | | | 112 | 9 | | | | | | | | | |
| 02 | 6520 | X | 6520 | -0- | -0- | -0- | | 910 | 1 | 5530 | 2 | N | 73 | 162 | 1 | | | 90 |
| | | | | | | | | 80 | 9 | | | | | | | | | |
| 03 | 6820 | X | 6808 | -0- | -12 | -0- | | 1018 | 1 | 5698 | 2 | N | 84 | | | | | 174 |
| | | | | | | | | 92 | 9 | | | | | | | | | |

HCWD-58 WELL #: 1 RRCID -> 210921 COMPL. DATE 08/05/2005 TOTAL DEPTH 9900 PERF. 9484 - 9640

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2015 | X | 1583 | -0- | -432 | -0- | | 215 | 1 | 1295 | 2 | N | 66 | 192 | 1 | | | 58 |
| | | | | | | | | 73 | 9 | | | | | | | | | |
| 11 | 1958 | X | 1958 | -0- | -0- | -0- | | 272 | 1 | 1612 | 2 | N | 67 | | | | | 125 |
| | | | | | | | | 74 | 9 | | | | | | | | | |
| 12 | 2191 | X | 2191 | -0- | -0- | -0- | | 294 | 1 | 1810 | 2 | N | 79 | | | | | 204 |
| | | | | | | | | 87 | 9 | | | | | | | | | |
| 01 | 3050 | X | 3050 | -0- | -0- | -0- | | 396 | 1 | 2562 | 2 | N | 84 | 184 | 1 | | | 104 |
| | | | | | | | | 92 | 9 | | | | | | | | | |
| 02 | 2591 | X | 2591 | -0- | -0- | -0- | | 350 | 1 | 2131 | 2 | N | 100 | 171 | 1 | | | 33 |
| | | | | | | | | 110 | 9 | | | | | | | | | |
| *03 | 2594 | N | 2594 | -0- | -0- | -0- | | 377 | 1 | 2114 | 2 | N | 94 | | | | | 127 |
| | | | | | | | | 103 | 9 | | | | | | | | | |

SEIFFERT WELL #: 1 RRCID -> 245828 COMPL. DATE 08/14/2008 TOTAL DEPTH 10097 PERF. 9845 - 9876

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5239 | X | 4473 | -0- | -766 | -0- | | 1240 | 1 | 3192 | 2 | N | 37 | | | | | 72 |
| | | | | | | | | 41 | 9 | | | | | | | | | |
| 11 | 5070 | X | 4704 | -0- | -366 | -0- | | 1200 | 1 | 3451 | 2 | N | 48 | | | | | 120 |
| | | | | | | | | 53 | 9 | | | | | | | | | |
| 12 | 4619 | X | 3886 | -0- | -733 | -0- | | 1240 | 1 | 2550 | 2 | N | 87 | | | | | 207 |
| | | | | | | | | 96 | 9 | | | | | | | | | |
| 01 | 4619 | X | 4163 | -0- | -456 | -0- | | 1240 | 1 | 2881 | 2 | N | 38 | 178 | 1 | | | 67 |
| | | | | | | | | 42 | 9 | | | | | | | | | |
| 02 | 4396 | X | 3379 | -0- | -1017 | -0- | | 1040 | 1 | 2292 | 2 | N | 43 | | | | | 110 |
| | | | | | | | | 47 | 9 | | | | | | | | | |
| 03 | 4867 | X | 1474 | -0- | -3393 | -0- | | 640 | 1 | 812 | 2 | N | 20 | | | | | 130 |
| | | | | | | | | 22 | 9 | | | | | | | | | |

RANKIN (COOK MTN. IV) //CONT.// 74691 100 NON-ASSOCIATED CAPACITY CNTY: HARRIS
WHITE OAK OPERATING COMPANY LLC 916954
BABY RUTH WELL #: 1 RRCID -> 226692 COMPL. DATE 03/16/2007 TOTAL DEPTH 9428 PERF. 9148 - 9237

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 84537 | X | 71936 | -0- | -12601 | -0- | 3100 | 1 | 67856 | 2 | N | 891 | 751 | 1 | | | 383 |
| | | | | | | | 980 | 9 | | | | | | | | | |
| 11 | 81810 | X | 68122 | -0- | -13688 | -0- | 2983 | 1 | 64242 | 2 | N | 815 | 936 | 1 | | | 262 |
| | | | | | | | 897 | 9 | | | | | | | | | |
| 12 | 84537 | X | 67546 | -0- | -16991 | -0- | 3100 | 1 | 63402 | 2 | N | 949 | 909 | 1 | | | 302 |
| | | | | | | | 1044 | 9 | | | | | | | | | |
| 01 | 79174 | X | 66715 | -0- | -12459 | -0- | 3100 | 1 | 62404 | 2 | N | 1101 | 913 | 1 | | | 490 |
| | | | | | | | 1211 | 9 | | | | | | | | | |
| 02 | 65828 | X | 59811 | -0- | -6017 | -0- | 2800 | 1 | 56155 | 2 | N | 778 | 905 | 1 | | | 363 |
| | | | | | | | 856 | 9 | | | | | | | | | |
| 03 | 68200 | X | 62277 | -0- | -5923 | -0- | 3100 | 1 | 58184 | 2 | N | 903 | 914 | 1 | | | 352 |
| | | | | | | | 993 | 9 | | | | | | | | | |

RANKIN (COOK MTN. 9340 SAND) 74691 216 NON-ASSOCIATED CAPACITY CNTY: HARRIS
NORDSTRAND ENGINEERING, INC. 612858
THARP, KATHLEEN WELL #: 2 RRCID -> 142134 COMPL. DATE 05/26/1992 TOTAL DEPTH 9650 PERF. 9344 - 9388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2263 | X | 2016 | -0- | -247 | -0- | 1994 | 2 | 22 | 9 | N | 20 | | | | | 77 |
| 11 | 2190 | X | 1656 | -0- | -534 | -0- | 1623 | 2 | 33 | 9 | N | 30 | | | | | 107 |
| 12 | 1747 | N | 1747 | -0- | -0- | -0- | 1743 | 2 | 4 | 9 | N | 4 | | | | | 111 |
| 01 | 2527 | N | 2527 | -0- | -0- | -0- | 2509 | 2 | 18 | 9 | N | 16 | | | | | 127 |
| 02 | 2800 | N | 3093 | -0- | 293 | 293 | 3081 | 2 | 12 | 9 | N | 11 | | | | | 138 |
| *03 | 3100 | N | 5490 | -0- | 2390 | 2683 | 5436 | 2 | 54 | 9 | N | 49 | 167 | 1 | | | 20 |

THARP, KATHLEEN WELL #: 3 RRCID -> 143233 COMPL. DATE 10/23/1992 TOTAL DEPTH 9600 PERF. 9314 - 9324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2542 | X | 2374 | -0- | -168 | -0- | 2374 | 2 | | | N | -0- | | | | | 28 |
| 11 | 3000 | N | 3208 | -0- | 208 | 208 | 3208 | 2 | | | N | -0- | | | | | 28 |
| 12 | 2232 | N | 1593 | -0- | -639 | -0- | 1593 | 2 | | | N | -0- | | | | | 28 |
| 01 | 2387 | N | 1972 | -0- | -415 | -0- | 1972 | 2 | | | N | -0- | | | | | 28 |
| 02 | 2296 | X | 2008 | -0- | -288 | -0- | 2008 | 2 | | | N | -0- | | | | | 28 |
| 03 | 2542 | X | 2468 | -0- | -74 | -0- | 2464 | 2 | 4 | 9 | N | 4 | | | | | 32 |

RANKIN (DY 8050 SAND) 74691 250 ASSOCIATED ONE WELL CNTY: HARRIS
GAITHER PETROLEUM CORPORATION 292850
THARP WELL #: 2 RRCID -> 202750 COMPL. DATE 06/27/2003 TOTAL DEPTH 8225 PERF. 8053 - 8058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RANKIN (REKLAW) 74691 300 NON-ASSOCIATED ONE WELL CNTY: HARRIS
NORDSTRAND ENGINEERING, INC. 612858
NUNAN WELL #: 1 RRCID -> 249236 COMPL. DATE 04/21/2009 TOTAL DEPTH 12005 PERF.11589 - 11699

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 332 | N | 332 | -0- | -0- | -0- | 330 | 2 | 2 | 9 | N | 2 | | | | | 107 |
| 11 | 1200 | N | 545 | -0- | -655 | -0- | 537 | 2 | 8 | 9 | N | 7 | | | | | 114 |
| 12 | 403 | N | 281 | -0- | -122 | -0- | 272 | 2 | 9 | 9 | N | 8 | | | | | 122 |
| 01 | 786 | N | 786 | -0- | -0- | -0- | 777 | 2 | 9 | 9 | N | 8 | | | | | 130 |
| 02 | 563 | N | 563 | -0- | -0- | -0- | 553 | 2 | 10 | 9 | N | 9 | | | | | 139 |
| *03 | 490 | N | 490 | -0- | -0- | -0- | 481 | 2 | 9 | 9 | N | 8 | | | | | 147 |

RATLIFF CREEK (WILCOX 9350) 74807 666 NON-ASSOCIATED ONE WELL CNTY: COLORADO
AKG OPERATING COMPANY 009566
JOANN WELL #: 1 RRCID -> 263401 COMPL. DATE 07/13/2010 TOTAL DEPTH 11750 PERF. 9320 - 9323

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 3628 | -0- | 3628 | 3628 | 564 | 1 | 2941 | 3 | N | 112 | | | | | 112 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 4333 | -0- | 4333 | 7961 | 42 | 1 | 4129 | 3 | N | 147 | 94 | 1 | | | 165 |
| | | | | | | | 162 | 9 | | | | | | | | | |
| 01 | DLQ G-10 | | 5467 | -0- | 5467 | 13428 | 86 | 1 | 5219 | 3 | N | 147 | 175 | 1 | | | 137 |
| | | | | | | | 162 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 5915 | -0- | 5915 | 19343 | 55 | 1 | 5473 | 3 | N | 352 | 193 | 1 | | | 296 |
| | | | | | | | 387 | 9 | | | | | | | | | |
| *03 | 7967 | | 5398 | -0- | -2569 | 16774 | 93 | 1 | 4939 | 3 | N | 333 | 387 | 1 | | | 242 |
| | | | | | | | 366 | 9 | | | | | | | | | |

RATTLESNAKE MOUND (5260) 74821 460 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ACE FIELD SERVICES, INC. 003526
SWEET, E. A. "A" WELL #: 4 RRCID -> 142125 COMPL. DATE 07/28/1992 TOTAL DEPTH 7186 PERF. 5259 - 5261

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

RATTLESNAKE MOUND (5350) 74821 477 NON-ASSOCIATED EXEMPT CNTY: BRAZORIA
ACE FIELD SERVICES, INC. 003526
I P FARMS -N- WELL #: 1 RRCID -> 141298 COMPL. DATE 07/18/1991 TOTAL DEPTH 12181 PERF. 5669 - 5674

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DELQ PR | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 8 |
| 11 | DELQ PR | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 8 |
| 12 | 0 # | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 8 |
| 01 | 0 # | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 8 |
| 02 | 0 # | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 8 |
| 03 | DELQ PR | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 8 |

SWEET, E. A. WELL #: 3 RRCID -> 148820 COMPL. DATE 03/24/1994 TOTAL DEPTH 7300 PERF. 5372 - 5381

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

RATTLESNAKE MOUND (7000) 74821 782 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
LTS OIL & GAS 511745
STATE LEASE 66709 WELL #: 1 RRCID -> 154600 COMPL. DATE 05/23/1995 TOTAL DEPTH 12631 PERF. 7149 - 7159

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

RAVEN FOREST (11300) 74870 500 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
ALTA MESA SERVICES, LP 015721
USA-RAVEN FOREST WELL #: 1 RRCID -> 251202 COMPL. DATE 05/28/2009 TOTAL DEPTH 16412 PERF.11286 - 11318

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11687 | | 11516 | -0- | -171 | -0- | 1860 | 1 | 9567 | 2 | N | 81 | 193 | 1 | | | 72 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 11 | 11310 | | 9214 | -0- | -2096 | -0- | 1440 | 1 | 7721 | 2 | N | 48 | | | | | 120 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 12 | 11687 | | 8845 | -0- | -2842 | -0- | 1680 | 1 | 7093 | 2 | N | 65 | | | | | 185 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 01 | 11687 | | 8730 | -0- | -2957 | -0- | 1560 | 1 | 7093 | 2 | N | 70 | 197 | 1 | | | 58 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 02 | 10556 | | 7208 | -0- | -3348 | -0- | 1080 | 1 | 6065 | 2 | N | 57 | | | | | 115 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| *03 | 12170 | | 12170 | -0- | -0- | -0- | 1860 | 1 | 10194 | 2 | N | 105 | | | | | 220 |
| | | | | | | | 116 | 9 | | | | | | | | | |

RAYWOOD (COOK MTN.) 74993 125 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. 190005
MORRIS, ELIZABETH, MRS., ET AL WELL #: 4 RRCID -> 008070 COMPL. DATE 04/29/1998 TOTAL DEPTH 12485 PERF.11741 - 11863

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

RAYWOOD (COOK MTN. 10,850) 74993 423 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. 190005
MORRIS, E. WELL #: 11 RRCID -> 177513 COMPL. DATE 02/21/2000 TOTAL DEPTH 11225 PERF.10864 - 10952

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4230 X | 4230 | -0- | -0- | -0- | 548 | 1 | 3638 | 2 | Y | 40 | 51 | 1 | | | 75 |
| | | | | | | 44 | 9 | | | | | | | | | |
| 11 | 4080 X | 3941 | -0- | -139 | -0- | 546 | 1 | 3380 | 2 | Y | 14 | | | | | 89 |
| | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 4216 X | 4052 | -0- | -164 | -0- | 686 | 1 | 3333 | 2 | Y | 30 | 46 | 1 | | | 73 |
| | | | | | | 33 | 9 | | | | | | | | | |
| 01 | 4216 X | 3968 | -0- | -248 | -0- | 670 | 1 | 3279 | 2 | Y | 17 | 42 | 1 | | | 48 |
| | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 3808 X | 3485 | -0- | -323 | -0- | 683 | 1 | 2787 | 2 | Y | 14 | | | | | 62 |
| | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 3999 X | 3019 | -0- | -980 | -0- | 256 | 1 | 2746 | 2 | Y | 15 | 31 | 1 | | | 46 |
| | | | | | | 17 | 9 | | | | | | | | | |

HOLBROOK WELL #: 1 RRCID -> 181880 COMPL. DATE 01/23/2001 TOTAL DEPTH 11086 PERF.10879 - 10986

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

RAYWOOD (COOK MTN. 10,850) //CONT.// 74993 423 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
MITCHELL, LEON WELL #: 1 RRCID -> 182273 COMPL. DATE 03/24/2001 TOTAL DEPTH 11225 PERF.11014 - 11164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4216 | X | 988 | -0- | -3228 | -0- | 128 | 1 | 849 | 2 | Y | 10 | 41 | 1 | 38 |
| | | | | | | | 11 | 9 | | | | | | | |
| 11 | 4212 | X | 4212 | -0- | -0- | -0- | 583 | 1 | 3611 | 2 | Y | 16 | | | 54 |
| | | | | | | | 18 | 9 | | | | | | | |
| 12 | 5587 | X | 5587 | -0- | -0- | -0- | 947 | 1 | 4605 | 2 | Y | 32 | 28 | 1 | 58 |
| | | | | | | | 35 | 9 | | | | | | | |
| 01 | 5070 | X | 5070 | -0- | -0- | -0- | 856 | 1 | 4189 | 2 | Y | 23 | 33 | 1 | 48 |
| | | | | | | | 25 | 9 | | | | | | | |
| 02 | 3808 | X | 2151 | -0- | -1657 | -0- | 421 | 1 | 1719 | 2 | Y | 10 | | | 58 |
| | | | | | | | 11 | 9 | | | | | | | |
| 03 | 4960 | X | 2392 | -0- | -2568 | -0- | 202 | 1 | 2166 | 2 | Y | 22 | 28 | 1 | 52 |
| | | | | | | | 24 | 9 | | | | | | | |

FAULCONER, VERNON E., INC. 263701
HARTMAN, ROBERT WELL #: 1 RRCID -> 188956 COMPL. DATE 04/09/2002 TOTAL DEPTH 11171 PERF.10762 - 10830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4526 | X | 4131 | -0- | -395 | -0- | 930 | 1 | 3199 | 2 | N | 2 | 184 | 1 | 52 |
| | | | | | | | 2 | 9 | | | | | | | |
| 11 | 4380 | X | 4268 | -0- | -112 | -0- | 900 | 1 | 3351 | 2 | N | 15 | | | 67 |
| | | | | | | | 17 | 9 | | | | | | | |
| 12 | 4216 | X | 4101 | -0- | -115 | -0- | 930 | 1 | 3151 | 2 | N | 18 | | | 85 |
| | | | | | | | 20 | 9 | | | | | | | |
| 01 | 4216 | X | 4024 | -0- | -192 | -0- | 930 | 1 | 3072 | 2 | N | 20 | | | 105 |
| | | | | | | | 22 | 9 | | | | | | | |
| 02 | 3976 | X | 3600 | -0- | -376 | -0- | 840 | 1 | 2745 | 2 | N | 14 | | | 119 |
| | | | | | | | 15 | 9 | | | | | | | |
| 03 | 4402 | X | 3854 | -0- | -548 | -0- | 930 | 1 | 2902 | 2 | N | 20 | | | 139 |
| | | | | | | | 22 | 9 | | | | | | | |

RAYWOOD (COOK MTN. 11200) 74993 520 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CHOICE EXPLORATION, INC. 150655
HANKAMER-PICKETT WELL #: 1 RRCID -> 242998 COMPL. DATE 12/12/2007 TOTAL DEPTH 11355 PERF.11080 - 11150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 27 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 27 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 27 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 27 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 27 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 27 |

FAULCONER, VERNON E., INC. 263701
CALLISON GAS UNIT 1 WELL #: 2ST RRCID -> 206138 COMPL. DATE 11/11/2004 TOTAL DEPTH 13753 PERF.11760 - 11806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6014 | X | 6000 | -0- | -14 | -0- | 5913 | 2 | 87 | 9 | N | 79 | 179 | 1 | 105 |
| 11 | 6004 | X | 6004 | -0- | -0- | -0- | 5919 | 2 | 85 | 9 | N | 77 | | | 182 |
| 12 | 6634 | X | 5811 | -0- | -823 | -0- | 5723 | 2 | 88 | 9 | N | 80 | 185 | 1 | 77 |
| 01 | 6634 | X | 5808 | -0- | -826 | -0- | 5729 | 2 | 79 | 9 | N | 72 | | | 149 |
| 02 | 5992 | X | 3856 | -0- | -2136 | -0- | 3800 | 2 | 56 | 9 | N | 51 | 172 | 1 | 28 |
| 03 | 6200 | X | 6095 | -0- | -105 | -0- | 6003 | 2 | 92 | 9 | N | 84 | | | 112 |

H.E.R. OPERATING, LLC 340442
HANKAMER WELL #: 1ST RRCID -> 192620 COMPL. DATE 02/09/2007 TOTAL DEPTH 12500 PERF.11736 - 11746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | 23 | -0- | 23 | 52 | 10 | 1 | 13 | 9 | N | 12 | | | 29 |
| 11 | 14B2 | EXT | 25 | -0- | 25 | 77 | 10 | 1 | 15 | 9 | N | 14 | | | 43 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 77 | | | | | N | 10 | | | 53 |
| 01 | 77 | X | -0- | -0- | -77 | -0- | | | | | N | 11 | | | 64 |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 64 |
| 03 | 31 | X | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | 64 |

RAYWOOD (COOK MTN. 11200) //CONT.// 74993 520 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
WHITE OAK OPERATING COMPANY LLC 916954
CARRIZO-APACHE 1A UNIT WELL #: 2 RRCID -> 212368 COMPL. DATE 09/12/2005 TOTAL DEPTH 12064 PERF.12438 - 12524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1767 | X | 843 | -0- | -924 | -0- | 93 | 1 | 750 | 2 | N | -0- | | | | | 61 |
| 11 | 1590 | X | 300 | -0- | -1290 | -0- | 18 | 1 | 186 | 2 | N | 87 | | | | | 148 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 12 | 1178 | X | -0- | -0- | -1178 | -0- | | | | | N | -0- | 110 | 1 | | | 38 |
| 01 | 837 | X | -0- | -0- | -837 | -0- | | | | | N | -0- | | | | | 38 |
| 02 | 756 | X | -0- | -0- | -756 | -0- | | | | | N | -0- | | | | | 38 |
| 03 | 837 | X | -0- | -0- | -837 | -0- | | | | | N | -0- | | | | | 38 |

RAYWOOD (EAST COOK MOUNTAIN) 74993 575 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
TEXACO FEE "B" WELL #: 1 RRCID -> 187354 COMPL. DATE 08/13/2001 TOTAL DEPTH 14477 PERF.13726 - 13766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TEXACO FEE "B" WELL #: 3 RRCID -> 212211 COMPL. DATE 10/30/2005 TOTAL DEPTH 13525 PERF.13145 - 13264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TEXACO FEE "B" WELL #: 4 RRCID -> 226462 COMPL. DATE 01/29/2007 TOTAL DEPTH 14000 PERF.12940 - 13008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RAYWOOD (E. COOK MTN. 11,500) 74993 580 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. 190005
HOLBROOK, ELLEN WELL #: 1 RRCID -> 193538 COMPL. DATE 03/14/2003 TOTAL DEPTH 12340 PERF.12095 - 12171

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9450 | X | 9450 | -0- | -0- | -0- | 1225 | 1 | 8138 | 2 | Y | 79 | 55 | 1 | | | 117 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 11 | 9537 | X | 9537 | -0- | -0- | -0- | 1315 | 1 | 8136 | 2 | Y | 78 | | | | | 195 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 12 | 9892 | X | 9892 | -0- | -0- | -0- | 1677 | 1 | 8150 | 2 | Y | 59 | 100 | 1 | | | 154 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 01 | 10192 | X | 10192 | -0- | -0- | -0- | 1716 | 1 | 8395 | 2 | Y | 74 | 88 | 1 | | | 140 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 02 | 8637 | X | 8637 | -0- | -0- | -0- | 1688 | 1 | 6893 | 2 | Y | 51 | | | | | 191 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 03 | 9858 | X | 9653 | -0- | -205 | -0- | 817 | 1 | 8749 | 2 | Y | 79 | 94 | 1 | | | 176 |
| | | | | | | | 87 | 9 | | | | | | | | | |

RAYWOOD (E. COOK MTN. 12,140) 74993 600 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. 190005
BLOXSOM ET AL WELL #: 1 RRCID -> 192899 COMPL. DATE 01/14/2003 TOTAL DEPTH 12430 PERF.12193 - 12251

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RAYWOOD (VICKSBURG, EAST) 74993 640 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
AMERICAN CASCADE ENERGY, INC. 017900
TEXACO FEE WELL #: 1 RRCID -> 145486 COMPL. DATE 12/18/1992 TOTAL DEPTH 7650 PERF. 7451 - 7471

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RAYWOOD (YEGUA 10400) 74993 850 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. 190005
MORRIS, MRS. ELIZABETH ET AL WELL #: 10 RRCID -> 184336 COMPL. DATE 03/06/2001 TOTAL DEPTH 11450 PERF.10170 - 10524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 212 | N | 212 | -0- | -0- | -0- | 24 | 1 | 158 | 2 | Y | 27 | 42 | 1 | | | 55 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 193 | N | 193 | -0- | -0- | -0- | 24 | 1 | 151 | 2 | Y | 16 | | | | | 71 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 186 | N | 186 | -0- | -0- | -0- | 27 | 1 | 133 | 2 | Y | 24 | 37 | 1 | | | 58 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 01 | 211 | N | 211 | -0- | -0- | -0- | 32 | 1 | 154 | 2 | Y | 23 | 33 | 1 | | | 48 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 194 | N | 194 | -0- | -0- | -0- | 33 | 1 | 136 | 2 | Y | 23 | | | | | 71 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 186 | N | 185 | -0- | -1 | -0- | 14 | 1 | 147 | 2 | Y | 22 | 35 | 1 | | | 58 |
| | | | | | | | 24 | 9 | | | | | | | | | |

RAYWOOD (YEGUA 10,700) 74993 875 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
XTO ENERGY INC. 945936
MITCHELL, THEO WELL #: 1 RRCID -> 044645 COMPL. DATE 08/09/1968 TOTAL DEPTH 11002 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3317 | # | 2894 | -0- | -423 | -0- | 84 | 1 | 2779 | 3 | N | 28 | | | | | 159 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 3210 | # | 2381 | -0- | -829 | -0- | 78 | 1 | 2268 | 3 | N | 32 | | | | | 191 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 12 | 3038 | # | 2565 | -0- | -473 | -0- | 82 | 1 | 2421 | 3 | N | 56 | 171 | 1 | | | 76 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 01 | 3038 | # | 2826 | -0- | -212 | -0- | 78 | 1 | 2704 | 3 | N | 40 | | | | | 116 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 02 | 2744 | # | 2390 | -0- | -354 | -0- | 2343 | 3 | 47 | 9 | N | 43 | | | | | 159 |
| 03 | 2883 | # | 2598 | -0- | -285 | -0- | 2561 | 3 | 37 | 9 | N | 34 | | | | | 193 |

RAYWOOD, N. (COOK MTN., LOWER) 74994 150 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
FAULCONER, VERNON E., INC. 263701
HEBERT, EMILE WELL #: 2 RRCID -> 166334 COMPL. DATE 12/19/1997 TOTAL DEPTH 11559 PERF.11368 - 11378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9827 | X | 8592 | -0- | -1235 | -0- | 1014 | 1 | 7548 | 2 | N | 27 | | | | | 142 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 9060 | X | 8512 | -0- | -548 | -0- | 1013 | 1 | 7474 | 2 | N | 23 | | | | | 165 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 9238 | X | 7412 | -0- | -1826 | -0- | 1005 | 1 | 6383 | 2 | N | 22 | | | | | 187 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 9238 | X | 8389 | -0- | -849 | -0- | 1063 | 1 | 7290 | 2 | N | 33 | 192 | 1 | | | 28 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 02 | 8344 | X | 8184 | -0- | -160 | -0- | 977 | 1 | 7179 | 2 | N | 25 | | | | | 53 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *03 | 8897 | X | 8897 | -0- | -0- | -0- | 1070 | 1 | 7724 | 2 | N | 94 | | | | | 147 |
| | | | | | | | 103 | 9 | | | | | | | | | |

FARRIS WELL #: 1 RRCID -> 178217 COMPL. DATE 11/18/1999 TOTAL DEPTH 11600 PERF.11170 - 11244

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17918 | X | 15168 | -0- | -2750 | -0- | 786 | 1 | 14356 | 2 | N | 24 | | | | | 99 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 17340 | X | 15102 | -0- | -2238 | -0- | 787 | 1 | 14264 | 2 | N | 46 | | | | | 145 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 12 | 15965 | X | 15051 | -0- | -914 | -0- | 855 | 1 | 14171 | 2 | N | 23 | | | | | 168 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 01 | 15965 | X | 13972 | -0- | -1993 | -0- | 797 | 1 | 13131 | 2 | N | 40 | 181 | 1 | | | 27 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 02 | 14420 | X | 12859 | -0- | -1561 | -0- | 703 | 1 | 12119 | 2 | N | 34 | | | | | 61 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 03 | 15593 | X | 14450 | -0- | -1143 | -0- | 790 | 1 | 13562 | 2 | N | 89 | | | | | 150 |
| | | | | | | | 98 | 9 | | | | | | | | | |

RAYWOOD, S. (COOK MOUNTAIN) 74995 300 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
CHOICE EXPLORATION, INC. 150655
WHITTAKER WELL #: 1 RRCID -> 249144 COMPL. DATE 12/06/2008 TOTAL DEPTH 14322 PERF.11120 - 11156

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2852 | # | 501 | -0- | -2351 | -0- | 501 | 2 | | | N | -0- | | | | | 247 |
| 11 | 3030 | # | 243 | -0- | -2787 | -0- | 243 | 2 | | | N | -0- | | | | | 247 |
| 12 | 6052 | R | 6052 | -0- | -0- | -0- | 5978 | 2 | 74 | 9 | N | 67 | 185 | 1 | | | 129 |
| 01 | 3131 | # | 993 | -0- | -2138 | -0- | 984 | 2 | 9 | 9 | N | 8 | | | | | 137 |
| 02 | 2662 | R | 2662 | -0- | -0- | -0- | 2618 | 2 | 44 | 9 | N | 40 | | | | | 177 |
| 03 | 6045 | # | 2216 | -0- | -3829 | -0- | 2164 | 2 | 52 | 9 | N | 47 | | | | | 224 |

RAYWOOD, S. (COOK MTN. 2) 74995 302 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
HOLBROOK WELL #: 1 RRCID -> 176366 COMPL. DATE 10/17/1999 TOTAL DEPTH 14199 PERF.14080 - 14088

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RAYWOOD, S. (13,400) 74995 750 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
SUE-ANN OPERATING, L.C. 828352
RIVERSIDE GENERAL HOSPITAL WELL #: 1 RRCID -> 201515 COMPL. DATE 10/21/2003 TOTAL DEPTH 13484 PERF.13220 - 13240

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14539 | X | 14122 | -0- | -417 | -0- | 13668 | 2 | 454 | 9 | N | 413 | 545 | 1 | | | 119 |
| 11 | 14070 | X | 13573 | -0- | -497 | -0- | 13137 | 2 | 436 | 9 | N | 396 | 366 | 1 | | | 149 |
| 12 | 14694 | X | 13890 | -0- | -804 | -0- | 13474 | 2 | 416 | 9 | N | 378 | 368 | 1 | | | 159 |
| 01 | 14694 | X | 13824 | -0- | -870 | -0- | 13399 | 2 | 425 | 9 | N | 386 | 405 | 1 | | | 140 |
| 02 | 13272 | X | 12537 | -0- | -735 | -0- | 12139 | 2 | 398 | 9 | N | 362 | 405 | 1 | | | 97 |
| 03 | 14136 | X | 13750 | -0- | -386 | -0- | 13341 | 2 | 409 | 9 | N | 372 | 396 | 1 | | | 73 |

RAYWOOD, W. (COOK MOUNTAIN) 75010 300 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. 190005
MALLET UNIT WELL #: 1 RRCID -> 063775 COMPL. DATE 02/13/2001 TOTAL DEPTH 14720 PERF.11942 - 12052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2853 | X | 2853 | -0- | -0- | -0- | 372 | 1 | 2473 | 2 | Y | 7 | | | | | 25 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 2967 | X | 2967 | -0- | -0- | -0- | 412 | 1 | 2547 | 2 | Y | 7 | | | | | 32 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 2108 | X | 1965 | -0- | -143 | -0- | 335 | 1 | 1628 | 2 | Y | 2 | | | | | 34 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 2108 | X | 494 | -0- | -1614 | -0- | 84 | 1 | 410 | 2 | Y | -0- | 33 | 1 | | | 1 |
| 02 | 1904 | X | -0- | -0- | -1904 | -0- | | | | | Y | -0- | | | | | 1 |
| *03 | 3623 | X | 3623 | -0- | -0- | -0- | 309 | 1 | 3304 | 2 | Y | 9 | | | | | 10 |
| | | | | | | | 10 | 9 | | | | | | | | | |

TUER-MITCHELL UNIT WELL #: 1 T RRCID -> 064503 COMPL. DATE 12/09/2000 TOTAL DEPTH 12811 PERF.11671 - 11887

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1362 | N | 1184 | -0- | -178 | -0- | 154 | 1 | 1026 | 2 | Y | 4 | | | | | 26 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1320 | N | 1075 | -0- | -245 | -0- | 148 | 1 | 919 | 2 | Y | 7 | | | | | 33 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 1364 | X | 912 | -0- | -452 | -0- | 155 | 1 | 754 | 2 | Y | 3 | | | | | 36 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 1809 | X | 1809 | -0- | -0- | -0- | 306 | 1 | 1499 | 2 | Y | 4 | 36 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1232 | X | 588 | -0- | -644 | -0- | 116 | 1 | 472 | 2 | Y | -0- | | | | | 4 |
| 03 | 1178 | X | 504 | -0- | -674 | -0- | 43 | 1 | 461 | 2 | Y | -0- | | | | | 4 |

MALLET-MITCHELL COOK MTN UNIT WELL #: 1L RRCID -> 067077 COMPL. DATE 05/04/1976 TOTAL DEPTH 12153 PERF.11904 - 11998

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6107 | X | 4014 | -0- | -2093 | -0- | 525 | 1 | 3489 | 2 | Y | -0- | | | | | 22 |
| 11 | 7506 | X | 7506 | -0- | -0- | -0- | 1044 | 1 | 6462 | 2 | Y | -0- | | | | | 22 |
| 12 | 6445 | X | 6445 | -0- | -0- | -0- | 1098 | 1 | 5337 | 2 | Y | 9 | | | | | 31 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 6323 | X | 6323 | -0- | -0- | -0- | 1071 | 1 | 5243 | 2 | Y | 8 | | | | | 39 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 5516 | X | 5165 | -0- | -351 | -0- | 1015 | 1 | 4144 | 2 | Y | 5 | | | | | 44 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 6820 | X | 3853 | -0- | -2967 | -0- | 329 | 1 | 3523 | 2 | Y | 1 | | | | | 45 |
| | | | | | | | 1 | 9 | | | | | | | | | |

MALLETT WELL #: 2 RRCID -> 177580 COMPL. DATE 05/28/2000 TOTAL DEPTH 12050 PERF.11686 - 11776

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13330 | X | 295 | -0- | -13035 | -0- | 39 | 1 | 256 | 2 | Y | -0- | | | | | 34 |
| 11 | 12900 | X | 65 | -0- | -12835 | -0- | 9 | 1 | 56 | 2 | Y | -0- | | | | | 34 |
| 12 | 13330 | X | 1006 | -0- | -12324 | -0- | 172 | 1 | 834 | 2 | Y | -0- | | | | | 34 |
| 01 | 2945 | X | 691 | -0- | -2254 | -0- | 117 | 1 | 572 | 2 | Y | 2 | 34 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 639 | X | 639 | -0- | -0- | -0- | 126 | 1 | 513 | 2 | Y | -0- | | | | | 2 |
| *03 | 17017 | X | 17017 | -0- | -0- | -0- | 1443 | 1 | 15452 | 2 | Y | 111 | | | | | 113 |
| | | | | | | | 122 | 9 | | | | | | | | | |

TUER-MITCHELL UNIT WELL #: 2 RRCID -> 177617 COMPL. DATE 04/13/2000 TOTAL DEPTH 11825 PERF.11492 - 11534

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12767 | X | 12767 | -0- | -0- | -0- | 1666 | 1 | 11062 | 2 | Y | 35 | | | | | 57 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 11 | 6789 | X | 6789 | -0- | -0- | -0- | 940 | 1 | 5820 | 2 | Y | 26 | | | | | 83 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 6262 | X | 450 | -0- | -5812 | -0- | 77 | 1 | 373 | 2 | Y | -0- | | | | | 83 |
| 01 | 6262 | X | 3923 | -0- | -2339 | -0- | 660 | 1 | 3228 | 2 | Y | 32 | 82 | 1 | | | 33 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 5656 | X | 1616 | -0- | -4040 | -0- | 318 | 1 | 1298 | 2 | Y | -0- | | | | | 33 |
| 03 | 3751 | X | 769 | -0- | -2982 | -0- | 65 | 1 | 700 | 2 | Y | 4 | | | | | 37 |
| | | | | | | | 4 | 9 | | | | | | | | | |

RAYWOOD, W. (COOK MOUNTAIN) //CONT.// 75010 300 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
XTO ENERGY INC. 945936
MALLETT WELL #: 1 RRCID -> 115271 COMPL. DATE 02/04/1985 TOTAL DEPTH 12400 PERF.12008 - 12094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5880 | X | 5880 | -0- | -0- | -0- | 760 | 1 | 5081 | 3 | N | 35 | | | | | 130 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 11 | 5306 | X | 5306 | -0- | -0- | -0- | 710 | 1 | 4358 | 3 | N | 216 | 297 | 1 | | | 49 |
| | | | | | | | 238 | 9 | | | | | | | | | |
| 12 | 5276 | X | 5276 | -0- | -0- | -0- | 657 | 1 | 4563 | 3 | N | 51 | | | | | 100 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 01 | 5308 | X | 5308 | -0- | -0- | -0- | 675 | 1 | 4576 | 3 | N | 52 | | | | | 152 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 02 | 6568 | X | 6568 | -0- | -0- | -0- | 797 | 1 | 5696 | 3 | N | 68 | | | | | 220 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| *03 | 6056 | X | 6056 | -0- | -0- | -0- | 760 | 1 | 5157 | 3 | N | 126 | 179 | 1 | | | 167 |
| | | | | | | | 139 | 9 | | | | | | | | | |

RAYWOOD, W. (YEGUA 10700) 75010 840 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. 190005
MITCHELL, TUER WELL #: 1 C RRCID -> 124952 COMPL. DATE 12/09/2000 TOTAL DEPTH 12811 PERF.11051 - 11099

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RAYWOOD, W. (YEGUA 10850) 75010 850 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. 190005
MALLET-MITCHELL UNIT #1 WELL #: 1 U RRCID -> 124169 COMPL. DATE 05/20/1976 TOTAL DEPTH 12153 PERF.10881 - 10925

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 87 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 87 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 87 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 87 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 87 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 87 |

ANDRESS WELL #: 1 RRCID -> 196186 COMPL. DATE 10/08/2003 TOTAL DEPTH 11740 PERF.11040 - 11377

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RC (JACKSON) 75011 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
J. JONES WELL #: 1 RRCID -> 250569 COMPL. DATE 08/22/2008 TOTAL DEPTH 16088 PERF. 6668 - 6680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14 | N | 14 | -0- | -0- | -0- | 4 | 3 | 10 | 9 | N | 9 | | | | | 145 |
| 11 | 46 | N | 46 | -0- | -0- | -0- | 37 | 3 | 9 | 9 | N | 8 | | | | | 153 |
| 12 | 227 | N | 227 | -0- | -0- | -0- | 218 | 3 | 9 | 9 | N | 8 | | | | | 161 |
| 01 | 164 | N | 164 | -0- | -0- | -0- | 153 | 3 | 11 | 9 | N | 10 | | | | | 171 |
| *02 | 74 | N | 74 | -0- | -0- | -0- | 63 | 3 | 11 | 9 | N | 10 | | | | | 181 |
| *03 | 32 | N | 32 | -0- | -0- | -0- | 22 | 3 | 10 | 9 | N | 9 | | | | | 190 |

REASONER (12600) 75057 750 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ARCADIA OPERATING, LLC 028734
POOLE WELL #: 3 RRCID -> 197643 COMPL. DATE 02/09/2007 TOTAL DEPTH 13395 PERF.12237 - 12705

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 221 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | 47 | 172 | 1 | | | 96 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 96 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 96 |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 96 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

POOLE WELL #: 2 RRCID -> 197874 COMPL. DATE 03/16/2002 TOTAL DEPTH 13104 PERF.12640 - 12654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | 1 | 1 | 8 | | | 74 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 74 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 74 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 74 |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 74 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

REBEL (YEGUA) 75122 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
SAMSON EXPLORATION, LLC 744835
NOME-DISHMAN WELL #: 1 RRCID -> 226430 COMPL. DATE 11/26/2006 TOTAL DEPTH 14207 PERF.13398 - 13431

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2542 | X | 1168 | -0- | -1374 | -0- | 242<br>62 | 1<br>9 | 864 | 2 | N | 56 | 177 | 1 | | | 315 |
| 11 | 2460 | X | 801 | -0- | -1659 | -0- | 165<br>72 | 1<br>9 | 564 | 2 | N | 65 | | | | | 380 |
| 12 | 2542 | X | 1597 | -0- | -945 | -0- | 304<br>149 | 1<br>9 | 1144 | 2 | N | 135 | 180 | 1 | | | 335 |
| 01 | 1302 | X | 945 | -0- | -357 | -0- | 290<br>88 | 1<br>9 | 567 | 2 | N | 80 | 177 | 1 | | | 238 |
| 02 | 1064 | X | 317 | -0- | -747 | -0- | 75<br>22 | 1<br>9 | 220 | 2 | N | 20 | | | | | 258 |
| *03 | 1658 | X | 1658 | -0- | -0- | -0- | 198<br>145 | 1<br>9 | 1315 | 2 | N | 132 | | | | | 390 |

SUN-HARDER A WELL #: 2 RRCID -> 242413 COMPL. DATE 08/07/2008 TOTAL DEPTH 13400 PERF.12679 - 12720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 59179 | X | 39868 | -0- | -19311 | -0- | 1490<br>2093 | 1<br>9 | 36285 | 2 | N | 1903 | 1826 | 1 | | | 418 |
| 11 | 55770 | X | 33732 | -0- | -22038 | -0- | 1206<br>1774 | 1<br>9 | 30752 | 2 | N | 1613 | 1833 | 1 | | | 198 |
| 12 | 52700 | X | 31567 | -0- | -21133 | -0- | 1069<br>1603 | 1<br>9 | 28895 | 2 | N | 1457 | 1194 | 1 | | | 461 |
| 01 | 47461 | X | 31677 | -0- | -15784 | -0- | 808<br>1499 | 1<br>9 | 29370 | 2 | N | 1363 | 1623 | 1 | | | 201 |
| 02 | 41888 | X | 27107 | -0- | -14781 | -0- | 1083<br>1332 | 1<br>9 | 24692 | 2 | N | 1211 | 1150 | 1 | | | 262 |
| 03 | 37200 | X | 28139 | -0- | -9061 | -0- | 849<br>1306 | 1<br>9 | 25984 | 2 | N | 1187 | 1156 | 1 | | | 293 |

GRAHAM TRUST WELL #: 1 RRCID -> 266641 COMPL. DATE 11/02/2012 TOTAL DEPTH 12285 PERF.11913 - 11946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12955 | X | 12955 | -0- | -0- | -0- | 484<br>664 | 1<br>9 | 11807 | 2 | N | 604 | 729 | 1 | | | 63 |
| 11 | 12815 | X | 12815 | -0- | -0- | -0- | 469<br>675 | 1<br>9 | 11671 | 2 | N | 614 | 500 | 1 | | | 177 |
| 12 | 13617 | X | 13617 | -0- | -0- | -0- | 489<br>708 | 1<br>9 | 12420 | 2 | N | 644 | 736 | 1 | | | 85 |
| 01 | 13183 | X | 13183 | -0- | -0- | -0- | 502<br>722 | 1<br>9 | 11959 | 2 | N | 656 | 553 | 1 | | | 188 |
| 02 | 11956 | X | 11832 | -0- | -124 | -0- | 445<br>653 | 1<br>9 | 10734 | 2 | N | 594 | 557 | 1 | | | 225 |
| 03 | 13609 | X | 12760 | -0- | -849 | -0- | 493<br>706 | 1<br>9 | 11561 | 2 | N | 642 | 735 | 1 | | | 132 |

REBEL (YEGUA) //CONT.// 75122 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
SAMSON EXPLORATION, LLC //CONT.// 744835
NOME-BEAVERS GAS UNIT WELL #: 1ST RRCID -> 270959 COMPL. DATE 06/01/2013 TOTAL DEPTH 13116 PERF.12451 - 12603

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RED BULL (COOK MOUNTAIN) 75177 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CAZA OPERATING, LLC 140624
O.B. RANCH WELL #: 1 RRCID -> 261255 COMPL. DATE 11/12/2010 TOTAL DEPTH 13706 PERF.12494 - 12826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1442 | N | 1442 | -0- | -0- | -0- | 1165 | 3 | 277 | 9 | N | 252 | 372 | 1 | | | 164 |
| 11 | 1327 | N | 1327 | -0- | -0- | -0- | 1191 | 3 | 136 | 9 | N | 124 | 183 | 1 | | | 105 |
| 12 | 1238 | N | 1238 | -0- | -0- | -0- | 1168 | 3 | 70 | 9 | N | 64 | | | | | 169 |
| 01 | 1457 | N | 950 | -0- | -507 | -0- | 838 | 3 | 112 | 9 | N | 102 | 186 | 1 | | | 85 |
| 02 | 1232 | N | 1133 | -0- | -99 | -0- | 1035 | 3 | 98 | 9 | N | 89 | | | | | 174 |
| 03 | 1240 | N | 865 | -0- | -375 | -0- | 720 | 3 | 145 | 9 | N | 132 | | | | | 306 |

O.B. RANCH WELL #: 2 RRCID -> 265258 COMPL. DATE 07/30/2011 TOTAL DEPTH 13200 PERF.12535 - 12563

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1938 | N | 1938 | -0- | -0- | -0- | 1886 | 3 | 52 | 9 | N | 47 | | | | | 202 |
| 11 | 3000 | N | 8472 | -0- | 5472 | 5472 | 8472 | 3 | | | N | -0- | | | | | 202 |
| 12 | 3100 | N | 6780 | -0- | 3680 | 9152 | 6780 | 3 | | | N | -0- | | | | | 202 |
| 01 | 3100 | N | 7100 | -0- | 4000 | 13152 | 7091 | 3 | 9 | 9 | N | 8 | | | | | 210 |
| 02 | 24019 | X | 10867 | -0- | -13152 | -0- | 10861 | 3 | 6 | 9 | N | 5 | | | | | 215 |
| *03 | 10801 | X | 10801 | -0- | -0- | -0- | 10797 | 3 | 4 | 9 | N | 4 | | | | | 219 |

RED FISH REEF (AB-4) 75234 010 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 247 WELL #: 188 RRCID -> 102549 COMPL. DATE 09/09/1982 TOTAL DEPTH 13799 PERF.12582 - 12586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5525 | | 5525 | -0- | -0- | -0- | 115 | 1 | 4944 | 2 | Y | 424 | 423 | 1 | | | 1 |
| | | | | | | | 466 | 9 | | | | | | | | | |
| 11 | 4590 | | 4360 | -0- | -230 | -0- | 283 | 1 | 3737 | 2 | Y | 223 | 153 | 1 | | | 71 |
| | | | | | | | 95 | 3 | 245 | 9 | | | | | | | |
| 12 | 4743 | | 3582 | -0- | -1161 | -0- | 37 | 1 | 3328 | 2 | Y | 191 | 186 | 1 | | | 76 |
| | | | | | | | 7 | 3 | 210 | 9 | | | | | | | |
| 01 | 4743 | | 1282 | -0- | -3461 | -0- | 119 | 1 | 1061 | 2 | Y | 93 | 137 | 1 | | | 32 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 02 | 4284 | | 2003 | -0- | -2281 | -0- | 97 | 1 | 1620 | 2 | Y | 260 | 259 | 1 | | | 33 |
| | | | | | | | 286 | 9 | | | | | | | | | |
| 03 | 1705 | | 1011 | -0- | -694 | -0- | 136 | 1 | 564 | 2 | Y | 283 | 249 | 1 | | | 67 |
| | | | | | | | 311 | 9 | | | | | | | | | |

RED FISH REEF (F-4) 75234 013 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR F-4 SD UNIT WELL #: 191 RRCID -> 109058 COMPL. DATE 12/01/1983 TOTAL DEPTH 9705 PERF. 9224 - 9247

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 219300 | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 219300 | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 219300 | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 219300 | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 219300 | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | 219300 | | | | | | N | NO RPT | | | | | -0- |

RED FISH REEF (FB A FRIO 11) 75234 039 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 247 WELL #: 144 RRCID -> 081431 COMPL. DATE 03/11/1979 TOTAL DEPTH 14551 PERF.10090 - 10157

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

RFR TRACT 225 WELL #: 132 RRCID -> 093316 COMPL. DATE 05/29/1994 TOTAL DEPTH 11850 PERF.10090 - 10213

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

GBS "A" ST 247 WELL #: 198 RRCID -> 190463 COMPL. DATE 06/30/2001 TOTAL DEPTH 10760 PERF. 9960 - 10026

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

RED FISH REEF (FB A-1, FRIO 1) 75234 052 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 246 WELL #: 213 RRCID -> 157783 COMPL. DATE 01/24/1996 TOTAL DEPTH 9600 PERF. 8700 - 9362

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

RED FISH REEF (FB A-1, FRIO 22B) 75234 117 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
STATE TRACT 247 WELL #: 192 RRCID -> 145346 COMPL. DATE 02/05/1993 TOTAL DEPTH 12900 PERF.11056 - 11068

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

RED FISH REEF (FB A-1, FRIO 22C) 75234 130 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 224 WELL #: 185 RRCID -> 099996 COMPL. DATE 03/22/1994 TOTAL DEPTH 11750 PERF.10878 - 11062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5332 | # | -0- | -0- | -5332 | -0- | | | | | Y | 4 | 7 | 1 | | | 6 |
| 11 | 5160 | # | -0- | -0- | -5160 | -0- | | | | | Y | -0- | | | | | 6 |
| 12 | 1364 | # | -0- | -0- | -1364 | -0- | | | | | Y | -0- | | | | | 6 |
| 01 | 713 | # | 45 | -0- | -668 | -0- | 4 | 1 | 38 | 2 | Y | 3 | 4 | 1 | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 252 | # | 56 | -0- | -196 | -0- | 2 | 1 | 34 | 2 | Y | 18 | 18 | 1 | | | 5 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *03 | 37 | N | 37 | -0- | -0- | -0- | 4 | 1 | 12 | 2 | Y | 19 | 17 | 1 | | | 7 |
| | | | | | | | 21 | 9 | | | | | | | | | |

RED FISH REEF (FB A-2, FRIO 12) 75234 208 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 247 WELL #: 23 RRCID -> 144156 COMPL. DATE 01/08/1993 TOTAL DEPTH 10761 PERF.10068 - 10090

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

RED FISH REEF (FB A-2, FRIO 19) 75234 247 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 224 WELL #: 141 U RRCID -> 052698 COMPL. DATE 05/16/1972 TOTAL DEPTH 11515 PERF.10700 - 10720

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2862 | 2862 | -0- | -0- | -0- | 62 | 1 | 2660 | 2 | Y | 127 | 126 | 1 | | | 1 |
| | | | | | | 140 | 9 | | | | | | | | | |
| 11 | 2400 | 2366 | -0- | -34 | -0- | 220 | 1 | 2010 | 2 | Y | 56 | 39 | 1 | | | 18 |
| | | | | | | 74 | 3 | 62 | 9 | | | | | | | |
| 12 | 2480 | 1897 | -0- | -583 | -0- | 37 | 1 | 1790 | 2 | Y | 57 | 55 | 1 | | | 20 |
| | | | | | | 7 | 3 | 63 | 9 | | | | | | | |
| 01 | 2480 | 1731 | -0- | -749 | -0- | 171 | 1 | 1521 | 2 | Y | 35 | 47 | 1 | | | 8 |
| | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 9510 | 9510 | -0- | -0- | -0- | 533 | 1 | 8931 | 2 | Y | 42 | 42 | 1 | | | 8 |
| | | | | | | 46 | 9 | | | | | | | | | |
| 03 | 1333 | 3944 | -0- | 2611 | 2611 | 779 | 1 | 3113 | 2 | Y | 47 | 41 | 1 | | | 14 |
| | | | | | | 52 | 9 | | | | | | | | | |

RED FISH REEF (FB A-3, FRIO 13) 75234 299 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
STATE TRACT 247 WELL #: 199 RRCID -> 144286 COMPL. DATE N/A TOTAL DEPTH 10837 PERF.10238 - 10266

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

RFR FRIO 15 GU WELL #: 184 RRCID -> 226731 COMPL. DATE 12/18/1981 TOTAL DEPTH 11180 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 55772 | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 55772 | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 55772 | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 55772 | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 55772 | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | 55772 | | | | | | Y | NO RPT | | | | | -0- |

RED FISH REEF (FB A-3, FRIO 22B) 75234 312 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 224 WELL #: 141 L RRCID -> 008113 COMPL. DATE 02/05/1963 TOTAL DEPTH 11515 PERF.10891 - 10898

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

RED FISH REEF (FB B-1, FRIO 4) 75234 351 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 247 WELL #: 175 U RRCID -> 070463 COMPL. DATE 12/17/1976 TOTAL DEPTH 10500 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

RED FISH REEF (FB B-1, FRIO 9) 75234 390 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 247 WELL #: 154DF RRCID -> 076257 COMPL. DATE 02/23/1988 TOTAL DEPTH 11438 PERF. 9256 - 9264

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

RED FISH REEF (FB B-1, FRIO 10) 75234 403 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 246 WELL #: 2 RRCID -> 037296 COMPL. DATE 09/17/1965 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

RFR TRACT 246 WELL #: 181 RRCID -> 097587 COMPL. DATE 03/23/1994 TOTAL DEPTH 11380 PERF.10151 - 10318

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

RFR TRACT 247 WELL #: 175-L RRCID -> 150830 COMPL. DATE 06/27/1994 TOTAL DEPTH 10500 PERF.10188 - 10208

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

RED FISH REEF (FB B-1, FRIO 11B) 75234 429 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 247 WELL #: 23 RRCID -> 157665 COMPL. DATE 05/04/1995 TOTAL DEPTH 10761 PERF. 9954 - 9960

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

RED FISH REEF (FB B-2B, FRIO 4) 75234 533 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 225 WELL #: 50 RRCID -> 156925 COMPL. DATE 04/30/1995 TOTAL DEPTH 10000 PERF. 9385 - 9395

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

RED FISH REEF (FB B-3, FRIO 4) 75234 559 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 246 WELL #: 73 RRCID -> 073274 COMPL. DATE N/A TOTAL DEPTH 9650 PERF. 9427 - 9433

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

RED FISH REEF (FB B-3, FRIO 9) 75234 585 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 246 WELL #: 174 F RRCID -> 072526 COMPL. DATE 05/06/1977 TOTAL DEPTH 11280 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

RED FISH REEF (FB B-3, FRIO 17) 75234 634 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 246 WELL #: 182 RRCID -> 097582 COMPL. DATE 08/20/1987 TOTAL DEPTH 11570 PERF.10500 - 10521

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

RED FISH REEF (FB B-3, FRIO 19) 75234 637 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
STATE TRACT 246 WELL #: 1 RRCID -> 206282 COMPL. DATE 07/28/2004 TOTAL DEPTH 15445 PERF.13066 - 13075

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

RED FISH REEF (FB B-4, FRIO 11B) 75234 650 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 246 WELL #: 182 RRCID -> 136904 COMPL. DATE 12/06/1989 TOTAL DEPTH 11570 PERF.10384 - 10389

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 12735 | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 12735 | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 12735 | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 12735 | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 12735 | | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | 12735 | | | Y | NO RPT | | | -0- |

RED FISH REEF (MIOCENE 2900) 75234 895 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 224 WELL #: 131 RRCID -> 130037 COMPL. DATE 01/12/1989 TOTAL DEPTH 8803 PERF. 2922 - 2933

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 47122 | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 47122 | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 47122 | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 47122 | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 47122 | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | 47122 | | | Y | NO RPT | | | -0- |

RED FISH REEF (MIOCENE 3400-C) 75234 951 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 225 WELL #: 190 RRCID -> 100336 COMPL. DATE 05/26/1982 TOTAL DEPTH 4000 PERF. 3409 - 3429

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

RED FISH REEF, NORTH (FRIO 17) 75236 777 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
SHOREHAM OIL & GAS COMPANY, INC. 778499
STATE TRACT 204 WELL #: RRCID -> 148137 COMPL. DATE 11/14/1993 TOTAL DEPTH 10550 PERF. 9994 - 10004

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 329 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 329 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 329 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 329 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 329 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 329 |

PLUGGED AND ABANDONED_____ 04/21/2010

RED FISH REEF, NORTH (FRIO 7920 75236 810 ASSOCIATED ONE WELL CNTY: CHAMBERS
LAYTON ENERGY INC. 491399
STATE TRACT 206 WELL #: 1 RRCID -> 216134 COMPL. DATE 10/18/2004 TOTAL DEPTH 9200 PERF. 8520 - 8556

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 315 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 315 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 315 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 315 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 315 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 315 |

RED FISH REEF, NORTH (FRIO 7940) 75236 812 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
LAYTON ENERGY INC. 491399
STATE TRACT 205 WELL #: 4 RRCID -> 122748 COMPL. DATE 10/23/1986 TOTAL DEPTH 9120 PERF. 7940 - 7948

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

RED FISH REEF S. (FRIO 15) 75239 333 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR FRIO 15 GU WELL #: 183 RRCID -> 096910 COMPL. DATE 11/26/1981 TOTAL DEPTH 11170 PERF.10912 - 11020

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 N | 554 | -0- | -2546 | 801 | 12 | 1 | 496 | 2 | Y | 42 | 42 | 1 | | | 37 |
| | | | | | | 46 | 9 | | | | | | | | | |
| 11 | 2250 | 524 | -0- | -1726 | -0- | 32 | 1 | 375 | 2 | Y | 96 | 66 | 1 | | | 67 |
| | | | | | | 11 | 3 | 106 | 9 | | | | | | | |
| 12 | 2325 | 397 | -0- | -1928 | -0- | 3 | 1 | 334 | 2 | Y | 54 | 52 | 1 | | | 69 |
| | | | | | | 1 | 3 | 59 | 9 | | | | | | | |
| 01 | 2325 | 393 | -0- | -1932 | -0- | 31 | 1 | 272 | 2 | Y | 82 | 111 | 1 | | | 40 |
| | | | | | | 90 | 9 | | | | | | | | | |
| 02 | 2100 | 840 | -0- | -1260 | -0- | 29 | 1 | 481 | 2 | Y | 300 | 299 | 1 | | | 41 |
| | | | | | | 330 | 9 | | | | | | | | | |
| 03 | 310 | 579 | -0- | 269 | 269 | 34 | 1 | 168 | 2 | Y | 343 | 301 | 1 | | | 83 |
| | | | | | | 377 | 9 | | | | | | | | | |

RFR FRIO 15 GU WELL #: 184 RRCID -> 098095 COMPL. DATE 09/02/1985 TOTAL DEPTH 11180 PERF.10928 - 10990

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

RFR FRIO 15 GU WELL #: 187 RRCID -> 098527 COMPL. DATE 02/20/1982 TOTAL DEPTH 11100 PERF.10878 - 10895

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

RED FISH REEF, SW. (FB-B, F-16) 75241 754 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 224 WELL #: 179 RRCID -> 192523 COMPL. DATE 09/30/2001 TOTAL DEPTH 10943 PERF.10496 - 10508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RED FISH REEF, SW. (VICKSBURG) 75241 987 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
SHOREHAM OIL & GAS COMPANY, INC. 778499
STATE TRACT 288 WELL #: RRCID -> 148811 COMPL. DATE 06/21/1993 TOTAL DEPTH 13740 PERF.12000 - 12012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 59 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 59 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 59 |
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 59 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 59 |
| 03 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 59 |

PLUGGED AND ABANDONED_____ 03/22/2007

REDMOND CREEK (YEGUA) 75470 490 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
HILCORP ENERGY COMPANY 386310
SMART, E. R. ET AL WELL #: 1 RRCID -> 136648 COMPL. DATE 05/30/2009 TOTAL DEPTH 16500 PERF.12190 - 12265

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 459 | N | 459 | -0- | -0- | -0- | 316 | 1 | 119 | 2 | Y | 22 | | | | | 107 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 150 | N | -0- | -0- | -150 | -0- | | | | | Y | 13 | | | | | 120 |
| 12 | 256 | N | 256 | -0- | -0- | -0- | 50 | 1 | 77 | 2 | Y | 117 | 185 | 1 | | | 52 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 01 | 435 | N | 435 | -0- | -0- | -0- | 96 | 1 | 232 | 2 | Y | 97 | | | | | 149 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 89 | 193 | 1 | | | 45 |
| *03 | 422 | N | 422 | -0- | -0- | -0- | 91 | 1 | 243 | 2 | Y | 80 | | | | | 125 |
| | | | | | | | 88 | 9 | | | | | | | | | |

COOK, J. E. WELL #: 1 RRCID -> 138877 COMPL. DATE 05/10/1991 TOTAL DEPTH 14000 PERF.12262 - 12340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 215 | N | 215 | -0- | -0- | -0- | 155 | 1 | 47 | 2 | N | 12 | | | | | 235 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 191 | N | 191 | -0- | -0- | -0- | 185 | 1 | 6 | 2 | N | -0- | | | | | 235 |
| 12 | 154 | N | 154 | -0- | -0- | -0- | 73 | 1 | 81 | 9 | N | 74 | 278 | 1 | | | 31 |
| 01 | 308 | N | 308 | -0- | -0- | -0- | 208 | 1 | 21 | 2 | N | 72 | | | | | 103 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| *02 | 745 | N | 745 | -0- | -0- | -0- | 694 | 1 | 51 | 9 | N | 46 | | | | | 149 |
| *03 | 506 | N | 506 | -0- | -0- | -0- | 431 | 1 | 57 | 2 | N | 16 | 132 | 1 | | | 33 |
| | | | | | | | 18 | 9 | | | | | | | | | |

DAVIS, W. WELL #: 1 RRCID -> 226523 COMPL. DATE 07/10/2008 TOTAL DEPTH 12383 PERF.12046 - 12236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1410 | N | 1410 | -0- | -0- | -0- | 1085 | 1 | 325 | 2 | N | -0- | | | | | 151 |
| 11 | 962 | N | 962 | -0- | -0- | -0- | 932 | 1 | 29 | 2 | N | 1 | | | | | 152 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1023 | N | 1023 | -0- | -0- | -0- | 1000 | 1 | 23 | 9 | N | 21 | 90 | 1 | | | 83 |
| 01 | 1077 | N | 1077 | -0- | -0- | -0- | 925 | 1 | 93 | 2 | N | 54 | | | | | 137 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| *02 | 536 | N | 536 | -0- | -0- | -0- | 515 | 1 | 21 | 9 | N | 19 | 114 | 1 | | | 42 |
| *03 | 518 | N | 518 | -0- | -0- | -0- | 414 | 1 | 54 | 2 | N | 45 | 62 | 1 | | | 25 |
| | | | | | | | 50 | 9 | | | | | | | | | |

REEDY ROSE (WILCOX) 75544 475 NON-ASSOCIATED ONE WELL CNTY: FAYETTE
DMAEBIL CORPORATION 221502
GEO-WILCOX WELL #: 1 RRCID -> 204134 COMPL. DATE 04/21/2004 TOTAL DEPTH 5250 PERF. 3814 - 3818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2542 | # | -0- | -0- | -2542 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 120 | # | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

REUTER (EDWARDS) 76075 250 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
CML EXPLORATION, LLC 120648
A L WELL #: 1 RRCID -> 122010 COMPL. DATE 08/08/1986 TOTAL DEPTH 12800 PERF.11956 - 12055

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1056 | N | 1056 | -0- | -0- | -0- | 1056 | 2 | | | N | -0- | | | | | 43 |
| 11 | 1020 | N | 962 | -0- | -58 | -0- | 962 | 2 | | | N | -0- | | | | | 43 |
| 12 | 1054 | N | 1015 | -0- | -39 | -0- | 1015 | 2 | | | N | -0- | | | | | 43 |
| 01 | 1339 | N | 1339 | -0- | -0- | -0- | 1339 | 2 | | | N | -0- | | | | | 43 |
| 02 | 959 | N | 959 | -0- | -0- | -0- | 959 | 2 | | | N | -0- | | | | | 43 |
| 03 | 1023 | N | 1012 | -0- | -11 | -0- | 1012 | 2 | | | N | -0- | | | | | 43 |

HIGHER STANDARD OIL COMPANY,INC. 385715
GAU WELL #: 1 RRCID -> 176209 COMPL. DATE 12/27/1999 TOTAL DEPTH 12567 PERF.12312 - 12322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | N | -0- | -0- | -744 | -0- | | | | | N | -0- | | | | | 33 |
| 11 | 870 | N | -0- | -0- | -870 | -0- | | | | | N | -0- | | | | | 33 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |

RESEARCH EXPLORATION, LLC 703257
ETHELMAE WELL #: 1 RRCID -> 258223 COMPL. DATE 07/07/2010 TOTAL DEPTH 13091 PERF.12550 - 12624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 26598 | X | 21942 | -0- | -4656 | -0- | 21938 | 2 | 4 | 9 | N | 4 | | | | | 102 |
| 11 | 22860 | X | 21285 | -0- | -1575 | -0- | 21279 | 2 | 6 | 9 | N | 5 | | | | | 107 |
| 12 | 22599 | X | 21508 | -0- | -1091 | -0- | 21506 | 2 | 2 | 9 | N | 2 | | | | | 109 |
| 01 | 22165 | X | 21441 | -0- | -724 | -0- | 21439 | 2 | 2 | 9 | N | 2 | | | | | 111 |
| 02 | 19869 | X | 19109 | -0- | -760 | -0- | 19106 | 2 | 3 | 9 | N | 3 | | | | | 114 |
| *03 | 20968 | X | 20968 | -0- | -0- | -0- | 20968 | 2 | | | N | -0- | | | | | 114 |

ROSEWOOD RESOURCES, INC. 728874
REUTER WELL #: 1 RRCID -> 110873 COMPL. DATE 05/15/1984 TOTAL DEPTH 12565 PERF.12450 - 12457

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 4382 | -0- | 4382 | 8914 | 377 | 1 | 4005 | 3 | N | -0- | | | | | 57 |
| 11 | DLQ G-10 | | 4451 | -0- | 4451 | 13365 | 397 | 1 | 4052 | 3 | N | 2 | | | | | 59 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 17541 | X | 4176 | -0- | -13365 | -0- | 384 | 1 | 3792 | 3 | N | -0- | | | | | 59 |
| 01 | 4743 | X | 4041 | -0- | -702 | -0- | 368 | 1 | 3673 | 3 | N | -0- | | | | | 59 |
| 02 | 4228 | X | 3874 | -0- | -354 | -0- | 341 | 1 | 3527 | 3 | N | 5 | | | | | 64 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 4588 | X | 4247 | -0- | -341 | -0- | 379 | 1 | 3868 | 3 | N | -0- | | | | | 64 |

YOUNG, JOHN H., INC. 948460
TRACI WELL #: 2 RRCID -> 247002 COMPL. DATE 11/28/2008 TOTAL DEPTH 12766 PERF.12476 - 12530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14229 | X | 11799 | -0- | -2430 | -0- | 11799 | 2 | | | N | -0- | | | | | 184 |
| 11 | 13050 | X | 11507 | -0- | -1543 | -0- | 11507 | 2 | | | N | -0- | | | | | 184 |
| 12 | 12958 | X | 11915 | -0- | -1043 | -0- | 11915 | 2 | | | N | -0- | | | | | 184 |
| 01 | 12617 | X | 11624 | -0- | -993 | -0- | 11621 | 2 | 3 | 9 | N | 3 | | | | | 187 |
| 02 | 11200 | X | 10505 | -0- | -695 | -0- | 10503 | 2 | 2 | 9 | N | 2 | | | | | 189 |
| 03 | 11904 | X | 11029 | -0- | -875 | -0- | 11026 | 2 | 3 | 9 | N | 3 | | | | | 192 |

REUTER (EDWARDS) //CONT.// 76075 250 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
YOUNG, JOHN H., INC. //CONT.// 948460
TYE UNIT WELL #: 1 RRCID -> 256107 COMPL. DATE 12/09/2009 TOTAL DEPTH 13082 PERF.12546 - 12964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6417 | X | 4566 | -0- | -1851 | -0- | | 4566 | 2 | | | N | -0- | | | | | 106 |
| *11 | 4710 | X | 4115 | -0- | -595 | -0- | | 4115 | 2 | | | N | -0- | | | | | 106 |
| 12 | 4867 | X | 4230 | -0- | -637 | -0- | | 4230 | 2 | | | N | -0- | | | | | 106 |
| 01 | 4867 | X | 4029 | -0- | -838 | -0- | | 4029 | 2 | | | N | -0- | | | | | 106 |
| 02 | 4600 | X | 4600 | -0- | -0- | -0- | | 4600 | 2 | | | N | -0- | | | | | 106 |
| 03 | 4557 | X | 4384 | -0- | -173 | -0- | | 4384 | 2 | | | N | -0- | | | | | 106 |

REXVILLE (WILCOX) 76105 700 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
JAMEX, INC. 429659
KAECHELE "170" WELL #: 1 RRCID -> 182509 COMPL. DATE 02/07/2001 TOTAL DEPTH 11800 PERF.11206 - 11526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5855 | X | 2547 | -0- | -3308 | -0- | | 247 | 1 | 2264 | 2 | N | 33 | 176 | 1 | 2 | 8 | 28 |
| | | | | | | | | 36 | 9 | | | | | | | | | |
| 11 | 6000 | X | 4866 | -0- | -1134 | -0- | | 471 | 1 | 4180 | 2 | N | 195 | 192 | 1 | 4 | 8 | 27 |
| | | | | | | | | 215 | 9 | | | | | | | | | |
| 12 | 9505 | X | 9505 | -0- | -0- | -0- | | 832 | 1 | 8523 | 2 | N | 136 | 1 | 8 | | | 162 |
| | | | | | | | | 150 | 9 | | | | | | | | | |
| 01 | 6281 | X | 6281 | -0- | -0- | -0- | | 613 | 1 | 5585 | 2 | N | 75 | 194 | 1 | 1 | 8 | 42 |
| | | | | | | | | 83 | 9 | | | | | | | | | |
| 02 | 6400 | X | 6400 | -0- | -0- | -0- | | 604 | 1 | 5698 | 2 | N | 89 | 1 | 8 | | | 130 |
| | | | | | | | | 98 | 9 | | | | | | | | | |
| 03 | 5270 | X | 4345 | -0- | -925 | -0- | | 472 | 1 | 3825 | 2 | N | 44 | 2 | 8 | | | 172 |
| | | | | | | | | 48 | 9 | | | | | | | | | |

ENGLAND-VIRNAU WELL #: 1 RRCID -> 184600 COMPL. DATE 07/16/2001 TOTAL DEPTH 11778 PERF.11206 - 11428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13047 | X | 6650 | -0- | -6397 | -0- | | 652 | 1 | 5984 | 2 | N | 13 | 1 | 8 | | | 129 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 6930 | X | 6044 | -0- | -886 | -0- | | 610 | 1 | 5412 | 2 | N | 20 | 2 | 8 | | | 147 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 7161 | X | 5343 | -0- | -1818 | -0- | | 471 | 1 | 4828 | 2 | N | 40 | | | | | 187 |
| | | | | | | | | 44 | 9 | | | | | | | | | |
| 01 | 6928 | X | 6928 | -0- | -0- | -0- | | 680 | 1 | 6195 | 2 | N | 48 | 186 | 1 | 1 | 8 | 48 |
| | | | | | | | | 53 | 9 | | | | | | | | | |
| 02 | 6261 | X | 6261 | -0- | -0- | -0- | | 598 | 1 | 5645 | 2 | N | 16 | 1 | 8 | | | 63 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| *03 | 5153 | X | 5153 | -0- | -0- | -0- | | 564 | 1 | 4567 | 2 | N | 20 | 1 | 8 | | | 82 |
| | | | | | | | | 22 | 9 | | | | | | | | | |

KAECHELE "170" WELL #: 2 RRCID -> 184756 COMPL. DATE 06/13/2001 TOTAL DEPTH 11800 PERF.11204 - 11531

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12068 | X | 6168 | -0- | -5900 | -0- | | 604 | 1 | 5547 | 2 | N | 15 | 1 | 8 | | | 105 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 7140 | X | 5760 | -0- | -1380 | -0- | | 582 | 1 | 5163 | 2 | N | 14 | | | | | 119 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 7378 | X | 7217 | -0- | -161 | -0- | | 638 | 1 | 6531 | 2 | N | 44 | 1 | 8 | | | 162 |
| | | | | | | | | 48 | 9 | | | | | | | | | |
| 01 | 7378 | X | 5892 | -0- | -1486 | -0- | | 579 | 1 | 5274 | 2 | N | 35 | | | | | 197 |
| | | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 5717 | X | 5717 | -0- | -0- | -0- | | 545 | 1 | 5137 | 2 | N | 32 | | | | | 229 |
| | | | | | | | | 35 | 9 | | | | | | | | | |
| 03 | 7223 | X | 3878 | -0- | -3345 | -0- | | 423 | 1 | 3426 | 2 | N | 26 | 173 | 1 | | | 82 |
| | | | | | | | | 29 | 9 | | | | | | | | | |

REXVILLE (WILCOX) //CONT.// 76105 700 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
JAMEX, INC. //CONT.// 429659
REASER WELL #: 1 RRCID -> 187889 COMPL. DATE 01/06/2002 TOTAL DEPTH 11798 PERF.11440 - 11568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 18221 | X | 9310 | -0- | -8911 | -0- | 914 | 1 | 8387 | 2 | Y | 8 | 1 | 8 | | | 197 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 9000 | X | 7847 | -0- | -1153 | -0- | 790 | 1 | 7007 | 2 | Y | 45 | 188 | 1 | 2 | 8 | 52 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 12 | 9300 | X | 9055 | -0- | -245 | -0- | 798 | 1 | 8176 | 2 | Y | 74 | 1 | 8 | | | 125 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 01 | 9409 | X | 9409 | -0- | -0- | -0- | 923 | 1 | 8408 | 2 | Y | 71 | 1 | 8 | | | 195 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 02 | 9000 | X | 9000 | -0- | -0- | -0- | 858 | 1 | 8097 | 2 | Y | 41 | 187 | 1 | 1 | 8 | 48 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 03 | 9300 | X | 7139 | -0- | -2161 | -0- | 777 | 1 | 6298 | 2 | Y | 58 | 1 | 8 | | | 105 |
| | | | | | | | 64 | 9 | | | | | | | | | |

REASER WELL #: 2 RRCID -> 190573 COMPL. DATE 08/04/2002 TOTAL DEPTH 11817 PERF.11153 - 11530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12837 | X | 6038 | -0- | -6799 | -0- | 589 | 1 | 5405 | 2 | Y | 40 | 190 | 1 | 2 | 8 | 38 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 11 | 6000 | X | 5333 | -0- | -667 | -0- | 533 | 1 | 4731 | 2 | Y | 63 | 2 | 8 | | | 99 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 12 | 6200 | X | 4961 | -0- | -1239 | -0- | 438 | 1 | 4489 | 2 | Y | 31 | | | | | 130 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 01 | 7141 | X | 7141 | -0- | -0- | -0- | 700 | 1 | 6377 | 2 | Y | 58 | 1 | 8 | | | 187 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 02 | 6239 | X | 6239 | -0- | -0- | -0- | 594 | 1 | 5603 | 2 | Y | 38 | 187 | 1 | 1 | 8 | 37 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 03 | 6045 | X | 5565 | -0- | -480 | -0- | 603 | 1 | 4888 | 2 | Y | 67 | | | | | 104 |
| | | | | | | | 74 | 9 | | | | | | | | | |

SCHNEIDER WELL #: 1 RRCID -> 191157 COMPL. DATE 09/14/2002 TOTAL DEPTH 11817 PERF.11256 - 11462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1820 | N | 1820 | -0- | -0- | -0- | 179 | 1 | 1641 | 2 | N | -0- | | | | | 142 |
| 11 | 1200 | N | 235 | -0- | -965 | -0- | 24 | 1 | 211 | 2 | N | -0- | | | | | 142 |
| 12 | 496 | N | 215 | -0- | -281 | -0- | 19 | 1 | 196 | 2 | N | -0- | | | | | 142 |
| 01 | 217 | N | 217 | -0- | -0- | -0- | 21 | 1 | 196 | 2 | N | -0- | | | | | 142 |
| 02 | 224 | N | 2 | -0- | -222 | -0- | 2 | 2 | | | N | -0- | | | | | 142 |
| 03 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | 142 |

REASER WELL #: 3 RRCID -> 192679 COMPL. DATE 01/09/2003 TOTAL DEPTH 11800 PERF.11154 - 11516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15948 | X | 8978 | -0- | -6970 | -0- | 866 | 1 | 7950 | 2 | N | 147 | 193 | 1 | 1 | 8 | 120 |
| | | | | | | | 162 | 9 | | | | | | | | | |
| 11 | 9600 | X | 4640 | -0- | -4960 | -0- | 469 | 1 | 4163 | 2 | N | 7 | 2 | 8 | | | 125 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 9920 | X | 8771 | -0- | -1149 | -0- | 767 | 1 | 7855 | 2 | N | 135 | 187 | 1 | 1 | 8 | 72 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| 01 | 9920 | X | 8432 | -0- | -1488 | -0- | 820 | 1 | 7471 | 2 | N | 128 | | | | | 200 |
| | | | | | | | 141 | 9 | | | | | | | | | |
| 02 | 8120 | X | 6563 | -0- | -1557 | -0- | 621 | 1 | 5858 | 2 | N | 76 | 191 | 1 | | | 85 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| *03 | 6573 | X | 6573 | -0- | -0- | -0- | 715 | 1 | 5796 | 2 | N | 56 | 1 | 8 | | | 140 |
| | | | | | | | 62 | 9 | | | | | | | | | |

REXVILLE (WILCOX) //CONT.// 76105 700 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
JAMEX, INC. //CONT.// 429659
KAECHELE "170" WELL #: 3 RRCID -> 193089 COMPL. DATE 01/24/2003 TOTAL DEPTH 11800 PERF.11306 - 11538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8562 | X | 3930 | -0- | -4632 | -0- | 385 | 1 | 3538 | 2 | N | 6 | 1 | 8 | | | 58 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 4860 | X | 4351 | -0- | -509 | -0- | 439 | 1 | 3893 | 2 | N | 17 | 2 | 8 | | | 73 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 5022 | X | 3141 | -0- | -1881 | -0- | 278 | 1 | 2843 | 2 | N | 18 | 1 | 8 | | | 90 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 5022 | X | 3972 | -0- | -1050 | -0- | 391 | 1 | 3564 | 2 | N | 15 | | | | | 105 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 4449 | X | 4449 | -0- | -0- | -0- | 424 | 1 | 3999 | 2 | N | 24 | | | | | 129 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 03 | 4495 | X | 3250 | -0- | -1245 | -0- | 356 | 1 | 2887 | 2 | N | 6 | 1 | 8 | | | 134 |
| | | | | | | | 7 | 9 | | | | | | | | | |

REASER WELL #: 4 RRCID -> 194941 COMPL. DATE 05/03/2003 TOTAL DEPTH 11800 PERF.11133 - 11501

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16019 | X | 7894 | -0- | -8125 | -0- | 770 | 1 | 7066 | 2 | N | 53 | 2 | 8 | | | 139 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 11 | 8040 | X | 7819 | -0- | -221 | -0- | 787 | 1 | 6984 | 2 | N | 44 | 4 | 8 | | | 179 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 12 | 8308 | X | 7734 | -0- | -574 | -0- | 686 | 1 | 7027 | 2 | N | 19 | 1 | 8 | | | 197 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 01 | 8308 | X | 4318 | -0- | -3990 | -0- | 419 | 1 | 3814 | 2 | N | 77 | 190 | 1 | | | 84 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 02 | 8740 | X | 8740 | -0- | -0- | -0- | 834 | 1 | 7863 | 2 | N | 39 | 1 | 8 | | | 122 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| *03 | 8204 | X | 8204 | -0- | -0- | -0- | 897 | 1 | 7270 | 2 | N | 34 | 1 | 8 | | | 155 |
| | | | | | | | 37 | 9 | | | | | | | | | |

REASER WELL #: 5 RRCID -> 195677 COMPL. DATE 06/30/2003 TOTAL DEPTH 11800 PERF.11188 - 11561

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17766 | X | 8999 | -0- | -8767 | -0- | 877 | 1 | 8048 | 2 | N | 67 | 2 | 8 | | | 158 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 11 | 9360 | X | 7520 | -0- | -1840 | -0- | 745 | 1 | 6610 | 2 | N | 150 | 191 | 1 | 2 | 8 | 115 |
| | | | | | | | 165 | 9 | | | | | | | | | |
| 12 | 9207 | X | 8471 | -0- | -736 | -0- | 738 | 1 | 7558 | 2 | N | 159 | 1 | 8 | | | 273 |
| | | | | | | | 175 | 9 | | | | | | | | | |
| 01 | 9083 | X | 8404 | -0- | -679 | -0- | 827 | 1 | 7533 | 2 | N | 40 | 196 | 1 | | | 117 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 02 | 8176 | X | 7757 | -0- | -419 | -0- | 737 | 1 | 6956 | 2 | N | 58 | 1 | 8 | | | 174 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 03 | 8990 | X | 5764 | -0- | -3226 | -0- | 625 | 1 | 5062 | 2 | N | 70 | 191 | 1 | 1 | 8 | 52 |
| | | | | | | | 77 | 9 | | | | | | | | | |

REASER "A" WELL #: A 1 RRCID -> 195683 COMPL. DATE 06/30/2003 TOTAL DEPTH 11800 PERF.11243 - 11560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9827 | X | 4326 | -0- | -5501 | -0- | 422 | 1 | 3870 | 2 | N | 31 | 170 | 1 | 2 | 8 | 87 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 11 | 6030 | X | 3781 | -0- | -2249 | -0- | 377 | 1 | 3341 | 2 | N | 57 | 2 | 8 | | | 142 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 12 | 5673 | X | 5217 | -0- | -456 | -0- | 446 | 1 | 4570 | 2 | N | 183 | 197 | 1 | 1 | 8 | 127 |
| | | | | | | | 201 | 9 | | | | | | | | | |
| 01 | 5673 | X | 5667 | -0- | -6 | -0- | 551 | 1 | 5018 | 2 | N | 89 | 1 | 8 | | | 215 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 02 | 5124 | X | 4092 | -0- | -1032 | -0- | 388 | 1 | 3661 | 2 | N | 39 | | | | | 254 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 03 | 5208 | X | 3115 | -0- | -2093 | -0- | 339 | 1 | 2748 | 2 | N | 25 | 193 | 1 | 2 | 8 | 84 |
| | | | | | | | 28 | 9 | | | | | | | | | |

REXVILLE (WILCOX) //CONT.// 76105 700 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
JAMEX, INC. //CONT.// 429659
REASER WELL #: 6 RRCID -> 196877 COMPL. DATE 08/06/2003 TOTAL DEPTH 11800 PERF.11267 - 11492

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3835 | X | 3835 | -0- | | -0- | -0- | 373 | 1 | 3425 | 2 | N | 34 | 189 | 1 | 1 | 8 | 76 |
| | | | | | | | | 37 | 9 | | | | | | | | | |
| 11 | 4098 | X | 4098 | -0- | | -0- | -0- | 412 | 1 | 3653 | 2 | N | 30 | 4 | 8 | | | 102 |
| | | | | | | | | 33 | 9 | | | | | | | | | |
| 12 | 4007 | X | 4007 | -0- | | -0- | -0- | 353 | 1 | 3617 | 2 | N | 34 | 1 | 8 | | | 135 |
| | | | | | | | | 37 | 9 | | | | | | | | | |
| 01 | 3901 | X | 3901 | -0- | | -0- | -0- | 382 | 1 | 3479 | 2 | N | 36 | 1 | 8 | | | 170 |
| | | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 3001 | X | 3001 | -0- | | -0- | -0- | 287 | 1 | 2703 | 2 | N | 10 | 1 | 8 | | | 179 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| *03 | 3765 | X | 3765 | -0- | | -0- | -0- | 413 | 1 | 3343 | 2 | N | 8 | | | | | 187 |
| | | | | | | | | 9 | 9 | | | | | | | | | |

BECKENDORFF WELL #: 2 RRCID -> 197289 COMPL. DATE 08/20/2003 TOTAL DEPTH 11800 PERF.11190 - 11516

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 782 | N | 782 | -0- | | -0- | -0- | 76 | 1 | 697 | 2 | N | 8 | 2 | 8 | | | 204 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 556 | N | 556 | -0- | | -0- | -0- | 52 | 1 | 465 | 2 | N | 35 | 173 | 1 | 4 | 8 | 62 |
| | | | | | | | | 39 | 9 | | | | | | | | | |
| 12 | 1085 | N | 257 | -0- | | -828 | -0- | 23 | 1 | 233 | 2 | N | 1 | | | | | 63 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 841 | N | 841 | -0- | | -0- | -0- | 82 | 1 | 752 | 2 | N | 6 | 1 | 8 | | | 68 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 598 | N | 598 | -0- | | -0- | -0- | 57 | 1 | 538 | 2 | N | 3 | 1 | 8 | | | 70 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 3100 | N | 3975 | -0- | | 875 | 875 | 437 | 1 | 3538 | 2 | N | -0- | | | | | 70 |

ENGLAND-VIRNAU WELL #: 2 RRCID -> 199639 COMPL. DATE 01/10/2004 TOTAL DEPTH 11800 PERF.11111 - 11493

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 11 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 12 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 01 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 02 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 03 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 104 |

JOHNSTON, EULA MAY WELL #: 1 RRCID -> 199886 COMPL. DATE 01/07/2004 TOTAL DEPTH 12090 PERF.11425 - 11834

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6124 | X | 2505 | -0- | | -3619 | -0- | 230 | 1 | 2263 | 2 | N | 11 | | | | | 82 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 4020 | X | 3802 | -0- | | -218 | -0- | 378 | 1 | 3357 | 2 | N | 61 | 4 | 8 | | | 139 |
| | | | | | | | | 67 | 9 | | | | | | | | | |
| 12 | 3751 | X | 2841 | -0- | | -910 | -0- | 248 | 1 | 2537 | 2 | N | 51 | 1 | 8 | | | 189 |
| | | | | | | | | 56 | 9 | | | | | | | | | |
| 01 | 3751 | X | 2786 | -0- | | -965 | -0- | 269 | 1 | 2449 | 2 | N | 62 | 174 | 1 | | | 77 |
| | | | | | | | | 68 | 9 | | | | | | | | | |
| 02 | 3556 | X | 1798 | -0- | | -1758 | -0- | 170 | 1 | 1608 | 2 | N | 18 | 1 | 8 | | | 94 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 3937 | X | 2850 | -0- | | -1087 | -0- | 307 | 1 | 2487 | 2 | N | 51 | 1 | 8 | | | 144 |
| | | | | | | | | 56 | 9 | | | | | | | | | |

REXVILLE (WILCOX) //CONT.// 76105 700 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
JAMEX, INC. //CONT.// 429659
SCHNEIDER WELL #: 2 RRCID -> 202602 COMPL. DATE 04/23/2004 TOTAL DEPTH 11817 PERF.11211 - 11391

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8673 | X | 4668 | -0- | | -4005 | -0- | 457 | 1 | 4191 | 2 | N | 18 | 1 | 8 | | | 125 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 4500 | X | 2858 | -0- | | -1642 | -0- | 288 | 1 | 2558 | 2 | N | 11 | 2 | 8 | | | 134 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 4154 | X | 3968 | -0- | | -186 | -0- | 350 | 1 | 3590 | 2 | N | 25 | | | | | 159 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| 01 | 4557 | X | 4557 | -0- | | -0- | -0- | 449 | 1 | 4087 | 2 | N | 19 | 1 | 8 | | | 177 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 4228 | X | 3899 | -0- | | -329 | -0- | 371 | 1 | 3499 | 2 | N | 26 | 1 | 8 | | | 202 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 03 | 4681 | X | 3069 | -0- | | -1612 | -0- | 337 | 1 | 2730 | 2 | N | 2 | 158 | 1 | 1 | 8 | 45 |
| | | | | | | | | 2 | 9 | | | | | | | | | |

REASER WELL #: 7 RRCID -> 202603 COMPL. DATE 05/28/2004 TOTAL DEPTH 11800 PERF.11132 - 11500

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14938 | X | 8619 | -0- | | -6319 | -0- | 840 | 1 | 7709 | 2 | N | 64 | 2 | 8 | | | 183 |
| | | | | | | | | 70 | 9 | | | | | | | | | |
| 11 | 7590 | X | 4012 | -0- | | -3578 | -0- | 398 | 1 | 3527 | 2 | N | 79 | 194 | 1 | | | 68 |
| | | | | | | | | 87 | 9 | | | | | | | | | |
| 12 | 7822 | X | 7822 | -0- | | -0- | -0- | 688 | 1 | 7049 | 2 | N | 77 | 1 | 8 | | | 144 |
| | | | | | | | | 85 | 9 | | | | | | | | | |
| 01 | 6541 | X | 4605 | -0- | | -1936 | -0- | 453 | 1 | 4127 | 2 | N | 23 | | | | | 167 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 7784 | X | 6373 | -0- | | -1411 | -0- | 603 | 1 | 5687 | 2 | N | 75 | 194 | 1 | | | 48 |
| | | | | | | | | 83 | 9 | | | | | | | | | |
| 03 | 8618 | X | 4149 | -0- | | -4469 | -0- | 448 | 1 | 3631 | 2 | N | 64 | 2 | 8 | | | 110 |
| | | | | | | | | 70 | 9 | | | | | | | | | |

ENGLAND-VIRNAU WELL #: 3 RRCID -> 203768 COMPL. DATE 08/10/2004 TOTAL DEPTH 11800 PERF.11306 - 11532

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4277 | X | 1845 | -0- | | -2432 | -0- | 180 | 1 | 1652 | 2 | N | 12 | 2 | 8 | | | 145 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 2610 | X | 1442 | -0- | | -1168 | -0- | 145 | 1 | 1282 | 2 | N | 14 | 2 | 8 | | | 157 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 2511 | X | 2187 | -0- | | -324 | -0- | 194 | 1 | 1984 | 2 | N | 8 | 1 | 8 | | | 164 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 2511 | X | 1444 | -0- | | -1067 | -0- | 142 | 1 | 1295 | 2 | N | 6 | | | | | 170 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 2268 | X | 1957 | -0- | | -311 | -0- | 188 | 1 | 1769 | 2 | N | -0- | | | | | 170 |
| 03 | 2201 | X | 1222 | -0- | | -979 | -0- | 134 | 1 | 1087 | 2 | N | 1 | 1 | 8 | | | 170 |
| | | | | | | | | 1 | 9 | | | | | | | | | |

KAECHELE "170" WELL #: 4 RRCID -> 203942 COMPL. DATE 08/29/2004 TOTAL DEPTH 11800 PERF.11265 - 11564

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7261 | X | 3061 | -0- | | -4200 | -0- | 300 | 1 | 2750 | 2 | N | 10 | | | | | 143 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 5640 | X | 2289 | -0- | | -3351 | -0- | 228 | 1 | 2027 | 2 | N | 31 | | | | | 174 |
| | | | | | | | | 34 | 9 | | | | | | | | | |
| 12 | 4867 | X | 1696 | -0- | | -3171 | -0- | 151 | 1 | 1544 | 2 | N | 1 | | | | | 175 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 4639 | X | 4639 | -0- | | -0- | -0- | 459 | 1 | 4180 | 2 | N | -0- | | | | | 175 |
| 02 | 3920 | X | 2570 | -0- | | -1350 | -0- | 246 | 1 | 2324 | 2 | N | -0- | | | | | 175 |
| 03 | 3069 | X | 2254 | -0- | | -815 | -0- | 247 | 1 | 2004 | 2 | N | 3 | 1 | 8 | | | 177 |
| | | | | | | | | 3 | 9 | | | | | | | | | |

REXVILLE (WILCOX) //CONT.// 76105 700 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
JAMEX, INC. //CONT.// 429659
CRANZ TRUST 834 WELL #: 1 RRCID -> 217827 COMPL. DATE 04/05/2006 TOTAL DEPTH 11800 PERF.12397 - 12018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15494 | X | 7446 | -0- | -8048 | -0- | 724 | 1 | 6643 | 2 | N | 72 | 1 | 8 | | | 177 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 11 | 8010 | X | 6222 | -0- | -1788 | -0- | 627 | 1 | 5563 | 2 | N | 29 | 4 | 8 | | | 202 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 12 | 8308 | X | 6113 | -0- | -2195 | -0- | 542 | 1 | 5556 | 2 | N | 14 | 1 | 8 | | | 215 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 8308 | X | 6495 | -0- | -1813 | -0- | 639 | 1 | 5821 | 2 | N | 32 | 174 | 1 | | | 73 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 7504 | X | 6785 | -0- | -719 | -0- | 641 | 1 | 6044 | 2 | N | 91 | | | | | 164 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 03 | 7440 | X | 4003 | -0- | -3437 | -0- | 437 | 1 | 3542 | 2 | N | 22 | 1 | 8 | | | 185 |
| | | | | | | | 24 | 9 | | | | | | | | | |

REYNOLDS (MIOCENE 2450) 76134 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
NADSOILCO LLC 598945
REYNOLDS WELL #: 2 RRCID -> 263535 COMPL. DATE 06/23/2010 TOTAL DEPTH 4600 PERF. 2448 - 2452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3410 | | 1809 | -0- | -1601 | -0- | 1809 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2550 | # | 1010 | -0- | -1540 | -0- | 1010 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2542 | # | -0- | -0- | -2542 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 3100 | # | 1223 | -0- | -1877 | -0- | 1223 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2800 | # | 948 | -0- | -1852 | -0- | 948 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1798 | # | NO RPT | -0- | -1798 | -0- | | | | | N | NO RPT | | | | | -0- |

RICH RANCH (COOK MTN.) 76382 050 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
FORT APACHE ENERGY, INC. 277908
STOESSER ET AL UNIT WELL #: 1 RRCID -> 110853 COMPL. DATE 02/29/1984 TOTAL DEPTH 15490 PERF.13153 - 13344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1229 | X | 1229 | -0- | -0- | -0- | 1219 | 2 | 10 | 9 | N | 9 | 154 | 1 | | | 80 |
| 11 | 1156 | X | 1156 | -0- | -0- | -0- | 1112 | 2 | 44 | 9 | N | 40 | | | | | 120 |
| 12 | 1212 | X | 1212 | -0- | -0- | -0- | 1187 | 2 | 25 | 9 | N | 23 | | | | | 143 |
| 01 | 1240 | X | 663 | -0- | -577 | -0- | 641 | 2 | 22 | 9 | N | 20 | | | | | 163 |
| 02 | 1127 | X | 1127 | -0- | -0- | -0- | 1087 | 2 | 40 | 9 | N | 36 | | | | | 199 |
| 03 | 1240 | X | 920 | -0- | -320 | -0- | 890 | 2 | 30 | 9 | N | 27 | | | | | 226 |

RICH RANCH (Y-6-E) 76382 500 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
SOUTH TEXAS OPERATING COMPANY 802845
DANIEL, GOVERNOR BILL 161 GU WELL #: 2 RRCID -> 202078 COMPL. DATE 03/28/2004 TOTAL DEPTH 12850 PERF.12568 - 12620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17577 | | 16505 | -0- | -1072 | -0- | 15756 | 2 | 749 | 9 | N | 681 | 721 | 1 | | | 172 |
| 11 | 17010 | | 15476 | -0- | -1534 | -0- | 14773 | 2 | 703 | 9 | N | 639 | 547 | 1 | | | 264 |
| 12 | 17391 | # | 15457 | -0- | -1934 | -0- | 14640 | 2 | 817 | 9 | N | 743 | 905 | 1 | | | 102 |
| 01 | 15314 | # | 12924 | -0- | -2390 | -0- | 12242 | 2 | 682 | 9 | N | 620 | 358 | 1 | | | 364 |
| 02 | 14896 | # | 10025 | -0- | -4871 | -0- | 9131 | 2 | 894 | 9 | N | 813 | 726 | 1 | | | 451 |
| 03 | DLQ G-10 | | 14334 | -0- | 14334 | 14334 | 13643 | 2 | 691 | 9 | N | 628 | 360 | 1 | | | 719 |

RICH RANCH, N. (12270) 76383 527 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. 190005
HOWELL WELL #: 1 RRCID -> 210877 COMPL. DATE 01/13/2005 TOTAL DEPTH 13900 PERF.12270 - 12323

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2976 | # | 2891 | -0- | -85 | -0- | 348 | 1 | 2313 | 2 | N | 209 | 186 | 1 | | | 216 |
| | | | | | | | 230 | 9 | | | | | | | | | |
| 11 | 2880 | # | 2581 | -0- | -299 | -0- | 330 | 1 | 2042 | 2 | N | 190 | 186 | 1 | | | 220 |
| | | | | | | | 209 | 9 | | | | | | | | | |
| 12 | 2976 | # | 2879 | -0- | -97 | -0- | 451 | 1 | 2191 | 2 | N | 215 | 212 | 1 | | | 223 |
| | | | | | | | 237 | 9 | | | | | | | | | |
| 01 | 2883 | # | 2849 | -0- | -34 | -0- | 443 | 1 | 2165 | 2 | N | 219 | 180 | 1 | | | 262 |
| | | | | | | | 241 | 9 | | | | | | | | | |
| 02 | 2604 | # | 2463 | -0- | -141 | -0- | 442 | 1 | 1806 | 2 | N | 195 | 190 | 1 | | | 267 |
| | | | | | | | 215 | 9 | | | | | | | | | |
| 03 | 2883 | # | 2737 | -0- | -146 | -0- | 211 | 1 | 2262 | 2 | N | 240 | 210 | 1 | | | 297 |
| | | | | | | | 264 | 9 | | | | | | | | | |

RICHMOND RANCH (VICKSBURG) 76517 470 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
LGDC CORPORATION 500227
DOMPIER-NIX WELL #: 1 RRCID -> 212749 COMPL. DATE 05/14/2009 TOTAL DEPTH 7004 PERF. 6525 - 6540

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |

PLUGGED AND ABANDONED_____ 09/17/2012 - P&A 09-17-2012

RICHMOND RANCH (YEGUA 1) 76517 500 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
BEJO CORPORATION 061990
TDCJ WELL #: 1 RRCID -> 218913 COMPL. DATE 06/27/2006 TOTAL DEPTH 9920 PERF. 8470 - 8476

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | 60670 | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | 60670 | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | 60670 | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | -0- | -0- | -0- | 60670 | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | 60670 | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | -0- | -0- | -0- | 60670 | | | | | Y | -0- | | | | | -0- |

RIO LOCO (YEGUA) 76852 800 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
NAISER, J. E. ET AL WELL #: 1 RRCID -> 127323 COMPL. DATE 05/26/1988 TOTAL DEPTH 8001 PERF. 7603 - 7658

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 10168 | X | 9092 | -0- | -1076 | -0- | 481 | 1 | 8561 | 2 | N | 45 | 145 | 1 | | | 31 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| *08 | 10168 | X | 9578 | -0- | -590 | -0- | 441 | 1 | 9124 | 2 | N | 12 | | | | | 43 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *09 | 9510 | X | 8424 | -0- | -1086 | -0- | 405 | 1 | 7985 | 2 | N | 31 | | | | | 74 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| *10 | 9382 | X | 9382 | -0- | -0- | -0- | 456 | 1 | 8886 | 2 | N | 36 | 62 | 1 | | | 48 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| *11 | 9270 | X | 9045 | -0- | -225 | -0- | 474 | 1 | 8527 | 2 | N | 40 | 38 | 1 | | | 50 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| *12 | 9579 | X | 9389 | -0- | -190 | -0- | 527 | 1 | 8806 | 2 | N | 51 | 74 | 1 | | | 27 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| *01 | 9579 | X | 9249 | -0- | -330 | -0- | 504 | 1 | 8687 | 2 | N | 53 | 48 | 1 | | | 32 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 02 | 8512 | X | 8418 | -0- | -94 | -0- | 531 | 1 | 7858 | 2 | N | 26 | 26 | 1 | | | 32 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 03 | 9424 | X | 9240 | -0- | -184 | -0- | 586 | 1 | 8582 | 2 | N | 65 | | | | | 97 |
| | | | | | | | 72 | 9 | | | | | | | | | |

RIO LOCO (YEGUA) //CONT.// 76852 800 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. //CONT.// 263701
MERTA, CELESTINA ET AL WELL #: 1 RRCID -> 128345 COMPL. DATE 08/31/1988 TOTAL DEPTH 7950 PERF. 7612 - 7668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16332 | X | 16332 | -0- | -0- | -0- | 784 | 1 | 15270 | 2 | N | 253 | 180 | 1 | | | 278 |
| | | | | | | | 278 | 9 | | | | | | | | | |
| 11 | 13791 | X | 13791 | -0- | -0- | -0- | 726 | 1 | 13065 | 2 | N | -0- | | | | | 278 |
| 12 | 12643 | X | 12643 | -0- | -0- | -0- | 713 | 1 | 11930 | 2 | N | -0- | | | | | 278 |
| 01 | 13535 | X | 13535 | -0- | -0- | -0- | 736 | 1 | 12675 | 2 | N | 113 | 181 | 1 | | | 210 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 02 | 9542 | X | 9542 | -0- | -0- | -0- | 589 | 1 | 8715 | 2 | N | 216 | 180 | 1 | | | 246 |
| | | | | | | | 238 | 9 | | | | | | | | | |
| *03 | 10285 | X | 10285 | -0- | -0- | -0- | 654 | 1 | 9580 | 2 | N | 46 | | | | | 137 |
| | | | | | | | 51 | 9 | | | | | | | | | |

ROCK ISLAND, W. (2300) 77165 700 NON-ASSOCIATED CAPACITY CNTY: COLORADO
AMERICAN SHORELINE, INC. 019365
HOUCK WELL #: 1 RRCID -> 263762 COMPL. DATE 04/15/2011 TOTAL DEPTH 3715 PERF. 2726 - 2729

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7750 | N | 5324 | -0- | -2426 B | 28685 | 5324 | 2 | | | N | -0- | | | | | -0- |
| 11 | 33146 | X | 4461 | -0- | -28685 | -0- | 4461 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5952 | X | 4490 | -0- | -1462 | -0- | 4490 | 2 | | | N | -0- | | | | | -0- |
| 01 | 5952 | X | 3365 | -0- | -2587 | -0- | 3365 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5376 | X | NO RPT | -0- | -5376 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 5332 | X | NO RPT | -0- | -5332 | -0- | | | | | N | NO RPT | | | | | -0- |

MIDDLETON OIL COMPANY 565000
MIDDLETON UPTON UNIT WELL #: 1 RRCID -> 268854 COMPL. DATE 05/18/2012 TOTAL DEPTH 5000 PERF. 4741 - 4743

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16833 | | 16237 | -0- | -596 B | 47719 | 16213 | 2 | 24 | 9 | N | 22 | | | | | 104 |
| 11 | 63749 | X | 16030 | -0- | -47719 | -0- | 16005 | 2 | 25 | 9 | N | 23 | | | | | 127 |
| 12 | 16461 | X | 16051 | -0- | -410 | -0- | 16030 | 2 | 21 | 9 | N | 19 | | | | | 146 |
| 01 | 16461 | X | 16001 | -0- | -460 | -0- | 15979 | 2 | 22 | 9 | N | 20 | | | | | 166 |
| 02 | 15145 | X | 15145 | -0- | -0- | -0- | 15067 | 1 | 78 | 9 | N | 71 | 181 | 1 | | | 56 |
| 03 | DLQ G-10 | | 16911 | -0- | 16911 | 16911 | 16890 | 1 | 21 | 9 | N | 19 | | | | | 75 |

ROBINSON LAKE (MIOCENE 8100) 77439 700 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
RUTHERFORD OIL CORPORATION 738100
WILBORN WELL #: 1 RRCID -> 198582 COMPL. DATE 11/04/2003 TOTAL DEPTH 8626 PERF. 8136 - 8146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROBINSON LAKE (MIOCENE 8240) 77439 710 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
RUTHERFORD OIL CORPORATION 738100
WILBORN WELL #: 1 RRCID -> 202107 COMPL. DATE 05/25/2004 TOTAL DEPTH 8626 PERF. 8232 - 8246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROCK ISLAND (MIO. 2425) 77608 800 NON-ASSOCIATED EXEMPT CNTY: COLORADO
C & E OPERATING, INC. 120079
STODOLA WELL #: 1 RRCID -> 262655 COMPL. DATE 06/24/2011 TOTAL DEPTH 3000 PERF. 2850 - 2852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | | -0- | -0- | -0- | B | -2697 | | | | | N | -0- | | | | | -0- |
| 11 | SHUT IN | | -0- | -0- | -0- | B | -2697 | | | | | N | -0- | | | | | -0- |
| 12 | SHUT IN | | -0- | -0- | -0- | B | -2697 | | | | | N | -0- | | | | | -0- |
| 01 | SHUT IN | | -0- | -0- | -0- | B | -2697 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -2697 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -2697 | | | | | N | -0- | | | | | -0- |

MOELLER WELL #: 2 RRCID -> 262700 COMPL. DATE 06/18/2011 TOTAL DEPTH 3000 PERF. 2774 - 2812

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | # | 2168 | -0- | -932 | B | -12563 | 2168 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2730 | # | 2195 | -0- | -535 | B | -13098 | 2195 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2728 | # | 2216 | -0- | -512 | B | -13610 | 2216 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2635 | # | 2172 | -0- | -463 | B | -14073 | 2172 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2128 | # | 1730 | -0- | -398 | B | -14471 | 1730 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2263 | # | 2971 | -0- | 708 | B | -13763 | 2971 | 2 | | | N | -0- | | | | | -0- |

PREMIER NATURAL RESOURCES II,LLC 676024
CORNELIUS WELL #: 1 RRCID -> 258100 COMPL. DATE 04/15/2010 TOTAL DEPTH 3000 PERF. 2927 - 2937

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2201 | # | 2321 | -0- | 120 | B | -5762 | 2321 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2100 | # | 4511 | -0- | 2411 | B | -3351 | 4511 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2705 | R | 6056 | -0- | 3351 | B | -0- | 6056 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4473 | R | 4473 | -0- | -0- | B | -0- | 4473 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4200 | # | 3442 | -0- | -758 | B | -758 | 3442 | 2 | | | N | -0- | | | | | -0- |
| 03 | 5518 | | 5092 | -0- | -426 | B | -1184 | 5092 | 2 | | | N | -0- | | | | | -0- |

KLEIMANN A WELL #: 2A RRCID -> 258485 COMPL. DATE 05/13/2010 TOTAL DEPTH 3320 PERF. 3076 - 3078

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | # | -0- | -0- | -0- | B | -17513 | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | B | -17513 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | B | -17513 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | # | -0- | -0- | -0- | B | -17513 | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | B | -17513 | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | B | -17513 | | | | | N | -0- | | | | | -0- |

ROCK ISLAND (8400) 77608 868 NON-ASSOCIATED EXEMPT CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
PETERSON, JOHN, ETAL UNIT WELL #: 1 C RRCID -> 058191 COMPL. DATE 04/03/1974 TOTAL DEPTH 10816 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

ROCK ISLAND (8900) 77608 875 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
PETERSON, JOHN ET AL UNIT WELL #: 1 T RRCID -> 080276 COMPL. DATE 12/18/1978 TOTAL DEPTH 10816 PERF. 8867 - 8875

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

ROCK ISLAND (9900) 77608 905 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
PETERSON, JOHN ETAL UNIT WELL #: 1 RRCID -> 058664 COMPL. DATE 05/15/1994 TOTAL DEPTH 10816 PERF. 9911 - 9945

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3800 | | 3800 | -0- | -0- | 3110 | 3631 | 2 | 169 | 9 | N | 154 | 183 | 1 | | | 124 |
| 11 | 3030 | | 3030 | -0- | -0- | 3110 | 140 | 1 | 2777 | 2 | N | 103 | 182 | 1 | | | 45 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 12 | 2697 | | 567 | -0- | -2130 | 980 | 65 | 1 | 444 | 2 | N | 53 | | | | | 98 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 01 | 2697 | | 590 | -0- | -2107 | -0- | 49 | 1 | 522 | 2 | N | 17 | | | | | 115 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 2436 | | 349 | -0- | -2087 | -0- | 23 | 1 | 301 | 2 | N | 23 | | | | | 138 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 2697 | | 310 | -0- | -2387 | -0- | 21 | 1 | 279 | 2 | N | 9 | | | | | 147 |
| | | | | | | | 10 | 9 | | | | | | | | | |

ROCK ISLAND, N. (FRIO 2765) 77610 400 NON-ASSOCIATED ONE WELL CNTY: COLORADO
AMERICAN SHORELINE, INC. 019365
NICELY WELL #: 1 RRCID -> 265497 COMPL. DATE 10/06/2011 TOTAL DEPTH 3300 PERF. 2741 - 3071

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6448 | # | 5345 | -0- | -1103 | -0- | 5345 | 2 | | | N | -0- | | | | | -0- |
| 11 | 6240 | # | -0- | -0- | -6240 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 6045 | # | 2463 | -0- | -3582 | -0- | 2463 | 2 | | | N | -0- | | | | | -0- |
| 01 | 6045 | # | 2711 | -0- | -3334 | -0- | 2711 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5460 | # | 2898 | -0- | -2562 | -0- | 2898 | 2 | | | N | -0- | | | | | -0- |
| 03 | T. A. | | 762 | -0- | 762 | 762 | 762 | 2 | | | N | -0- | | | | | -0- |

ROCK ISLAND, NORTH (3300) 77610 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
CAMOIL, INC. 127449
JONES ET AL WELL #: 1 RRCID -> 170787 COMPL. DATE 09/12/1998 TOTAL DEPTH 3600 PERF. 3167 - 3169

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

ROCK ISLAND, NE. (YEGUA 4950) 77611 666 NON-ASSOCIATED ONE WELL CNTY: COLORADO
ROCK ISLAND H2O MANAGEMENT, LLC 722927
ROCK ISLAND SWD WELL #: 1 RRCID -> 165565 COMPL. DATE 05/30/2003 TOTAL DEPTH 3650 PERF. 3326 - 3415

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

ROCK ISLAND, SOUTH (2550) 77613 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MARWELL PETROLEUM LTD PARTNRSHIP 531085
DELTA, D. Z. WELL #: 1 RRCID -> 179739 COMPL. DATE 10/25/1999 TOTAL DEPTH 3215 PERF. 2754 - 2766

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1386 | X | 1386 | -0- | -0- | -0- | 1386 | 2 | | | N | -0- | | | | | -0- |
| 11 | 600 | X | 486 | -0- | -114 | -0- | 486 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2047 | X | 2047 | -0- | -0- | -0- | 2047 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3041 | X | 3041 | -0- | -0- | -0- | 3041 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2748 | X | 2748 | -0- | -0- | -0- | 2748 | 2 | | | N | -0- | | | | | -0- |
| *03 | 2969 | X | 2969 | -0- | -0- | -0- | 2969 | 2 | | | N | -0- | | | | | -0- |

ROCK ISLAND, SOUTH (2550) //CONT.// 77613 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
QUANAH OPERATING LLC 684561
CHARLIE, D. Z. WELL #: 1 RRCID -> 178151 COMPL. DATE 07/01/1999 TOTAL DEPTH 3210 PERF. 2748 - 2753

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROCK ISLAND, W. (WILCOX 9700) 77615 620 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MIDDLETON OIL COMPANY 565000
MILENTZ, A. R. G. U. #1 WELL #: 2 RRCID -> 075076 COMPL. DATE 02/22/1977 TOTAL DEPTH 9890 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 144 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 144 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 144 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 144 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 144 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 144 |

PLUGGED AND ABANDONED_____ 11/02/2012 - PLUGGED 11/02/12

MORRISON, LAVINE O. WELL #: 2 RRCID -> 075077 COMPL. DATE 11/11/1977 TOTAL DEPTH 9842 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1116 N | 1087 | -0- | -29 | -0- | 95 | 1 | 992 | 2 | N | -0- | | | | | 17 |
| 11 | 1140 N | 1021 | -0- | -119 | -0- | 105 | 1 | 916 | 2 | N | -0- | | | | | 17 |
| 12 | 1054 N | 821 | -0- | -233 | -0- | 90 | 1 | 731 | 2 | N | -0- | | | | | 17 |
| 01 | 1085 N | 1002 | -0- | -83 | -0- | 96 | 1 | 906 | 2 | N | -0- | | | | | 17 |
| 02 | 952 N | 681 | -0- | -271 | -0- | 67 | 1 | 614 | 2 | N | -0- | | | | | 17 |
| *03 | 813 N | 813 | -0- | -0- | -0- | 87 | 1 | 726 | 2 | N | -0- | | | | | 17 |

STEGER, R. L. G. U. NO. 1 WELL #: 2 RRCID -> 173002 COMPL. DATE 02/22/1999 TOTAL DEPTH 10016 PERF. 9656 - 9681

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 443 N | 443 | -0- | -0- | -0- | 35 | 1 | 408 | 2 | N | -0- | | | | | 52 |
| 11 | 425 N | 425 | -0- | -0- | -0- | 44 | 1 | 381 | 2 | N | -0- | | | | | 52 |
| 12 | 403 N | 357 | -0- | -46 | -0- | 39 | 1 | 318 | 2 | N | -0- | | | | | 52 |
| 01 | 472 N | 472 | -0- | -0- | -0- | 45 | 1 | 427 | 2 | N | -0- | | | | | 52 |
| 02 | 463 N | 463 | -0- | -0- | -0- | 46 | 1 | 417 | 2 | N | -0- | | | | | 52 |
| *03 | 419 N | 419 | -0- | -0- | -0- | 45 | 1 | 374 | 2 | N | -0- | | | | | 52 |

ROCK ISL., W. (WX. 10330 MASS.) 77615 653 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
LUCKETT WELL #: 1 RRCID -> 205312 COMPL. DATE 11/21/2004 TOTAL DEPTH 10467 PERF.10378 - 10408

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROCK ISLAND, W. (1570) 77615 660 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MIDDLETON OIL COMPANY 565000
MINTER, R. L. UNIT WELL #: 1 RRCID -> 088843 COMPL. DATE 06/07/1980 TOTAL DEPTH 10030 PERF. 1583 - 1587

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 N | 414 | -0- | -20 | -0- | 42 | 1 | 372 | 2 | N | -0- | | | | | -0- |
| 11 | 450 N | 410 | -0- | -40 | -0- | 42 | 1 | 368 | 2 | N | -0- | | | | | -0- |
| 12 | 465 N | 331 | -0- | -134 | -0- | 36 | 1 | 295 | 2 | N | -0- | | | | | -0- |
| 01 | 404 N | 404 | -0- | -0- | -0- | 39 | 1 | 365 | 2 | N | -0- | | | | | -0- |
| 02 | 421 N | 421 | -0- | -0- | -0- | 42 | 1 | 379 | 2 | N | -0- | | | | | -0- |
| *03 | 390 N | 390 | -0- | -0- | -0- | 42 | 1 | 348 | 2 | N | -0- | | | | | -0- |

ROCK ISLAND, W. (1570) //CONT.// 77615 660 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MIDDLETON OIL COMPANY //CONT.// 565000
MILENTZ GAS UNIT NO. 1 WELL #: 3 RRCID -> 162304 COMPL. DATE 08/13/1996 TOTAL DEPTH 1703 PERF. 1576 - 1624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | 246 | -0- | -2 | -0- | 23 | 1 | 223 | 2 | N | -0- | | | | | -0- |
| 11 | 270 | N | 193 | -0- | -77 | -0- | 20 | 1 | 173 | 2 | N | -0- | | | | | -0- |
| 12 | 248 | N | 186 | -0- | -62 | -0- | 20 | 1 | 166 | 2 | N | -0- | | | | | -0- |
| 01 | 248 | N | 228 | -0- | -20 | -0- | 22 | 1 | 206 | 2 | N | -0- | | | | | -0- |
| 02 | 202 | N | 202 | -0- | -0- | -0- | 20 | 1 | 182 | 2 | N | -0- | | | | | -0- |
| *03 | 255 | N | 255 | -0- | -0- | -0- | 27 | 1 | 228 | 2 | N | -0- | | | | | -0- |

MILENTZ WELL #: 5 RRCID -> 163213 COMPL. DATE 08/13/1996 TOTAL DEPTH 1708 PERF. 1569 - 1579

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1147 | N | 873 | -0- | -274 | -0- | 81 | 1 | 792 | 2 | N | -0- | | | | | -0- |
| 11 | 1080 | N | 647 | -0- | -433 | -0- | 66 | 1 | 581 | 2 | N | -0- | | | | | -0- |
| 12 | 914 | N | 914 | -0- | -0- | -0- | 100 | 1 | 814 | 2 | N | -0- | | | | | -0- |
| 01 | 880 | N | 880 | -0- | -0- | -0- | 84 | 1 | 796 | 2 | N | -0- | | | | | -0- |
| 02 | 846 | N | 846 | -0- | -0- | -0- | 84 | 1 | 762 | 2 | N | -0- | | | | | -0- |
| 03 | 899 | N | 790 | -0- | -109 | -0- | 85 | 1 | 705 | 2 | N | -0- | | | | | -0- |

PROPERTY PRODUCING CO. 681462
MAYES WELL #: 1A RRCID -> 110769 COMPL. DATE 12/31/1984 TOTAL DEPTH 9395 PERF. 1562 - 1578

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAYES, BILLY B. WELL #: 1 RRCID -> 117716 COMPL. DATE 05/14/1985 TOTAL DEPTH 3150 PERF. 1592 - 1594

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | 4658 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 4658 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 4658 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | 4658 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 4658 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | 4658 | | | | | N | NO RPT | | | | | -0- |

MAYES WELL #: 2 RRCID -> 153098 COMPL. DATE 05/27/1985 TOTAL DEPTH 3100 PERF. 1575 - 1582

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROCKY CREEK (EDWARDS) 77759 200 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
LOWER COLORADO RIVER AUTHORITY 511280
FRITSCH, DAVID A WELL #: 1 RRCID -> 124762 COMPL. DATE 06/26/1990 TOTAL DEPTH 13150 PERF. 12589 - 12690

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6882 | X | 3189 | -0- | -3693 | -0- | 3189 | 2 | | | N | -0- | | | | | 128 |
| 11 | 6660 | X | 4008 | -0- | -2652 | -0- | 4002 | 2 | 6 | 9 | N | 5 | | | | | 133 |
| 12 | 6200 | X | 4659 | -0- | -1541 | -0- | 4655 | 2 | 4 | 9 | N | 4 | | | | | 137 |
| 01 | 6200 | X | 4615 | -0- | -1585 | -0- | 4615 | 2 | | | N | -0- | | | | | 137 |
| 02 | 5404 | X | 4935 | -0- | -469 | -0- | 4935 | 2 | | | N | -0- | | | | | 137 |
| *03 | 6882 | X | 6882 | -0- | -0- | -0- | 6882 | 2 | | | N | -0- | | | | | 137 |

ROCKY CREEK (EDWARDS) //CONT.// 77759 200 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
LOWER COLORADO RIVER AUTHORITY //CONT.// 511280
PRAIRIE CREEK WELL #: 2 RRCID -> 127969 COMPL. DATE 05/25/1988 TOTAL DEPTH 13300 PERF.12555 - 12680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8711 | X | 7471 | -0- | -1240 | -0- | 155 | 1 | 7316 | 2 | N | -0- | | | | | 53 |
| 11 | 8430 | X | 7107 | -0- | -1323 | -0- | 150 | 1 | 6957 | 2 | N | -0- | | | | | 53 |
| 12 | 8029 | X | 7036 | -0- | -993 | -0- | 155 | 1 | 6881 | 2 | N | -0- | | | | | 53 |
| 01 | 8029 | X | 6783 | -0- | -1246 | -0- | 155 | 1 | 6628 | 2 | N | -0- | | | | | 53 |
| 02 | 6860 | X | 6067 | -0- | -793 | -0- | 140 | 1 | 5927 | 2 | N | -0- | | | | | 53 |
| 03 | 7471 | X | 6900 | -0- | -571 | -0- | 155 | 1 | 6745 | 2 | N | -0- | | | | | 53 |

PARK UNIT WELL #: 2 RRCID -> 132012 COMPL. DATE 06/27/1989 TOTAL DEPTH 13359 PERF.12600 - 12618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7419 | X | 7419 | -0- | -0- | -0- | 7419 | 2 | | | N | -0- | | | | | 27 |
| 11 | 5878 | X | 5878 | -0- | -0- | -0- | 5878 | 2 | | | N | -0- | | | | | 27 |
| 12 | 4570 | X | 4570 | -0- | -0- | -0- | 4570 | 2 | | | N | -0- | | | | | 27 |
| 01 | 4834 | X | 4834 | -0- | -0- | -0- | 4834 | 2 | | | N | -0- | | | | | 27 |
| 02 | 3668 | X | 3668 | -0- | -0- | -0- | 3668 | 2 | | | N | -0- | | | | | 27 |
| *03 | 4641 | X | 4641 | -0- | -0- | -0- | 4641 | 2 | | | N | -0- | | | | | 27 |

NORMAN UNIT WELL #: 1 RRCID -> 132269 COMPL. DATE 09/28/1989 TOTAL DEPTH 13850 PERF.12602 - 12657

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |

HOUSTON WELL #: 1 RRCID -> 132918 COMPL. DATE 12/24/1989 TOTAL DEPTH 13324 PERF.12556 - 12602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 171 | N | 171 | -0- | -0- | -0- | 171 | 2 | | | N | -0- | | | | | 80 |
| 11 | 172 | N | 172 | -0- | -0- | -0- | 172 | 2 | | | N | -0- | | | | | 80 |
| 12 | 186 | N | 174 | -0- | -12 | -0- | 174 | 2 | | | N | -0- | | | | | 80 |
| 01 | 186 | N | 173 | -0- | -13 | -0- | 173 | 2 | | | N | -0- | | | | | 80 |
| 02 | 168 | N | 103 | -0- | -65 | -0- | 103 | 2 | | | N | -0- | | | | | 80 |
| 03 | 186 | N | 162 | -0- | -24 | -0- | 162 | 2 | | | N | -0- | | | | | 80 |

YOUNG, JOHN H., INC. 948460
ROITSCH WELL #: 1 RRCID -> 115950 COMPL. DATE 05/19/1984 TOTAL DEPTH 12880 PERF.12534 - 12637

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 31 | -0- | -0- | -0- | 3 | 1 | 28 | 2 | N | -0- | | | | | 149 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 149 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 149 |
| 01 | 37 | N | 37 | -0- | -0- | -0- | 3 | 1 | 34 | 2 | N | -0- | | | | | 149 |
| 02 | 30 | N | 30 | -0- | -0- | -0- | 3 | 1 | 27 | 2 | N | -0- | | | | | 149 |
| *03 | 31 | N | 31 | -0- | -0- | -0- | 3 | 1 | 28 | 2 | N | -0- | | | | | 149 |

SMITH WELL #: 1 RRCID -> 115952 COMPL. DATE 10/02/1984 TOTAL DEPTH 13706 PERF.12602 - 12608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 23591 | X | 22837 | -0- | -754 | -0- | 1905 | 1 | 20921 | 2 | N | 10 | | | | | 39 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 22075 | X | 22075 | -0- | -0- | -0- | 1898 | 1 | 20166 | 2 | N | 10 | | | | | 49 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 22506 | X | 22215 | -0- | -291 | -0- | 1861 | 1 | 20339 | 2 | N | 14 | | | | | 63 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 22847 | X | 22098 | -0- | -749 | -0- | 1876 | 1 | 20211 | 2 | N | 10 | | | | | 73 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 20636 | X | 18863 | -0- | -1773 | -0- | 1634 | 1 | 17218 | 2 | N | 10 | | | | | 83 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 22165 | X | 21160 | -0- | -1005 | -0- | 1920 | 1 | 19223 | 2 | N | 15 | | | | | 98 |
| | | | | | | | 17 | 9 | | | | | | | | | |

ROCKY CREEK (EDWARDS) //CONT.// 77759 200 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
YOUNG, JOHN H., INC. //CONT.// 948460
KATHRYN WELL #: 1 RRCID -> 122031 COMPL. DATE 07/03/1986 TOTAL DEPTH 13146 PERF.12575 - 12585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3193 | X | 2491 | -0- | -702 | -0- | 207 | 1 | 2273 | 2 | N | 10 | | | | | 75 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 3090 | X | 2914 | -0- | -176 | -0- | 250 | 1 | 2653 | 2 | N | 10 | | | | | 85 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 3224 | X | 2747 | -0- | -477 | -0- | 229 | 1 | 2505 | 2 | N | 12 | | | | | 97 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 3224 | X | 2612 | -0- | -612 | -0- | 221 | 1 | 2374 | 2 | N | 15 | | | | | 112 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 2912 | X | 2369 | -0- | -543 | -0- | 204 | 1 | 2148 | 2 | N | 15 | | | | | 127 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *03 | 2278 | X | 2278 | -0- | -0- | -0- | 207 | 1 | 2069 | 2 | N | 2 | | | | | 129 |
| | | | | | | | 2 | 9 | | | | | | | | | |

COUNTS, JOAN WELL #: 1 RRCID -> 124126 COMPL. DATE 05/08/1987 TOTAL DEPTH 12950 PERF.12611 - 12677

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10292 | X | 8739 | -0- | -1553 | -0- | 729 | 1 | 8008 | 2 | N | 2 | | | | | 75 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 8940 | X | 7872 | -0- | -1068 | -0- | 676 | 1 | 7186 | 2 | N | 9 | | | | | 84 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 10169 | X | 10169 | -0- | -0- | -0- | 852 | 1 | 9310 | 2 | N | 6 | | | | | 90 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 9796 | X | 9216 | -0- | -580 | -0- | 782 | 1 | 8428 | 2 | N | 5 | | | | | 95 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 8848 | X | 6707 | -0- | -2141 | -0- | 581 | 1 | 6120 | 2 | N | 5 | | | | | 100 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 9827 | X | 6989 | -0- | -2838 | -0- | 634 | 1 | 6347 | 2 | N | 7 | | | | | 107 |
| | | | | | | | 8 | 9 | | | | | | | | | |

JULIE WELL #: 1 RRCID -> 125993 COMPL. DATE 08/14/1987 TOTAL DEPTH 13560 PERF.12627 - 12649

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |

JENNIFER WELL #: 1 RRCID -> 127131 COMPL. DATE 04/13/1988 TOTAL DEPTH 13800 PERF.13131 - 13158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 18352 | X | 16863 | -0- | -1489 | -0- | 1407 | 1 | 15448 | 2 | N | 7 | | | | | 164 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 16486 | X | 16486 | -0- | -0- | -0- | 1417 | 1 | 15057 | 2 | N | 11 | | | | | 175 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 17608 | X | 17546 | -0- | -62 | -0- | 1469 | 1 | 16060 | 2 | N | 15 | | | | | 190 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 17608 | X | 16850 | -0- | -758 | -0- | 1430 | 1 | 15406 | 2 | N | 13 | 176 | 1 | | | 27 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 15904 | X | 14954 | -0- | -950 | -0- | 1295 | 1 | 13653 | 2 | N | 5 | | | | | 32 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 17546 | X | 16940 | -0- | -606 | -0- | 1537 | 1 | 15389 | 2 | N | 13 | | | | | 45 |
| | | | | | | | 14 | 9 | | | | | | | | | |

ROCKY CREEK (EDWARDS) //CONT.// 77759 200 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
YOUNG, JOHN H., INC. //CONT.// 948460
MARJORIE WELL #: 1 RRCID -> 127664 COMPL. DATE 06/08/1988 TOTAL DEPTH 12735 PERF.12679 - 12711

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 448 | N | 448 | -0- | -0- | -0- | 37 | 1 | 401 | 2 | N | 9 | | | 127 |
| | | | | | | | 10 | 9 | | | | | | | |
| 11 | 240 | N | 80 | -0- | -160 | -0- | 7 | 1 | 73 | 2 | N | -0- | | | 127 |
| 12 | 527 | N | 359 | -0- | -168 | -0- | 30 | 1 | 329 | 2 | N | -0- | | | 127 |
| 01 | 434 | N | -0- | -0- | -434 | -0- | | | | | N | -0- | | | 127 |
| 02 | 766 | N | 766 | -0- | -0- | -0- | 66 | 1 | 700 | 2 | N | -0- | | | 127 |
| *03 | 428 | N | 428 | -0- | -0- | -0- | 39 | 1 | 389 | 2 | N | -0- | | | 127 |

KATHRYN WELL #: 1SA RRCID -> 131026 COMPL. DATE 05/19/1989 TOTAL DEPTH 13390 PERF.12850 - 12890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11 | X | 11 | -0- | -0- | -0- | 1 | 1 | 10 | 2 | N | -0- | | | 174 |
| 11 | 9 | N | -0- | -0- | -9 | -0- | | | | | N | -0- | | | 174 |
| 12 | 10 | N | -0- | -0- | -10 | -0- | | | | | N | -0- | | | 174 |
| 01 | 23 | N | 23 | -0- | -0- | -0- | 2 | 1 | 21 | 2 | N | -0- | | | 174 |
| 02 | 23 | N | 23 | -0- | -0- | -0- | 2 | 1 | 21 | 2 | N | -0- | | | 174 |
| *03 | 25 | N | 25 | -0- | -0- | -0- | 2 | 1 | 23 | 2 | N | -0- | | | 174 |

MARGO WELL #: 1 RRCID -> 131705 COMPL. DATE 06/29/1989 TOTAL DEPTH 13000 PERF.12632 - 12695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3534 | X | 3377 | -0- | -157 | -0- | 282 | 1 | 3095 | 2 | N | -0- | | | 155 |
| 11 | 3360 | X | 3180 | -0- | -180 | -0- | 273 | 1 | 2907 | 2 | N | -0- | | | 155 |
| 12 | 3472 | X | 3226 | -0- | -246 | -0- | 270 | 1 | 2956 | 2 | N | -0- | | | 155 |
| 01 | 3441 | X | 3327 | -0- | -114 | -0- | 283 | 1 | 3042 | 2 | N | 2 | | | 157 |
| | | | | | | | 2 | 9 | | | | | | | |
| 02 | 3108 | X | 2933 | -0- | -175 | -0- | 254 | 1 | 2677 | 2 | N | 2 | | | 159 |
| | | | | | | | 2 | 9 | | | | | | | |
| 03 | 3286 | X | 2949 | -0- | -337 | -0- | 267 | 1 | 2679 | 2 | N | 3 | | | 162 |
| | | | | | | | 3 | 9 | | | | | | | |

ROOT (2150) 78146 400 NON-ASSOCIATED ONE WELL CNTY: COLORADO
HGI CORPORATION 383318
MCLANE TEXAS TRUST-ROOT WELL #: 1 RRCID -> 069374 COMPL. DATE 11/22/1995 TOTAL DEPTH 6913 PERF. 2132 - 2158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2046 | # | 1798 | -0- | -248 | -0- | 1044 | 1 | 754 | 2 | N | -0- | | | -0- |
| 11 | 1890 | # | 1716 | -0- | -174 | -0- | 864 | 1 | 852 | 2 | N | -0- | | | -0- |
| 12 | 1953 | # | 1061 | -0- | -892 | -0- | 765 | 1 | 296 | 2 | N | -0- | | | -0- |
| 01 | 1891 | # | 1236 | -0- | -655 | -0- | 936 | 1 | 300 | 2 | N | -0- | | | -0- |
| 02 | 1764 | # | 1693 | -0- | -71 | -0- | 270 | 1 | 1423 | 2 | N | -0- | | | -0- |
| *03 | 1919 | R | 1919 | -0- | -0- | -0- | 378 | 1 | 1541 | 2 | N | -0- | | | -0- |

ROOT (2170) 78146 430 NON-ASSOCIATED CAPACITY CNTY: COLORADO
EVEREST RESOURCE COMPANY 252057
MCLANE TEXAS TRUST WELL #: 143 RRCID -> 086496 COMPL. DATE 11/28/1979 TOTAL DEPTH 2705 PERF. 2156 - 2170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

SILVER STAR OPERATING CO., LLC 781931
MCLANE TEX TRUST-ENGSTROM WELL #: 1 RRCID -> 109650 COMPL. DATE 01/08/1984 TOTAL DEPTH 3025 PERF. 2182 - 2190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1550 | X | 1316 | -0- | -234 | -0- | 1316 | 2 | | | N | -0- | | | -0- |
| 11 | 1500 | X | 1365 | -0- | -135 | -0- | 1365 | 2 | | | N | -0- | | | -0- |
| 12 | 1488 | X | 1358 | -0- | -130 | -0- | 1358 | 2 | | | N | -0- | | | -0- |
| 01 | 1488 | X | 1317 | -0- | -171 | -0- | 1317 | 2 | | | N | -0- | | | -0- |
| 02 | 1400 | X | NO RPT | -0- | -1400 | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 1302 | X | NO RPT | -0- | -1302 | -0- | | | | | N | NO RPT | | | -0- |

ROOT'N TOOT'N (YEGUA) 78151 475 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CRIMSON EXPLORATION OPER., INC. 190005
RASMUSSEN WELL #: 1 RRCID -> 145059 COMPL. DATE 03/10/1993 TOTAL DEPTH 7325 PERF. 6957 - 7020

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

RASMUSSEN WELL #: 1A RRCID -> 187334 COMPL. DATE 09/17/2001 TOTAL DEPTH 7300 PERF. 6956 - 7022

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

ROSANNA (WILCOX) 78211 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
M. E. OPERATING & SERVICES, INC. 518265
BARROW WELL #: 1 RRCID -> 181872 COMPL. DATE 06/29/2000 TOTAL DEPTH 12000 PERF. 8577 - 10817

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2410 R | 2410 | -0- | -0- | -0- | 2342 | 2 | 68 9 | N | 62 | | | | 144 |
| 11 | 2129 R | 2129 | -0- | -0- | -0- | 2074 | 2 | 55 9 | N | 50 | 170 | 1 | | 24 |
| 12 | 2325 # | 2108 | -0- | -217 | -0- | 2041 | 2 | 67 9 | N | 61 | | | | 85 |
| 01 | 2437 R | 2437 | -0- | -0- | -0- | 2376 | 2 | 61 9 | N | 55 | | | | 140 |
| 02 | 2434 R | 2434 | -0- | -0- | -0- | 2367 | 2 | 67 9 | N | 61 | 166 | 1 | | 35 |
| *03 | 2465 R | 2465 | -0- | -0- | -0- | 2395 | 2 | 70 9 | N | 64 | | | | 99 |

ROSANNA (WILCOX 10600) 78211 650 NON-ASSOCIATED EXEMPT CNTY: COLORADO
M. E. OPERATING & SERVICES, INC. 518265
SCHILLER WELL #: 1 RRCID -> 120853 COMPL. DATE 03/31/1986 TOTAL DEPTH 12222 PERF.10668 - 10688

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

UECKERT WELL #: 1 RRCID -> 158840 COMPL. DATE 07/27/1995 TOTAL DEPTH 11534 PERF.10708 - 10715

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |

ROSANNA (WILCOX 10750) 78211 800 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MESSY OIL AND GAS, LLC 562067
WRIGHT, GERTRUDE WELL #: 1 C RRCID -> 124957 COMPL. DATE 07/15/1987 TOTAL DEPTH 13700 PERF.10726 - 10742

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1171 R | 1171 | -0- | -0- | -0- | 1171 | 2 | | N | -0- | | | | -0- |
| 11 | 1118 R | 1118 | -0- | -0- | -0- | 1118 | 2 | | N | -0- | | | | -0- |
| 12 | 1096 R | 1096 | -0- | -0- | -0- | 1096 | 2 | | N | -0- | | | | -0- |
| 01 | 1223 R | 1223 | -0- | -0- | -0- | 1223 | 2 | | N | -0- | | | | -0- |
| 02 | 1064 # | 931 | -0- | -133 | -0- | 931 | 2 | | N | -0- | | | | -0- |
| 03 | 1178 # | 1022 | -0- | -156 | -0- | 1022 | 2 | | N | -0- | | | | -0- |

ROSANNA (WILCOX 10860) 78211 850 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MESSY OIL AND GAS, LLC 562067
WRIGHT, GERTRUDE WELL #: 1 T RRCID -> 124956 COMPL. DATE 07/15/1987 TOTAL DEPTH 13700 PERF.10864 - 10880

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROSANNA (WILCOX 11000) 78211 900 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MESSY OIL AND GAS, LLC 562067
WRIGHT, GERTRUDE WELL #: 1-T RRCID -> 148066 COMPL. DATE 12/01/1993 TOTAL DEPTH 13700 PERF.11036 - 11080

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1840 R | 1840 | -0- | -0- | -0- | 1757 | 2 | 83 | 9 | N | 75 | | | | | 94 |
| 11 | 1778 R | 1778 | -0- | -0- | -0- | 1677 | 2 | 101 | 9 | N | 92 | | | | | 186 |
| 12 | 1760 R | 1760 | -0- | -0- | -0- | 1644 | 2 | 116 | 9 | N | 105 | 171 | 1 | | | 120 |
| 01 | 1962 R | 1962 | -0- | -0- | -0- | 1835 | 2 | 127 | 9 | N | 115 | 179 | 1 | | | 56 |
| 02 | 1652 # | 1504 | -0- | -148 | -0- | 1396 | 2 | 108 | 9 | N | 98 | | | | | 154 |
| 03 | 1829 # | 1669 | -0- | -160 | -0- | 1534 | 2 | 135 | 9 | N | 123 | 179 | 1 | | | 98 |

ROSENBERG (COCKFIELD 7720) 78319 166 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
LAMAY CORPORATION 484025
MAY - FB WELL #: 1 RRCID -> 129897 COMPL. DATE 05/04/1988 TOTAL DEPTH N/A PERF. 7723 - 7727

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROSENBERG (FRIO 4500) 78319 400 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
CML EXPLORATION, LLC 120648
AMERICAN BRECO "B" WELL #: 4 RRCID -> 254263 COMPL. DATE 11/16/2009 TOTAL DEPTH 5600 PERF. 4581 - 4593

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ROSENBERG (FRIO 5100) 78319 438 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
CML EXPLORATION, LLC 120648
AMERICAN BRECO "B" WELL #: 4 RRCID -> 175626 COMPL. DATE 12/01/1999 TOTAL DEPTH 5600 PERF. 5356 - 5359

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROSENBERG (VICKSBURG 6270) 78319 560 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
IPACT 425810
GILMAN WELL #: 1 RRCID -> 119424 COMPL. DATE 12/05/1985 TOTAL DEPTH 8311 PERF. 6241 - 6249

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 18 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 18 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 18 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 18 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 18 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 18 |

OBLAEN RESOURCES LLC 617546
ROSENBAUM ET AL WELL #: 1 RRCID -> 266542 COMPL. DATE 10/31/2011 TOTAL DEPTH 9182 PERF. 6241 - 6248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1364 | N | 1014 | -0- | -350 | -0- | 1014 | 2 | | | N | -0- | | | | | 27 |
| 11 | 1110 | N | 648 | -0- | -462 | -0- | 648 | 2 | | | N | -0- | | | | | 27 |
| 12 | 771 | N | 771 | -0- | -0- | -0- | 771 | 2 | | | N | -0- | | | | | 27 |
| 01 | 1148 | N | 1148 | -0- | -0- | -0- | 1148 | 2 | | | N | -0- | | | | | 27 |
| 02 | 807 | N | 807 | -0- | -0- | -0- | 807 | 2 | | | N | -0- | | | | | 27 |
| *03 | 1678 | N | 1678 | -0- | -0- | -0- | 1678 | 2 | | | N | -0- | | | | | 27 |

ROSENBURG (YEGUA 8120) 78319 835 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
LEONARD BROTHERS OPERATING CO. 496670
JACKSON, H. ET AL WELL #: 1 RRCID -> 089461 COMPL. DATE 12/16/1977 TOTAL DEPTH 8507 PERF. 8118 - 8128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5580 | | 77 | -0- | -5503 | -0- | 77 | 2 | | | N | -0- | | | | | 91 |
| 11 | 5400 | | -0- | -0- | -5400 | -0- | | | | | N | -0- | | | | | 91 |
| 12 | 5580 | | 16 | -0- | -5564 | -0- | 16 | 2 | | | N | -0- | | | | | 91 |
| 01 | 93 | # | 2 | -0- | -91 | -0- | 2 | 2 | | | N | -0- | | | | | 91 |
| 02 | 56 | # | 3 | -0- | -53 | -0- | 3 | 2 | | | N | -0- | | | | | 91 |
| 03 | 62 | # | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 91 |

ROSENBURG (5025 FRIO) 78319 950 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
OBLAEN RESOURCES LLC 617546
MILLER, SADIE WELL #: 2 RRCID -> 183665 COMPL. DATE 06/19/2007 TOTAL DEPTH 5710 PERF. 5028 - 5031

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |

ROSENBERG, NORTH (FRIO 4600) 78321 400 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
CML EXPLORATION, LLC 120648
AMERICAN BRECO UNIT WELL #: 3XF RRCID -> 202699 COMPL. DATE 06/02/2004 TOTAL DEPTH 4900 PERF. 4694 - 4702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ROSENBERG, NORTH (FRIO 4800) 78321 500 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
CML EXPLORATION, LLC 120648
AMERICAN BRECO UNIT WELL #: 3XD RRCID -> 202700 COMPL. DATE 06/02/2004 TOTAL DEPTH 4900 PERF. 4798 - 4801

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7254 | | 7254 | -0- | -0- | -0- | 7254 | 2 | | | N | -0- | | | | | 80 |
| 11 | 9377 | | 9377 | -0- | -0- | -0- | 9377 | 2 | | | N | -0- | | | | | 80 |
| 12 | 9109 | | 9109 | -0- | -0- | -0- | 9109 | 2 | | | N | -0- | | | | | 80 |
| 01 | 7296 | | 7296 | -0- | -0- | -0- | 7296 | 2 | | | N | -0- | | | | | 80 |
| 02 | 6388 | | 6388 | -0- | -0- | -0- | 6388 | 2 | | | N | -0- | | | | | 80 |
| *03 | 7644 | | 7644 | -0- | -0- | -0- | 7644 | 2 | | | N | -0- | | | | | 80 |

ROSENBERG, NORTH (FRIO 4980) 78321 532 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
OBLAEN RESOURCES LLC 617546
FOSTER FARMS-SHALLOW WELL #: 2 RRCID -> 204613 COMPL. DATE 09/22/2004 TOTAL DEPTH 5440 PERF. 4987 - 4995

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 24 | -0- | -69 | -0- | 24 | 2 | | | N | -0- | | | | | 16 |
| 11 | 240 | N | 50 | -0- | -190 | -0- | 50 | 2 | | | N | -0- | | | | | 16 |
| 12 | 186 | N | 62 | -0- | -124 | -0- | 62 | 2 | | | N | -0- | | | | | 16 |
| 01 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | 16 |
| 02 | 722 | N | 722 | -0- | -0- | -0- | 722 | 2 | | | N | -0- | | | | | 16 |
| *03 | 3100 | N | 6760 | -0- | 3660 | 3660 | 6760 | 2 | | | N | -0- | | | | | 16 |

ROSENBERG, NORTH (UPPER WILCOX) 78321 565 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
GAITHER PETROLEUM CORPORATION 292850
BENTON TRUST WELL #: 1 RRCID -> 169073 COMPL. DATE 02/12/1998 TOTAL DEPTH 15410 PERF. 12056 - 12428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3224 | X | 19 | -0- | -3205 | -0- | 19 | 2 | | | N | -0- | | | | | 291 |
| 11 | 3090 | X | -0- | -0- | -3090 | -0- | | | | | N | -0- | | | | | 291 |
| 12 | 2077 | X | -0- | -0- | -2077 | -0- | | | | | N | -0- | | | | | 291 |
| 01 | 496 | X | -0- | -0- | -496 | -0- | | | | | N | -0- | | | | | 291 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 291 |
| 03 | 31 | X | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 291 |

AMERICAN BRECO WELL #: 1 RRCID -> 170429 COMPL. DATE 07/26/1998 TOTAL DEPTH 13215 PERF. 11958 - 12584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7595 | X | -0- | -0- | -7595 | -0- | | | | | N | -0- | | | | | 92 |
| 11 | 6060 | X | 219 | -0- | -5841 | -0- | 219 | 2 | | | N | -0- | | | | | 92 |
| 12 | 7688 | X | 541 | -0- | -7147 | -0- | 541 | 2 | | | N | -0- | | | | | 92 |
| 01 | 7688 | X | 1177 | -0- | -6511 | -0- | 1177 | 2 | | | N | -0- | | | | | 92 |
| 02 | 6944 | X | 1933 | -0- | -5011 | -0- | 1933 | 2 | | | N | -0- | | | | | 92 |
| *03 | 5299 | X | 5299 | -0- | -0- | -0- | 4980 | 2 | 319 | 9 | N | 290 | 179 | 1 | | | 203 |

ROSENBURG, NORTH (4340) 78321 775 NON-ASSOCIATED EXEMPT CNTY: FORT BEND
CML EXPLORATION, LLC 120648
DYER SWD WELL #: 2 RRCID -> 189116 COMPL. DATE 03/15/2002 TOTAL DEPTH 4220 PERF. 3994 - 4024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROSENBERG, NORTH (5200) 78321 860 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
SHOREHAM OIL & GAS COMPANY, INC. 778499
ROBINOWITZ WELL #: 4 L RRCID -> 116741 COMPL. DATE 03/06/1985 TOTAL DEPTH 5950 PERF. 5178 - 5180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 61 |
| 11 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 61 |
| 12 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 61 |
| 01 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 61 |
| 02 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 61 |
| 03 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 61 |

ROSENBERG, W. (COOK MOUNTAIN) 78329 075 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
CML EXPLORATION, LLC 120648
DYER "A" WELL #: 2 RRCID -> 173381 COMPL. DATE 03/22/1999 TOTAL DEPTH 9726 PERF. 8528 - 8574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3937 | X | 2663 | -0- | -1274 | -0- | 2663 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4290 | X | 4290 | -0- | -0- | -0- | 4290 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4123 | X | 4047 | -0- | -76 | -0- | 4047 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4123 | X | 3492 | -0- | -631 | -0- | 3492 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5565 | X | 5565 | -0- | -0- | -0- | 5565 | 2 | | | N | -0- | | | | | -0- |
| *03 | 5980 | X | 5980 | -0- | -0- | -0- | 5980 | 2 | | | N | -0- | | | | | -0- |

BRECO-DYER WELL #: 1 RRCID -> 175701 COMPL. DATE 11/06/1999 TOTAL DEPTH 9150 PERF. 8840 - 8988

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3937 | X | 1579 | -0- | -2358 | -0- | 1579 | 2 | | | N | -0- | | | | | 359 |
| 11 | 3450 | X | 492 | -0- | -2958 | -0- | 492 | 2 | | | N | -0- | | | | | 359 |
| 12 | 3193 | X | 793 | -0- | -2400 | -0- | 793 | 2 | | | N | -0- | | | | | 359 |
| 01 | 2294 | X | 1294 | -0- | -1000 | -0- | 1294 | 2 | | | N | -0- | | | | | 359 |
| 02 | 1680 | X | 1 | -0- | -1679 | -0- | 1 | 2 | | | N | -0- | | | | | 359 |
| *03 | 2647 | X | 2647 | -0- | -0- | -0- | 2647 | 2 | | | N | -0- | | | | | 359 |

DYER "D" WELL #: 5 RRCID -> 184418 COMPL. DATE 05/10/2001 TOTAL DEPTH 9060 PERF. 8880 - 8890

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5133 | X | 5133 | -0- | -0- | -0- | 5078 | 2 | 55 | 9 | N | 50 | | | | | 204 |
| 11 | 4957 | X | 4957 | -0- | -0- | -0- | 4936 | 2 | 21 | 9 | N | 19 | | | | | 223 |
| 12 | 3997 | X | 3997 | -0- | -0- | -0- | 3997 | 2 | | | N | -0- | | | | | 223 |
| 01 | 5174 | X | 5174 | -0- | -0- | -0- | 5157 | 2 | 17 | 9 | N | 15 | | | | | 238 |
| 02 | 5438 | X | 5438 | -0- | -0- | -0- | 5377 | 2 | 61 | 9 | N | 55 | 184 | 1 | | | 109 |
| *03 | 6267 | X | 6267 | -0- | -0- | -0- | 6267 | 2 | | | N | -0- | | | | | 109 |

ROSENBERG, W. (LWR COOK MTN) 78329 240 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MUELLER WELL #: 1 RRCID -> 207013 COMPL. DATE 12/20/2004 TOTAL DEPTH 9740 PERF. 9400 - 9637

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4774 | X | 4059 | -0- | -715 | -0- | 4004 | 2 | 55 | 9 | N | 50 | | | | | 188 |
| 11 | 4620 | X | 4261 | -0- | -359 | -0- | 4165 | 2 | 96 | 9 | N | 87 | 89 | 1 | | | 186 |
| 12 | 4743 | X | 3602 | -0- | -1141 | -0- | 3584 | 2 | 18 | 9 | N | 16 | | | | | 202 |
| 01 | 4402 | X | 4073 | -0- | -329 | -0- | 4073 | 2 | | | N | -0- | | | | | 202 |
| 02 | 4380 | X | 4380 | -0- | -0- | -0- | 4365 | 2 | 15 | 9 | N | 14 | | | | | 216 |
| *03 | 5066 | X | 5066 | -0- | -0- | -0- | 5041 | 2 | 25 | 9 | N | 23 | 180 | 1 | | | 59 |

DYER WELL #: 7 RRCID -> 215629 COMPL. DATE 03/17/2006 TOTAL DEPTH 9800 PERF. 9322 - 9674

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 | N | 854 | -0- | -138 | -0- | 789 | 2 | 65 | 9 | N | 59 | | | | | 223 |
| 11 | 990 | N | 801 | -0- | -189 | -0- | 795 | 2 | 6 | 9 | N | 5 | | | | | 228 |
| 12 | 775 | N | 740 | -0- | -35 | -0- | 740 | 2 | | | N | -0- | | | | | 228 |
| 01 | 1226 | N | 1226 | -0- | -0- | -0- | 1224 | 2 | 2 | 9 | N | 2 | 143 | 1 | | | 87 |
| 02 | 819 | N | 819 | -0- | -0- | -0- | 819 | 2 | | | N | -0- | | | | | 87 |
| *03 | 1095 | N | 1095 | -0- | -0- | -0- | 1095 | 2 | | | N | -0- | | | | | 87 |

DYER UNIT WELL #: 10 RRCID -> 233039 COMPL. DATE 08/05/2007 TOTAL DEPTH 9890 PERF. 9572 - 9665

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3224 | X | 1945 | -0- | -1279 | -0- | 1889 | 2 | 56 | 9 | N | 51 | | | | | 82 |
| 11 | 3090 | X | 1736 | -0- | -1354 | -0- | 1693 | 2 | 43 | 9 | N | 39 | | | | | 121 |
| 12 | 3193 | X | 1382 | -0- | -1811 | -0- | 1382 | 2 | | | N | -0- | | | | | 121 |
| 01 | 2976 | X | 2432 | -0- | -544 | -0- | 2432 | 2 | | | N | -0- | | | | | 121 |
| 02 | 2520 | X | 1748 | -0- | -772 | -0- | 1560 | 2 | 188 | 9 | N | 171 | 171 | 1 | | | 121 |
| 03 | 1953 | X | 1304 | -0- | -649 | -0- | 1304 | 2 | | | N | -0- | | | | | 35 |

ROSENBERG, W. (LWR COOK MTN) //CONT.// 78329 240 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
CML EXPLORATION, LLC //CONT.// 120648
PERRY WELL #: 1 RRCID -> 242424 COMPL. DATE 08/23/2008 TOTAL DEPTH 9830 PERF. 9674 - 9728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 165 | N | 165 | -0- | -0- | -0- | 150 | 2 | 15 | 9 | N | 14 | | | | | 115 |
| 11 | 113 | N | 113 | -0- | -0- | -0- | 109 | 2 | 4 | 9 | N | 4 | 81 | 1 | | | 38 |
| 12 | 821 | N | 821 | -0- | -0- | -0- | 821 | 2 | | | N | -0- | | | | | 38 |
| 01 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 38 |
| 02 | 175 | N | 175 | -0- | -0- | -0- | 175 | 2 | | | N | -0- | | | | | 38 |
| *03 | 1356 | N | 1356 | -0- | -0- | -0- | 1356 | 2 | | | N | -0- | | | | | 38 |

ROUND BUNCH (HACKBERRY) 78535 220 NON-ASSOCIATED ONE WELL CNTY: ORANGE
LAKE RONEL OIL COMPANY 483310
ROUND BUNCH WELL #: 1 RRCID -> 205441 COMPL. DATE 11/18/2004 TOTAL DEPTH 9842 PERF. 9690 - 9734

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14453 | 14453 | -0- | -0- | 640 | 10 | 1 | 9505 | 2 | N | 4489 | 4658 | 1 | | | 400 |
| | | | | | | 4938 | 9 | | | | | | | | | |
| 11 | 11728 | 11728 | -0- | -0- | 640 | 10 | 1 | 7635 | 2 | N | 3712 | 3510 | 1 | | | 602 |
| | | | | | | 4083 | 9 | | | | | | | | | |
| 12 | 12114 | 12114 | -0- | -0- | 640 | 10 | 1 | 7481 | 2 | N | 4203 | 3922 | 1 | | | 883 |
| | | | | | | 4623 | 9 | | | | | | | | | |
| 01 | 14728 | 14728 | -0- | -0- | 640 | 10 | 1 | 9324 | 2 | N | 4904 | 5428 | 1 | | | 359 |
| | | | | | | 5394 | 9 | | | | | | | | | |
| 02 | 14084 | 14084 | -0- | -0- | 640 | 10 | 1 | 8747 | 2 | N | 4843 | 4720 | 1 | | | 482 |
| | | | | | | 5327 | 9 | | | | | | | | | |
| *03 | 14332 | 14332 | -0- | -0- | 640 | 10 | 1 | 9275 | 2 | N | 4588 | 4546 | 1 | | | 524 |
| | | | | | | 5047 | 9 | | | | | | | | | |

ROUND MOTT (YEGUA) 78540 475 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CRIMSON EXPLORATION OPER., INC. 190005
RICHARDS WELL #: 1 RRCID -> 146554 COMPL. DATE 08/27/1993 TOTAL DEPTH 7203 PERF. 6882 - 6965

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROWAN (FRIO 8900) 78613 284 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
D.C. ENERGY 196099
ROWAN GPU - HUBBARD WELL #: 1 RRCID -> 119999 COMPL. DATE 01/24/1986 TOTAL DEPTH 10010 PERF. 8910 - 8915

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |

ROWAN, NORTH (10,800) 78615 830 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
19TH HOLE PRODUCTION, LLC 953587
SUMMERS, E. L. WELL #: 1 RRCID -> 043201 COMPL. DATE 01/04/1968 TOTAL DEPTH 11050 PERF.10858 - 10864

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10695 | # | 9800 | -0- | -895 | -0- | 9800 | 2 | | | N | -0- | | | | | 28 |
| 11 | 10350 | # | 6400 | -0- | -3950 | -0- | 6400 | 2 | | | N | -0- | | | | | 28 |
| 12 | 10695 | # | 6424 | -0- | -4271 | -0- | 6424 | 2 | | | N | -0- | | | | | 28 |
| 01 | 9796 | # | 4783 | -0- | -5013 | -0- | 4783 | 2 | | | N | -0- | | | | | 28 |
| 02 | 8848 | # | 7000 | -0- | -1848 | -0- | 7000 | 2 | | | N | -0- | | | | | 28 |
| 03 | 9796 | # | 7703 | -0- | -2093 | -0- | 7703 | 2 | | | N | -0- | | | | | 28 |

ROWAN, NORTH (10,800) //CONT.// 78615 830 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
19TH HOLE PRODUCTION, LLC //CONT.// 953587
SUMMERS, E. L. SWD WELL #: 1 RRCID -> 070076 COMPL. DATE 05/10/1983 TOTAL DEPTH N/A PERF. 2337 - 2371

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROWAN, NE (FRIO 10600) 78616 600 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
19TH HOLE PRODUCTION, LLC 953587
SUMMERS, E. L. WELL #: 2 RRCID -> 126726 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 3535 - 3585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KNAPE WELL #: 1 RRCID -> 170908 COMPL. DATE 10/07/1998 TOTAL DEPTH 11020 PERF.10832 - 10836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17356 | X | 17356 | -0- | -0- | -0- | 17356 | 2 | | | N | -0- | | | | | 63 |
| 11 | 12995 | X | 12995 | -0- | -0- | -0- | 12995 | 2 | | | N | -0- | | | | | 63 |
| 12 | 13043 | X | 13043 | -0- | -0- | -0- | 13043 | 2 | | | N | -0- | | | | | 63 |
| 01 | 9712 | X | 9712 | -0- | -0- | -0- | 9712 | 2 | | | N | -0- | | | | | 63 |
| 02 | 10501 | X | 10501 | -0- | -0- | -0- | 10501 | 2 | | | N | -0- | | | | | 63 |
| *03 | 15639 | X | 15639 | -0- | -0- | -0- | 15639 | 2 | | | N | -0- | | | | | 63 |

RUGELEY, N. (13100) 78873 700 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
EXPRO ENGINEERING, INC. 257082
WATSON, F M, TRUST ET AL "B" WELL #: 1 RRCID -> 094134 COMPL. DATE 05/28/1981 TOTAL DEPTH 13800 PERF.13116 - 13210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2573 | # | 2500 | -0- | -73 | -0- | 2351 | 2 | 149 | 9 | N | 135 | 176 | 1 | 5 | 8 | 139 |
| 11 | 2370 | # | 2087 | -0- | -283 | -0- | 189 | 1 | 1768 | 2 | N | 118 | 171 | 1 | 3 | 8 | 83 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 12 | 2449 | # | 1787 | -0- | -662 | -0- | 186 | 1 | 1454 | 2 | N | 134 | | | | | 217 |
| | | | | | | | 147 | 9 | | | | | | | | | |
| 01 | 2511 | # | 1140 | -0- | -1371 | -0- | 117 | 1 | 910 | 2 | N | 103 | 176 | 1 | | | 144 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 02 | 2268 | # | -0- | -0- | -2268 | -0- | | | | | N | 1 | 1 | 8 | | | 144 |
| 03 | 2511 | # | 77 | -0- | -2434 | -0- | 16 | 1 | 61 | 2 | N | -0- | | | | | 144 |

RUGELEY, SW. (HELMOUTH 12660) 78875 480 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
SYNERGY-PETERSEN WELL #: 1 RRCID -> 184338 COMPL. DATE 05/10/2001 TOTAL DEPTH 16500 PERF.12560 - 12565

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RUGELEY, SW. (12850) 78875 500 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
PETERSON, RALPH ET AL WELL #: 1 RRCID -> 075192 COMPL. DATE 08/17/1977 TOTAL DEPTH 13311 PERF.12851 - 12911

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PETERSEN, RALPH ET AL WELL #: 2 RRCID -> 080271 COMPL. DATE 01/11/1979 TOTAL DEPTH 13315 PERF.12968 - 13045

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1264 | X | 1264 | -0- | -0- | -0- | 96 | 1 | 1142 | 3 | N | 24 | | | | | 170 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 815 | N | 815 | -0- | -0- | -0- | 64 | 1 | 698 | 3 | N | 48 | | | | | 218 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 12 | 2824 | N | 2824 | -0- | -0- | -0- | 239 | 1 | 2517 | 3 | N | 62 | 202 | 1 | | | 78 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 01 | 2790 | N | 2790 | -0- | -0- | -0- | 51 | 1 | 2659 | 3 | N | 73 | | | | | 151 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| *02 | 2800 | N | 3892 | -0- | 1092 | 1092 | 815 | 1 | 2939 | 3 | N | 125 | 202 | 1 | | | 74 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| *03 | 3100 | N | 4572 | -0- | 1472 | 2564 | 494 | 1 | 3979 | 3 | N | 90 | | | | | 164 |
| | | | | | | | 99 | 9 | | | | | | | | | |

RUGELEY, SW (12850, N) 78875 550 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
SUMMERS, E. L. ET AL UNIT WELL #: 1 RRCID -> 094833 COMPL. DATE 08/08/1981 TOTAL DEPTH 14296 PERF.12960 - 13101

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8117 | | 8117 | -0- | -0- | 29616 | 616 | 1 | 7337 | 3 | N | 149 | 169 | 1 | | | 164 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 11 | 8921 | | 8921 | -0- | -0- | 29616 | 732 | 1 | 7961 | 3 | N | 207 | 173 | 1 | | | 198 |
| | | | | | | | 228 | 9 | | | | | | | | | |
| 12 | 7674 | | 7674 | -0- | -0- | 29616 | 646 | 1 | 6797 | 3 | N | 210 | 244 | 1 | | | 164 |
| | | | | | | | 231 | 9 | | | | | | | | | |
| 01 | 9870 | | 9870 | -0- | -0- | 29616 | 181 | 1 | 9411 | 3 | N | 253 | 160 | 1 | | | 257 |
| | | | | | | | 278 | 9 | | | | | | | | | |
| 02 | 2800 | | 174 | -0- | -2626 | 26990 | 33 | 1 | 119 | 3 | N | 20 | 241 | 1 | | | 36 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 3100 | | 124 | -0- | -2976 | 24014 | 14 | 1 | 110 | 3 | N | -0- | | | | | 36 |

RUGELEY, S.W. (13100) 78875 575 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
HANSEN, E. O. ET AL UNIT WELL #: 1 RRCID -> 084291 COMPL. DATE 07/04/1979 TOTAL DEPTH 13450 PERF.13101 - 13110

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

RUGELEY, S.W. (13100) //CONT.// 78875 575 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY //CONT.// 386310
SOG - OLSON GAS UNIT WELL #: 1 RRCID -> 269961 COMPL. DATE 02/28/2013 TOTAL DEPTH 16644 PERF.13135 - 13205

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 20150 | | 1080 | -0- | -19070 | -0- | 960 | 1 | 120 | 9 | N | 109 | 189 | 1 | | | 361 |
| 11 | 5640 | # | 2501 | -0- | -3139 | -0- | 993 | 1 | 1334 | 3 | N | 158 | 346 | 1 | | | 173 |
| | | | | | | | 174 | 9 | | | | | | | | | |
| 12 | 7719 | # | 1828 | -0- | -5891 | -0- | 1055 | 1 | 682 | 3 | N | 83 | 9 | 1 | | | 247 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 01 | 7719 | # | 1118 | -0- | -6601 | -0- | 984 | 1 | 134 | 9 | N | 122 | 191 | 1 | | | 178 |
| 02 | 6972 | # | 2758 | -0- | -4214 | -0- | 2571 | 1 | 187 | 9 | N | 170 | 195 | 1 | | | 153 |
| *03 | 10363 | | 10363 | -0- | -0- | -0- | 3072 | 1 | 7195 | 3 | N | 87 | 187 | 1 | | | 53 |
| | | | | | | | 96 | 9 | | | | | | | | | |

RUGELEY, SW. (13200) 78875 585 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
OLSON, J. O. ET AL WELL #: 3 RRCID -> 182592 COMPL. DATE N/A TOTAL DEPTH 13750 PERF.12984 - 13218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RUGELEY, SW. (13225) 78875 595 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
ALLEN, C. R. WELL #: 1 RRCID -> 197034 COMPL. DATE 08/23/2003 TOTAL DEPTH 16000 PERF.13261 - 13379

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3813 | # | 3331 | -0- | -482 | -0- | 1550 | 1 | 1636 | 3 | N | 132 | 167 | 1 | | | 184 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 11 | 3690 | # | 3327 | -0- | -363 | -0- | 1500 | 1 | 1684 | 3 | N | 130 | 190 | 1 | | | 124 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 12 | 4123 | # | 1949 | -0- | -2174 | -0- | 1792 | 3 | 157 | 9 | N | 143 | | | | | 267 |
| 01 | 4123 | # | 2161 | -0- | -1962 | -0- | 1995 | 3 | 166 | 9 | N | 151 | 182 | 1 | | | 236 |
| 02 | 3724 | # | 1650 | -0- | -2074 | -0- | 1523 | 3 | 127 | 9 | N | 115 | 189 | 1 | | | 162 |
| 03 | 3441 | # | 2032 | -0- | -1409 | -0- | 1886 | 3 | 146 | 9 | N | 133 | 190 | 1 | | | 105 |

RUGELEY, SW. (14700 SAND) 78875 612 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
SYNERGY-HOLLAND WELL #: 1 RRCID -> 175397 COMPL. DATE 10/21/2000 TOTAL DEPTH 15173 PERF.13791 - 14749

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RUGELEY, SW (14800) 78875 625 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
SOG-OLSON WELL #: 1 RRCID -> 188424 COMPL. DATE 02/19/2002 TOTAL DEPTH 16644 PERF.13775 - 13865

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 02/28/2013

RUGELEY, SW (14800) //CONT.// 78875 625 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY //CONT.// 386310
SYNERGY-HOLLAND WELL #: 1 RRCID -> 199226 COMPL. DATE 10/21/2000 TOTAL DEPTH 15173 PERF.13791 - 13924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RUGELEY,SW (14400) 78875 650 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
OLSON, JO ET AL WELL #: 1 RRCID -> 090935 COMPL. DATE 04/24/1980 TOTAL DEPTH 15502 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2697 | # | -0- | -0- | -2697 | -0- | | | | | N | -0- | | | | | 87 |
| 11 | 2610 | # | -0- | -0- | -2610 | -0- | | | | | N | -0- | | | | | 87 |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |

RUGELEY, SW (13300 FAULT BLK B) 78875 700 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
SAVAGE, H.S. ET AL WELL #: 2 RRCID -> 090149 COMPL. DATE 09/22/1980 TOTAL DEPTH 13570 PERF.12892 - 12995

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9600 | | 9600 | -0- | -0- | 7637 | 718<br>332 | 1<br>9 | 8550 | 3 | N | 302 | 184 | 1 | | | 270 |
| 11 | 10979 | | 10979 | -0- | -0- | 7637 | 895<br>351 | 1<br>9 | 9733 | 3 | N | 319 | 375 | 1 | | | 214 |
| 12 | 13083 | | 13083 | -0- | -0- | 7637 | 1099<br>422 | 1<br>9 | 11562 | 3 | N | 384 | 466 | 1 | | | 132 |
| 01 | 13539 | | 13539 | -0- | -0- | 7637 | 246<br>486 | 1<br>9 | 12807 | 3 | N | 442 | 191 | 1 | | | 383 |
| *02 | 14233 | | 14233 | -0- | -0- | 7637 | 3004<br>392 | 1<br>9 | 10837 | 3 | N | 356 | 464 | 1 | | | 275 |
| *03 | 16025 | | 16025 | -0- | -0- | 7637 | 1706<br>563 | 1<br>9 | 13756 | 3 | N | 512 | 377 | 1 | | | 410 |

RUSTY (MIOCENE 4000) 79045 450 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BOBCAT OPERATING 077686
LETULLE-GREEN WELL #: 1 RRCID -> 057503 COMPL. DATE 07/31/1973 TOTAL DEPTH 6027 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

S. L. P. (NAVARRO) 79289 700 NON-ASSOCIATED EXEMPT CNTY: FAYETTE
ACTIVA RESOURCES, LLC 003664
STANDARD TRUST CO. WELL #: 1 RRCID -> 086446 COMPL. DATE 07/13/1980 TOTAL DEPTH 6513 PERF. 6435 - 6457

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 30 | -0- | -1 | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 11 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 53 | -0- | -40 | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 01 | 47 | N | 47 | -0- | -0- | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 02 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 20 | -0- | -42 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |

S. L. P. (NAVARRO) //CONT.// 79289 700 NON-ASSOCIATED EXEMPT CNTY: FAYETTE
DEVINE, C. R., INC. 216778
PAULUS ESTATE WELL #: 1 RRCID -> 223657 COMPL. DATE 10/13/2006 TOTAL DEPTH 6702 PERF. 6470 - 6494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1384 | R | 1384 | -0- | -0- | -0- | 1380 | 2 | 4 | 9 | N | 4 | | | | | 85 |
| 11 | 1347 | R | 1347 | -0- | -0- | -0- | 1344 | 2 | 3 | 9 | N | 3 | | | | | 88 |
| 12 | 1364 | # | 1272 | -0- | -92 | -0- | 1266 | 2 | 6 | 9 | N | 5 | | | | | 93 |
| 01 | 1395 | # | 1307 | -0- | -88 | -0- | 1305 | 2 | 2 | 9 | N | 2 | | | | | 95 |
| 02 | 1260 | # | 875 | -0- | -385 | -0- | 866 | 2 | 9 | 9 | N | 8 | | | | | 103 |
| *03 | 1399 | R | 1399 | -0- | -0- | -0- | 1395 | 2 | 4 | 9 | N | 4 | | | | | 107 |

SABINE LAKE, N. (HACKBERRY, L.) 79358 400 NON-ASSOCIATED ONE WELL CNTY: ORANGE
SANDRIDGE EXPL. AND PROD., LLC 748011
STATE TRACT 8 WELL #: 1 RRCID -> 196286 COMPL. DATE 11/03/2001 TOTAL DEPTH 11450 PERF. 11222 - 11272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SABINE TRAM, SW (WILCOX 11,500) 79378 400 ASSOCIATED ONE WELL CNTY: NEWTON
CONTINENTAL OPERATING CO. 173749
HANKAMER, ARCO E. C. SECTION 1 WELL #: 1 D RRCID -> 108053 COMPL. DATE N/A TOTAL DEPTH 5215 PERF. 4696 - 5128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SALIDA DEL SOL (WILCOX 9470) 79793 780 NON-ASSOCIATED ONE WELL CNTY: COLORADO
CAMOIL, INC. 127449
SCHIURRING WELL #: 1 RRCID -> 183610 COMPL. DATE 12/13/1999 TOTAL DEPTH 9667 PERF. 9344 - 9350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | # | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | 32 |
| 11 | 90 | # | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | 32 |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |

SAM HOUSTON 80054 001 ASSOCIATED ONE WELL CNTY: WALKER
WHEELER OPERATING CORPORATION 914263
GIBBS BROTHERS & COMPANY A WELL #: 3 RRCID -> 233281 COMPL. DATE N/A TOTAL DEPTH 2425 PERF. 2038 - 2042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1116 | N | 840 | -0- | -276 | -0- | 840 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1534 | N | 1534 | -0- | -0- | -0- | 1534 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1240 | N | 742 | -0- | -498 | -0- | 742 | 3 | | | N | -0- | | | | | -0- |
| 01 | 889 | N | 889 | -0- | -0- | -0- | 889 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1120 | N | 661 | -0- | -459 | -0- | 661 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1109 | N | 1109 | -0- | -0- | -0- | 1109 | 3 | | | N | -0- | | | | | -0- |

SAN LEON (11250 SD.) 80268 760 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
CHAPARRAL ENERGY, L.L.C. 144535
J. E. CHAPMAN ET AL WELL #: 1 RRCID -> 171405 COMPL. DATE 11/25/2004 TOTAL DEPTH 14252 PERF.11733 - 11754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SANDY (WILCOX,LOWER) 80638 600 NON-ASSOCIATED CAPACITY CNTY: WHARTON
WAGNER OIL COMPANY 891175
KAINER-HARFST GAS UNIT WELL #: 1 RRCID -> 247670 COMPL. DATE 02/20/2009 TOTAL DEPTH 11123 PERF.11046 - 11082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6851 | X | 6533 | -0- | -318 | -0- | 558<br>199 | 1<br>9 | 5776 | 2 | N | 181 | 159 | 1 | | | 241 |
| 11 | 6630 | X | 6328 | -0- | -302 | -0- | 522<br>191 | 1<br>9 | 5615 | 2 | N | 174 | 179 | 1 | | | 236 |
| 12 | 6665 | X | 6372 | -0- | -293 | -0- | 558<br>185 | 1<br>9 | 5629 | 2 | N | 168 | 162 | 1 | | | 242 |
| 01 | 6665 | X | 5859 | -0- | -806 | -0- | 540<br>178 | 1<br>9 | 5141 | 2 | N | 162 | 185 | 1 | | | 219 |
| 02 | 5964 | X | 5320 | -0- | -644 | -0- | 468<br>179 | 1<br>9 | 4673 | 2 | N | 163 | 186 | 1 | | | 196 |
| *03 | 4770 | X | 4770 | -0- | -0- | -0- | 468<br>149 | 1<br>9 | 4153 | 2 | N | 135 | 186 | 1 | | | 145 |

SARAH WHITE (FRIO 11700) 81037 500 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
ELLIOTT OIL & GAS OPERATING CO. 247836
RUBEL WELL #: 1 RRCID -> 197482 COMPL. DATE 02/08/2003 TOTAL DEPTH 15279 PERF.12190 - 12246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SARAH WHITE, EAST (FRIO 11200) 81038 850 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
TRISTAR EXPLORATION, INC 871101
HENCK "A" WELL #: 1 RRCID -> 197627 COMPL. DATE 07/09/2003 TOTAL DEPTH 15908 PERF.11249 - 11253

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 134 |
| 11 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 134 |
| 12 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 134 |
| 01 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 134 |
| 02 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 134 |
| 03 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 134 |

PLUGGED AND ABANDONED_____ 07/18/2012 - PLUGGED 7/18/2012

SARATOGA, WEST 81063 001 ASSOCIATED 49B CNTY: HARDIN
CHROMA OPERATING, INC. 153257
DEVON FEE WELL #: 1 RRCID -> 251457 COMPL. DATE 02/03/2009 TOTAL DEPTH 8110 PERF. 6665 - 6662

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | 2 | 8 | 1 | | | 2 |
| 11 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | 6 | 5 | 1 | | | 3 |
| 12 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | 7 | | | | | 10 |
| 01 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | 60 | | | | | 70 |
| 02 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | 65 | 1 | | | 5 |
| 03 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | 8 | 4 | 1 | | | 9 |

SARGENT (6060) 81097 700 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
FORTUNE OPERATING COMPANY 278766
SKYLAR WELL #: 1 RRCID -> 250182 COMPL. DATE 01/23/2009 TOTAL DEPTH 6705 PERF. 5906 - 5928

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SARGENT (6525) 81097 850 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
FORTUNE OPERATING COMPANY 278766
SKYLAR WELL #: 1 RRCID -> 234362 COMPL. DATE 05/12/2006 TOTAL DEPTH 6705 PERF. 6630 - 6640

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SARGENT, S. (2200 MIOCENE) 81101 100 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
WYNN-CROSBY OPERATING, LTD. 945581
HAMILL & HAMILL WELL #: 11 RRCID -> 159964 COMPL. DATE 08/11/1996 TOTAL DEPTH 6450 PERF. 2217 - 2221

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SARGENT, SOUTH (2750) 81101 186 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
WYNN-CROSBY OPERATING, LTD. 945581
HAMILL & HAMILL WELL #: 11 RRCID -> 228445 COMPL. DATE 02/02/2007 TOTAL DEPTH 6450 PERF. 2760 - 2763

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SARGENT, SOUTH (3435 MIOCENE) 81101 315 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
WYNN-CROSBY OPERATING, LTD. 945581
HAMILL & HAMILL WELL #: 10 RRCID -> 144688 COMPL. DATE 01/04/1993 TOTAL DEPTH 6100 PERF. 3435 - 3438

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SARGENT, SOUTH (3850) 81101 372 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
WYNN-CROSBY OPERATING, LTD. 945581
HAMILL-HAMILL WELL #: 14 U RRCID -> 104246 COMPL. DATE 12/31/1982 TOTAL DEPTH 6510 PERF. 3875 - 3893

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SARGENT, SOUTH (4100) 81101 682 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
WYNN-CROSBY OPERATING, LTD. 945581
HAMILL & HAMILL WELL #: 14 RRCID -> 211174 COMPL. DATE 03/23/2013 TOTAL DEPTH 6510 PERF. 3996 - 4002

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 1 | 1 | 8 | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SARGENT, SOUTH (4230 STRAY) 81101 690 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
WYNN-CROSBY OPERATING, LTD. 945581
HAMILL & HAMILL WELL #: 17 RRCID -> 210820 COMPL. DATE 05/01/2005 TOTAL DEPTH 7176 PERF. 4230 - 4233

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2976 # | 1840 | -0- | -1136 | -0- | 62 2 9 | 1 | 1776 | 2 | N | 2 | 2 | 8 | | | -0- |
| 11 | 2880 # | 1998 | -0- | -882 | -0- | 60 2 9 | 1 | 1936 | 2 | N | 2 | 2 | 8 | | | -0- |
| 12 | 2976 # | 2137 | -0- | -839 | -0- | 62 | 1 | 2075 | 2 | N | -0- | | | | | -0- |
| 01 | 2914 # | 2365 | -0- | -549 | -0- | 62 | 1 | 2303 | 2 | N | -0- | | | | | -0- |
| 02 | 1876 # | 528 | -0- | -1348 | -0- | 56 | 1 | 472 | 2 | N | -0- | | | | | -0- |
| 03 | 2139 # | 532 | -0- | -1607 | -0- | 60 | 1 | 472 | 2 | N | -0- | | | | | -0- |

SARGENT, SOUTH (4300) 81101 695 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
WYNN-CROSBY OPERATING, LTD. 945581
HAMILL-HAMILL WELL #: 14 L RRCID -> 104245 COMPL. DATE 12/31/1982 TOTAL DEPTH 6510 PERF. 4302 - 4306

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAMILL & HAMILL WELL #: 19 RRCID -> 203165 COMPL. DATE 07/09/2004 TOTAL DEPTH 9486 PERF. 4324 - 4328

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SARGENT, SOUTH (5920) 81101 771 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
WYNN-CROSBY OPERATING, LTD. 945581
HAMILL & HAMILL WELL #: 2 RRCID -> 212204 COMPL. DATE 10/13/2005 TOTAL DEPTH 6425 PERF. 5944 - 5946

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SCHIURRING (2250) 81462 100 NON-ASSOCIATED ONE WELL CNTY: COLORADO
EVEREST RESOURCE COMPANY 252057
WHITNELL, MARJORIE WELL #: 1 RRCID -> 071061 COMPL. DATE 04/04/1977 TOTAL DEPTH 4310 PERF. 2251 - 2258

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SCHOOL (YEGUA 14450) 81548 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
SAMSON EXPLORATION, LLC 744835
AMELIA ELEMENTARY WELL #: 1 RRCID -> 264829 COMPL. DATE 02/24/2012 TOTAL DEPTH 14616 PERF. 14509 - 14570

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 208692 # | 152874 | -0- | -55818 | -0- | 4881<br>6558 | 1<br>9 | 141435 | 2 | N | 5962 | 5887 | 1 | | | 420 |
| 11 | 188640 # | 140077 | -0- | -48563 | -0- | 5292<br>6061 | 1<br>9 | 128724 | 2 | N | 5510 | 5750 | 1 | | | 180 |
| 12 | 184667 # | 139514 | -0- | -45153 | -0- | 5909<br>5702 | 1<br>9 | 127903 | 2 | N | 5184 | 4789 | 1 | | | 575 |
| 01 | 173104 # | 122845 | -0- | -50259 | -0- | 4698<br>5020 | 1<br>9 | 113127 | 2 | N | 4564 | 4794 | 1 | | | 345 |
| 02 | 144900 # | 114865 | -0- | -30035 | -0- | 5040<br>4593 | 1<br>9 | 105232 | 2 | N | 4175 | 4045 | 1 | | | 475 |
| 03 | 149916 | 120691 | -0- | -29225 | -0- | 5426<br>4786 | 1<br>9 | 110479 | 2 | N | 4351 | 4526 | 1 | | | 300 |

SCHWAB (ACE) 81676 200 NON-ASSOCIATED ONE WELL CNTY: POLK
FIVE-JAB, INC. 271310
KIRBY LUMBER CO. WELL #: 1 RRCID -> 123577 COMPL. DATE 01/13/1987 TOTAL DEPTH 8100 PERF. 4752 - 4758

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

SCHWAB (WILCOX) 81676 400 ASSOCIATED ONE WELL CNTY: POLK
UNIT PETROLEUM COMPANY 877099
WEST "B" WELL #: 1 RRCID -> 260891 COMPL. DATE 12/29/2010 TOTAL DEPTH 11650 PERF. 7812 - 7855

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

SCHWAB, SOUTH (WILCOX) 81680 500 ASSOCIATED ONE WELL CNTY: POLK
JET OIL PRODUCERS, INC. 432118
BLACKSTONE B WELL #: 2 RRCID -> 175130 COMPL. DATE 02/24/2000 TOTAL DEPTH 10900 PERF.10518 - 10526

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 43 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 43 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 43 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 43 |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 43 |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 43 |

SEABREEZE 81851 001 ASSOCIATED ONE WELL CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
ACOM SEABREEZE UNIT WELL #: 1 RRCID -> 246897 COMPL. DATE 01/22/2009 TOTAL DEPTH 9684 PERF. 8486 - 8496

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

SEABREEZE (FRIO 8300 #2) 81851 600 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
ORYX - SUN FEE WELL #: 1 RRCID -> 164246 COMPL. DATE 11/06/1997 TOTAL DEPTH 9507 PERF. 8534 - 8613

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

SEABREEZE LAND COMPANY WELL #: 12 RRCID -> 167570 COMPL. DATE 03/27/1998 TOTAL DEPTH 10540 PERF. 8585 - 8616

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

SEABREEZE (MARG. 7 FB B) 81851 726 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
SEABREEZE LAND CO WELL #: 7 RRCID -> 166793 COMPL. DATE 02/03/1998 TOTAL DEPTH 10750 PERF. 8088 - 8103

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

PIPKIN, S. W. "A" WELL #: 18 RRCID -> 170440 COMPL. DATE 10/11/1998 TOTAL DEPTH 10210 PERF. 8194 - 8204

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

SEABREEZE (MARG. 7830) 81851 730 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
ACOM, O. H. WELL #: 15 RRCID -> 162629 COMPL. DATE 11/04/1997 TOTAL DEPTH 8750 PERF. 7752 - 7773

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SEABREEZE (SEABREEZE C-2) 81851 858 ASSOCIATED ONE WELL CNTY: CHAMBERS
C & E OPERATING, INC. 120079
SEABREEZE LAND CO. WELL #: 3 RRCID -> 269858 COMPL. DATE 06/19/2013 TOTAL DEPTH 9223 PERF. 9132 - 9138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7750 | | 4628 | -0- | -3122 | 5315 | 4626 | 2 | 2 | 9 | N | 2 | | | | | 169 |
| 11 | 7500 | | 4722 | -0- | -2778 | 2537 | 4671 | 2 | 51 | 9 | N | 46 | | | | | 215 |
| 12 | 13733 | # | 5956 | -0- | -7777 | -0- | 5845 | 2 | 111 | 9 | N | 101 | 174 | 1 | | | 142 |
| 01 | 13733 | # | 5769 | -0- | -7964 | -0- | 5684 | 2 | 85 | 9 | N | 77 | | | | | 219 |
| 02 | 5770 | R | 5770 | -0- | -0- | -0- | 5700 | 2 | 70 | 9 | N | 64 | 171 | 1 | | | 112 |
| *03 | 8985 | | 8985 | -0- | -0- | -0- | 8867 | 2 | 118 | 9 | N | 107 | | | | | 219 |

SEABREEZE (8700) 81851 935 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
SANDRIDGE ONSHORE, LLC 748007
MCCARTHY WELL #: 1 RRCID -> 109220 COMPL. DATE 09/22/2004 TOTAL DEPTH 9443 PERF. 3460 - 3602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FROST-ACOM GAS UNIT WELL #: 1 RRCID -> 189098 COMPL. DATE 05/11/2002 TOTAL DEPTH 10772 PERF. 8722 - 8728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | 88 | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | 88 | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | 88 | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | 88 | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | 88 | | | | | N | NO RPT | | | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | 88 | | | | | N | NO RPT | | | | | -0- |

SEABREEZE (9700) 81851 944 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
C & E OPERATING, INC. 120079
MCCARTHY FAMILY TRUST 97 WELL #: 2H RRCID -> 257295 COMPL. DATE 12/31/2009 TOTAL DEPTH 12500 PERF. 9555 - 9570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SEABREEZE, N. (MARG 7) 81853 425 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
C & E OPERATING, INC. 120079
MCCARTHY FAMILY TRUST 97 WELL #: 1 RRCID -> 209492 COMPL. DATE 03/11/2009 TOTAL DEPTH 9307 PERF. 5750 - 6940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SEABREEZE, N. (MARG 7) //CONT.// 81853 425 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
ORYX-SUN FEE WELL #: 2 RRCID -> 170297 COMPL. DATE 09/21/1998 TOTAL DEPTH 10750 PERF. 8185 - 8200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SEABREEZE, N (NODOSARIA GREATER) 81853 437 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
SEABREEZE LAND COMPANY WELL #: 17 RRCID -> 169375 COMPL. DATE N/A TOTAL DEPTH 10028 PERF. 9972 - 10028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SEABREEZE, N. (NODOSARIA 1-A) 81853 450 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
SANDRIDGE ONSHORE, LLC 748007
ACOM, O. H. ESTATE GAS UNIT WELL #: 3R RRCID -> 168986 COMPL. DATE 04/02/1998 TOTAL DEPTH 10822 PERF.10350 - 10376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| *03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |

SEABREEZE, N. (NODOSARIA 2ND SD) 81853 500 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
ETOCO, L.P. 255133
PBR PROPERTIES UNIT WELL #: 1 RRCID -> 264702 COMPL. DATE 06/01/2010 TOTAL DEPTH N/A PERF. 9721 - 9732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5239 | | -0- | -0- | -5239 | 288784 | | | | | N | -0- | | | | | 51 |
| 11 | 5070 | | -0- | -0- | -5070 | 283714 | | | | | N | -0- | | | | | 51 |
| 12 | 5239 | | -0- | -0- | -5239 | 278475 | | | | | N | -0- | | | | | 51 |
| 01 | 5239 | | -0- | -0- | -5239 | 273236 | | | | | N | -0- | | | | | 51 |
| *02 | 4732 | | -0- | -0- | -4732 | 268504 | | | | | N | -0- | | | | | 51 |
| 03 | 0 # | NO RPT | -0- | -0- | -0- | 268504 | | | | | N | NO RPT | | | | | 51 |

SEALY (FRIO 3300) 81948 065 NON-ASSOCIATED EXEMPT CNTY: AUSTIN
MAGNUM PRODUCING, LP 521516
RANCH HOMES - ROBINSON WELL #: 1 RRCID -> 214501 COMPL. DATE 02/03/2005 TOTAL DEPTH 10858 PERF. 3217 - 3221

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SEALY (FRIO 3500) 81948 075 NON-ASSOCIATED ONE WELL CNTY: AUSTIN
MAGNUM PRODUCING, LP 521516
RICHARDSON, ET AL GU WELL #: 1 RRCID -> 238352 COMPL. DATE 05/01/2008 TOTAL DEPTH 11200 PERF. 3606 - 3609

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MASTODON OPERATING COMPANY, LLC 532988
BOLLINGER, F. G. U. WELL #: 1 RRCID -> 172451 COMPL. DATE 02/22/1999 TOTAL DEPTH 4200 PERF. 4062 - 4074

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SEALY (WILCOX CONS.) 81948 300 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
MAGNUM PRODUCING, LP 521516
HILLBOLDT, D.C. GAS UNIT WELL #: 5 RRCID -> 071505 COMPL. DATE 03/25/1981 TOTAL DEPTH 10500 PERF. 9868 - 9883

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HINTZ ESTATE "A" WELL #: 4 RRCID -> 163161 COMPL. DATE 04/14/1997 TOTAL DEPTH 11920 PERF. 9036 - 9094

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GRAF WELL #: 1 RRCID -> 175630 COMPL. DATE 12/10/1999 TOTAL DEPTH 11442 PERF. 9668 - 9680

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HILLBOLDT GAS UNIT WELL #: 1 RRCID -> 183638 COMPL. DATE 03/21/2012 TOTAL DEPTH 10219 PERF.10064 - 10084

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 728 N | 728 | -0- | -0- | -0- | 24 | 1 | 704 | 2 | N | -0- | | | | | -0- |
| 11 | 300 N | 247 | -0- | -53 | -0- | 20 | 1 | 227 | 2 | N | -0- | | | | | -0- |
| 12 | 751 N | 751 | -0- | -0- | -0- | 17 | 1 | 734 | 2 | N | -0- | | | | | -0- |
| 01 | 713 N | 666 | -0- | -47 | -0- | 22 | 1 | 644 | 2 | N | -0- | | | | | -0- |
| 02 | 547 N | 547 | -0- | -0- | -0- | 23 | 1 | 524 | 2 | N | -0- | | | | | -0- |
| 03 | 744 N | 470 | -0- | -274 | -0- | 22 | 1 | 448 | 2 | N | -0- | | | | | -0- |

SEALY (WILCOX CONS.) //CONT.// 81948 300 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
MAGNUM PRODUCING, LP //CONT.// 521516
HINTZ ESTATE WELL #: 1 RRCID -> 199834 COMPL. DATE 01/28/2004 TOTAL DEPTH 10722 PERF. 9526 - 9534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1201 | N | 1201 | -0- | -0- | -0- | 55 | 1 | 1116 | 2 | Y | 27 | | | | | 146 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 694 | N | 694 | -0- | -0- | -0- | 41 | 1 | 632 | 2 | Y | 19 | | | | | 165 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 2377 | N | 2377 | -0- | -0- | -0- | 31 | 1 | 2292 | 2 | Y | 49 | | | | | 214 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 01 | 2737 | N | 2737 | -0- | -0- | -0- | 2737 | 2 | | | Y | -0- | | | | | 214 |
| 02 | 1615 | N | 1615 | -0- | -0- | -0- | 1607 | 2 | 8 | 9 | Y | 7 | | | | | 221 |
| *03 | 1627 | X | 1627 | -0- | -0- | -0- | 1549 | 2 | 78 | 9 | Y | 71 | | | | | 292 |

HINTZ ESTATE 'A' WELL #: 3 RRCID -> 201550 COMPL. DATE 02/20/2004 TOTAL DEPTH 12000 PERF. 9875 - 9890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | N | 420 | -0- | -14 | -0- | 24 | 1 | 396 | 2 | Y | -0- | | | | | -0- |
| 11 | 420 | N | 283 | -0- | -137 | -0- | 20 | 1 | 263 | 2 | Y | -0- | | | | | -0- |
| 12 | 482 | N | 482 | -0- | -0- | -0- | 24 | 1 | 458 | 2 | Y | -0- | | | | | -0- |
| 01 | 552 | N | 552 | -0- | -0- | -0- | 23 | 1 | 529 | 2 | Y | -0- | | | | | -0- |
| 02 | 503 | N | 503 | -0- | -0- | -0- | 23 | 1 | 480 | 2 | Y | -0- | | | | | -0- |
| *03 | 532 | N | 532 | -0- | -0- | -0- | 23 | 1 | 509 | 2 | Y | -0- | | | | | -0- |

ROBINSON WELL #: 1 RRCID -> 203442 COMPL. DATE 07/24/2004 TOTAL DEPTH 10815 PERF. 9876 - 9908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LIEBERMAN WELL #: 1 RRCID -> 210199 COMPL. DATE 06/03/2005 TOTAL DEPTH 12905 PERF.10756 - 10786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | X | 112 | -0- | -2988 | -0- | 112 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2100 | X | -0- | -0- | -2100 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 1457 | X | 308 | -0- | -1149 | -0- | 10 | 1 | 298 | 2 | N | -0- | | | | | -0- |
| 01 | 602 | X | 602 | -0- | -0- | -0- | 16 | 1 | 586 | 2 | N | -0- | | | | | -0- |
| 02 | 705 | N | 705 | -0- | -0- | -0- | 23 | 1 | 682 | 2 | N | -0- | | | | | -0- |
| *03 | 1196 | N | 1196 | -0- | -0- | -0- | 45 | 1 | 1151 | 2 | N | -0- | | | | | -0- |

HILLBOLDT WELL #: 6 RRCID -> 210200 COMPL. DATE 05/11/2005 TOTAL DEPTH 10900 PERF.10306 - 10326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1395 | N | 689 | -0- | -706 | -0- | 61 | 1 | 628 | 2 | N | -0- | | | | | 98 |
| 11 | 1200 | N | 380 | -0- | -820 | -0- | 30 | 1 | 350 | 2 | N | -0- | | | | | 98 |
| 12 | 1395 | N | 1208 | -0- | -187 | -0- | 49 | 1 | 1148 | 2 | N | 10 | | | | | 108 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 942 | N | 942 | -0- | -0- | -0- | 32 | 1 | 900 | 2 | N | 9 | | | | | 117 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1219 | N | 1219 | -0- | -0- | -0- | 41 | 1 | 1175 | 2 | N | 3 | | | | | 120 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1209 | N | 984 | -0- | -225 | -0- | 55 | 1 | 920 | 2 | N | 8 | | | | | 128 |
| | | | | | | | 9 | 9 | | | | | | | | | |

SEALY (WILCOX CONS.) //CONT.// 81948 300 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
MAGNUM PRODUCING, LP //CONT.// 521516
HILLBOLDT WELL #: 2 RRCID -> 215622 COMPL. DATE 09/24/2004 TOTAL DEPTH 10887 PERF.10360 - 10385

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2480 | X | 1711 | -0- | -769 | -0- | 109 | 1 | 1602 | 2 | N | -0- | | | 185 |
| 11 | 2400 | X | -0- | -0- | -2400 | -0- | | | | | N | -0- | | | 185 |
| 12 | 2480 | X | -0- | -0- | -2480 | -0- | | | | | N | -0- | | | 185 |
| 01 | 3455 | X | 3455 | -0- | -0- | -0- | 102 | 1 | 3342 | 2 | N | 10 | | | 195 |
| | | | | | | | 11 | 9 | | | | | | | |
| 02 | 1960 | X | 1217 | -0- | -743 | -0- | 47 | 1 | 1164 | 2 | N | 5 | | | 200 |
| | | | | | | | 6 | 9 | | | | | | | |
| *03 | 610 | X | 610 | -0- | -0- | -0- | 15 | 1 | 595 | 2 | N | -0- | | | 200 |

HINTZ ESTATE 'A' WELL #: 5 RRCID -> 216963 COMPL. DATE 05/12/2006 TOTAL DEPTH 10900 PERF. 9812 - 9824

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |

HINTZ ESTATE 'A' WELL #: 1 RRCID -> 217825 COMPL. DATE 05/11/2006 TOTAL DEPTH 11100 PERF.10412 - 10466

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3929 | X | 3929 | -0- | -0- | -0- | 178 | 1 | 3751 | 2 | N | -0- | | | -0- |
| 11 | 2025 | X | 2025 | -0- | -0- | -0- | 103 | 1 | 1922 | 2 | N | -0- | | | -0- |
| 12 | 4055 | X | 4055 | -0- | -0- | -0- | 162 | 1 | 3893 | 2 | N | -0- | | | -0- |
| 01 | 4360 | X | 4360 | -0- | -0- | -0- | 154 | 1 | 4206 | 2 | N | -0- | | | -0- |
| 02 | 2645 | X | 2645 | -0- | -0- | -0- | 89 | 1 | 2556 | 2 | N | -0- | | | -0- |
| *03 | 5749 | X | 5749 | -0- | -0- | -0- | 227 | 1 | 5522 | 2 | N | -0- | | | -0- |

SEALY (WILCOX K) 81948 500 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
MAGNUM PRODUCING, LP 521516
LIEBERMAN WELL #: 1 RRCID -> 128230 COMPL. DATE 06/15/1988 TOTAL DEPTH 12905 PERF. 9963 - 9976

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 27 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 27 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 27 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 27 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 27 |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 27 |

SEGNO (Y2-B) 82140 125 NON-ASSOCIATED ONE WELL CNTY: POLK
PRIME OPERATING COMPANY 677770
WING, SARAH F. WELL #: 82-L RRCID -> 162290 COMPL. DATE 11/11/1996 TOTAL DEPTH 5510 PERF. 5096 - 5114

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

SEGNO (YEGUA -K- LOWER) 82140 205 NON-ASSOCIATED ONE WELL CNTY: POLK
PRIME OPERATING COMPANY 677770
WING, SARAH F. WELL #: 32 RRCID -> 155106 COMPL. DATE 05/02/1995 TOTAL DEPTH 8069 PERF. 5892 - 5896

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |

SEGNO (YEGUA 5300) 82140 676 NON-ASSOCIATED ONE WELL CNTY: POLK
PRIME OPERATING COMPANY 677770
WING, SARAH F. WELL #: 45 U RRCID -> 008231 COMPL. DATE 12/16/1940 TOTAL DEPTH 8056 PERF. 5278 - 5285

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SEGNO (YEGUA 5400 -C-) 82140 832 NON-ASSOCIATED CAPACITY CNTY: POLK
PRIME OPERATING COMPANY 677770
WING, SARAH F. WELL #: 45 L RRCID -> 008233 COMPL. DATE 09/15/1957 TOTAL DEPTH 8056 PERF. 5386 - 5392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WING, SARAH F. WELL #: 40 RRCID -> 083963 COMPL. DATE 08/20/2004 TOTAL DEPTH 8156 PERF. 3820 - 3860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SEGNO, SOUTH (WILCOX A) 82145 165 NON-ASSOCIATED ONE WELL CNTY: POLK
PRIME OPERATING COMPANY 677770
WING, SARAH F. WELL #: 65 U RRCID -> 008244 COMPL. DATE 07/20/1962 TOTAL DEPTH 8659 PERF. 8462 - 8468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WING, SARAH F. WELL #: 60 RRCID -> 111045 COMPL. DATE 03/26/1984 TOTAL DEPTH 8602 PERF. 8299 - 8319

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 12 | 732 | N | 732 | -0- | -0- | -0- | 58 1<br>17 9 | | 657 | 2 | N | 15 | 25 | 1 | | | 15 |
| 01 | 473 | N | 473 | -0- | -0- | -0- | 59 1<br>76 9 | | 338 | 2 | N | 69 | 63 | 1 | | | 21 |
| 02 | 476 | N | 476 | -0- | -0- | -0- | 54 1<br>63 9 | | 359 | 2 | N | 57 | 52 | 1 | | | 26 |
| *03 | 908 | N | 908 | -0- | -0- | -0- | 70 1<br>19 9 | | 819 | 2 | N | 17 | 36 | 1 | | | 7 |

SEGNO, SOUTH (WILCOX C) 82145 220 NON-ASSOCIATED 49B CNTY: POLK
PRIME OPERATING COMPANY 677770
WING, SARAH F. WELL #: 88 RRCID -> 269944 COMPL. DATE 12/07/2012 TOTAL DEPTH 8620 PERF. 8319 - 8376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15500 | | 18614 | -0- | 3114 | 53830 | 18032 | 2 | 582 | 9 | N | 529 | 546 | 1 | | | 117 |
| 11 | 15000 | | 15686 | -0- | 686 | 54516 | 14964 | 2 | 722 | 9 | N | 656 | 582 | 1 | | | 191 |
| 12 | 15500 | | 8105 | -0- | -7395 | 47121 | 7815 | 2 | 290 | 9 | N | 264 | 402 | 1 | | | 53 |
| 01 | 15500 | | 8897 | -0- | -6603 | 40518 | 8646 | 2 | 251 | 9 | N | 228 | 250 | 1 | | | 31 |
| 02 | 14000 | | 7036 | -0- | -6964 | 33554 | 6782 | 2 | 254 | 9 | N | 231 | 201 | 1 | | | 61 |
| *03 | 15500 | | 9571 | -0- | -5929 | 27625 | 9328 | 2 | 243 | 9 | N | 221 | 252 | 1 | | | 30 |

SERBIN (TAYLOR SAND) 82265 500 ASSOCIATED 49B CNTY: BASTROP
BASS PETROLEUM, INC 054836
S&M ENERGY-HERBERT STUESSY WELL #: 3 RRCID -> 128435 COMPL. DATE 02/24/1988 TOTAL DEPTH 5289 PERF. 5125 - 5138

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | # | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 29 |
| 11 | 30 | # | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 29 |
| 12 | 111 | R | 111 | -0- | -0- | -0- | 110 | 2 | 1 | 9 | N | 1 | | | | | 30 |
| 01 | 107 | R | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | 30 |
| 02 | 2 | # | NO RPT | -0- | -2 | -0- | | | | | N | NO RPT | | | | | 30 |
| 03 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |

S&M ENERGY-DEAN STUESSY A WELL #: 1 RRCID -> 128436 COMPL. DATE 10/20/1987 TOTAL DEPTH 5270 PERF. 5143 - 5158

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | # | 59 | -0- | -3 | -0- | 59 | 2 | | | N | -0- | | | | | 44 |
| 11 | 60 | # | 45 | -0- | -15 | -0- | 45 | 2 | | | N | -0- | | | | | 44 |
| 12 | 127 | R | 127 | -0- | -0- | -0- | 127 | 2 | | | N | -0- | | | | | 44 |
| 01 | 62 | # | 53 | -0- | -9 | -0- | 53 | 2 | | | N | -0- | | | | | 44 |
| 02 | 56 | # | NO RPT | -0- | -56 | -0- | | | | | N | NO RPT | | | | | 44 |
| 03 | 62 | # | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | 44 |

S&M ENERGY-DEAN STUESSY D WELL #: 5 RRCID -> 128712 COMPL. DATE 08/23/1988 TOTAL DEPTH 5282 PERF. 5155 - 5170

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | # | 9 | -0- | -22 | -0- | 9 | 2 | | | N | -0- | | | | | 33 |
| 11 | 30 | # | 20 | -0- | -10 | -0- | 20 | 2 | | | N | -0- | | | | | 33 |
| 12 | 121 | R | 121 | -0- | -0- | -0- | 121 | 2 | | | N | -0- | | | | | 33 |
| 01 | 31 | # | 16 | -0- | -15 | -0- | 16 | 2 | | | N | -0- | | | | | 33 |
| 02 | 28 | # | NO RPT | -0- | -28 | -0- | | | | | N | NO RPT | | | | | 33 |
| 03 | 9 | # | NO RPT | -0- | -9 | -0- | | | | | N | NO RPT | | | | | 33 |

S&M ENERGY-HERBERT STUESSY -A- WELL #: 6 RRCID -> 129619 COMPL. DATE 12/30/1988 TOTAL DEPTH 5260 PERF. 5127 - 5141

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 108 | R | 108 | -0- | -0- | -0- | 108 | 2 | | | N | -0- | | | | | 36 |
| 11 | 121 | R | 121 | -0- | -0- | -0- | 121 | 2 | | | N | -0- | | | | | 36 |
| 12 | 113 | R | 113 | -0- | -0- | -0- | 113 | 2 | | | N | -0- | | | | | 36 |
| 01 | 31 | # | 15 | -0- | -16 | -0- | 15 | 2 | | | N | -0- | | | | | 36 |
| 02 | 14 | # | NO RPT | -0- | -14 | -0- | | | | | N | NO RPT | | | | | 36 |
| 03 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 36 |

S&M ENERGY-DEAN STUESSY -E- WELL #: 7 RRCID -> 131602 COMPL. DATE 07/02/1989 TOTAL DEPTH 5268 PERF. 5139 - 5156

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | # | 119 | -0- | -5 | -0- | 119 | 2 | | | N | -0- | | | | | 56 |
| 11 | 120 | # | 64 | -0- | -56 | -0- | 64 | 2 | | | N | -0- | | | | | 56 |
| 12 | 124 | # | 25 | -0- | -99 | -0- | 25 | 2 | | | N | -0- | | | | | 56 |
| 01 | 124 | # | 69 | -0- | -55 | -0- | 69 | 2 | | | N | -0- | | | | | 56 |
| 02 | 112 | # | NO RPT | -0- | -112 | -0- | | | | | N | NO RPT | | | | | 56 |
| 03 | 124 | # | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | 56 |

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
BASS PETROLEUM, INC //CONT.// 054836
S&M ENERGY-DEAN STUESSY B WELL #: 2 RRCID -> 142138 COMPL. DATE 11/13/1987 TOTAL DEPTH 5290 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 112 | R | 112 | -0- | -0- | -0- | 101 | 2 | 11 | 9 | N | 10 | | | | | 120 |
| 11 | 150 | # | 88 | -0- | -62 | -0- | 84 | 2 | 4 | 9 | N | 4 | | | | | 124 |
| 12 | 155 | # | 107 | -0- | -48 | -0- | 104 | 2 | 3 | 9 | N | 3 | | | | | 127 |
| 01 | 115 | R | 115 | -0- | -0- | -0- | 115 | 2 | | | N | -0- | | | | | 127 |
| 02 | 112 | # | NO RPT | -0- | -112 | -0- | | | | | N | NO RPT | | | | | 127 |
| 03 | 124 | # | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | 127 |

E P C OIL & GAS, INC. 238482
STANCIK, JANICE KAY WELL #: 1 RRCID -> 142139 COMPL. DATE 11/22/1990 TOTAL DEPTH 5270 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14 | # | 7 | -0- | -7 | -0- | 7 | 2 | | | Y | -0- | | | | | 10 |
| 11 | 14 | # | 7 | -0- | -7 | -0- | 7 | 2 | | | Y | -0- | | | | | 10 |
| 12 | 14 | # | 8 | -0- | -6 | -0- | 8 | 2 | | | Y | -0- | | | | | 10 |
| 01 | 8 | # | 6 | -0- | -2 | -0- | 6 | 2 | | | Y | -0- | | | | | 10 |
| 02 | 8 | # | 5 | -0- | -3 | -0- | 5 | 2 | | | Y | -0- | | | | | 10 |
| 03 | 8 | # | 5 | -0- | -3 | -0- | 5 | 2 | | | Y | -0- | | | | | 10 |

KRAUSS, DONNA WELL #: 1 RRCID -> 142140 COMPL. DATE 05/02/1988 TOTAL DEPTH 5264 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | # | 164 | -0- | -53 | -0- | 164 | 2 | | | N | -0- | | | | | 32 |
| 11 | 180 | # | 158 | -0- | -22 | -0- | 158 | 2 | | | N | -0- | | | | | 32 |
| 12 | 186 | # | 157 | -0- | -29 | -0- | 157 | 2 | | | N | -0- | | | | | 32 |
| 01 | 155 | # | 142 | -0- | -13 | -0- | 142 | 2 | | | N | -0- | | | | | 32 |
| 02 | 140 | # | 125 | -0- | -15 | -0- | 125 | 2 | | | N | -0- | | | | | 32 |
| 03 | 155 | # | 116 | -0- | -39 | -0- | 116 | 2 | | | N | -0- | | | | | 32 |

ROITSCH, ROGER WELL #: 1 RRCID -> 142141 COMPL. DATE 07/19/1989 TOTAL DEPTH 5240 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | # | 10 | -0- | -21 | -0- | 10 | 2 | | | Y | -0- | | | | | 11 |
| 11 | 30 | # | 10 | -0- | -20 | -0- | 10 | 2 | | | Y | -0- | | | | | 11 |
| 12 | 31 | # | 11 | -0- | -20 | -0- | 11 | 2 | | | Y | -0- | | | | | 11 |
| 01 | 11 | # | 8 | -0- | -3 | -0- | 8 | 2 | | | Y | -0- | | | | | 11 |
| 02 | 11 | # | 7 | -0- | -4 | -0- | 7 | 2 | | | Y | -0- | | | | | 11 |
| 03 | 11 | # | 7 | -0- | -4 | -0- | 7 | 2 | | | Y | -0- | | | | | 11 |

ROITSCH, ROGER WELL #: 2 RRCID -> 142142 COMPL. DATE 03/07/1990 TOTAL DEPTH 5222 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | # | 10 | -0- | -21 | -0- | 10 | 2 | | | Y | -0- | | | | | 11 |
| 11 | 30 | # | 9 | -0- | -21 | -0- | 9 | 2 | | | Y | -0- | | | | | 11 |
| 12 | 31 | # | 11 | -0- | -20 | -0- | 11 | 2 | | | Y | -0- | | | | | 11 |
| 01 | 10 | # | 8 | -0- | -2 | -0- | 8 | 2 | | | Y | -0- | | | | | 11 |
| 02 | 10 | # | 6 | -0- | -4 | -0- | 6 | 2 | | | Y | -0- | | | | | 11 |
| 03 | 11 | # | 7 | -0- | -4 | -0- | 7 | 2 | | | Y | -0- | | | | | 11 |

KRAUSE, CONNIE GAIL WELL #: 1 RRCID -> 143602 COMPL. DATE N/A TOTAL DEPTH 5435 PERF. 5100 - 5115

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | # | 22 | -0- | -9 | -0- | 22 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 30 | # | 22 | -0- | -8 | -0- | 22 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 31 | # | 24 | -0- | -7 | -0- | 24 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 31 | # | 18 | -0- | -13 | -0- | 18 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 28 | # | 14 | -0- | -14 | -0- | 14 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 31 | # | 16 | -0- | -15 | -0- | 16 | 2 | | | Y | -0- | | | | | -0- |

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
E P C OIL & GAS, INC. //CONT.// 238482
PESCHKE, J. M. O. WELL #: 1A RRCID -> 143888 COMPL. DATE 05/23/1988 TOTAL DEPTH 5381 PERF. 5081 - 5098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | # | 68 | -0- | -25 | -0- | 68 | 2 | | | N | -0- | | | | | 24 |
| 11 | 65 | R | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | 24 |
| 12 | 62 | # | 10 | -0- | -52 | -0- | 10 | 2 | | | N | -0- | | | | | 24 |
| 01 | 62 | # | 47 | -0- | -15 | -0- | 47 | 2 | | | N | -0- | | | | | 24 |
| 02 | 70 | R | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | 24 |
| *03 | 68 | R | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | 24 |

ROITSCH, E. M. WELL #: 2 RRCID -> 144289 COMPL. DATE 12/26/1992 TOTAL DEPTH 5210 PERF. 5060 - 5068

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FOOTHILL ENERGY, LLC 275368
LIBERTY, E. P. WELL #: 1 RRCID -> 130884 COMPL. DATE 03/06/1989 TOTAL DEPTH 5190 PERF. 4981 - 5003

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 13 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 13 |

LIBERTY, EDWIN P. WELL #: 2 RRCID -> 131164 COMPL. DATE 05/12/1989 TOTAL DEPTH 5185 PERF. 4970 - 4988

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 17 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 17 |

LIBERTY WELL #: 3 RRCID -> 131894 COMPL. DATE 08/15/1989 TOTAL DEPTH 5180 PERF. 4991 - 5012

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 10 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 10 |

LIBERTY, E. WELL #: 4 RRCID -> 132533 COMPL. DATE 10/18/1989 TOTAL DEPTH 5220 PERF. 5031 - 5054

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 11 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 11 |

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
FOOTHILL ENERGY, LLC //CONT.// 275368
LIBERTY, P. WELL #: 5 RRCID -> 133664 COMPL. DATE 12/19/1989 TOTAL DEPTH 5130 PERF. 4969 - 4979

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 14 |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 14 |

KELLY "B" WELL #: 2 RRCID -> 150662 COMPL. DATE N/A TOTAL DEPTH 5298 PERF. 5099 - 5137

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 15 |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 15 |

RILEY EXPLORATION OPG CO, LLC 712153
MEUTH WELL #: 1 RRCID -> 129025 COMPL. DATE 12/13/1987 TOTAL DEPTH 5202 PERF. 5037 - 5044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 186 | # | 167 | -0- | -19 | -0- | 167 | 2 | | | N | -0- | | | | | 41 |
| *06 | 150 | # | -0- | -0- | -150 | -0- | | | | | N | -0- | 41 | 7 | | | -0- |
| 07 | 155 | # | 145 | -0- | -10 | -0- | 145 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | # | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 90 | # | 56 | -0- | -34 | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | # | 46 | -0- | -109 | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 11 | 66 | R | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 12 | 96 | R | 96 | -0- | -0- | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| 01 | 93 | R | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 02 | 74 | R | 74 | -0- | -0- | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | # | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | -0- |

CARTER, GERTRUDE (TRUDY) WELL #: 4 RRCID -> 130311 COMPL. DATE 01/25/1989 TOTAL DEPTH 5180 PERF. 5021 - 5040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 107 | R | 107 | -0- | -0- | -0- | 106 | 2 | 1 | 9 | Y | 1 | | | | | 13 |
| 11 | DLQ G-10 | | 124 | -0- | 124 | 124 | 123 | 2 | 1 | 9 | Y | 1 | | | | | 14 |
| 12 | DLQ G-10 | | 128 | -0- | 128 | 252 | 126 | 2 | 2 | 9 | Y | 2 | | | | | 16 |
| 01 | DLQ G-10 | | 127 | -0- | 127 | 379 | 126 | 2 | 1 | 9 | Y | 1 | | | | | 17 |
| 02 | DLQ G-10 | | 119 | -0- | 119 | 498 | 111 | 2 | 8 | 9 | Y | 7 | | | | | 24 |
| 03 | 0 | # | NO RPT | -0- | -0- | 498 | | | | | Y | NO RPT | | | | | 24 |

BEHRENS, C. WELL #: 1 RRCID -> 130571 COMPL. DATE 04/26/1988 TOTAL DEPTH 5351 PERF. 5218 - 5232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 54 | R | 54 | -0- | -0- | -0- | 54 | 2 | | | Y | -0- | | | | | 8 |
| *06 | 43 | R | 43 | -0- | -0- | -0- | 43 | 2 | | | Y | -0- | 8 | 7 | | | -0- |
| 07 | 50 | R | 50 | -0- | -0- | -0- | 50 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 31 | # | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 16 | R | 16 | -0- | -0- | -0- | 16 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 124 | # | 34 | -0- | -90 | -0- | 34 | 2 | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | 42 | -0- | 42 | 42 | 42 | 2 | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | 61 | -0- | 61 | 103 | 61 | 2 | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | 64 | -0- | 64 | 167 | 64 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 220 | R | 53 | -0- | -167 | -0- | 53 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
RILEY EXPLORATION OPG CO, LLC //CONT.// 712153
CARTER, GERTRUDE (TRUDY) WELL #: 5 RRCID -> 130989 COMPL. DATE 05/12/1989 TOTAL DEPTH 5170 PERF. 4964 - 4978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | # | 107 | -0- | -110 | -0- | 106 | 2 | 1 | 9 | Y | 1 | | | | | 13 |
| 11 | DLQ G-10 | | 124 | -0- | 124 | 124 | 123 | 2 | 1 | 9 | Y | 1 | | | | | 14 |
| 12 | DLQ G-10 | | 128 | -0- | 128 | 252 | 126 | 2 | 2 | 9 | Y | 2 | | | | | 16 |
| 01 | DLQ G-10 | | 127 | -0- | 127 | 379 | 126 | 2 | 1 | 9 | Y | 1 | | | | | 17 |
| 02 | DLQ G-10 | | 119 | -0- | 119 | 498 | 111 | 2 | 8 | 9 | Y | 7 | | | | | 24 |
| 03 | 0 | # | NO RPT | -0- | -0- | 498 | | | | | Y | NO RPT | | | | | 24 |

COOK WELL #: 1 RRCID -> 134548 COMPL. DATE 06/20/1990 TOTAL DEPTH 5073 PERF. 4841 - 4853

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 341 | # | 291 | -0- | -50 | -0- | 291 | 2 | | | N | -0- | | | | | 11 |
| *06 | 330 | # | -0- | -0- | -330 | -0- | | | | | N | -0- | 11 | 7 | | | -0- |
| 07 | 341 | # | 262 | -0- | -79 | -0- | 262 | 2 | | | N | -0- | | | | | -0- |
| 08 | 341 | # | -0- | -0- | -341 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 330 | # | 191 | -0- | -139 | -0- | 191 | 2 | | | N | -0- | | | | | -0- |
| 10 | 279 | # | 179 | -0- | -100 | -0- | 179 | 2 | | | N | -0- | | | | | -0- |
| 11 | 156 | R | 156 | -0- | -0- | -0- | 156 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | # | 141 | -0- | -45 | -0- | 141 | 2 | | | N | -0- | | | | | -0- |
| 01 | 186 | # | 145 | -0- | -41 | -0- | 145 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | # | 115 | -0- | -53 | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 03 | 186 | # | NO RPT | -0- | -186 | -0- | | | | | N | NO RPT | | | | | -0- |

CARTER, GERTRUDE (TRUDY) WELL #: 6 RRCID -> 136010 COMPL. DATE 09/09/1990 TOTAL DEPTH 5014 PERF. 4894 - 4908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | # | 107 | -0- | -203 | -0- | 106 | 2 | 1 | 9 | Y | 1 | | | | | 13 |
| 11 | DLQ G-10 | | 124 | -0- | 124 | 124 | 123 | 2 | 1 | 9 | Y | 1 | | | | | 14 |
| 12 | DLQ G-10 | | 128 | -0- | 128 | 252 | 126 | 2 | 2 | 9 | Y | 2 | | | | | 16 |
| 01 | DLQ G-10 | | 127 | -0- | 127 | 379 | 126 | 2 | 1 | 9 | Y | 1 | | | | | 17 |
| 02 | DLQ G-10 | | 119 | -0- | 119 | 498 | 111 | 2 | 8 | 9 | Y | 7 | | | | | 24 |
| 03 | 0 | # | NO RPT | -0- | -0- | 498 | | | | | Y | NO RPT | | | | | 24 |

CARTER, GERTRUDE (TRUDY) WELL #: 7 RRCID -> 136471 COMPL. DATE 12/08/1990 TOTAL DEPTH 5100 PERF. 4979 - 4993

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 248 | # | 205 | -0- | -43 | -0- | 205 | 2 | | | Y | -0- | 8 | 7 | | | 9 |
| *06 | 210 | # | 100 | -0- | -110 | -0- | 100 | 2 | | | Y | -0- | | | | | 9 |
| *07 | 217 | # | 141 | -0- | -76 | -0- | 140 | 2 | 1 | 9 | Y | 1 | | | | | 10 |
| 08 | 248 | # | 109 | -0- | -139 | -0- | 108 | 2 | 1 | 9 | Y | 1 | | | | | 11 |
| 09 | 240 | # | 104 | -0- | -136 | -0- | 103 | 2 | 1 | 9 | Y | 1 | | | | | 12 |
| 10 | 248 | # | 107 | -0- | -141 | -0- | 106 | 2 | 1 | 9 | Y | 1 | | | | | 13 |
| 11 | DLQ G-10 | | 124 | -0- | 124 | 124 | 123 | 2 | 1 | 9 | Y | 1 | | | | | 14 |
| 12 | DLQ G-10 | | 128 | -0- | 128 | 252 | 126 | 2 | 2 | 9 | Y | 2 | | | | | 16 |
| 01 | DLQ G-10 | | 127 | -0- | 127 | 379 | 126 | 2 | 1 | 9 | Y | 1 | | | | | 17 |
| 02 | DLQ G-10 | | 119 | -0- | 119 | 498 | 111 | 2 | 8 | 9 | Y | 7 | | | | | 24 |
| 03 | 0 | # | NO RPT | -0- | -0- | 498 | | | | | Y | NO RPT | | | | | 24 |

CARTER, GERTRUDE (TRUDY) WELL #: 1 RRCID -> 140439 COMPL. DATE 08/01/1987 TOTAL DEPTH 5204 PERF. 5046 - 5068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 90 | # | 30 | -0- | -60 | -0- | 30 | 2 | | | Y | -0- | | | | | 5 |
| *05 | 93 | # | 32 | -0- | -61 | -0- | 30 | 2 | 2 | 9 | Y | 2 | | | | | 7 |
| 06 | 90 | # | 40 | -0- | -50 | -0- | 40 | 2 | | | Y | -0- | | | | | 7 |
| 07 | 143 | R | 143 | -0- | -0- | -0- | 140 | 2 | 3 | 9 | Y | 3 | | | | | 10 |
| 08 | 109 | R | 109 | -0- | -0- | -0- | 108 | 2 | 1 | 9 | Y | 1 | | | | | 11 |
| 09 | 104 | R | 104 | -0- | -0- | -0- | 103 | 2 | 1 | 9 | Y | 1 | | | | | 12 |
| 10 | 107 | R | 107 | -0- | -0- | -0- | 106 | 2 | 1 | 9 | Y | 1 | | | | | 13 |
| *11 | DLQ G-10 | | 124 | -0- | 124 | 124 | 123 | 2 | 1 | 9 | Y | 1 | | | | | 14 |
| 12 | DLQ G-10 | | 128 | -0- | 128 | 252 | 126 | 2 | 2 | 9 | Y | 2 | | | | | 16 |
| 01 | DLQ G-10 | | 127 | -0- | 127 | 379 | 126 | 2 | 1 | 9 | Y | 1 | | | | | 17 |
| 02 | DLQ G-10 | | 119 | -0- | 119 | 498 | 111 | 2 | 8 | 9 | Y | 7 | | | | | 24 |
| 03 | 0 | # | NO RPT | -0- | -0- | 498 | | | | | Y | NO RPT | | | | | 24 |

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
RILEY EXPLORATION OPG CO, LLC //CONT.// 712153
CARTER, GERTRUDE (TRUDY) WELL #: 2 RRCID -> 140441 COMPL. DATE 12/27/1987 TOTAL DEPTH 5150 PERF. 4984 - 5006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | # | 107 | -0- | -17 | -0- | 106 | 2 | 1 | 9 | Y | 1 | | | | | 13 |
| 11 | DLQ G-10 | | 124 | -0- | 124 | 124 | 123 | 2 | 1 | 9 | Y | 1 | | | | | 14 |
| 12 | DLQ G-10 | | 128 | -0- | 128 | 252 | 126 | 2 | 2 | 9 | Y | 2 | | | | | 16 |
| 01 | DLQ G-10 | | 127 | -0- | 127 | 379 | 126 | 2 | 1 | 9 | Y | 1 | | | | | 17 |
| 02 | DLQ G-10 | | 119 | -0- | 119 | 498 | 111 | 2 | 8 | 9 | Y | 7 | | | | | 24 |
| 03 | 0 | # | NO RPT | -0- | -0- | 498 | | | | | Y | NO RPT | | | | | 24 |

CARTER, GERTRUDE (TRUDY) WELL #: 3 RRCID -> 140443 COMPL. DATE 05/04/1988 TOTAL DEPTH 5060 PERF. 4918 - 4926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 134 | R | 134 | -0- | -0- | -0- | 133 | 2 | 1 | 9 | Y | 1 | 50 | 7 | | | 10 |
| *06 | 150 | R | 150 | -0- | -0- | -0- | 150 | 2 | | | Y | -0- | | | | | 10 |
| *07 | 141 | R | 141 | -0- | -0- | -0- | 140 | 2 | 1 | 9 | Y | 1 | | | | | 11 |
| 08 | 109 | R | 109 | -0- | -0- | -0- | 108 | 2 | 1 | 9 | Y | 1 | | | | | 11 |
| 09 | 104 | R | 104 | -0- | -0- | -0- | 103 | 2 | 1 | 9 | Y | 1 | | | | | 12 |
| 10 | 107 | R | 107 | -0- | -0- | -0- | 106 | 2 | 1 | 9 | Y | 1 | | | | | 13 |
| 11 | DLQ G-10 | | 124 | -0- | 124 | 124 | 123 | 2 | 1 | 9 | Y | 1 | | | | | 14 |
| 12 | DLQ G-10 | | 128 | -0- | 128 | 252 | 126 | 2 | 2 | 9 | Y | 2 | | | | | 16 |
| 01 | DLQ G-10 | | 127 | -0- | 127 | 379 | 126 | 2 | 1 | 9 | Y | 1 | | | | | 17 |
| 02 | DLQ G-10 | | 119 | -0- | 119 | 498 | 111 | 2 | 8 | 9 | Y | 7 | | | | | 24 |
| 03 | 0 | # | NO RPT | -0- | -0- | 498 | | | | | Y | NO RPT | | | | | 24 |

CARTER, GERTRUDE (TRUDY) WELL #: 8 RRCID -> 143733 COMPL. DATE 12/12/1992 TOTAL DEPTH 5308 PERF. 5012 - 5030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 93 | # | 90 | -0- | -3 | -0- | 90 | 2 | | | Y | -0- | 9 | 7 | | | 9 |
| *06 | 90 | # | 75 | -0- | -15 | -0- | 75 | 2 | | | Y | -0- | | | | | 9 |
| *07 | 141 | R | 141 | -0- | -0- | -0- | 140 | 2 | 1 | 9 | Y | 1 | | | | | 10 |
| 08 | 109 | R | 109 | -0- | -0- | -0- | 108 | 2 | 1 | 9 | Y | 1 | | | | | 11 |
| 09 | 104 | R | 104 | -0- | -0- | -0- | 103 | 2 | 1 | 9 | Y | 1 | | | | | 12 |
| 10 | 107 | R | 107 | -0- | -0- | -0- | 106 | 2 | 1 | 9 | Y | 1 | | | | | 13 |
| 11 | DLQ G-10 | | 124 | -0- | 124 | 124 | 123 | 2 | 1 | 9 | Y | 1 | | | | | 14 |
| 12 | DLQ G-10 | | 128 | -0- | 128 | 252 | 126 | 2 | 2 | 9 | Y | 2 | | | | | 16 |
| 01 | DLQ G-10 | | 127 | -0- | 127 | 379 | 126 | 2 | 1 | 9 | Y | 1 | | | | | 17 |
| 02 | DLQ G-10 | | 119 | -0- | 119 | 498 | 111 | 2 | 8 | 9 | Y | 7 | | | | | 24 |
| 03 | 0 | # | NO RPT | -0- | -0- | 498 | | | | | Y | NO RPT | | | | | 24 |

CARTER, GERTRUDE (TRUDY) WELL #: 9 RRCID -> 144799 COMPL. DATE 12/14/1992 TOTAL DEPTH 5200 PERF. 4968 - 4986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 101 | R | 101 | -0- | -0- | -0- | 100 | 2 | 1 | 9 | Y | 1 | 11 | 7 | | | 10 |
| *06 | 100 | R | 100 | -0- | -0- | -0- | 100 | 2 | | | Y | -0- | | | | | 10 |
| *07 | 141 | R | 141 | -0- | -0- | -0- | 140 | 2 | 1 | 9 | Y | 1 | | | | | 11 |
| 08 | 109 | R | 109 | -0- | -0- | -0- | 108 | 2 | 1 | 9 | Y | 1 | | | | | 11 |
| 09 | 104 | R | 104 | -0- | -0- | -0- | 103 | 2 | 1 | 9 | Y | 1 | | | | | 12 |
| 10 | 107 | R | 107 | -0- | -0- | -0- | 106 | 2 | 1 | 9 | Y | 1 | | | | | 13 |
| 11 | DLQ G-10 | | 124 | -0- | 124 | 124 | 123 | 2 | 1 | 9 | Y | 1 | | | | | 14 |
| 12 | DLQ G-10 | | 128 | -0- | 128 | 252 | 126 | 2 | 2 | 9 | Y | 2 | | | | | 16 |
| 01 | DLQ G-10 | | 127 | -0- | 127 | 379 | 126 | 2 | 1 | 9 | Y | 1 | | | | | 17 |
| 02 | DLQ G-10 | | 119 | -0- | 119 | 498 | 111 | 2 | 8 | 9 | Y | 7 | | | | | 24 |
| 03 | 0 | # | NO RPT | -0- | -0- | 498 | | | | | Y | NO RPT | | | | | 24 |

STUESSY WELL #: 1 RRCID -> 225313 COMPL. DATE N/A TOTAL DEPTH 5279 PERF. 5048 - 5065

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 85 | R | 85 | -0- | -0- | -0- | 85 | 2 | | | N | -0- | 17 | 7 | | | -0- |
| *06 | 30 | # | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| *07 | 81 | R | 81 | -0- | -0- | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| *08 | 31 | # | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 74 | R | 74 | -0- | -0- | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| *10 | 79 | R | 79 | -0- | -0- | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| *11 | 71 | R | 71 | -0- | -0- | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| *12 | 76 | R | 76 | -0- | -0- | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| *01 | 52 | R | 52 | -0- | -0- | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| *02 | 44 | R | 44 | -0- | -0- | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | # | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
SAN DIA PRODUCING COMPANY 745960
PETRASH-HARRIS WELL #: 1 RRCID -> 128837 COMPL. DATE 10/14/1987 TOTAL DEPTH 5242 PERF. 5050 - 5068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 77 | R | 77 | -0- | -0- | -0- | 77 | 2 | | | N | -0- | | | | | 33 |
| 11 | 78 | R | 78 | -0- | -0- | -0- | 78 | 2 | | | N | -0- | | | | | 33 |
| 12 | 81 | R | 81 | -0- | -0- | -0- | 81 | 2 | | | N | -0- | | | | | 33 |
| 01 | 81 | R | 81 | -0- | -0- | -0- | 81 | 2 | | | N | -0- | | | | | 33 |
| 02 | 84 | # | 73 | -0- | -11 | -0- | 73 | 2 | | | N | -0- | | | | | 33 |
| 03 | 93 | # | 81 | -0- | -12 | -0- | 81 | 2 | | | N | -0- | | | | | 33 |

TRIVISTA OPERATING LLC 871169
STEINBACH -A- WELL #: 1 RRCID -> 126196 COMPL. DATE 12/03/1987 TOTAL DEPTH 5262 PERF. 4923 - 4939

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | # | 215 | -0- | -64 | -0- | 215 | 2 | | | N | -0- | | | | | 62 |
| 11 | 262 | R | 262 | -0- | -0- | -0- | 262 | 2 | | | N | -0- | | | | | 62 |
| 12 | 324 | R | 324 | -0- | -0- | -0- | 324 | 2 | | | N | -0- | | | | | 62 |
| 01 | 323 | R | 323 | -0- | -0- | -0- | 323 | 2 | | | N | -0- | | | | | 62 |
| *02 | 287 | R | 287 | -0- | -0- | -0- | 287 | 2 | | | N | -0- | | | | | 62 |
| *03 | 217 | # | NO RPT | -0- | -217 | -0- | | | | | N | NO RPT | | | | | 62 |

MIKULEC -A- WELL #: 1 RRCID -> 126727 COMPL. DATE 12/05/1987 TOTAL DEPTH 5412 PERF. 5043 - 5054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | # | 199 | -0- | -18 | -0- | 199 | 2 | | | N | -0- | | | | | 46 |
| 11 | 210 | # | 190 | -0- | -20 | -0- | 190 | 2 | | | N | -0- | | | | | 46 |
| 12 | 217 | # | 188 | -0- | -29 | -0- | 188 | 2 | | | N | -0- | | | | | 46 |
| 01 | 217 | # | 183 | -0- | -34 | -0- | 183 | 2 | | | N | -0- | | | | | 46 |
| *02 | 196 | # | 164 | -0- | -32 | -0- | 164 | 2 | | | N | -0- | | | | | 46 |
| *03 | 186 | # | NO RPT | -0- | -186 | -0- | | | | | N | NO RPT | | | | | 46 |

COOK, KATHERINE E. WELL #: 1A RRCID -> 126963 COMPL. DATE 02/15/1988 TOTAL DEPTH 5050 PERF. 4866 - 4884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | # | 116 | -0- | -70 | -0- | 116 | 2 | | | N | -0- | 15 | 7 | | | 10 |
| 11 | 180 | # | 179 | -0- | -1 | -0- | 179 | 2 | | | N | -0- | | | | | 10 |
| 12 | 186 | # | 184 | -0- | -2 | -0- | 184 | 2 | | | N | -0- | | | | | 10 |
| 01 | 186 | # | 162 | -0- | -24 | -0- | 162 | 2 | | | N | -0- | | | | | 10 |
| *02 | 149 | R | 149 | -0- | -0- | -0- | 149 | 2 | | | N | -0- | | | | | 10 |
| *03 | 124 | # | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | 10 |

MATTINGLY WELL #: 2 RRCID -> 126970 COMPL. DATE 02/12/1988 TOTAL DEPTH 5172 PERF. 5014 - 5032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | # | 197 | -0- | -20 | -0- | 197 | 2 | | | N | -0- | 23 | 7 | | | 10 |
| 11 | 210 | # | 181 | -0- | -29 | -0- | 181 | 2 | | | N | -0- | | | | | 10 |
| 12 | 217 | # | 176 | -0- | -41 | -0- | 176 | 2 | | | N | -0- | | | | | 10 |
| 01 | 217 | # | 194 | -0- | -23 | -0- | 194 | 2 | | | N | -0- | | | | | 10 |
| *02 | 196 | # | 170 | -0- | -26 | -0- | 170 | 2 | | | N | -0- | | | | | 10 |
| *03 | 186 | # | NO RPT | -0- | -186 | -0- | | | | | N | NO RPT | | | | | 10 |

ESCHBERGER -A- WELL #: 1 RRCID -> 126971 COMPL. DATE 03/16/1988 TOTAL DEPTH 5075 PERF. 4932 - 4945

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | # | 51 | -0- | -11 | -0- | 51 | 2 | | | N | -0- | | | | | 14 |
| 11 | 60 | # | 45 | -0- | -15 | -0- | 45 | 2 | | | N | -0- | | | | | 14 |
| 12 | 62 | # | 46 | -0- | -16 | -0- | 46 | 2 | | | N | -0- | | | | | 14 |
| 01 | 62 | # | 45 | -0- | -17 | -0- | 45 | 2 | | | N | -0- | | | | | 14 |
| *02 | 56 | # | 40 | -0- | -16 | -0- | 40 | 2 | | | N | -0- | | | | | 14 |
| *03 | 62 | # | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | 14 |

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
TRIVISTA OPERATING LLC //CONT.// 871169
LIBERTY, EDWIN P. WELL #: 3 RRCID -> 126972 COMPL. DATE N/A TOTAL DEPTH 5086 PERF. 4998 - 5014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | # | 89 | -0- | -4 | -0- | 88 | 2 | 1 | 9 | Y | 1 | | | | | 31 |
| 11 | 96 | R | 96 | -0- | -0- | -0- | 94 | 2 | 2 | 9 | Y | 2 | | | | | 33 |
| 12 | 96 | R | 96 | -0- | -0- | -0- | 95 | 2 | 1 | 9 | Y | 1 | | | | | 34 |
| *01 | 99 | R | 99 | -0- | -0- | -0- | 96 | 2 | 3 | 9 | Y | 3 | | | | | 37 |
| *02 | 85 | R | 85 | -0- | -0- | -0- | 83 | 2 | 2 | 9 | Y | 2 | | | | | 39 |
| 03 | 93 | # | NO RPT | -0- | -93 | -0- | | | | | Y | NO RPT | | | | | 39 |

LIBERTY, EDWIN P. WELL #: 2 RRCID -> 127066 COMPL. DATE 09/19/1987 TOTAL DEPTH 5238 PERF. 5062 - 5077

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | # | 58 | -0- | -4 | -0- | 57 | 2 | 1 | 9 | Y | 1 | | | | | 20 |
| 11 | 61 | R | 61 | -0- | -0- | -0- | 59 | 2 | 2 | 9 | Y | 2 | | | | | 22 |
| 12 | 62 | # | 61 | -0- | -1 | -0- | 60 | 2 | 1 | 9 | Y | 1 | | | | | 23 |
| *01 | 62 | # | 61 | -0- | -1 | -0- | 60 | 2 | 1 | 9 | Y | 1 | | | | | 24 |
| 02 | 56 | # | 55 | -0- | -1 | -0- | 53 | 2 | 2 | 9 | Y | 2 | | | | | 26 |
| 03 | 62 | # | NO RPT | -0- | -62 | -0- | | | | | Y | NO RPT | | | | | 26 |

MATTINGLY WELL #: 1 RRCID -> 127294 COMPL. DATE 12/01/1987 TOTAL DEPTH 5224 PERF. 5032 - 5064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | # | 92 | -0- | -32 | -0- | 92 | 2 | | | N | -0- | | | | | 50 |
| 11 | 90 | # | 66 | -0- | -24 | -0- | 66 | 2 | | | N | -0- | | | | | 50 |
| 12 | 93 | # | 61 | -0- | -32 | -0- | 61 | 2 | | | N | -0- | | | | | 50 |
| 01 | 93 | # | 43 | -0- | -50 | -0- | 43 | 2 | | | N | -0- | | | | | 50 |
| *02 | 84 | # | 48 | -0- | -36 | -0- | 48 | 2 | | | N | -0- | | | | | 50 |
| *03 | 93 | # | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | 50 |

HOFFMAN ESTATE WELL #: 1 RRCID -> 127295 COMPL. DATE 11/13/1987 TOTAL DEPTH 5308 PERF. 5148 - 5178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | # | 78 | -0- | -46 | -0- | 78 | 2 | | | N | -0- | | | | | 34 |
| 11 | 120 | # | 100 | -0- | -20 | -0- | 100 | 2 | | | N | -0- | | | | | 34 |
| 12 | 105 | R | 105 | -0- | -0- | -0- | 105 | 2 | | | N | -0- | | | | | 34 |
| 01 | 98 | R | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | 34 |
| *02 | 84 | # | 83 | -0- | -1 | -0- | 83 | 2 | | | N | -0- | | | | | 34 |
| *03 | 93 | # | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | 34 |

GONZALES WELL #: 1 RRCID -> 127303 COMPL. DATE 04/01/1988 TOTAL DEPTH 5108 PERF. 4950 - 4968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | # | 51 | -0- | -11 | -0- | 51 | 2 | | | N | -0- | | | | | 17 |
| 11 | 60 | # | 59 | -0- | -1 | -0- | 59 | 2 | | | N | -0- | | | | | 17 |
| 12 | 62 | # | 59 | -0- | -3 | -0- | 59 | 2 | | | N | -0- | | | | | 17 |
| 01 | 62 | # | 42 | -0- | -20 | -0- | 42 | 2 | | | N | -0- | | | | | 17 |
| *02 | 35 | R | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | 17 |
| *03 | 62 | # | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | 17 |

DWORACZYK WELL #: 1 RRCID -> 127744 COMPL. DATE 06/11/1988 TOTAL DEPTH 5220 PERF. 4961 - 4984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | # | 122 | -0- | -2 | -0- | 122 | 2 | | | N | -0- | 45 | 7 | | | -0- |
| 11 | 120 | # | 110 | -0- | -10 | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | # | 82 | -0- | -42 | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| 01 | 124 | # | 105 | -0- | -19 | -0- | 105 | 2 | | | N | -0- | | | | | -0- |
| *02 | 112 | # | 91 | -0- | -21 | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| *03 | 124 | # | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | -0- |

ESCHBERGER -B- WELL #: 2 RRCID -> 127839 COMPL. DATE 06/24/1988 TOTAL DEPTH 5075 PERF. 4930 - 4950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | # | 229 | -0- | -50 | -0- | 229 | 2 | | | N | -0- | | | | | 60 |
| 11 | 240 | # | 223 | -0- | -17 | -0- | 223 | 2 | | | N | -0- | | | | | 60 |
| 12 | 248 | # | 223 | -0- | -25 | -0- | 223 | 2 | | | N | -0- | | | | | 60 |
| 01 | 224 | R | 224 | -0- | -0- | -0- | 224 | 2 | | | N | -0- | | | | | 60 |
| *02 | 201 | R | 201 | -0- | -0- | -0- | 201 | 2 | | | N | -0- | | | | | 60 |
| *03 | 217 | # | NO RPT | -0- | -217 | -0- | | | | | N | NO RPT | | | | | 60 |

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
TRIVISTA OPERATING LLC //CONT.// 871169
SAVANAH RIDGE UNIT WELL #: 1 RRCID -> 128209 COMPL. DATE 05/17/1988 TOTAL DEPTH 5172 PERF. 5033 - 5043

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 136 | R | 136 | -0- | -0- | -0- | 136 | 2 | | | N | -0- | 18 | 7 | | | 52 |
| 11 | 120 | # | 119 | -0- | -1 | -0- | 119 | 2 | | | N | -0- | | | | | 52 |
| 12 | 130 | R | 130 | -0- | -0- | -0- | 130 | 2 | | | N | -0- | | | | | 52 |
| 01 | 143 | R | 143 | -0- | -0- | -0- | 143 | 2 | | | N | -0- | | | | | 52 |
| *02 | 130 | R | 130 | -0- | -0- | -0- | 130 | 2 | | | N | -0- | | | | | 52 |
| *03 | 124 | # | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | 52 |

ESCHBERGER -C- WELL #: 3 RRCID -> 128239 COMPL. DATE 08/02/1988 TOTAL DEPTH 5062 PERF. 4924 - 4940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | # | 416 | -0- | -111 | -0- | 416 | 2 | | | N | -0- | | | | | 27 |
| 11 | 480 | # | 374 | -0- | -106 | -0- | 374 | 2 | | | N | -0- | | | | | 27 |
| 12 | 496 | # | 420 | -0- | -76 | -0- | 420 | 2 | | | N | -0- | | | | | 27 |
| 01 | 434 | # | 421 | -0- | -13 | -0- | 421 | 2 | | | N | -0- | | | | | 27 |
| *02 | 392 | # | 376 | -0- | -16 | -0- | 376 | 2 | | | N | -0- | | | | | 27 |
| *03 | 403 | # | NO RPT | -0- | -403 | -0- | | | | | N | NO RPT | | | | | 27 |

HOFFMAN WELL #: 2 RRCID -> 128324 COMPL. DATE 06/21/1988 TOTAL DEPTH 5280 PERF. 5157 - 5167

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 38 | R | 38 | -0- | -0- | -0- | 38 | 2 | | | Y | -0- | | | | | 15 |
| 11 | 39 | R | 39 | -0- | -0- | -0- | 39 | 2 | | | Y | -0- | | | | | 15 |
| 12 | 35 | R | 35 | -0- | -0- | -0- | 35 | 2 | | | Y | -0- | | | | | 15 |
| 01 | 37 | R | 37 | -0- | -0- | -0- | 37 | 2 | | | Y | -0- | | | | | 15 |
| *02 | 32 | R | 32 | -0- | -0- | -0- | 32 | 2 | | | Y | -0- | | | | | 15 |
| 03 | 31 | # | NO RPT | -0- | -31 | -0- | | | | | Y | NO RPT | | | | | 15 |

ECHO-BLASIG WELL #: 2 RRCID -> 128434 COMPL. DATE 01/26/1988 TOTAL DEPTH 5296 PERF. 5155 - 5177

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | # | 86 | -0- | -7 | -0- | 84 | 2 | 2 | 9 | N | 2 | | | | | 72 |
| 11 | 90 | # | 73 | -0- | -17 | -0- | 72 | 2 | 1 | 9 | N | 1 | | | | | 73 |
| 12 | 93 | # | 75 | -0- | -18 | -0- | 75 | 2 | | | N | -0- | | | | | 73 |
| 01 | 93 | # | 75 | -0- | -18 | -0- | 75 | 2 | | | N | -0- | | | | | 73 |
| *02 | 84 | # | 66 | -0- | -18 | -0- | 66 | 2 | | | N | -0- | | | | | 73 |
| *03 | 93 | # | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | 73 |

WYNN UNIT WELL #: 1 RRCID -> 128497 COMPL. DATE 04/11/1988 TOTAL DEPTH 5242 PERF. 5089 - 5118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | # | 144 | -0- | -42 | -0- | 132 | 2 | 12 | 9 | N | 11 | | | | | 68 |
| 11 | 180 | # | 145 | -0- | -35 | -0- | 133 | 2 | 12 | 9 | N | 11 | | | | | 79 |
| 12 | 186 | # | 143 | -0- | -43 | -0- | 133 | 2 | 10 | 9 | N | 9 | | | | | 88 |
| 01 | 155 | # | 152 | -0- | -3 | -0- | 137 | 2 | 15 | 9 | N | 14 | | | | | 102 |
| *02 | 140 | # | 87 | -0- | -53 | -0- | 81 | 2 | 6 | 9 | N | 5 | | | | | 107 |
| *03 | 155 | # | NO RPT | -0- | -155 | -0- | | | | | N | NO RPT | | | | | 107 |

HOFFMAN WELL #: 1 RRCID -> 128498 COMPL. DATE 03/09/1988 TOTAL DEPTH 5330 PERF. 5170 - 5178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 39 | R | 39 | -0- | -0- | -0- | 39 | 2 | | | Y | -0- | | | | | 15 |
| 11 | 39 | R | 39 | -0- | -0- | -0- | 39 | 2 | | | Y | -0- | | | | | 15 |
| 12 | 35 | R | 35 | -0- | -0- | -0- | 35 | 2 | | | Y | -0- | | | | | 15 |
| 01 | 37 | R | 37 | -0- | -0- | -0- | 37 | 2 | | | Y | -0- | | | | | 15 |
| *02 | 32 | R | 32 | -0- | -0- | -0- | 32 | 2 | | | Y | -0- | | | | | 15 |
| 03 | 31 | # | NO RPT | -0- | -31 | -0- | | | | | Y | NO RPT | | | | | 15 |

HALBADIER WELL #: 1 RRCID -> 128872 COMPL. DATE 10/10/1988 TOTAL DEPTH 5200 PERF. 5014 - 5030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | # | 173 | -0- | -13 | -0- | 170 | 2 | 3 | 9 | N | 3 | | | | | 64 |
| 11 | 210 | # | 161 | -0- | -49 | -0- | 155 | 2 | 6 | 9 | N | 5 | | | | | 69 |
| 12 | 217 | # | 167 | -0- | -50 | -0- | 161 | 2 | 6 | 9 | N | 5 | | | | | 74 |
| 01 | 217 | # | 159 | -0- | -58 | -0- | 153 | 2 | 6 | 9 | N | 5 | | | | | 79 |
| *02 | 168 | # | 153 | -0- | -15 | -0- | 150 | 2 | 3 | 9 | N | 3 | | | | | 82 |
| *03 | 186 | # | NO RPT | -0- | -186 | -0- | | | | | N | NO RPT | | | | | 82 |

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
TRIVISTA OPERATING LLC //CONT.// 871169
STEINBACH -B- WELL #: 1 RRCID -> 129017 COMPL. DATE 10/10/1988 TOTAL DEPTH 5210 PERF. 5022 - 5050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | # | 165 | -0- | -21 | -0- | 165 | 2 | | | N | -0- | | | | | 13 |
| 11 | 180 | # | 163 | -0- | -17 | -0- | 163 | 2 | | | N | -0- | | | | | 13 |
| 12 | 186 | # | 163 | -0- | -23 | -0- | 163 | 2 | | | N | -0- | | | | | 13 |
| 01 | 186 | # | 147 | -0- | -39 | -0- | 147 | 2 | | | N | -0- | | | | | 13 |
| *02 | 168 | # | 125 | -0- | -43 | -0- | 125 | 2 | | | N | -0- | | | | | 13 |
| *03 | 155 | # | NO RPT | -0- | -155 | -0- | | | | | N | NO RPT | | | | | 13 |

COOK, B. M. WELL #: 1 RRCID -> 129301 COMPL. DATE 02/19/1988 TOTAL DEPTH 5160 PERF. 5010 - 5030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | # | 153 | -0- | -2 | -0- | 149 | 2 | 4 | 9 | N | 4 | | | | | 25 |
| 11 | 150 | # | 142 | -0- | -8 | -0- | 140 | 2 | 2 | 9 | N | 2 | | | | | 27 |
| 12 | 155 | # | 148 | -0- | -7 | -0- | 146 | 2 | 2 | 9 | N | 2 | | | | | 29 |
| 01 | 155 | # | 143 | -0- | -12 | -0- | 141 | 2 | 2 | 9 | N | 2 | | | | | 31 |
| *02 | 140 | # | 127 | -0- | -13 | -0- | 127 | 2 | | | N | -0- | | | | | 31 |
| *03 | 155 | # | NO RPT | -0- | -155 | -0- | | | | | N | NO RPT | | | | | 31 |

STEIN, CAROLYN WELL #: 1 RRCID -> 129302 COMPL. DATE 03/15/1988 TOTAL DEPTH 5403 PERF. 5241 - 5254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | # | 183 | -0- | -34 | -0- | 183 | 2 | | | N | -0- | | | | | 27 |
| 11 | 210 | # | 189 | -0- | -21 | -0- | 189 | 2 | | | N | -0- | | | | | 27 |
| 12 | 217 | # | 181 | -0- | -36 | -0- | 181 | 2 | | | N | -0- | | | | | 27 |
| 01 | 217 | # | 197 | -0- | -20 | -0- | 197 | 2 | | | N | -0- | | | | | 27 |
| *02 | 212 | R | 212 | -0- | -0- | -0- | 212 | 2 | | | N | -0- | | | | | 27 |
| *03 | 186 | # | NO RPT | -0- | -186 | -0- | | | | | N | NO RPT | | | | | 27 |

MIKULEC-NINK -A- WELL #: 1 RRCID -> 129396 COMPL. DATE 11/16/1988 TOTAL DEPTH 5117 PERF. 4998 - 5032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | # | 171 | -0- | -15 | -0- | 169 | 2 | 2 | 9 | N | 2 | | | | | 38 |
| 11 | 180 | # | 159 | -0- | -21 | -0- | 153 | 2 | 6 | 9 | N | 5 | | | | | 43 |
| 12 | 186 | # | 163 | -0- | -23 | -0- | 161 | 2 | 2 | 9 | N | 2 | | | | | 45 |
| 01 | 186 | # | 157 | -0- | -29 | -0- | 151 | 2 | 6 | 9 | N | 5 | | | | | 50 |
| *02 | 168 | # | 138 | -0- | -30 | -0- | 132 | 2 | 6 | 9 | N | 5 | | | | | 55 |
| *03 | 186 | # | NO RPT | -0- | -186 | -0- | | | | | N | NO RPT | | | | | 55 |

MIKULEC-NINK -B- WELL #: 2 RRCID -> 129524 COMPL. DATE 12/07/1988 TOTAL DEPTH 5049 PERF. 4945 - 4976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | # | 39 | -0- | -23 | -0- | 39 | 2 | | | N | -0- | | | | | 33 |
| 11 | 60 | # | 37 | -0- | -23 | -0- | 37 | 2 | | | N | -0- | | | | | 33 |
| 12 | 62 | # | 39 | -0- | -23 | -0- | 39 | 2 | | | N | -0- | | | | | 33 |
| 01 | 62 | # | 39 | -0- | -23 | -0- | 39 | 2 | | | N | -0- | | | | | 33 |
| *02 | 56 | # | 32 | -0- | -24 | -0- | 32 | 2 | | | N | -0- | | | | | 33 |
| *03 | 31 | # | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | 33 |

SAVANAH RIDGE UNIT NO. 2 WELL #: 1 RRCID -> 129843 COMPL. DATE 12/09/1988 TOTAL DEPTH 5113 PERF. 4991 - 5001

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | # | 64 | -0- | -60 | -0- | 61 | 2 | 3 | 9 | N | 3 | | | | | 13 |
| 11 | 120 | # | 26 | -0- | -94 | -0- | 26 | 2 | | | N | -0- | | | | | 13 |
| 12 | 124 | # | 9 | -0- | -115 | -0- | 9 | 2 | | | N | -0- | | | | | 13 |
| 01 | 124 | # | 10 | -0- | -114 | -0- | 10 | 2 | | | N | -0- | | | | | 13 |
| *02 | 112 | # | -0- | -0- | -112 | -0- | | | | | N | -0- | | | | | 13 |
| *03 | 62 | # | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | 13 |

MIKULEC-NINK -B- WELL #: 3 RRCID -> 129844 COMPL. DATE 01/25/1989 TOTAL DEPTH 5018 PERF. 4903 - 4928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | # | 134 | -0- | -52 | -0- | 134 | 2 | | | N | -0- | 21 | 7 | | | 18 |
| 11 | 180 | # | 173 | -0- | -7 | -0- | 173 | 2 | | | N | -0- | | | | | 18 |
| 12 | 155 | # | 134 | -0- | -21 | -0- | 134 | 2 | | | N | -0- | | | | | 18 |
| 01 | 155 | # | 72 | -0- | -83 | -0- | 72 | 2 | | | N | -0- | | | | | 18 |
| *02 | 140 | # | 96 | -0- | -44 | -0- | 96 | 2 | | | N | -0- | | | | | 18 |
| *03 | 124 | # | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | 18 |

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
TRIVISTA OPERATING LLC //CONT.// 871169
MIKULEC-NINK -B- WELL #: 4 RRCID -> 130500 COMPL. DATE 03/23/1989 TOTAL DEPTH 5000 PERF. 4846 - 4870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | # | 109 | -0- | -46 | -0- | 109 | 2 | | | N | -0- | 25 | 7 | | | 15 |
| 11 | 150 | # | 141 | -0- | -9 | -0- | 141 | 2 | | | N | -0- | | | | | 15 |
| 12 | 124 | # | 110 | -0- | -14 | -0- | 110 | 2 | | | N | -0- | | | | | 15 |
| 01 | 124 | # | 59 | -0- | -65 | -0- | 59 | 2 | | | N | -0- | | | | | 15 |
| *02 | 112 | # | 78 | -0- | -34 | -0- | 78 | 2 | | | N | -0- | | | | | 15 |
| *03 | 124 | # | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | 15 |

SAVANAH RIDGE UNIT NO. 3 WELL #: 1 RRCID -> 131154 COMPL. DATE 04/07/1989 TOTAL DEPTH 5198 PERF. 4964 - 4977

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2 | # | 1 | -0- | -1 | -0- | 1 | 2 | | | N | -0- | 16 | 7 | | | 21 |
| 11 | 2 | # | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 21 |
| 12 | 1 | # | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 21 |
| 01 | 1 | # | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 21 |
| *02 | 1 | R | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 21 |
| *03 | 1 | # | NO RPT | -0- | -1 | -0- | | | | | N | NO RPT | | | | | 21 |

SAEGERT WELL #: 1 RRCID -> 131368 COMPL. DATE 10/23/1987 TOTAL DEPTH 5225 PERF. 5104 - 5113

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 159 | R | 159 | -0- | -0- | -0- | 159 | 2 | | | N | -0- | | | | | 28 |
| 11 | 150 | # | 135 | -0- | -15 | -0- | 135 | 2 | | | N | -0- | | | | | 28 |
| 12 | 186 | # | 142 | -0- | -44 | -0- | 142 | 2 | | | N | -0- | | | | | 28 |
| 01 | 186 | # | 154 | -0- | -32 | -0- | 154 | 2 | | | N | -0- | | | | | 28 |
| *02 | 168 | # | 138 | -0- | -30 | -0- | 138 | 2 | | | N | -0- | | | | | 28 |
| *03 | 155 | # | NO RPT | -0- | -155 | -0- | | | | | N | NO RPT | | | | | 28 |

FRERICH, LOUIS JR. WELL #: 1 RRCID -> 131661 COMPL. DATE 08/03/1989 TOTAL DEPTH 4952 PERF. 4820 - 4838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | # | 107 | -0- | -17 | -0- | 107 | 2 | | | N | -0- | 2 | 7 | | | 73 |
| 11 | 150 | # | 98 | -0- | -52 | -0- | 98 | 2 | | | N | -0- | | | | | 73 |
| 12 | 155 | # | 71 | -0- | -84 | -0- | 71 | 2 | | | N | -0- | | | | | 73 |
| 01 | 155 | # | 87 | -0- | -68 | -0- | 87 | 2 | | | N | -0- | | | | | 73 |
| *02 | 112 | # | 77 | -0- | -35 | -0- | 77 | 2 | | | N | -0- | | | | | 73 |
| *03 | 93 | # | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | 73 |

MIKULEC-NINK -C- WELL #: 5 RRCID -> 131949 COMPL. DATE 08/28/1989 TOTAL DEPTH 4952 PERF. 4818 - 4828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | # | 487 | -0- | -40 | -0- | 481 | 2 | 6 | 9 | N | 5 | | | | | 50 |
| 11 | 510 | # | 492 | -0- | -18 | -0- | 490 | 2 | 2 | 9 | N | 2 | | | | | 52 |
| 12 | 527 | # | 468 | -0- | -59 | -0- | 466 | 2 | 2 | 9 | N | 2 | | | | | 54 |
| 01 | 527 | # | 498 | -0- | -29 | -0- | 492 | 2 | 6 | 9 | N | 5 | | | | | 59 |
| *02 | 476 | # | 426 | -0- | -50 | -0- | 424 | 2 | 2 | 9 | N | 2 | | | | | 61 |
| *03 | 496 | # | NO RPT | -0- | -496 | -0- | | | | | N | NO RPT | | | | | 61 |

WHITESIDE WELL #: 1 RRCID -> 132236 COMPL. DATE 08/06/1989 TOTAL DEPTH 5333 PERF. 5075 - 5110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 125 | R | 125 | -0- | -0- | -0- | 125 | 2 | | | N | -0- | 36 | 7 | | | 30 |
| 11 | 122 | R | 122 | -0- | -0- | -0- | 122 | 2 | | | N | -0- | | | | | 30 |
| 12 | 124 | # | 123 | -0- | -1 | -0- | 123 | 2 | | | N | -0- | | | | | 30 |
| 01 | 124 | # | 113 | -0- | -11 | -0- | 113 | 2 | | | N | -0- | | | | | 30 |
| *02 | 112 | # | 95 | -0- | -17 | -0- | 95 | 2 | | | N | -0- | | | | | 30 |
| *03 | 124 | # | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | 30 |

PETRASH-HARRIS -A- WELL #: 2 RRCID -> 133777 COMPL. DATE 02/08/1990 TOTAL DEPTH 5072 PERF. 4964 - 4974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | # | 107 | -0- | -79 | -0- | 99 | 2 | 8 | 9 | N | 7 | 1 | 7 | | | 95 |
| 11 | 180 | # | 14 | -0- | -166 | -0- | 14 | 2 | | | N | -0- | | | | | 95 |
| 12 | 186 | # | 178 | -0- | -8 | -0- | 175 | 2 | 3 | 9 | N | 3 | | | | | 98 |
| 01 | 213 | R | 213 | -0- | -0- | -0- | 213 | 2 | | | N | -0- | | | | | 98 |
| *02 | 168 | # | 50 | -0- | -118 | -0- | 50 | 2 | | | N | -0- | | | | | 98 |
| *03 | 93 | # | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | 98 |

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
TRIVISTA OPERATING LLC //CONT.// 871169
STEINBACH G WELL #: B 2 RRCID -> 134502 COMPL. DATE 04/03/1990 TOTAL DEPTH 5186 PERF. 4982 - 5012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | # | 114 | -0- | -10 | -0- | 114 | 2 | | | N | -0- | | | | | 50 |
| 11 | 113 | R | 113 | -0- | -0- | -0- | 113 | 2 | | | N | -0- | | | | | 50 |
| 12 | 141 | R | 141 | -0- | -0- | -0- | 141 | 2 | | | N | -0- | | | | | 50 |
| 01 | 137 | R | 137 | -0- | -0- | -0- | 137 | 2 | | | N | -0- | | | | | 50 |
| *02 | 105 | R | 105 | -0- | -0- | -0- | 105 | 2 | | | N | -0- | | | | | 50 |
| *03 | 124 | # | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | 50 |

GONZALES, ET AL WELL #: 1 RRCID -> 139333 COMPL. DATE 06/28/1991 TOTAL DEPTH 5134 PERF. 4925 - 4936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 497 | R | 497 | -0- | -0- | -0- | 486 | 2 | 11 | 9 | N | 10 | | | | | 10 |
| 11 | 498 | R | 498 | -0- | -0- | -0- | 498 | 2 | | | N | -0- | | | | | 10 |
| 12 | 669 | R | 669 | -0- | -0- | -0- | 669 | 2 | | | N | -0- | | | | | 10 |
| 01 | 730 | R | 730 | -0- | -0- | -0- | 730 | 2 | | | N | -0- | | | | | 10 |
| *02 | 449 | R | 449 | -0- | -0- | -0- | 449 | 2 | | | N | -0- | | | | | 10 |
| *03 | 496 | # | NO RPT | -0- | -496 | -0- | | | | | N | NO RPT | | | | | 10 |

O'BRIAN, L.F. WELL #: 1 RRCID -> 141112 COMPL. DATE 07/13/1987 TOTAL DEPTH 5210 PERF. 5037 - 5043

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | # | 164 | -0- | -22 | -0- | 164 | 2 | | | N | -0- | 13 | 7 | | | 21 |
| 11 | 180 | # | 164 | -0- | -16 | -0- | 164 | 2 | | | N | -0- | | | | | 21 |
| 12 | 186 | # | 168 | -0- | -18 | -0- | 168 | 2 | | | N | -0- | | | | | 21 |
| 01 | 186 | # | 161 | -0- | -25 | -0- | 161 | 2 | | | N | -0- | | | | | 21 |
| *02 | 142 | R | 142 | -0- | -0- | -0- | 142 | 2 | | | N | -0- | | | | | 21 |
| *03 | 155 | # | NO RPT | -0- | -155 | -0- | | | | | N | NO RPT | | | | | 21 |

GLONA, OTTO WELL #: 1 RRCID -> 141295 COMPL. DATE 06/19/1987 TOTAL DEPTH 5400 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | # | 59 | -0- | -3 | -0- | 59 | 2 | | | N | -0- | | | | | 81 |
| 11 | 60 | # | 55 | -0- | -5 | -0- | 55 | 2 | | | N | -0- | | | | | 81 |
| 12 | 62 | # | 58 | -0- | -4 | -0- | 58 | 2 | | | N | -0- | | | | | 81 |
| 01 | 62 | # | 56 | -0- | -6 | -0- | 56 | 2 | | | N | -0- | | | | | 81 |
| *02 | 56 | # | 51 | -0- | -5 | -0- | 51 | 2 | | | N | -0- | | | | | 81 |
| *03 | 62 | # | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | 81 |

RAMSEL-FALKE WELL #: A 1 RRCID -> 142358 COMPL. DATE 08/21/1992 TOTAL DEPTH 5248 PERF. 5086 - 5130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | # | 133 | -0- | -22 | -0- | 133 | 2 | | | N | -0- | | | | | 63 |
| 11 | 150 | # | 106 | -0- | -44 | -0- | 106 | 2 | | | N | -0- | | | | | 63 |
| 12 | 155 | # | 113 | -0- | -42 | -0- | 113 | 2 | | | N | -0- | | | | | 63 |
| 01 | 155 | # | 143 | -0- | -12 | -0- | 143 | 2 | | | N | -0- | | | | | 63 |
| *02 | 140 | # | 128 | -0- | -12 | -0- | 128 | 2 | | | N | -0- | | | | | 63 |
| *03 | 124 | # | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | 63 |

GLOGER, M. J. WELL #: 1 RRCID -> 144161 COMPL. DATE 11/19/1991 TOTAL DEPTH 5254 PERF. 5109 - 5145

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | # | 132 | -0- | -23 | -0- | 126 | 2 | 6 | 9 | N | 5 | | | | | 39 |
| 11 | 150 | # | 131 | -0- | -19 | -0- | 123 | 2 | 8 | 9 | N | 7 | | | | | 46 |
| 12 | 155 | # | 132 | -0- | -23 | -0- | 124 | 2 | 8 | 9 | N | 7 | | | | | 53 |
| 01 | 155 | # | 130 | -0- | -25 | -0- | 122 | 2 | 8 | 9 | N | 7 | | | | | 60 |
| *02 | 140 | # | 113 | -0- | -27 | -0- | 106 | 2 | 7 | 9 | N | 6 | | | | | 66 |
| *03 | 124 | # | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | 66 |

WEISER A WELL #: 2 RRCID -> 144347 COMPL. DATE 10/12/1987 TOTAL DEPTH 5358 PERF. 5174 - 5198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 371 | R | 371 | -0- | -0- | -0- | 371 | 2 | | | N | -0- | | | | | 48 |
| 11 | 341 | R | 341 | -0- | -0- | -0- | 341 | 2 | | | N | -0- | | | | | 48 |
| 12 | 347 | R | 347 | -0- | -0- | -0- | 347 | 2 | | | N | -0- | | | | | 48 |
| 01 | 324 | R | 324 | -0- | -0- | -0- | 324 | 2 | | | N | -0- | | | | | 48 |
| *02 | 281 | R | 281 | -0- | -0- | -0- | 281 | 2 | | | N | -0- | | | | | 48 |
| *03 | 93 | # | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | 48 |

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
TRIVISTA OPERATING LLC //CONT.// 871169

STEINBACH I WELL #: 1 RRCID -> 144812 COMPL. DATE 01/16/1993 TOTAL DEPTH 5200 PERF. 5035 - 5062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | # | 85 | -0- | -8 | -0- | 85 | 2 | | | N | -0- | | | | | 20 |
| 11 | 90 | # | 85 | -0- | -5 | -0- | 85 | 2 | | | N | -0- | | | | | 20 |
| 12 | 93 | # | 86 | -0- | -7 | -0- | 86 | 2 | | | N | -0- | | | | | 20 |
| 01 | 93 | # | 82 | -0- | -11 | -0- | 82 | 2 | | | N | -0- | | | | | 20 |
| *02 | 84 | # | 77 | -0- | -7 | -0- | 77 | 2 | | | N | -0- | | | | | 20 |
| *03 | 93 | # | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | 20 |

STEINBACH H WELL #: 1 RRCID -> 144813 COMPL. DATE 01/15/1993 TOTAL DEPTH 5192 PERF. 5051 - 5082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 130 | R | 130 | -0- | -0- | -0- | 130 | 2 | | | N | -0- | | | | | 35 |
| 11 | 120 | R | 120 | -0- | -0- | -0- | 120 | 2 | | | N | -0- | | | | | 35 |
| 12 | 124 | R | 124 | -0- | -0- | -0- | 124 | 2 | | | N | -0- | | | | | 35 |
| 01 | 124 | R | 124 | -0- | -0- | -0- | 124 | 2 | | | N | -0- | | | | | 35 |
| *02 | 112 | R | 112 | -0- | -0- | -0- | 112 | 2 | | | N | -0- | | | | | 35 |
| *03 | 124 | # | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | 35 |

MEUTH WELL #: 2 RRCID -> 149900 COMPL. DATE 07/05/1988 TOTAL DEPTH 5185 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | # | 93 | -0- | -31 | -0- | 93 | 2 | | | N | -0- | | | | | 28 |
| 11 | 120 | # | 91 | -0- | -29 | -0- | 91 | 2 | | | N | -0- | | | | | 28 |
| 12 | 124 | # | 93 | -0- | -31 | -0- | 93 | 2 | | | N | -0- | | | | | 28 |
| 01 | 124 | # | 87 | -0- | -37 | -0- | 81 | 2 | 6 | 9 | N | 5 | | | | | 33 |
| *02 | 112 | # | 88 | -0- | -24 | -0- | 82 | 2 | 6 | 9 | N | 5 | | | | | 38 |
| *03 | 93 | # | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | 38 |

O'BRIEN, L. F. ET AL UNIT WELL #: 1 RRCID -> 170807 COMPL. DATE N/A TOTAL DEPTH 7101 PERF. 5094 - 5125

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | # | 72 | -0- | -21 | -0- | 66 | 2 | 6 | 9 | N | 5 | | | | | 23 |
| 11 | 86 | R | 86 | -0- | -0- | -0- | 77 | 2 | 9 | 9 | N | 8 | | | | | 31 |
| 12 | 88 | R | 88 | -0- | -0- | -0- | 76 | 2 | 12 | 9 | N | 11 | | | | | 42 |
| 01 | 88 | R | 88 | -0- | -0- | -0- | 76 | 2 | 12 | 9 | N | 11 | | | | | 53 |
| *02 | 86 | R | 86 | -0- | -0- | -0- | 72 | 2 | 14 | 9 | N | 13 | | | | | 66 |
| *03 | 62 | # | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | 66 |

TSCHATSCHULA WELL #: 1 RRCID -> 174914 COMPL. DATE 11/21/1987 TOTAL DEPTH 5470 PERF. 5202 - 5230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | R | 279 | -0- | -0- | -0- | 279 | 2 | | | N | -0- | | | | | 27 |
| 11 | 270 | # | 265 | -0- | -5 | -0- | 265 | 2 | | | N | -0- | | | | | 27 |
| 12 | 310 | # | 272 | -0- | -38 | -0- | 269 | 2 | 3 | 9 | N | 3 | | | | | 30 |
| 01 | 310 | # | 269 | -0- | -41 | -0- | 267 | 2 | 2 | 9 | N | 2 | | | | | 32 |
| *02 | 280 | # | 248 | -0- | -32 | -0- | 240 | 2 | 8 | 9 | N | 7 | | | | | 39 |
| *03 | 279 | # | NO RPT | -0- | -279 | -0- | | | | | N | NO RPT | | | | | 39 |

PETRASH-HARRIS "A" WELL #: 1 RRCID -> 174980 COMPL. DATE 06/25/1988 TOTAL DEPTH 5150 PERF. 4954 - 4988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | # | 139 | -0- | -16 | -0- | 133 | 2 | 6 | 9 | N | 5 | | | | | 85 |
| 11 | 150 | # | 141 | -0- | -9 | -0- | 133 | 2 | 8 | 9 | N | 7 | | | | | 92 |
| 12 | 155 | # | 130 | -0- | -25 | -0- | 124 | 2 | 6 | 9 | N | 5 | | | | | 97 |
| 01 | 155 | # | 134 | -0- | -21 | -0- | 131 | 2 | 3 | 9 | N | 3 | | | | | 100 |
| *02 | 140 | # | 116 | -0- | -24 | -0- | 113 | 2 | 3 | 9 | N | 3 | | | | | 103 |
| *03 | 124 | # | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | 103 |

LIBERTY, EDWIN P. WELL #: 1 RRCID -> 214837 COMPL. DATE N/A TOTAL DEPTH 5312 PERF. 5122 - 5138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | # | 58 | -0- | -4 | -0- | 57 | 2 | 1 | 9 | Y | 1 | | | | | 20 |
| 11 | 60 | R | 60 | -0- | -0- | -0- | 59 | 2 | 1 | 9 | Y | 1 | | | | | 21 |
| 12 | 63 | R | 63 | -0- | -0- | -0- | 61 | 2 | 2 | 9 | Y | 2 | | | | | 23 |
| *01 | 62 | # | 61 | -0- | -1 | -0- | 60 | 2 | 1 | 9 | Y | 1 | | | | | 24 |
| 02 | 56 | # | 55 | -0- | -1 | -0- | 53 | 2 | 2 | 9 | Y | 2 | | | | | 26 |
| 03 | 62 | # | NO RPT | -0- | -62 | -0- | | | | | Y | NO RPT | | | | | 26 |

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
TRIVISTA OPERATING LLC //CONT.// 871169
BEHRENS-GLOGER WELL #: 2 RRCID -> 216310 COMPL. DATE N/A TOTAL DEPTH 5450 PERF. 5170 - 5210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | # | 16 | -0- | -15 | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 11 | 38 | R | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 12 | 49 | R | 49 | -0- | -0- | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 01 | 62 | R | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| *02 | 57 | R | 57 | -0- | -0- | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| *03 | 31 | # | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

CARPENTER WELL #: 1 RRCID -> 225621 COMPL. DATE 09/10/1988 TOTAL DEPTH 5215 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | # | 128 | -0- | -58 | -0- | 128 | 2 | | | N | -0- | | | | | 48 |
| 11 | 180 | # | 150 | -0- | -30 | -0- | 146 | 2 | 4 | 9 | N | 4 | | | | | 52 |
| 12 | 155 | # | 141 | -0- | -14 | -0- | 135 | 2 | 6 | 9 | N | 5 | | | | | 57 |
| 01 | 173 | R | 173 | -0- | -0- | -0- | 169 | 2 | 4 | 9 | N | 4 | | | | | 61 |
| *02 | 145 | R | 145 | -0- | -0- | -0- | 137 | 2 | 8 | 9 | N | 7 | | | | | 68 |
| *03 | 124 | # | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | 68 |

SEVEN OAKS N. (AUSTIN CHALK) 82366 400 NON-ASSOCIATED ONE WELL CNTY: POLK
DEVON ENERGY PRODUCTION CO, L.P. 216378
BAILEY, ARBRA WELL #: 1 RRCID -> 166654 COMPL. DATE 12/19/1997 TOTAL DEPTH 13190 PERF.12333 - 12507

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | 499 | -0- | -28 | -0- | 44 | 1 | 424 | 2 | N | 28 | | | | | 77 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 540 | N | 445 | -0- | -95 | -0- | 40 | 1 | 379 | 2 | N | 24 | | | | | 101 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 529 | N | 529 | -0- | -0- | -0- | 53 | 1 | 426 | 2 | N | 45 | | | | | 146 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 01 | 496 | N | 441 | -0- | -55 | -0- | 40 | 1 | 362 | 2 | N | 35 | | | | | 181 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 420 | N | 383 | -0- | -37 | -0- | 36 | 1 | 323 | 2 | N | 22 | 159 | 1 | | | 44 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 527 | N | 380 | -0- | -147 | -0- | 34 | 1 | 317 | 2 | N | 26 | | | | | 70 |
| | | | | | | | 29 | 9 | | | | | | | | | |

SEVEN OAKS, N. (WOODBINE) 82366 500 NON-ASSOCIATED CAPACITY CNTY: POLK
DEVON ENERGY PRODUCTION CO, L.P. 216378
SOUTHLAND PAPER MILLS WELL #: 2 RRCID -> 047489 COMPL. DATE 08/22/1969 TOTAL DEPTH 13139 PERF.12315 - 12346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JONES, T. E. WELL #: 1 RRCID -> 055172 COMPL. DATE 12/22/1972 TOTAL DEPTH 12650 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6666 | X | 6666 | -0- | -0- | -0- | 496 | 1 | 5958 | 2 | N | 193 | 173 | 1 | | | 199 |
| | | | | | | | 212 | 9 | | | | | | | | | |
| 11 | 6180 | X | 5749 | -0- | -431 | -0- | 454 | 1 | 5087 | 2 | N | 189 | 174 | 1 | | | 214 |
| | | | | | | | 208 | 9 | | | | | | | | | |
| 12 | 6417 | X | 5353 | -0- | -1064 | -0- | 407 | 1 | 4781 | 2 | N | 150 | 184 | 1 | | | 180 |
| | | | | | | | 165 | 9 | | | | | | | | | |
| 01 | 6797 | X | 6797 | -0- | -0- | -0- | 480 | 1 | 6118 | 2 | N | 181 | 176 | 1 | | | 185 |
| | | | | | | | 199 | 9 | | | | | | | | | |
| 02 | 6204 | X | 6204 | -0- | -0- | -0- | 448 | 1 | 5587 | 2 | N | 154 | 176 | 1 | | | 163 |
| | | | | | | | 169 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 6910 | -0- | 6910 | 6910 | 493 | 1 | 6209 | 2 | N | 189 | 179 | 1 | | | 173 |
| | | | | | | | 208 | 9 | | | | | | | | | |

SEVEN OAKS, N. (WOODBINE) //CONT.// 82366 500 NON-ASSOCIATED CAPACITY CNTY: POLK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BARKLEY,LOUIS WELL #: 1 RRCID -> 058009 COMPL. DATE 09/28/1973 TOTAL DEPTH 12955 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SEVEN OAKS TOWNSITE WELL #: 1 RRCID -> 069819 COMPL. DATE 05/23/1976 TOTAL DEPTH 13040 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 394 | N | 394 | -0- | -0- | -0- | 172<br>19 | 1<br>9 | 203 | 2 | N | 17 | | | | | 37 |
| 11 | 361 | N | 361 | -0- | -0- | -0- | 153<br>6 | 1<br>9 | 202 | 2 | N | 5 | | | | | 42 |
| 12 | 527 | N | 327 | -0- | -200 | -0- | 106<br>9 | 1<br>9 | 212 | 2 | N | 8 | | | | | 50 |
| 01 | 403 | N | 321 | -0- | -82 | -0- | 136<br>8 | 1<br>9 | 177 | 2 | N | 7 | | | | | 57 |
| 02 | 342 | N | 342 | -0- | -0- | -0- | 169<br>11 | 1<br>9 | 162 | 2 | N | 10 | | | | | 67 |
| 03 | 341 | N | 320 | -0- | -21 | -0- | 105<br>6 | 1<br>9 | 209 | 2 | N | 5 | | | | | 72 |

BARKLEY, LOUIS WELL #: 2 RRCID -> 184279 COMPL. DATE 04/24/2001 TOTAL DEPTH 12450 PERF.12294 - 12356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2481 | N | 2481 | -0- | -0- | -0- | 510<br>98 | 1<br>9 | 1873 | 2 | N | 89 | | | | | 129 |
| 11 | 2480 | N | 2480 | -0- | -0- | -0- | 500<br>81 | 1<br>9 | 1899 | 2 | N | 74 | 181 | 1 | | | 22 |
| 12 | 2387 | N | 2387 | -0- | -0- | -0- | 483<br>91 | 1<br>9 | 1813 | 2 | N | 83 | | | | | 105 |
| 01 | 2288 | N | 2288 | -0- | -0- | -0- | 503<br>87 | 1<br>9 | 1698 | 2 | N | 79 | | | | | 184 |
| 02 | 2017 | N | 2017 | -0- | -0- | -0- | 458<br>84 | 1<br>9 | 1475 | 2 | N | 76 | 176 | 1 | | | 84 |
| 03 | 2170 | N | 1233 | -0- | -937 | -0- | 445<br>50 | 1<br>9 | 738 | 2 | N | 45 | | | | | 129 |

SOUTHLAND PAPER MILLS WELL #: 3 RRCID -> 188838 COMPL. DATE 08/04/2001 TOTAL DEPTH 12550 PERF.12415 - 12446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15686 | X | 13851 | -0- | -1835 | -0- | 1198<br>283 | 1<br>9 | 12370 | 2 | N | 257 | 185 | 1 | | | 199 |
| 11 | 15180 | X | 13400 | -0- | -1780 | -0- | 1170<br>266 | 1<br>9 | 11964 | 2 | N | 242 | 355 | 1 | | | 86 |
| 12 | 12369 | X | 11639 | -0- | -730 | -0- | 1090<br>249 | 1<br>9 | 10300 | 2 | N | 226 | 176 | 1 | | | 136 |
| 01 | 13857 | X | 12596 | -0- | -1261 | -0- | 1161<br>257 | 1<br>9 | 11178 | 2 | N | 234 | 176 | 1 | | | 194 |
| 02 | 12516 | X | 11788 | -0- | -728 | -0- | 1092<br>228 | 1<br>9 | 10468 | 2 | N | 207 | 180 | 1 | | | 221 |
| 03 | DLQ G-10 | | 12851 | -0- | 12851 | 12851 | 1189<br>264 | 1<br>9 | 11398 | 2 | N | 240 | 314 | 1 | | | 147 |

SHANGHAI, E. (D-5 YEGUA) 82655 300 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
BEARD, L. UNIT WELL #: 1 RRCID -> 201432 COMPL. DATE 09/14/2004 TOTAL DEPTH 10924 PERF. 9794 - 9971

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | # | 534 | -0- | -272 | -0- | 495 | 3 | 39 | 9 | N | 35 | 188 | 1 | | | 71 |
| 11 | 660 | # | 577 | -0- | -83 | -0- | 547 | 3 | 30 | 9 | N | 27 | | | | | 98 |
| 12 | 558 | # | 329 | -0- | -229 | -0- | 285 | 3 | 44 | 9 | N | 40 | | | | | 138 |
| 01 | 696 | R | 696 | -0- | -0- | -0- | 654 | 3 | 42 | 9 | N | 38 | | | | | 176 |
| *02 | 668 | R | 668 | -0- | -0- | -0- | 613 | 3 | 55 | 9 | N | 50 | | | | | 226 |
| *03 | 605 | R | 605 | -0- | -0- | -0- | 547 | 3 | 58 | 9 | N | 53 | 183 | 1 | | | 96 |

SHANGHAI, E. (EY 10200) 82655 380 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CML EXPLORATION, LLC 120648
WITTIG SISTERS WELL #: 1 RRCID -> 223402 COMPL. DATE 11/14/2006 TOTAL DEPTH 10740 PERF.10163 - 10320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4030 | X | 534 | -0- | -3496 | -0- | 533 | 2 | 1 | 9 | N | 1 | 180 | 1 | | | 87 |
| 11 | 3900 | X | -0- | -0- | -3900 | -0- | | | | | N | -0- | | | | | 87 |
| 12 | 4030 | X | 347 | -0- | -3683 | -0- | 347 | 2 | | | N | -0- | | | | | 87 |
| 01 | 3751 | X | -0- | -0- | -3751 | -0- | | | | | N | -0- | | | | | 87 |
| 02 | 3080 | X | 485 | -0- | -2595 | -0- | 481 | 2 | 4 | 9 | N | 4 | | | | | 91 |
| 03 | 527 | X | 483 | -0- | -44 | -0- | 482 | 2 | 1 | 9 | N | 1 | | | | | 92 |

PIERCE RANCH WELL #: 4 RRCID -> 242420 COMPL. DATE 08/20/2008 TOTAL DEPTH 11450 PERF.10197 - 10319

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3131 | X | 2492 | -0- | -639 | -0- | 2401 | 2 | 91 | 9 | N | 83 | 181 | 1 | | | 125 |
| 11 | 3030 | X | 2101 | -0- | -929 | -0- | 2021 | 2 | 80 | 9 | N | 73 | | | | | 198 |
| 12 | 3131 | X | 2067 | -0- | -1064 | -0- | 1942 | 2 | 125 | 9 | N | 114 | 176 | 1 | | | 136 |
| 01 | 2914 | X | 2715 | -0- | -199 | -0- | 2565 | 2 | 150 | 9 | N | 136 | 181 | 1 | | | 91 |
| *02 | 2240 | X | 1843 | -0- | -397 | -0- | 1726 | 2 | 117 | 9 | N | 106 | 166 | 1 | | | 31 |
| 03 | 2480 | X | 2189 | -0- | -291 | -0- | 2081 | 2 | 108 | 9 | N | 98 | | | | | 129 |

UNITED TEXAS PETROLEUM INC. 877688
WILBECK ET AL WELL #: RRCID -> 169270 COMPL. DATE 07/11/1997 TOTAL DEPTH 10720 PERF.10322 - 10418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 04 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 05 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 06 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 07 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 08 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 03 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |

WORKED OVER ANOTHER ZONE.. 01/13/2006

SHEPHERD (WX CONS) 83047 400 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
FAMCOR OIL, INC. 261273
OGLETREE WELL #: 1 RRCID -> 199229 COMPL. DATE 01/04/2004 TOTAL DEPTH 10701 PERF.10382 - 10422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ | G-10 | 3754 | -0- | 3754 | 12857 | 3534 | 2 | 220 | 9 | N | 200 | 353 | 1 | | | 170 |
| 11 | DLQ | G-10 | 2043 | -0- | 2043 | 14900 | 1920 | 2 | 123 | 9 | N | 112 | 164 | 1 | | | 118 |
| 12 | DLQ | G-10 | 1199 | -0- | 1199 | 16099 | 1087 | 2 | 112 | 9 | N | 102 | | | | | 220 |
| 01 | DLQ | G-10 | 942 | -0- | 942 | 17041 | 887 | 2 | 55 | 9 | N | 50 | | | | | 270 |
| 02 | DLQ | G-10 | 1300 | -0- | 1300 | 18341 | 1147 | 2 | 153 | 9 | N | 139 | 172 | 1 | | | 237 |
| *03 | 19278 | X | 937 | -0- | -18341 | -0- | 830 | 2 | 107 | 9 | N | 97 | 176 | 1 | | | 158 |

SHEPHERD (WX CONS) //CONT.// 83047 400 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
FAMCOR OIL, INC. //CONT.// 261273
HOOD WELL #: 1 RRCID -> 199230 COMPL. DATE 01/04/2004 TOTAL DEPTH 11300 PERF.10912 - 10930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6634 | X | 4822 | -0- | -1812 | -0- | 4769 | 2 | 53 | 9 | N | 48 | 163 | 1 | | | 102 |
| 11 | 6420 | X | 3833 | -0- | -2587 | -0- | 3766 | 2 | 67 | 9 | N | 61 | | | | | 163 |
| 12 | 6138 | X | 2027 | -0- | -4111 | -0- | 2010 | 2 | 17 | 9 | N | 15 | | | | | 178 |
| 01 | 6138 | X | 3507 | -0- | -2631 | -0- | 3455 | 2 | 52 | 9 | N | 47 | | | | | 225 |
| 02 | 5488 | X | 3715 | -0- | -1773 | -0- | 3642 | 2 | 73 | 9 | N | 66 | 184 | 1 | | | 107 |
| 03 | 4836 | X | 3954 | -0- | -882 | -0- | 3835 | 2 | 119 | 9 | N | 108 | | | | | 215 |

OGLETREE WELL #: 2R RRCID -> 204356 COMPL. DATE 10/13/2010 TOTAL DEPTH 11492 PERF.10406 - 10490

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3780 | X | 3780 | -0- | -0- | -0- | 3573 | 2 | 207 | 9 | N | 188 | 171 | 1 | | | 85 |
| 11 | 3360 | X | 2872 | -0- | -488 | -0- | 2692 | 2 | 180 | 9 | N | 164 | 169 | 1 | | | 80 |
| 12 | 3689 | X | 2216 | -0- | -1473 | -0- | 2012 | 2 | 204 | 9 | N | 185 | | | | | 265 |
| 01 | 3782 | X | 1884 | -0- | -1898 | -0- | 1743 | 2 | 141 | 9 | N | 128 | 165 | 1 | | | 228 |
| 02 | 3416 | X | 1649 | -0- | -1767 | -0- | 1507 | 2 | 142 | 9 | N | 129 | 172 | 1 | | | 185 |
| 03 | 3782 | X | 1703 | -0- | -2079 | -0- | 1516 | 2 | 187 | 9 | N | 170 | 167 | 1 | | | 188 |

ALLAR WELL #: 1 RRCID -> 206881 COMPL. DATE 08/01/2010 TOTAL DEPTH 10200 PERF. 9452 - 9494

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15252 | X | 14323 | -0- | -929 | -0- | 14187 | 2 | 136 | 9 | N | 124 | | | | | 212 |
| 11 | 16830 | X | 11146 | -0- | -5684 | -0- | 11014 | 2 | 132 | 9 | N | 120 | 179 | 1 | | | 153 |
| 12 | 17391 | X | 12953 | -0- | -4438 | -0- | 12804 | 2 | 149 | 9 | N | 135 | 181 | 1 | | | 107 |
| 01 | 17391 | X | 12429 | -0- | -4962 | -0- | 12276 | 2 | 153 | 9 | N | 139 | 176 | 1 | | | 70 |
| 02 | 14056 | X | 10921 | -0- | -3135 | -0- | 10816 | 2 | 105 | 9 | N | 95 | | | | | 165 |
| 03 | 14322 | X | 10804 | -0- | -3518 | -0- | 10663 | 2 | 141 | 9 | N | 128 | 175 | 1 | | | 118 |

ALLAR WELL #: 1B RRCID -> 211961 COMPL. DATE 09/12/2005 TOTAL DEPTH 11150 PERF.10936 - 10958

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5890 | X | 3750 | -0- | -2140 | -0- | 3694 | 2 | 56 | 9 | N | 51 | | | | | 228 |
| 11 | 4350 | X | 1372 | -0- | -2978 | -0- | 1372 | 2 | | | N | -0- | | | | | 228 |
| 12 | 4309 | X | 4223 | -0- | -86 | -0- | 4212 | 2 | 11 | 9 | N | 10 | 176 | 1 | | | 62 |
| 01 | 4309 | X | 3466 | -0- | -843 | -0- | 3446 | 2 | 20 | 9 | N | 18 | | | | | 80 |
| 02 | 4244 | X | 4244 | -0- | -0- | -0- | 4203 | 2 | 41 | 9 | N | 37 | | | | | 117 |
| 03 | 4216 | X | 1274 | -0- | -2942 | -0- | 1268 | 2 | 6 | 9 | N | 5 | | | | | 122 |

SANRAY WELL #: 1 RRCID -> 212146 COMPL. DATE 07/07/2005 TOTAL DEPTH 11085 PERF.10087 - 10218

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3175 | X | 3175 | -0- | -0- | -0- | 2871 | 2 | 304 | 9 | N | 276 | 344 | 1 | | | 107 |
| 11 | 3000 | X | 2409 | -0- | -591 | -0- | 2040 | 2 | 369 | 9 | N | 335 | 170 | 1 | | | 272 |
| 12 | 3100 | X | 2379 | -0- | -721 | -0- | 2002 | 2 | 377 | 9 | N | 343 | 528 | 1 | | | 87 |
| 01 | 3205 | X | 3205 | -0- | -0- | -0- | 2802 | 2 | 403 | 9 | N | 366 | 350 | 1 | | | 103 |
| 02 | 2800 | X | 2553 | -0- | -247 | -0- | 2210 | 2 | 343 | 9 | N | 312 | 172 | 1 | | | 243 |
| 03 | 3162 | X | 3059 | -0- | -103 | -0- | 2720 | 2 | 339 | 9 | N | 308 | 334 | 1 | | | 217 |

HOOD WELL #: 2 RRCID -> 218919 COMPL. DATE 07/10/2006 TOTAL DEPTH 11000 PERF.10827 - 10848

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3088 | X | 3088 | -0- | -0- | -0- | 2547 | 2 | 541 | 9 | N | 492 | 518 | 1 | | | 227 |
| 11 | 3000 | N | 3445 | -0- | 445 | 445 | 3008 | 2 | 437 | 9 | N | 397 | 324 | 1 | | | 300 |
| 12 | 3100 | N | 3936 | -0- | 836 | 1281 | 3317 | 2 | 619 | 9 | N | 563 | 676 | 1 | | | 187 |
| 01 | 3100 | N | 4749 | -0- | 1649 | 2930 | 4171 | 2 | 578 | 9 | N | 525 | 504 | 1 | | | 208 |
| 02 | 7807 | X | 4877 | -0- | -2930 | -0- | 4458 | 2 | 419 | 9 | N | 381 | 332 | 1 | | | 257 |
| *03 | 4601 | X | 4601 | -0- | -0- | -0- | 4070 | 2 | 531 | 9 | N | 483 | 520 | 1 | | | 220 |

CANNON WELL #: 1 RRCID -> 250669 COMPL. DATE 05/17/2009 TOTAL DEPTH 11140 PERF.10472 - 10490

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4867 | X | 4215 | -0- | -652 | -0- | 3740 | 2 | 475 | 9 | N | 432 | 335 | 1 | | | 215 |
| 11 | 4560 | X | 3583 | -0- | -977 | -0- | 3110 | 2 | 473 | 9 | N | 430 | 515 | 1 | | | 130 |
| 12 | 4764 | X | 4764 | -0- | -0- | -0- | 4262 | 2 | 502 | 9 | N | 456 | 356 | 1 | | | 230 |
| 01 | 5538 | X | 5538 | -0- | -0- | -0- | 5042 | 2 | 496 | 9 | N | 451 | 514 | 1 | | | 167 |
| 02 | 5723 | X | 5723 | -0- | -0- | -0- | 5294 | 2 | 429 | 9 | N | 390 | 340 | 1 | | | 217 |
| *03 | 6263 | X | 6263 | -0- | -0- | -0- | 5772 | 2 | 491 | 9 | N | 446 | 346 | 1 | | | 317 |

SHEPHERD (WX CONS) //CONT.// 83047 400 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
FAMCOR OIL, INC. //CONT.// 261273
SANRAY WELL #: 2 RRCID -> 250690 COMPL. DATE 05/16/2009 TOTAL DEPTH 11600 PERF.10398 - 10414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6324 | X | 3157 | -0- | -3167 | -0- | 3039 | 2 | 118 | 9 | N | 107 | | | | | 187 |
| 11 | 4380 | X | 3486 | -0- | -894 | -0- | 3328 | 2 | 158 | 9 | N | 144 | 178 | 1 | | | 153 |
| 12 | 4402 | X | 2954 | -0- | -1448 | -0- | 2826 | 2 | 128 | 9 | N | 116 | 172 | 1 | | | 97 |
| 01 | 3162 | X | 1793 | -0- | -1369 | -0- | 1687 | 2 | 106 | 9 | N | 96 | | | | | 193 |
| 02 | 3248 | X | 2000 | -0- | -1248 | -0- | 1914 | 2 | 86 | 9 | N | 78 | 174 | 1 | | | 97 |
| 03 | 3596 | X | 2917 | -0- | -679 | -0- | 2779 | 2 | 138 | 9 | N | 125 | | | | | 222 |

NUTT WELL #: 1 RRCID -> 250896 COMPL. DATE 06/26/2009 TOTAL DEPTH 11100 PERF.10128 - 10140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9549 | X | 9549 | -0- | -0- | -0- | 9182 | 2 | 367 | 9 | N | 334 | 341 | 1 | | | 120 |
| 11 | 7770 | X | 3431 | -0- | -4339 | -0- | 3181 | 2 | 250 | 9 | N | 227 | 177 | 1 | | | 170 |
| 12 | 8215 | X | 7100 | -0- | -1115 | -0- | 6744 | 2 | 356 | 9 | N | 324 | 344 | 1 | | | 150 |
| 01 | 9455 | X | 9143 | -0- | -312 | -0- | 8770 | 2 | 373 | 9 | N | 339 | 171 | 1 | | | 318 |
| 02 | 8540 | X | 7816 | -0- | -724 | -0- | 7483 | 2 | 333 | 9 | N | 303 | 346 | 1 | | | 275 |
| 03 | 9548 | X | 6670 | -0- | -2878 | -0- | 6325 | 2 | 345 | 9 | N | 314 | 341 | 1 | | | 248 |

ALLAR DEEP WELL #: 3 RRCID -> 259908 COMPL. DATE 09/21/2010 TOTAL DEPTH 11192 PERF.10304 - 10500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4551 | X | 4551 | -0- | -0- | -0- | 4457 | 2 | 94 | 9 | N | 85 | | | | | 175 |
| 11 | 4320 | X | 3672 | -0- | -648 | -0- | 3589 | 2 | 83 | 9 | N | 75 | 182 | 1 | | | 68 |
| 12 | 4805 | X | 3481 | -0- | -1324 | -0- | 3409 | 2 | 72 | 9 | N | 65 | | | | | 133 |
| 01 | 4805 | X | 3658 | -0- | -1147 | -0- | 3549 | 2 | 109 | 9 | N | 99 | | | | | 232 |
| 02 | 4340 | X | 2958 | -0- | -1382 | -0- | 2851 | 2 | 107 | 9 | N | 97 | 179 | 1 | | | 150 |
| 03 | 4557 | X | 2671 | -0- | -1886 | -0- | 2561 | 2 | 110 | 9 | N | 100 | | | | | 250 |

SHEPHERD (7600) 83047 500 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
FIVE-JAB, INC. 271310
WARD, HERMAN H. WELL #: 1 RRCID -> 073152 COMPL. DATE 02/01/2013 TOTAL DEPTH 12000 PERF. 5610 - 5950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SHEPHERDS MOTT (RUGELEY DEEP) 83065 370 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
EOG RESOURCES, INC. 253162
PONDEROSA RANCH WELL #: 1 RRCID -> 206591 COMPL. DATE 04/30/2005 TOTAL DEPTH 17000 PERF.14006 - 14050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1581 | # | 550 | -0- | -1031 | -0- | 129 | 1 | 369 | 2 | N | 47 | | | | | 418 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 11 | 1530 | # | 86 | -0- | -1444 | -0- | 31 | 2 | 55 | 9 | N | 50 | 353 | 1 | | | 115 |
| 12 | 1581 | # | 191 | -0- | -1390 | -0- | 62 | 1 | 12 | 2 | N | 106 | | | | | 221 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 01 | 651 | # | -0- | -0- | -651 | -0- | | | | | N | 5 | | | | | 226 |
| 02 | 588 | # | 171 | -0- | -417 | -0- | 48 | 1 | 37 | 2 | N | 78 | 172 | 1 | | | 132 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 03 | 558 | # | 23 | -0- | -535 | -0- | 12 | 2 | 11 | 9 | N | 10 | | | | | 142 |

SHERIDAN (FRIO 3100) 83107 075 NON-ASSOCIATED CAPACITY CNTY: COLORADO
GARRISON LTD. 295861
WHEATLEY WELL #: 1 RRCID -> 238192 COMPL. DATE 04/18/2008 TOTAL DEPTH 3550 PERF. 3123 - 3131

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

XTO ENERGY INC. 945936
SHERIDAN GAS UNIT WELL #: 82 RRCID -> 150135 COMPL. DATE 05/25/1994 TOTAL DEPTH 5200 PERF. 3106 - 3114

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

SHERIDAN GAS UNIT WELL #: 89 RRCID -> 180698 COMPL. DATE 12/06/2000 TOTAL DEPTH 3310 PERF. 3077 - 3080

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

SHERIDAN GAS UNIT WELL #: 87 RRCID -> 181486 COMPL. DATE 02/03/2001 TOTAL DEPTH 5510 PERF. 3024 - 3026

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

SHERIDAN GAS UNIT WELL #: 90 RRCID -> 183668 COMPL. DATE 06/19/2001 TOTAL DEPTH 3110 PERF. 2921 - 2926

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

SHERIDAN (FRIO 3300) 83107 085 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. 945936
SHERIDAN GAS UNIT WELL #: 88 RRCID -> 180436 COMPL. DATE 11/21/2000 TOTAL DEPTH 3510 PERF. 3329 - 3334

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

SHERIDAN (FRIO 3300) //CONT.// 83107 085 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 95 RRCID -> 184761 COMPL. DATE 08/08/2001 TOTAL DEPTH 3710 PERF. 3389 - 3391

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SHERIDAN (WILCOX) 83107 175 ASSOCIATED CAPACITY CNTY: COLORADO
COPANO PROCESSING, L.P. 176388
SHERIDAN GAS UNIT WELL #: 66 U RRCID -> 042784 COMPL. DATE 12/17/2009 TOTAL DEPTH 10989 PERF. 3650 - 3820

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SHERIDAN (WILCOX -A- A) 83107 198 NON-ASSOCIATED EXEMPT CNTY: COLORADO
SQUARE MILE ENERGY, L.L.C. 810815
SKIP WELL #: 1 RRCID -> 271196 COMPL. DATE 06/21/2013 TOTAL DEPTH 12939 PERF. 13272 - 13312

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7750 | 85206 | -0- | 77456 | 117500 | 82411 | 3 | 2795 | 9 | N | 2541 | 2475 | 1 | | | | 279 |
| 11 | 7500 | 115803 | -0- | 108303 | 225803 | 112269 | 3 | 3534 | 9 | N | 3213 | 3232 | 1 | | | | 260 |
| 12 | 7750 | 114905 | -0- | 107155 | 332958 | 112266 | 3 | 2639 | 9 | N | 2399 | 2432 | 1 | | | | 227 |
| 01 | 7750 | 111479 | -0- | 103729 | 436687 | 108468 | 3 | 3011 | 9 | N | 2737 | 2734 | 1 | | | | 230 |
| 02 | 7000 | 47295 | -0- | 40295 | 476982 | 46040 | 3 | 1255 | 9 | N | 1141 | 1274 | 1 | | | | 97 |
| 03 | 7750 | 68581 | -0- | 60831 | 537813 | 67021 | 3 | 1560 | 9 | N | 1418 | 1287 | 1 | | | | 228 |

SHERIDAN (WILCOX CONSOLIDATED) 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. 945936
SHERIDAN GAS UNIT WELL #: 43 U RRCID -> 008257 COMPL. DATE 05/14/1963 TOTAL DEPTH 9316 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1519 | N | 1471 | -0- | -48 | -0- | 76 9 | 1 9 | 1386 | 3 | Y | 8 | 8 | 1 | | | 1 |
| 11 | 1470 | N | 1338 | -0- | -132 | -0- | 74 8 | 1 9 | 1256 | 3 | Y | 7 | 7 | 1 | | | 1 |
| 12 | 1488 | N | 1269 | -0- | -219 | -0- | 65 11 | 1 9 | 1193 | 3 | Y | 10 | 10 | 1 | | | 1 |
| 01 | 1457 | N | 1283 | -0- | -174 | -0- | 66 11 | 1 9 | 1206 | 3 | Y | 10 | 10 | 1 | | | 1 |
| 02 | 1260 | N | 1172 | -0- | -88 | -0- | 61 10 | 1 9 | 1101 | 3 | Y | 9 | 9 | 1 | | | 1 |
| *03 | 1291 | N | 1291 | -0- | -0- | -0- | 69 10 | 1 9 | 1212 | 3 | Y | 9 | 9 | 1 | | | 1 |

SHERIDAN GAS UNIT WELL #: 46 RRCID -> 008260 COMPL. DATE 09/08/2006 TOTAL DEPTH 8999 PERF. 8029 - 8508

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 62 | -0- | -0- | -0- | 3 1 | 1 9 | 59 | 3 | Y | -0- | | | | | -0- |
| 11 | 90 | N | 60 | -0- | -30 | -0- | 3 1 | 1 9 | 57 | 3 | Y | -0- | | | | | -0- |
| 12 | 90 | N | 90 | -0- | -0- | -0- | 5 1 | 1 9 | 84 | 3 | Y | 1 | 1 | 1 | | | -0- |
| 01 | 87 | N | 87 | -0- | -0- | -0- | 4 1 | 1 9 | 82 | 3 | Y | 1 | 1 | 1 | | | -0- |
| 02 | 64 | N | 64 | -0- | -0- | -0- | 3 1 | 1 9 | 60 | 3 | Y | 1 | 1 | 1 | | | -0- |
| 03 | 93 | N | 73 | -0- | -20 | -0- | 4 1 | 1 9 | 68 | 3 | Y | 1 | 1 | 1 | | | -0- |

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 16 RRCID -> 008266 COMPL. DATE 01/23/1949 TOTAL DEPTH N/A PERF. 8972 - 9000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SHERIDAN GAS UNIT WELL #: 1 U RRCID -> 008268 COMPL. DATE 12/15/1946 TOTAL DEPTH 11085 PERF. 9340 - 9384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SHERIDAN GAS UNIT WELL #: 12 U RRCID -> 008274 COMPL. DATE 08/13/1944 TOTAL DEPTH 10385 PERF. 9290 - 9346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 49 | -0- | 49 | 49 | 2 | 1 | 41 | 3 | Y | 5 | 3 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | T. A. | | 153 | -0- | 153 | 202 | 7 | 1 | 123 | 3 | Y | 21 | 20 | 1 | | | 3 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | T. A. | | 76 | -0- | 76 | 278 | 2 | 1 | 41 | 3 | Y | 30 | 30 | 1 | | | 3 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 01 | 318 | X | 40 | -0- | -278 | -0- | 1 | 1 | 19 | 3 | Y | 18 | 21 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 56 | N | 38 | -0- | -18 | -0- | 1 | 1 | 9 | 3 | Y | 25 | 21 | 1 | | | 4 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | T. A. | | 101 | -0- | 101 | 101 | 4 | 1 | 67 | 3 | Y | 27 | 29 | 1 | | | 2 |
| | | | | | | | 30 | 9 | | | | | | | | | |

SHERIDAN GAS UNIT WELL #: 45 RRCID -> 008279 COMPL. DATE 11/17/2009 TOTAL DEPTH 11500 PERF.10120 - 10365

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10819 | X | 9691 | -0- | -1128 | -0- | 501 | 1 | 9156 | 3 | Y | 31 | 33 | 1 | | | 3 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 11 | 10470 | X | 10267 | -0- | -203 | -0- | 566 | 1 | 9670 | 3 | Y | 28 | 27 | 1 | | | 4 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 10819 | X | 7490 | -0- | -3329 | -0- | 385 | 1 | 7057 | 3 | Y | 44 | 43 | 1 | | | 5 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 01 | 9703 | X | 7958 | -0- | -1745 | -0- | 408 | 1 | 7496 | 3 | Y | 49 | 48 | 1 | | | 6 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 02 | 9576 | X | 6849 | -0- | -2727 | -0- | 357 | 1 | 6447 | 3 | Y | 41 | 41 | 1 | | | 6 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 03 | 7502 | X | 7172 | -0- | -330 | -0- | 384 | 1 | 6741 | 3 | Y | 43 | 46 | 1 | | | 3 |
| | | | | | | | 47 | 9 | | | | | | | | | |

SHERIDAN GAS UNIT WELL #: 49 L RRCID -> 008282 COMPL. DATE 11/16/1956 TOTAL DEPTH 11109 PERF.10204 - 10370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1643 | N | 1456 | -0- | -187 | -0- | 61 | 1 | 1122 | 3 | Y | 248 | 258 | 1 | | | 21 |
| | | | | | | | 273 | 9 | | | | | | | | | |
| 11 | 1110 | N | 1107 | -0- | -3 | -0- | 51 | 1 | 868 | 3 | Y | 171 | 192 | 1 | | | -0- |
| | | | | | | | 188 | 9 | | | | | | | | | |
| 12 | 1457 | N | -0- | -0- | -1457 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 1457 | N | 1050 | -0- | -407 | -0- | 48 | 1 | 888 | 3 | Y | 104 | 58 | 1 | | | 46 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 02 | 1340 | N | 1340 | -0- | -0- | -0- | 53 | 1 | 960 | 3 | Y | 297 | 307 | 1 | | | 36 |
| | | | | | | | 327 | 9 | | | | | | | | | |
| *03 | 994 | N | 994 | -0- | -0- | -0- | 34 | 1 | 599 | 3 | Y | 328 | 339 | 1 | | | 25 |
| | | | | | | | 361 | 9 | | | | | | | | | |

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 24 U RRCID -> 008287 COMPL. DATE 09/09/1958 TOTAL DEPTH 11100 PERF.10084 - 10339

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * AMT | * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 124 | -0- | | -62 | -0- | 6 | 1 | 117 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 150 | N | 140 | -0- | | -10 | -0- | 8 | 1 | 131 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 139 | N | 139 | -0- | | -0- | -0- | 7 | 1 | 130 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 124 | N | 97 | -0- | | -27 | -0- | 5 | 1 | 90 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 140 | N | 82 | -0- | | -58 | -0- | 4 | 1 | 77 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 124 | N | 112 | -0- | | -12 | -0- | 6 | 1 | 104 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | | 2 | 9 | | | | | | | | | |

SHERIDAN GAS UNIT WELL #: 25 L RRCID -> 008288 COMPL. DATE 07/28/1961 TOTAL DEPTH 10392 PERF.10136 - 10352

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * AMT | * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2945 | X | 2838 | -0- | | -107 | -0- | 145 | 1 | 2650 | 3 | Y | 39 | 41 | 1 | | | 4 |
| | | | | | | | | 43 | 9 | | | | | | | | | |
| 11 | 2820 | X | 2651 | -0- | | -169 | -0- | 145 | 1 | 2472 | 3 | Y | 31 | 30 | 1 | | | 5 |
| | | | | | | | | 34 | 9 | | | | | | | | | |
| 12 | 3107 | X | 3107 | -0- | | -0- | -0- | 157 | 1 | 2888 | 3 | Y | 56 | 55 | 1 | | | 6 |
| | | | | | | | | 62 | 9 | | | | | | | | | |
| 01 | 3144 | X | 3144 | -0- | | -0- | -0- | 159 | 1 | 2921 | 3 | Y | 58 | 57 | 1 | | | 7 |
| | | | | | | | | 64 | 9 | | | | | | | | | |
| 02 | 2989 | X | 2989 | -0- | | -0- | -0- | 154 | 1 | 2784 | 3 | Y | 46 | 46 | 1 | | | 7 |
| | | | | | | | | 51 | 9 | | | | | | | | | |
| *03 | 3280 | X | 3280 | -0- | | -0- | -0- | 174 | 1 | 3050 | 3 | Y | 51 | 54 | 1 | | | 4 |
| | | | | | | | | 56 | 9 | | | | | | | | | |

SHERIDAN GAS UNIT WELL #: 17 L RRCID -> 008290 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF.10094 - 10336

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * AMT | * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SHERIDAN GAS UNIT WELL #: 19 RRCID -> 008291 COMPL. DATE 01/04/2007 TOTAL DEPTH 10903 PERF. 8402 - 8530

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * AMT | * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 147 | -0- | | -8 | -0- | 1 | 1 | 13 | 3 | Y | 121 | 126 | 1 | | | 10 |
| | | | | | | | | 133 | 9 | | | | | | | | | |
| 11 | 176 | N | 176 | -0- | | -0- | -0- | 2 | 1 | 27 | 3 | Y | 134 | 134 | 1 | | | 10 |
| | | | | | | | | 147 | 9 | | | | | | | | | |
| 12 | 186 | N | 186 | -0- | | -0- | -0- | 1 | 1 | 9 | 3 | Y | 160 | 152 | 1 | | | 18 |
| | | | | | | | | 176 | 9 | | | | | | | | | |
| 01 | 206 | N | 206 | -0- | | -0- | -0- | 5 | 3 | 201 | 9 | Y | 183 | 179 | 1 | | | 22 |
| 02 | 195 | N | 195 | -0- | | -0- | -0- | 2 | 1 | 32 | 3 | Y | 146 | 150 | 1 | | | 18 |
| | | | | | | | | 161 | 9 | | | | | | | | | |
| *03 | 190 | N | 190 | -0- | | -0- | -0- | 1 | 1 | 14 | 3 | Y | 159 | 165 | 1 | | | 12 |
| | | | | | | | | 175 | 9 | | | | | | | | | |

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 11 L RRCID -> 008294 COMPL. DATE 11/16/1950 TOTAL DEPTH 10370 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 19840 | X | 14393 | -0- | -5447 | -0- | 735 | 1 | 13426 | 3 | Y | 211 | 221 | 1 | | | 19 |
| | | | | | | | 232 | 9 | | | | | | | | | |
| 11 | 19200 | X | 14679 | -0- | -4521 | -0- | 799 | 1 | 13651 | 3 | Y | 208 | 206 | 1 | | | 21 |
| | | | | | | | 229 | 9 | | | | | | | | | |
| 12 | 18352 | X | 17783 | -0- | -569 | -0- | 908 | 1 | 16655 | 3 | Y | 200 | 218 | 1 | | | 3 |
| | | | | | | | 220 | 9 | | | | | | | | | |
| 01 | 16744 | X | 16744 | -0- | -0- | -0- | 863 | 1 | 15851 | 3 | Y | 27 | 27 | 1 | | | 3 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 15445 | X | 15445 | -0- | -0- | -0- | 808 | 1 | 14613 | 3 | Y | 22 | 22 | 1 | | | 3 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *03 | 15580 | X | 15580 | -0- | -0- | -0- | 839 | 1 | 14715 | 3 | Y | 24 | 25 | 1 | | | 2 |
| | | | | | | | 26 | 9 | | | | | | | | | |

SHERIDAN GAS UNIT WELL #: 13 L RRCID -> 008296 COMPL. DATE 12/01/1944 TOTAL DEPTH N/A PERF.10035 - 10098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6259 | X | 6259 | -0- | -0- | -0- | 323 | 1 | 5903 | 3 | Y | 30 | 32 | 1 | | | 3 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 6090 | X | 6066 | -0- | -24 | -0- | 334 | 1 | 5701 | 3 | Y | 28 | 27 | 1 | | | 4 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 6293 | X | 6123 | -0- | -170 | -0- | 314 | 1 | 5765 | 3 | Y | 40 | 40 | 1 | | | 4 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 01 | 6293 | X | 6204 | -0- | -89 | -0- | 318 | 1 | 5841 | 3 | Y | 41 | 41 | 1 | | | 4 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 02 | 5673 | X | 5673 | -0- | -0- | -0- | 295 | 1 | 5338 | 3 | Y | 36 | 35 | 1 | | | 5 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 03 | 6262 | X | 6168 | -0- | -94 | -0- | 331 | 1 | 5796 | 3 | Y | 37 | 39 | 1 | | | 3 |
| | | | | | | | 41 | 9 | | | | | | | | | |

SHERIDAN GAS UNIT WELL #: 14 L RRCID -> 008297 COMPL. DATE 05/04/1945 TOTAL DEPTH 10432 PERF.10145 - 10376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 80 | -0- | -13 | -0- | 4 | 1 | 76 | 3 | Y | -0- | | | | | -0- |
| 11 | 90 | N | 67 | -0- | -23 | -0- | 4 | 1 | 63 | 3 | Y | -0- | | | | | -0- |
| 12 | 93 | N | 78 | -0- | -15 | -0- | 4 | 1 | 74 | 3 | Y | -0- | | | | | -0- |
| 01 | 93 | N | 75 | -0- | -18 | -0- | 4 | 1 | 71 | 3 | Y | -0- | | | | | -0- |
| 02 | 75 | N | 75 | -0- | -0- | -0- | 4 | 1 | 71 | 3 | Y | -0- | | | | | -0- |
| 03 | 93 | N | 88 | -0- | -5 | -0- | 5 | 1 | 83 | 3 | Y | -0- | | | | | -0- |

SHERIDAN GAS UNIT WELL #: 36 U RRCID -> 008301 COMPL. DATE 01/30/1960 TOTAL DEPTH 10892 PERF.10157 - 10380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3069 | X | 1842 | -0- | -1227 | -0- | 95 | 1 | 1728 | 3 | Y | 17 | 18 | 1 | | | 2 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 2940 | X | 2931 | -0- | -9 | -0- | 161 | 1 | 2753 | 3 | Y | 15 | 15 | 1 | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 3000 | X | 3000 | -0- | -0- | -0- | 149 | 1 | 2737 | 3 | Y | 104 | 86 | 1 | | | 20 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 01 | 3088 | X | 3088 | -0- | -0- | -0- | 148 | 1 | 2724 | 3 | Y | 196 | 192 | 1 | | | 24 |
| | | | | | | | 216 | 9 | | | | | | | | | |
| 02 | 2750 | X | 2750 | -0- | -0- | -0- | 135 | 1 | 2443 | 3 | Y | 156 | 161 | 1 | | | 19 |
| | | | | | | | 172 | 9 | | | | | | | | | |
| *03 | 2981 | N | 2981 | -0- | -0- | -0- | 151 | 1 | 2641 | 3 | Y | 172 | 178 | 1 | | | 13 |
| | | | | | | | 189 | 9 | | | | | | | | | |

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 37 U RRCID -> 008302 COMPL. DATE 02/27/2009 TOTAL DEPTH 10892 PERF. 9858 - 10346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1550 | N | 1408 | -0- | -142 | -0- | 73 | 1 | 1325 | 3 | Y | 9 | 10 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 1620 | N | 1569 | -0- | -51 | -0- | 86 | 1 | 1473 | 3 | Y | 9 | 9 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 1767 | N | 1598 | -0- | -169 | -0- | 82 | 1 | 1502 | 3 | Y | 13 | 13 | 1 | | | 1 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 1395 | N | 1332 | -0- | -63 | -0- | 68 | 1 | 1249 | 3 | Y | 14 | 13 | 1 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 1456 | N | 822 | -0- | -634 | -0- | 43 | 1 | 770 | 3 | Y | 8 | 8 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 1612 | N | 1226 | -0- | -386 | -0- | 65 | 1 | 1148 | 3 | Y | 12 | 13 | 1 | | | 1 |
| | | | | | | | 13 | 9 | | | | | | | | | |

SHERIDAN GAS UNIT WELL #: 39 L RRCID -> 008304 COMPL. DATE 08/02/1960 TOTAL DEPTH N/A PERF.10162 - 10370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | N | 1092 | -0- | -86 | -0- | 56 | 1 | 1028 | 3 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1405 | N | 1405 | -0- | -0- | -0- | 77 | 1 | 1321 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 1226 | N | 1226 | -0- | -0- | -0- | 63 | 1 | 1153 | 3 | Y | 9 | 9 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 1295 | N | 1295 | -0- | -0- | -0- | 66 | 1 | 1219 | 3 | Y | 9 | 9 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1155 | N | 1155 | -0- | -0- | -0- | 60 | 1 | 1086 | 3 | Y | 8 | 8 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *03 | 1290 | N | 1290 | -0- | -0- | -0- | 69 | 1 | 1211 | 3 | Y | 9 | 9 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |

SHERIDAN GAS UNIT WELL #: 40 L RRCID -> 008305 COMPL. DATE 04/20/1961 TOTAL DEPTH 10430 PERF.10128 - 10295

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2532 | N | 2532 | -0- | -0- | -0- | 131 | 1 | 2387 | 3 | Y | 13 | 14 | 1 | | | 1 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 2409 | N | 2409 | -0- | -0- | -0- | 132 | 1 | 2263 | 3 | Y | 13 | 12 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 2417 | N | 2417 | -0- | -0- | -0- | 124 | 1 | 2273 | 3 | Y | 18 | 18 | 1 | | | 2 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 2542 | N | 2395 | -0- | -147 | -0- | 123 | 1 | 2252 | 3 | Y | 18 | 18 | 1 | | | 2 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 2511 | N | 2511 | -0- | -0- | -0- | 131 | 1 | 2363 | 3 | Y | 15 | 15 | 1 | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *03 | 3100 | N | 3674 | -0- | 574 | 574 | 197 | 1 | 3459 | 3 | Y | 16 | 17 | 1 | | | 1 |
| | | | | | | | 18 | 9 | | | | | | | | | |

SHERIDAN GAS UNIT WELL #: 32 C RRCID -> 008307 COMPL. DATE 11/24/1958 TOTAL DEPTH 10800 PERF.10134 - 10380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 90 | N | 90 | -0- | -0- | -0- | 5 | 1 | 85 | 3 | Y | -0- | | | | | -0- |
| 11 | 90 | N | 84 | -0- | -6 | -0- | 5 | 1 | 79 | 3 | Y | -0- | | | | | -0- |
| 12 | 93 | N | 89 | -0- | -4 | -0- | 5 | 1 | 84 | 3 | Y | -0- | | | | | -0- |
| 01 | 111 | N | 111 | -0- | -0- | -0- | 6 | 1 | 105 | 3 | Y | -0- | | | | | -0- |
| 02 | 102 | N | 102 | -0- | -0- | -0- | 5 | 1 | 97 | 3 | Y | -0- | | | | | -0- |
| *03 | 108 | N | 108 | -0- | -0- | -0- | 6 | 1 | 102 | 3 | Y | -0- | | | | | -0- |

SHERIDAN GAS UNIT WELL #: 27 L RRCID -> 008322 COMPL. DATE 03/05/2003 TOTAL DEPTH 13135 PERF. 9002 - 9074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 30 RRCID -> 008325 COMPL. DATE 01/22/2008 TOTAL DEPTH 11098 PERF.10118 - 10766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14849 | X | 14742 | -0- | -107 | -0- | 761 | 1 | 13902 | 3 | Y | 72 | 76 | 1 | | | 7 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 11 | 14400 | X | 13871 | -0- | -529 | -0- | 763 | 1 | 13035 | 3 | Y | 66 | 64 | 1 | | | 9 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 12 | 14880 | X | 13339 | -0- | -1541 | -0- | 685 | 1 | 12557 | 3 | Y | 88 | 88 | 1 | | | 9 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 01 | 14880 | X | 14105 | -0- | -775 | -0- | 724 | 1 | 13287 | 3 | Y | 85 | 84 | 1 | | | 10 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 02 | 13328 | X | 12914 | -0- | -414 | -0- | 672 | 1 | 12161 | 3 | Y | 74 | 73 | 1 | | | 11 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| *03 | 14116 | X | 14116 | -0- | -0- | -0- | 757 | 1 | 13275 | 3 | Y | 76 | 81 | 1 | | | 6 |
| | | | | | | | 84 | 9 | | | | | | | | | |

SHERIDAN GAS UNIT WELL #: 8 RRCID -> 032190 COMPL. DATE 02/05/2010 TOTAL DEPTH 11191 PERF. 9923 - 10212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7099 | X | 6813 | -0- | -286 | -0- | 352 | 1 | 6424 | 3 | Y | 34 | 36 | 1 | | | 3 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 11 | 6870 | X | 4410 | -0- | -2460 | -0- | 243 | 1 | 4145 | 3 | Y | 20 | 23 | 1 | | | -0- |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 7099 | X | -0- | -0- | -7099 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 7068 | X | 3434 | -0- | -3634 | -0- | 177 | 1 | 3242 | 3 | Y | 14 | 9 | 1 | | | 5 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 6384 | X | 4667 | -0- | -1717 | -0- | 243 | 1 | 4395 | 3 | Y | 26 | 31 | 1 | | | -0- |
| | | | | | | | 29 | 9 | | | | | | | | | |
| *03 | 7858 | X | 7858 | -0- | -0- | -0- | 422 | 1 | 7392 | 3 | Y | 40 | 37 | 1 | | | 3 |
| | | | | | | | 44 | 9 | | | | | | | | | |

SHERIDAN GAS UNIT WELL #: 28 L RRCID -> 032193 COMPL. DATE 01/15/1964 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SHERIDAN GAS UNIT WELL #: 23 RRCID -> 033199 COMPL. DATE 09/01/2008 TOTAL DEPTH 11107 PERF. 9028 - 10405

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7781 | X | 7449 | -0- | -332 | -0- | 385 | 1 | 7027 | 3 | Y | 34 | 36 | 1 | | | 3 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 11 | 7009 | X | 7009 | -0- | -0- | -0- | 386 | 1 | 6588 | 3 | Y | 32 | 31 | 1 | | | 4 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 12 | 7161 | X | 6445 | -0- | -716 | -0- | 331 | 1 | 6063 | 3 | Y | 46 | 45 | 1 | | | 5 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 01 | 7440 | X | 6725 | -0- | -715 | -0- | 345 | 1 | 6330 | 3 | Y | 45 | 45 | 1 | | | 5 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 02 | 6720 | X | 5869 | -0- | -851 | -0- | 305 | 1 | 5520 | 3 | Y | 40 | 39 | 1 | | | 6 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 03 | 7037 | X | 6534 | -0- | -503 | -0- | 350 | 1 | 6140 | 3 | Y | 40 | 43 | 1 | | | 3 |
| | | | | | | | 44 | 9 | | | | | | | | | |

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 54 U RRCID -> 036240 COMPL. DATE 04/13/1965 TOTAL DEPTH 14700 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4402 | X | 3711 | -0- | -691 | -0- | 191 | 1 | 3487 | 3 | Y | 30 | 32 | 1 | | | 3 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 4050 | X | 3643 | -0- | -407 | -0- | 200 | 1 | 3414 | 3 | Y | 26 | 26 | 1 | | | 3 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 3875 | X | 3446 | -0- | -429 | -0- | 176 | 1 | 3233 | 3 | Y | 34 | 33 | 1 | | | 4 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 01 | 3844 | X | 3587 | -0- | -257 | -0- | 183 | 1 | 3367 | 3 | Y | 34 | 34 | 1 | | | 4 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 3472 | X | 3214 | -0- | -258 | -0- | 167 | 1 | 3015 | 3 | Y | 29 | 29 | 1 | | | 4 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 3751 | X | 3472 | -0- | -279 | -0- | 186 | 1 | 3253 | 3 | Y | 30 | 32 | 1 | | | 2 |
| | | | | | | | 33 | 9 | | | | | | | | | |

SHERIDAN GAS UNIT WELL #: 57 L RRCID -> 038075 COMPL. DATE 12/02/1965 TOTAL DEPTH 10518 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2186 | N | 706 | -0- | -1480 | -0- | 37 | 1 | 669 | 3 | Y | -0- | | | | | -0- |
| 11 | 660 | N | 659 | -0- | -1 | -0- | 36 | 1 | 623 | 3 | Y | -0- | | | | | -0- |
| 12 | 651 | N | 594 | -0- | -57 | -0- | 31 | 1 | 563 | 3 | Y | -0- | | | | | -0- |
| 01 | 713 | N | 699 | -0- | -14 | -0- | 36 | 1 | 663 | 3 | Y | -0- | | | | | -0- |
| 02 | 616 | N | 597 | -0- | -19 | -0- | 31 | 1 | 566 | 3 | Y | -0- | | | | | -0- |
| *03 | 726 | N | 726 | -0- | -0- | -0- | 39 | 1 | 687 | 3 | Y | -0- | | | | | -0- |

SHERIDAN GAS UNIT WELL #: 58H RRCID -> 038157 COMPL. DATE 01/20/2002 TOTAL DEPTH 10518 PERF. 9765 - 12664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3565 | X | 127 | -0- | -3438 | -0- | 6 | 1 | 103 | 3 | Y | 16 | 14 | 1 | | | 2 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 3060 | X | 440 | -0- | -2620 | -0- | 23 | 1 | 400 | 3 | Y | 15 | 15 | 1 | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 3162 | X | 2656 | -0- | -506 | -0- | 136 | 1 | 2496 | 3 | Y | 22 | 22 | 1 | | | 2 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 5129 | X | 5129 | -0- | -0- | -0- | 264 | 1 | 4839 | 3 | Y | 24 | 23 | 1 | | | 3 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 2893 | X | 2893 | -0- | -0- | -0- | 151 | 1 | 2725 | 3 | Y | 15 | 15 | 1 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *03 | 3606 | X | 3606 | -0- | -0- | -0- | 194 | 1 | 3394 | 3 | Y | 16 | 17 | 1 | | | 2 |
| | | | | | | | 18 | 9 | | | | | | | | | |

SHERIDAN GAS UNIT WELL #: 59 L RRCID -> 038160 COMPL. DATE 05/06/2011 TOTAL DEPTH 10507 PERF. 9344 - 10049

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SHERIDAN GAS UNIT WELL #: 56 U RRCID -> 038162 COMPL. DATE 12/23/1965 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | N | 266 | -0- | -199 | -0- | 14 | 1 | 250 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 420 | N | 367 | -0- | -53 | -0- | 20 | 1 | 345 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 403 | N | 181 | -0- | -222 | -0- | 9 | 1 | 169 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 279 | N | 202 | -0- | -77 | -0- | 10 | 1 | 189 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 336 | N | 235 | -0- | -101 | -0- | 12 | 1 | 221 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 187 | N | 187 | -0- | -0- | -0- | 10 | 1 | 174 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 55 RRCID -> 038527 COMPL. DATE 04/26/2004 TOTAL DEPTH 10503 PERF. 9028 - 9042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SHERIDAN GAS UNIT WELL #: 53 U RRCID -> 039887 COMPL. DATE 05/26/1966 TOTAL DEPTH 16500 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3146 | X | 3146 | -0- | -0- | -0- | 162 | 1 | 2966 | 3 | Y | 16 | 16 | 1 | | | 2 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 3040 | X | 3040 | -0- | -0- | -0- | 167 | 1 | 2859 | 3 | Y | 13 | 13 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 3131 | X | 3077 | -0- | -54 | -0- | 158 | 1 | 2899 | 3 | Y | 18 | 18 | 1 | | | 2 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 3131 | X | 2810 | -0- | -321 | -0- | 144 | 1 | 2646 | 3 | Y | 18 | 18 | 1 | | | 2 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 2828 | X | 2500 | -0- | -328 | -0- | 130 | 1 | 2353 | 3 | Y | 15 | 15 | 1 | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *03 | 2791 | X | 2791 | -0- | -0- | -0- | 150 | 1 | 2623 | 3 | Y | 16 | 17 | 1 | | | 1 |
| | | | | | | | 18 | 9 | | | | | | | | | |

SHERIDAN GAS UNIT WELL #: 62 RRCID -> 042167 COMPL. DATE 08/27/2010 TOTAL DEPTH 11500 PERF.10095 - 10985

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12834 | X | 12593 | -0- | -241 | -0- | 650 | 1 | 11876 | 3 | Y | 61 | 65 | 1 | | | 6 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 11 | 12420 | X | 12096 | -0- | -324 | -0- | 665 | 1 | 11369 | 3 | Y | 56 | 55 | 1 | | | 7 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 12 | 12834 | X | 12064 | -0- | -770 | -0- | 619 | 1 | 11356 | 3 | Y | 81 | 79 | 1 | | | 9 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 01 | 12586 | X | 12116 | -0- | -470 | -0- | 621 | 1 | 11407 | 3 | Y | 80 | 80 | 1 | | | 9 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 02 | 11368 | X | 10934 | -0- | -434 | -0- | 569 | 1 | 10289 | 3 | Y | 69 | 68 | 1 | | | 10 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 03 | 12431 | X | 11917 | -0- | -514 | -0- | 639 | 1 | 11200 | 3 | Y | 71 | 76 | 1 | | | 5 |
| | | | | | | | 78 | 9 | | | | | | | | | |

SHERIDAN GAS UNIT WELL #: 63 RRCID -> 042553 COMPL. DATE 04/06/2005 TOTAL DEPTH 11458 PERF. 9990 - 10061

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SHERIDAN GAS UNIT WELL #: 64 L RRCID -> 042743 COMPL. DATE 09/13/1967 TOTAL DEPTH 11319 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 23312 | X | 23066 | -0- | -246 | -0- | 1194 | 1 | 21826 | 3 | Y | 42 | 44 | 1 | | | 4 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 11 | 22560 | X | 22140 | -0- | -420 | -0- | 1222 | 1 | 20876 | 3 | Y | 38 | 37 | 1 | | | 5 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 12 | 23312 | X | 22533 | -0- | -779 | -0- | 1162 | 1 | 21313 | 3 | Y | 53 | 52 | 1 | | | 6 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 01 | 23250 | X | 22542 | -0- | -708 | -0- | 1162 | 1 | 21322 | 3 | Y | 53 | 53 | 1 | | | 6 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 02 | 20832 | X | 20402 | -0- | -430 | -0- | 1067 | 1 | 19284 | 3 | Y | 46 | 45 | 1 | | | 7 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| *03 | 22135 | X | 22135 | -0- | -0- | -0- | 1191 | 1 | 20892 | 3 | Y | 47 | 50 | 1 | | | 4 |
| | | | | | | | 52 | 9 | | | | | | | | | |

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 65 RRCID -> 042745 COMPL. DATE 10/04/2004 TOTAL DEPTH 11000 PERF. 9014 - 9029

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 169 | N | 169 | -0- | -0- | -0- | 1 | 1 | 19 | 3 | Y | 135 | 140 | 1 | | | 12 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| 11 | 203 | N | 203 | -0- | -0- | -0- | 2 | 1 | 40 | 3 | Y | 146 | 146 | 1 | | | 12 |
| | | | | | | | 161 | 9 | | | | | | | | | |
| 12 | 289 | N | 289 | -0- | -0- | -0- | 5 | 1 | 88 | 3 | Y | 178 | 170 | 1 | | | 20 |
| | | | | | | | 196 | 9 | | | | | | | | | |
| 01 | 380 | N | 380 | -0- | -0- | -0- | 8 | 1 | 151 | 3 | Y | 201 | 197 | 1 | | | 24 |
| | | | | | | | 221 | 9 | | | | | | | | | |
| 02 | 277 | N | 277 | -0- | -0- | -0- | 5 | 1 | 95 | 3 | Y | 161 | 165 | 1 | | | 20 |
| | | | | | | | 177 | 9 | | | | | | | | | |
| *03 | 227 | N | 227 | -0- | -0- | -0- | 2 | 1 | 32 | 3 | Y | 175 | 182 | 1 | | | 13 |
| | | | | | | | 193 | 9 | | | | | | | | | |

SHERIDAN GAS UNIT WELL #: 67 RRCID -> 042786 COMPL. DATE 01/23/2006 TOTAL DEPTH 11000 PERF.10102 - 10164

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5301 | X | 5158 | -0- | -143 | -0- | 266 | 1 | 4863 | 3 | Y | 26 | 27 | 1 | | | 3 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 5130 | X | 4904 | -0- | -226 | -0- | 270 | 1 | 4610 | 3 | Y | 22 | 22 | 1 | | | 3 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 5270 | X | 4850 | -0- | -420 | -0- | 249 | 1 | 4565 | 3 | Y | 33 | 33 | 1 | | | 3 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 01 | 5270 | X | 4022 | -0- | -1248 | -0- | 206 | 1 | 3781 | 3 | Y | 32 | 32 | 1 | | | 3 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 4704 | X | 4403 | -0- | -301 | -0- | 229 | 1 | 4144 | 3 | Y | 27 | 26 | 1 | | | 4 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 03 | 4991 | X | 4719 | -0- | -272 | -0- | 253 | 1 | 4435 | 3 | Y | 28 | 30 | 1 | | | 2 |
| | | | | | | | 31 | 9 | | | | | | | | | |

SHERIDAN GAS UNIT WELL #: 68 L RRCID -> 043055 COMPL. DATE 12/06/1967 TOTAL DEPTH 11112 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1603 | N | 1603 | -0- | -0- | -0- | 83 | 1 | 1511 | 3 | Y | 8 | 8 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 1556 | N | 1556 | -0- | -0- | -0- | 86 | 1 | 1462 | 3 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 1581 | N | 1535 | -0- | -46 | -0- | 79 | 1 | 1445 | 3 | Y | 10 | 10 | 1 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 1613 | N | 1613 | -0- | -0- | -0- | 83 | 1 | 1519 | 3 | Y | 10 | 10 | 1 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1456 | N | 1436 | -0- | -20 | -0- | 75 | 1 | 1351 | 3 | Y | 9 | 9 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *03 | 1613 | N | 1613 | -0- | -0- | -0- | 86 | 1 | 1517 | 3 | Y | 9 | 9 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |

SHERIDAN GAS UNIT WELL #: 69 RRCID -> 043317 COMPL. DATE 09/05/2001 TOTAL DEPTH 11200 PERF. 8014 - 8022

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 7 R RRCID -> 060307 COMPL. DATE 11/23/2003 TOTAL DEPTH 10500 PERF.10112 - 10204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1180 | N | 1180 | -0- | -0- | -0- | 60 | 1 | 1101 | 3 | Y | 17 | 18 | 1 | | | 2 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 1054 | N | 1054 | -0- | -0- | -0- | 57 | 1 | 980 | 3 | Y | 15 | 15 | 1 | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 1302 | N | 1022 | -0- | -280 | -0- | 52 | 1 | 946 | 3 | Y | 22 | 22 | 1 | | | 2 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 1178 | N | 939 | -0- | -239 | -0- | 47 | 1 | 866 | 3 | Y | 24 | 23 | 1 | | | 3 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 980 | N | 438 | -0- | -542 | -0- | 22 | 1 | 396 | 3 | Y | 18 | 18 | 1 | | | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 450 | -0- | 450 | 450 | 23 | 1 | 404 | 3 | Y | 21 | 22 | 1 | | | 2 |
| | | | | | | | 23 | 9 | | | | | | | | | |

SHERIDAN GAS UNIT WELL #: 74 RRCID -> 074775 COMPL. DATE 04/14/2010 TOTAL DEPTH 10755 PERF. 3811 - 3874

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

SHERIDAN GAS UNIT WELL #: 77 RRCID -> 080275 COMPL. DATE 11/16/2007 TOTAL DEPTH 10600 PERF. 9944 - 10114

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1127 | N | 1127 | -0- | -0- | -0- | 52 | 1 | 944 | 3 | Y | 119 | 123 | 1 | | | 10 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 11 | 1063 | N | 1063 | -0- | -0- | -0- | 51 | 1 | 867 | 3 | Y | 132 | 132 | 1 | | | 10 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 12 | 1065 | N | 1065 | -0- | -0- | -0- | 46 | 1 | 846 | 3 | Y | 157 | 149 | 1 | | | 18 |
| | | | | | | | 173 | 9 | | | | | | | | | |
| 01 | 1116 | N | 1047 | -0- | -69 | -0- | 44 | 1 | 805 | 3 | Y | 180 | 176 | 1 | | | 22 |
| | | | | | | | 198 | 9 | | | | | | | | | |
| 02 | 980 | N | 922 | -0- | -58 | -0- | 40 | 1 | 726 | 3 | Y | 142 | 147 | 1 | | | 17 |
| | | | | | | | 156 | 9 | | | | | | | | | |
| 03 | 1054 | N | 931 | -0- | -123 | -0- | 41 | 1 | 717 | 3 | Y | 157 | 162 | 1 | | | 12 |
| | | | | | | | 173 | 9 | | | | | | | | | |

SHERIDAN GAS UNIT WELL #: 79 RRCID -> 080726 COMPL. DATE 08/04/2010 TOTAL DEPTH 10555 PERF.10194 - 10233

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | X | 402 | -0- | -1 | -0- | 20 | 1 | 361 | 3 | Y | 19 | 20 | 1 | | | 2 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 390 | N | 232 | -0- | -158 | -0- | 12 | 1 | 201 | 3 | Y | 17 | 17 | 1 | | | 2 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 465 | N | 106 | -0- | -359 | -0- | 4 | 1 | 73 | 3 | Y | 26 | 25 | 1 | | | 3 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 01 | 403 | N | 84 | -0- | -319 | -0- | 3 | 1 | 53 | 3 | Y | 25 | 25 | 1 | | | 3 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 224 | N | 65 | -0- | -159 | -0- | 2 | 1 | 40 | 3 | Y | 21 | 21 | 1 | | | 3 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *03 | 384 | N | 384 | -0- | -0- | -0- | 19 | 1 | 340 | 3 | Y | 23 | 24 | 1 | | | 2 |
| | | | | | | | 25 | 9 | | | | | | | | | |

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 78 RRCID -> 081949 COMPL. DATE 05/13/2010 TOTAL DEPTH 10504 PERF. 9958 - 10049

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3735 | X | 3735 | -0- | -0- | -0- | 193 | 1 | 3523 | 3 | Y | 17 | 18 | 1 | | | 2 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 3515 | X | 3515 | -0- | -0- | -0- | 193 | 1 | 3305 | 3 | Y | 15 | 15 | 1 | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 3596 | X | 3561 | -0- | -35 | -0- | 183 | 1 | 3352 | 3 | Y | 24 | 23 | 1 | | | 3 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 01 | 3596 | X | 3575 | -0- | -21 | -0- | 183 | 1 | 3366 | 3 | Y | 24 | 24 | 1 | | | 3 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 3248 | X | 3210 | -0- | -38 | -0- | 167 | 1 | 3021 | 3 | Y | 20 | 20 | 1 | | | 3 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 3689 | X | 3657 | -0- | -32 | -0- | 196 | 1 | 3437 | 3 | Y | 22 | 23 | 1 | | | 2 |
| | | | | | | | 24 | 9 | | | | | | | | | |

SHERIDAN GAS UNIT WELL #: 83 RRCID -> 162568 COMPL. DATE 01/18/2010 TOTAL DEPTH 11500 PERF. 9274 - 9620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9734 | X | 9548 | -0- | -186 | -0- | 493 | 1 | 9003 | 3 | Y | 47 | 49 | 1 | | | 5 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 11 | 9390 | X | 9139 | -0- | -251 | -0- | 503 | 1 | 8591 | 3 | Y | 41 | 41 | 1 | | | 5 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 12 | 9703 | X | 9293 | -0- | -410 | -0- | 477 | 1 | 8751 | 3 | Y | 59 | 58 | 1 | | | 6 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 01 | 9703 | X | 9312 | -0- | -391 | -0- | 478 | 1 | 8768 | 3 | Y | 60 | 59 | 1 | | | 7 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 02 | 8624 | X | 8384 | -0- | -240 | -0- | 436 | 1 | 7893 | 3 | Y | 50 | 50 | 1 | | | 7 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 03 | 9176 | X | 9172 | -0- | -4 | -0- | 492 | 1 | 8622 | 3 | Y | 53 | 56 | 1 | | | 4 |
| | | | | | | | 58 | 9 | | | | | | | | | |

SHERIDAN GAS UNIT WELL #: 47 RRCID -> 181533 COMPL. DATE 01/20/2006 TOTAL DEPTH 10430 PERF. 9005 - 9014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 733 | N | 733 | -0- | -0- | -0- | 37 | 1 | 677 | 3 | Y | 17 | 18 | 1 | | | 2 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 1064 | N | 1064 | -0- | -0- | -0- | 58 | 1 | 989 | 3 | Y | 15 | 15 | 1 | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 775 | N | 443 | -0- | -332 | -0- | 22 | 1 | 395 | 3 | Y | 24 | 23 | 1 | | | 3 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 01 | 744 | N | 606 | -0- | -138 | -0- | 30 | 1 | 551 | 3 | Y | 23 | 23 | 1 | | | 3 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 980 | N | 599 | -0- | -381 | -0- | 30 | 1 | 547 | 3 | Y | 20 | 20 | 1 | | | 3 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *03 | 880 | N | 880 | -0- | -0- | -0- | 46 | 1 | 811 | 3 | Y | 21 | 22 | 1 | | | 2 |
| | | | | | | | 23 | 9 | | | | | | | | | |

SHERIDAN GAS UNIT WELL #: 5 RRCID -> 195636 COMPL. DATE 02/05/2003 TOTAL DEPTH 11497 PERF. 8002 - 8616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 98 RRCID -> 202769 COMPL. DATE 12/06/2004 TOTAL DEPTH 14500 PERF.10416 - 10730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4427 | X | 4427 | -0- | -0- | -0- | 229 | 1 | 4180 | 3 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 4063 | X | 4063 | -0- | -0- | -0- | 223 | 1 | 3816 | 3 | Y | 22 | 22 | 1 | | | -0- |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 4432 | X | 4432 | -0- | -0- | -0- | 228 | 1 | 4182 | 3 | Y | 20 | 20 | 1 | | | -0- |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 4441 | X | 4441 | -0- | -0- | -0- | 229 | 1 | 4212 | 3 | Y | -0- | | | | | -0- |
| 02 | 4140 | X | 4140 | -0- | -0- | -0- | 217 | 1 | 3923 | 3 | Y | -0- | | | | | -0- |
| *03 | 4572 | X | 4572 | -0- | -0- | -0- | 247 | 1 | 4325 | 3 | Y | -0- | | | | | -0- |

SHERIDAN GAS UNIT WELL #: 100 RRCID -> 205315 COMPL. DATE 11/02/2004 TOTAL DEPTH 11100 PERF.10402 - 10638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11222 | X | 10981 | -0- | -241 | -0- | 534 | 1 | 9748 | 3 | Y | 635 | 661 | 1 | | | 54 |
| | | | | | | | 699 | 9 | | | | | | | | | |
| 11 | 11546 | X | 11546 | -0- | -0- | -0- | 596 | 1 | 10183 | 3 | Y | 697 | 696 | 1 | | | 55 |
| | | | | | | | 767 | 9 | | | | | | | | | |
| 12 | 11678 | X | 11678 | -0- | -0- | -0- | 594 | 1 | 10887 | 3 | Y | 179 | 226 | 1 | | | 8 |
| | | | | | | | 197 | 9 | | | | | | | | | |
| 01 | 11432 | X | 11432 | -0- | -0- | -0- | 586 | 1 | 10766 | 3 | Y | 73 | 73 | 1 | | | 8 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 02 | 10156 | X | 10156 | -0- | -0- | -0- | 529 | 1 | 9558 | 3 | Y | 63 | 62 | 1 | | | 9 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 03 | 11346 | X | 10695 | -0- | -651 | -0- | 573 | 1 | 10050 | 3 | Y | 65 | 69 | 1 | | | 5 |
| | | | | | | | 72 | 9 | | | | | | | | | |

SHERIDAN GAS UNIT WELL #: 99 RRCID -> 205347 COMPL. DATE 04/12/2010 TOTAL DEPTH 11000 PERF.10420 - 10760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9969 | X | 9969 | -0- | -0- | -0- | 489 | 1 | 8938 | 3 | Y | 493 | 521 | 1 | | | 36 |
| | | | | | | | 542 | 9 | | | | | | | | | |
| 11 | 11563 | X | 11563 | -0- | -0- | -0- | 620 | 1 | 10590 | 3 | Y | 321 | 351 | 1 | | | 6 |
| | | | | | | | 353 | 9 | | | | | | | | | |
| 12 | 10118 | X | 10118 | -0- | -0- | -0- | 519 | 1 | 9526 | 3 | Y | 66 | 65 | 1 | | | 7 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 01 | 9207 | X | 8280 | -0- | -927 | -0- | 424 | 1 | 7787 | 3 | Y | 63 | 63 | 1 | | | 7 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 02 | 8316 | X | 6093 | -0- | -2223 | -0- | 316 | 1 | 5720 | 3 | Y | 52 | 53 | 1 | | | 6 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 03 | 10292 | X | 6998 | -0- | -3294 | -0- | 374 | 1 | 6560 | 3 | Y | 58 | 60 | 1 | | | 4 |
| | | | | | | | 64 | 9 | | | | | | | | | |

SHERIDAN GAS UNIT WELL #: 102 RRCID -> 205598 COMPL. DATE 04/26/2006 TOTAL DEPTH 11050 PERF.10400 - 10528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14681 | X | 14681 | -0- | -0- | -0- | 712 | 1 | 13003 | 3 | Y | 878 | 914 | 1 | | | 74 |
| | | | | | | | 966 | 9 | | | | | | | | | |
| 11 | 14120 | X | 14120 | -0- | -0- | -0- | 722 | 1 | 12334 | 3 | Y | 967 | 965 | 1 | | | 76 |
| | | | | | | | 1064 | 9 | | | | | | | | | |
| 12 | 14076 | X | 14076 | -0- | -0- | -0- | 685 | 1 | 12566 | 3 | Y | 750 | 781 | 1 | | | 45 |
| | | | | | | | 825 | 9 | | | | | | | | | |
| 01 | 13516 | X | 13457 | -0- | -59 | -0- | 670 | 1 | 12304 | 3 | Y | 439 | 431 | 1 | | | 53 |
| | | | | | | | 483 | 9 | | | | | | | | | |
| 02 | 12403 | X | 12403 | -0- | -0- | -0- | 630 | 1 | 11385 | 3 | Y | 353 | 362 | 1 | | | 44 |
| | | | | | | | 388 | 9 | | | | | | | | | |
| *03 | 13479 | X | 13479 | -0- | -0- | -0- | 704 | 1 | 12351 | 3 | Y | 385 | 400 | 1 | | | 29 |
| | | | | | | | 424 | 9 | | | | | | | | | |

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 101 RRCID -> 205818 COMPL. DATE 06/05/2008 TOTAL DEPTH 11130 PERF.10612 - 10700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 31 | -0- | -0- | -0- | 2 | 1 | 29 | 3 | Y | -0- | | | -0- |
| 11 | 30 | N | 26 | -0- | -4 | -0- | 1 | 1 | 25 | 3 | Y | -0- | | | -0- |
| 12 | 31 | N | 18 | -0- | -13 | -0- | 1 | 1 | 17 | 3 | Y | -0- | | | -0- |
| 01 | 31 | N | 20 | -0- | -11 | -0- | 1 | 1 | 19 | 3 | Y | -0- | | | -0- |
| 02 | 28 | N | 26 | -0- | -2 | -0- | 1 | 1 | 25 | 3 | Y | -0- | | | -0- |
| *03 | 34 | N | 34 | -0- | -0- | -0- | 2 | 1 | 32 | 3 | Y | -0- | | | -0- |

SHERIDAN GAS UNIT WELL #: 103 RRCID -> 207024 COMPL. DATE 06/02/2010 TOTAL DEPTH 11050 PERF. 8525 - 8538

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6913 | X | 6697 | -0- | -216 | -0- | 345 | 1 | 6312 | 3 | Y | 36 | 38 | 1 | 4 |
| | | | | | | | 40 | 9 | | | | | | | |
| 11 | 6630 | X | 6414 | -0- | -216 | -0- | 353 | 1 | 6026 | 3 | Y | 32 | 32 | 1 | 4 |
| | | | | | | | 35 | 9 | | | | | | | |
| 12 | 6851 | X | 6316 | -0- | -535 | -0- | 324 | 1 | 5945 | 3 | Y | 43 | 42 | 1 | 5 |
| | | | | | | | 47 | 9 | | | | | | | |
| 01 | 6696 | X | 6360 | -0- | -336 | -0- | 326 | 1 | 5987 | 3 | Y | 43 | 43 | 1 | 5 |
| | | | | | | | 47 | 9 | | | | | | | |
| 02 | 6048 | X | 2120 | -0- | -3928 | -0- | 109 | 1 | 1970 | 3 | Y | 37 | 37 | 1 | 5 |
| | | | | | | | 41 | 9 | | | | | | | |
| 03 | 6696 | X | 1289 | -0- | -5407 | -0- | 67 | 1 | 1179 | 3 | Y | 39 | 41 | 1 | 3 |
| | | | | | | | 43 | 9 | | | | | | | |

SHERIDAN GAS UNIT WELL #: 118 RRCID -> 209046 COMPL. DATE 04/04/2008 TOTAL DEPTH 10450 PERF. 9830 - 10328

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14167 | X | 13627 | -0- | -540 | -0- | 703 | 1 | 12849 | 3 | Y | 68 | 71 | 1 | 7 |
| | | | | | | | 75 | 9 | | | | | | | |
| 11 | 13710 | X | 13056 | -0- | -654 | -0- | 718 | 1 | 12277 | 3 | Y | 55 | 56 | 1 | 6 |
| | | | | | | | 61 | 9 | | | | | | | |
| 12 | 15060 | X | 15060 | -0- | -0- | -0- | 774 | 1 | 14205 | 3 | Y | 74 | 72 | 1 | 8 |
| | | | | | | | 81 | 9 | | | | | | | |
| 01 | 14283 | X | 14283 | -0- | -0- | -0- | 734 | 1 | 13469 | 3 | Y | 73 | 73 | 1 | 8 |
| | | | | | | | 80 | 9 | | | | | | | |
| 02 | 12784 | X | 12784 | -0- | -0- | -0- | 666 | 1 | 12048 | 3 | Y | 64 | 63 | 1 | 9 |
| | | | | | | | 70 | 9 | | | | | | | |
| *03 | 13700 | X | 13700 | -0- | -0- | -0- | 735 | 1 | 12893 | 3 | Y | 65 | 69 | 1 | 5 |
| | | | | | | | 72 | 9 | | | | | | | |

SHERIDAN GAS UNIT WELL #: 106 RRCID -> 209047 COMPL. DATE 11/17/2006 TOTAL DEPTH 11050 PERF.10390 - 10705

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2604 | N | 2083 | -0- | -521 | -0- | 107 | 1 | 1962 | 3 | Y | 13 | 14 | 1 | 1 |
| | | | | | | | 14 | 9 | | | | | | | |
| 11 | 2220 | N | 2096 | -0- | -124 | -0- | 115 | 1 | 1968 | 3 | Y | 12 | 11 | 1 | 2 |
| | | | | | | | 13 | 9 | | | | | | | |
| 12 | 2170 | N | 1998 | -0- | -172 | -0- | 102 | 1 | 1877 | 3 | Y | 17 | 17 | 1 | 2 |
| | | | | | | | 19 | 9 | | | | | | | |
| 01 | 2077 | N | 2059 | -0- | -18 | -0- | 105 | 1 | 1935 | 3 | Y | 17 | 17 | 1 | 2 |
| | | | | | | | 19 | 9 | | | | | | | |
| 02 | 1960 | N | 1843 | -0- | -117 | -0- | 96 | 1 | 1730 | 3 | Y | 15 | 15 | 1 | 2 |
| | | | | | | | 17 | 9 | | | | | | | |
| *03 | 1993 | N | 1993 | -0- | -0- | -0- | 107 | 1 | 1869 | 3 | Y | 15 | 16 | 1 | 1 |
| | | | | | | | 17 | 9 | | | | | | | |

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 105 RRCID -> 209215 COMPL. DATE 01/11/2007 TOTAL DEPTH 11045 PERF.10380 - 10554

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3813 | X | 3727 | -0- | | -86 | -0- | 192 | 1 | 3515 | 3 | Y | 18 | 19 | 1 | | | 2 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 3690 | X | 3481 | -0- | | -209 | -0- | 191 | 1 | 3272 | 3 | Y | 16 | 16 | 1 | | | 2 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 4555 | X | 4555 | -0- | | -0- | -0- | 189 | 1 | 3458 | 3 | Y | 825 | 718 | 1 | | | 109 |
| | | | | | | | | 908 | 9 | | | | | | | | | |
| 01 | 4621 | X | 4621 | -0- | | -0- | -0- | 177 | 1 | 3245 | 3 | Y | 1090 | 1066 | 1 | | | 133 |
| | | | | | | | | 1199 | 9 | | | | | | | | | |
| 02 | 4075 | X | 4075 | -0- | | -0- | -0- | 164 | 1 | 2963 | 3 | Y | 862 | 891 | 1 | | | 104 |
| | | | | | | | | 948 | 9 | | | | | | | | | |
| *03 | 4830 | X | 4830 | -0- | | -0- | -0- | 204 | 1 | 3579 | 3 | Y | 952 | 983 | 1 | | | 73 |
| | | | | | | | | 1047 | 9 | | | | | | | | | |

SHERIDAN GAS UNIT WELL #: 108 RRCID -> 210169 COMPL. DATE 05/21/2005 TOTAL DEPTH 11050 PERF.10404 - 10560

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 598 | N | 598 | -0- | | -0- | -0- | 17 | 1 | 318 | 3 | Y | 239 | 249 | 1 | | | 20 |
| | | | | | | | | 263 | 9 | | | | | | | | | |
| 11 | 607 | N | 607 | -0- | | -0- | -0- | 17 | 1 | 297 | 3 | Y | 266 | 266 | 1 | | | 20 |
| | | | | | | | | 293 | 9 | | | | | | | | | |
| 12 | 614 | N | 614 | -0- | | -0- | -0- | 14 | 1 | 250 | 3 | Y | 318 | 302 | 1 | | | 36 |
| | | | | | | | | 350 | 9 | | | | | | | | | |
| 01 | 692 | N | 692 | -0- | | -0- | -0- | 15 | 1 | 277 | 3 | Y | 364 | 356 | 1 | | | 44 |
| | | | | | | | | 400 | 9 | | | | | | | | | |
| 02 | 593 | N | 593 | -0- | | -0- | -0- | 14 | 1 | 261 | 3 | Y | 289 | 298 | 1 | | | 35 |
| | | | | | | | | 318 | 9 | | | | | | | | | |
| *03 | 652 | N | 652 | -0- | | -0- | -0- | 16 | 1 | 286 | 3 | Y | 318 | 329 | 1 | | | 24 |
| | | | | | | | | 350 | 9 | | | | | | | | | |

SHERIDAN GAS UNIT WELL #: 110 RRCID -> 210172 COMPL. DATE 07/25/2008 TOTAL DEPTH 11050 PERF.10696 - 10990

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | X | 1116 | -0- | | -310 | -0- | 57 | 1 | 1041 | 3 | Y | 16 | 17 | 1 | | | 2 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 1380 | X | 773 | -0- | | -607 | -0- | 42 | 1 | 714 | 3 | Y | 15 | 15 | 1 | | | 2 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 1550 | X | 1143 | -0- | | -407 | -0- | 58 | 1 | 1061 | 3 | Y | 22 | 22 | 1 | | | 2 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 1550 | X | 910 | -0- | | -640 | -0- | 46 | 1 | 839 | 3 | Y | 23 | 22 | 1 | | | 3 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 1400 | X | 1079 | -0- | | -321 | -0- | 55 | 1 | 1003 | 3 | Y | 19 | 19 | 1 | | | 3 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| *03 | 1377 | X | 1377 | -0- | | -0- | -0- | 73 | 1 | 1283 | 3 | Y | 19 | 21 | 1 | | | 1 |
| | | | | | | | | 21 | 9 | | | | | | | | | |

SHERIDAN GAS UNIT WELL #: 107 RRCID -> 210187 COMPL. DATE 07/23/2008 TOTAL DEPTH 11050 PERF.10374 - 10710

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6660 | X | 6660 | -0- | | -0- | -0- | 334 | 1 | 6108 | 3 | Y | 198 | 206 | 1 | | | 17 |
| | | | | | | | | 218 | 9 | | | | | | | | | |
| 11 | 5122 | X | 5122 | -0- | | -0- | -0- | 273 | 1 | 4663 | 3 | Y | 169 | 184 | 1 | | | 2 |
| | | | | | | | | 186 | 9 | | | | | | | | | |
| 12 | 5703 | X | 5703 | -0- | | -0- | -0- | 294 | 1 | 5389 | 3 | Y | 18 | 18 | 1 | | | 2 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 5505 | X | 5505 | -0- | | -0- | -0- | 283 | 1 | 5202 | 3 | Y | 18 | 18 | 1 | | | 2 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 4545 | X | 4545 | -0- | | -0- | -0- | 237 | 1 | 4291 | 3 | Y | 15 | 15 | 1 | | | 2 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| *03 | 4369 | X | 4369 | -0- | | -0- | -0- | 235 | 1 | 4116 | 3 | Y | 16 | 17 | 1 | | | 1 |
| | | | | | | | | 18 | 9 | | | | | | | | | |

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 111 RRCID -> 210904 COMPL. DATE 08/10/2005 TOTAL DEPTH 11050 PERF.10410 - 10930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6045 | X | 4001 | -0- | -2044 | -0- | 206 | 1 | 3763 | 3 | Y | 29 | 31 | 1 | | | 3 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 11 | 5940 | X | 3569 | -0- | -2371 | -0- | 196 | 1 | 3344 | 3 | Y | 26 | 26 | 1 | | | 3 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 6248 | X | 6248 | -0- | -0- | -0- | 321 | 1 | 5879 | 3 | Y | 44 | 41 | 1 | | | 6 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 01 | 6169 | X | 6009 | -0- | -160 | -0- | 307 | 1 | 5636 | 3 | Y | 60 | 59 | 1 | | | 7 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 02 | 5572 | X | 5400 | -0- | -172 | -0- | 280 | 1 | 5065 | 3 | Y | 50 | 50 | 1 | | | 7 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 03 | 6262 | X | 5870 | -0- | -392 | -0- | 314 | 1 | 5498 | 3 | Y | 53 | 56 | 1 | | | 4 |
| | | | | | | | 58 | 9 | | | | | | | | | |

SHERIDAN GAS UNIT WELL #: 119 RRCID -> 211425 COMPL. DATE 04/30/2008 TOTAL DEPTH 10549 PERF. 9930 - 10360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4135 | X | 4135 | -0- | -0- | -0- | 213 | 1 | 3900 | 3 | Y | 20 | 21 | 1 | | | 2 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 3900 | X | 3556 | -0- | -344 | -0- | 195 | 1 | 3339 | 3 | Y | 20 | 19 | 1 | | | 3 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 4030 | X | 3145 | -0- | -885 | -0- | 161 | 1 | 2961 | 3 | Y | 21 | 22 | 1 | | | 2 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 01 | 4123 | X | 3297 | -0- | -826 | -0- | 169 | 1 | 3106 | 3 | Y | 20 | 20 | 1 | | | 2 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 3724 | X | 1888 | -0- | -1836 | -0- | 98 | 1 | 1770 | 3 | Y | 18 | 17 | 1 | | | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 3255 | X | 2440 | -0- | -815 | -0- | 131 | 1 | 2290 | 3 | Y | 17 | 19 | 1 | | | 1 |
| | | | | | | | 19 | 9 | | | | | | | | | |

SHERIDAN GAS UNIT WELL #: 115 RRCID -> 211580 COMPL. DATE 09/09/2006 TOTAL DEPTH 11106 PERF.10524 - 10705

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1953 | N | 1918 | -0- | -35 | -0- | 99 | 1 | 1805 | 3 | Y | 13 | 14 | 1 | | | 1 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 1800 | N | 1763 | -0- | -37 | -0- | 97 | 1 | 1652 | 3 | Y | 13 | 12 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 1953 | N | 1362 | -0- | -591 | -0- | 69 | 1 | 1273 | 3 | Y | 18 | 18 | 1 | | | 2 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 1922 | N | 1544 | -0- | -378 | -0- | 79 | 1 | 1445 | 3 | Y | 18 | 18 | 1 | | | 2 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 1652 | N | 1565 | -0- | -87 | -0- | 81 | 1 | 1466 | 3 | Y | 16 | 16 | 1 | | | 2 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *03 | 1723 | N | 1723 | -0- | -0- | -0- | 92 | 1 | 1613 | 3 | Y | 16 | 17 | 1 | | | 1 |
| | | | | | | | 18 | 9 | | | | | | | | | |

SHERIDAN GAS UNIT WELL #: 114 RRCID -> 211927 COMPL. DATE 05/18/2010 TOTAL DEPTH 11050 PERF.10440 - 10796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7440 | X | 5178 | -0- | -2262 | -0- | 267 | 1 | 4870 | 3 | Y | 37 | 38 | 1 | | | 4 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 11 | 7110 | X | 4114 | -0- | -2996 | -0- | 226 | 1 | 3859 | 3 | Y | 26 | 27 | 1 | | | 3 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 7316 | X | 4211 | -0- | -3105 | -0- | 216 | 1 | 3962 | 3 | Y | 30 | 30 | 1 | | | 3 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 01 | 7316 | X | 3834 | -0- | -3482 | -0- | 196 | 1 | 3603 | 3 | Y | 32 | 31 | 1 | | | 4 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 6552 | X | 3153 | -0- | -3399 | -0- | 164 | 1 | 2960 | 3 | Y | 26 | 26 | 1 | | | 4 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 03 | 4743 | X | 3201 | -0- | -1542 | -0- | 171 | 1 | 3000 | 3 | Y | 27 | 29 | 1 | | | 2 |
| | | | | | | | 30 | 9 | | | | | | | | | |

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 104 RRCID -> 212233 COMPL. DATE 06/14/2008 TOTAL DEPTH 11050 PERF.10402 - 10595

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SHERIDAN GAS UNIT WELL #: 109 RRCID -> 212978 COMPL. DATE 02/11/2010 TOTAL DEPTH 11050 PERF. 8652 - 8662

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | -0- |

SHERIDAN GAS UNIT WELL #: 116 RRCID -> 212979 COMPL. DATE 03/24/2007 TOTAL DEPTH 11050 PERF.10442 - 10575

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SHERIDAN GAS UNIT WELL #: 117 RRCID -> 212980 COMPL. DATE 03/22/2007 TOTAL DEPTH 11100 PERF.10464 - 10594

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3808 X | 3808 | -0- | -0- | -0- | 197 | 1 | 3591 | 3 | Y | 18 | 19 | 1 | | | 2 |
| | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 3647 X | 3647 | -0- | -0- | -0- | 201 | 1 | 3428 | 3 | Y | 16 | 16 | 1 | | | 2 |
| | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 3689 X | 3663 | -0- | -26 | -0- | 188 | 1 | 3451 | 3 | Y | 22 | 22 | 1 | | | 2 |
| | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 3732 X | 3732 | -0- | -0- | -0- | 191 | 1 | 3515 | 3 | Y | 24 | 23 | 1 | | | 3 |
| | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 3332 X | 3329 | -0- | -3 | -0- | 173 | 1 | 3134 | 3 | Y | 20 | 20 | 1 | | | 3 |
| | | | | | | 22 | 9 | | | | | | | | | |
| *03 | 3675 X | 3675 | -0- | -0- | -0- | 197 | 1 | 3455 | 3 | Y | 21 | 22 | 1 | | | 2 |
| | | | | | | 23 | 9 | | | | | | | | | |

SHERIDAN GAS UNIT WELL #: 112 RRCID -> 215428 COMPL. DATE 06/27/2011 TOTAL DEPTH 11062 PERF. 8682 - 9349

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 113 RRCID -> 215606 COMPL. DATE 11/25/2006 TOTAL DEPTH 11127 PERF. 8726 - 8736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8711 | X | 4927 | -0- | -3784 | -0- | 254 | 1 | 4637 | 3 | Y | 33 | 35 | 1 | | | 5 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 11 | 8160 | X | 481 | -0- | -7679 | -0- | 26 | 1 | 448 | 3 | Y | 6 | 11 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 8432 | X | 35 | -0- | -8397 | -0- | 2 | 1 | 32 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 5611 | X | 5611 | -0- | -0- | -0- | 288 | 1 | 5281 | 3 | Y | 38 | 30 | 1 | | | 8 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 02 | 7606 | X | 7606 | -0- | -0- | -0- | 396 | 1 | 7154 | 3 | Y | 51 | 51 | 1 | | | 8 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 03 | 4929 | X | 4038 | -0- | -891 | -0- | 216 | 1 | 3791 | 3 | Y | 28 | 35 | 1 | | | 1 |
| | | | | | | | 31 | 9 | | | | | | | | | |

SHERIDAN GAS UNIT WELL #: 121 RRCID -> 216465 COMPL. DATE 09/18/2009 TOTAL DEPTH 11083 PERF.10625 - 10934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7578 | X | 7578 | -0- | -0- | -0- | 392 | 1 | 7163 | 3 | Y | 21 | 22 | 1 | | | 2 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 7165 | X | 7165 | -0- | -0- | -0- | 395 | 1 | 6749 | 3 | Y | 19 | 18 | 1 | | | 3 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 6910 | X | 6910 | -0- | -0- | -0- | 356 | 1 | 6525 | 3 | Y | 26 | 26 | 1 | | | 3 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 01 | 6103 | X | 6103 | -0- | -0- | -0- | 314 | 1 | 5760 | 3 | Y | 26 | 27 | 1 | | | 2 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 4480 | X | 3643 | -0- | -837 | -0- | 189 | 1 | 3426 | 3 | Y | 25 | 23 | 1 | | | 4 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 4650 | X | 3156 | -0- | -1494 | -0- | 169 | 1 | 2958 | 3 | Y | 26 | 28 | 1 | | | 2 |
| | | | | | | | 29 | 9 | | | | | | | | | |

SHERIDAN GAS UNIT WELL #: 123 RRCID -> 218055 COMPL. DATE 08/12/2007 TOTAL DEPTH 11150 PERF.10021 - 10116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3752 | X | 3752 | -0- | -0- | -0- | 194 | 1 | 3540 | 3 | Y | 16 | 17 | 1 | | | 2 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 3631 | X | 3631 | -0- | -0- | -0- | 200 | 1 | 3414 | 3 | Y | 15 | 15 | 1 | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 3672 | X | 3672 | -0- | -0- | -0- | 189 | 1 | 3460 | 3 | Y | 21 | 21 | 1 | | | 2 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 01 | 3709 | X | 3709 | -0- | -0- | -0- | 190 | 1 | 3496 | 3 | Y | 21 | 21 | 1 | | | 2 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 3308 | X | 3308 | -0- | -0- | -0- | 172 | 1 | 3115 | 3 | Y | 19 | 18 | 1 | | | 3 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *03 | 3620 | X | 3620 | -0- | -0- | -0- | 194 | 1 | 3406 | 3 | Y | 18 | 20 | 1 | | | 1 |
| | | | | | | | 20 | 9 | | | | | | | | | |

SHERIDAN GAS UNIT WELL #: 122 RRCID -> 218127 COMPL. DATE 07/24/2007 TOTAL DEPTH 11070 PERF.10450 - 10792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3427 | X | 3427 | -0- | -0- | -0- | 177 | 1 | 3243 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 2797 | X | 2797 | -0- | -0- | -0- | 154 | 1 | 2635 | 3 | Y | 7 | 6 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 3443 | X | 3443 | -0- | -0- | -0- | 177 | 1 | 3242 | 3 | Y | 22 | 22 | 1 | | | 2 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 3445 | X | 3445 | -0- | -0- | -0- | 177 | 1 | 3243 | 3 | Y | 23 | 22 | 1 | | | 3 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 2706 | X | 2706 | -0- | -0- | -0- | 141 | 1 | 2543 | 3 | Y | 20 | 20 | 1 | | | 3 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 3441 | X | 3201 | -0- | -240 | -0- | 171 | 1 | 3007 | 3 | Y | 21 | 22 | 1 | | | 2 |
| | | | | | | | 23 | 9 | | | | | | | | | |

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 120 RRCID -> 219102 COMPL. DATE 06/05/2004 TOTAL DEPTH 11026 PERF.10022 - 10096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7533 | X | 7105 | -0- | -428 | -0- | 367 | 1 | 6697 | 3 | Y | 37 | 37 | 1 | | | 4 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 11 | 7290 | X | 5816 | -0- | -1474 | -0- | 320 | 1 | 5460 | 3 | Y | 33 | 33 | 1 | | | 4 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 12 | 7316 | X | 5221 | -0- | -2095 | -0- | 268 | 1 | 4924 | 3 | Y | 26 | 27 | 1 | | | 3 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 01 | 7316 | X | 6611 | -0- | -705 | -0- | 340 | 1 | 6238 | 3 | Y | 30 | 30 | 1 | | | 3 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 6608 | X | 5890 | -0- | -718 | -0- | 307 | 1 | 5555 | 3 | Y | 25 | 25 | 1 | | | 3 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *03 | 2879 | X | 2879 | -0- | -0- | -0- | 155 | 1 | 2709 | 3 | Y | 14 | 16 | 1 | | | 1 |
| | | | | | | | 15 | 9 | | | | | | | | | |

SHERIDAN GAS UNIT WELL #: 125 RRCID -> 228013 COMPL. DATE 08/07/2008 TOTAL DEPTH 11212 PERF.10716 - 11048

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INC G-10 | | -0- | -0- | -0- | 6290 | | | | | Y | -0- | 1 | 1 | | | -0- |
| 11 | 6290 | X | -0- | -0- | -6290 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 1953 | X | -0- | -0- | -1953 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 1764 | X | -0- | -0- | -1764 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SHERIDAN GAS UNIT WELL #: 124 RRCID -> 232392 COMPL. DATE 05/20/2007 TOTAL DEPTH 11425 PERF.10930 - 10936

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SHERIDAN GAS UNIT WELL #: 127 RRCID -> 241758 COMPL. DATE 03/13/2009 TOTAL DEPTH 11900 PERF.10474 - 11417

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 91 | N | 91 | -0- | -0- | -0- | 4 | 1 | 77 | 3 | Y | 9 | 7 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 250 | N | 250 | -0- | -0- | -0- | 13 | 1 | 215 | 3 | Y | 20 | 19 | 1 | | | 3 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 286 | N | 286 | -0- | -0- | -0- | 13 | 1 | 241 | 3 | Y | 29 | 29 | 1 | | | 3 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 01 | 261 | N | 261 | -0- | -0- | -0- | 12 | 1 | 216 | 3 | Y | 30 | 30 | 1 | | | 3 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 224 | N | 166 | -0- | -58 | -0- | 7 | 1 | 130 | 3 | Y | 26 | 25 | 1 | | | 4 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 03 | 279 | N | 261 | -0- | -18 | -0- | 13 | 1 | 219 | 3 | Y | 26 | 28 | 1 | | | 2 |
| | | | | | | | 29 | 9 | | | | | | | | | |

SHERIDAN GAS UNIT WELL #: 126 RRCID -> 241763 COMPL. DATE 09/02/2010 TOTAL DEPTH 11915 PERF.10257 - 10360

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | N | 514 | -0- | -323 | -0- | 23 | 1 | 421 | 3 | Y | 64 | 67 | 1 | | | 5 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 11 | 810 | N | 731 | -0- | -79 | -0- | 36 | 1 | 617 | 3 | Y | 71 | 70 | 1 | | | 6 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 12 | 775 | N | 748 | -0- | -27 | -0- | 34 | 1 | 620 | 3 | Y | 85 | 81 | 1 | | | 10 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 01 | 637 | N | 637 | -0- | -0- | -0- | 27 | 1 | 503 | 3 | Y | 97 | 95 | 1 | | | 12 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 02 | 672 | N | 452 | -0- | -220 | -0- | 19 | 1 | 349 | 3 | Y | 76 | 79 | 1 | | | 9 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 03 | 744 | N | 517 | -0- | -227 | -0- | 23 | 1 | 402 | 3 | Y | 84 | 87 | 1 | | | 6 |
| | | | | | | | 92 | 9 | | | | | | | | | |

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 130 RRCID -> 242353 COMPL. DATE 02/10/2009 TOTAL DEPTH 11789 PERF.10453 - 11400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2449 | X | 1856 | -0- | -593 | -0- | 96 | 1 | 1749 | 3 | Y | 10 | 12 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 2370 | X | 2108 | -0- | -262 | -0- | 116 | 1 | 1984 | 3 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 2294 | X | 2105 | -0- | -189 | -0- | 108 | 1 | 1988 | 3 | Y | 8 | 7 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 2108 | X | 1917 | -0- | -191 | -0- | 98 | 1 | 1808 | 3 | Y | 10 | 10 | 1 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1960 | X | 1467 | -0- | -493 | -0- | 76 | 1 | 1374 | 3 | Y | 15 | 15 | 1 | | | 1 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 2170 | X | 1385 | -0- | -785 | -0- | 74 | 1 | 1290 | 3 | Y | 19 | 19 | 1 | | | 1 |
| | | | | | | | 21 | 9 | | | | | | | | | |

SHERIDAN GAS UNIT WELL #: 128 RRCID -> 243573 COMPL. DATE 02/02/2012 TOTAL DEPTH 11900 PERF.10810 - 11052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | N | 733 | -0- | -11 | -0- | 38 | 1 | 692 | 3 | Y | 3 | 4 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 720 | N | 691 | -0- | -29 | -0- | 38 | 1 | 649 | 3 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 735 | N | 735 | -0- | -0- | -0- | 38 | 1 | 690 | 3 | Y | 6 | 5 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 744 | N | 744 | -0- | -0- | -0- | 38 | 1 | 699 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 644 | N | 638 | -0- | -6 | -0- | 33 | 1 | 599 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 744 | N | 631 | -0- | -113 | -0- | 34 | 1 | 593 | 3 | Y | 4 | 5 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |

SHERIDAN (YEGUA) 83107 825 ASSOCIATED ONE WELL CNTY: COLORADO
XTO ENERGY INC. 945936
SHERIDAN GAS UNIT WELL #: 85 RRCID -> 180166 COMPL. DATE 09/30/2000 TOTAL DEPTH 5310 PERF. 5114 - 5122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SHERIDAN (YEGUA 5000) 83107 957 NON-ASSOCIATED EXEMPT CNTY: COLORADO
SQUARE MILE ENERGY, L.L.C. 810815
HURT WELL #: 1 RRCID -> 271546 COMPL. DATE 09/17/2013 TOTAL DEPTH 5111 PERF. 4510 - 4556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 7250 | | -0- | -0- | -7250 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 7750 | | 8209 | -0- | 459 | 459 | 8168 | 3 | 41 | 9 | N | 37 | | | | | 37 |
| 02 | 7000 | | 13858 | -0- | 6858 | 7317 | 13629 | 3 | 229 | 9 | N | 208 | 167 | 1 | | | 78 |
| 03 | 7750 | | 17362 | -0- | 9612 | 16929 | 16965 | 3 | 397 | 9 | N | 361 | 322 | 1 | | | 117 |

BLAKE WELL #: 1 RRCID -> 271754 COMPL. DATE 09/29/2013 TOTAL DEPTH 5100 PERF. 5153 - 5156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 250 | | -0- | -0- | -250 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 7750 | | -0- | -0- | -7750 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 7000 | | 11563 | -0- | 4563 | 4563 | 11523 | 3 | 40 | 9 | N | 36 | | | | | 36 |
| 03 | 7750 | | 18654 | -0- | 10904 | 15467 | 18499 | 3 | 155 | 9 | N | 141 | | | | | 177 |

SHERIDAN (800 MIOCENE) 83107 973 NON-ASSOCIATED ONE WELL CNTY: COLORADO
XTO ENERGY INC. 945936
SHERIDAN GAS UNIT WELL #: 91 RRCID -> 183613 COMPL. DATE 04/23/2001 TOTAL DEPTH 2000 PERF. 792 - 798

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SHERIDAN (1700 MIOCENE) 83107 986 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. 945936
SHERIDAN GAS UNIT WELL #: 92 RRCID -> 184043 COMPL. DATE 04/22/2001 TOTAL DEPTH 2000 PERF. 1710 - 1715

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SHERIDAN GAS UNIT WELL #: 94 RRCID -> 184048 COMPL. DATE 04/26/2001 TOTAL DEPTH 2000 PERF. 1714 - 1722

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SHERIDAN GAS UNIT WELL #: 86 RRCID -> 185630 COMPL. DATE 09/01/2001 TOTAL DEPTH 5510 PERF. 1708 - 1720

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SHERIDAN (3800 FRIO) 83107 993 NON-ASSOCIATED ONE WELL CNTY: COLORADO
XTO ENERGY INC. 945936
SHERIDAN GAS UNIT WELL #: 26 RRCID -> 185553 COMPL. DATE 06/01/2001 TOTAL DEPTH 9215 PERF. 3716 - 3719

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SHERIDAN, N. (WILCOX 8700) 83109 300 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SUNDOWN ENERGY LP 829482
CORCORAN, MARY GAS UNIT WELL #: 2 RRCID -> 268509 COMPL. DATE 01/15/2012 TOTAL DEPTH 10300 PERF. 8758 - 8764

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 24490 | -0- | -0- | -24490 | 227255 | | | | | N | -0- | | | | | 17 |
| 11 | 23700 | 117 | -0- | -23583 | 203672 | 50 | 2 | 67 | 9 | N | 61 | | | | | 78 |
| 12 | 24490 | 3 | -0- | -24487 | 179185 | 3 | 2 | | | N | -0- | | | | | 78 |
| 01 | 24490 | 712 | -0- | -23778 | 155407 | 706 | 2 | 6 | 9 | N | 5 | | | | | 83 |
| 02 | 22120 | NO RPT | -0- | -22120 | 133287 | | | | | N | NO RPT | | | | | 83 |
| 03 | 124 # | NO RPT | -0- | -124 | 133163 | | | | | N | NO RPT | | | | | 83 |

SHERIDAN, N. (WILCOX 9400) 83109 400 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SUNDOWN ENERGY LP 829482
RAY CORCORAN GAS UNIT WELL #: 1 RRCID -> 257447 COMPL. DATE 04/09/2010 TOTAL DEPTH 10433 PERF. 9376 - 9382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 5807 | R | 5807 | -0- | -0- | -0- | 5534 | 2 | 273 | 9 | N | 248 | 250 | 1 | | | 80 |
| 05 | 3306 | R | 3306 | -0- | -0- | -0- | 2714 | 2 | 592 | 9 | N | 538 | 404 | 1 | | | 214 |
| 06 | 3580 | R | 3580 | -0- | -0- | -0- | 3205 | 2 | 375 | 9 | N | 341 | 282 | 1 | | | 273 |
| 07 | 4154 | # | 3771 | -0- | -383 | -0- | 3274 | 2 | 497 | 9 | N | 452 | 562 | 1 | | | 163 |
| *08 | 4154 | # | 3427 | -0- | -727 | -0- | 2891 | 2 | 536 | 9 | N | 487 | 372 | 1 | | | 278 |
| *09 | 3219 | R | 3219 | -0- | -0- | -0- | 2604 | 2 | 615 | 9 | N | 559 | 561 | 1 | | | 276 |
| *10 | 3782 | # | 1992 | -0- | -1790 | -0- | 1483 | 2 | 509 | 9 | N | 463 | 563 | 1 | | | 176 |
| 11 | 3660 | # | 2020 | -0- | -1640 | -0- | 1496 | 2 | 524 | 9 | N | 476 | 381 | 1 | | | 271 |
| *12 | 3782 | # | 856 | -0- | -2926 | -0- | 475 | 2 | 381 | 9 | N | 346 | 374 | 1 | | | 243 |
| 01 | 914 | R | 914 | -0- | -0- | -0- | 454 | 2 | 460 | 9 | N | 418 | 382 | 1 | | | 279 |
| *02 | 3444 | # | 1640 | -0- | -1804 | -0- | 1351 | 2 | 289 | 9 | N | 263 | 191 | 1 | | | 351 |
| *03 | 2077 | # | NO RPT | -0- | -2077 | -0- | | | | | N | NO RPT | | | | | 351 |

MARY CORCORAN GAS UNIT WELL #: 1 RRCID -> 264388 COMPL. DATE 08/20/2011 TOTAL DEPTH 10273 PERF. 8774 - 8784

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SHIPWRECK (FRIO A) 83315 400 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
IMPACT MIDSTREAM, LLC 423113
CRYSTAL BEACH SWD WELL #: 1 RRCID -> 071641 COMPL. DATE 03/25/1977 TOTAL DEPTH 6049 PERF. 5960 - 5970

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SILSBEE (Z) 83584 750 NON-ASSOCIATED EXEMPT CNTY: HARDIN
SILVER OAK ENERGY, LLC 781874
SILSBEE GAS UNIT WELL #: 26 RRCID -> 108057 COMPL. DATE 11/16/1983 TOTAL DEPTH 10222 PERF. 7884 - 7894

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SILSBEE GAS UNIT WELL #: 27 RRCID -> 143070 COMPL. DATE 09/19/1992 TOTAL DEPTH 8118 PERF. 7873 - 7891

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SILSBEE, NORTH (YEGUA 2C) 83586 200 NON-ASSOCIATED CAPACITY CNTY: HARDIN
PREMIUM EXPLORATION COMPANY 676051
ARCO RAFFERTY WELL #: 1A RRCID -> 174036 COMPL. DATE 12/07/1999 TOTAL DEPTH 9966 PERF. 6805 - 6813

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 447 | X | 447 | -0- | -0- | -0- | 412 | 2 | 35 | 9 | N | 32 | | | | | 253 |
| 11 | 400 | X | 400 | -0- | -0- | -0- | 387 | 2 | 13 | 9 | N | 12 | 189 | 1 | | | 76 |
| 12 | 465 | X | 423 | -0- | -42 | -0- | 405 | 2 | 18 | 9 | N | 16 | | | | | 92 |
| 01 | 465 | X | 320 | -0- | -145 | -0- | 306 | 2 | 14 | 9 | N | 13 | | | | | 105 |
| 02 | 420 | X | 286 | -0- | -134 | -0- | 272 | 2 | 14 | 9 | N | 13 | | | | | 118 |
| 03 | 434 | X | 391 | -0- | -43 | -0- | 379 | 2 | 12 | 9 | N | 11 | | | | | 129 |

SILVER OAK ENERGY, LLC 781874
CUNNINGHAM, MARY J. WELL #: 7 RRCID -> 210920 COMPL. DATE 08/15/2005 TOTAL DEPTH 7724 PERF. 6816 - 6820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 0 | A | -0- | -0- | -0- | 263 | | | | | Y | -0- | | | | | -0- |
| *05 | 0 | A | -0- | -0- | -0- | 263 | | | | | Y | -0- | | | | | -0- |
| *06 | 0 | A | -0- | -0- | -0- | 263 | | | | | Y | -0- | | | | | -0- |
| *07 | 0 | A | -0- | -0- | -0- | 263 | | | | | Y | -0- | | | | | -0- |
| *08 | 0 | A | -0- | -0- | -0- | 263 | | | | | N | -0- | | | | | -0- |
| 09 | 0 | A | -0- | -0- | -0- | 263 | | | | | N | -0- | | | | | -0- |
| 10 | 0 | A | -0- | -0- | -0- | 263 | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 269 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | 269 | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | | NO RPT | -0- | -0- | 269 | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | 269 | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SILSBEE, NORTH (YEGUA 8) 83586 900 NON-ASSOCIATED ONE WELL CNTY: HARDIN
SILVER OAK ENERGY, LLC 781874
NELSON, O. C. FEE WELL #: 2 RRCID -> 175515 COMPL. DATE 09/19/1997 TOTAL DEPTH 7879 PERF. 7524 - 7530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SILVER PLOW (YEGUA 6270) 83627 490 NON-ASSOCIATED ONE WELL CNTY: COLORADO
CAMOIL, INC. 127449
BUTLER GAS UNIT WELL #: 1 RRCID -> 250214 COMPL. DATE 06/11/2008 TOTAL DEPTH 10010 PERF. 6294 - 6299

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SILVERSPOON (TEX SA1 SAND) 83662 800 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
DEVON ENERGY PRODUCTION CO, L.P. 216378
BAER WELL #: 1 RRCID -> 216639 COMPL. DATE 04/23/2006 TOTAL DEPTH 16100 PERF.15804 - 15908

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |

BURKHART GAS UNIT WELL #: 1 RRCID -> 219022 COMPL. DATE 12/22/2005 TOTAL DEPTH 16600 PERF.16399 - 16422

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |

REHAK WELL #: 1 RRCID -> 219892 COMPL. DATE 02/22/2006 TOTAL DEPTH 15335 PERF.15032 - 15104

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BURKHART GAS UNIT WELL #: 3 RRCID -> 232422 COMPL. DATE 12/01/2006 TOTAL DEPTH 16650 PERF. 3679 - 3952

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HARRINGTON WELL #: 1 RRCID -> 242448 COMPL. DATE 09/24/2008 TOTAL DEPTH 16475 PERF.16348 - 16398

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 147777 X | 131272 | -0- | -16505 | -0- | 2896 | 1 | 127099 | 2 | N | 1161 | 1233 | 1 | | | 260 |
| | | | | | | 1277 | 9 | | | | | | | | | |
| 11 | 137760 X | 123721 | -0- | -14039 | -0- | 2837 | 1 | 119742 | 2 | N | 1038 | 1076 | 1 | | | 222 |
| | | | | | | 1142 | 9 | | | | | | | | | |
| 12 | 137361 X | 124111 | -0- | -13250 | -0- | 2912 | 1 | 120077 | 2 | N | 1020 | 897 | 1 | | | 345 |
| | | | | | | 1122 | 9 | | | | | | | | | |
| 01 | 137361 X | 116526 | -0- | -20835 | -0- | 3975 | 1 | 111407 | 2 | N | 1040 | 1075 | 1 | | | 310 |
| | | | | | | 1144 | 9 | | | | | | | | | |
| 02 | 120568 X | 104881 | -0- | -15687 | -0- | 3358 | 1 | 100558 | 2 | N | 877 | 896 | 1 | | | 291 |
| | | | | | | 965 | 9 | | | | | | | | | |
| 03 | 130293 X | 113490 | -0- | -16803 | -0- | 4384 | 1 | 107998 | 2 | N | 1007 | 1075 | 1 | | | 223 |
| | | | | | | 1108 | 9 | | | | | | | | | |

SILVERSPOON (TEX SA1 SAND) //CONT.// 83662 800 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
REHAK WELL #: 3 RRCID -> 257522 COMPL. DATE 06/28/2010 TOTAL DEPTH 15450 PERF.14504 - 14567

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2697 | X | 2308 | -0- | -389 | -0- | 318 | 1 | 1969 | 2 | N | 19 | | | | | 279 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 2430 | X | 1284 | -0- | -1146 | -0- | 200 | 1 | 1071 | 2 | N | 12 | | | | | 291 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 2635 | X | 2535 | -0- | -100 | -0- | 321 | 1 | 2199 | 2 | N | 14 | | | | | 305 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 2635 | X | 1654 | -0- | -981 | -0- | 213 | 1 | 1422 | 2 | N | 17 | | | | | 322 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 2380 | X | 1907 | -0- | -473 | -0- | 278 | 1 | 1605 | 2 | N | 22 | | | | | 344 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 2542 | X | 651 | -0- | -1891 | -0- | 147 | 1 | 483 | 2 | N | 19 | | | | | 363 |
| | | | | | | | 21 | 9 | | | | | | | | | |

TECPETROL OPERATING LLC 841047
CORNELIUS, L. WELL #: 12 RRCID -> 251911 COMPL. DATE 05/22/2009 TOTAL DEPTH 19600 PERF.17058 - 17122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 24 | -0- | -38 | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 11 | 14 | N | 14 | -0- | -0- | -0- | 14 | 1 | | | N | -0- | | | | | -0- |
| 12 | 45 | N | 45 | -0- | -0- | -0- | 42 | 1 | 3 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SIXTEEN TONS (YEGUA Y-1A) 83857 500 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
BP 16 TONS WELL #: 1 RRCID -> 262996 COMPL. DATE 10/04/2010 TOTAL DEPTH 9151 PERF. 4836 - 4840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 488 | N | 159 | -0- | -329 | -0- | 64 | 1 | 95 | 9 | Y | 86 | 86 | 1 | | | -0- |
| 11 | 237 | N | 237 | -0- | -0- | -0- | 140 | 1 | 97 | 9 | Y | 88 | 88 | 1 | | | -0- |
| 12 | 372 | N | 372 | -0- | -0- | -0- | 265 | 1 | 107 | 9 | Y | 97 | 97 | 1 | | | -0- |
| 01 | 397 | N | 397 | -0- | -0- | -0- | 310 | 1 | 87 | 9 | Y | 79 | 79 | 1 | | | -0- |
| 02 | 224 | N | 197 | -0- | -27 | -0- | 161 | 1 | 36 | 9 | Y | 33 | 33 | 1 | | | -0- |
| 03 | 372 | N | -0- | -0- | -372 | -0- | | | | | Y | -0- | | | | | -0- |

SKI A BASIN (FRIO 2) 83898 200 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
GOLDSTON OIL CORPORATION 313990
B. DEATON ESTATE ET AL WELL #: 3 RRCID -> 256314 COMPL. DATE 02/12/2010 TOTAL DEPTH 12633 PERF.10383 - 10403

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SKULL CREEK (MIOCENE 1700) 83949 300 NON-ASSOCIATED ONE WELL CNTY: COLORADO
GARRISON LTD. 295861
BUNGE, GARRISON WELL #: 1 RRCID -> 214684 COMPL. DATE 10/27/2005 TOTAL DEPTH 6845 PERF. 1912 - 1915

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4681 | # | 2256 | -0- | -2425 | -0- | 2256 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3780 | # | 1899 | -0- | -1881 | -0- | 1899 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3100 | # | 1236 | -0- | -1864 | -0- | 1236 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2635 | # | 1538 | -0- | -1097 | -0- | 1538 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2044 | # | 1258 | -0- | -786 | -0- | 1258 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2263 | # | 1199 | -0- | -1064 | -0- | 1199 | 3 | | | N | -0- | | | | | -0- |

SLESSINGER (MIDDLE WILCOX) 84061 250 NON-ASSOCIATED ONE WELL CNTY: HARDIN
UNION GAS OPERATING COMPANY 876500
NELSON, B. P. A-40 WELL #: 1 RRCID -> 207707 COMPL. DATE 10/21/2004 TOTAL DEPTH 14700 PERF.14210 - 14224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2418 | R | 2418 | -0- | -0- | -0- | 236 | 1 | 2105 | 3 | N | 70 | | | | | 205 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 11 | 4680 | # | 2033 | -0- | -2647 | -0- | 220 | 1 | 1724 | 3 | N | 81 | 177 | 1 | | | 109 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 12 | 4836 | # | 2216 | -0- | -2620 | -0- | 277 | 1 | 1848 | 3 | N | 83 | | | | | 192 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 01 | 4836 | # | 2567 | -0- | -2269 | -0- | 271 | 1 | 2184 | 3 | N | 102 | 169 | 1 | | | 125 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 02 | 3192 | # | 1264 | -0- | -1928 | -0- | 169 | 1 | 1052 | 3 | N | 39 | | | | | 164 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| *03 | 2085 | R | 2085 | -0- | -0- | -0- | 231 | 1 | 1768 | 3 | N | 78 | 185 | 1 | | | 57 |
| | | | | | | | 86 | 9 | | | | | | | | | |

SMITH POINT, E. (F-18) 84315 124 ASSOCIATED ONE WELL CNTY: CHAMBERS
HITEX RESOURCES, LP 390521
FRANKLAND, ANDY WELL #: 1 RRCID -> 141928 COMPL. DATE 04/02/1992 TOTAL DEPTH 14280 PERF.12402 - 12412

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 84 |
| 11 | 14B2 | EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 84 |
| 12 | 14B2 | EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 84 |
| 01 | 14B2 | EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 84 |
| 02 | 14B2 | EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 84 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | 84 |

SMITH POINT, EAST (F-22) 84315 310 ASSOCIATED ONE WELL CNTY: CHAMBERS
HITEX RESOURCES, LP 390521
MCNEIR, GEORGE P. WELL #: 1 RRCID -> 008361 COMPL. DATE 07/15/1997 TOTAL DEPTH 14250 PERF.12921 - 13030

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 790 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 790 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 790 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 790 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 790 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 790 |

SMITH POINT, EAST (F-26) 84315 496 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
MASTERS ONSHORE, LLC 532952
SHELDON WELL #: 1R RRCID -> 186730 COMPL. DATE 12/27/2001 TOTAL DEPTH 22200 PERF.20086 - 20144

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SMITH POINT, EAST (12,650) 84315 930 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
CAMOIL, INC. 127449
JACKSON (TEXACO) WELL #: RRCID -> 165331 COMPL. DATE 08/24/1997 TOTAL DEPTH 13502 PERF.12404 - 12414

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 120 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 120 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 120 |
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 120 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 120 |
| 03 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 120 |

PLUGGED AND ABANDONED_____ 07/29/2004

SMITHERS LAKE (YEGUA EY-1) 84331 495 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
KOVAR OPERATING, LLC 448984
GEORGE RANCH WELL #: 1 RRCID -> 182228 COMPL. DATE 11/15/2000 TOTAL DEPTH 10530 PERF. 9842 - 9885

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INC G-10 | | 535 | -0- | 535 | 603 | 22 | 1 | 139 | 2 | Y | 340 | 348 | 1 | | | -0- |
| | | | | | | | 374 | 9 | | | | | | | | | |
| 11 | 929 | N | 326 | -0- | -603 | -0- | 17 | 1 | 79 | 2 | Y | 209 | 172 | 1 | | | 37 |
| | | | | | | | 230 | 9 | | | | | | | | | |
| 12 | 93 | N | 93 | -0- | -0- | -0- | 14 | 1 | 79 | 2 | Y | -0- | | | | | 37 |
| 01 | 186 | N | 148 | -0- | -38 | -0- | 17 | 1 | 87 | 2 | Y | 40 | 37 | 1 | | | 40 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 02 | 168 | N | 101 | -0- | -67 | -0- | 17 | 1 | 83 | 2 | Y | 1 | 1 | 1 | | | 40 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 122 | N | 122 | -0- | -0- | -0- | 19 | 1 | 103 | 2 | Y | -0- | | | | | 40 |

GEORGE RANCH WELL #: 2 RRCID -> 182762 COMPL. DATE 03/28/2001 TOTAL DEPTH 10920 PERF.10416 - 10558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | 102 | -0- | 102 | 102 | 17 | 1 | 85 | 2 | Y | -0- | | | | | -0- |
| 12 | T. A. | | 13 | -0- | 13 | 115 | 2 | 1 | 11 | 2 | Y | -0- | | | | | -0- |
| 01 | T. A. | | 4 | -0- | 4 | 119 | 1 | 1 | 3 | 2 | Y | -0- | | | | | -0- |
| 02 | 119 | X | -0- | -0- | -119 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 13 | N | -0- | -0- | -13 | -0- | | | | | Y | -0- | | | | | -0- |

GEORGE RANCH WELL #: 5 RRCID -> 189412 COMPL. DATE 06/09/2002 TOTAL DEPTH 13395 PERF.10020 - 10078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GEORGE RANCH WELL #: 4 RRCID -> 189850 COMPL. DATE 07/12/2002 TOTAL DEPTH 11995 PERF.10294 - 11403

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7847 | X | 7847 | -0- | -0- | -0- | 1063 | 1 | 6784 | 2 | Y | -0- | | | | | -0- |
| 11 | 7953 | X | 7953 | -0- | -0- | -0- | 1438 | 1 | 6515 | 2 | Y | -0- | | | | | -0- |
| 12 | 7282 | X | 7282 | -0- | -0- | -0- | 1111 | 1 | 6065 | 2 | Y | 96 | 96 | 1 | | | -0- |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 01 | 7588 | X | 7588 | -0- | -0- | -0- | 1254 | 1 | 6275 | 2 | Y | 54 | 50 | 1 | | | 4 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 02 | 6575 | X | 6575 | -0- | -0- | -0- | 1181 | 1 | 5390 | 2 | Y | 4 | 4 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 8044 | -0- | 8044 | 8044 | 1272 | 1 | 6772 | 2 | Y | -0- | | | | | 4 |

GEORGE RANCH WELL #: 7 RRCID -> 192297 COMPL. DATE 12/08/2002 TOTAL DEPTH 10100 PERF. 9854 - 9884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 233 | X | 233 | -0- | -0- | -0- | 32 | 1 | 201 | 2 | Y | -0- | | | | | -0- |
| 11 | 599 | X | 599 | -0- | -0- | -0- | 108 | 1 | 491 | 2 | Y | -0- | | | | | -0- |
| 12 | 3533 | X | 3533 | -0- | -0- | -0- | 547 | 1 | 2986 | 2 | Y | -0- | | | | | -0- |
| 01 | 3769 | X | 3769 | -0- | -0- | -0- | 628 | 1 | 3141 | 2 | Y | -0- | | | | | -0- |
| 02 | 237 | X | 237 | -0- | -0- | -0- | 43 | 1 | 194 | 2 | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 290 | -0- | 290 | 290 | 46 | 1 | 244 | 2 | Y | -0- | | | | | -0- |

GEORGE RANCH WELL #: 1SD RRCID -> 193844 COMPL. DATE 03/22/2003 TOTAL DEPTH 5015 PERF. 4708 - 4766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SMITHERS LAKE (YEGUA EY-1) //CONT.// 84331 495 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
KOVAR OPERATING, LLC //CONT.// 448984
GEORGE RANCH WELL #: 14 RRCID -> 199303 COMPL. DATE 01/13/2004 TOTAL DEPTH 11010 PERF.10790 - 10832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INC G-10 | | 25 | -0- | 25 | 25 | 3 | 1 | 22 | 2 | Y | -0- | | | | | -0- |
| 11 | INC G-10 | | 479 | -0- | 479 | 504 | 87 | 1 | 392 | 2 | Y | -0- | | | | | -0- |
| 12 | INC G-10 | | 781 | -0- | 781 | 1285 | 121 | 1 | 660 | 2 | Y | -0- | | | | | -0- |
| 01 | 1363 | N | 78 | -0- | -1285 | -0- | 13 | 1 | 65 | 2 | Y | -0- | | | | | -0- |
| 02 | 56 | N | -0- | -0- | -56 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |

GEORGE RANCH EY-1 GAS UNIT WELL #: 17 RRCID -> 211568 COMPL. DATE 07/24/2005 TOTAL DEPTH 12517 PERF.10236 - 10239

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INC G-10 | | 37 | -0- | 37 | 48 | 3<br>12 | 1<br>9 | 22 | 2 | Y | 11 | 12 | 1 | | | -0- |
| 11 | 67 | N | 19 | -0- | -48 | -0- | 2<br>8 | 1<br>9 | 9 | 2 | Y | 7 | 6 | 1 | | | 1 |
| 12 | 16 | N | 16 | -0- | -0- | -0- | 2 | 1 | 14 | 2 | Y | -0- | | | | | 1 |
| 01 | 31 | N | 12 | -0- | -19 | -0- | 2<br>1 | 1<br>9 | 9 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 02 | 28 | N | 13 | -0- | -15 | -0- | 2<br>1 | 1<br>9 | 10 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 03 | 31 | N | 15 | -0- | -16 | -0- | 2 | 1 | 13 | 2 | Y | -0- | | | | | 1 |

GEORGE RANCH EY-1 GU 2 WELL #: 15 RRCID -> 254454 COMPL. DATE 12/14/2009 TOTAL DEPTH 11600 PERF. 9938 - 9975

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 1544 | -0- | -1556 | 9610 | 179<br>285 | 1<br>9 | 1080 | 2 | Y | 259 | 325 | 1 | | | 24 |
| 11 | 10851 | X | 1241 | -0- | -9610 | -0- | 185<br>215 | 1<br>9 | 841 | 2 | Y | 195 | 161 | 1 | | | 58 |
| 12 | 1475 | X | 1475 | -0- | -0- | -0- | 135<br>605 | 1<br>9 | 735 | 2 | Y | 550 | 608 | 1 | | | -0- |
| 01 | 1698 | X | 1698 | -0- | -0- | -0- | 190<br>558 | 1<br>9 | 950 | 2 | Y | 507 | 465 | 1 | | | 42 |
| 02 | 1984 | X | 1984 | -0- | -0- | -0- | 312<br>250 | 1<br>9 | 1422 | 2 | Y | 227 | 215 | 1 | | | 54 |
| 03 | DLQ G-10 | | 2377 | -0- | 2377 | 2377 | 336<br>253 | 1<br>9 | 1788 | 2 | Y | 230 | 236 | 1 | | | 48 |

SMITHERS LAKE (YEGUA, AU-1) 84331 498 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
KOVAR OPERATING, LLC 448984
GEORGE RANCH WELL #: 4 RRCID -> 184340 COMPL. DATE 07/06/2001 TOTAL DEPTH 11995 PERF.11646 - 11706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GEORGE RANCH WELL #: 3 RRCID -> 185588 COMPL. DATE 10/05/2004 TOTAL DEPTH 11870 PERF.11571 - 11641

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INC G-10 | | 258 | -0- | 258 | 394 | 35 | 1 | 223 | 2 | Y | -0- | | | | | -0- |
| 11 | 522 | N | 128 | -0- | -394 | -0- | 23 | 1 | 105 | 2 | Y | -0- | | | | | -0- |
| 12 | 124 | N | 124 | -0- | -0- | -0- | 19 | 1 | 105 | 2 | Y | -0- | | | | | -0- |
| 01 | 248 | N | 138 | -0- | -110 | -0- | 23 | 1 | 115 | 2 | Y | -0- | | | | | -0- |
| 02 | 133 | N | 133 | -0- | -0- | -0- | 24 | 1 | 109 | 2 | Y | -0- | | | | | -0- |
| *03 | 163 | N | 163 | -0- | -0- | -0- | 26 | 1 | 137 | 2 | Y | -0- | | | | | -0- |

SMITHERS LAKE (YEGUA, AU-1) //CONT.// 84331 498 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
KOVAR OPERATING, LLC //CONT.// 448984
GEORGE RANCH WELL #: 12 RRCID -> 203323 COMPL. DATE 06/15/2004 TOTAL DEPTH 10870 PERF.10620 - 10682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INC G-10 | | 2156 | -0- | 2156 | 4176 | 284 | 1 | 1815 | 2 | Y | 52 | 58 | 1 | 6 |
| | | | | | | | 57 | 9 | | | | | | | |
| 11 | 2500 | N | 2348 | -0- | -152 | 4024 | 417 | 1 | 1892 | 2 | Y | 35 | 29 | 1 | 12 |
| | | | | | | | 39 | 9 | | | | | | | |
| 12 | 3100 | N | 1630 | -0- | -1470 | 2554 | 247 | 1 | 1351 | 2 | Y | 29 | 41 | 1 | -0- |
| | | | | | | | 32 | 9 | | | | | | | |
| 01 | 3100 | N | 2394 | -0- | -706 | 1848 | 382 | 1 | 1911 | 2 | Y | 92 | 84 | 1 | 8 |
| | | | | | | | 101 | 9 | | | | | | | |
| 02 | 2800 | N | 2479 | -0- | -321 | 1527 | 429 | 1 | 1958 | 2 | Y | 84 | 79 | 1 | 13 |
| | | | | | | | 92 | 9 | | | | | | | |
| *03 | 3100 | N | 2975 | -0- | -125 | 1402 | 462 | 1 | 2460 | 2 | Y | 48 | 49 | 1 | 12 |
| | | | | | | | 53 | 9 | | | | | | | |

GEORGE RANCH WELL #: 11 RRCID -> 210150 COMPL. DATE 05/06/2005 TOTAL DEPTH 11277 PERF.11024 - 11082

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INC G-10 | | 904 | -0- | 904 | 1687 | 122 | 1 | 782 | 2 | Y | -0- | | | 21 |
| 11 | 2500 | N | 834 | -0- | -1666 | 21 | 151 | 1 | 683 | 2 | Y | -0- | | | 21 |
| 12 | 891 | N | 870 | -0- | -21 | -0- | 135 | 1 | 735 | 2 | Y | -0- | | | 21 |
| 01 | 1130 | N | 1130 | -0- | -0- | -0- | 184 | 1 | 921 | 2 | Y | 23 | 21 | 1 | 23 |
| | | | | | | | 25 | 9 | | | | | | | |
| 02 | 958 | N | 958 | -0- | -0- | -0- | 168 | 1 | 766 | 2 | Y | 22 | 23 | 1 | 22 |
| | | | | | | | 24 | 9 | | | | | | | |
| *03 | 1143 | N | 1143 | -0- | -0- | -0- | 181 | 1 | 962 | 2 | Y | -0- | | | 22 |

GEORGE RANCH "A" WELL #: 16 RRCID -> 214583 COMPL. DATE 01/04/2006 TOTAL DEPTH 12300 PERF.11628 - 11638

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INC G-10 | | 108 | -0- | 108 | 304 | 15 | 1 | 93 | 2 | Y | -0- | | | 29 |
| 11 | 424 | N | 120 | -0- | -304 | -0- | 22 | 1 | 98 | 2 | Y | -0- | | | 29 |
| 12 | 89 | N | 89 | -0- | -0- | -0- | 14 | 1 | 75 | 2 | Y | -0- | | | 29 |
| 01 | 130 | N | 130 | -0- | -0- | -0- | 20 | 1 | 103 | 2 | Y | 6 | 5 | 1 | 30 |
| | | | | | | | 7 | 9 | | | | | | | |
| 02 | 151 | N | 151 | -0- | -0- | -0- | 21 | 1 | 95 | 2 | Y | 32 | 30 | 1 | 32 |
| | | | | | | | 35 | 9 | | | | | | | |
| *03 | 141 | N | 141 | -0- | -0- | -0- | 22 | 1 | 119 | 2 | Y | -0- | | | 32 |

SMITHERS LAKE (YEGUA, NM-1) 84331 600 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
KOVAR OPERATING, LLC 448984
GEORGE RANCH WELL #: 5 RRCID -> 187553 COMPL. DATE 11/12/2002 TOTAL DEPTH 13395 PERF.10020 - 10576

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 37913 | | 10296 | -0- | -27617 | -0- | 1301 | 1 | 8301 | 2 | Y | 631 | 709 | 1 | 13 |
| | | | | | | | 694 | 9 | | | | | | | |
| 11 | 4650 | # | 3630 | -0- | -1020 | -0- | 572 | 1 | 2592 | 2 | Y | 424 | 350 | 1 | 87 |
| | | | | | | | 466 | 9 | | | | | | | |
| 12 | 6296 | R | 6296 | -0- | -0- | -0- | 835 | 1 | 4557 | 2 | Y | 822 | 909 | 1 | -0- |
| | | | | | | | 904 | 9 | | | | | | | |
| 01 | 7254 | | 5320 | -0- | -1934 | -0- | 768 | 1 | 3841 | 2 | Y | 646 | 592 | 1 | 54 |
| | | | | | | | 711 | 9 | | | | | | | |
| 02 | 6552 | | 6091 | -0- | -461 | -0- | 948 | 1 | 4321 | 2 | Y | 747 | 706 | 1 | 95 |
| | | | | | | | 822 | 9 | | | | | | | |
| 03 | 9300 | | 7197 | -0- | -2103 | -0- | 1020 | 1 | 5431 | 2 | Y | 678 | 705 | 1 | 68 |
| | | | | | | | 746 | 9 | | | | | | | |

SMITHERS LAKE, E. (YEGUA) 84332 495 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
HORIZON PROD. AND OPERATING, LLC 400091
HARRISON, W. A. WELL #: 1 RRCID -> 196706 COMPL. DATE 05/12/2003 TOTAL DEPTH 11200 PERF.10674 - 10708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 41571 | # | 36307 | -0- | -5264 | -0- | 558 | 1 | 34594 | 2 | N | 1050 | 1122 | 1 | | | 406 |
| | | | | | | | 1155 | 9 | | | | | | | | | |
| 11 | 38190 | # | 33660 | -0- | -4530 | -0- | 540 | 1 | 31964 | 2 | N | 1051 | 1134 | 1 | | | 323 |
| | | | | | | | 1156 | 9 | | | | | | | | | |
| 12 | 39339 | # | 31075 | -0- | -8264 | -0- | 504 | 1 | 29439 | 2 | N | 1029 | 948 | 1 | | | 404 |
| | | | | | | | 1132 | 9 | | | | | | | | | |
| 01 | 38192 | # | 33503 | -0- | -4689 | -0- | 558 | 1 | 31717 | 2 | N | 1116 | 1102 | 1 | | | 418 |
| | | | | | | | 1228 | 9 | | | | | | | | | |
| 02 | 33908 | # | 29001 | -0- | -4907 | -0- | 504 | 1 | 27422 | 2 | N | 977 | 1121 | 1 | | | 274 |
| | | | | | | | 1075 | 9 | | | | | | | | | |
| 03 | 36301 | # | 32076 | -0- | -4225 | -0- | 558 | 1 | 30328 | 2 | N | 1082 | 939 | 1 | | | 417 |
| | | | | | | | 1190 | 9 | | | | | | | | | |

SOMERVILLE (GEORGETOWN) 84564 500 NON-ASSOCIATED CAPACITY CNTY: BURLESON
APACHE CORPORATION 027200
CONNELL, M. S. WELL #: 1 RRCID -> 238398 COMPL. DATE 05/11/2008 TOTAL DEPTH 10510 PERF.10393 - 10498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 273 | N | 273 | -0- | -0- | -0- | 271 | 2 | 2 | 9 | N | 2 | | | | | 79 |
| 11 | 240 | N | 165 | -0- | -75 | -0- | 165 | 2 | | | N | -0- | | | | | 79 |
| 12 | 223 | N | 223 | -0- | -0- | -0- | 223 | 2 | | | N | -0- | | | | | 79 |
| 01 | 279 | N | 131 | -0- | -148 | -0- | 131 | 2 | | | N | -0- | | | | | 79 |
| 02 | 168 | N | 111 | -0- | -57 | -0- | 111 | 2 | | | N | -0- | | | | | 79 |
| *03 | 313 | N | 313 | -0- | -0- | -0- | 313 | 2 | | | N | -0- | | | | | 79 |

KRENEK, J. WELL #: 1 RRCID -> 242079 COMPL. DATE 07/11/2008 TOTAL DEPTH 10225 PERF.10150 - 10198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1147 | N | 582 | -0- | -565 | -0- | 581 | 2 | 1 | 9 | N | 1 | | | | | 79 |
| 11 | 519 | N | 519 | -0- | -0- | -0- | 519 | 2 | | | N | -0- | | | | | 79 |
| 12 | 868 | N | 708 | -0- | -160 | -0- | 705 | 2 | 3 | 9 | N | 3 | | | | | 82 |
| 01 | 1148 | N | 1148 | -0- | -0- | -0- | 1129 | 2 | 19 | 9 | N | 17 | | | | | 99 |
| 02 | 905 | N | 905 | -0- | -0- | -0- | 893 | 2 | 12 | 9 | N | 11 | | | | | 110 |
| *03 | 946 | N | 946 | -0- | -0- | -0- | 936 | 2 | 10 | 9 | N | 9 | | | | | 119 |

SEBESTA, C. J. "B" UNIT WELL #: 1 RRCID -> 242368 COMPL. DATE 07/28/2008 TOTAL DEPTH 10207 PERF.10023 - 10082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | X | 275 | -0- | -159 | -0- | 274 | 2 | 1 | 9 | N | 1 | | | | | 210 |
| 11 | 420 | X | 170 | -0- | -250 | -0- | 168 | 2 | 2 | 9 | N | 2 | | | | | 212 |
| 12 | 434 | X | 171 | -0- | -263 | -0- | 171 | 2 | | | N | -0- | | | | | 212 |
| 01 | 557 | X | 557 | -0- | -0- | -0- | 556 | 2 | 1 | 9 | N | 1 | | | | | 213 |
| 02 | 308 | X | 45 | -0- | -263 | -0- | 45 | 2 | | | N | -0- | | | | | 213 |
| *03 | 320 | X | 320 | -0- | -0- | -0- | 311 | 2 | 9 | 9 | N | 8 | 181 | 1 | | | 40 |

SOMOS TRES (FRIO 14000) 84600 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DAVIS SOUTHERN OPERATING CO LLC 206081
DAVIS BINTLIFF WELL #: 1 RRCID -> 247540 COMPL. DATE 01/13/2009 TOTAL DEPTH 13828 PERF.14341 - 14368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 252191 | | 125899 | -0- | -126292 | -0- | 31 | 1 | 124621 | 2 | N | 1134 | 1227 | 1 | | | 224 |
| | | | | | | | 1247 | 9 | | | | | | | | | |
| 11 | 120365 | R | 120365 | -0- | -0- | -0- | 30 | 1 | 119011 | 2 | N | 1204 | 1061 | 1 | | | 367 |
| | | | | | | | 1324 | 9 | | | | | | | | | |
| 12 | 126511 | # | 123654 | -0- | -2857 | -0- | 31 | 1 | 122649 | 2 | N | 885 | 1062 | 1 | | | 190 |
| | | | | | | | 974 | 9 | | | | | | | | | |
| 01 | 126511 | # | 123683 | -0- | -2828 | -0- | 31 | 1 | 122532 | 2 | N | 1018 | 881 | 1 | | | 327 |
| | | | | | | | 1120 | 9 | | | | | | | | | |
| 02 | 114976 | R | 114976 | -0- | -0- | -0- | 28 | 1 | 113987 | 2 | N | 874 | 883 | 1 | | | 318 |
| | | | | | | | 961 | 9 | | | | | | | | | |
| 03 | 125891 | # | 118840 | -0- | -7051 | -0- | 31 | 1 | 117811 | 2 | N | 907 | 1056 | 1 | | | 169 |
| | | | | | | | 998 | 9 | | | | | | | | | |

SOUR LAKE 84693 001 ASSOCIATED 49B CNTY: HARDIN
SILVER OAK ENERGY, LLC 781874
ARCO ET AL WELL #: 2 RRCID -> 198364 COMPL. DATE 09/17/2003 TOTAL DEPTH 6300 PERF. 4462 - 4512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |

TEXAS PETROLEUM INVESTMENT CO. 847710
TEXACO FEE 4598 WELL #: 2 RRCID -> 159226 COMPL. DATE 06/03/1996 TOTAL DEPTH 6000 PERF. 4480 - 4499

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SOUR LAKE, E. (KIRBY) 84697 400 NON-ASSOCIATED CAPACITY CNTY: HARDIN
SABRE OPERATING, INC. 742261
KIRBY STEPHENSON WELL #: 4 RRCID -> 116421 COMPL. DATE 01/23/1985 TOTAL DEPTH 12500 PERF.11774 - 11814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1127 | N | 1127 | -0- | -0- | -0- | 1127 | 2 | | | N | -0- | | | | | 141 |
| 11 | 1260 | N | 1141 | -0- | -119 | -0- | 1141 | 2 | | | N | -0- | | | | | 141 |
| 12 | 1438 | N | 1438 | -0- | -0- | -0- | 1438 | 2 | | | N | -0- | | | | | 141 |
| 01 | 1116 | N | 1096 | -0- | -20 | -0- | 1096 | 2 | | | N | -0- | | | | | 141 |
| 02 | 1064 | N | 929 | -0- | -135 | -0- | 905 | 2 | 24 | 9 | N | 22 | 123 | 1 | | | 40 |
| 03 | 1426 | N | 1093 | -0- | -333 | -0- | 1084 | 2 | 9 | 9 | N | 8 | | | | | 48 |

SOUR LAKE, E. (KIRBY FB-A) 84697 425 NON-ASSOCIATED CAPACITY CNTY: HARDIN
S & S OPERATING COMPANY, INC. 741047
T. P. RANCH WELL #: 3 RRCID -> 180664 COMPL. DATE 12/14/2000 TOTAL DEPTH 12400 PERF.12218 - 12287

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |

SOUR LAKE, E. (SOLOW) 84697 480 NON-ASSOCIATED CAPACITY CNTY: HARDIN
ACOCK OPERATING LIMITED 003596
BLACK STONE WELL #: 2 RRCID -> 177123 COMPL. DATE 03/18/2000 TOTAL DEPTH 11922 PERF.10625 - 10642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3488 | X | 3488 | -0- | -0- | -0- | 3268 | 2 | 220 | 9 | Y | 200 | 336 | 1 | | | 81 |
| 11 | 1050 | X | 361 | -0- | -689 | -0- | 350 | 2 | 11 | 9 | Y | 10 | | | | | 91 |
| 12 | 1360 | X | 1360 | -0- | -0- | -0- | 1353 | 2 | 7 | 9 | Y | 6 | | | | | 97 |
| 01 | 3503 | X | 399 | -0- | -3104 | -0- | 393 | 2 | 6 | 9 | Y | 5 | | | | | 102 |
| 02 | 3164 | X | 239 | -0- | -2925 | -0- | 239 | 2 | | | Y | -0- | | | | | 102 |
| 03 | 992 | X | 162 | -0- | -830 | -0- | 162 | 2 | | | Y | -0- | | | | | 102 |

SOUR LAKE, E. (YEGUA) 84697 500 NON-ASSOCIATED ONE WELL CNTY: HARDIN
ACOCK OPERATING LIMITED 003596
BLACK STONE WELL #: 5 RRCID -> 190585 COMPL. DATE 06/01/2002 TOTAL DEPTH 12390 PERF.10887 - 11060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | 237 | 1 | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | 1 | 1 | 8 | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 2 | 2 | 8 | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 3 | 3 | 8 | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SOUR LAKE, E. (YEGUA, LOWER) 84697 525 NON-ASSOCIATED ONE WELL CNTY: HARDIN
MUELLER EXPLORATION, INC. 592650
BP AMERICA PRODUCTION CO. WELL #: 1 RRCID -> 264529 COMPL. DATE 01/01/2012 TOTAL DEPTH 11145 PERF.10240 - 10248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | 6231 | # | 5548 | -0- | -683 | -0- | 5328 | 2 | 220 | 9 | N | 200 | 456 | 2 | | | 29 |
| 11 | 5700 | # | 3742 | -0- | -1958 | -0- | 3643 | 2 | 99 | 9 | N | 90 | | | | | 119 |
| 12 | 5890 | # | 4169 | -0- | -1721 | -0- | 4048 | 2 | 121 | 9 | N | 110 | | | | | 229 |
| 01 | 5890 | # | 3967 | -0- | -1923 | -0- | 3838 | 2 | 129 | 9 | N | 117 | 180 | 2 | | | 166 |
| 02 | 3500 | # | 128 | -0- | -3372 | -0- | 60 | 2 | 68 | 9 | N | 62 | 104 | 2 | | | 124 |
| 03 | 4154 | # | NO RPT | -0- | -4154 | -0- | | | | | N | NO RPT | | | | | 124 |

PRIDE ENERGY COMPANY 677050
KIRBY LUMBER CO WELL #: 2 RRCID -> 094457 COMPL. DATE 01/29/1981 TOTAL DEPTH 11325 PERF. 9901 - 9954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SOUR LAKE, E. (YEGUA, UPPER) 84697 575 NON-ASSOCIATED ONE WELL CNTY: HARDIN
BLACK STONE ENERGY COMPANY, LLC 072716
BOYER, J. M. UNIT A WELL #: RRCID -> 192227 COMPL. DATE 11/14/2002 TOTAL DEPTH 12200 PERF.10207 - 10902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 229 |
| 11 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 229 |
| 12 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 229 |
| 01 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 229 |
| 02 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 229 |
| 03 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 229 |

PLUGGED AND ABANDONED_____ 12/20/2004

SOUR LAKE, E. (YEGUA #4) 84697 600 NON-ASSOCIATED CAPACITY CNTY: HARDIN
ACOCK/ANAQUA OPERATING CO., LP 003599
BEN-VENISTE, RICHARD WELL #: 1 RRCID -> 209010 COMPL. DATE 01/03/2005 TOTAL DEPTH 11370 PERF.10043 - 10090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JENEX PETROLEUM CORPORATION 431135
PICA INVESTMENT WELL #: D 1 RRCID -> 159218 COMPL. DATE 01/18/1996 TOTAL DEPTH 10338 PERF.10313 - 10328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | N | 49 | | | | | 164 |
| 11 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | N | 21 | | | | | 185 |
| 12 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | N | 13 | | | | | 198 |
| 01 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | N | 22 | | | | | 220 |
| 02 | INC G-10 | | -0- | -0- | -0- | -0- | | | | | N | 28 | 178 | 1 | | | 70 |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | 22 | | | | | 92 |

SOUR LAKE, E. (YEGUA #7) 84697 615 NON-ASSOCIATED CAPACITY CNTY: HARDIN
SAMSON EXPLORATION, LLC 744835
BLACK STONE MINERALS "A" WELL #: 1 RRCID -> 183662 COMPL. DATE N/A TOTAL DEPTH 14150 PERF.12238 - 12359

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | X | 428 | -0- | -161 | -0- | 18 | 1 | 343 | 2 | N | 61 | | | 125 |
| | | | | | | | 67 | 9 | | | | | | | |
| 11 | 690 | X | 312 | -0- | -378 | -0- | 18 | 1 | 231 | 2 | N | 57 | | | 182 |
| | | | | | | | 63 | 9 | | | | | | | |
| 12 | 713 | X | 267 | -0- | -446 | -0- | 19 | 1 | 196 | 2 | N | 47 | 197 | 1 | 32 |
| | | | | | | | 52 | 9 | | | | | | | |
| 01 | 713 | X | 413 | -0- | -300 | -0- | 42 | 1 | 285 | 2 | N | 78 | | | 110 |
| | | | | | | | 86 | 9 | | | | | | | |
| 02 | 598 | X | 598 | -0- | -0- | -0- | 62 | 1 | 393 | 2 | N | 130 | 197 | 1 | 43 |
| | | | | | | | 143 | 9 | | | | | | | |
| *03 | 595 | X | 595 | -0- | -0- | -0- | 57 | 1 | 389 | 2 | N | 135 | 143 | 1 | 35 |
| | | | | | | | 149 | 9 | | | | | | | |

BLACK STONE MINERALS GU 1 WELL #: 2 RRCID -> 188482 COMPL. DATE 02/19/2002 TOTAL DEPTH 13570 PERF.12366 - 12486

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3813 | X | 3680 | -0- | -133 | -0- | 170 | 1 | 3222 | 2 | N | 262 | 195 | 1 | 162 |
| | | | | | | | 288 | 9 | | | | | | | |
| 11 | 3870 | X | 3021 | -0- | -849 | -0- | 201 | 1 | 2580 | 2 | N | 218 | 195 | 1 | 185 |
| | | | | | | | 240 | 9 | | | | | | | |
| 12 | 3999 | X | 2521 | -0- | -1478 | -0- | 196 | 1 | 2068 | 2 | N | 234 | 197 | 1 | 222 |
| | | | | | | | 257 | 9 | | | | | | | |
| 01 | 4982 | X | 4982 | -0- | -0- | -0- | 596 | 1 | 4066 | 2 | N | 291 | 393 | 1 | 120 |
| | | | | | | | 320 | 9 | | | | | | | |
| 02 | 3332 | X | 3301 | -0- | -31 | -0- | 420 | 1 | 2648 | 2 | N | 212 | 230 | 1 | 102 |
| | | | | | | | 233 | 9 | | | | | | | |
| *03 | 3908 | X | 3908 | -0- | -0- | -0- | 464 | 1 | 3196 | 2 | N | 225 | 230 | 1 | 97 |
| | | | | | | | 248 | 9 | | | | | | | |

BLACK STONE MINERALS GU 1 WELL #: 3 RRCID -> 189225 COMPL. DATE 10/10/2002 TOTAL DEPTH 12605 PERF.12328 - 12423

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

DU JAY, JOYCE "A" WELL #: 1 RRCID -> 191193 COMPL. DATE 09/25/2002 TOTAL DEPTH 12500 PERF.12197 - 12342

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1488 | X | 1231 | -0- | -257 | -0- | 53 | 1 | 999 | 2 | N | 163 | 191 | 1 | 141 |
| | | | | | | | 179 | 9 | | | | | | | |
| 11 | 3030 | X | 1602 | -0- | -1428 | -0- | 104 | 1 | 1335 | 2 | N | 148 | 194 | 1 | 95 |
| | | | | | | | 163 | 9 | | | | | | | |
| 12 | 3131 | X | 1439 | -0- | -1692 | -0- | 111 | 1 | 1166 | 2 | N | 147 | | | 242 |
| | | | | | | | 162 | 9 | | | | | | | |
| 01 | 3131 | X | 1347 | -0- | -1784 | -0- | 153 | 1 | 1045 | 2 | N | 135 | 198 | 1 | 179 |
| | | | | | | | 149 | 9 | | | | | | | |
| 02 | 1484 | X | 1283 | -0- | -201 | -0- | 157 | 1 | 991 | 2 | N | 123 | 265 | 1 | 37 |
| | | | | | | | 135 | 9 | | | | | | | |
| 03 | 1643 | X | 1482 | -0- | -161 | -0- | 174 | 1 | 1195 | 2 | N | 103 | 83 | 1 | 57 |
| | | | | | | | 113 | 9 | | | | | | | |

SOUR LAKE, E. (2ND SOLOW) 84697 660 NON-ASSOCIATED ONE WELL CNTY: HARDIN
ACOCK OPERATING LIMITED 003596
BLACK STONE GAS UNIT WELL #: 1ST RRCID -> 192034 COMPL. DATE 07/16/2002 TOTAL DEPTH 11884 PERF.11389 - 11465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1334 | N | 1334 | -0- | -0- | -0- | 1279 | 2 | 55 | 9 | Y | 50 | 304 | 1 | | | 46 |
| 11 | 360 | N | -0- | -0- | -360 | -0- | | | | | Y | -0- | | | | | 46 |
| 12 | 696 | N | 696 | -0- | -0- | -0- | 693 | 2 | 3 | 9 | Y | 3 | | | | | 49 |
| 01 | 930 | N | 735 | -0- | -195 | -0- | 689 | 2 | 46 | 9 | Y | 42 | | | | | 91 |
| 02 | 544 | N | 544 | -0- | -0- | -0- | 544 | 2 | | | Y | -0- | | | | | 91 |
| *03 | 1663 | N | 1663 | -0- | -0- | -0- | 1663 | 2 | | | Y | -0- | | | | | 91 |

SOUR LAKE, E. (9920) 84697 700 ASSOCIATED CAPACITY CNTY: HARDIN
PENWELL ENERGY, INC. 652943
VASTAR FEE WELL #: 3 RRCID -> 265914 COMPL. DATE 06/15/2011 TOTAL DEPTH 10595 PERF. 9756 - 9766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2015 | N | 885 | -0- | -1130 | -0- | 90 | 1 | 795 | 2 | N | -0- | | | | | 119 |
| 11 | 1950 | N | 1365 | -0- | -585 | -0- | 105 | 1 | 1209 | 2 | N | 46 | | | | | 165 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 12 | 1957 | N | 1957 | -0- | -0- | -0- | 135 | 1 | 1822 | 2 | N | -0- | | | | | 165 |
| 01 | 1836 | N | 1836 | -0- | -0- | -0- | 155 | 1 | 1659 | 2 | N | 20 | | | | | 185 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 2033 | N | 2033 | -0- | -0- | -0- | 140 | 1 | 1882 | 2 | N | 10 | | | | | 195 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *03 | 2127 | N | 2127 | -0- | -0- | -0- | 155 | 1 | 1951 | 2 | N | 19 | | | | | 214 |
| | | | | | | | 21 | 9 | | | | | | | | | |

SOUR LAKE EASTER (YEGUA) 84699 495 NON-ASSOCIATED CAPACITY CNTY: HARDIN
CIMAREX ENERGY CO. 153438
CRISSEY, SHARON WELL #: 1 RRCID -> 235315 COMPL. DATE 11/16/2007 TOTAL DEPTH 11550 PERF.11063 - 11162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 19406 | X | 18436 | -0- | -970 | -0- | 1883 | 1 | 16255 | 2 | N | 271 | 194 | 1 | | | 209 |
| | | | | | | | 298 | 9 | | | | | | | | | |
| 11 | 18720 | X | 17549 | -0- | -1171 | -0- | 1830 | 1 | 15400 | 2 | N | 290 | 415 | 1 | 5 | 8 | 79 |
| | | | | | | | 319 | 9 | | | | | | | | | |
| 12 | 19003 | X | 17468 | -0- | -1535 | -0- | 1881 | 1 | 15299 | 2 | N | 262 | 202 | 1 | | | 139 |
| | | | | | | | 288 | 9 | | | | | | | | | |
| 01 | 18786 | X | 16824 | -0- | -1962 | -0- | 1888 | 1 | 14676 | 2 | N | 236 | 195 | 1 | | | 180 |
| | | | | | | | 260 | 9 | | | | | | | | | |
| 02 | 16744 | X | 15244 | -0- | -1500 | -0- | 1708 | 1 | 13314 | 2 | N | 202 | 190 | 1 | | | 192 |
| | | | | | | | 222 | 9 | | | | | | | | | |
| 03 | 18445 | X | 16213 | -0- | -2232 | -0- | 1878 | 1 | 14076 | 2 | N | 235 | 368 | 1 | | | 59 |
| | | | | | | | 259 | 9 | | | | | | | | | |

JACK KNIFE WELL #: 1 RRCID -> 239765 COMPL. DATE 06/24/2008 TOTAL DEPTH 12761 PERF.12602 - 12731

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8822 | X | 8822 | -0- | -0- | -0- | 926 | 1 | 6898 | 3 | N | 907 | 975 | 1 | | | 271 |
| | | | | | | | 998 | 9 | | | | | | | | | |
| 11 | 7934 | X | 7934 | -0- | -0- | -0- | 890 | 1 | 6070 | 3 | N | 885 | 790 | 1 | | | 366 |
| | | | | | | | 974 | 9 | | | | | | | | | |
| 12 | 8453 | X | 8453 | -0- | -0- | -0- | 913 | 1 | 6443 | 3 | N | 997 | 1181 | 1 | | | 182 |
| | | | | | | | 1097 | 9 | | | | | | | | | |
| 01 | 8266 | X | 8266 | -0- | -0- | -0- | 924 | 1 | 6353 | 3 | N | 899 | 730 | 1 | | | 351 |
| | | | | | | | 989 | 9 | | | | | | | | | |
| 02 | 7260 | X | 7260 | -0- | -0- | -0- | 826 | 1 | 5559 | 3 | N | 795 | 977 | 1 | | | 169 |
| | | | | | | | 875 | 9 | | | | | | | | | |
| *03 | 9300 | X | 9300 | -0- | -0- | -0- | 924 | 1 | 7314 | 3 | N | 965 | 982 | 1 | | | 152 |
| | | | | | | | 1062 | 9 | | | | | | | | | |

SOUR LAKE EASTER (YEGUA) //CONT.// 84699 495 NON-ASSOCIATED CAPACITY CNTY: HARDIN
CIMAREX ENERGY CO. //CONT.// 153438
JACK KNIFE WELL #: 2 RRCID -> 245420 COMPL. DATE 08/08/2008 TOTAL DEPTH 10043 PERF. 9841 - 9907

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14384 | X | 14063 | -0- | -321 | -0- | 2041 | 1 | 11669 | 3 | N | 321 | 389 | 1 | | | 74 |
| | | | | | | | 353 | 9 | | | | | | | | | |
| 11 | 13980 | X | 13805 | -0- | -175 | -0- | 1966 | 1 | 11522 | 3 | N | 288 | 194 | 1 | 4 | 8 | 164 |
| | | | | | | | 317 | 9 | | | | | | | | | |
| 12 | 14818 | X | 12929 | -0- | -1889 | -0- | 2046 | 1 | 10555 | 3 | N | 298 | 198 | 1 | | | 264 |
| | | | | | | | 328 | 9 | | | | | | | | | |
| 01 | 14818 | X | 11143 | -0- | -3675 | -0- | 1977 | 1 | 8868 | 3 | N | 271 | 398 | 1 | | | 137 |
| | | | | | | | 298 | 9 | | | | | | | | | |
| 02 | 13384 | X | 9074 | -0- | -4310 | -0- | 1846 | 1 | 6925 | 3 | N | 275 | 333 | 1 | | | 79 |
| | | | | | | | 303 | 9 | | | | | | | | | |
| 03 | 14260 | X | 11363 | -0- | -2897 | -0- | 2046 | 1 | 8974 | 3 | N | 312 | 271 | 1 | | | 120 |
| | | | | | | | 343 | 9 | | | | | | | | | |

GTO WELL #: 1 RRCID -> 249823 COMPL. DATE 10/22/2008 TOTAL DEPTH 12520 PERF.12169 - 12290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5921 | X | 4792 | -0- | -1129 | -0- | 459 | 1 | 3685 | 3 | N | 589 | 580 | 1 | | | 262 |
| | | | | | | | 648 | 9 | | | | | | | | | |
| 11 | 5670 | X | 4336 | -0- | -1334 | -0- | 448 | 1 | 3304 | 3 | N | 531 | 594 | 1 | | | 199 |
| | | | | | | | 584 | 9 | | | | | | | | | |
| 12 | 5177 | X | 4271 | -0- | -906 | -0- | 463 | 1 | 3183 | 3 | N | 568 | 585 | 1 | | | 182 |
| | | | | | | | 625 | 9 | | | | | | | | | |
| 01 | 5177 | X | 3976 | -0- | -1201 | -0- | 460 | 1 | 2879 | 3 | N | 579 | 564 | 1 | | | 197 |
| | | | | | | | 637 | 9 | | | | | | | | | |
| 02 | 4676 | X | 2945 | -0- | -1731 | -0- | 393 | 1 | 2029 | 3 | N | 475 | 440 | 1 | | | 232 |
| | | | | | | | 523 | 9 | | | | | | | | | |
| 03 | 4805 | X | 3775 | -0- | -1030 | -0- | 465 | 1 | 2723 | 3 | N | 534 | 574 | 1 | | | 192 |
| | | | | | | | 587 | 9 | | | | | | | | | |

BLACK STONE HAMILTON WELL #: 1 RRCID -> 249838 COMPL. DATE 02/03/2009 TOTAL DEPTH 13000 PERF.10059 - 10079

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6293 | X | 3963 | -0- | -2330 | -0- | 890 | 1 | 2886 | 2 | N | 170 | 175 | 1 | | | 281 |
| | | | | | | | 187 | 9 | | | | | | | | | |
| 11 | 5820 | X | 3699 | -0- | -2121 | -0- | 880 | 1 | 2688 | 2 | N | 119 | 174 | 1 | 8 | 8 | 218 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 12 | 5177 | X | 4042 | -0- | -1135 | -0- | 928 | 1 | 2844 | 2 | N | 245 | 176 | 1 | | | 287 |
| | | | | | | | 270 | 9 | | | | | | | | | |
| 01 | 4681 | X | 3949 | -0- | -732 | -0- | 930 | 1 | 2787 | 2 | N | 211 | 353 | 1 | | | 145 |
| | | | | | | | 232 | 9 | | | | | | | | | |
| 02 | 3864 | X | 3214 | -0- | -650 | -0- | 840 | 1 | 2192 | 2 | N | 165 | | | | | 310 |
| | | | | | | | 182 | 9 | | | | | | | | | |
| 03 | 4030 | X | 3426 | -0- | -604 | -0- | 930 | 1 | 2354 | 2 | N | 129 | 176 | 1 | | | 263 |
| | | | | | | | 142 | 9 | | | | | | | | | |

PICA WELL #: 2 RRCID -> 265254 COMPL. DATE 10/20/2011 TOTAL DEPTH 11965 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

SPANISH CAMP (SORREL SAND) 84883 300 NON-ASSOCIATED ONE WELL CNTY: WHARTON
DECKER OPERATING CO., L.L.C. 209347
SORREL, GORDON WELL #: 1 RRCID -> 250488 COMPL. DATE 05/22/2007 TOTAL DEPTH 5510 PERF. 2889 - 2901

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1559 | N | 1559 | -0- | -0- | -0- | 403 | 1 | 1156 | 2 | N | -0- | | | | | -0- |
| 11 | 1470 | N | 1287 | -0- | -183 | -0- | 390 | 1 | 897 | 2 | N | -0- | | | | | -0- |
| 12 | 1564 | N | 1564 | -0- | -0- | -0- | 403 | 1 | 1161 | 2 | N | -0- | | | | | -0- |
| 01 | 1639 | N | 1639 | -0- | -0- | -0- | 403 | 1 | 1236 | 2 | N | -0- | | | | | -0- |
| 02 | 1349 | N | 1349 | -0- | -0- | -0- | 364 | 1 | 985 | 2 | N | -0- | | | | | -0- |
| *03 | 1598 | N | 1598 | -0- | -0- | -0- | 403 | 1 | 1195 | 2 | N | -0- | | | | | -0- |

SPANISH CAMP (SPANISH CAMP LO.) 84883 360 NON-ASSOCIATED ONE WELL CNTY: WHARTON
BSE PRODUCTION CO. 104965
DUNCAN WELL #: 1 RRCID -> 117536 COMPL. DATE 07/03/2000 TOTAL DEPTH 4100 PERF. 3315 - 3325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DUNCAN, DONALD B. WELL #: A 2 RRCID -> 196829 COMPL. DATE 08/19/2003 TOTAL DEPTH 3909 PERF. 3146 - 3150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SPANISH CAMP (YEGUA 6800) 84883 670 NON-ASSOCIATED CAPACITY CNTY: WHARTON
BSE PRODUCTION CO. 104965
DUNCAN, DONALD WELL #: 1 RRCID -> 139926 COMPL. DATE 09/26/1991 TOTAL DEPTH 7740 PERF. 6807 - 6813

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 18 |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 18 |
| 12 | 124 | N | 107 | -0- | -17 B | -0- | 107 | 2 | | | N | -0- | | | | | 18 |
| 01 | 106 | N | 106 | -0- | -0- B | -0- | 106 | 2 | | | N | -0- | | | | | 18 |
| 02 | 103 | N | 103 | -0- | -0- B | -0- | 103 | 2 | | | N | -0- | | | | | 18 |
| *03 | 106 | X | 106 | -0- | -0- B | -0- | 106 | 2 | | | N | -0- | | | | | 18 |

DUNCAN, DONALD B. WELL #: A 3 RRCID -> 197080 COMPL. DATE 09/01/2003 TOTAL DEPTH 7309 PERF. 6913 - 6918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2939 | X | 2939 | -0- | -0- B | -0- | 2904 | 2 | 35 | 9 | N | 32 | | | | | 128 |
| 11 | 2741 | X | 2741 | -0- | -0- B | -0- | 2704 | 2 | 37 | 9 | N | 34 | | | | | 162 |
| 12 | 2542 | X | 2542 | -0- | -0- B | -0- | 2492 | 2 | 50 | 9 | N | 45 | 180 | 1 | | | 27 |
| 01 | 2945 | X | 2138 | -0- | -807 B | -0- | 2112 | 2 | 26 | 9 | N | 24 | | | | | 51 |
| 02 | 2660 | X | 2204 | -0- | -456 B | -0- | 2136 | 2 | 68 | 9 | N | 62 | | | | | 113 |
| 03 | 2945 | X | 2493 | -0- | -452 B | -0- | 2437 | 2 | 56 | 9 | N | 51 | | | | | 164 |

SPANISH CAMP (YEGUA 7200) 84883 720 NON-ASSOCIATED ONE WELL CNTY: WHARTON
BSE PRODUCTION CO. 104965
DUNCAN-HAMILL WELL #: 1 RRCID -> 189161 COMPL. DATE 05/06/2002 TOTAL DEPTH 9800 PERF. 7220 - 7224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1829 | # | 1128 | -0- | -701 | -0- | 1128 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1770 | # | 1068 | -0- | -702 | -0- | 1068 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1829 | # | 1414 | -0- | -415 | -0- | 1414 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1736 | # | 1275 | -0- | -461 | -0- | 1275 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1620 | R | 1620 | -0- | -0- | -0- | 1620 | 2 | | | N | -0- | | | | | -0- |
| *03 | 1713 | R | 1713 | -0- | -0- | -0- | 1713 | 2 | | | N | -0- | | | | | -0- |

SPANISH CAMP (3270 SAND) 84883 846 NON-ASSOCIATED ONE WELL CNTY: WHARTON
JMM ENERGY LLC 433110
HLAVINKA WELL #: 2 RRCID -> 203419 COMPL. DATE 12/29/2005 TOTAL DEPTH 4510 PERF. 3522 - 3546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SPANISH CAMP, N. (4250) 84885 750 NON-ASSOCIATED ONE WELL CNTY: WHARTON
BSE PRODUCTION CO. 104965
DUNCAN, DONALD B. WELL #: A 5 RRCID -> 235584 COMPL. DATE 05/17/2008 TOTAL DEPTH 5005 PERF. 4328 - 4331

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SPANISH CAMP, S. (FRIO 4060) 84887 025 NON-ASSOCIATED ONE WELL CNTY: WHARTON
BSE PRODUCTION CO. 104965
DUNCAN, DONALD B. WELL #: A 10 RRCID -> 209250 COMPL. DATE 06/05/2005 TOTAL DEPTH 5960 PERF. 4042 - 4046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SPANISH CAMP, SOUTH (3700) 84887 200 NON-ASSOCIATED ONE WELL CNTY: WHARTON
JMM ENERGY LLC 433110
HLAVINKA WELL #: 5 RRCID -> 222721 COMPL. DATE 10/04/2006 TOTAL DEPTH 4200 PERF. 3756 - 3757

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SPANISH CAMP, W. (4900) 84890 666 NON-ASSOCIATED ONE WELL CNTY: WHARTON
BSE PRODUCTION CO. 104965
DUNCAN, DONALD B. WELL #: A 7 RRCID -> 201045 COMPL. DATE 04/15/2004 TOTAL DEPTH 5860 PERF. 4876 - 4880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | N | 268 | -0- | -321 | -0- | 268 | 2 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 240 | -0- | -300 | -0- | 240 | 2 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 184 | -0- | -343 | -0- | 184 | 2 | | | N | -0- | | | | | -0- |
| 01 | 279 | N | 272 | -0- | -7 | -0- | 272 | 2 | | | N | -0- | | | | | -0- |
| 02 | 290 | N | 290 | -0- | -0- | -0- | 290 | 2 | | | N | -0- | | | | | -0- |
| *03 | 405 | N | 405 | -0- | -0- | -0- | 405 | 2 | | | N | -0- | | | | | -0- |

SPINDLETOP (NODOSARIA, UPPER) 85195 450 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
KINGWOOD EXPLORATION LLC 467256
GABRIELLE WELL #: 1 RRCID -> 258675 COMPL. DATE 09/13/2010 TOTAL DEPTH 8220 PERF. 8016 - 8032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |

SPINDLETOP, SW (YEGUA UPPER) 85201 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
E&B NATURAL RESOURCES MGT CORP 238095
CENTENNIAL UNIT WELL #: 1ST RRCID -> 265005 COMPL. DATE 03/02/2008 TOTAL DEPTH 15481 PERF.12687 - 12890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 223 | -0- | -2877 | 16541 | 147 | 2 | 76 | 9 | N | 69 | | | | | 628 |
| 11 | 3000 | N | 296 | -0- | -2704 | 13837 | 184 | 2 | 112 | 9 | N | 102 | | | | | 730 |
| 12 | 3100 | N | 296 | -0- | -2804 | 11033 | 178 | 2 | 118 | 9 | N | 107 | | | | | 837 |
| *01 | 3100 | N | 446 | -0- | -2654 | 8379 | 303 | 2 | 143 | 9 | N | 130 | | | | | 967 |
| *02 | 2800 | N | 484 | -0- | -2316 | 6063 | 5 | 1 | 337 | 2 | N | 129 | | | | | 1096 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| *03 | 3100 | N | 241 | -0- | -2859 | 3204 | 153 | 2 | 88 | 9 | N | 80 | | | | | 1176 |

SPLENDORA (YEGUA 7000) 85245 800 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
RESACA RESOURCES, L.L.C. 703236
BLACK STONE SOUTHLAND WELL #: 1 RRCID -> 271135 COMPL. DATE 12/12/2011 TOTAL DEPTH 7415 PERF. 7030 - 7034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 23095 | | 13850 | -0- | -9245 | 34912 | 13678 | 3 | 172 | 9 | N | 156 | 167 | 1 | | | 29 |
| 11 | 22350 | | -0- | -0- | -22350 | 12562 | | | | | N | 16 | | | | | 45 |
| 12 | 23095 | | -0- | -0- | -23095 | -0- | | | | | N | -0- | | | | | 45 |
| 01 | 23095 | | -0- | -0- | -23095 | -0- | | | | | N | -0- | | | | | 45 |
| 02 | 20860 | | -0- | -0- | -20860 | -0- | | | | | N | -0- | | | | | 45 |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |

SPLENDORA, E. (WILCOX A) 85246 125 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
TEXANA OPERATING COMPANY 844253
HIGHTOWER, L. P. WELL #: 1 RRCID -> 121800 COMPL. DATE 10/09/1968 TOTAL DEPTH 3386 PERF. 3206 - 3216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SPLENDORA, E. (5700) 85246 200 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
TEXANA OPERATING COMPANY 844253
FRY & BISHOP WELL #: 3 RRCID -> 198101 COMPL. DATE 10/23/2003 TOTAL DEPTH 7310 PERF. 5739 - 5743

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RECLASSIFIED TO OIL DIST. 03 LEASE 26210 10/01/2012

SPLENDORA, E. (5900) 85246 250 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
COMET OIL & GAS, INC. 169600
FRY & BISHOP WELL #: 1 RRCID -> 126633 COMPL. DATE 10/08/1987 TOTAL DEPTH 6150 PERF. 5907 - 5909

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SPLENDORA, E. (6720) 85246 700 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
TEXANA OPERATING COMPANY 844253
FRY & BISHOP TRS. WELL #: 2 RRCID -> 070320 COMPL. DATE 02/10/1977 TOTAL DEPTH 7625 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SPURGER (YEGUA #3A) 85415 678 NON-ASSOCIATED ONE WELL CNTY: TYLER
PREMIUM EXPLORATION COMPANY 676051
ARCO STERNE FEE WELL #: 4 RRCID -> 059811 COMPL. DATE 09/06/1984 TOTAL DEPTH 6698 PERF. 3089 - 3863

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SPURGER (4800) 85415 830 NON-ASSOCIATED EXEMPT CNTY: TYLER
PREMIUM EXPLORATION COMPANY 676051
ARCO STERNE WELL #: 1 RRCID -> 008438 COMPL. DATE 06/11/1973 TOTAL DEPTH 5021 PERF. 3350 - 3650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SRALLA ROAD (JACKSON, W.) 85446 250 ASSOCIATED 49B CNTY: HARRIS
CH4 ENERGY II, LLC 142195
JAMES/FIELDER UNIT WELL #: 1 RRCID -> 164521 COMPL. DATE 07/11/1997 TOTAL DEPTH 8738 PERF. 8612 - 8616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6169 | # | 5459 | -0- | -710 | -0- | 5436 | 2 | 23 | 9 | N | 21 | | | | | 175 |
| 11 | 5970 | # | 5958 | -0- | -12 | -0- | 5947 | 2 | 11 | 9 | N | 10 | 5 | 5 | | | 180 |
| 12 | 6015 | R | 6015 | -0- | -0- | -0- | 6015 | 2 | | | N | -0- | | | | | 180 |
| 01 | 5137 | R | 5137 | -0- | -0- | -0- | 5129 | 2 | 8 | 9 | N | 7 | | | | | 187 |
| 02 | 4695 | R | 4695 | -0- | -0- | -0- | 4672 | 2 | 23 | 9 | N | 21 | | | | | 208 |
| 03 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 208 |

SRALLA ROAD (JACKSON 9050) 85446 300 ASSOCIATED 49B CNTY: HARRIS
CH4 ENERGY II, LLC 142195
S.J.R.A. UNIT WELL #: 1 RRCID -> 141931 COMPL. DATE 07/03/1992 TOTAL DEPTH 9075 PERF. 8946 - 8956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | # | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 23 |
| 11 | 60 | # | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 23 |
| 12 | 12 | # | -0- | -0- | -12 | -0- | | | | | N | -0- | | | | | 23 |
| 01 | 9 | # | -0- | -0- | -9 | -0- | | | | | N | -0- | | | | | 23 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 03 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 23 |

ST. TR. 60-S, EAST (H1 SAND) 85717 120 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
STERLING EXPL. & PROD. CO., LLC 819006
STATE TRACT 52-S WELL #: 1-U RRCID -> 136473 COMPL. DATE 06/02/1990 TOTAL DEPTH 8677 PERF. 7861 - 7868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ST. TR. 60-S, EAST (K SAND) 85717 140 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
STERLING EXPL. & PROD. CO., LLC 819006
STATE TRACT 52-S WELL #: 1-L RRCID -> 136475 COMPL. DATE 06/02/1990 TOTAL DEPTH 8677 PERF. 8265 - 8288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ST. TR. 60-S, WEST (K SAND) 85724 140 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
STERLING EXPL. & PROD. CO., LLC 819006
STATE TRACT 51-S WELL #: 2 RRCID -> 136415 COMPL. DATE 06/24/1990 TOTAL DEPTH 9225 PERF. 8958 - 8977

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STATE TRACT 60-S WELL #: 1 RRCID -> 136472 COMPL. DATE 06/16/1989 TOTAL DEPTH 8500 PERF. 8263 - 8290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ST. TR. 60-S, WEST (L SAND) 85724 145 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
HIGH ISLAND GAS LLC 385533
STATE TRACT 60-S WELL #: 5 L RRCID -> 193901 COMPL. DATE 11/30/2002 TOTAL DEPTH 8780 PERF. 8672 - 8688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

S.T. 414-S S2 (LOWER MARG "A") 85726 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
BLACK POOL ENERGY, LP 072712
S.T. 414-S S/2 WELL #: 1 RRCID -> 227978 COMPL. DATE 08/10/2007 TOTAL DEPTH 10500 PERF. 9840 - 9882

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | 197 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 197 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 197 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | 197 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 197 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | 197 | | | | | N | -0- | | | | | -0- |

ST. TR. 444-S (CRIS 54-1B) 85727 140 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
DYNAMIC OFFSHORE RESOURCES, LLC 237916
S. T. 444-S UNIT WELL #: 4-U RRCID -> 142144 COMPL. DATE 07/07/1992 TOTAL DEPTH 9080 PERF. 7948 - 8106

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

S. T. 444-S UNIT WELL #: 1AL RRCID -> 174788 COMPL. DATE 04/30/1999 TOTAL DEPTH 8248 PERF. 6710 - 6780

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ST. TR. 444-S (CRIS 54-1C) 85727 141 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DYNAMIC OFFSHORE RESOURCES, LLC 237916
S. T. 444-S UNIT WELL #: 1AL RRCID -> 159837 COMPL. DATE 08/18/1996 TOTAL DEPTH 8248 PERF. 6274 - 6813

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STATE TRACT 444-S UNIT WELL #: 4 L RRCID -> 188517 COMPL. DATE 04/28/2001 TOTAL DEPTH 9080 PERF. 7495 - 7670

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ST. TR. 444-S (CRIS 54-4A) 85727 144 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DYNAMIC OFFSHORE RESOURCES, LLC 237916
S.T. 444-S UNIT WELL #: 1AL RRCID -> 147188 COMPL. DATE 08/12/1993 TOTAL DEPTH 8248 PERF. 6896 - 6904

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ST. TR. 444-S (CRIS 54-5A) 85727 150 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DYNAMIC OFFSHORE RESOURCES, LLC 237916
S.T. 444-S UNIT WELL #: 1AL RRCID -> 142246 COMPL. DATE 06/09/1992 TOTAL DEPTH 8248 PERF. 6952 - 6972

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ST. TR. 444-S (CRIS 54-5B) 85727 151 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DYNAMIC OFFSHORE RESOURCES, LLC 237916
S. T. 444-S UNIT WELL #: 4-L RRCID -> 142145 COMPL. DATE 03/06/1996 TOTAL DEPTH 9080 PERF. 8140 - 8238

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

S.T. 444-S UNIT WELL #: 5-L RRCID -> 142527 COMPL. DATE 08/19/1992 TOTAL DEPTH 8880 PERF. 8675 - 8685

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ST. TR. 444-S (ROB 43-1A) 85727 420 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
DYNAMIC OFFSHORE RESOURCES, LLC 237916
S.T. 444-S UNIT WELL #: 1A RRCID -> 142245 COMPL. DATE 09/29/2000 TOTAL DEPTH 8248 PERF. 6156 - 6460

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

STATE TRACT 444-S UNIT WELL #: 5 RRCID -> 184671 COMPL. DATE 05/04/2001 TOTAL DEPTH 8880 PERF. 8058 - 8158

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

STATE TRACT 444-S UNIT WELL #: 4U RRCID -> 186902 COMPL. DATE 04/28/2001 TOTAL DEPTH 9080 PERF. 7294 - 7384

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

STEEL HORSE (BOSSIER) 85799 500 NON-ASSOCIATED CAPACITY CNTY: TRINITY
LEOR ENERGY INDIGO L.P. 496768
FORESTAR WELL #: 1 RRCID -> 263572 COMPL. DATE 09/27/2011 TOTAL DEPTH 18800 PERF.17076 - 18402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 18507 | X | 16775 | -0- | -1732 | -0- | 2563 | 1 | 14212 | 2 | N | -0- | | | | | -0- |
| 11 | 17460 | X | 15843 | -0- | -1617 | -0- | 4267 | 1 | 11576 | 2 | N | -0- | | | | | -0- |
| 12 | 17577 | X | 9049 | -0- | -8528 | -0- | 452 | 1 | 8597 | 2 | N | -0- | | | | | -0- |
| 01 | 16988 | X | 12087 | -0- | -4901 | -0- | 609 | 1 | 11478 | 2 | N | -0- | | | | | -0- |
| 02 | 15344 | X | 13640 | -0- | -1704 | -0- | 617 | 1 | 13023 | 2 | N | -0- | | | | | -0- |
| *03 | 16988 | X | 16988 | -0- | -0- | -0- | 1739 | 1 | 15249 | 2 | N | -0- | | | | | -0- |

STIMMEL (NORTHINGTON) 86147 085 NON-ASSOCIATED ONE WELL CNTY: WHARTON
BLACK CREEK DRILLING, INC. 072621
SADIE GAS UNIT 1 WELL #: 1ST RRCID -> 264175 COMPL. DATE 09/10/2012 TOTAL DEPTH 8250 PERF. 8054 - 8077

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | | 44 | -0- | 44 | 44 | 44 | 3 | | | N | -0- | | | | | 103 |
| 11 | 0 | | -0- | -0- | -0- | 44 | | | | | N | -0- | | | | | 103 |
| 12 | 0 | | -0- | -0- | -0- | 44 | | | | | N | -0- | | | | | 103 |
| 01 | 0 | Z | NO RPT | -0- | -0- | 44 | | | | | N | NO RPT | | | | | 103 |
| 02 | 0 | Z | NO RPT | -0- | -0- | 44 | | | | | N | NO RPT | | | | | 103 |
| 03 | 0 | Z | NO RPT | -0- | -0- | 44 | | | | | N | NO RPT | | | | | 103 |

STIMMEL (OUTLAR) 86147 100 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
MILLER, ILSE WELL #: 2 RRCID -> 125668 COMPL. DATE 05/05/1990 TOTAL DEPTH 8400 PERF. 7804 - 7863

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5580 | X | 5369 | -0- | -211 | -0- | 34 | 1 | 5335 | 2 | N | -0- | 164 | 1 | | | 237 |
| 11 | 5190 | X | 4588 | -0- | -602 | -0- | 29 | 1 | 4559 | 2 | N | -0- | | | | | 237 |
| 12 | 5363 | X | 4912 | -0- | -451 | -0- | 32 | 1 | 4858 | 2 | N | 20 | | | | | 257 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 5363 | X | 4538 | -0- | -825 | -0- | 35 | 1 | 4488 | 2 | N | 14 | | | | | 271 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 4844 | X | 4101 | -0- | -743 | -0- | 29 | 1 | 4052 | 2 | N | 18 | | | | | 289 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 5363 | X | 4459 | -0- | -904 | -0- | 31 | 1 | 4421 | 2 | N | 6 | | | | | 295 |
| | | | | | | | 7 | 9 | | | | | | | | | |

STOWELL 86429 001 ASSOCIATED 49B CNTY: JEFFERSON
GOLDSTON OIL CORPORATION 313990
WASSON SWD WELL #: 3 RRCID -> 199580 COMPL. DATE 10/18/2011 TOTAL DEPTH 2820 PERF. 2016 - 2210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PULS OPERATING COMPANY 682775
HEPLER, CLARENCE WELL #: 1 RRCID -> 117727 COMPL. DATE 04/14/2011 TOTAL DEPTH 9017 PERF. 3490 - 3510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STOWELL (CRAWFORD U-1) 86429 026 ASSOCIATED ONE WELL CNTY: JEFFERSON
CORE E & P CORP. 178381
KOCH,T.F.NCT-1 WELL #: 2 RRCID -> 056640 COMPL. DATE 09/19/1973 TOTAL DEPTH 7782 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ELLIOTT OIL & GAS OPERATING CO. 247836
BLAUW-RUIDENGA WELL #: 3 RRCID -> 050996 COMPL. DATE 07/02/1971 TOTAL DEPTH 7617 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STOWELL (ENGLIN-MARG) 86429 130 ASSOCIATED PRORATED CNTY: JEFFERSON
ELLIOTT OIL & GAS OPERATING CO. 247836
BLAUW-RUIDENGA UNIT WELL #: 1 RRCID -> 074517 COMPL. DATE 12/22/1977 TOTAL DEPTH 7759 PERF. 7161 - 7188

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |

BLAUW-RUIDENGA UNIT WELL #: 2 RRCID -> 250576 COMPL. DATE 04/06/2009 TOTAL DEPTH 11002 PERF. 7128 - 7146

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | 5833 | -0- | 5833 | B | 5833 | 5824 | 2 | 9 9 | Y | 8 | | | | | 8 |
| 12 | 14B2 | EXT | 3890 | -0- | 3890 | B | 9723 | 3890 | 2 | | Y | -0- | | | | | 8 |
| *01 | 14B | DENY | 626 | -0- | 626 | B | 10349 | 626 | 2 | | Y | -0- | | | | | 8 |
| *02 | 14B | DENY | -0- | -0- | -0- | B | 10349 | | | | Y | -0- | | | | | 8 |
| 03/01 BALANCING DATE STATUS -> 10349 | | | | | | | | | | | | | | | | | |
| 03 | 6014 | | 1547 | -0- | -4467 | B | 5882 | 1547 | 2 | | Y | -0- | | | | | 8 |

GOLDSTON OIL CORPORATION 313990
WILLIAMS ET AL WELL #: 2 RRCID -> 264173 COMPL. DATE 08/16/2011 TOTAL DEPTH 7765 PERF. 7270 - 7285

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 25 |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 25 |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 25 |
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 25 |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 25 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 25 |

HOME PETROLEUM CORP. 396852
KOCH, T. F. NCT-1 WELL #: 3-F RRCID -> 138174 COMPL. DATE 04/15/1991 TOTAL DEPTH 8000 PERF. 7140 - 7156

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 18 | N | 18 | -0- | -0- | B | -0- | 18 | 2 | | N | -0- | | | | | -0- |
| 11 | 18 | N | 18 | -0- | -0- | B | -0- | 18 | 2 | | N | -0- | | | | | -0- |
| 12 | 12 | N | 12 | -0- | -0- | B | -0- | 12 | 2 | | N | -0- | | | | | -0- |
| 01 | 31 | N | 18 | -0- | -13 | B | -0- | 18 | 2 | | N | -0- | | | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 | B | -0- | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| *03 | 21 | N | 21 | -0- | -0- | B | -0- | 21 | 2 | | N | -0- | | | | | -0- |

STOWELL (FB-A, NOD. 1, UP.) 86429 154 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
JAY MANAGEMENT COMPANY, LLC 430368
GREEN, BETTIE C. WELL #: 3 L RRCID -> 051161 COMPL. DATE 09/27/1971 TOTAL DEPTH 9000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

STOWELL (5300) 86429 240 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
PULS OPERATING COMPANY 682775
WALLER, THOMAS F. WELL #: 6 RRCID -> 093463 COMPL. DATE 04/15/1981 TOTAL DEPTH 8342 PERF. 5287 - 5289

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 144 | N | 144 | -0- | -0- | -0- | 144 | 1 | | | N | -0- | | | | | -0- |
| 01 | 148 | N | 148 | -0- | -0- | -0- | 148 | 1 | | | N | -0- | | | | | -0- |
| 02 | 142 | N | 142 | -0- | -0- | -0- | 142 | 1 | | | N | -0- | | | | | -0- |
| *03 | 151 | N | 151 | -0- | -0- | -0- | 151 | 1 | | | N | -0- | | | | | -0- |

STOWELL (HACKBERRY 10,100) 86429 364 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
ELLIOTT OIL & GAS OPERATING CO. 247836
GRIFFITH WELL #: 1 RRCID -> 235127 COMPL. DATE 07/10/2007 TOTAL DEPTH 10850 PERF. 9881 - 10099

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 8 | | | | | 172 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 172 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 10 | 137 | 1 | | | 45 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 34 | | | | | 79 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 15 | | | | | 94 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 10 | | | | | 104 |

STOWELL (MIOCENE 5800) 86429 455 NON-ASSOCIATED EXEMPT CNTY: JEFFERSON
PULS OPERATING COMPANY 682775
WALLER, THOMAS F. WELL #: 1 RRCID -> 194318 COMPL. DATE 03/18/2003 TOTAL DEPTH 7176 PERF. 5741 - 5744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

STOWELL (5800) 86429 637 ASSOCIATED ONE WELL CNTY: JEFFERSON
CORE E & P CORP. 178381
KOCH-SANTA FE UNIT WELL #: 2 RRCID -> 081917 COMPL. DATE 03/09/1979 TOTAL DEPTH 6850 PERF. 5000 - 5025

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STOWELL, N. (DISCORBIS) 86431 400 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
ACOCK OPERATING LIMITED 003596
DOORNBOS, ET AL WELL #: 1 RRCID -> 183004 COMPL. DATE 03/31/2001 TOTAL DEPTH 9616 PERF. 9178 - 9194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2666 | # | 534 | -0- | -2132 | -0- | 530 | 2 | 4 | 9 | N | 4 | | | | | 30 |
| 11 | 3060 | # | -0- | -0- | -3060 | -0- | | | | | N | -0- | | | | | 30 |
| 12 | 3162 | # | -0- | -0- | -3162 | -0- | | | | | N | -0- | | | | | 30 |
| 01 | 3162 | # | -0- | -0- | -3162 | -0- | | | | | N | -0- | | | | | 30 |
| 02 | 1400 | # | -0- | -0- | -1400 | -0- | | | | | N | -0- | | | | | 30 |
| 03 | 527 | # | -0- | -0- | -527 | -0- | | | | | N | -0- | | | | | 30 |

STOWELL, N. (MIOCENE) 86431 600 ASSOCIATED ONE WELL CNTY: CHAMBERS
BAGLEY, ROY 042685
BROUSSARD WELL #: 1 RRCID -> 192889 COMPL. DATE 11/09/1999 TOTAL DEPTH 7500 PERF. 5603 - 5607

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 162 |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 162 |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 162 |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 162 |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 162 |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 162 |

STOWELL, S. (ENGLIN) 86434 250 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
GOLDSTON OIL CORPORATION 313990
STOEGER, W. M. WELL #: 2 RRCID -> 057196 COMPL. DATE 08/14/1974 TOTAL DEPTH 8431 PERF. 8104 - 8110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STOWELL, S. (SULLIVAN U-3) 86434 840 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
PULS OPERATING COMPANY 682775
ENGLIN, JOSIE WELL #: 3 RRCID -> 098102 COMPL. DATE 01/15/1982 TOTAL DEPTH 9199 PERF. 9037 - 9038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

STUART CREEK (10200 WILCOX) 86797 450 ASSOCIATED ONE WELL CNTY: COLORADO
WALTER EXPLORATION COMPANY 895231
GRIFFITH "A" WELL #: 2 RRCID -> 180152 COMPL. DATE N/A TOTAL DEPTH 10999 PERF. 10231 - 10240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3853 | | 3853 | -0- | -0- | -0- | 100 | 1 | 3608 | 2 | N | 132 | | | | | 210 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 11 | 2859 | R | 2859 | -0- | -0- | -0- | 100 | 1 | 2625 | 2 | N | 122 | 192 | 1 | | | 140 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 12 | 3441 | # | 2013 | -0- | -1428 | -0- | 100 | 1 | 1731 | 2 | N | 165 | 191 | 1 | | | 114 |
| | | | | | | | 182 | 9 | | | | | | | | | |
| 01 | 3565 | | 2622 | -0- | -943 | -0- | 100 | 1 | 2406 | 2 | N | 105 | | | | | 219 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 02 | 3220 | | 1221 | -0- | -1999 | -0- | 100 | 1 | 1005 | 2 | N | 105 | 190 | 1 | | | 134 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 03 | 3751 | | 2102 | -0- | -1649 | -0- | 100 | 1 | 1885 | 2 | N | 106 | | | | | 240 |
| | | | | | | | 117 | 9 | | | | | | | | | |

STYLES BAYOU (9850) 86848 940 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
MAGNUM PRODUCING, LP 521516
VIEMAN, L. D. WELL #: 3 RRCID -> 117988 COMPL. DATE 05/07/2011 TOTAL DEPTH 10380 PERF. 3900 - 3940

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SUBLIME (WILCOX 7770) 86862 180 NON-ASSOCIATED ONE WELL CNTY: COLORADO
LONE OAK ENERGY INC 506578
BLK. 32 WELL #: 1 RRCID -> 170434 COMPL. DATE 10/01/1998 TOTAL DEPTH 10700 PERF. 7771 - 7777

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |

SUBLIME (WILCOX 9100) 86862 200 NON-ASSOCIATED CAPACITY CNTY: COLORADO
LONE OAK ENERGY INC 506578
BLK 47 WELL #: 1 RRCID -> 168105 COMPL. DATE 05/05/1998 TOTAL DEPTH 10691 PERF. 8994 - 9004

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CAREY WELL #: 1 RRCID -> 169144 COMPL. DATE 04/28/1998 TOTAL DEPTH 10498 PERF. 9170 - 9180

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |

SUBLIME (WILCOX 9300) 86862 300 NON-ASSOCIATED ONE WELL CNTY: COLORADO
LONE OAK ENERGY INC 506578
TOWNSEND-UNDERWOOD WELL #: 2 RRCID -> 174995 COMPL. DATE 08/24/1999 TOTAL DEPTH 10000 PERF. 9401 - 9416

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SUBLIME (WILCOX 9500) 86862 400 NON-ASSOCIATED CAPACITY CNTY: COLORADO
CAMOIL, INC. 127449
HAINES WELL #: A 3 RRCID -> 198107 COMPL. DATE 08/15/2003 TOTAL DEPTH 10525 PERF. 9412 - 9446

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 X | 42 | -0- | -1260 | -0- | 40 | 1 | 2 | 9 | N | 2 | | | | | 12 |
| 11 | 1050 X | -0- | -0- | -1050 | -0- | | | | | N | -0- | | | | | 12 |
| 12 | 62 N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 12 |
| 01 | 42 N | 42 | -0- | -0- | -0- | 40 | 1 | 2 | 9 | N | 2 | | | | | 14 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| *03 | 131 N | 131 | -0- | -0- | -0- | 120 | 1 | 11 | 9 | N | 10 | | | | | 24 |

SUBLIME (WILCOX 9500) //CONT.// 86862 400 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
JOHNSON, B. A. 'E' GU WELL #: 1 RRCID -> 161374 COMPL. DATE 12/04/1996 TOTAL DEPTH 10807 PERF. 9418 - 9452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 762 | N | 762 | -0- | -0- | -0- | 762 | 2 | | | N | -0- | | | | | 41 |
| 11 | 780 | N | 737 | -0- | -43 | -0- | 737 | 2 | | | N | -0- | | | | | 41 |
| 12 | 837 | N | 725 | -0- | -112 | -0- | 26 | 1 | 699 | 2 | N | -0- | | | | | 41 |
| 01 | 1108 | N | 1108 | -0- | -0- | -0- | 1108 | 2 | | | N | -0- | | | | | 41 |
| 02 | 700 | N | 36 | -0- | -664 | -0- | 36 | 2 | | | N | -0- | | | | | 41 |
| *03 | 3100 | N | 3302 | -0- | 202 | 202 | 3249 | 2 | 53 | 9 | N | 48 | | | | | 89 |

SUBLIME (8500) 86862 700 ASSOCIATED ONE WELL CNTY: COLORADO
LONE OAK ENERGY INC 506578
TOWNSEND-UNDERWOOD WELL #: 2A RRCID -> 196981 COMPL. DATE 07/08/2003 TOTAL DEPTH 10615 PERF. 8485 - 8490

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 68 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 68 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 68 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 68 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 68 |
| 03 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 68 |

SUBLIME, N. (9850) 86866 800 ASSOCIATED ONE WELL CNTY: COLORADO
LONE OAK ENERGY INC 506578
ALBERT II-1 WELL #: 1 RRCID -> 201729 COMPL. DATE N/A TOTAL DEPTH 10613 PERF.10126 - 10146

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SUGAR CREEK (WOODBINE) 86940 900 NON-ASSOCIATED CAPACITY CNTY: TYLER
WILDHORSE RESOURCES, LLC 923451
SUTTON WELL #: 1 RRCID -> 182418 COMPL. DATE 04/01/2001 TOTAL DEPTH 11385 PERF.11225 - 11290

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |

MOONEY WELL #: 1 RRCID -> 182836 COMPL. DATE 04/17/2001 TOTAL DEPTH 11279 PERF.11158 - 11186

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |

SUGAR VALLEY, S. (AB-40) 86945 024 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SIANA OIL & GAS 779259
TAYLOR WELL #: 1 RRCID -> 215685 COMPL. DATE 03/16/2006 TOTAL DEPTH 12899 PERF.11420 - 11426

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SUGAR VALLEY (AMMO 8590) 86960 025 ASSOCIATED ONE WELL CNTY: MATAGORDA
OAK ENERGY, LLC 617101
ROBERTSON, W. T. WELL #: 2 RRCID -> 150222 COMPL. DATE 06/11/1994 TOTAL DEPTH 9330 PERF. 8728 - 8732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GRANT, JOHN F. WELL #: 1 RRCID -> 216869 COMPL. DATE 01/31/2006 TOTAL DEPTH 9135 PERF. 8377 - 8419

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 60 | N | 60 | -0- | -0- | -0- | 60 | 1 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 30 | -0- | -0- | -0- | 30 | 1 | | | N | -0- | | | | | -0- |
| 12 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1338 | N | 1338 | -0- | -0- | -0- | 1338 | 2 | | | N | -0- | | | | | -0- |
| *02 | 2443 | N | 2443 | -0- | -0- | -0- | 2443 | 2 | | | N | -0- | | | | | -0- |
| *03 | 361 | N | 361 | -0- | -0- | -0- | 361 | 2 | | | N | -0- | | | | | -0- |

SUGAR VALLEY(BOULDIN TAYLOR BSG) 86960 075 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
OAK ENERGY, LLC 617101
BOULDIN, F. V. WELL #: 5 RRCID -> 050817 COMPL. DATE 10/26/1989 TOTAL DEPTH 10490 PERF. 9874 - 9972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 330 | N | 330 | -0- | -0- | -0- | 301 | 1 | 29 | 9 | N | 26 | | | | | 191 |
| 11 | 180 | N | 90 | -0- | -90 | -0- | 50 | 2 | 40 | 9 | N | 36 | | | | | 227 |
| 12 | 744 | N | 300 | -0- | -444 | -0- | 300 | 1 | | | N | -0- | 134 | 1 | | | 93 |
| 01 | 446 | N | 446 | -0- | -0- | -0- | 426 | 2 | 20 | 9 | N | 18 | | | | | 111 |
| 02 | 84 | N | -0- | -0- | -84 | -0- | | | | | N | 2 | | | | | 113 |
| 03 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | 24 | | | | | 137 |

SUGAR VALLEY (CAYCE) 86960 150 ASSOCIATED 49B CNTY: MATAGORDA
OAK ENERGY, LLC 617101
TALCOTT A UNIT -B- WELL #: 2 RRCID -> 036610 COMPL. DATE 06/22/1965 TOTAL DEPTH N/A PERF. 8575 - 8579

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SUGAR VALLEY (FRIO 8,500) 86960 325 ASSOCIATED 49B CNTY: MATAGORDA
OAK ENERGY, LLC 617101
BRAMAN -C- WELL #: 31 RRCID -> 145251 COMPL. DATE 02/12/1993 TOTAL DEPTH 8830 PERF. 8466 - 8474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | 28 | | | | | 110 |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | 14 | | | | | 124 |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | 174 | 263 | 1 | | | 35 |
| 01 | 32 | R | 32 | -0- | -0- | -0- | 32 | 2 | | | Y | -0- | | | | | 35 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| *03 | 20 | R | 20 | -0- | -0- | -0- | 20 | 2 | | | Y | -0- | | | | | 35 |

THOMASSON, SADIE E. WELL #: 1 RRCID -> 197764 COMPL. DATE 09/20/2003 TOTAL DEPTH 10100 PERF. 8304 - 8308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SUGAR VALLEY (FRIO 9,000) 86960 369 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CYPRESS PRODUCTION, INC. 195806
PIERCE ESTATE WELL #: 1 RRCID -> 224241 COMPL. DATE 12/22/2006 TOTAL DEPTH 9175 PERF. 9012 - 9018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| | | | PLUGGED AND ABANDONED_____ 12/31/2012 - P&A 12-31-2012 | | | | | | | | | | | | | | |

SUGAR VALLEY (GRAVIER) 86960 475 ASSOCIATED ONE WELL CNTY: MATAGORDA
SUN RESOURCES TEXAS, INC. 829438
MILLBERGER WELL #: 2LT RRCID -> 184176 COMPL. DATE 03/28/2001 TOTAL DEPTH 9806 PERF. 9528 - 9534

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SUGAR VALLEY(GRAVIER TAYLOR BSG) 86960 500 NON-ASSOCIATED SALVAGE CNTY: MATAGORDA
OAK ENERGY, LLC 617101
BOULDIN, F. V. -B- WELL #: 3 RRCID -> 089777 COMPL. DATE 09/15/1980 TOTAL DEPTH 11200 PERF.10456 - 10478

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SUGAR VALLEY (HERMAN -B-) 86960 575 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
OAK ENERGY, LLC 617101
CULBERTSON, W.J. "A" WELL #: 4 RRCID -> 110368 COMPL. DATE 10/24/1987 TOTAL DEPTH 10300 PERF. 8853 - 8863

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SUGAR VALLEY (ROBERTSON) 86960 625 ASSOCIATED ONE WELL CNTY: MATAGORDA
OAK ENERGY, LLC 617101
TALCOTT, C.C. WELL #: 2 RRCID -> 136769 COMPL. DATE 11/25/1990 TOTAL DEPTH 10305 PERF. 9300 - 9304

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SUGAR VALLEY (TALCOTT A) 86960 725 ASSOCIATED 49B CNTY: MATAGORDA
OAK ENERGY, LLC 617101
BRAMAN -C- WELL #: 17 RRCID -> 265901 COMPL. DATE 07/08/2011 TOTAL DEPTH 8902 PERF. 8621 - 8624

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 179 | R | 179 | -0- | -0- | -0- | 59 | 2 | 120 | 9 | Y | 109 | | | | | 109 |
| 11 | 409 | R | 409 | -0- | -0- | -0- | 392 | 2 | 17 | 9 | Y | 15 | | | | | 124 |
| 12 | 62 | # | -0- | -0- | -62 | -0- | | | | | Y | 174 | 263 | 1 | | | 35 |
| 01 | 62 | # | 31 | -0- | -31 | -0- | 31 | 2 | | | Y | -0- | | | | | 35 |
| 02 | 364 | # | -0- | -0- | -364 | -0- | | | | | Y | -0- | | | | | 35 |
| 03 | 434 | # | 60 | -0- | -374 | -0- | 60 | 2 | | | Y | -0- | | | | | 35 |

SUGAR VALLEY (TRUITT) 86960 850 ASSOCIATED ONE WELL CNTY: MATAGORDA
OAK ENERGY, LLC 617101
CULBERTSON, W. J. -A- WELL #: 3 RRCID -> 067117 COMPL. DATE 06/22/1976 TOTAL DEPTH 10280 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SUN RESOURCES TEXAS, INC. 829438
MILLBERGER WELL #: 2UT RRCID -> 184177 COMPL. DATE 03/11/2001 TOTAL DEPTH 9806 PERF. 9440 - 9449

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SUGAR VALLEY(TRUITT TAYLOR B SG) 86960 875 NON-ASSOCIATED SALVAGE CNTY: MATAGORDA
OAK ENERGY, LLC 617101
BOULDIN-TAY OUI WELL #: 1 RRCID -> 054920 COMPL. DATE 03/29/1973 TOTAL DEPTH 11810 PERF.10184 - 10194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BOULDIN, FLORENCE WELL #: 1 RRCID -> 196554 COMPL. DATE 07/29/2008 TOTAL DEPTH 11350 PERF. 6092 - 6120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SIANA OIL & GAS 779259
TAYLOR WELL #: 2 RRCID -> 212232 COMPL. DATE 05/17/2007 TOTAL DEPTH 11800 PERF.10184 - 10237

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 785 | N | 785 | -0- | -0- | -0- | 785 | 2 | | | Y | -0- | 16 | 0 | | | 56 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 56 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 56 |
| 01 | 775 | N | -0- | -0- | -775 | -0- | | | | | Y | -0- | | | | | 56 |
| *02 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | Y | -0- | | | | | 56 |
| *03 | 23 | N | 23 | -0- | -0- | -0- | 23 | 3 | | | Y | -0- | | | | | 56 |

SUGAR VALLEY, N. (TALCOTT -B-) 86962 560 NON-ASSOCIATED EXEMPT CNTY: MATAGORDA
OAK ENERGY, LLC 617101
BRAMAN "C" WELL #: 30 RRCID -> 226270 COMPL. DATE 08/30/2006 TOTAL DEPTH 9107 PERF. 8701 - 8707

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SUGAR VALLEY, N. (UNION) 86962 852 ASSOCIATED 49B CNTY: MATAGORDA
OAK ENERGY, LLC 617101
GRANT, JOHN F. WELL #: 14 F RRCID -> 048575 COMPL. DATE 06/22/1970 TOTAL DEPTH 9150 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SUGAR VALLEY, S. (FRIO 11050) 86965 800 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
PONDEROSA OIL & GAS, LLC 670093
J. L. EVANS RANCH WELL #: 1 RRCID -> 264337 COMPL. DATE 11/21/2012 TOTAL DEPTH 10955 PERF. 9986 - 9992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5487 | # | 3630 | -0- | -1857 | -0- | 3621 | 2 | 9 | 9 | N | 8 | | | | | 99 |
| 11 | 3750 | # | 1730 | -0- | -2020 | -0- | 1723 | 2 | 7 | 9 | N | 6 | | | | | 105 |
| 12 | 6822 | R | 6822 | -0- | -0- | -0- | 6582 | 2 | 240 | 9 | N | 218 | 171 | 1 | | | 152 |
| 01 | 4216 | # | 289 | -0- | -3927 | -0- | 282 | 2 | 7 | 9 | N | 6 | | | | | 158 |
| 02 | 3808 | # | -0- | -0- | -3808 | -0- | | | | | N | -0- | | | | | 158 |
| 03 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 158 |

SUGAR VALLEY, S. (FRIO 11700) 86965 850 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
SIANA OIL & GAS 779259
TAYLOR WELL #: 5 RRCID -> 201047 COMPL. DATE 05/02/2007 TOTAL DEPTH 11920 PERF.11270 - 11433

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 512 | X | 512 | -0- | -0- | -0- | 512 | 2 | | | Y | -0- | 143 | 0 | | | 255 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 255 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 255 |
| 01 | 527 | X | -0- | -0- | -527 | -0- | | | | | Y | -0- | | | | | 255 |
| 02 | 476 | X | 85 | -0- | -391 | -0- | 85 | 2 | | | Y | -0- | | | | | 255 |
| *03 | 47 | N | 47 | -0- | -0- | -0- | 47 | 3 | | | Y | -0- | | | | | 255 |

SUGAR VALLEY, SE. (TEXT. 2) 86966 500 NON-ASSOCIATED EXEMPT CNTY: MATAGORDA
TEXAKOMA E & P, LLC 844133
SUGAR VALLEY WELL #: 1 RRCID -> 270952 COMPL. DATE 05/14/2012 TOTAL DEPTH 12750 PERF.12420 - 12456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7750 | | 11523 | -0- | 3773 | 141471 | 11377 | 3 | 146 | 9 | N | 133 | 178 | 1 | | | 175 |
| 11 | 7500 | | 11463 | -0- | 3963 | 145434 | 11377 | 3 | 86 | 9 | N | 78 | 176 | 1 | | | 77 |
| 12 | 7750 | | 7920 | -0- | 170 | 145604 | 7821 | 3 | 99 | 9 | N | 90 | | | | | 167 |
| 01 | 7750 | | 7452 | -0- | -298 | 145306 | 7377 | 3 | 75 | 9 | N | 68 | | | | | 235 |
| 02 | 7000 | | 5584 | -0- | -1416 | 143890 | 5542 | 3 | 42 | 9 | N | 38 | 174 | 1 | | | 99 |
| 03 | 7750 | | 6506 | -0- | -1244 | 142646 | 6414 | 3 | 92 | 9 | N | 84 | | | | | 183 |

SUNFLOWER (UPPER WOODBINE) 87165 460 NON-ASSOCIATED CAPACITY CNTY: POLK
WILDHORSE RESOURCES, LLC 923451
HAMMAN WELL #: 1 RRCID -> 192569 COMPL. DATE 06/28/2002 TOTAL DEPTH 15788 PERF.15194 - 15242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14198 | X | 13937 | -0- | -261 | -0- | 1167 | 1 | 12620 | 3 | N | 136 | 189 | 1 | | | 157 |
| | | | | | | | 150 | 9 | | | | | | | | | |
| 11 | 14460 | X | 12600 | -0- | -1860 | -0- | 1173 | 1 | 11280 | 3 | N | 134 | | | | | 291 |
| | | | | | | | 147 | 9 | | | | | | | | | |
| 12 | 14942 | X | 11587 | -0- | -3355 | -0- | 1076 | 1 | 10368 | 3 | N | 130 | 205 | 1 | | | 216 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 01 | 14942 | X | 6730 | -0- | -8212 | -0- | 851 | 1 | 5816 | 3 | N | 57 | | | | | 273 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 02 | 12065 | X | 1689 | -0- | -10376 | -0- | 332 | 1 | 1346 | 3 | N | 10 | 194 | 1 | | | 89 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 13299 | X | 164 | -0- | -13135 | -0- | 79 | 1 | 85 | 3 | N | -0- | | | | | 89 |

SUNFLOWER (UPPER WOODBINE) //CONT.// 87165 460 NON-ASSOCIATED CAPACITY CNTY: POLK
WILDHORSE RESOURCES, LLC //CONT.// 923451
COLLINS WELL #: 1 RRCID -> 194198 COMPL. DATE 01/30/2003 TOTAL DEPTH 14950 PERF.14650 - 14710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10575 | X | 10575 | -0- | -0- | -0- | 1060 | 1 | 9327 | 3 | N | 171 | 202 | 1 | | | 178 |
| | | | | | | | 188 | 9 | | | | | | | | | |
| 11 | 10458 | X | 10458 | -0- | -0- | -0- | 1090 | 1 | 9186 | 3 | N | 165 | 199 | 1 | | | 144 |
| | | | | | | | 182 | 9 | | | | | | | | | |
| 12 | 9136 | X | 9136 | -0- | -0- | -0- | 985 | 1 | 7989 | 3 | N | 147 | 199 | 1 | | | 92 |
| | | | | | | | 162 | 9 | | | | | | | | | |
| 01 | 10587 | X | 10587 | -0- | -0- | -0- | 1155 | 1 | 9192 | 3 | N | 218 | 205 | 1 | | | 105 |
| | | | | | | | 240 | 9 | | | | | | | | | |
| *02 | 9495 | X | 9495 | -0- | -0- | -0- | 1005 | 1 | 8297 | 3 | N | 175 | | | | | 280 |
| | | | | | | | 193 | 9 | | | | | | | | | |
| *03 | 10273 | X | 10273 | -0- | -0- | -0- | 1133 | 1 | 8944 | 3 | N | 178 | 206 | 1 | | | 252 |
| | | | | | | | 196 | 9 | | | | | | | | | |

HAMMAN WELL #: 2 RRCID -> 196017 COMPL. DATE 06/25/2003 TOTAL DEPTH 15400 PERF.15220 - 15234

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |

COLLINS WELL #: 2 RRCID -> 197035 COMPL. DATE 03/26/2004 TOTAL DEPTH 15525 PERF.15299 - 15378

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2032 | X | 2032 | -0- | -0- | -0- | 487 | 1 | 1523 | 3 | N | 20 | | | | | 181 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 2957 | X | 2957 | -0- | -0- | -0- | 932 | 1 | 2015 | 3 | N | 9 | | | | | 190 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 2995 | X | 2995 | -0- | -0- | -0- | 846 | 1 | 2064 | 3 | N | 77 | 190 | 1 | | | 77 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 01 | 4557 | X | 4557 | -0- | -0- | -0- | 1020 | 1 | 3482 | 3 | N | 50 | | | | | 127 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| *02 | 3191 | X | 3191 | -0- | -0- | -0- | 880 | 1 | 2311 | 3 | N | -0- | | | | | 127 |
| *03 | 3743 | X | 3743 | -0- | -0- | -0- | 978 | 1 | 2715 | 3 | N | 45 | | | | | 180 |
| | | | | | | | 50 | 9 | | | | | | | | | |

HAMMAN WELL #: 3 RRCID -> 199885 COMPL. DATE N/A TOTAL DEPTH 15150 PERF.14881 - 14916

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 23188 | X | 22814 | -0- | -374 | -0- | 1391 | 1 | 21373 | 3 | N | 45 | 188 | 1 | | | 94 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 11 | 21990 | X | 20805 | -0- | -1185 | -0- | 1393 | 1 | 19377 | 3 | N | 32 | | | | | 126 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 12 | 22382 | X | 18190 | -0- | -4192 | -0- | 1228 | 1 | 16928 | 3 | N | 31 | | | | | 157 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 01 | 23188 | X | 20859 | -0- | -2329 | -0- | 1473 | 1 | 19336 | 3 | N | 45 | | | | | 202 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 02 | 19243 | X | 19175 | -0- | -68 | -0- | 1291 | 1 | 17842 | 3 | N | 38 | | | | | 240 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| *03 | 21604 | X | 21604 | -0- | -0- | -0- | 1459 | 1 | 20086 | 3 | N | 54 | 197 | 1 | | | 97 |
| | | | | | | | 59 | 9 | | | | | | | | | |

SUNFLOWER (UPPER WOODBINE) //CONT.// 87165 460 NON-ASSOCIATED CAPACITY CNTY: POLK
WILDHORSE RESOURCES, LLC //CONT.// 923451
DAVIS-BLACK STONE GAS UNIT WELL #: 1 RRCID -> 201764 COMPL. DATE 04/15/2004 TOTAL DEPTH 14850 PERF.14582 - 14624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 24676 | X | 23440 | -0- | -1236 | -0- | 1408 | 1 | 21656 | 3 | N | 342 | 203 | 1 | | | 270 |
| | | | | | | | 376 | 9 | | | | | | | | | |
| 11 | 24510 | X | 20597 | -0- | -3913 | -0- | 1412 | 1 | 18914 | 3 | N | 246 | 398 | 1 | | | 118 |
| | | | | | | | 271 | 9 | | | | | | | | | |
| 12 | 25327 | X | 19901 | -0- | -5426 | -0- | 1346 | 1 | 18302 | 3 | N | 230 | 202 | 1 | | | 146 |
| | | | | | | | 253 | 9 | | | | | | | | | |
| 01 | 25327 | X | 23893 | -0- | -1434 | -0- | 1620 | 1 | 21875 | 3 | N | 362 | 203 | 1 | | | 305 |
| | | | | | | | 398 | 9 | | | | | | | | | |
| *02 | 21724 | X | 21724 | -0- | -0- | -0- | 1393 | 1 | 19834 | 3 | N | 452 | 409 | 1 | | | 348 |
| | | | | | | | 497 | 9 | | | | | | | | | |
| *03 | 22788 | X | 22788 | -0- | -0- | -0- | 1533 | 1 | 21147 | 3 | N | 98 | 201 | 1 | | | 245 |
| | | | | | | | 108 | 9 | | | | | | | | | |

COLLINS WELL #: 3 RRCID -> 210922 COMPL. DATE 02/24/2005 TOTAL DEPTH 15189 PERF.15314 - 15376

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | X | 117 | -0- | -7 | -0- | 1 | 1 | 116 | 3 | N | -0- | | | | | 25 |
| 11 | 725 | X | 725 | -0- | -0- | -0- | 10 | 1 | 715 | 3 | N | -0- | | | | | 25 |
| 12 | 1051 | X | 1051 | -0- | -0- | -0- | 16 | 1 | 1035 | 3 | N | -0- | | | | | 25 |
| 01 | 1439 | X | 1439 | -0- | -0- | -0- | 24 | 1 | 1415 | 3 | N | -0- | | | | | 25 |
| *02 | 1417 | X | 1417 | -0- | -0- | -0- | 20 | 1 | 1397 | 3 | N | -0- | | | | | 25 |
| *03 | 1513 | X | 1513 | -0- | -0- | -0- | 17 | 1 | 1496 | 3 | N | -0- | | | | | 25 |

SUNFLOWER (WILCOX) 87165 750 NON-ASSOCIATED CAPACITY CNTY: POLK
SANDEL OPERATING COMPANY 747534
KIRBY WELL #: 2 RRCID -> 122597 COMPL. DATE 10/17/1986 TOTAL DEPTH 9520 PERF. 9270 - 9294

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |

SWANSON (2950) 87514 800 NON-ASSOCIATED EXEMPT CNTY: WHARTON
VIPER S.W.D., LLC 886209
MEEK -E- WELL #: 4 RRCID -> 133167 COMPL. DATE 12/15/1989 TOTAL DEPTH 5147 PERF. 2954 - 2970

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 55 | -0- | -69 | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | -0- |

SWEENEY (FRIO 11300 SAND) 87570 250 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
SANDEL OPERATING COMPANY 747534
BERNARD RIVER LAND DEVELOPMENT WELL #: 1 RRCID -> 254091 COMPL. DATE 08/10/2008 TOTAL DEPTH 14005 PERF.11296 - 11316

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 | N | -0- | -0- | -775 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 174 | N | 174 | -0- | -0- | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 163 | -0- | -23 | -0- | 163 | 2 | | | N | -0- | | | | | -0- |
| 01 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 156 | -0- | -12 | -0- | 156 | 2 | | | N | -0- | | | | | -0- |
| *03 | 175 | N | 175 | -0- | -0- | -0- | 175 | 2 | | | N | -0- | | | | | -0- |

SWEENEY (11,250) 87570 500 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
SANDEL OPERATING COMPANY 747534
ROBERTS, J. W. WELL #: 1 RRCID -> 233355 COMPL. DATE 10/15/2007 TOTAL DEPTH 12000 PERF.11164 - 11224

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | DLQ G-10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | DLQ G-10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

SWEENEY (11,600) 87570 700 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
SANDEL OPERATING COMPANY 747534
BERNARD RIVER LAND DEV. CO. -A- WELL #: 1 RRCID -> 067131 COMPL. DATE 01/23/1958 TOTAL DEPTH 14005 PERF.11634 - 11680

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

SWORD (YEGUA -A-) 87790 475 NON-ASSOCIATED CAPACITY CNTY: HARRIS
NEW CENTURY EXPLORATION, INC. 606055
KREBS WELL #: 1 C RRCID -> 206755 COMPL. DATE 02/04/2005 TOTAL DEPTH 10000 PERF. 9140 - 9205

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | 84 |
| 11 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | 84 |
| 12 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | 84 |
| 01 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | 84 |
| 02 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | 84 |
| 03 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 84 |

STATE OF TEXAS WELL #: 1 RRCID -> 213525 COMPL. DATE 10/18/2005 TOTAL DEPTH 9239 PERF. 9094 - 9102

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | 127 |
| 11 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | 127 |
| 12 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | 127 |
| 01 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | 127 |
| 02 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | 127 |
| 03 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 127 |

CITY OF HOUSTON WELL #: 1 RRCID -> 265470 COMPL. DATE 08/12/2010 TOTAL DEPTH 10009 PERF. 9204 - 9207

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TAIL FEATHERS (YEGUA) 88152 495 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MAGNUM PRODUCING, LP 521516
RASMUSSEN WELL #: 5 RRCID -> 179674 COMPL. DATE 08/15/2000 TOTAL DEPTH 7757 PERF. 7272 - 7300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TAIT (WILCOX 9,600) 88160 240 NON-ASSOCIATED ONE WELL CNTY: COLORADO
PREMIER NATURAL RESOURCES, LLC 676073
TAIT, R. E. JR. WELL #: 1 RRCID -> 179942 COMPL. DATE 03/24/2000 TOTAL DEPTH 10550 PERF. 9594 - 9604

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TAIT (WILCOX 9,900) 88160 250 NON-ASSOCIATED CAPACITY CNTY: COLORADO
ELLIOTT OIL & GAS OPERATING CO. 247836
TAIT WELL #: 1 RRCID -> 215608 COMPL. DATE 03/15/2006 TOTAL DEPTH 10500 PERF. 9932 - 9942

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13335 | X | 13335 | -0- | -0- | -0- | 12986 | 2 | 349 | 9 | N | 317 | 195 | 1 | | | 214 |
| 11 | 10927 | X | 10927 | -0- | -0- | -0- | 10604 | 2 | 323 | 9 | N | 294 | 384 | 1 | | | 124 |
| 12 | 9970 | X | 9970 | -0- | -0- | -0- | 9704 | 2 | 266 | 9 | N | 242 | 192 | 1 | | | 174 |
| 01 | 9805 | X | 9805 | -0- | -0- | -0- | 9433 | 2 | 372 | 9 | N | 338 | 387 | 1 | | | 125 |
| 02 | 7642 | X | 7642 | -0- | -0- | -0- | 7364 | 2 | 278 | 9 | N | 253 | 196 | 1 | | | 182 |
| *03 | 6506 | X | 6506 | -0- | -0- | -0- | 6334 | 2 | 172 | 9 | N | 156 | 196 | 1 | | | 142 |

PREMIER NATURAL RESOURCES, LLC 676073
TAIT, ALICE WELL #: 2 RRCID -> 132040 COMPL. DATE 09/09/1989 TOTAL DEPTH 12727 PERF. 9902 - 9962

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | N | 492 | -0- | -190 | -0- | 94 | 1 | 389 | 2 | Y | 8 | 13 | 1 | | | 9 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 409 | N | 409 | -0- | -0- | -0- | 69 | 1 | 328 | 2 | Y | 11 | 11 | 1 | | | 9 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 589 | N | 478 | -0- | -111 | -0- | 83 | 1 | 384 | 2 | Y | 10 | 12 | 1 | | | 7 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 584 | N | 584 | -0- | -0- | -0- | 116 | 1 | 457 | 2 | Y | 10 | 13 | 1 | | | 4 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 392 | N | 199 | -0- | -193 | -0- | 37 | 1 | 156 | 2 | Y | 5 | | | | | 9 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *03 | 505 | N | 505 | -0- | -0- | -0- | 79 | 1 | 412 | 2 | Y | 13 | 14 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |

TAIT, R. E., JR. WELL #: 1 RRCID -> 137430 COMPL. DATE 07/07/2000 TOTAL DEPTH 10550 PERF. 9594 - 9944

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1865 | N | 1865 | -0- | -0- | -0- | 359 | 1 | 1489 | 2 | Y | 15 | 21 | 1 | | | 15 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 2005 | N | 2005 | -0- | -0- | -0- | 344 | 1 | 1631 | 2 | Y | 27 | 23 | 1 | | | 19 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 1575 | N | 1575 | -0- | -0- | -0- | 277 | 1 | 1280 | 2 | Y | 16 | 22 | 1 | | | 13 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 1860 | N | 1632 | -0- | -228 | -0- | 327 | 1 | 1287 | 2 | Y | 16 | 23 | 1 | | | 6 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 2030 | N | 2030 | -0- | -0- | -0- | 387 | 1 | 1630 | 2 | Y | 12 | | | | | 18 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 1581 | N | 1425 | -0- | -156 | -0- | 225 | 1 | 1178 | 2 | Y | 20 | 25 | 1 | | | 13 |
| | | | | | | | 22 | 9 | | | | | | | | | |

TAIT (WILCOX 9,900) //CONT.// 88160 250 NON-ASSOCIATED CAPACITY CNTY: COLORADO
PREMIER NATURAL RESOURCES, LLC //CONT.// 676073
TAIT, ALICE WELL #: 3 RRCID -> 158093 COMPL. DATE N/A TOTAL DEPTH 11475 PERF. 9914 - 10078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | N | 652 | -0- | -433 | -0- | 119 | 1 | 492 | 2 | Y | 37 | 57 | 1 | | | 41 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 11 | 1244 | N | 1244 | -0- | -0- | -0- | 205 | 1 | 973 | 2 | Y | 60 | 56 | 1 | | | 45 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 12 | 883 | N | 883 | -0- | -0- | -0- | 149 | 1 | 686 | 2 | Y | 44 | 56 | 1 | | | 33 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 01 | 651 | N | 598 | -0- | -53 | -0- | 112 | 1 | 442 | 2 | Y | 40 | 57 | 1 | | | 16 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 02 | 1120 | N | 439 | -0- | -681 | -0- | 78 | 1 | 331 | 2 | Y | 27 | | | | | 43 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 03 | 868 | N | 657 | -0- | -211 | -0- | 100 | 1 | 522 | 2 | Y | 32 | 49 | 1 | | | 26 |
| | | | | | | | 35 | 9 | | | | | | | | | |

TAIT (WILCOX 10,700) 88160 750 NON-ASSOCIATED EXEMPT CNTY: COLORADO
PREMIER NATURAL RESOURCES, LLC 676073
TAIT, ALICE WELL #: 1 RRCID -> 242862 COMPL. DATE 07/25/2008 TOTAL DEPTH 11786 PERF.10715 - 10725

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TANK FARM (L. YEGUA NOD MEX) 88304 240 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
SIZEMORE WELL #: 1 RRCID -> 208604 COMPL. DATE 08/19/2003 TOTAL DEPTH 13528 PERF.10132 - 10158

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TANK FARM (LWR. COOK MTN. 3A) 88304 242 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
ABSHIER WELL #: 1 RRCID -> 213831 COMPL. DATE 11/22/2005 TOTAL DEPTH 13224 PERF.12788 - 12952

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 36510 | X | 32278 | -0- | -4232 | -0- | 300 | 1 | 31526 | 2 | N | 411 | 578 | 1 | 1 | 8 | 67 |
| | | | | | | | 452 | 9 | | | | | | | | | |
| 07 | 40052 | X | 21759 | -0- | -18293 | -0- | 301 | 1 | 21223 | 2 | N | 214 | 206 | 1 | | | 75 |
| | | | | | | | 235 | 9 | | | | | | | | | |
| 08 | 40052 | X | 27396 | -0- | -12656 | -0- | 291 | 1 | 26745 | 2 | N | 327 | 180 | 1 | | | 222 |
| | | | | | | | 360 | 9 | | | | | | | | | |
| 09 | 33600 | X | 25385 | -0- | -8215 | -0- | 270 | 1 | 24784 | 2 | N | 301 | 368 | 1 | | | 155 |
| | | | | | | | 331 | 9 | | | | | | | | | |
| 10 | 34720 | X | 10889 | -0- | -23831 | -0- | 233 | 1 | 10539 | 2 | N | 106 | | | | | 261 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 11 | 32250 | X | 27736 | -0- | -4514 | -0- | 297 | 1 | 26891 | 2 | N | 498 | 552 | 1 | | | 207 |
| | | | | | | | 548 | 9 | | | | | | | | | |
| 12 | 27404 | X | 18640 | -0- | -8764 | -0- | 174 | 1 | 18198 | 2 | N | 244 | 185 | 1 | | | 266 |
| | | | | | | | 268 | 9 | | | | | | | | | |
| 01 | 27404 | X | 24305 | -0- | -3099 | -0- | 229 | 1 | 23788 | 2 | N | 262 | 384 | 1 | | | 144 |
| | | | | | | | 288 | 9 | | | | | | | | | |
| 02 | 39309 | X | 39309 | -0- | -0- | -0- | 280 | 1 | 38587 | 2 | N | 402 | 399 | 1 | | | 147 |
| | | | | | | | 442 | 9 | | | | | | | | | |
| *03 | 34290 | X | 34290 | -0- | -0- | -0- | 310 | 1 | 33534 | 2 | N | 405 | 392 | 1 | | | 160 |
| | | | | | | | 446 | 9 | | | | | | | | | |

TANK FARM (LWR. COOK MTN. 3A) //CONT.// 88304 242 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC.//CONT.// 048169
LURA MIRE "A" WELL #: 1 RRCID -> 243795 COMPL. DATE 07/10/2008 TOTAL DEPTH 11913 PERF.11655 - 12016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 11130 | X | 8793 | -0- | -2337 | | -0- | 168 | 1 | 8474 | 2 | N | 137 | 1 | 8 | | | 331 |
| | | | | | | | | 151 | 9 | | | | | | | | | |
| 07 | 10726 | X | 5163 | -0- | -5563 | | -0- | 121 | 1 | 4902 | 2 | N | 127 | 194 | 1 | | | 264 |
| | | | | | | | | 140 | 9 | | | | | | | | | |
| 08 | 10726 | X | 6898 | -0- | -3828 | | -0- | 133 | 1 | 6658 | 2 | N | 97 | | | | | 361 |
| | | | | | | | | 107 | 9 | | | | | | | | | |
| 09 | 15408 | X | 15408 | -0- | -0- | | -0- | 246 | 1 | 15018 | 2 | N | 131 | 206 | 1 | | | 286 |
| | | | | | | | | 144 | 9 | | | | | | | | | |
| 10 | 14665 | X | 14665 | -0- | -0- | | -0- | 279 | 1 | 14242 | 2 | N | 131 | 211 | 1 | 1 | 8 | 205 |
| | | | | | | | | 144 | 9 | | | | | | | | | |
| 11 | 8790 | X | 6945 | -0- | -1845 | | -0- | 159 | 1 | 6648 | 2 | N | 125 | 186 | 1 | | | 144 |
| | | | | | | | | 138 | 9 | | | | | | | | | |
| 12 | 11875 | X | 11875 | -0- | -0- | | -0- | 264 | 1 | 11483 | 2 | N | 116 | 1 | 8 | | | 259 |
| | | | | | | | | 128 | 9 | | | | | | | | | |
| 01 | 10974 | X | 10920 | -0- | -54 | | -0- | 251 | 1 | 10469 | 2 | N | 182 | 212 | 1 | | | 229 |
| | | | | | | | | 200 | 9 | | | | | | | | | |
| 02 | 9912 | X | 7471 | -0- | -2441 | | -0- | 280 | 1 | 7083 | 2 | N | 98 | 177 | 1 | 1 | 8 | 149 |
| | | | | | | | | 108 | 9 | | | | | | | | | |
| 03 | 14663 | X | 6640 | -0- | -8023 | | -0- | 248 | 1 | 6345 | 2 | N | 43 | | | | | 192 |
| | | | | | | | | 47 | 9 | | | | | | | | | |

TANTABOGUE CREEK (DEXTER) 88315 110 ASSOCIATED PRORATED CNTY: WALKER
PARTEN OPERATING INC. 642718
CHAMPION INTERNATIONAL CORP.'C' WELL #: 1 RRCID -> 225151 COMPL. DATE N/A TOTAL DEPTH 10655 PERF.10223 - 10229

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 865 | N | 865 | -0- | -0- | B | -0- | 2 | 1 | 841 | 2 | N | 20 | | | | | 232 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 808 | N | 808 | -0- | -0- | B | -0- | 2 | 1 | 787 | 2 | N | 17 | | | | | 249 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 769 | N | 769 | -0- | -0- | B | -0- | 2 | 1 | 755 | 2 | N | 11 | | | | | 260 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 868 | N | 753 | -0- | -115 | B | -0- | 2 | 1 | 740 | 2 | N | 10 | | | | | 270 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 672 | N | 672 | -0- | -0- | B | -0- | 2 | 1 | 640 | 2 | N | 27 | 203 | 1 | | | 94 |
| | | | | | | | | 30 | 9 | | | | | | | | | |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 775 | N | 391 | -0- | -384 | B | -0- | 2 | 1 | 371 | 2 | N | 16 | | | | | 110 |
| | | | | | | | | 18 | 9 | | | | | | | | | |

CHAMPION INTERNATIONAL CORP. WELL #: 2 RRCID -> 225153 COMPL. DATE N/A TOTAL DEPTH 10157 PERF.10042 - 10048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3569 | N | 3569 | -0- | -0- | B | -0- | 4 | 1 | 3493 | 2 | N | 65 | | | | | 225 |
| | | | | | | | | 72 | 9 | | | | | | | | | |
| 11 | 3461 | N | 3461 | -0- | -0- | B | -0- | 4 | 1 | 3348 | 2 | N | 99 | 190 | 1 | | | 134 |
| | | | | | | | | 109 | 9 | | | | | | | | | |
| 12 | 3875 | N | 3875 | -0- | -0- | B | -0- | 4 | 1 | 3806 | 2 | N | 59 | | | | | 193 |
| | | | | | | | | 65 | 9 | | | | | | | | | |
| 01 | 3180 | N | 3180 | -0- | -0- | B | -0- | 4 | 1 | 3095 | 2 | N | 74 | 203 | 1 | | | 64 |
| | | | | | | | | 81 | 9 | | | | | | | | | |
| 02 | 2982 | N | 2982 | -0- | -0- | B | -0- | 4 | 1 | 2928 | 2 | N | 45 | | | | | 109 |
| | | | | | | | | 50 | 9 | | | | | | | | | |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| *03 | 3174 | N | 3174 | -0- | -0- | B | -0- | 4 | 1 | 3063 | 2 | N | 97 | 152 | 1 | | | 54 |
| | | | | | | | | 107 | 9 | | | | | | | | | |

TARPON SW 88380 500 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
SABALO EXPLORATION OPERATING,LLC 741936
STATE TRACT 341 WELL #: 1 RRCID -> 236337 COMPL. DATE 04/25/2005 TOTAL DEPTH 9500 PERF. 6604 - 6636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TAVENER (COOK MTN. 7950) 88470 300 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
ARRINGTON OIL&GAS OPERATING LLC 033149
VORPHAL GAS UNIT WELL #: 1 RRCID -> 085532 COMPL. DATE 11/14/1979 TOTAL DEPTH 8350 PERF. 7964 - 7982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |

TAVENER (FRIO 4400) 88470 550 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
OBLAEN RESOURCES LLC 617546
HOLMES ET AL GAS UNIT WELL #: 1 RRCID -> 217294 COMPL. DATE 09/21/2005 TOTAL DEPTH 5000 PERF. 4482 - 4485

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TAVENER, EAST (7950) 88471 500 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
DYNAMIC PRODUCTION, INC. 237926
NOVAK GAS UNIT WELL #: 1 A RRCID -> 088173 COMPL. DATE 03/11/1980 TOTAL DEPTH 8350 PERF. 8002 - 8018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |

TAYLOR BAYOU, E. (10,130) 88502 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
RUTHERFORD OIL CORPORATION 738100
HEBERT, B. C. HEIRS WELL #: 1 RRCID -> 193923 COMPL. DATE 10/22/2008 TOTAL DEPTH 10782 PERF. 8724 - 8730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TAYLOR BAYOU, S. (HACKBERRY 1) 88506 222 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
MCFADDIN WELL #: 1 RRCID -> 257094 COMPL. DATE 02/26/2010 TOTAL DEPTH 12505 PERF.12142 - 12156

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 84007 | 84007 | -0- | -0- | -0- | 310 | 1 | 75566 | 2 | N | 7392 | 7280 | 1 | | | 728 |
| | | | | | | 8131 | 9 | | | | | | | | | |
| 11 | 77564 | 77564 | -0- | -0- | -0- | 294 | 1 | 70054 | 2 | N | 6560 | 7281 | 1 | | | 7 |
| | | | | | | 7216 | 9 | | | | | | | | | |
| 12 | 87968 | 87968 | -0- | -0- | -0- | 310 | 1 | 78482 | 2 | N | 8342 | 7651 | 1 | | | 698 |
| | | | | | | 9176 | 9 | | | | | | | | | |
| 01 | 69963 | 69963 | -0- | -0- | -0- | 307 | 1 | 62805 | 2 | N | 6228 | 6428 | 1 | | | 498 |
| | | | | | | 6851 | 9 | | | | | | | | | |
| *02 | 79094 | 79182 | -0- | 88 | 88 | 269 | 1 | 71423 | 2 | N | 6809 | 6918 | 1 | | | 389 |
| | | | | | | 7490 | 9 | | | | | | | | | |
| *03 | 96723 | 96723 | -0- | -0- | 88 | 307 | 1 | 86970 | 2 | N | 8587 | 8186 | 1 | | | 790 |
| | | | | | | 9446 | 9 | | | | | | | | | |

TAYLOR LAKE, EAST (LOX B) 88549 400 NON-ASSOCIATED CAPACITY CNTY: HARRIS
LEGEND NATURAL GAS II, LP 495450
CITY OF SEABROOK WELL #: 1R RRCID -> 140150 COMPL. DATE 11/17/1991 TOTAL DEPTH 12900 PERF.12320 - 12355

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GA 256/294 (TX S/L M-95283) WELL #: RRCID -> 148518 COMPL. DATE 01/31/1994 TOTAL DEPTH 12147 PERF.11286 - 11324

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 180 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 180 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 180 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 180 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 180 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 180 |

PLUGGED AND ABANDONED_____ 01/19/2010

BRACEWELL ESTATE WELL #: 2 RRCID -> 168884 COMPL. DATE 03/08/1998 TOTAL DEPTH 12890 PERF.12333 - 12347

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INC G-10 | 24662 | -0- | 24662 | 35975 | 3595 | 1 | 20803 | 2 | Y | 240 | 178 | 1 | | | 82 |
| | | | | | | 264 | 9 | | | | | | | | | |
| 11 | INC G-10 | 5371 | -0- | 5371 | 41346 | 1451 | 1 | 3920 | 2 | Y | -0- | | | | | 82 |
| 12 | 41346 X | -0- | -0- | -41346 | -0- | | | | | Y | -0- | | | | | 82 |
| 01 | 24056 X | -0- | -0- | -24056 | -0- | | | | | Y | -0- | | | | | 82 |
| 02 | 21728 X | 451 | -0- | -21277 | -0- | 450 | 1 | 1 | 2 | Y | -0- | | | | | 82 |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 82 |

TAYLOR LAKE, EAST (LOX B -2-) 88549 413 NON-ASSOCIATED ONE WELL CNTY: HARRIS
LEGEND NATURAL GAS II, LP 495450
CITY OF SEABROOK WELL #: 1R RRCID -> 139675 COMPL. DATE 08/25/1991 TOTAL DEPTH 12900 PERF.12412 - 12458

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TAYLOR LAKE, E. (ANOMALINA 3) 88551 005 NON-ASSOCIATED ONE WELL CNTY: HARRIS
LEGEND NATURAL GAS II, LP 495450
INTERFINANCIAL CORP. WELL #: 2 RRCID -> 151733 COMPL. DATE 09/15/1999 TOTAL DEPTH 11632 PERF. 5350 - 5370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

THEUVENINS CREEK (YEGUA 5700) 89324 450 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
BP SITTIN ON GO WELL #: 2 RRCID -> 271175 COMPL. DATE 04/21/2013 TOTAL DEPTH 6404 PERF. 5701 - 5705

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8556 | | 4997 | -0- | -3559 | -0- | 337<br>468 | 1<br>9 | 4192 | 3 | Y | 425 | 425 | 1 | | | -0- |
| 11 | 8280 | | 3634 | -0- | -4646 | -0- | 272<br>593 | 1<br>9 | 2769 | 3 | Y | 539 | 539 | 1 | | | -0- |
| 12 | 8556 | | 4336 | -0- | -4220 | -0- | 573<br>536 | 1<br>9 | 3227 | 3 | Y | 487 | 487 | 1 | | | -0- |
| 01 | 8556 | | 7879 | -0- | -677 | -0- | 296<br>904 | 1<br>9 | 6679 | 3 | Y | 822 | 822 | 1 | | | -0- |
| 02 | 7728 | | 3365 | -0- | -4363 | -0- | 434<br>1238 | 1<br>9 | 1693 | 3 | Y | 1125 | 1125 | 1 | | | -0- |
| 03 | 4991 | # | 2211 | -0- | -2780 | -0- | 467<br>1327 | 1<br>9 | 417 | 3 | Y | 1206 | 1206 | 1 | | | -0- |

THEUVENINS CREEK (YEGUA 6350) 89324 475 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
BP GOOD WELL #: 1 RRCID -> 271508 COMPL. DATE 09/10/2012 TOTAL DEPTH 6385 PERF. 6353 - 6357

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7471 | | 2853 | -0- | -4618 | -0- | 327<br>679 | 1<br>9 | 1847 | 3 | N | 617 | 751 | 1 | | | 136 |
| 11 | 7230 | | 1135 | -0- | -6095 | -0- | 236<br>95 | 1<br>9 | 804 | 3 | N | 86 | | | | | 222 |
| 12 | 7471 | | 2734 | -0- | -4737 | -0- | 308<br>366 | 1<br>9 | 2060 | 3 | N | 333 | 381 | 1 | | | 174 |
| 01 | 7471 | | 1493 | -0- | -5978 | -0- | 310<br>224 | 1<br>9 | 959 | 3 | N | 204 | 191 | 1 | | | 187 |
| 02 | 6748 | | 2050 | -0- | -4698 | -0- | 448<br>542 | 1<br>9 | 1060 | 3 | N | 493 | 563 | 1 | | | 117 |
| 03 | 7471 | | 2965 | -0- | -4506 | -0- | 437<br>416 | 1<br>9 | 2112 | 3 | N | 378 | 181 | 1 | | | 314 |

THEUVENINS CREEK (WILCOX G SAND) 89324 500 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
BP AMERICA A-62 WELL #: 2 RRCID -> 257130 COMPL. DATE 09/24/2011 TOTAL DEPTH 9850 PERF. 9004 - 9009

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | 160 | 1 | | | -0- |
| 11 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 8 | N | -0- | -0- | -8 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

THEUVENINS CREEK (YEGUA 1 -D) 89324 700 ASSOCIATED EXEMPT CNTY: TYLER
FIVE-JAB, INC. 271310
KIRBY-MCINNIS WELL #: 10D RRCID -> 103318 COMPL. DATE 12/23/2009 TOTAL DEPTH 8630 PERF. 5635 - 5700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

THEUVENINS CREEK, S. (YEGUA 1) 89352 198 ASSOCIATED ONE WELL CNTY: TYLER
DAVIS BROS. OIL PRODUCERS, INC. 202675
ATL.-SIN. S.P. WILSON FEE WELL #: 1 RRCID -> 155717 COMPL. DATE N/A TOTAL DEPTH 8860 PERF. 5561 - 5657

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

THEUVENINS CREEK, S. (YEGUA 3-A) 89352 400 NON-ASSOCIATED EXEMPT CNTY: TYLER
CAPROCK OPERATIONS INC. 130478
ATL.-SIN. S. P. WILSON FEE WELL #: 1 T RRCID -> 045117 COMPL. DATE 11/09/1968 TOTAL DEPTH 8860 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

DAVIS SOUTHERN OPERATING CO LLC 206081
BP HONKY TONKIN WELL #: 2 RRCID -> 271290 COMPL. DATE 08/10/2013 TOTAL DEPTH 6550 PERF. 6053 - 6060

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6000 | 12073 | -0- | 6073 | 27261 | 427 | 1 | 11260 | 3 | Y | 351 | 351 | 1 | | | | -0- |
| | | | | | | 386 | 9 | | | | | | | | | | |
| 11 | 7500 | 13287 | -0- | 5787 | 33048 | 559 | 1 | 12263 | 3 | Y | 423 | 423 | 1 | | | | -0- |
| | | | | | | 465 | 9 | | | | | | | | | | |
| 12 | 7750 | 20045 | -0- | 12295 | 45343 | 573 | 1 | 18930 | 3 | Y | 493 | 493 | 1 | | | | -0- |
| | | | | | | 542 | 9 | | | | | | | | | | |
| 01 | 7750 | 12199 | -0- | 4449 | 49792 | 296 | 1 | 10359 | 3 | Y | 383 | 383 | 1 | | | | -0- |
| | | | | | | 1123 | 5 | 421 | 9 | | | | | | | | |
| 02 | 7000 | 17590 | -0- | 10590 | 60382 | 13 | 1 | 17476 | 3 | Y | 92 | 92 | 1 | | | | -0- |
| | | | | | | 101 | 9 | | | | | | | | | | |
| *03 | 7750 | 19294 | -0- | 11544 | 71926 | 15 | 1 | 18921 | 3 | Y | 325 | 325 | 1 | | | | -0- |
| | | | | | | 358 | 9 | | | | | | | | | | |

THEUVENINS CREEK, S. (YEGUA 5TH) 89352 800 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
BP JR WELL #: 1 RRCID -> 270664 COMPL. DATE 08/21/2012 TOTAL DEPTH 6215 PERF. 5788 - 5791

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15469 | | 4092 | -0- | -11377 | 5449 | 205 | 1 | 1999 | 3 | N | 1716 | 1687 | 1 | | | 502 |
| | | | | | | | 1888 | 9 | | | | | | | | | |
| 11 | 14970 | | 7828 | -0- | -7142 | -0- | 358 | 1 | 5080 | 3 | N | 2173 | 2430 | 1 | | | 245 |
| | | | | | | | 2390 | 9 | | | | | | | | | |
| 12 | 15469 | | 6932 | -0- | -8537 | -0- | 338 | 1 | 3552 | 3 | N | 2765 | 2800 | 1 | | | 210 |
| | | | | | | | 3042 | 9 | | | | | | | | | |
| 01 | 7977 | R | 7977 | -0- | -0- | -0- | 449 | 1 | 3907 | 3 | N | 3292 | 3237 | 1 | | | 265 |
| | | | | | | | 3621 | 9 | | | | | | | | | |
| 02 | 8848 | # | 8687 | -0- | -161 | -0- | 536 | 1 | 5097 | 3 | N | 2776 | 2808 | 1 | | | 233 |
| | | | | | | | 3054 | 9 | | | | | | | | | |
| *03 | 8956 | R | 8956 | -0- | -0- | -0- | 411 | 1 | 2779 | 3 | N | 2706 | 2564 | 1 | | | 375 |
| | | | | | | | 2789 | 5 | 2977 | 9 | | | | | | | |

THOMAS (2250) 89432 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
KONANTZ, RONALD J. INC. 474900
THEUMAN, M. C. WELL #: 2 RRCID -> 255311 COMPL. DATE 10/01/2009 TOTAL DEPTH 7247 PERF. 2324 - 2345

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

THOMPSON 89525 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC 215343
MYERS, A. E. WELL #: 13 RRCID -> 054992 COMPL. DATE 04/14/1973 TOTAL DEPTH 3650 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MYERS, A. E. WELL #: 17 RRCID -> 055090 COMPL. DATE 04/14/1973 TOTAL DEPTH 3365 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MYERS, A. E. WELL #: 1 RRCID -> 090422 COMPL. DATE 11/15/1979 TOTAL DEPTH 5500 PERF. 4168 - 4193

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BOOTH, T. R. WELL #: 14 RRCID -> 116889 COMPL. DATE 02/28/1985 TOTAL DEPTH 3175 PERF. 2928 - 2942

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

THOMPSON //CONT.// 89525 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC //CONT.// 215343
LOCKWOOD & SHARP -A- WELL #: 62 RRCID -> 136788 COMPL. DATE N/A TOTAL DEPTH 4050 PERF. 2540 - 2548

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LOCKWOOD & SHARP -A- WELL #: 101 RRCID -> 144002 COMPL. DATE 12/07/1992 TOTAL DEPTH 3900 PERF. 3209 - 3223

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MIOCENE 3 GU 1 WELL #: 2 RRCID -> 144149 COMPL. DATE 12/17/1992 TOTAL DEPTH 5420 PERF. 2632 - 2646

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LOCKWOOD & SHARP -A- WELL #: 75 RRCID -> 149146 COMPL. DATE 02/16/1994 TOTAL DEPTH 5450 PERF. 3372 - 3387

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GEORGE, A. P. WELL #: 16 RRCID -> 150862 COMPL. DATE 07/20/1994 TOTAL DEPTH 6200 PERF. 3158 - 3168

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GEORGE, A. P. "A" WELL #: 22 RRCID -> 151531 COMPL. DATE 09/27/1994 TOTAL DEPTH 5554 PERF. 2804 - 2814

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GEORGE, A. P. "A" WELL #: 25 RRCID -> 154110 COMPL. DATE 04/17/1995 TOTAL DEPTH 3450 PERF. 3360 - 3379

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

THOMPSON //CONT.// 89525 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC //CONT.// 215343
LOCKWOOD & SHARP -B- WELL #: 48 RRCID -> 161556 COMPL. DATE 10/03/1996 TOTAL DEPTH 5450 PERF. 5067 - 5079

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOCKWOOD & SHARP "B" WELL #: 2 RRCID -> 161639 COMPL. DATE 02/22/2005 TOTAL DEPTH 5330 PERF. 4824 - 4884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LOCKWOOD & SHARP 'A' WELL #: 91 RRCID -> 163377 COMPL. DATE 09/15/2005 TOTAL DEPTH 5950 PERF. 2072 - 2076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LOCKWOOD & SHARP -B- WELL #: 14 RRCID -> 163944 COMPL. DATE 10/26/2012 TOTAL DEPTH 5370 PERF. 3748 - 4380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOCKWOOD & SHARP -B- WELL #: 54 RRCID -> 163953 COMPL. DATE 01/14/1999 TOTAL DEPTH 5450 PERF. 4861 - 4943

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | 1977 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | 1977 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | 1977 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | 1977 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | 1977 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | 1977 | | | | | N | NO RPT | | | | | -0- |

MYERS, A. E. WELL #: 43 RRCID -> 165232 COMPL. DATE 12/07/2004 TOTAL DEPTH 5605 PERF. 2273 - 2275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BOOTH, T. R. WELL #: 12 RRCID -> 166968 COMPL. DATE 11/07/2001 TOTAL DEPTH 5417 PERF. 2110 - 2116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

THOMPSON //CONT.// 89525 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC //CONT.// 215343

BOOTH, F. I. ET AL -A- WELL #: 18 RRCID -> 166970 COMPL. DATE 02/05/1998 TOTAL DEPTH 5550 PERF. 3448 - 3464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOCKWOOD & SHARP -A- WELL #: 85 RRCID -> 169331 COMPL. DATE 10/22/2003 TOTAL DEPTH 5450 PERF. 2791 - 2796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LOCKWOOD & SHARP -A- WELL #: 93 RRCID -> 169780 COMPL. DATE 07/27/1998 TOTAL DEPTH 5449 PERF. 2952 - 2980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HP LOCKWOOD WELL #: 1 RRCID -> 179441 COMPL. DATE 07/14/2005 TOTAL DEPTH 7200 PERF. 1744 - 1748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BOOTH, T. R. WELL #: 1R RRCID -> 183645 COMPL. DATE 03/28/2001 TOTAL DEPTH 5450 PERF. 2046 - 2058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BOOTH, T. R. WELL #: 25 RRCID -> 186315 COMPL. DATE 07/20/2001 TOTAL DEPTH 5453 PERF. 3834 - 3854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BOOTH, T. R. WELL #: 15 RRCID -> 187134 COMPL. DATE 12/09/2001 TOTAL DEPTH 3174 PERF. 2932 - 2937

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

THOMPSON //CONT.// 89525 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC //CONT.// 215343

BOOTH, F. I. ETAL -A- WELL #: 65 RRCID -> 187634 COMPL. DATE 08/15/2001 TOTAL DEPTH 5618 PERF. 2896 - 2916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GEORGE, A. P. "A" WELL #: 28 RRCID -> 198925 COMPL. DATE 12/15/2003 TOTAL DEPTH 4012 PERF. 2879 - 2899

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOCKWOOD & SHARP -A- WELL #: 68 RRCID -> 199696 COMPL. DATE 10/01/2003 TOTAL DEPTH 5450 PERF. 1636 - 1646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOCKWOOD & SHARP -B- WELL #: 58 RRCID -> 200361 COMPL. DATE 02/24/2004 TOTAL DEPTH 5450 PERF. 4913 - 4962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 175 | -0- | -42 | -0- | 7 | 1 | 168 | 9 | N | 153 | 167 | 1 | | | 140 |
| 11 | 377 | N | 377 | -0- | -0- | -0- | 13 | 1 | 364 | 9 | N | 331 | 174 | 1 | | | 297 |
| 12 | 460 | N | 460 | -0- | -0- | -0- | 13 | 1 | 447 | 9 | N | 406 | 338 | 1 | | | 365 |
| 01 | 219 | N | 219 | -0- | -0- | -0- | 13 | 1 | 1 | 4 | N | 186 | 512 | 1 | | | 39 |
| | | | | | | | 205 | 9 | | | | | | | | | |
| 02 | 364 | N | 222 | -0- | -142 | -0- | 13 | 1 | 1 | 2 | N | 189 | | | | | 228 |
| | | | | | | | 208 | 9 | | | | | | | | | |
| 03 | 403 | N | 79 | -0- | -324 | -0- | 50 | 1 | 6 | 2 | N | 19 | 168 | 1 | | | 79 |
| | | | | | | | 2 | 4 | 21 | 9 | | | | | | | |

LOCKWOOD, H. P. WELL #: 4 RRCID -> 200926 COMPL. DATE 04/15/2004 TOTAL DEPTH 5450 PERF. 1848 - 1870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LOCKWOOD, H. P. WELL #: 6 RRCID -> 200965 COMPL. DATE 04/20/2004 TOTAL DEPTH 6240 PERF. 3386 - 3398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

THOMPSON //CONT.// 89525 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC //CONT.// 215343
LOCKWOOD, H. P. WELL #: 15 RRCID -> 201712 COMPL. DATE 01/27/2005 TOTAL DEPTH 5054 PERF. 3634 - 3650

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BOOTH, F. I. ET AL -A- WELL #: 67 RRCID -> 203384 COMPL. DATE 02/15/2006 TOTAL DEPTH 3959 PERF. 2786 - 2791

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GEORGE, A. P. "A" WELL #: 20 RRCID -> 203910 COMPL. DATE 09/14/2004 TOTAL DEPTH 5500 PERF. 3001 - 3007

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOCKWOOD, H. P. WELL #: 34 RRCID -> 207056 COMPL. DATE 11/13/2004 TOTAL DEPTH 5462 PERF. 4296 - 4361

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MYERS, A. E. WELL #: 11 R RRCID -> 207555 COMPL. DATE 02/16/2005 TOTAL DEPTH 5550 PERF. 2268 - 2276

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOCKWOOD & SHARP -A- WELL #: 64 RRCID -> 207557 COMPL. DATE 02/18/2005 TOTAL DEPTH 5450 PERF. 2906 - 2909

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MYERS, A. E. WELL #: 15 RRCID -> 209216 COMPL. DATE 05/18/2005 TOTAL DEPTH 4081 PERF. 2873 - 2918

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

THOMPSON //CONT.// 89525 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC //CONT.// 215343
BOOTH, F. I. ETAL "A" WELL #: 54 RRCID -> 209252 COMPL. DATE 05/23/2005 TOTAL DEPTH 5464 PERF. 3458 - 3461

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MYERS, A. E. WELL #: 52 RRCID -> 211196 COMPL. DATE 09/19/2006 TOTAL DEPTH 5522 PERF. 3448 - 3458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BOOTH, F. I. ET AL -A- WELL #: 64 RRCID -> 211202 COMPL. DATE 07/20/2005 TOTAL DEPTH 5610 PERF. 3472 - 3476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 62 | -0- | -31 | -0- | 59<br>1 | 1<br>4 | 2 | 2 | N | -0- | | | | | 1 |
| 11 | 60 | N | 53 | -0- | -7 | -0- | 51 | 1 | 2 | 2 | N | -0- | | | | | 1 |
| 12 | 62 | N | 56 | -0- | -6 | -0- | 54<br>1 | 1<br>4 | 1 | 2 | N | -0- | | | | | 1 |
| 01 | 62 | N | 58 | -0- | -4 | -0- | 52<br>5 | 1<br>4 | 1 | 2 | N | -0- | | | | | 1 |
| 02 | 56 | N | 56 | -0- | -0- | -0- | 49<br>2 | 1<br>4 | 5 | 2 | N | -0- | | | | | 1 |
| *03 | 71 | N | 71 | -0- | -0- | -0- | 62<br>2 | 1<br>4 | 7 | 2 | N | -0- | | | | | 1 |

LOCKWOOD, H. P. WELL #: 14 RRCID -> 211945 COMPL. DATE 09/18/2005 TOTAL DEPTH 5437 PERF. 2410 - 2414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BOOTH, T. R. WELL #: 5 R RRCID -> 212023 COMPL. DATE 07/28/2005 TOTAL DEPTH 5480 PERF. 4872 - 4880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LOCKWOOD & SHARP -A- WELL #: 73 RRCID -> 217672 COMPL. DATE 04/28/2006 TOTAL DEPTH 5450 PERF. 2970 - 2985

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

THOMPSON //CONT.// 89525 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC //CONT.// 215343
LOCKWOOD, H. P. WELL #: 47A RRCID -> 222426 COMPL. DATE 09/14/2006 TOTAL DEPTH 5450 PERF. 2780 - 2787

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LOCKWOOD, H. P. WELL #: 35 RRCID -> 234050 COMPL. DATE 01/15/2008 TOTAL DEPTH 5460 PERF. 4376 - 4392

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LOCKWOOD & SHARP -A- WELL #: 94 RRCID -> 263274 COMPL. DATE 01/11/2011 TOTAL DEPTH 5450 PERF. 1728 - 1732

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GEORGE, A. P. -A- WELL #: 35 RRCID -> 270960 COMPL. DATE 04/08/2013 TOTAL DEPTH 5507 PERF. 4354 - 4360

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCGOWAN WORKING PARTNERS, INC. 549836
WOLTERS, R. A. NCT-1 WELL #: 7 RRCID -> 154139 COMPL. DATE 03/20/1954 TOTAL DEPTH 7672 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

THOMPSON (VICKSBURG) 89525 868 ASSOCIATED ONE WELL CNTY: FORT BEND
DENBURY ONSHORE, LLC 215343
EDWARDS & RIGGINS WELL #: 5 RRCID -> 179675 COMPL. DATE 07/27/2000 TOTAL DEPTH 7480 PERF. 7352 - 7386

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |

THOMPSON, NORTH 89527 001 ASSOCIATED 49B CNTY: FORT BEND
MCGOWAN WORKING PARTNERS, INC. 549836
BOOTH, F. I. WELL #: 3B RRCID -> 052147 COMPL. DATE 03/13/1972 TOTAL DEPTH 7792 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

THOMPSON, SOUTH 89530 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC 215343
WOLTERS, R. A. ET AL -B- WELL #: 6 RRCID -> 067929 COMPL. DATE 08/23/1976 TOTAL DEPTH 5410 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WOLTERS, R. A. ET AL WELL #: 5 RRCID -> 075922 COMPL. DATE 04/03/1978 TOTAL DEPTH 5448 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DAVIS, J.H.P. WELL #: 26 RRCID -> 076285 COMPL. DATE 11/03/1997 TOTAL DEPTH 5480 PERF. 4926 - 4936

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WOLTERS, R. A. ET AL WELL #: 22 RRCID -> 077523 COMPL. DATE 03/08/1987 TOTAL DEPTH 5513 PERF. 4956 - 4964

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

THOMPSON, SOUTH //CONT.// 89530 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC //CONT.// 215343
WOLTERS, R. A. ET AL WELL #: 21 L RRCID -> 078330 COMPL. DATE 08/24/1978 TOTAL DEPTH 5500 PERF. 5154 - 5160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WOLTERS, R. A. ET AL WELL #: 22 RRCID -> 081920 COMPL. DATE 09/26/2012 TOTAL DEPTH 5601 PERF. 4050 - 4078

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WOLTERS, R. A. ET AL WELL #: 24 RRCID -> 110531 COMPL. DATE 04/12/1984 TOTAL DEPTH 5631 PERF. 5056 - 5062

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WOLTERS, R. A. ET AL "B" WELL #: 29 RRCID -> 168012 COMPL. DATE 05/22/2005 TOTAL DEPTH 7500 PERF. 4814 - 4828

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WOLTERS, R. A. ET AL WELL #: 25 RRCID -> 207560 COMPL. DATE 09/08/2005 TOTAL DEPTH 5618 PERF. 3912 - 3921

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| *03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |

JHP DAVIS ESTATE WELL #: 104ST RRCID -> 249837 COMPL. DATE 05/18/2009 TOTAL DEPTH 5430 PERF. 5089 - 5092

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

THOMPSON, SE. (FRIO) 89531 333 ASSOCIATED ONE WELL CNTY: FORT BEND
JETTA OPERATING COMPANY, INC. 432283
DAVIS, J. H. P. ESTATE WELL #: RRCID -> 265547 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

THOMPSON, W. (MIOCENE 4010) 89533 250 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
GARRISON LTD. 295861
GORKA WELL #: 1 RRCID -> 215091 COMPL. DATE 12/15/2005 TOTAL DEPTH 4700 PERF. 4009 - 4015

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

MOORE WELL #: 1 RRCID -> 235545 COMPL. DATE 03/08/2008 TOTAL DEPTH 4150 PERF. 3856 - 3866

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

MAGNUM PRODUCING, LP 521516
GORKA-GEORGE GU WELL #: 1 RRCID -> 225929 COMPL. DATE 02/13/2007 TOTAL DEPTH 4512 PERF. 4018 - 4024

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

GORKA-GEORGE GU WELL #: 2 RRCID -> 231720 COMPL. DATE 09/26/2007 TOTAL DEPTH 4359 PERF. 4018 - 4032

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

GORKA, JIM WELL #: 1 RRCID -> 232400 COMPL. DATE 09/19/2007 TOTAL DEPTH 4205 PERF. 4011 - 4024

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

THOMPSON, W. (MIOCENE 4010) //CONT.// 89533 250 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
MAGNUM PRODUCING, LP //CONT.// 521516
GORKA-GEORGE GU WELL #: 3 RRCID -> 232503 COMPL. DATE 10/31/2007 TOTAL DEPTH 4207 PERF. 4006 - 4018

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

THURSDAY (WOODBINE) 89824 500 NON-ASSOCIATED ONE WELL CNTY: TRINITY
EMERALD OIL & GAS LC 250964
HOLMES WELL #: 1 RRCID -> 066101 COMPL. DATE 02/06/1976 TOTAL DEPTH 9025 PERF. 8966 - 8972

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TIDEHAVEN (FRIO, UPPER) 89826 015 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
WYNN-CROSBY OPERATING, LTD. 945581
TERRY-POESSEL GAS UNIT WELL #: 1 RRCID -> 208298 COMPL. DATE 09/01/2004 TOTAL DEPTH 12460 PERF. 8486 - 8527

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TIDEHAVEN ( HEFFELFINGER) 89826 043 ASSOCIATED ONE WELL CNTY: MATAGORDA
SV ENERGY COMPANY, LLC 831396
HEFFELFINGER 'C' WELL #: 1 RRCID -> 271194 COMPL. DATE 11/14/2012 TOTAL DEPTH 9002 PERF. 8770 - 8773

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 04 | 0 | -0- | -0- | -0- | 365 | | | | | N | 232 | 347 | 1 | | | 27 |
| 05 | 15810 | -0- | -0- | -15810 | -0- | | | | | N | -0- | | | | | 27 |
| 06 | 15300 | -0- | -0- | -15300 | -0- | | | | | N | 908 | 707 | 1 | | | 228 |
| 07 | 15810 | -0- | -0- | -15810 | -0- | | | | | N | 68 | 185 | 1 | 11 | 8 | 100 |
| 08 | 15810 | -0- | -0- | -15810 | -0- | | | | | N | -0- | | | | | 100 |
| 09 | 15300 | -0- | -0- | -15300 | -0- | | | | | N | -0- | | | | | 100 |
| 10 | 15810 | -0- | -0- | -15810 | -0- | | | | | N | -0- | | | | | 100 |
| 11 | 15300 | -0- | -0- | -15300 | -0- | | | | | N | -0- | | | | | 100 |
| 12 | 15810 | -0- | -0- | -15810 | -0- | | | | | N | 2 | 2 | 8 | | | 100 |
| 01 | 15810 | -0- | -0- | -15810 | -0- | | | | | N | -0- | | | | | 100 |
| 02 | 14280 | -0- | -0- | -14280 | -0- | | | | | N | -0- | | | | | 100 |
| 03 | 15810 | NO RPT | -0- | -15810 | -0- | | | | | N | NO RPT | | | | | 100 |

TIDEHAVEN ( 9,400 FRIO) 89826 559 ASSOCIATED ONE WELL CNTY: MATAGORDA
SQUARE MILE ENERGY, L.L.C. 810815
WALLACE WELL #: 1 RRCID -> 265028 COMPL. DATE 02/06/2012 TOTAL DEPTH 10400 PERF. 9340 - 9350

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TIDEHAVEN ( 9,500 FRIO) 89826 645 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ARCADIA OPERATING, LLC 028734
TERRY-POESSEL GAS UNIT WELL #: 1 RRCID -> 208843 COMPL. DATE 02/26/2005 TOTAL DEPTH 12460 PERF. 9584 - 9617

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8990 | | 7766 | -0- | -1224 | -0- | 7647 | 2 | 119 | 9 | N | 108 | 188 | 1 | | | 128 |
| 11 | 8700 | | 7168 | -0- | -1532 | -0- | 7066 | 2 | 102 | 9 | N | 93 | | | | | 221 |
| 12 | 8990 | | 7103 | -0- | -1887 | -0- | 7044 | 2 | 59 | 9 | N | 54 | 191 | 1 | | | 84 |
| 01 | 8990 | | 6764 | -0- | -2226 | -0- | 6692 | 2 | 72 | 9 | N | 65 | | | | | 149 |
| *02 | 7224 | # | 5940 | -0- | -1284 | -0- | 5877 | 2 | 63 | 9 | N | 57 | | | | | 206 |
| 03 | 5270 | | -0- | -0- | -5270 | -0- | | | | | N | -0- | | | | | -0- |

TIDEHAVEN (10,300) 89826 946 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ARCADIA OPERATING, LLC 028734
PHS GAS UNIT WELL #: 1 RRCID -> 247837 COMPL. DATE 02/09/2009 TOTAL DEPTH 11830 PERF.10449 - 10642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2418 | # | 2030 | -0- | -388 | -0- | 1984 | 2 | 46 | 9 | N | 42 | | | | | 155 |
| 11 | 2340 | # | 1922 | -0- | -418 | -0- | 1880 | 2 | 42 | 9 | N | 38 | | | | | 193 |
| 12 | 2201 | # | 836 | -0- | -1365 | -0- | 812 | 2 | 24 | 9 | N | 22 | | | | | 215 |
| 01 | 2077 | # | 1508 | -0- | -569 | -0- | 1471 | 2 | 37 | 9 | N | 34 | | | | | 249 |
| *02 | 1876 | # | 1719 | -0- | -157 | -0- | 1679 | 2 | 40 | 9 | N | 36 | 185 | 1 | | | 100 |
| 03 | 2015 | # | -0- | -0- | -2015 | -0- | | | | | N | -0- | | | | | -0- |

WYNN-CROSBY OPERATING, LTD. 945581
DAWDY GAS UNIT WELL #: 1 RRCID -> 252252 COMPL. DATE 11/10/2008 TOTAL DEPTH 12600 PERF.10318 - 10502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 54 |

TIDEHAVEN, DEEP (FRIO 11300) 89827 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SUEMAUR EXPL. & PROD., LLC 828321
HEFFELFINGER "A" GAS UNIT WELL #: 1 RRCID -> 263409 COMPL. DATE 04/18/2011 TOTAL DEPTH 11800 PERF.11164 - 11350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5146 | # | 4201 | -0- | -945 | -0- | 210 | 1 | 3948 | 2 | N | 39 | 179 | 1 | | | 63 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 11 | 4800 | # | 3649 | -0- | -1151 | -0- | 210 | 1 | 3399 | 2 | N | 36 | | | | | 99 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 12 | 4712 | # | 3888 | -0- | -824 | -0- | 210 | 1 | 3636 | 2 | N | 38 | | | | | 137 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 01 | 4557 | # | 3537 | -0- | -1020 | -0- | 120 | 1 | 3377 | 2 | N | 36 | | | | | 173 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 3920 | # | 3133 | -0- | -787 | -0- | 120 | 1 | 2972 | 2 | N | 37 | 180 | 1 | 2 | 8 | 28 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 03 | 4216 | # | 3428 | -0- | -788 | -0- | 120 | 1 | 3272 | 2 | N | 33 | | | | | 61 |
| | | | | | | | 36 | 9 | | | | | | | | | |

TIDEHAVEN, W (ANOM 1) 89873 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SQUARE MILE ENERGY, L.L.C. 810815
WALLACE WELL #: 1 RRCID -> 243575 COMPL. DATE 05/19/2008 TOTAL DEPTH 10400 PERF. 9652 - 9692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TIGNER (VICKSBURG) 89906 450 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
COBRA OIL & GAS CORPORATION 163000
MERCURY GAS UNIT WELL #: 1 RRCID -> 174132 COMPL. DATE 07/15/1999 TOTAL DEPTH 8606 PERF. 6419 - 6499

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TIMBER LAKE (WILCOX 9900 SAND) 90050 500 NON-ASSOCIATED ONE WELL CNTY: TYLER
PANTHER BAYOU ENERGY, LLC 638497
BPA 740 WELL #: 1 RRCID -> 257141 COMPL. DATE 04/02/2010 TOTAL DEPTH 10416 PERF. 9890 - 9920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 41315 | | 41315 | -0- | -0- | -0- | 40292 | 2 | 1023 | 9 | Y | 930 | 930 | 1 | | | -0- |
| 11 | 36302 | | 36302 | -0- | -0- | -0- | 35594 | 2 | 708 | 9 | Y | 644 | 644 | 1 | | | -0- |
| 12 | 36332 | | 25522 | -0- | -10810 | -0- | 24794 | 2 | 728 | 9 | Y | 662 | 662 | 1 | | | -0- |
| 01 | 36332 | | 32040 | -0- | -4292 | -0- | 31271 | 2 | 769 | 9 | Y | 699 | 645 | 1 | | | 54 |
| 02 | 39204 | | 39204 | -0- | -0- | -0- | 38244 | 2 | 960 | 9 | Y | 873 | 904 | 1 | | | 23 |
| 03 | 41323 | # | 40734 | -0- | -589 | -0- | 39548 | 2 | 1186 | 9 | Y | 1078 | 998 | 1 | | | 103 |

BPA 740 WELL #: 2 RRCID -> 271043 COMPL. DATE 09/04/2012 TOTAL DEPTH 10000 PERF. 9914 - 9926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 19282 | | 46682 | -0- | 27400 | 366688 | 45273 | 2 | 1409 | 9 | N | 1281 | 1126 | 1 | | | 172 |
| 11 | 18660 | | 36651 | -0- | 17991 | 384679 | 35795 | 2 | 856 | 9 | N | 778 | 950 | 1 | | | -0- |
| 12 | 19282 | | 42573 | -0- | 23291 | 407970 | 41352 | 2 | 1221 | 9 | N | 1110 | 1110 | 1 | | | -0- |
| 01 | 357737 | | 35568 | -0- | -322169 | 85801 | 34630 | 2 | 938 | 9 | N | 853 | 853 | 1 | | | -0- |
| 02 | 37414 | | 37414 | -0- | -0- | 85801 | 36461 | 2 | 953 | 9 | N | 866 | 724 | 1 | | | 142 |
| *03 | 33387 | | 33387 | -0- | -0- | 85801 | 32536 | 2 | 851 | 9 | N | 774 | 916 | 1 | | | -0- |

TOMBALL 90620 001 ASSOCIATED 49B CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL GU 5 WELL #: 5 RRCID -> 135259 COMPL. DATE 11/30/1988 TOTAL DEPTH 5574 PERF. 5480 - 5488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TORTUGA OPERATING COMPANY 862750
ROBERTSON, HAZEL WELL #: 1 RRCID -> 051346 COMPL. DATE 10/07/1971 TOTAL DEPTH 5562 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SCHULTZ, E. "A" WELL #: 6 RRCID -> 199860 COMPL. DATE 02/07/2004 TOTAL DEPTH 6720 PERF. 5443 - 5448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | # | 40 | -0- | -22 | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | # | 35 | -0- | -25 | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | # | 38 | -0- | -24 | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 01 | 31 | # | 26 | -0- | -5 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 02 | 40 | R | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | # | 7 | -0- | -24 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |

TOMBALL (COCKFIELD) 90620 023 NON-ASSOCIATED CAPACITY CNTY: HARRIS
GALLOWAY ENERGY CO. 293303
BAKER, W. W. WELL #: 2 RRCID -> 189075 COMPL. DATE 12/01/2001 TOTAL DEPTH 5482 PERF. 5294 - 5298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 23 |

TORTUGA OPERATING COMPANY 862750
BURKETT, JEWELL H. WELL #: 1 RRCID -> 008548 COMPL. DATE 02/11/1953 TOTAL DEPTH 5737 PERF. 5366 - 6384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1550 | N | 208 | -0- | -1342 | -0- | 208 | 2 | | | N | -0- | | | | | 29 |
| 11 | 629 | N | 629 | -0- | -0- | -0- | 629 | 2 | | | N | -0- | | | | | 29 |
| 12 | 248 | N | 210 | -0- | -38 | -0- | 208 | 2 | 2 | 9 | N | 2 | | | | | 31 |
| 01 | 646 | N | 646 | -0- | -0- | -0- | 646 | 2 | | | N | -0- | | | | | 31 |
| 02 | 588 | N | 574 | -0- | -14 | -0- | 574 | 2 | | | N | -0- | | | | | 31 |
| *03 | 1223 | N | 1223 | -0- | -0- | -0- | 1221 | 2 | 2 | 9 | N | 2 | | | | | 33 |

TOMBALL (COCKFIELD UPPER 1-5300) 90620 069 NON-ASSOCIATED CAPACITY CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC 019752
TOMBALL GU 2 WELL #: 20 RRCID -> 100307 COMPL. DATE 04/07/1982 TOTAL DEPTH 5613 PERF. 5266 - 5268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 323 | N | 323 | -0- | -0- | -0- | 57 | 1 | 266 | 2 | N | -0- | | | | | -0- |
| *01 | 91 | N | 91 | -0- | -0- | -0- | 28 | 1 | 63 | 2 | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BAKER, W. W. WELL #: 1 A RRCID -> 119255 COMPL. DATE 03/01/1985 TOTAL DEPTH 8681 PERF. 5272 - 5282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1034 | N | 1034 | -0- | -0- | -0- | 230 | 1 | 804 | 2 | N | -0- | | | | | 88 |
| 11 | 1157 | N | 1157 | -0- | -0- | -0- | 560 | 1 | 597 | 2 | N | -0- | | | | | 88 |
| 12 | 1173 | N | 1173 | -0- | -0- | -0- | 209 | 1 | 964 | 2 | N | -0- | | | | | 88 |
| *01 | 1329 | N | 1329 | -0- | -0- | -0- | 403 | 1 | 926 | 2 | N | -0- | | | | | 88 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 88 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 88 |

TORTUGA OPERATING COMPANY 862750
TOMBALL GU 8 WELL #: 2 C RRCID -> 008544 COMPL. DATE 10/26/1956 TOTAL DEPTH 5579 PERF. 5332 - 5345

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 240 | N | 240 | -0- | -0- | -0- | 240 | 2 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 352 | -0- | -218 | -0- | 352 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 120 | -0- | -97 | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 01 | 248 | N | 14 | -0- | -234 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 55 | -0- | -281 | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 53 | -0- | -71 | -0- | 53 | 2 | | | N | -0- | | | | | -0- |

PETRICH, THERESA WELL #: 5 RRCID -> 091313 COMPL. DATE 12/05/1980 TOTAL DEPTH 5706 PERF. 5194 - 5198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1457 | N | 1344 | -0- | -113 | -0- | 1344 | 2 | | | N | -0- | | | | | 147 |
| 11 | 1290 | N | 1256 | -0- | -34 | -0- | 1256 | 2 | | | N | -0- | | | | | 147 |
| 12 | 1395 | N | 1331 | -0- | -64 | -0- | 1331 | 2 | | | N | -0- | | | | | 147 |
| 01 | 1333 | N | 1294 | -0- | -39 | -0- | 1294 | 2 | | | N | -0- | | | | | 147 |
| 02 | 1176 | N | 1152 | -0- | -24 | -0- | 1152 | 2 | | | N | -0- | | | | | 147 |
| 03 | 1333 | N | 1131 | -0- | -202 | -0- | 1131 | 2 | | | N | -0- | | | | | 147 |

TOMBALL (COCKFIELD,UP 1-5300,SE) 90620 075 NON-ASSOCIATED EXEMPT CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
QUILTER, H. -A- WELL #: 6 RRCID -> 125183 COMPL. DATE 08/07/1987 TOTAL DEPTH 5562 PERF. 5354 - 5363

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | N | 834 | -0- | -65 | -0- | 834 | 3 | | | N | -0- | | | | | -0- |
| 11 | 960 | N | 910 | -0- | -50 | -0- | 910 | 3 | | | N | -0- | | | | | -0- |
| 12 | 899 | N | 685 | -0- | -214 | -0- | 685 | 3 | | | N | -0- | | | | | -0- |
| 01 | 970 | N | 970 | -0- | -0- | -0- | 970 | 3 | | | N | -0- | | | | | -0- |
| 02 | 941 | N | 941 | -0- | -0- | -0- | 941 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1406 | N | 1406 | -0- | -0- | -0- | 1406 | 3 | | | N | -0- | | | | | -0- |

TORTUGA OPERATING COMPANY 862750
TOMBALL GAS UNIT 7 WELL #: 3 RRCID -> 136444 COMPL. DATE 11/07/1990 TOTAL DEPTH 5577 PERF. 5390 - 5396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1038 | R | 1038 | -0- | -0- | -0- | 1038 | 2 | | | N | -0- | | | | | 167 |
| 11 | 1103 | R | 1103 | -0- | -0- | -0- | 1103 | 2 | | | N | -0- | | | | | 167 |
| 12 | 1456 | R | 1456 | -0- | -0- | -0- | 1456 | 2 | | | N | -0- | | | | | 167 |
| 01 | 1443 | R | 1443 | -0- | -0- | -0- | 1443 | 2 | | | N | -0- | | | | | 167 |
| 02 | 1263 | R | 1263 | -0- | -0- | -0- | 1263 | 2 | | | N | -0- | | | | | 167 |
| 03 | 1457 | # | 1314 | -0- | -143 | -0- | 1314 | 2 | | | N | -0- | | | | | 167 |

TOMBALL (COCKFIELD UPPER 5500) 90620 092 NON-ASSOCIATED CAPACITY CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL GU 6 WELL #: 3 RRCID -> 071536 COMPL. DATE 07/22/1999 TOTAL DEPTH 5568 PERF. 5480 - 5491

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOMBALL GU 6 WELL #: 1 RRCID -> 190128 COMPL. DATE 07/01/2001 TOTAL DEPTH 5569 PERF. 5478 - 5516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | 525 | -0- | -2 | -0- | 525 | 3 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 543 | -0- | -27 | -0- | 543 | 3 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 504 | -0- | -54 | -0- | 504 | 3 | | | N | -0- | | | | | -0- |
| 01 | 539 | N | 539 | -0- | -0- | -0- | 539 | 3 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 487 | -0- | -17 | -0- | 487 | 3 | | | N | -0- | | | | | -0- |
| *03 | 625 | N | 625 | -0- | -0- | -0- | 625 | 3 | | | N | -0- | | | | | -0- |

TOMBALL GAS UNIT "6" WELL #: 4 RRCID -> 254610 COMPL. DATE 01/30/2008 TOTAL DEPTH 5561 PERF. 5429 - 5439

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 14 | -0- | -17 | -0- | 14 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 20 | -0- | -10 | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 22 | -0- | -9 | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 01 | 33 | N | 33 | -0- | -0- | -0- | 33 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 23 | -0- | -5 | -0- | 23 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 26 | -0- | -5 | -0- | 26 | 3 | | | N | -0- | | | | | -0- |

TORTUGA OPERATING COMPANY 862750
TOMBALL GU 7 WELL #: 2 C RRCID -> 008584 COMPL. DATE 07/08/1937 TOTAL DEPTH 5585 PERF. 5497 - 5516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOMBALL (COCKFIELD UPPER 5500) //CONT.// 90620 092 NON-ASSOCIATED CAPACITY CNTY: HARRIS
TORTUGA OPERATING COMPANY //CONT.// 862750
TOMBALL GU 8 WELL #: 2 T RRCID -> 008585 COMPL. DATE 01/07/1937 TOTAL DEPTH 5579 PERF. 5496 - 5506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOMBALL GU 7 WELL #: 7 RRCID -> 096043 COMPL. DATE 03/30/1989 TOTAL DEPTH 5572 PERF. 5494 - 5503

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOMBALL (COCKFIELD UPPER 5500SW) 90620 110 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL GAS UNIT 9 WELL #: 20 RRCID -> 148471 COMPL. DATE 12/29/1993 TOTAL DEPTH 5721 PERF. 5460 - 5468

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TORTUGA OPERATING COMPANY 862750
RUDEL, C. R. WELL #: 1 RRCID -> 121561 COMPL. DATE 05/14/1986 TOTAL DEPTH 5572 PERF. 5493 - 5507

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 20 | -0- | -11 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 27 | -0- | -3 | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 17 | -0- | -14 | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 01 | 267 | N | 267 | -0- | -0- | -0- | 267 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 18 | -0- | -10 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 28 | -0- | -3 | -0- | 28 | 2 | | | N | -0- | | | | | -0- |

TOMBALL (COCKFIELD 5400) 90620 138 NON-ASSOCIATED EXEMPT CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
MAGNOLIA REALTY WELL #: 4 RRCID -> 146993 COMPL. DATE 09/18/1993 TOTAL DEPTH 5642 PERF. 5263 - 5281

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MUELLER, E. E. WELL #: 5 RRCID -> 147224 COMPL. DATE 11/05/1993 TOTAL DEPTH 5615 PERF. 5376 - 5390

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | N | 574 | -0- | -15 | -0- | 574 | 2 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 529 | -0- | -71 | -0- | 529 | 2 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 532 | -0- | -57 | -0- | 532 | 2 | | | N | -0- | | | | | -0- |
| 01 | 589 | N | 476 | -0- | -113 | -0- | 476 | 2 | | | N | -0- | | | | | -0- |
| 02 | 608 | N | 608 | -0- | -0- | -0- | 608 | 2 | | | N | -0- | | | | | -0- |
| *03 | 664 | N | 664 | -0- | -0- | -0- | 664 | 2 | | | N | -0- | | | | | -0- |

TOMBALL (COCKFIELD 5400) //CONT.// 90620 138 NON-ASSOCIATED EXEMPT CNTY: HARRIS
TORTUGA OPERATING COMPANY //CONT.// 862750
DOUGHTIE, S. T. WELL #: 9 RRCID -> 271178 COMPL. DATE 04/01/2013 TOTAL DEPTH 5578 PERF. 5344 - 5412

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1364 | 1249 | -0- | -115 | -0- | 1249 | 2 | | N | -0- | | | -0- |
| 11 | 1320 | 1200 | -0- | -120 | -0- | 1200 | 2 | | N | -0- | | | -0- |
| 12 | 1364 | 1311 | -0- | -53 | -0- | 1311 | 2 | | N | -0- | | | -0- |
| 01 | 1364 | 765 | -0- | -599 | -0- | 765 | 2 | | N | -0- | | | -0- |
| 02 | 1239 | 1239 | -0- | -0- | -0- | 1239 | 2 | | N | -0- | | | -0- |
| *03 | 1401 N | 1401 | -0- | -0- | -0- | 1401 | 2 | | N | -0- | | | -0- |

TOMBALL (JACKSON 4400) 90620 230 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
DOUGHTIE, S. T. WELL #: 10 RRCID -> 068899 COMPL. DATE 10/29/1976 TOTAL DEPTH 5550 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

SCHERER, W. B. WELL #: RRCID -> 126631 COMPL. DATE 02/25/1988 TOTAL DEPTH 6802 PERF. 4214 - 4219

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 19 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 19 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 19 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 19 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 19 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 19 |

WORKED OVER ANOTHER ZONE.. 08/01/1996

TOMBALL (JACKSON 4400,SE) 90620 240 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL G U 9 WELL #: 9 F RRCID -> 086064 COMPL. DATE 09/05/1979 TOTAL DEPTH 6538 PERF. 4351 - 4358

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOMBALL (KOBS) 90620 276 NON-ASSOCIATED 49B CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
TOMBALL GAS UNIT -A- METZLER WELL #: 3 RRCID -> 008549 COMPL. DATE 07/01/1935 TOTAL DEPTH 5587 PERF. 5354 - 5375

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1932 R | 1932 | -0- | -0- | -0- | 1932 | 2 | | N | -0- | | | -0- |
| 11 | 1890 # | 1845 | -0- | -45 | -0- | 1845 | 2 | | N | -0- | | | -0- |
| 12 | 1953 # | 1950 | -0- | -3 | -0- | 1950 | 2 | | N | -0- | | | -0- |
| 01 | 1953 # | 1714 | -0- | -239 | -0- | 1714 | 2 | | N | -0- | | | -0- |
| 02 | 1736 # | 1617 | -0- | -119 | -0- | 1617 | 2 | | N | -0- | | | -0- |
| 03 | 1953 # | 1746 | -0- | -207 | -0- | 1746 | 2 | | N | -0- | | | -0- |

LEWIS, SAM WELL #: 7 F RRCID -> 068593 COMPL. DATE 10/18/1976 TOTAL DEPTH 6400 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOMBALL (KOBS) //CONT.// 90620 276 NON-ASSOCIATED 49B CNTY: HARRIS
TORTUGA OPERATING COMPANY //CONT.// 862750
HILLEGEIST, E. TRACT 2 WELL #: 3 RRCID -> 083224 COMPL. DATE 06/11/1979 TOTAL DEPTH 5620 PERF. 5478 - 5488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PETRICH, THERESA WELL #: 4 RRCID -> 103729 COMPL. DATE 01/14/1983 TOTAL DEPTH 5608 PERF. 5427 - 5449

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HILLEGEIST, E. WELL #: 6 RRCID -> 115260 COMPL. DATE 02/01/1985 TOTAL DEPTH 5663 PERF. 5380 - 5404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 288 | R | 288 | -0- | -0- | -0- | 288 | 2 | | | N | -0- | | | | | 70 |
| 11 | 270 | # | 19 | -0- | -251 | -0- | 19 | 2 | | | N | -0- | | | | | 70 |
| 12 | 217 | # | 88 | -0- | -129 | -0- | 88 | 2 | | | N | -0- | | | | | 70 |
| 01 | 279 | # | 162 | -0- | -117 | -0- | 162 | 2 | | | N | -0- | | | | | 70 |
| 02 | 263 | R | 263 | -0- | -0- | -0- | 263 | 2 | | | N | -0- | | | | | 70 |
| 03 | 279 | # | 251 | -0- | -28 | -0- | 251 | 2 | | | N | -0- | | | | | 70 |

BURLINGTON RI RR WELL #: 4 T RRCID -> 127728 COMPL. DATE N/A TOTAL DEPTH 5585 PERF. 5531 - 5585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOMBALL (LEWIS 5930, EAST) 90620 322 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL GU 9 WELL #: 6 RRCID -> 127891 COMPL. DATE 05/20/1988 TOTAL DEPTH 10200 PERF. 5936 - 5941

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOMBALL (MICHEL) 90620 391 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL GAS UNIT NO. 9 WELL #: 22 RRCID -> 207934 COMPL. DATE 01/28/2005 TOTAL DEPTH 6715 PERF. 6248 - 6255

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3038 | # | 2969 | -0- | -69 | -0- | 1992 | 3 | 977 | 9 | N | 888 | 862 | 1 | 1 | 8 | 308 |
| 11 | 2910 | # | 2850 | -0- | -60 | -0- | 1895 | 3 | 955 | 9 | N | 868 | 865 | 1 | 3 | 8 | 308 |
| 12 | 3007 | # | 2531 | -0- | -476 | -0- | 1693 | 3 | 838 | 9 | N | 762 | 707 | 1 | 4 | 8 | 359 |
| 01 | 3007 | # | 2415 | -0- | -592 | -0- | 1912 | 3 | 503 | 9 | N | 457 | 768 | 1 | 7 | 8 | 41 |
| 02 | 2688 | # | 2448 | -0- | -240 | -0- | 1730 | 3 | 718 | 9 | N | 653 | 647 | 1 | 1 | 8 | 46 |
| 03 | 2976 | # | 2737 | -0- | -239 | -0- | 1851 | 3 | 886 | 9 | N | 805 | 807 | 1 | 1 | 8 | 43 |

TOMBALL (MIOCENE 1450) 90620 470 NON-ASSOCIATED EXEMPT CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
BRAUTIGAM GAS UNIT WELL #: 1 RRCID -> 155401 COMPL. DATE 08/03/1995 TOTAL DEPTH 5824 PERF. 1513 - 1518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5 | N | 5 | -0- | -0- | B | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 5 | N | 5 | -0- | -0- | B | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 5 | N | 5 | -0- | -0- | B | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 5 | N | 5 | -0- | -0- | B | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 5 | N | 5 | -0- | -0- | B | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 5 | N | 5 | -0- | -0- | B | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |

MAGNOLIA REALTY WELL #: 1 RRCID -> 189303 COMPL. DATE 05/22/2002 TOTAL DEPTH 5587 PERF. 1666 - 1676

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOMBALL (MIOCENE 1650) 90620 483 NON-ASSOCIATED ONE WELL CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC 019752
TOMBALL GU 2 WELL #: 25 RRCID -> 138417 COMPL. DATE 04/24/1991 TOTAL DEPTH 5592 PERF. 1758 - 1767

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

TOMBALL (MIOCENE 1750) 90620 490 NON-ASSOCIATED EXEMPT CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC 019752
DOEGE, E. WELL #: 5 RRCID -> 173482 COMPL. DATE N/A TOTAL DEPTH 5596 PERF. 1736 - 1760

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

TORTUGA OPERATING COMPANY 862750
MARTENS, HULDA WELL #: 2 RRCID -> 153976 COMPL. DATE 04/25/1995 TOTAL DEPTH 5678 PERF. 1735 - 1745

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 72 | -0- | -21 | | -0- | 72 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 77 | N | 77 | -0- | -0- | | -0- | 77 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 66 | N | 66 | -0- | -0- | | -0- | 66 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 62 | N | 47 | -0- | -15 | | -0- | 46 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 02 | 84 | N | 63 | -0- | -21 | | -0- | 63 | 2 | | | Y | -0- | | | | | 1 |
| *03 | 64 | N | 64 | -0- | -0- | | -0- | 64 | 2 | | | Y | -0- | | | | | 1 |

TOMBALL (MIOCENE 1850) 90620 506 NON-ASSOCIATED ONE WELL CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC 019752
TREICHEL, F. WELL #: 7 RRCID -> 186168 COMPL. DATE 07/15/2001 TOTAL DEPTH 5607 PERF. 1794 - 1802

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 | | -0- | -0- | -992 | | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 960 | | -0- | -0- | -960 | | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 992 | | -0- | -0- | -992 | | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 992 | | -0- | -0- | -992 | | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 896 | | NO RPT | -0- | -896 | | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | # | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

TOMBALL (MIOCENE 2040) 90620 516 NON-ASSOCIATED ONE WELL CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC 019752
TOMBALL GAS UNIT #2 WELL #: 17 RRCID -> 186954 COMPL. DATE 11/17/2001 TOTAL DEPTH 5700 PERF. 2050 - 2053

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOMBALL (MIOCENE 2400) 90620 529 NON-ASSOCIATED EXEMPT CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC 019752
TOMBALL G U 2 WELL #: 22 RRCID -> 137362 COMPL. DATE 10/24/1996 TOTAL DEPTH 5595 PERF. 1602 - 1610

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TORTUGA OPERATING COMPANY 862750
COLEMAN, O/A, C.L. WELL #: 3 RRCID -> 171454 COMPL. DATE 12/10/1998 TOTAL DEPTH 5650 PERF. 2522 - 2528

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PETRICH, THERESA WELL #: 2 RRCID -> 213934 COMPL. DATE 10/14/2005 TOTAL DEPTH 5579 PERF. 2548 - 2556

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 # | 280 | -0- | -61 | -0- | 280 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 # | 296 | -0- | -4 | -0- | 296 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 # | 309 | -0- | -1 | -0- | 309 | 2 | | | N | -0- | | | | | -0- |
| 01 | 310 # | 290 | -0- | -20 | -0- | 290 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 # | 241 | -0- | -39 | -0- | 241 | 2 | | | N | -0- | | | | | -0- |
| 03 | 310 # | 262 | -0- | -48 | -0- | 262 | 2 | | | N | -0- | | | | | -0- |

TOMBALL (MIOCENE 2700) 90620 552 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
PETRICH, THERESA WELL #: 1 RRCID -> 105887 COMPL. DATE 05/13/1983 TOTAL DEPTH 5590 PERF. 2610 - 2620

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HIRSCH, WM WELL #: 1 RRCID -> 121767 COMPL. DATE 07/10/1986 TOTAL DEPTH 5612 PERF. 2708 - 2712

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOMBALL (MIOCENE 2700 FB-A) 90620 553 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
SCHERER, W. B. WELL #: 9 RRCID -> 160023 COMPL. DATE 08/01/1996 TOTAL DEPTH 6802 PERF. 2726 - 2731

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 21 | N | 21 | -0- | -0- | -0- | 21 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 30 | N | 10 | -0- | -20 | -0- | 10 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 21 | N | 21 | -0- | -0- | -0- | 21 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 31 | N | 4 | -0- | -27 | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | 27 | -0- | -4 | -0- | 27 | 2 | | | Y | -0- | | | | | -0- |

TOMBALL (MIOCENE 3150) 90620 555 NON-ASSOCIATED CAPACITY CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
HILLEGEIST, E WELL #: 1 RRCID -> 118162 COMPL. DATE 09/06/1985 TOTAL DEPTH 5600 PERF. 2860 - 2863

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MUELLER, E. E. WELL #: 2 RRCID -> 146997 COMPL. DATE 09/15/1993 TOTAL DEPTH 5576 PERF. 3214 - 3220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOMBALL (MIOCENE 3320) 90620 557 NON-ASSOCIATED EXEMPT CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC 019752
TOMBALL GU 1 WELL #: 14 RRCID -> 126017 COMPL. DATE 10/28/1987 TOTAL DEPTH 5571 PERF. 3325 - 3337

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 98 | N | 98 | -0- | -0- | -0- | 22 | 1 | 76 | 2 | N | -0- | | | | | -0- |
| 11 | 188 | N | 188 | -0- | -0- | -0- | 91 | 1 | 97 | 2 | N | -0- | | | | | -0- |
| 12 | 517 | N | 517 | -0- | -0- | -0- | 92 | 1 | 425 | 2 | N | -0- | | | | | -0- |
| *01 | 110 | N | 110 | -0- | -0- | -0- | 33 | 1 | 77 | 2 | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOMBALL GAS UNIT #2 WELL #: 1D RRCID -> 193084 COMPL. DATE 10/24/2002 TOTAL DEPTH 9000 PERF. 3366 - 3368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOMBALL (MIOCENE 3400) 90620 560 NON-ASSOCIATED EXEMPT CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
FARIS, C. P. WELL #: 1D RRCID -> 119794 COMPL. DATE 01/03/1986 TOTAL DEPTH 4012 PERF. 3660 - 3718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOMBALL (MIOCENE 3400) //CONT.// 90620 560 NON-ASSOCIATED EXEMPT CNTY: HARRIS
TORTUGA OPERATING COMPANY //CONT.// 862750
PETRICH, THERESA WELL #: 2 RRCID -> 131895 COMPL. DATE 08/15/1989 TOTAL DEPTH 5579 PERF. 3460 - 3470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOMBALL (PETRICH, NW.) 90620 621 ASSOCIATED ONE WELL CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC 019752
TOMBALL G U 2 WELL #: 19 RRCID -> 052223 COMPL. DATE 12/31/1968 TOTAL DEPTH 5563 PERF. 5462 - 5468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TORTUGA OPERATING COMPANY 862750
MARTENS, HULDA WELL #: 1 RRCID -> 110675 COMPL. DATE 05/20/1984 TOTAL DEPTH 8950 PERF. 5440 - 5455

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOMBALL (SCHULTZ N.W.) 90620 759 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
MARTENS, HULDA WELL #: RRCID -> 069380 COMPL. DATE 12/09/1976 TOTAL DEPTH 5678 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 17 | 7 | | | -0- |
| 02 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 05/04/1995

HILLEGIST, E. TR. 2 WELL #: 2 RRCID -> 076284 COMPL. DATE 02/07/1978 TOTAL DEPTH 5606 PERF. 5522 - 5538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOMBALL (SCHULTZ SE.) 90620 782 ASSOCIATED 49B CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL GU 9 WELL #: 21 RRCID -> 051663 COMPL. DATE 11/22/1935 TOTAL DEPTH 5553 PERF. 5483 - 5490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOMBALL (SID MOORE) 90620 828 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
HILLEGEIST, E. WELL #: 5 RRCID -> 118164 COMPL. DATE 08/29/1985 TOTAL DEPTH 5662 PERF. 5486 - 5494

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOMBALL (STRAY 5300) 90620 874 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL GU 16 WELL #: 1 RRCID -> 099515 COMPL. DATE 12/04/1981 TOTAL DEPTH 5577 PERF. 5360 - 5380

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOMBALL (STRAY 6700) 90620 885 NON-ASSOCIATED ONE WELL CNTY: HARRIS
GAITHER PETROLEUM CORPORATION 292850
MARTENS, HULDA WELL #: 1 RRCID -> 183652 COMPL. DATE 09/15/2000 TOTAL DEPTH 8805 PERF. 6704 - 6712

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOMBALL (VICKSBURG 4050) 90620 927 NON-ASSOCIATED CAPACITY CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC 019752
TOMBALL GAS UNIT 2 WELL #: 1X RRCID -> 173583 COMPL. DATE 02/08/1999 TOTAL DEPTH 4500 PERF. 4032 - 4038

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TORTUGA OPERATING COMPANY 862750
MAGNOLIA REALTY WELL #: 3 RRCID -> 129250 COMPL. DATE 10/19/1988 TOTAL DEPTH 5586 PERF. 3922 - 3930

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOMBALL (WILCOX 8400) 90620 943 NON-ASSOCIATED CAPACITY CNTY: HARRIS
JAMEX, INC. 429659
ADAMS, G. UNIT WELL #: 1 RRCID -> 200967 COMPL. DATE 03/10/2004 TOTAL DEPTH 9016 PERF. 8682 - 8707

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 713 | -0- | 713 | 1060 | 713 | 2 | | | Y | -0- | | | | | 23 |
| 11 | DLQ G-10 | | 1971 | -0- | 1971 | 3031 | 1970 | 2 | 1 | 9 | Y | 1 | | | | | 24 |
| 12 | DLQ G-10 | | 2238 | -0- | 2238 | 5269 | 2201 | 2 | 37 | 9 | Y | 34 | 44 | 1 | | | 14 |
| 01 | 2700 | N | 4136 | -0- | 1436 | 6705 | 4122 | 2 | 14 | 9 | Y | 13 | | | | | 27 |
| 02 | 2800 | N | 3063 | -0- | 263 | 6968 | 3052 | 2 | 11 | 9 | Y | 10 | | | | | 37 |
| *03 | 9889 | X | 2921 | -0- | -6968 | -0- | 2913 | 2 | 8 | 9 | Y | 7 | | | | | 44 |

KOBS A WELL #: 1 RRCID -> 242710 COMPL. DATE 04/24/2006 TOTAL DEPTH 12717 PERF. 8815 - 8835

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 779 | -0- | 779 | 1141 | 742 | 2 | 37 | 9 | Y | 34 | | | | | 105 |
| 11 | DLQ G-10 | | 2093 | -0- | 2093 | 3234 | 2051 | 2 | 42 | 9 | Y | 38 | | | | | 143 |
| 12 | DLQ G-10 | | 2521 | -0- | 2521 | 5755 | 2510 | 2 | 11 | 9 | Y | 10 | 115 | 1 | | | 38 |
| 01 | 2700 | N | 2370 | -0- | -330 | 5425 | 2362 | 2 | 8 | 9 | Y | 7 | | | | | 45 |
| 02 | 2800 | N | 2225 | -0- | -575 | 4850 | 2214 | 2 | 11 | 9 | Y | 10 | | | | | 55 |
| *03 | 6942 | X | 2092 | -0- | -4850 | -0- | 2077 | 2 | 15 | 9 | Y | 14 | | | | | 69 |

TANDEM ENERGY CORPORATION 835707
TOMBALL GAS UNIT 9 WELL #: 15 RRCID -> 146082 COMPL. DATE 01/16/1995 TOTAL DEPTH 9498 PERF. 8611 - 8862

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TORTUGA OPERATING COMPANY 862750
MUELLER, E. E. WELL #: 4 F RRCID -> 008592 COMPL. DATE 11/02/1961 TOTAL DEPTH 8503 PERF. 8410 - 8439

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 133 | X | 133 | -0- | -0- | -0- | 22 | 2 | 111 | 9 | N | 101 | | | | | 118 |
| 11 | 76 | X | 76 | -0- | -0- | -0- | 22 | 2 | 54 | 9 | N | 49 | | | | | 167 |
| 12 | 31 | X | 22 | -0- | -9 | -0- | 22 | 2 | | | N | -0- | | | | | 167 |
| 01 | 124 | X | 48 | -0- | -76 | -0- | 17 | 2 | 31 | 9 | N | 28 | 178 | 1 | | | 17 |
| 02 | 112 | X | 22 | -0- | -90 | -0- | 22 | 2 | | | N | -0- | | | | | 17 |
| 03 | 124 | X | 22 | -0- | -102 | -0- | 22 | 2 | | | N | -0- | | | | | 17 |

TOMBALL (WILCOX 8860, 2ND) 90620 952 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL GU 9 WELL #: 15 RRCID -> 101195 COMPL. DATE 05/10/1982 TOTAL DEPTH 9498 PERF. 8862 - 8868

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOMBALL GAS UNIT "9" WELL #: 1 RRCID -> 248052 COMPL. DATE 02/25/2008 TOTAL DEPTH 15452 PERF. 8818 - 8838

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1758 | R | 1758 | -0- | -0- | -0- | 1758 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1695 | R | 1695 | -0- | -0- | -0- | 1695 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1798 | # | 1409 | -0- | -389 | -0- | 1409 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1798 | # | 1078 | -0- | -720 | -0- | 1078 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1624 | # | 694 | -0- | -930 | -0- | 694 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1767 | # | 572 | -0- | -1195 | -0- | 572 | 3 | | | N | -0- | | | | | -0- |

TOMBALL, SE. (10650) 90626 550 NON-ASSOCIATED CAPACITY CNTY: HARRIS
GAITHER PETROLEUM CORPORATION 292850
MARSHALL BROTHERS TRUSTS -C- GU WELL #: 1 RRCID -> 129526 COMPL. DATE 01/22/1990 TOTAL DEPTH 16000 PERF.10724 - 10734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MARSHALL BROS. TRUSTS "C" G.U. WELL #: 2-U RRCID -> 153833 COMPL. DATE 02/27/1995 TOTAL DEPTH 12400 PERF.10778 - 10788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOMBALL, SE. (11700) 90626 600 NON-ASSOCIATED CAPACITY CNTY: HARRIS
GAITHER PETROLEUM CORPORATION 292850
MARSHALL BROS. TRUST G. V. NO.1 WELL #: 1 RRCID -> 082061 COMPL. DATE 04/30/1979 TOTAL DEPTH 16000 PERF.11712 - 11719

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 101 | N | 101 | -0- | -0- | -0- | 88 | 2 | 13 | 9 | N | 12 | | | | | 299 |
| 11 | 233 | N | 233 | -0- | -0- | -0- | 81 | 2 | 152 | 9 | N | 138 | | | | | 437 |
| 12 | 93 | N | 80 | -0- | -13 | -0- | 44 | 2 | 36 | 9 | N | 33 | 180 | 1 | | | 290 |
| 01 | 93 | N | 63 | -0- | -30 | -0- | 31 | 2 | 32 | 9 | N | 29 | | | | | 319 |
| 02 | 224 | N | 57 | -0- | -167 | -0- | 24 | 2 | 33 | 9 | N | 30 | | | | | 349 |
| 03 | 93 | N | 42 | -0- | -51 | -0- | 27 | 2 | 15 | 9 | N | 14 | | | | | 363 |

MARSHALL BROTHERS TRUSTS -C- GU WELL #: 2-L RRCID -> 152177 COMPL. DATE 12/05/1994 TOTAL DEPTH 12400 PERF.11738 - 11807

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |

MARSHALL BROTHERS TRUST GU WELL #: 3 RRCID -> 162216 COMPL. DATE 01/29/1997 TOTAL DEPTH 13010 PERF.11710 - 11735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2914 | X | 2779 | -0- | -135 | -0- | 2735 | 2 | 44 | 9 | N | 40 | | | | | 234 |
| 11 | 2820 | X | 2696 | -0- | -124 | -0- | 2564 | 2 | 132 | 9 | N | 120 | | | | | 354 |
| 12 | 2852 | X | 2741 | -0- | -111 | -0- | 2632 | 2 | 109 | 9 | N | 99 | 167 | 1 | | | 286 |
| 01 | 2790 | X | 2695 | -0- | -95 | -0- | 2622 | 2 | 73 | 9 | N | 66 | | | | | 352 |
| 02 | 2520 | X | 2342 | -0- | -178 | -0- | 2274 | 2 | 68 | 9 | N | 62 | | | | | 414 |
| 03 | 2790 | X | 2525 | -0- | -265 | -0- | 2472 | 2 | 53 | 9 | N | 48 | | | | | 462 |

COX, L. L. WELL #: 1 RRCID -> 197425 COMPL. DATE 09/01/2003 TOTAL DEPTH 12407 PERF.11730 - 11748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 669 | N | 669 | -0- | -0- | -0- | 628 | 2 | 41 | 9 | N | 37 | | | | | 62 |
| 11 | 1014 | N | 1014 | -0- | -0- | -0- | 862 | 2 | 152 | 9 | N | 138 | | | | | 200 |
| 12 | 1326 | N | 1326 | -0- | -0- | -0- | 1291 | 2 | 35 | 9 | N | 32 | 61 | 1 | | | 171 |
| 01 | 1051 | N | 1051 | -0- | -0- | -0- | 1032 | 2 | 19 | 9 | N | 17 | | | | | 188 |
| 02 | 978 | N | 978 | -0- | -0- | -0- | 954 | 2 | 24 | 9 | N | 22 | | | | | 210 |
| *03 | 1066 | N | 1066 | -0- | -0- | -0- | 1034 | 2 | 32 | 9 | N | 29 | 91 | 1 | | | 148 |

TOMBALL, SE. (12,250) 90626 700 NON-ASSOCIATED CAPACITY CNTY: HARRIS
GAITHER PETROLEUM CORPORATION 292850
COX, L.L. GAS UNIT WELL #: 1 RRCID -> 087396 COMPL. DATE 01/30/1980 TOTAL DEPTH 12407 PERF.12268 - 12289

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARSHALL BROTHERS TRUST GU #1 WELL #: 4 RRCID -> 211585 COMPL. DATE 07/22/2005 TOTAL DEPTH 13262 PERF.12852 - 12874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1415 | X | 1415 | -0- | -0- | -0- | 1402 | 2 | 13 | 9 | N | 12 | | | | | 153 |
| 11 | 1453 | X | 1453 | -0- | -0- | -0- | 1417 | 2 | 36 | 9 | N | 33 | | | | | 186 |
| 12 | 1759 | X | 1759 | -0- | -0- | -0- | 1734 | 2 | 25 | 9 | N | 23 | 132 | 1 | | | 77 |
| 01 | 1426 | X | 1343 | -0- | -83 | -0- | 1328 | 2 | 15 | 9 | N | 14 | | | | | 91 |
| 02 | 1344 | X | 1054 | -0- | -290 | -0- | 1039 | 2 | 15 | 9 | N | 14 | | | | | 105 |
| 03 | 1767 | X | 1084 | -0- | -683 | -0- | 1058 | 2 | 26 | 9 | N | 24 | | | | | 129 |

TOMBALL, WEST (HOCKLEY) 90628 284 NON-ASSOCIATED PRORATED CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
TRESSLER, LILLIE WELL #: 4 RRCID -> 031001 COMPL. DATE 10/08/1976 TOTAL DEPTH 5650 PERF. 3985 - 4000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | INJECT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TRESELER, LILLIE WELL #: 2 RRCID -> 063830 COMPL. DATE 09/23/1973 TOTAL DEPTH 5650 PERF. 4363 - 4366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | W | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | W | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | W | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

COLEMAN O/A,C.L. WELL #: 2 RRCID -> 109010 COMPL. DATE 02/08/1984 TOTAL DEPTH 5650 PERF. 4362 - 4370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 19 | -0- | -12 B | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 11 | 34 | N | 34 | -0- | -0- B | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 6 | -0- | -25 B | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 01 | 41 | N | 41 | -0- | -0- B | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 15 | -0- | -13 B | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| *03 | 15 | N | 15 | -0- | -0- B | -0- | 15 | 2 | | | N | -0- | | | | | -0- |

TRESELER, LILLIE WELL #: 1 RRCID -> 180658 COMPL. DATE 01/02/2001 TOTAL DEPTH 5666 PERF. 4420 - 4424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10 | N | 10 | -0- | -0- B | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 11 | 10 | N | 10 | -0- | -0- B | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 12 | 10 | N | 10 | -0- | -0- B | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 01 | 10 | N | 8 | -0- | -2 B | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 02 | 10 | N | 8 | -0- | -2 B | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 10 | N | 8 | -0- | -2 B | -0- | 8 | 2 | | | N | -0- | | | | | -0- |

TOTAL ECLIPSE (UP INTREPID FRIO) 90809 580 ASSOCIATED ONE WELL CNTY: GALVESTON
JK EXPLORATION & PRODUCTION,INC. 433012
TACQUARD, GEORGE ET AL WELL #: 1 RRCID -> 224962 COMPL. DATE 12/01/2006 TOTAL DEPTH 9750 PERF. 9479 - 9484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 76 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 28 | | | | | 104 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 138 | 184 | 2 | | | 58 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 180 | 180 | 2 | | | 58 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 127 | | | | | 185 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 147 | 274 | 2 | | | 58 |

TRANS-TEX (2800,E.) 90970 426 NON-ASSOCIATED EXEMPT CNTY: WHARTON
LODI DRILLING & SERVICE CO. 505341
MERTA, MARY WELL #: 2 RRCID -> 053712 COMPL. DATE 09/23/1972 TOTAL DEPTH 5212 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TRANS-TEX (3000 CAT.) 90970 497 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HOLLIMON OIL CORPORATION 393345
WEGENHOFT, I. W. WELL #: 1 RRCID -> 141967 COMPL. DATE 02/07/1994 TOTAL DEPTH 8340 PERF. 3072 - 3190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VIPER S.W.D., LLC 886209
BROTHERS-KNIPLING OIL UNIT WELL #: 1 RRCID -> 163002 COMPL. DATE 01/28/1997 TOTAL DEPTH 4223 PERF. 2965 - 2968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TREASURE ISLE (ALIBEL) 91016 025 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
REEF EXPLORATION, L.P. 697952
HALLS BAYOU RANCH WELL #: 2S RRCID -> 155088 COMPL. DATE 02/27/1995 TOTAL DEPTH 13713 PERF.13136 - 13158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TREASURE ISLE (BIG GAS SAND) 91016 050 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
REEF EXPLORATION, L.P. 697952
HALLS BAYOU RANCH, TR. 4 UNIT WELL #: 1 RRCID -> 152241 COMPL. DATE 07/19/1994 TOTAL DEPTH 17540 PERF.11630 - 11770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2697 | N | 1600 | -0- | -1097 | -0- | 46 | 1 | 1554 | 2 | Y | -0- | | | | | -0- |
| 11 | 2007 | N | 2007 | -0- | -0- | -0- | 51 | 1 | 1956 | 2 | Y | -0- | | | | | -0- |
| 12 | 2356 | N | 1703 | -0- | -653 | -0- | 46 | 1 | 1657 | 2 | Y | -0- | | | | | -0- |
| 01 | 2356 | X | 1715 | -0- | -641 | -0- | 53 | 1 | 1662 | 2 | Y | -0- | | | | | -0- |
| 02 | 2128 | X | 1687 | -0- | -441 | -0- | 48 | 1 | 1639 | 2 | Y | -0- | | | | | -0- |
| 03 | 2077 | X | 1654 | -0- | -423 | -0- | 53 | 1 | 1601 | 2 | Y | -0- | | | | | -0- |

HALLS BAYOU RANCH WELL #: 2S RRCID -> 156073 COMPL. DATE 09/29/1995 TOTAL DEPTH 13713 PERF.12179 - 12280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 187 | N | 187 | -0- | -0- | -0- | 43 | 1 | 144 | 2 | Y | -0- | | | | | -0- |
| 11 | 150 | N | 146 | -0- | -4 | -0- | 42 | 1 | 104 | 2 | Y | -0- | | | | | -0- |
| 12 | 163 | N | 163 | -0- | -0- | -0- | 45 | 1 | 118 | 2 | Y | -0- | | | | | -0- |
| 01 | 191 | N | 191 | -0- | -0- | -0- | 52 | 1 | 139 | 2 | Y | -0- | | | | | -0- |
| 02 | 173 | N | 173 | -0- | -0- | -0- | 47 | 1 | 126 | 2 | Y | -0- | | | | | -0- |
| *03 | 189 | N | 189 | -0- | -0- | -0- | 52 | 1 | 137 | 2 | Y | -0- | | | | | -0- |

HALLS BAYOU RANCH WELL #: 7 RRCID -> 168059 COMPL. DATE 12/29/1997 TOTAL DEPTH 15958 PERF.11806 - 11906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 411 | N | 411 | -0- | -0- | -0- | 95 | 1 | 316 | 2 | Y | -0- | | | | | -0- |
| 11 | 330 | N | 320 | -0- | -10 | -0- | 92 | 1 | 228 | 2 | Y | -0- | | | | | -0- |
| 12 | 360 | N | 360 | -0- | -0- | -0- | 98 | 1 | 262 | 2 | Y | -0- | | | | | -0- |
| 01 | 382 | N | 382 | -0- | -0- | -0- | 103 | 1 | 279 | 2 | Y | -0- | | | | | -0- |
| 02 | 345 | N | 345 | -0- | -0- | -0- | 93 | 1 | 252 | 2 | Y | -0- | | | | | -0- |
| *03 | 377 | N | 377 | -0- | -0- | -0- | 103 | 1 | 274 | 2 | Y | -0- | | | | | -0- |

HALLS BAYOU RANCH TR. 4 UNIT WELL #: 2 RRCID -> 218699 COMPL. DATE 07/19/2005 TOTAL DEPTH 15398 PERF.12082 - 13169

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HALLS BAYOU RANCH "A" WELL #: 1 RRCID -> 234686 COMPL. DATE 06/23/2007 TOTAL DEPTH 19739 PERF.12274 - 12312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7299 | X | 7299 | -0- | -0- | -0- | 515<br>210 | 1<br>9 | 6574 | 2 | Y | 191 | 328 | 1 | | | 69 |
| 11 | 6690 | X | 5884 | -0- | -806 | -0- | 498<br>197 | 1<br>9 | 5189 | 2 | Y | 179 | 178 | 1 | | | 70 |
| 12 | 6913 | X | 6812 | -0- | -101 | -0- | 515<br>208 | 1<br>9 | 6089 | 2 | Y | 189 | 35 | 1 | | | 224 |
| 01 | 8215 | X | 6260 | -0- | -1955 | -0- | 515<br>186 | 1<br>9 | 5559 | 2 | Y | 169 | 175 | 1 | | | 218 |
| 02 | 7140 | X | 5534 | -0- | -1606 | -0- | 465<br>156 | 1<br>9 | 4913 | 2 | Y | 142 | 251 | 1 | | | 109 |
| 03 | 7285 | X | 5708 | -0- | -1577 | -0- | 515<br>171 | 1<br>9 | 5022 | 2 | Y | 155 | 173 | 1 | | | 91 |

TREASURE ISLE ("S" SAND) 91016 300 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
REEF EXPLORATION, L.P. 697952
HALLS BAYOU RANCH, TR. 4 UNIT WELL #: 1 RRCID -> 140380 COMPL. DATE 05/26/1990 TOTAL DEPTH 17540 PERF.15833 - 16032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TRINITY (EDWARDS) 91244 040 NON-ASSOCIATED ONE WELL CNTY: WALKER
HOUSTON PETROLEUM COMPANY 404500
CHAMPION INTERNATIONAL CORP. WELL #: 2 RRCID -> 126600 COMPL. DATE 11/21/1987 TOTAL DEPTH 10752 PERF.10545 - 10570

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TRINITY BAY (F-4) 91264 031 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
TRINITY BAY STATE UNIT 1 WELL #: 112 H RRCID -> 047876 COMPL. DATE 01/19/1970 TOTAL DEPTH 8250 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TRINITY BAY STATE UNIT NO. 1 WELL #: 85 H RRCID -> 048190 COMPL. DATE 04/14/1970 TOTAL DEPTH 8200 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TRINITY BAY STATE UNIT 1 WELL #: 74-H RRCID -> 137144 COMPL. DATE 09/27/1990 TOTAL DEPTH 8600 PERF. 7605 - 7611

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TRINITY BAY (FRIO 3) 91264 093 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
TRINITY BAY STATE UNIT 1 WELL #: 85 D RRCID -> 085542 COMPL. DATE 11/04/1979 TOTAL DEPTH 8200 PERF. 7477 - 7517

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TRINITY BAY STATE UNIT 1 WELL #: 42 RRCID -> 111094 COMPL. DATE 05/19/1984 TOTAL DEPTH 8450 PERF. 7524 - 7543

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TRINITY BAY (FRIO 5, CENTRAL) 91264 186 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
TRINITY BAY STATE UNIT 1 WELL #: 38 RRCID -> 136885 COMPL. DATE 12/12/1990 TOTAL DEPTH 8488 PERF. 7610 - 7614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | 18643 | | | | | Y | -0- | | | | | 8 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 18643 | | | | | Y | -0- | | | | | 8 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 18643 | | | | | Y | -0- | | | | | 8 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 18643 | | | | | Y | -0- | | | | | 8 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 18643 | | | | | Y | -0- | | | | | 8 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 18643 | | | | | Y | -0- | | | | | 8 |

TRINITY BAY (FRIO 5, EAST) 91264 217 ASSOCIATED 49B CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
TRINITY BAY STATE UNIT 1 WELL #: 87 F RRCID -> 087402 COMPL. DATE 09/07/1982 TOTAL DEPTH 8550 PERF. 7624 - 7636

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TRINITY BAY (FRIO 7) 91264 341 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
TRINITY BAY STATE UNIT NO. 1 WELL #: 87 H RRCID -> 101325 COMPL. DATE 07/10/1982 TOTAL DEPTH 8550 PERF. 7727 - 7751

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TRINITY BAY (FRIO 11-A, WEST) 91264 570 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
TRINITY BAY STATE UNIT NO. 1 WELL #: 37 RRCID -> 088586 COMPL. DATE 06/26/1984 TOTAL DEPTH 8600 PERF. 7814 - 7826

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TRINITY BAY (FRIO 12) 91264 589 NON-ASSOCIATED 49B CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
TRINITY BAY STATE UNIT 1 WELL #: 79 D RRCID -> 061519 COMPL. DATE 03/14/1975 TOTAL DEPTH 9802 PERF. 8089 - 8093

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TRINITY BAY STATE UNIT NO 1 WELL #: 109 D RRCID -> 069813 COMPL. DATE 04/28/1969 TOTAL DEPTH 8600 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TRINITY BAY (FRIO 14-A) 91264 620 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
TRINITY BAY STATE UNIT NO. 1 WELL #: 109-F RRCID -> 137433 COMPL. DATE 12/14/1990 TOTAL DEPTH 8600 PERF. 8282 - 8292

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TRINITY BAY ST UT 1 WELL #: 111-D RRCID -> 137821 COMPL. DATE 02/08/1991 TOTAL DEPTH 8650 PERF. 8252 - 8303

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TRINITY BAY, WEST (FRIO 14-B) 91270 255 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
JSB PETROLEUM 448030
STATE TRACT 18-19 D WELL #: RRCID -> 123866 COMPL. DATE 02/01/1987 TOTAL DEPTH 11525 PERF. 8038 - 8044

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 38 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 38 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 38 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 38 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 38 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 38 |

RECLASSIFIED TO OIL 02/10/1992

TRINITY RIVER DELTA (MARG. A) 91284 888 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
HAMMAN OIL & REFINING COMPANY 350200
WILCOX HEIRS WELL #: 2A RRCID -> 111826 COMPL. DATE 05/24/2006 TOTAL DEPTH 9040 PERF. 2540 - 2560

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TRULL (NODOSARIA 10) 91571 465 ASSOCIATED ONE WELL CNTY: MATAGORDA
LEMON, RICHARD G. 496332
GRESHAM, J. W. -A- WELL #: RRCID -> 048139 COMPL. DATE 04/08/1970 TOTAL DEPTH 11040 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 71 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 71 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 71 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 71 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 71 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 71 |

PLUGGED AND ABANDONED_____ 09/01/2005

TRULL (TEX-MISS 2-A, N) 91571 660 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
PACE OIL AND GAS COMPANY 631730
TRULL, R. B. WELL #: 2 RRCID -> 077956 COMPL. DATE 08/05/1978 TOTAL DEPTH 9960 PERF. 9750 - 9770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TRULL (8600) 91571 868 ASSOCIATED ONE WELL CNTY: MATAGORDA
SANCHEZ OIL & GAS CORPORATION 747012
GRESHAM GAS UNIT WELL #: 2 RRCID -> 271325 COMPL. DATE 08/02/2012 TOTAL DEPTH 9750 PERF. 8612 - 8618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 21824 | | 8895 | -0- | -12929 | -0- | 1291<br>68 | 1<br>9 | 7536 | 3 | N | 62 | | | | | 206 |
| 11 | 21120 | | 8670 | -0- | -12450 | -0- | 1250<br>67 | 1<br>9 | 7353 | 3 | N | 61 | 175 | 1 | 13 | 8 | 79 |
| 12 | 21824 | | 7704 | -0- | -14120 | -0- | 1291<br>6 | 1<br>9 | 6407 | 3 | N | 5 | | | | | 84 |
| 01 | 21824 | | 8824 | -0- | -13000 | -0- | 1287<br>7 | 1<br>9 | 7530 | 3 | N | 6 | | | | | 90 |
| 02 | 0 | W | 8116 | -0- | 8116 | 8116 | 1163<br>11 | 1<br>9 | 6942 | 3 | N | 10 | | | | | 100 |
| 03 | 0 | W | 8567 | -0- | 8567 | 16683 | 1287<br>11 | 1<br>9 | 7269 | 3 | N | 10 | | | | | 110 |

TRULL (8900) 91571 899 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SANCHEZ OIL & GAS CORPORATION 747012
GRESHAM GAS UNIT WELL #: 1 RRCID -> 265865 COMPL. DATE 08/24/2011 TOTAL DEPTH 9750 PERF. 8888 - 8901

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 17383 | -0- | 17383 | 202267 | 675<br>2783 | 1<br>9 | 13925 | 3 | N | 2530 | 2439 | 1 | 8 | 8 | 427 |
| 11 | DLQ G-10 | | 17971 | -0- | 17971 | 220238 | 654<br>3353 | 1<br>9 | 13964 | 3 | N | 3048 | 3174 | 1 | | | 301 |
| 12 | DLQ G-10 | | 12691 | -0- | 12691 | 232929 | 632<br>2503 | 1<br>9 | 9556 | 3 | N | 2275 | 2441 | 1 | | | 135 |
| 01 | 11934 | | 2269 | -0- | -9665 | 223264 | 65<br>212 | 1<br>9 | 1992 | 3 | N | 193 | | | | | 328 |
| 02 | 29588 | | 29588 | -0- | -0- | 223264 | 610<br>2013 | 1<br>9 | 26965 | 3 | N | 1830 | 1778 | 1 | | | 380 |
| 03 | 14229 | | 32238 | -0- | 18009 | 241273 | 675<br>2131 | 1<br>9 | 29432 | 3 | N | 1937 | 1962 | 1 | | | 355 |

TURTLE BAY (HET 6000) 91959 355 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
PHANTOM OIL & GAS 661328
MIDDLETON, A. D. WELL #: 5 RRCID -> 047633 COMPL. DATE 01/15/1970 TOTAL DEPTH 6598 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TURTLE BAY (LOTZ 6500) 91959 710 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
PHANTOM OIL & GAS 661328
COOPER, WILLIAM HEIRS WELL #: 3 RRCID -> 091665 COMPL. DATE 03/28/1980 TOTAL DEPTH 6637 PERF. 6496 - 6506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TURTLE BAY (RIP SAND) 91959 810 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TRINITY RIVER OPERATING COMPANY 870333
CHAMBERS, C. J. WELL #: 11 RRCID -> 113718 COMPL. DATE 11/07/1984 TOTAL DEPTH 7200 PERF. 6542 - 6548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PATTILLO, W. L. WELL #: 4 RRCID -> 114790 COMPL. DATE 01/22/1985 TOTAL DEPTH 7350 PERF. 6522 - 6529

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | 777 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 777 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 777 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | 777 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 777 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | 777 | | | | | N | NO RPT | | | | | -0- |

TURTLE BAY (6100) 91959 923 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
EQUIPMENT HOT LINE 253311
WILCOX, H. C. WELL #: 1A RRCID -> 040298 COMPL. DATE 10/15/1966 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TURTLE BEACH (VICKSBURG) 91981 470 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
SPINDLETOP DRILLING CO. 809924
STATE TRACT 39A WELL #: 1 RRCID -> 246289 COMPL. DATE 05/19/2008 TOTAL DEPTH 10602 PERF.11111 - 11148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 142 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 142 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 142 |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 142 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 142 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 142 |

TURTLE CREEK 91983 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HUNT OIL COMPANY 416330
N. HAROLD HUNT WELL #: 1 RRCID -> 266215 COMPL. DATE 12/15/2010 TOTAL DEPTH 16922 PERF. 9002 - 9010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3235 | R | 3235 | -0- | -0- | -0- | 248 | 1 | 2928 | 2 | N | 54 | 1 | 8 | | | 242 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 11 | 3930 | | 3019 | -0- | -911 | -0- | 240 | 1 | 2680 | 2 | N | 90 | 4 | 8 | | | 328 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 12 | 3782 | # | 1523 | -0- | -2259 | -0- | 152 | 1 | 1354 | 2 | N | 15 | | | | | 343 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *01 | 3689 | # | 2414 | -0- | -1275 | -0- | 248 | 1 | 2026 | 2 | N | 127 | 362 | 1 | 1 | 8 | 107 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 02 | 3080 | # | 2088 | -0- | -992 | -0- | 224 | 1 | 1835 | 2 | N | 26 | | | | | 133 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 03 | 3224 | # | 2117 | -0- | -1107 | -0- | 248 | 1 | 1829 | 2 | N | 36 | | | | | 169 |
| | | | | | | | 40 | 9 | | | | | | | | | |

TURTLE CREEK (CHARLTON SAND) 91983 585 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
JSM NATURAL RESOURCES, L.L.C. 448039
BATCHELDER ET AL WELL #: 1 RRCID -> 212150 COMPL. DATE 08/12/2005 TOTAL DEPTH 13966 PERF. 9514 - 9524

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |

WORKED OVER ANOTHER ZONE.. 09/25/2012

TWIN BASIN (6700) 92053 664 NON-ASSOCIATED ONE WELL CNTY: WHARTON
STARBURST ENERGY, INC. 815131
ELLIS, LOU ALICE ET AL WELL #: RRCID -> 140750 COMPL. DATE 11/19/1991 TOTAL DEPTH 7376 PERF. 6617 - 6222

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 149 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 149 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 149 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 149 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 149 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 149 |

PLUGGED AND ABANDONED_____ 08/09/1996

ULRICH (COCHRAN SAND) 92360 100 NON-ASSOCIATED CAPACITY CNTY: HARRIS
LGDC CORPORATION 500227
SHMIDL-BROOKS WELL #: 1A RRCID -> 215744 COMPL. DATE 11/18/2005 TOTAL DEPTH 11514 PERF.11384 - 11434

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |

ULRICH (YEGUA CONSOL) 92360 687 NON-ASSOCIATED CAPACITY CNTY: HARRIS
MAGNUM PRODUCING, LP 521516
NASH, HANNAH WELL #: 3 RRCID -> 129832 COMPL. DATE 06/14/1989 TOTAL DEPTH 11500 PERF.10802 - 10860

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ULRICH (YEGUA 1D) 92360 690 NON-ASSOCIATED ONE WELL CNTY: HARRIS
MAGNUM PRODUCING, LP 521516
NASH, HANNAH WELL #: 3 RRCID -> 125468 COMPL. DATE 10/04/1987 TOTAL DEPTH 11500 PERF.10930 - 10959

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

NASH, HANNAH WELL #: 5 RRCID -> 127418 COMPL. DATE 05/20/1988 TOTAL DEPTH 11330 PERF.10663 - 10684

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

NASH, HANNAH WELL #: 4 RRCID -> 128149 COMPL. DATE 02/18/1988 TOTAL DEPTH 11653 PERF. 5650 - 5738

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PHOENIX HYDROCARBONS OPERATING 664125
MURFF, BILLY WELL #: 4 RRCID -> 246607 COMPL. DATE 12/12/2008 TOTAL DEPTH 11918 PERF.10175 - 10188

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6169 # | 6050 | -0- | -119 | -0- | 5712 | 3 | 338 | 9 | Y | 307 | 332 | 1 | | | 125 |
| 11 | 5970 # | 5391 | -0- | -579 | -0- | 5103 | 3 | 288 | 9 | Y | 262 | 111 | 1 | | | 276 |
| 12 | 6014 # | 5427 | -0- | -587 | -0- | 5102 | 3 | 325 | 9 | Y | 295 | 234 | 1 | | | 337 |
| 01 | 6045 # | 5368 | -0- | -677 | -0- | 5040 | 3 | 328 | 9 | Y | 298 | 465 | 1 | | | 170 |
| 02 | 5460 # | 5351 | -0- | -109 | -0- | 5057 | 3 | 294 | 9 | Y | 267 | 226 | 1 | | | 211 |
| 03 | 6045 # | 5536 | -0- | -509 | -0- | 5219 | 3 | 317 | 9 | Y | 288 | 379 | 1 | | | 120 |

ULRICH (YEGUA 2A) 92360 700 NON-ASSOCIATED CAPACITY CNTY: HARRIS
ALLIED-GULF ENERGY, LLC 014481
MORRISON-FLANAGAN WELL #: 1 RRCID -> 222291 COMPL. DATE 11/19/2008 TOTAL DEPTH 11270 PERF.10542 - 10848

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 188 |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 188 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 188 |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 188 |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | 122 | | | | | 310 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | 216 | 1 | | | 94 |

MARQUEE CORPORATION 526675
COCHRAN, STEVEN T. WELL #: 1 RRCID -> 151734 COMPL. DATE 10/06/1994 TOTAL DEPTH 12510 PERF.10896 - 10905

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1705 X | 746 | -0- | -959 | -0- | 659 | 2 | 87 | 9 | N | 79 | | | | | 249 |
| 11 | 1560 X | 994 | -0- | -566 | -0- | 904 | 2 | 90 | 9 | N | 82 | | | | | 331 |
| 12 | 1488 X | 1294 | -0- | -194 | -0- | 1198 | 2 | 96 | 9 | N | 87 | 196 | 1 | | | 222 |
| 01 | 1096 X | 1096 | -0- | -0- | -0- | 1012 | 2 | 84 | 9 | N | 76 | 171 | 1 | | | 127 |
| 02 | 1175 X | 1175 | -0- | -0- | -0- | 1062 | 2 | 113 | 9 | N | 103 | | | | | 230 |
| 03 | 1302 X | 1159 | -0- | -143 | -0- | 1091 | 2 | 68 | 9 | N | 62 | 157 | 1 | | | 135 |

ULRICH (YEGUA 3A) 92360 710 NON-ASSOCIATED ONE WELL CNTY: HARRIS
PHOENIX HYDROCARBONS OPERATING 664125
BRIARCOVE UNIT WELL #: 1 RRCID -> 204707 COMPL. DATE 01/07/2005 TOTAL DEPTH 11500 PERF.10862 - 11416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13361 | # | 11640 | -0- | -1721 | -0- | 11400 | 3 | 240 | 9 | Y | 218 | 229 | 1 | | | 87 |
| 11 | 12930 | # | 8963 | -0- | -3967 | -0- | 8784 | 3 | 179 | 9 | Y | 163 | 72 | 1 | | | 178 |
| 12 | 13361 | # | 9002 | -0- | -4359 | -0- | 8823 | 3 | 179 | 9 | Y | 163 | 140 | 1 | | | 201 |
| 01 | 11625 | # | 9504 | -0- | -2121 | -0- | 9303 | 3 | 201 | 9 | Y | 183 | 281 | 1 | | | 103 |
| 02 | 10703 | R | 10703 | -0- | -0- | -0- | 10470 | 3 | 233 | 9 | Y | 212 | 163 | 1 | | | 152 |
| 03 | 11625 | # | 8649 | -0- | -2976 | -0- | 8462 | 3 | 187 | 9 | Y | 170 | 244 | 1 | 1 | 8 | 77 |

ULRICH, E. (YEGUA 2A) 92361 495 ASSOCIATED CAPACITY CNTY: HARRIS
MARQUEE CORPORATION 526675
GULF LAND & INVESTMENT CO. WELL #: 1 RRCID -> 214759 COMPL. DATE 01/18/2006 TOTAL DEPTH 13696 PERF.12026 - 12056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | X | 371 | -0- | -249 | -0- | 360 | 2 | 11 | 9 | N | 10 | | | | | 103 |
| 11 | 510 | X | 363 | -0- | -147 | -0- | 360 | 2 | 3 | 9 | N | 3 | | | | | 106 |
| 12 | 527 | X | 448 | -0- | -79 | -0- | 430 | 2 | 18 | 9 | N | 16 | | | | | 122 |
| 01 | 527 | X | 424 | -0- | -103 | -0- | 421 | 2 | 3 | 9 | N | 3 | | | | | 125 |
| 02 | 448 | X | 448 | -0- | -0- | -0- | 441 | 2 | 7 | 9 | N | 6 | | | | | 131 |
| 03 | 434 | X | 263 | -0- | -171 | -0- | 254 | 2 | 9 | 9 | N | 8 | | | | | 139 |

KENSINGER WELL #: 1 RRCID -> 246590 COMPL. DATE 11/26/2008 TOTAL DEPTH 13642 PERF.13118 - 13210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 72973 | X | 72973 | -0- | -0- | -0- | 72256 | 2 | 149 | 4 | N | 516 | 722 | 1 | | | 135 |
| | | | | | | | 568 | 9 | | | | | | | | | |
| 11 | 35385 | X | 35385 | -0- | -0- | -0- | 34969 | 2 | 73 | 4 | N | 312 | 106 | 1 | | | 341 |
| | | | | | | | 343 | 9 | | | | | | | | | |
| 12 | 48272 | X | 48272 | -0- | -0- | -0- | 47736 | 2 | 71 | 4 | N | 423 | 569 | 1 | | | 195 |
| | | | | | | | 465 | 9 | | | | | | | | | |
| 01 | 124341 | X | 47293 | -0- | -77048 | -0- | 46792 | 2 | 68 | 4 | N | 394 | 537 | 1 | | | 52 |
| | | | | | | | 433 | 9 | | | | | | | | | |
| 02 | 92008 | X | 24687 | -0- | -67321 | -0- | 24415 | 2 | 33 | 4 | N | 217 | 182 | 1 | | | 87 |
| | | | | | | | 239 | 9 | | | | | | | | | |
| 03 | 72974 | X | 19874 | -0- | -53100 | -0- | 19681 | 2 | 41 | 4 | N | 138 | | | | | 225 |
| | | | | | | | 152 | 9 | | | | | | | | | |

UMBRELLA POINT (F- 9) 92388 450 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
SANDRIDGE OFFSHORE, LLC 748009
TEXAS STATE TRACT 87 WELL #: 11-L RRCID -> 140960 COMPL. DATE N/A TOTAL DEPTH 9183 PERF. 8556 - 8559

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

UMBRELLA POINT (F-24) 92388 945 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
SANDRIDGE OFFSHORE, LLC 748009
STATE TRACT 87 WELL #: 12 RRCID -> 177897 COMPL. DATE 02/16/2000 TOTAL DEPTH 12000 PERF.10650 - 10774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| *03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |

UMBRELLA POINT (F-28) 92388 948 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
SANDRIDGE OFFSHORE, LLC 748009
STATE TRACT 86 WELL #: 1RL RRCID -> 172916 COMPL. DATE 01/21/1999 TOTAL DEPTH 11249 PERF.11100 - 11144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

UMBRELLA POINT (VX GYRO K) 92388 975 ASSOCIATED ONE WELL CNTY: CHAMBERS
LINC GULF COAST PETROLEUM, INC. 500796
STATE TRACT 72 WELL #: 1 RRCID -> 260514 COMPL. DATE 10/12/2006 TOTAL DEPTH 12931 PERF.12377 - 12559

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | | -0- | -0- | -372 | 20026 | | | | | Y | -0- | | | | | 91 |
| 11 | 360 | | -0- | -0- | -360 | 19666 | | | | | Y | -0- | | | | | 91 |
| 12 | 372 | | -0- | -0- | -372 | 19294 | | | | | Y | -0- | | | | | 91 |
| 01 | 3100 | N | -0- | -0- | -3100 | 16194 | | | | | Y | -0- | | | | | 91 |
| *02 | 2800 | N | -0- | -0- | -2800 | 13394 | | | | | Y | -0- | | | | | 91 |
| 03 | T. A. | | -0- | -0- | -0- | 13394 | | | | | Y | -0- | | | | | 91 |

UMBRELLA POINT, NE (PRICE SAND) 92392 265 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
SANDRIDGE OFFSHORE, LLC 748009
STATE TRACT 74 WELL #: 10 RRCID -> 169064 COMPL. DATE 01/17/1998 TOTAL DEPTH 10597 PERF.10355 - 10437

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STATE TRACT 86 WELL #: 1RU RRCID -> 172915 COMPL. DATE 01/21/1999 TOTAL DEPTH 11249 PERF. 9960 - 9982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

UN FRIJOLES (FRIO) 92397 200 NON-ASSOCIATED ONE WELL CNTY: WHARTON
GOLDENROD GAS, INC. 313121
GOFF WELL #: 39 RRCID -> 150974 COMPL. DATE 07/11/1994 TOTAL DEPTH 5050 PERF. 4554 - 4556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | N | 120 | -0- | -252 | -0- | 120 | 1 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 160 | -0- | -20 | -0- | 160 | 1 | | | N | -0- | | | | | -0- |
| 12 | 101 | N | 101 | -0- | -0- | -0- | 101 | 1 | | | N | -0- | | | | | -0- |
| 01 | 124 | N | 112 | -0- | -12 | -0- | 112 | 1 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 102 | -0- | -38 | -0- | 102 | 1 | | | N | -0- | | | | | -0- |
| *03 | 121 | N | 121 | -0- | -0- | -0- | 121 | 1 | | | N | -0- | | | | | -0- |

URBANA (WILCOX CONSOLIDATED) 92751 010 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ALTA MESA SERVICES, LP 015721
LANGHAM, EMILY "A" WELL #: 3 RRCID -> 053953 COMPL. DATE 10/13/1972 TOTAL DEPTH 11600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5115 | X | 4070 | -0- | -1045 | -0- | 1224 | 1 | 2840 | 2 | Y | 5 | 4 | 1 | | | 6 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 4188 | X | 4188 | -0- | -0- | -0- | 1180 | 1 | 3000 | 2 | Y | 7 | 9 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 4274 | X | 4274 | -0- | -0- | -0- | 1173 | 1 | 3089 | 2 | Y | 11 | 9 | 1 | | | 6 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 4061 | X | 3992 | -0- | -69 | -0- | 1177 | 1 | 2803 | 2 | Y | 11 | 11 | 1 | | | 6 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 4322 | X | 4322 | -0- | -0- | -0- | 1208 | 1 | 3102 | 2 | Y | 11 | 12 | 1 | | | 5 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 4510 | X | 4510 | -0- | -0- | -0- | 1283 | 1 | 3208 | 2 | Y | 17 | 13 | 1 | | | 9 |
| | | | | | | | 19 | 9 | | | | | | | | | |

LANGHAM, EMILY -A- WELL #: 4 RRCID -> 060934 COMPL. DATE 02/03/1975 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

LANGHAM, EMILY "A" WELL #: 2 RRCID -> 107545 COMPL. DATE 02/11/2004 TOTAL DEPTH 10450 PERF. 4510 - 4530

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

LANGHAM, EMILY -A- WELL #: 5 RRCID -> 128836 COMPL. DATE 07/21/2006 TOTAL DEPTH 11400 PERF.10930 - 11012

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1369 | N | 1369 | -0- | -0- | -0- | 965 | 1 | 398 | 2 | Y | 5 | 4 | 1 | | | 6 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1663 | N | 1663 | -0- | -0- | -0- | 940 | 1 | 715 | 2 | Y | 7 | 9 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 1906 | N | 1906 | -0- | -0- | -0- | 972 | 1 | 922 | 2 | Y | 11 | 9 | 1 | | | 6 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 1730 | N | 1730 | -0- | -0- | -0- | 955 | 1 | 763 | 2 | Y | 11 | 11 | 1 | | | 6 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 962 | N | 962 | -0- | -0- | -0- | 950 | 1 | 12 | 9 | Y | 11 | 12 | 1 | | | 5 |
| 03 | 1891 | N | 1354 | -0- | -537 | -0- | 1047 | 1 | 288 | 2 | Y | 17 | 13 | 1 | | | 9 |
| | | | | | | | 19 | 9 | | | | | | | | | |

LANGHAM, EMILY -A- WELL #: 1 RRCID -> 131814 COMPL. DATE 08/24/2006 TOTAL DEPTH 10510 PERF. 7582 - 8388

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2938 | N | 2938 | -0- | -0- | -0- | 1272 | 1 | 1651 | 2 | Y | 14 | 15 | 1 | | | 20 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 3000 | N | 3602 | -0- | 602 | 602 | 1297 | 1 | 2282 | 2 | Y | 21 | 28 | 1 | | | 13 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 3100 | N | 3934 | -0- | 834 | 1436 | 1334 | 1 | 2565 | 2 | Y | 32 | 27 | 1 | | | 18 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 01 | 3100 | N | 3190 | -0- | 90 | 1526 | 1276 | 1 | 1877 | 2 | Y | 34 | 34 | 1 | | | 18 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 4317 | X | 2791 | -0- | -1526 | -0- | 1223 | 1 | 1532 | 2 | Y | 33 | 36 | 1 | | | 15 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 03 | 3937 | X | 2886 | -0- | -1051 | -0- | 1281 | 1 | 1549 | 2 | Y | 51 | 39 | 1 | | | 27 |
| | | | | | | | 56 | 9 | | | | | | | | | |

URBANA (WILCOX CONSOLIDATED) //CONT.// 92751 010 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ALTA MESA SERVICES, LP //CONT.// 015721
LANGHAM, EMILY -B- WELL #: 1 RRCID -> 132643 COMPL. DATE 10/03/1989 TOTAL DEPTH 12498 PERF. 8840 - 8846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LANGHAM, W. W. -D- WELL #: 1 RRCID -> 134097 COMPL. DATE 11/06/1990 TOTAL DEPTH 11600 PERF.10146 - 10152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LANGHAM, EMILY -B- WELL #: 3 RRCID -> 142786 COMPL. DATE N/A TOTAL DEPTH 11414 PERF. 8838 - 8842

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3038 | X | 2268 | -0- | -770 | -0- | 612 | 1 | 1612 | 2 | Y | 40 | 45 | 1 | | | 41 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 11 | 2490 | X | 2206 | -0- | -284 | -0- | 709 | 1 | 1453 | 2 | Y | 40 | | | | | 81 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 12 | 2530 | X | 2530 | -0- | -0- | -0- | 713 | 1 | 1770 | 2 | Y | 43 | 83 | 1 | | | 41 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 01 | 2418 | X | 2412 | -0- | -6 | -0- | 652 | 1 | 1706 | 2 | Y | 49 | | | | | 90 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 02 | 2375 | X | 2375 | -0- | -0- | -0- | 627 | 1 | 1697 | 2 | Y | 46 | 80 | 1 | | | 56 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| *03 | 2738 | X | 2738 | -0- | -0- | -0- | 726 | 1 | 1951 | 2 | Y | 55 | 78 | 1 | | | 33 |
| | | | | | | | 61 | 9 | | | | | | | | | |

LANGHAM, EMILY "A" WELL #: 6 RRCID -> 154380 COMPL. DATE 01/08/1995 TOTAL DEPTH 11351 PERF.10731 - 11067

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4061 | X | 3233 | -0- | -828 | -0- | 1114 | 1 | 2019 | 2 | Y | 91 | 95 | 1 | | | 94 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 11 | 3570 | X | 3031 | -0- | -539 | -0- | 1064 | 1 | 1851 | 2 | Y | 105 | | | | | 199 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 12 | 3689 | X | 2956 | -0- | -733 | -0- | 1002 | 1 | 1835 | 2 | Y | 108 | 204 | 1 | | | 103 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 01 | 3441 | X | 2882 | -0- | -559 | -0- | 1001 | 1 | 1754 | 2 | Y | 115 | | | | | 218 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 02 | 3052 | X | 2388 | -0- | -664 | -0- | 1051 | 1 | 1192 | 2 | Y | 132 | 193 | 1 | | | 157 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 03 | 3224 | X | 2443 | -0- | -781 | -0- | 1127 | 1 | 1143 | 2 | Y | 157 | 220 | 1 | | | 94 |
| | | | | | | | 173 | 9 | | | | | | | | | |

LANGHAM, EMILY "A" WELL #: 7 RRCID -> 182259 COMPL. DATE 03/18/2002 TOTAL DEPTH 11300 PERF.10066 - 10080

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2015 | N | 1829 | -0- | -186 | -0- | 799 | 1 | 1024 | 2 | Y | 5 | 4 | 1 | | | 6 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1830 | N | 1820 | -0- | -10 | -0- | 753 | 1 | 1059 | 2 | Y | 7 | 9 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 1995 | N | 1995 | -0- | -0- | -0- | 755 | 1 | 1228 | 2 | Y | 11 | 9 | 1 | | | 6 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 1829 | N | 1813 | -0- | -16 | -0- | 755 | 1 | 1046 | 2 | Y | 11 | 11 | 1 | | | 6 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 1708 | N | 1291 | -0- | -417 | -0- | 717 | 1 | 562 | 2 | Y | 11 | 12 | 1 | | | 5 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 1984 | X | 949 | -0- | -1035 | -0- | 760 | 1 | 170 | 2 | Y | 17 | 13 | 1 | | | 9 |
| | | | | | | | 19 | 9 | | | | | | | | | |

URBANA (WILCOX CONSOLIDATED) //CONT.// 92751 010 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ALTA MESA SERVICES, LP //CONT.// 015721
LANGHAM, EMILY A WELL #: 4R RRCID -> 190234 COMPL. DATE 08/27/2011 TOTAL DEPTH 3240 PERF. 2840 - 2866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LANGHAM, EMILY -B- WELL #: 5 RRCID -> 191855 COMPL. DATE 05/04/2005 TOTAL DEPTH 11400 PERF.10396 - 10404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2893 | X | 2893 | -0- | -0- | -0- | 2430 | 1 | 146 | 2 | Y | 288 | 171 | 1 | | | 179 |
| | | | | | | | 317 | 9 | | | | | | | | | |
| 11 | 2516 | X | 2516 | -0- | -0- | -0- | 2064 | 1 | 99 | 2 | Y | 321 | 358 | 1 | | | 142 |
| | | | | | | | 353 | 9 | | | | | | | | | |
| 12 | 2170 | X | 2133 | -0- | -37 | -0- | 1368 | 1 | 382 | 2 | Y | 348 | 350 | 1 | | | 140 |
| | | | | | | | 383 | 9 | | | | | | | | | |
| 01 | 2265 | X | 2265 | -0- | -0- | -0- | 1533 | 1 | 414 | 2 | Y | 289 | 176 | 1 | | | 253 |
| | | | | | | | 318 | 9 | | | | | | | | | |
| 02 | 2223 | X | 2223 | -0- | -0- | -0- | 1543 | 1 | 357 | 2 | Y | 294 | 355 | 1 | | | 192 |
| | | | | | | | 323 | 9 | | | | | | | | | |
| 03 | 2852 | X | 2850 | -0- | -2 | -0- | 1701 | 1 | 749 | 2 | Y | 364 | 361 | 1 | | | 195 |
| | | | | | | | 400 | 9 | | | | | | | | | |

LANGHAM, W. W. -D- WELL #: 3 RRCID -> 193090 COMPL. DATE 01/10/2003 TOTAL DEPTH 11174 PERF.11060 - 11076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |

LANGHAM, EMILY "B" WELL #: 6 RRCID -> 196823 COMPL. DATE 09/28/2003 TOTAL DEPTH 11623 PERF. 9655 - 9714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LANGHAM, EMILY "A" WELL #: 8 RRCID -> 218382 COMPL. DATE 05/24/2006 TOTAL DEPTH 11600 PERF.10948 - 11006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5673 | X | 3918 | -0- | -1755 | -0- | 1347 | 1 | 2561 | 2 | Y | 9 | 8 | 1 | | | 12 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 4620 | X | 3829 | -0- | -791 | -0- | 1272 | 1 | 2542 | 2 | Y | 14 | 17 | 1 | | | 9 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 4402 | X | 4001 | -0- | -401 | -0- | 1289 | 1 | 2688 | 2 | Y | 22 | 19 | 1 | | | 12 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 4402 | X | 3387 | -0- | -1015 | -0- | 1239 | 1 | 2123 | 2 | Y | 23 | 23 | 1 | | | 12 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 3948 | X | 3049 | -0- | -899 | -0- | 1239 | 1 | 1786 | 2 | Y | 22 | 24 | 1 | | | 10 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 3381 | -0- | 3381 | 3381 | 1335 | 1 | 2009 | 2 | Y | 34 | 26 | 1 | | | 18 |
| | | | | | | | 37 | 9 | | | | | | | | | |

URBANA (WILCOX CONSOLIDATED) //CONT.// 92751 010 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ALTA MESA SERVICES, LP //CONT.// 015721
LANGHAM, EMILY "A" WELL #: 9 RRCID -> 230078 COMPL. DATE 05/04/2007 TOTAL DEPTH 11670 PERF.11310 - 11320

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7285 | X | 4591 | -0- | | -2694 | -0- | 1307 | 1 | 3274 | 2 | Y | 9 | 8 | 1 | | | 12 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 5340 | X | 4564 | -0- | | -776 | -0- | 1236 | 1 | 3313 | 2 | Y | 14 | 17 | 1 | | | 9 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 5425 | X | 4984 | -0- | | -441 | -0- | 1281 | 1 | 3679 | 2 | Y | 22 | 19 | 1 | | | 12 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 5425 | X | 4187 | -0- | | -1238 | -0- | 1187 | 1 | 2975 | 2 | Y | 23 | 23 | 1 | | | 12 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 4368 | X | 3930 | -0- | | -438 | -0- | 1143 | 1 | 2763 | 2 | Y | 22 | 24 | 1 | | | 10 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 4991 | X | 4900 | -0- | | -91 | -0- | 1257 | 1 | 3606 | 2 | Y | 34 | 26 | 1 | | | 18 |
| | | | | | | | | 37 | 9 | | | | | | | | | |

LANGHAM, EMILY "A" WELL #: 10 RRCID -> 231489 COMPL. DATE 07/31/2011 TOTAL DEPTH 11697 PERF.11106 - 11134

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5017 | X | 5017 | -0- | | -0- | -0- | 1303 | 1 | 3690 | 2 | Y | 22 | 18 | 1 | | | 29 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 4075 | X | 4075 | -0- | | -0- | -0- | 1160 | 1 | 2878 | 2 | Y | 34 | 42 | 1 | | | 21 |
| | | | | | | | | 37 | 9 | | | | | | | | | |
| 12 | 4114 | X | 4114 | -0- | | -0- | -0- | 1167 | 1 | 2886 | 2 | Y | 55 | 45 | 1 | | | 31 |
| | | | | | | | | 61 | 9 | | | | | | | | | |
| 01 | 5022 | X | 3679 | -0- | | -1343 | -0- | 1175 | 1 | 2440 | 2 | Y | 58 | 58 | 1 | | | 31 |
| | | | | | | | | 64 | 9 | | | | | | | | | |
| 02 | 4536 | X | 3402 | -0- | | -1134 | -0- | 1062 | 1 | 2303 | 2 | Y | 34 | 49 | 1 | | | 16 |
| | | | | | | | | 37 | 9 | | | | | | | | | |
| 03 | 5022 | X | 4734 | -0- | | -288 | -0- | 1366 | 1 | 3312 | 2 | Y | 51 | 40 | 1 | | | 27 |
| | | | | | | | | 56 | 9 | | | | | | | | | |

LANGHAM, EMILY "A" WELL #: 11 RRCID -> 232643 COMPL. DATE 10/13/2007 TOTAL DEPTH 11600 PERF.11109 - 11144

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1348 | N | 1348 | -0- | | -0- | -0- | 845 | 1 | 473 | 2 | Y | 27 | 21 | 1 | | | 35 |
| | | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 1342 | N | 1342 | -0- | | -0- | -0- | 984 | 1 | 313 | 2 | Y | 41 | 51 | 1 | | | 25 |
| | | | | | | | | 45 | 9 | | | | | | | | | |
| 12 | 1519 | N | 1342 | -0- | | -177 | -0- | 1080 | 1 | 190 | 2 | Y | 65 | 54 | 1 | | | 36 |
| | | | | | | | | 72 | 9 | | | | | | | | | |
| 01 | 1362 | N | 1362 | -0- | | -0- | -0- | 1123 | 1 | 178 | 2 | Y | 55 | 62 | 1 | | | 29 |
| | | | | | | | | 61 | 9 | | | | | | | | | |
| 02 | 1260 | N | 899 | -0- | | -361 | -0- | 840 | 1 | 5 | 2 | Y | 49 | 55 | 1 | | | 23 |
| | | | | | | | | 54 | 9 | | | | | | | | | |
| 03 | 1395 | X | 1256 | -0- | | -139 | -0- | 1182 | 1 | 74 | 9 | Y | 67 | 55 | 1 | | | 35 |

LANGHAM, EMILY "A" WELL #: 12 RRCID -> 233266 COMPL. DATE 02/11/2012 TOTAL DEPTH 11600 PERF.10834 - 10890

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2398 | N | 2398 | -0- | | -0- | -0- | 1096 | 1 | 1287 | 2 | Y | 14 | 10 | 1 | | | 18 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 2220 | N | 1705 | -0- | | -515 | -0- | 988 | 1 | 698 | 2 | Y | 17 | 25 | 1 | | | 10 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 2232 | N | 1568 | -0- | | -664 | -0- | 1025 | 1 | 519 | 2 | Y | 22 | 20 | 1 | | | 12 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 2356 | N | 1534 | -0- | | -822 | -0- | 1041 | 1 | 468 | 2 | Y | 23 | 23 | 1 | | | 12 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 1596 | N | 976 | -0- | | -620 | -0- | 952 | 1 | 24 | 9 | Y | 22 | 24 | 1 | | | 10 |
| 03 | DLQ G-10 | | 1485 | -0- | | 1485 | 1485 | 970 | 1 | 480 | 2 | Y | 32 | 25 | 1 | | | 17 |
| | | | | | | | | 35 | 9 | | | | | | | | | |

URBANA (WILCOX CONSOLIDATED) //CONT.// 92751 010 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ALTA MESA SERVICES, LP //CONT.// 015721
LANGHAM, EMILY "A" WELL #: 13 RRCID -> 235543 COMPL. DATE 03/17/2008 TOTAL DEPTH 11640 PERF.11303 - 11507

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3224 | X | 2817 | -0- | -407 | -0- | 1144 | 1 | 1642 | 2 | Y | 28 | 31 | 1 | | | 39 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 2850 | X | 2527 | -0- | -323 | -0- | 1044 | 1 | 1438 | 2 | Y | 41 | 55 | 1 | | | 25 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 12 | 2418 | X | 2337 | -0- | -81 | -0- | 1005 | 1 | 1260 | 2 | Y | 65 | 54 | 1 | | | 36 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 01 | 2821 | X | 2329 | -0- | -492 | -0- | 1072 | 1 | 1181 | 2 | Y | 69 | 69 | 1 | | | 36 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 02 | 2548 | X | 1772 | -0- | -776 | -0- | 1028 | 1 | 671 | 2 | Y | 66 | 71 | 1 | | | 31 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 03 | 2821 | X | 2254 | -0- | -567 | -0- | 1145 | 1 | 998 | 2 | Y | 101 | 79 | 1 | | | 53 |
| | | | | | | | 111 | 9 | | | | | | | | | |

EMILY LANGHAM "A" WELL #: 14 RRCID -> 241771 COMPL. DATE 09/21/2011 TOTAL DEPTH 8550 PERF. 8016 - 8215

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 19189 | X | 7733 | -0- | -11456 | -0- | 1987 | 1 | 5644 | 2 | Y | 93 | 83 | 1 | | | 123 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 11 | 10410 | X | 7786 | -0- | -2624 | -0- | 1896 | 1 | 5739 | 2 | Y | 137 | 176 | 1 | | | 84 |
| | | | | | | | 151 | 9 | | | | | | | | | |
| 12 | 8556 | X | 8374 | -0- | -182 | -0- | 1878 | 1 | 6257 | 2 | Y | 217 | 180 | 1 | | | 121 |
| | | | | | | | 239 | 9 | | | | | | | | | |
| 01 | 8556 | X | 7628 | -0- | -928 | -0- | 1890 | 1 | 5485 | 2 | Y | 230 | 229 | 1 | | | 122 |
| | | | | | | | 253 | 9 | | | | | | | | | |
| 02 | 10707 | X | 10707 | -0- | -0- | -0- | 1953 | 1 | 8513 | 2 | Y | 219 | 239 | 1 | | | 102 |
| | | | | | | | 241 | 9 | | | | | | | | | |
| *03 | 11610 | X | 11610 | -0- | -0- | -0- | 2051 | 1 | 9187 | 2 | Y | 338 | 263 | 1 | | | 177 |
| | | | | | | | 372 | 9 | | | | | | | | | |

EMILY LANGHAM A WELL #: 17 RRCID -> 258474 COMPL. DATE 05/08/2010 TOTAL DEPTH 11640 PERF.10982 - 11073

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7626 | X | 2156 | -0- | -5470 | -0- | 1109 | 1 | 1019 | 2 | Y | 25 | 36 | 1 | | | 38 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 6300 | X | 2150 | -0- | -4150 | -0- | 1126 | 1 | 979 | 2 | Y | 41 | 54 | 1 | | | 25 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 12 | 6510 | X | 2774 | -0- | -3736 | -0- | 1166 | 1 | 1536 | 2 | Y | 65 | 54 | 1 | | | 36 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 01 | 6510 | X | 2636 | -0- | -3874 | -0- | 1184 | 1 | 1376 | 2 | Y | 69 | 69 | 1 | | | 36 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 02 | 4928 | X | 1574 | -0- | -3354 | -0- | 477 | 1 | 1052 | 2 | Y | 41 | 58 | 1 | | | 19 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 03 | 2759 | X | -0- | -0- | -2759 | -0- | | | | | Y | -0- | 19 | 1 | | | -0- |

EMILY LANGHAM A WELL #: 15 RRCID -> 258507 COMPL. DATE 07/30/2010 TOTAL DEPTH 11640 PERF.10948 - 11014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4309 | X | 2103 | -0- | -2206 | -0- | 858 | 1 | 1239 | 2 | Y | 5 | 7 | 1 | | | 7 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 4200 | X | 1982 | -0- | -2218 | -0- | 747 | 1 | 1227 | 2 | Y | 7 | 10 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 4340 | X | 1852 | -0- | -2488 | -0- | 641 | 1 | 1199 | 2 | Y | 11 | 9 | 1 | | | 6 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 4340 | X | 1895 | -0- | -2445 | -0- | 635 | 1 | 1247 | 2 | Y | 12 | 12 | 1 | | | 6 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 3332 | X | 1992 | -0- | -1340 | -0- | 851 | 1 | 1129 | 2 | Y | 11 | 12 | 1 | | | 5 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 4076 | X | 4076 | -0- | -0- | -0- | 1282 | 1 | 2775 | 2 | Y | 17 | 13 | 1 | | | 9 |
| | | | | | | | 19 | 9 | | | | | | | | | |

URBANA (WILCOX CONSOLIDATED) //CONT.// 92751 010 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ALTA MESA SERVICES, LP //CONT.// 015721
EMILY LANGHAM A WELL #: 16 RRCID -> 259641 COMPL. DATE 12/08/2011 TOTAL DEPTH 11659 PERF.11012 - 11088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3672 | X | 3672 | -0- | -0- | -0- | 1513 | 1 | 2128 | 2 | Y | 28 | 25 | 1 | 37 |
| | | | | | | | 31 | 9 | | | | | | | |
| 11 | 2842 | X | 2842 | -0- | -0- | -0- | 1321 | 1 | 1476 | 2 | Y | 41 | 53 | 1 | 25 |
| | | | | | | | 45 | 9 | | | | | | | |
| 12 | 2960 | X | 2960 | -0- | -0- | -0- | 1335 | 1 | 1553 | 2 | Y | 65 | 54 | 1 | 36 |
| | | | | | | | 72 | 9 | | | | | | | |
| 01 | 2502 | X | 2502 | -0- | -0- | -0- | 1271 | 1 | 1155 | 2 | Y | 69 | 69 | 1 | 36 |
| | | | | | | | 76 | 9 | | | | | | | |
| 02 | 1400 | X | 1118 | -0- | -282 | -0- | 1061 | 1 | 57 | 9 | Y | 52 | 64 | 1 | 24 |
| 03 | 3658 | X | 1812 | -0- | -1846 | -0- | 1300 | 1 | 420 | 2 | Y | 84 | 64 | 1 | 44 |
| | | | | | | | 92 | 9 | | | | | | | |

LANGHAM, EMILY A WELL #: 18 RRCID -> 260042 COMPL. DATE 06/10/2013 TOTAL DEPTH 11657 PERF.11101 - 11130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3751 | X | 2379 | -0- | -1372 | -0- | 1125 | 1 | 1254 | 2 | Y | -0- | | | -0- |
| 11 | 3630 | X | 1775 | -0- | -1855 | -0- | 979 | 1 | 796 | 2 | Y | -0- | | | -0- |
| 12 | 3751 | X | 2175 | -0- | -1576 | -0- | 1018 | 1 | 1157 | 2 | Y | -0- | | | -0- |
| 01 | 2914 | X | 2445 | -0- | -469 | -0- | 1058 | 1 | 1387 | 2 | Y | -0- | | | -0- |
| 02 | 2632 | X | 1331 | -0- | -1301 | -0- | 1000 | 1 | 331 | 2 | Y | -0- | | | -0- |
| 03 | 2387 | X | 1615 | -0- | -772 | -0- | 1215 | 1 | 400 | 2 | Y | -0- | | | -0- |

EMILY LANGHAM "A" WELL #: 20ST RRCID -> 261185 COMPL. DATE 09/23/2010 TOTAL DEPTH 12500 PERF.11144 - 11150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6490 | X | 6490 | -0- | -0- | -0- | 1553 | 1 | 4897 | 2 | N | 36 | 40 | 1 | 37 |
| | | | | | | | 40 | 9 | | | | | | | |
| 11 | 8136 | X | 8136 | -0- | -0- | -0- | 1662 | 1 | 6430 | 2 | N | 40 | | | 77 |
| | | | | | | | 44 | 9 | | | | | | | |
| 12 | 9448 | X | 9448 | -0- | -0- | -0- | 1825 | 1 | 7576 | 2 | N | 43 | 79 | 1 | 41 |
| | | | | | | | 47 | 9 | | | | | | | |
| 01 | 8711 | X | 8711 | -0- | -0- | -0- | 1846 | 1 | 6799 | 2 | N | 60 | | | 101 |
| | | | | | | | 66 | 9 | | | | | | | |
| 02 | 7057 | X | 7057 | -0- | -0- | -0- | 1543 | 1 | 5474 | 2 | N | 36 | 89 | 1 | 48 |
| | | | | | | | 40 | 9 | | | | | | | |
| *03 | 10438 | X | 10438 | -0- | -0- | -0- | 1959 | 1 | 8433 | 2 | N | 42 | 65 | 1 | 25 |
| | | | | | | | 46 | 9 | | | | | | | |

EMILY LANGHAM A WELL #: 19 RRCID -> 262246 COMPL. DATE 01/06/2011 TOTAL DEPTH 11672 PERF.11135 - 11172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1922 | N | 1902 | -0- | -20 | -0- | 990 | 1 | 902 | 2 | N | 9 | 8 | 1 | 12 |
| | | | | | | | 10 | 9 | | | | | | | |
| 11 | 2010 | N | 1769 | -0- | -241 | -0- | 893 | 1 | 862 | 2 | N | 13 | 17 | 1 | 8 |
| | | | | | | | 14 | 9 | | | | | | | |
| 12 | 2108 | N | 1841 | -0- | -267 | -0- | 935 | 1 | 882 | 2 | N | 22 | 18 | 1 | 12 |
| | | | | | | | 24 | 9 | | | | | | | |
| 01 | 1995 | N | 1995 | -0- | -0- | -0- | 1011 | 1 | 959 | 2 | N | 23 | 23 | 1 | 12 |
| | | | | | | | 25 | 9 | | | | | | | |
| 02 | 1652 | N | 1464 | -0- | -188 | -0- | 1042 | 1 | 398 | 2 | N | 22 | 24 | 1 | 10 |
| | | | | | | | 24 | 9 | | | | | | | |
| 03 | 1829 | N | NO RPT | -0- | -1829 | -0- | | | | | N | NO RPT | | | 10 |

URBANA (WILCOX CONSOLIDATED) //CONT.// 92751 010 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ALTA MESA SERVICES, LP //CONT.// 015721
EMILY LANGHAM A WELL #: 21ST RRCID -> 264828 COMPL. DATE 07/22/2011 TOTAL DEPTH 11215 PERF.11128 - 11186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2077 | N | 1517 | -0- | -560 | -0- | 917 | 1 | 590 | 2 | N | 9 | 7 | 1 | | | 12 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 1560 | N | 1305 | -0- | -255 | -0- | 807 | 1 | 484 | 2 | N | 13 | 17 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 1922 | N | 1563 | -0- | -359 | -0- | 858 | 1 | 681 | 2 | N | 22 | 18 | 1 | | | 12 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 1519 | N | 1055 | -0- | -464 | -0- | 828 | 1 | 202 | 2 | N | 23 | 23 | 1 | | | 12 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 2176 | N | 2176 | -0- | -0- | -0- | 992 | 1 | 1160 | 2 | N | 22 | 24 | 1 | | | 10 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 1550 | N | NO RPT | -0- | -1550 | -0- | | | | | N | NO RPT | | | | | 10 |

EMILY LANGHAM A WELL #: 22 RRCID -> 264830 COMPL. DATE 09/25/2011 TOTAL DEPTH 11200 PERF.10339 - 10414

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2854 | X | 2854 | -0- | -0- | -0- | 1335 | 1 | 1442 | 2 | N | 70 | 61 | 1 | | | 92 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 11 | 3300 | X | 2604 | -0- | -696 | -0- | 1183 | 1 | 1319 | 2 | N | 93 | 128 | 1 | | | 57 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 12 | 3410 | X | 2566 | -0- | -844 | -0- | 1164 | 1 | 1259 | 2 | N | 130 | 115 | 1 | | | 72 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 01 | 3410 | X | 2521 | -0- | -889 | -0- | 1166 | 1 | 1199 | 2 | N | 142 | 139 | 1 | | | 75 |
| | | | | | | | 156 | 9 | | | | | | | | | |
| 02 | 2744 | X | 2009 | -0- | -735 | -0- | 1186 | 1 | 669 | 2 | N | 140 | 150 | 1 | | | 65 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| 03 | 2852 | X | NO RPT | -0- | -2852 | -0- | | | | | N | NO RPT | | | | | 65 |

ERNEST COCHRAN TRUST WELL #: 1 RRCID -> 265499 COMPL. DATE 04/14/2012 TOTAL DEPTH 11200 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GALLOWAY ENERGY CO. 293303
TURNER, J. B. WELL #: 1 RRCID -> 124301 COMPL. DATE 08/16/1986 TOTAL DEPTH 10285 PERF.10138 - 10146

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LANGHAM UNIT WELL #: 1 RRCID -> 126789 COMPL. DATE 12/11/1987 TOTAL DEPTH 10300 PERF.10202 - 10212

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

URBANA (4240) 92751 700 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
ALTA MESA SERVICES, LP 015721
BRENDA LEE LANGHAM SWD WELL #: 1 RRCID -> 258054 COMPL. DATE 11/11/2010 TOTAL DEPTH 3150 PERF. 2940 - 2970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

UTOPIA (UPPER HACKBERRY) 92806 465 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
ALLIED-GULF ENERGY, LLC 014481
LGDC CORP SWD WELL #: 2 RRCID -> 175272 COMPL. DATE 07/11/2003 TOTAL DEPTH 15229 PERF. 3078 - 5500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEED, T. ET AL WELL #: 6 RRCID -> 192747 COMPL. DATE 12/25/2011 TOTAL DEPTH N/A PERF. 8118 - 8126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LGDC CORP SWD WELL #: 3 RRCID -> 214701 COMPL. DATE 09/30/2005 TOTAL DEPTH 8825 PERF. 4470 - 5460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VACATION (YEGUA 4\5) 92893 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BOPCO, L.P. 082967
VAN DEVENTER GAS UNIT WELL #: 1 RRCID -> 254240 COMPL. DATE 05/28/2012 TOTAL DEPTH 11520 PERF.11188 - 11198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6200 | X | 5835 | -0- | -365 | -0- | 1245 1577 | 1 9 | 3013 | 2 | Y | 1434 | 1517 | 1 | | | 308 |
| 11 | 6431 | X | 6431 | -0- | -0- | -0- | 1226 1345 | 1 9 | 3860 | 2 | Y | 1223 | 1177 | 1 | | | 354 |
| 12 | 6200 | X | 5081 | -0- | -1119 | -0- | 1275 1221 | 1 9 | 2585 | 2 | Y | 1110 | 986 | 1 | | | 478 |
| 01 | 6138 | X | 5069 | -0- | -1069 | -0- | 1279 1276 | 1 9 | 2514 | 2 | Y | 1160 | 1274 | 1 | | | 364 |
| 02 | 5600 | X | 4702 | -0- | -898 | -0- | 1191 1136 | 1 9 | 2375 | 2 | Y | 1033 | 1076 | 1 | | | 321 |
| 03 | 5487 | X | 4811 | -0- | -676 | -0- | 1243 1148 | 1 9 | 2420 | 2 | Y | 1044 | 1168 | 1 | | | 197 |

VACATION (YEGUA 4\5) //CONT.// 92893 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BOPCO, L.P. //CONT.// 082967
DANIEL GAS UNIT WELL #: 1 RRCID -> 258904 COMPL. DATE 06/27/2010 TOTAL DEPTH 11360 PERF.11218 - 11228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5828 | X | 5009 | -0- | -819 | -0- | 1142<br>1102 | 1<br>9 | 2765 | 2 | Y | 1002 | 1013 | 1 | 256 |
| 11 | 5542 | X | 5542 | -0- | -0- | -0- | 1084<br>1044 | 1<br>9 | 3414 | 2 | Y | 949 | 784 | 1 | 421 |
| 12 | 5363 | X | 4406 | -0- | -957 | -0- | 1112<br>1041 | 1<br>9 | 2253 | 2 | Y | 946 | 980 | 1 | 387 |
| 01 | 5208 | X | 4333 | -0- | -875 | -0- | 1108<br>1047 | 1<br>9 | 2178 | 2 | Y | 952 | 881 | 1 | 458 |
| 02 | 5180 | X | 3815 | -0- | -1365 | -0- | 965<br>925 | 1<br>9 | 1925 | 2 | Y | 841 | 878 | 1 | 421 |
| *03 | 4394 | X | 4394 | -0- | -0- | -0- | 1144<br>1022 | 1<br>9 | 2228 | 2 | Y | 929 | 1169 | 1 | 181 |

VAN METER (YEGUA, LOWER) 93133 400 NON-ASSOCIATED CAPACITY CNTY: HARDIN
CHOICE EXPLORATION, INC. 150655
VILLAGE CREEK SP GU WELL #: 2 RRCID -> 264854 COMPL. DATE 12/14/2011 TOTAL DEPTH 10250 PERF.10786 - 10868

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 68975 | X | 61908 | -0- | -7067 | -0- | 60167 | 2 | 1741 | 9 | N | 1583 | 1583 | 1 | -0- |
| 11 | 66750 | X | 52007 | -0- | -14743 | -0- | 50236 | 2 | 1771 | 9 | N | 1610 | 1610 | 1 | -0- |
| 12 | 68975 | X | 54253 | -0- | -14722 | -0- | 52660 | 2 | 1593 | 9 | N | 1448 | 1342 | 1 | 106 |
| 01 | 68975 | X | 50591 | -0- | -18384 | -0- | 49165 | 2 | 1426 | 9 | N | 1296 | 1175 | 1 | 227 |
| 02 | 62300 | X | 43606 | -0- | -18694 | -0- | 42436 | 2 | 1170 | 9 | N | 1064 | 1171 | 1 | 120 |
| 03 | 58838 | X | 45390 | -0- | -13448 | -0- | 44286 | 2 | 1104 | 9 | N | 1004 | 1067 | 1 | 57 |

VILLAGE CREEK SP GU WELL #: 1R RRCID -> 265002 COMPL. DATE 10/10/2011 TOTAL DEPTH 10217 PERF.10170 - 10268

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 82274 | X | 77741 | -0- | -4533 | -0- | 75675 | 2 | 2066 | 9 | N | 1878 | 1660 | 1 | 655 |
| 11 | 79620 | X | 69703 | -0- | -9917 | -0- | 68262 | 2 | 1441 | 9 | N | 1310 | 1688 | 1 | 277 |
| 12 | 82274 | X | 75782 | -0- | -6492 | -0- | 74111 | 2 | 1671 | 9 | N | 1519 | 1407 | 1 | 389 |
| 01 | 81809 | X | 73779 | -0- | -8030 | -0- | 72285 | 2 | 1494 | 9 | N | 1358 | 1232 | 1 | 515 |
| 02 | 70224 | X | 65526 | -0- | -4698 | -0- | 64298 | 2 | 1228 | 9 | N | 1116 | 1227 | 1 | 404 |
| 03 | 77748 | X | 70758 | -0- | -6990 | -0- | 69601 | 2 | 1157 | 9 | N | 1052 | 1119 | 1 | 337 |

VAN METER (YEGUA EY CONS.) 93133 600 NON-ASSOCIATED CAPACITY CNTY: HARDIN
CENTURY EXPLORATION HOUSTON, LLC 141726
RILEY, PAT ET AL WELL #: 1 RRCID -> 235789 COMPL. DATE 10/30/2012 TOTAL DEPTH 9917 PERF. 8942 - 9016

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31682 | X | 27234 | -0- | -4448 | -0- | 27180 | 2 | 54 | 9 | N | 49 | 161 | 1 | 165 |
| 11 | 30660 | X | 19487 | -0- | -11173 | -0- | 19320 | 2 | 167 | 9 | N | 152 | | | 317 |
| 12 | 27001 | X | 17369 | -0- | -9632 | -0- | 17159 | 2 | 210 | 9 | N | 191 | 177 | 1 | 331 |
| 01 | 27249 | X | 3432 | -0- | -23817 | -0- | 3419 | 2 | 13 | 9 | N | 12 | 158 | 1 | 185 |
| 02 | 0 | W | 5173 | -0- | 5173 | 5173 | 5136 | 2 | 37 | 9 | N | 34 | | | 219 |
| 03 | 0 | W | NO RPT | -0- | -0- | 5173 | | | | | N | NO RPT | | | 219 |

JACQUES WELL #: 4 RRCID -> 270961 COMPL. DATE 04/06/2013 TOTAL DEPTH 9276 PERF. 8890 - 9014

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 103633 | X | 36230 | -0- | -67403 | -0- | 35801 | 2 | 429 | 9 | N | 390 | 502 | 1 | 105 |
| 11 | 100290 | X | 33875 | -0- | -66415 | -0- | 33117 | 2 | 758 | 9 | N | 689 | 726 | 1 | 68 |
| 12 | 103633 | X | 33499 | -0- | -70134 | -0- | 32854 | 2 | 645 | 9 | N | 586 | 487 | 1 | 167 |
| 01 | 103633 | X | 32571 | -0- | -71062 | -0- | 31837 | 2 | 734 | 9 | N | 667 | 657 | 1 | 177 |
| 02 | 0 | W | 25201 | -0- | 25201 | 25201 | 24859 | 2 | 342 | 9 | N | 311 | 291 | 1 | 197 |
| 03 | 0 | W | NO RPT | -0- | -0- | 25201 | | | | | N | NO RPT | | | 197 |

VAN METER, EAST (COOK MOUNTAIN) 93137 250 NON-ASSOCIATED CAPACITY CNTY: JASPER
CENTURY EXPLORATION HOUSTON, LLC 141726
CHARLIE TUNA WELL #: 1 RRCID -> 263756 COMPL. DATE 12/01/2010 TOTAL DEPTH 9886 PERF. 9738 - 9826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13542 | X | 13542 | -0- | -0- | -0- | 13183 | 2 | 359 | 9 | N | 326 | 189 | 1 | | | 291 |
| 11 | 6090 | X | 5360 | -0- | -730 | -0- | 105 | 1 | 5186 | 2 | N | 63 | | | | | 354 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 12 | 8680 | X | 7055 | -0- | -1625 | -0- | 6960 | 2 | 95 | 9 | N | 86 | 355 | 1 | | | 85 |
| 01 | 8680 | X | 5869 | -0- | -2811 | -0- | 5808 | 2 | 61 | 9 | N | 55 | | | | | 140 |
| 02 | 0 | W | 1639 | -0- | 1639 | 1639 | 1617 | 2 | 22 | 9 | N | 20 | | | | | 160 |
| 03 | 0 | W | NO RPT | -0- | -0- | 1639 | | | | | N | NO RPT | | | | | 160 |

MVP A-364 WELL #: 2 RRCID -> 265802 COMPL. DATE 10/29/2010 TOTAL DEPTH 10994 PERF.11465 - 11516

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JACQUES WELL #: 1 RRCID -> 266492 COMPL. DATE 11/01/2011 TOTAL DEPTH 9348 PERF. 8891 - 8961

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 72700 | X | 72700 | -0- | -0- | -0- | 72202 | 2 | 498 | 9 | N | 453 | 181 | 1 | 27 | 8 | 245 |
| 11 | 57176 | X | 57176 | -0- | -0- | -0- | 56893 | 2 | 283 | 9 | N | 257 | 358 | 1 | 27 | 8 | 117 |
| 12 | 53611 | X | 53611 | -0- | -0- | -0- | 53418 | 2 | 193 | 9 | N | 175 | 178 | 1 | 22 | 8 | 92 |
| 01 | 36072 | X | 36072 | -0- | -0- | -0- | 35856 | 2 | 216 | 9 | N | 196 | 106 | 1 | 87 | 8 | 95 |
| 02 | 0 | W | 38766 | -0- | 38766 | 38766 | 38661 | 2 | 105 | 9 | N | 95 | 31 | 8 | | | 159 |
| 03 | 0 | W | NO RPT | -0- | -0- | 38766 | | | | | N | NO RPT | | | | | 159 |

VAN METER, EAST (YEGUA EY) 93137 600 NON-ASSOCIATED ONE WELL CNTY: JASPER
CENTURY EXPLORATION HOUSTON, LLC 141726
MVP A-364 WELL #: 1 RRCID -> 256998 COMPL. DATE 03/30/2010 TOTAL DEPTH 9765 PERF. 9441 - 10064

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VANESSA (WILCOX) 93206 800 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
GEOSOUTHERN ENERGY CORPORATION 301287
VANESSA WELL #: 1 RRCID -> 129077 COMPL. DATE 10/26/1988 TOTAL DEPTH 6700 PERF. 6507 - 6513

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

VANESSA (WILCOX) //CONT.// 93206 800 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
GEOSOUTHERN ENERGY CORPORATION //CONT.// 301287
KELSEY WELL #: 1 RRCID -> 130118 COMPL. DATE 02/20/1989 TOTAL DEPTH 6601 PERF. 6478 - 6484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BROOKE WELL #: 1 RRCID -> 131003 COMPL. DATE 05/27/1989 TOTAL DEPTH 6606 PERF. 6471 - 6476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JACKIE WELL #: 1 RRCID -> 132737 COMPL. DATE 10/21/1989 TOTAL DEPTH 6700 PERF. 6469 - 6476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DOROTHY WELL #: 1 RRCID -> 133197 COMPL. DATE 12/01/1989 TOTAL DEPTH 11100 PERF. 6422 - 6430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 11 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 40 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| *03 | 26 | N | 26 | -0- | -0- | -0- | 18 | 2 | 8 | 9 | N | 7 | | | | | 47 |

VICKERS (WILCOX MIDDLE) 93668 120 NON-ASSOCIATED CAPACITY CNTY: HARDIN
UNION GAS OPERATING COMPANY 876500
BP-FEE WELL #: 1 RRCID -> 196879 COMPL. DATE 04/05/2003 TOTAL DEPTH 13120 PERF.12836 - 13006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5332 | X | 4937 | -0- | -395 | -0- | 639 650 | 1 9 | 3648 | 3 | N | 591 | 586 | 1 | | | 272 |
| 11 | 4959 | X | 4959 | -0- | -0- | -0- | 618 631 | 1 9 | 3710 | 3 | N | 574 | 390 | 1 | | | 456 |
| 12 | 4960 | X | 4950 | -0- | -10 | -0- | 639 728 | 1 9 | 3583 | 3 | N | 662 | 931 | 1 | | | 187 |
| 01 | 5334 | X | 5334 | -0- | -0- | -0- | 639 696 | 1 9 | 3999 | 3 | N | 633 | 493 | 1 | | | 327 |
| 02 | 4620 | X | 4215 | -0- | -405 | -0- | 577 606 | 1 9 | 3032 | 3 | N | 551 | 597 | 1 | | | 281 |
| *03 | 4434 | X | 4434 | -0- | -0- | -0- | 639 628 | 1 9 | 3167 | 3 | N | 571 | 591 | 1 | | | 261 |

VICKERS (WILCOX MIDDLE) //CONT.// 93668 120 NON-ASSOCIATED CAPACITY CNTY: HARDIN
UNION GAS OPERATING COMPANY //CONT.// 876500
PETTY GAS UNIT WELL #: 1 RRCID -> 212071 COMPL. DATE 09/10/2005 TOTAL DEPTH 12710 PERF.12058 - 12506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5580 | X | 4970 | -0- | -610 | -0- | 316 | 1 | 3315 | 3 | Y | 1217 | 1255 | 1 | | | 52 |
| | | | | | | | 1339 | 9 | | | | | | | | | |
| 11 | 5640 | X | 4443 | -0- | -1197 | -0- | 253 | 1 | 3048 | 3 | Y | 1038 | 954 | 1 | 11 | 8 | 125 |
| | | | | | | | 1142 | 9 | | | | | | | | | |
| 12 | 5828 | X | 4772 | -0- | -1056 | -0- | 244 | 1 | 3319 | 3 | Y | 1099 | 1165 | 1 | 7 | 8 | 52 |
| | | | | | | | 1209 | 9 | | | | | | | | | |
| 01 | 5828 | X | 4549 | -0- | -1279 | -0- | 256 | 1 | 3079 | 3 | Y | 1104 | 1017 | 1 | 7 | 8 | 132 |
| | | | | | | | 1214 | 9 | | | | | | | | | |
| 02 | 5180 | X | 4201 | -0- | -979 | -0- | 253 | 1 | 2914 | 3 | Y | 940 | 982 | 1 | | | 90 |
| | | | | | | | 1034 | 9 | | | | | | | | | |
| *03 | 5491 | X | 5491 | -0- | -0- | -0- | 331 | 1 | 3809 | 3 | Y | 1228 | 1197 | 1 | 13 | 8 | 108 |
| | | | | | | | 1351 | 9 | | | | | | | | | |

PETTY WELL #: 2 RRCID -> 213822 COMPL. DATE 12/14/2005 TOTAL DEPTH 14200 PERF.12700 - 12764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2635 | N | 2326 | -0- | -309 | -0- | 849 | 1 | 1143 | 3 | Y | 304 | 147 | 1 | | | 227 |
| | | | | | | | 334 | 9 | | | | | | | | | |
| 11 | 2465 | N | 2465 | -0- | -0- | -0- | 1046 | 1 | 1005 | 3 | Y | 376 | 348 | 1 | 3 | 8 | 252 |
| | | | | | | | 414 | 9 | | | | | | | | | |
| 12 | 2635 | N | 2362 | -0- | -273 | -0- | 752 | 1 | 1119 | 3 | Y | 446 | 530 | 1 | 2 | 8 | 166 |
| | | | | | | | 491 | 9 | | | | | | | | | |
| 01 | 2444 | N | 2444 | -0- | -0- | -0- | 948 | 1 | 999 | 3 | Y | 452 | 465 | 1 | 1 | 8 | 152 |
| | | | | | | | 497 | 9 | | | | | | | | | |
| 02 | 2296 | N | 2190 | -0- | -106 | -0- | 785 | 1 | 1022 | 3 | Y | 348 | 286 | 1 | | | 214 |
| | | | | | | | 383 | 9 | | | | | | | | | |
| *03 | 2565 | N | 2565 | -0- | -0- | -0- | 849 | 1 | 1253 | 3 | Y | 421 | 539 | 1 | 3 | 8 | 93 |
| | | | | | | | 463 | 9 | | | | | | | | | |

PETTY GAS UNIT WELL #: 3 RRCID -> 216300 COMPL. DATE 03/07/2006 TOTAL DEPTH 12800 PERF.12124 - 12566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5699 | X | 5699 | -0- | -0- | -0- | 344 | 1 | 3263 | 3 | Y | 1902 | 1960 | 1 | | | 82 |
| | | | | | | | 2092 | 9 | | | | | | | | | |
| 11 | 5572 | X | 5572 | -0- | -0- | -0- | 305 | 1 | 3280 | 3 | Y | 1806 | 1670 | 1 | | | 218 |
| | | | | | | | 1987 | 9 | | | | | | | | | |
| 12 | 5487 | X | 5012 | -0- | -475 | -0- | 247 | 1 | 3004 | 3 | Y | 1601 | 1741 | 1 | | | 78 |
| | | | | | | | 1761 | 9 | | | | | | | | | |
| 01 | 5487 | X | 4975 | -0- | -512 | -0- | 268 | 1 | 2871 | 3 | Y | 1669 | 1546 | 1 | | | 201 |
| | | | | | | | 1836 | 9 | | | | | | | | | |
| 02 | 4956 | X | 4541 | -0- | -415 | -0- | 265 | 1 | 2749 | 3 | Y | 1388 | 1455 | 1 | | | 134 |
| | | | | | | | 1527 | 9 | | | | | | | | | |
| *03 | 5753 | X | 5753 | -0- | -0- | -0- | 339 | 1 | 3562 | 3 | Y | 1684 | 1667 | 1 | | | 151 |
| | | | | | | | 1852 | 9 | | | | | | | | | |

PETTY "A" #8 GAS UNIT WELL #: 8 RRCID -> 227685 COMPL. DATE 01/18/2007 TOTAL DEPTH 14128 PERF.11994 - 12030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14260 | X | 9898 | -0- | -4362 | -0- | 1075 | 1 | 7618 | 3 | N | 1095 | 1103 | 1 | | | 47 |
| | | | | | | | 1205 | 9 | | | | | | | | | |
| 11 | 13590 | X | 10697 | -0- | -2893 | -0- | 1040 | 1 | 8481 | 3 | N | 1069 | 933 | 1 | | | 183 |
| | | | | | | | 1176 | 9 | | | | | | | | | |
| 12 | 13379 | X | 13379 | -0- | -0- | -0- | 1177 | 1 | 10784 | 3 | N | 1289 | 1332 | 1 | | | 140 |
| | | | | | | | 1418 | 9 | | | | | | | | | |
| 01 | 12896 | X | 12896 | -0- | -0- | -0- | 1212 | 1 | 10327 | 3 | N | 1234 | 1217 | 1 | | | 157 |
| | | | | | | | 1357 | 9 | | | | | | | | | |
| 02 | 11700 | X | 11700 | -0- | -0- | -0- | 1143 | 1 | 9280 | 3 | N | 1161 | 1211 | 1 | | | 107 |
| | | | | | | | 1277 | 9 | | | | | | | | | |
| *03 | 12539 | X | 12539 | -0- | -0- | -0- | 1205 | 1 | 10054 | 3 | N | 1164 | 1172 | 1 | | | 99 |
| | | | | | | | 1280 | 9 | | | | | | | | | |

VICKERS (WILCOX MIDDLE) //CONT.// 93668 120 NON-ASSOCIATED CAPACITY CNTY: HARDIN
UNION GAS OPERATING COMPANY //CONT.// 876500
BP A-52 WELL #: 1 RRCID -> 227687 COMPL. DATE 03/25/2007 TOTAL DEPTH 12600 PERF.11002 - 11836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8831 | X | 8831 | -0- | -0- | -0- | 793 | 1 | 7227 | 3 | Y | 737 | 739 | 1 | | | 208 |
| | | | | | | | 811 | 9 | | | | | | | | | |
| 11 | 8180 | X | 8180 | -0- | -0- | -0- | 804 | 1 | 6605 | 3 | Y | 701 | 668 | 1 | | | 241 |
| | | | | | | | 771 | 9 | | | | | | | | | |
| 12 | 10013 | X | 7428 | -0- | -2585 | -0- | 826 | 1 | 5811 | 3 | Y | 719 | 776 | 1 | | | 184 |
| | | | | | | | 791 | 9 | | | | | | | | | |
| 01 | 10013 | X | 8087 | -0- | -1926 | -0- | 807 | 1 | 6492 | 3 | Y | 716 | 673 | 1 | 1 | 8 | 226 |
| | | | | | | | 788 | 9 | | | | | | | | | |
| 02 | 9044 | X | 8300 | -0- | -744 | -0- | 840 | 1 | 6668 | 3 | Y | 720 | 743 | 1 | | | 203 |
| | | | | | | | 792 | 9 | | | | | | | | | |
| *03 | 8305 | X | 8305 | -0- | -0- | -0- | 959 | 1 | 6550 | 3 | Y | 724 | 760 | 1 | | | 167 |
| | | | | | | | 796 | 9 | | | | | | | | | |

PETTY WELL #: 4 RRCID -> 229099 COMPL. DATE 05/09/2006 TOTAL DEPTH 12800 PERF.12036 - 12470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5611 | X | 4918 | -0- | -693 | -0- | 313 | 1 | 3299 | 3 | N | 1187 | 1218 | 1 | | | 51 |
| | | | | | | | 1306 | 9 | | | | | | | | | |
| 11 | 5430 | X | 4519 | -0- | -911 | -0- | 259 | 1 | 3126 | 3 | N | 1031 | 957 | 1 | | | 125 |
| | | | | | | | 1134 | 9 | | | | | | | | | |
| 12 | 5518 | X | 5057 | -0- | -461 | -0- | 260 | 1 | 3537 | 3 | N | 1145 | 1216 | 1 | | | 54 |
| | | | | | | | 1260 | 9 | | | | | | | | | |
| 01 | 5518 | X | 4285 | -0- | -1233 | -0- | 242 | 1 | 2926 | 3 | N | 1015 | 946 | 1 | | | 123 |
| | | | | | | | 1117 | 9 | | | | | | | | | |
| 02 | 4844 | X | 3511 | -0- | -1333 | -0- | 212 | 1 | 2463 | 3 | N | 760 | 809 | 1 | | | 74 |
| | | | | | | | 836 | 9 | | | | | | | | | |
| *03 | 3674 | X | 3674 | -0- | -0- | -0- | 222 | 1 | 2588 | 3 | N | 785 | 788 | 1 | | | 71 |
| | | | | | | | 864 | 9 | | | | | | | | | |

PETTY WELL #: 202 RRCID -> 229622 COMPL. DATE 08/21/2006 TOTAL DEPTH 12700 PERF.12502 - 12518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1147 | N | 994 | -0- | -153 | -0- | 307 | 1 | 571 | 3 | Y | 105 | 47 | 1 | | | 72 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 11 | 1560 | N | 234 | -0- | -1326 | -0- | 26 | 1 | 202 | 3 | Y | 5 | 45 | 1 | | | 32 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1250 | N | 1250 | -0- | -0- | -0- | 375 | 1 | 634 | 3 | Y | 219 | 191 | 1 | | | 60 |
| | | | | | | | 241 | 9 | | | | | | | | | |
| 01 | 992 | N | 583 | -0- | -409 | -0- | 165 | 1 | 338 | 3 | Y | 73 | 100 | 1 | | | 33 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 02 | 790 | N | 790 | -0- | -0- | -0- | 241 | 1 | 436 | 3 | Y | 103 | 78 | 1 | | | 58 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| *03 | 1086 | X | 1086 | -0- | -0- | -0- | 304 | 1 | 626 | 3 | Y | 142 | 171 | 1 | | | 29 |
| | | | | | | | 156 | 9 | | | | | | | | | |

PETTY "A" #7 GAS UNIT WELL #: 7 RRCID -> 229905 COMPL. DATE 02/23/2007 TOTAL DEPTH 14447 PERF.11992 - 12032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5548 | X | 5548 | -0- | -0- | -0- | 610 | 1 | 4236 | 3 | N | 638 | 611 | 1 | | | 99 |
| | | | | | | | 702 | 9 | | | | | | | | | |
| 11 | 5414 | X | 5414 | -0- | -0- | -0- | 582 | 1 | 4054 | 3 | N | 707 | 493 | 1 | 2 | 8 | 311 |
| | | | | | | | 778 | 9 | | | | | | | | | |
| 12 | 5375 | X | 5375 | -0- | -0- | -0- | 515 | 1 | 4148 | 3 | N | 647 | 839 | 1 | 2 | 8 | 117 |
| | | | | | | | 712 | 9 | | | | | | | | | |
| 01 | 5453 | X | 5453 | -0- | -0- | -0- | 562 | 1 | 4146 | 3 | N | 677 | 592 | 1 | 2 | 8 | 200 |
| | | | | | | | 745 | 9 | | | | | | | | | |
| 02 | 5041 | X | 5041 | -0- | -0- | -0- | 489 | 1 | 4012 | 3 | N | 491 | 611 | 1 | | | 80 |
| | | | | | | | 540 | 9 | | | | | | | | | |
| *03 | 5496 | X | 5496 | -0- | -0- | -0- | 573 | 1 | 4210 | 3 | N | 648 | 548 | 1 | 3 | 8 | 177 |
| | | | | | | | 713 | 9 | | | | | | | | | |

VICKERS (WILCOX MIDDLE) //CONT.// 93668 120 NON-ASSOCIATED CAPACITY CNTY: HARDIN
UNION GAS OPERATING COMPANY //CONT.// 876500
PARKER FORESTRY WELL #: 1 RRCID -> 233007 COMPL. DATE 08/16/2006 TOTAL DEPTH 12945 PERF.12224 - 12710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4743 | X | 2785 | -0- | -1958 | -0- | 580 | 1 | 1484 | 3 | N | 655 | 964 | 1 | | | 52 |
| | | | | | | | 721 | 9 | | | | | | | | | |
| 11 | 4939 | X | 4939 | -0- | -0- | -0- | 628 | 1 | 2635 | 3 | N | 1524 | 1141 | 1 | 1 | 8 | 434 |
| | | | | | | | 1676 | 9 | | | | | | | | | |
| 12 | 4671 | X | 4671 | -0- | -0- | -0- | 613 | 1 | 2482 | 3 | N | 1433 | 1747 | 1 | 1 | 8 | 119 |
| | | | | | | | 1576 | 9 | | | | | | | | | |
| 01 | 4526 | X | 4017 | -0- | -509 | -0- | 596 | 1 | 1954 | 3 | N | 1334 | 1146 | 1 | 1 | 8 | 306 |
| | | | | | | | 1467 | 9 | | | | | | | | | |
| 02 | 4620 | X | 4075 | -0- | -545 | -0- | 571 | 1 | 2153 | 3 | N | 1228 | 1278 | 1 | | | 256 |
| | | | | | | | 1351 | 9 | | | | | | | | | |
| *03 | 4264 | X | 4264 | -0- | -0- | -0- | 623 | 1 | 2282 | 3 | N | 1235 | 1250 | 1 | 2 | 8 | 239 |
| | | | | | | | 1359 | 9 | | | | | | | | | |

PETTY "A" #8 GAS UNIT WELL #: 9 RRCID -> 242125 COMPL. DATE 07/13/2008 TOTAL DEPTH 12200 PERF.12006 - 12022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6510 | X | 5664 | -0- | -846 | -0- | 601 | 1 | 4419 | 3 | N | 585 | 590 | 1 | | | 25 |
| | | | | | | | 644 | 9 | | | | | | | | | |
| 11 | 6750 | X | 5358 | -0- | -1392 | -0- | 508 | 1 | 4303 | 3 | N | 497 | 436 | 1 | | | 86 |
| | | | | | | | 547 | 9 | | | | | | | | | |
| 12 | 6975 | X | 6067 | -0- | -908 | -0- | 518 | 1 | 4958 | 3 | N | 537 | 564 | 1 | | | 59 |
| | | | | | | | 591 | 9 | | | | | | | | | |
| 01 | 6975 | X | 5892 | -0- | -1083 | -0- | 542 | 1 | 4771 | 3 | N | 526 | 518 | 1 | | | 67 |
| | | | | | | | 579 | 9 | | | | | | | | | |
| 02 | 5964 | X | 5686 | -0- | -278 | -0- | 544 | 1 | 4560 | 3 | N | 529 | 548 | 1 | | | 48 |
| | | | | | | | 582 | 9 | | | | | | | | | |
| *03 | 6158 | X | 6158 | -0- | -0- | -0- | 579 | 1 | 4992 | 3 | N | 534 | 536 | 1 | | | 46 |
| | | | | | | | 587 | 9 | | | | | | | | | |

BP A-52 WELL #: 2 RRCID -> 249569 COMPL. DATE 02/11/2009 TOTAL DEPTH 12600 PERF.11012 - 11026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7516 | X | 7516 | -0- | -0- | -0- | 674 | 1 | 6141 | 3 | Y | 637 | 628 | 1 | | | 177 |
| | | | | | | | 701 | 9 | | | | | | | | | |
| 11 | 6235 | X | 6235 | -0- | -0- | -0- | 615 | 1 | 5051 | 3 | Y | 517 | 510 | 1 | | | 184 |
| | | | | | | | 569 | 9 | | | | | | | | | |
| 12 | 8091 | X | 5760 | -0- | -2331 | -0- | 640 | 1 | 4503 | 3 | Y | 561 | 602 | 1 | | | 143 |
| | | | | | | | 617 | 9 | | | | | | | | | |
| 01 | 8091 | X | 6618 | -0- | -1473 | -0- | 659 | 1 | 5307 | 3 | Y | 593 | 551 | 1 | | | 185 |
| | | | | | | | 652 | 9 | | | | | | | | | |
| 02 | 7308 | X | 4721 | -0- | -2587 | -0- | 484 | 1 | 3841 | 3 | Y | 360 | 428 | 1 | | | 117 |
| | | | | | | | 396 | 9 | | | | | | | | | |
| *03 | 4382 | X | 4382 | -0- | -0- | -0- | 507 | 1 | 3464 | 3 | Y | 374 | 402 | 1 | | | 89 |
| | | | | | | | 411 | 9 | | | | | | | | | |

PETTY WELL #: 10 RRCID -> 262639 COMPL. DATE 05/07/2011 TOTAL DEPTH 12800 PERF.12131 - 12137

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5890 | X | 5241 | -0- | -649 | -0- | 322 | 1 | 3163 | 3 | N | 1596 | 1647 | 1 | | | 69 |
| | | | | | | | 1756 | 9 | | | | | | | | | |
| 11 | 6060 | X | 4769 | -0- | -1291 | -0- | 265 | 1 | 2971 | 3 | N | 1394 | 1294 | 1 | | | 169 |
| | | | | | | | 1533 | 9 | | | | | | | | | |
| 12 | 6262 | X | 5698 | -0- | -564 | -0- | 284 | 1 | 3579 | 3 | N | 1668 | 1758 | 1 | | | 79 |
| | | | | | | | 1835 | 9 | | | | | | | | | |
| 01 | 6262 | X | 5583 | -0- | -679 | -0- | 305 | 1 | 3413 | 3 | N | 1695 | 1570 | 1 | | | 204 |
| | | | | | | | 1865 | 9 | | | | | | | | | |
| 02 | 5516 | X | 4952 | -0- | -564 | -0- | 292 | 1 | 3143 | 3 | N | 1379 | 1450 | 1 | | | 133 |
| | | | | | | | 1517 | 9 | | | | | | | | | |
| *03 | 4791 | X | 4791 | -0- | -0- | -0- | 285 | 1 | 3092 | 3 | N | 1285 | 1300 | 1 | | | 118 |
| | | | | | | | 1414 | 9 | | | | | | | | | |

VICKERS (WILCOX MIDDLE) //CONT.// 93668 120 NON-ASSOCIATED CAPACITY CNTY: HARDIN
UNION GAS OPERATING COMPANY //CONT.// 876500
PETTY WELL #: 5 RRCID -> 265203 COMPL. DATE 11/28/2011 TOTAL DEPTH 12700 PERF.12096 - 12540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12896 | X | 12669 | -0- | -227 | -0- | 797 | 1 | 8224 | 3 | N | 3316 | 3427 | 1 | | | 143 |
| | | | | | | | 3648 | 9 | | | | | | | | | |
| 11 | 12480 | X | 11218 | -0- | -1262 | -0- | 636 | 1 | 7505 | 3 | N | 2797 | 2600 | 1 | | | 340 |
| | | | | | | | 3077 | 9 | | | | | | | | | |
| 12 | 12896 | X | 11118 | -0- | -1778 | -0- | 566 | 1 | 7546 | 3 | N | 2733 | 2941 | 1 | | | 132 |
| | | | | | | | 3006 | 9 | | | | | | | | | |
| 01 | 12896 | X | 11364 | -0- | -1532 | -0- | 635 | 1 | 7476 | 3 | N | 2957 | 2734 | 1 | | | 355 |
| | | | | | | | 3253 | 9 | | | | | | | | | |
| 02 | 11648 | X | 10063 | -0- | -1585 | -0- | 603 | 1 | 6819 | 3 | N | 2401 | 2524 | 1 | | | 232 |
| | | | | | | | 2641 | 9 | | | | | | | | | |
| *03 | 10713 | X | 10713 | -0- | -0- | -0- | 644 | 1 | 7326 | 3 | N | 2494 | 2500 | 1 | | | 226 |
| | | | | | | | 2743 | 9 | | | | | | | | | |

PETTY C WELL #: 1 RRCID -> 269145 COMPL. DATE 01/19/2012 TOTAL DEPTH 12420 PERF.12178 - 12216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6789 | X | 6333 | -0- | -456 | -0- | 1304 | 1 | 3318 | 3 | N | 1555 | 1546 | 1 | | | 184 |
| | | | | | | | 1711 | 9 | | | | | | | | | |
| 11 | 6120 | X | 5612 | -0- | -508 | -0- | 1244 | 1 | 3416 | 3 | N | 865 | 979 | 1 | | | 70 |
| | | | | | | | 952 | 9 | | | | | | | | | |
| 12 | 6789 | X | 4537 | -0- | -2252 | -0- | 1187 | 1 | 2352 | 3 | N | 907 | 887 | 1 | | | 90 |
| | | | | | | | 998 | 9 | | | | | | | | | |
| 01 | 6789 | X | 6057 | -0- | -732 | -0- | 1253 | 1 | 3071 | 3 | N | 1575 | 1336 | 1 | | | 329 |
| | | | | | | | 1733 | 9 | | | | | | | | | |
| 02 | 6132 | X | 5437 | -0- | -695 | -0- | 1132 | 1 | 2666 | 3 | N | 1490 | 1766 | 1 | | | 53 |
| | | | | | | | 1639 | 9 | | | | | | | | | |
| *03 | 7563 | X | 7563 | -0- | -0- | -0- | 1339 | 1 | 4231 | 3 | N | 1812 | 1755 | 1 | | | 110 |
| | | | | | | | 1993 | 9 | | | | | | | | | |

VICTOR BLANCO (FRIO) 93711 100 NON-ASSOCIATED ONE WELL CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
SWILLEY WELL #: 2 RRCID -> 250285 COMPL. DATE 11/17/2008 TOTAL DEPTH 5240 PERF. 5057 - 5061

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7819 | | 7819 | -0- | -0- | -0- | 295 | 1 | 7522 | 2 | N | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 6817 | | 6817 | -0- | -0- | -0- | 300 | 1 | 6515 | 2 | N | 2 | 1 | 8 | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 5933 | | 5933 | -0- | -0- | -0- | 310 | 1 | 5622 | 2 | N | 1 | 1 | 8 | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 5332 | | 5042 | -0- | -290 | -0- | 307 | 1 | 4732 | 2 | N | 3 | 1 | 8 | | | 10 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 4816 | | 3266 | -0- | -1550 | -0- | 260 | 1 | 3002 | 2 | N | 4 | 2 | 8 | | | 12 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 5332 | | 1168 | -0- | -4164 | -0- | 115 | 1 | 1051 | 2 | N | 2 | 1 | 8 | | | 13 |
| | | | | | | | 2 | 9 | | | | | | | | | |

VICTOR BLANCO (WILCOX) 93711 400 NON-ASSOCIATED ONE WELL CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
MCCORD WELL #: 1 RRCID -> 223078 COMPL. DATE 08/31/2006 TOTAL DEPTH 13291 PERF.13020 - 13130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 35712 | # | 28778 | -0- | -6934 | -0- | 310 | 1 | 27903 | 2 | Y | 514 | 765 | 1 | 1 | 8 | 94 |
| | | | | | | | 565 | 9 | | | | | | | | | |
| 11 | 33120 | # | 29069 | -0- | -4051 | -0- | 291 | 1 | 28264 | 2 | Y | 467 | 391 | 1 | 2 | 8 | 168 |
| | | | | | | | 514 | 9 | | | | | | | | | |
| 12 | 32271 | # | 27873 | -0- | -4398 | -0- | 267 | 1 | 27126 | 2 | Y | 436 | 394 | 1 | 2 | 8 | 208 |
| | | | | | | | 480 | 9 | | | | | | | | | |
| 01 | 32271 | # | 28248 | -0- | -4023 | -0- | 298 | 1 | 27441 | 2 | Y | 463 | 571 | 1 | 1 | 8 | 99 |
| | | | | | | | 509 | 9 | | | | | | | | | |
| 02 | 27132 | # | 24614 | -0- | -2518 | -0- | 277 | 1 | 23893 | 2 | Y | 404 | 396 | 1 | 1 | 8 | 106 |
| | | | | | | | 444 | 9 | | | | | | | | | |
| 03 | 30039 | # | 18816 | -0- | -11223 | -0- | 307 | 1 | 18145 | 2 | Y | 331 | 193 | 1 | 1 | 8 | 243 |
| | | | | | | | 364 | 9 | | | | | | | | | |

VICTOR BLANCO (WILCOX) //CONT.// 93711 400 NON-ASSOCIATED ONE WELL CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC.//CONT.// 048169
SWILLEY WELL #: 1 RRCID -> 249412 COMPL. DATE 10/27/2007 TOTAL DEPTH 13421 PERF.13237 - 13520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

VICTOR BLANCO (YEGUA 1ST) 93711 750 ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
MCCORD WELL #: 3 RRCID -> 247845 COMPL. DATE 11/16/2008 TOTAL DEPTH 8361 PERF. 8030 - 8160

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7378 | X | 5365 | -0- | -2013 | -0- | 226 | 1 | 5096 | 2 | Y | 39 | 54 | 1 | 1 | 8 | 7 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 11 | 6810 | X | 6152 | -0- | -658 | -0- | 279 | 1 | 5833 | 2 | Y | 36 | 29 | 1 | 2 | 8 | 12 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 12 | 6975 | X | 5408 | -0- | -1567 | -0- | 301 | 1 | 5068 | 2 | Y | 35 | 29 | 1 | 2 | 8 | 16 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 01 | 6975 | X | 5957 | -0- | -1018 | -0- | 301 | 1 | 5617 | 2 | Y | 35 | 43 | 1 | 1 | 8 | 7 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 6160 | X | 5285 | -0- | -875 | -0- | 280 | 1 | 4973 | 2 | Y | 29 | 28 | 1 | 1 | 8 | 7 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 6355 | X | NO RPT | -0- | -6355 | -0- | | | | | Y | NO RPT | | | | | 7 |

VICTOR BLANCO, W. (8800) 93717 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
OSAGE WELL #: 1 RRCID -> 235086 COMPL. DATE 11/07/2007 TOTAL DEPTH 9302 PERF. 9137 - 9150

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 44826 | X | 44826 | -0- | -0- | -0- | 310 | 1 | 43138 | 2 | N | 1253 | 1211 | 1 | | | 281 |
| | | | | | | | 1378 | 9 | | | | | | | | | |
| 11 | 40860 | X | 23683 | -0- | -17177 | -0- | 270 | 1 | 22642 | 2 | N | 701 | 631 | 1 | | | 351 |
| | | | | | | | 771 | 9 | | | | | | | | | |
| 12 | 42222 | X | 22438 | -0- | -19784 | -0- | 291 | 1 | 20848 | 2 | N | 1181 | 1273 | 1 | | | 259 |
| | | | | | | | 1299 | 9 | | | | | | | | | |
| 01 | 42222 | X | 22915 | -0- | -19307 | -0- | 298 | 1 | 21464 | 2 | N | 1048 | 1225 | 1 | | | 82 |
| | | | | | | | 1153 | 9 | | | | | | | | | |
| 02 | 38136 | X | 34612 | -0- | -3524 | -0- | 266 | 1 | 33484 | 2 | N | 784 | 617 | 1 | | | 249 |
| | | | | | | | 862 | 9 | | | | | | | | | |
| 03 | 43524 | X | 41181 | -0- | -2343 | -0- | 307 | 1 | 39728 | 2 | N | 1042 | 1024 | 1 | | | 267 |
| | | | | | | | 1146 | 9 | | | | | | | | | |

STATE LEASE 108750 WELL #: 1 RRCID -> 255232 COMPL. DATE 05/22/2009 TOTAL DEPTH 9335 PERF. 9733 - 9750

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 40102 | X | 40102 | -0- | -0- | -0- | 310 | 1 | 38640 | 2 | N | 1047 | 978 | 1 | | | 244 |
| | | | | | | | 1152 | 9 | | | | | | | | | |
| 11 | 55647 | X | 55647 | -0- | -0- | -0- | 300 | 1 | 54314 | 2 | N | 939 | 844 | 1 | | | 339 |
| | | | | | | | 1033 | 9 | | | | | | | | | |
| 12 | 58907 | X | 58907 | -0- | -0- | -0- | 310 | 1 | 57629 | 2 | N | 880 | 852 | 1 | | | 367 |
| | | | | | | | 968 | 9 | | | | | | | | | |
| 01 | 55857 | X | 55857 | -0- | -0- | -0- | 310 | 1 | 54595 | 2 | N | 865 | 1002 | 1 | | | 230 |
| | | | | | | | 952 | 9 | | | | | | | | | |
| 02 | 36064 | X | 35718 | -0- | -346 | -0- | 280 | 1 | 34614 | 2 | N | 749 | 420 | 1 | | | 559 |
| | | | | | | | 824 | 9 | | | | | | | | | |
| 03 | 39308 | X | 37800 | -0- | -1508 | -0- | 307 | 1 | 36604 | 2 | N | 808 | 1268 | 1 | | | 99 |
| | | | | | | | 889 | 9 | | | | | | | | | |

VIDOR, NE. (VICKSBURG) 93763 570 NON-ASSOCIATED CAPACITY CNTY: ORANGE
HILCORP ENERGY COMPANY 386310
CHAMPION INTERNATIONAL WELL #: 2 RRCID -> 143887 COMPL. DATE 02/05/2010 TOTAL DEPTH 9500 PERF. 8973 - 8990

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | 2 | | | | | 137 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | 3 | | | | | 140 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 140 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 140 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | 10 | | | | | 150 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 150 |

VIDOR AMES (YEGUA DY) 93765 700 ASSOCIATED EXEMPT CNTY: ORANGE
HILCORP ENERGY COMPANY 386310
MIL VID WELL #: 10 RRCID -> 175007 COMPL. DATE 10/05/1999 TOTAL DEPTH 14100 PERF.12908 - 12928

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MIL-VID WELL #: 4ST RRCID -> 228455 COMPL. DATE 05/11/2007 TOTAL DEPTH 14135 PERF.13234 - 13296

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MIL-VID WELL #: 3R RRCID -> 271068 COMPL. DATE 11/14/2012 TOTAL DEPTH 16991 PERF.13000 - 13030

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2968 | 2968 | -0- | -0- | -0- | 20 | 1 | 2793 | 3 | Y | 141 | 141 | 0 | | | 2 |
| | | | | | | 155 | 9 | | | | | | | | | |
| 11 | 2850 | 2343 | -0- | -507 | -0- | 12 | 1 | 2256 | 3 | Y | 68 | 69 | 0 | | | 1 |
| | | | | | | 75 | 9 | | | | | | | | | |
| 12 | 2945 | 2752 | -0- | -193 | -0- | 94 | 1 | 2575 | 3 | Y | 75 | 75 | 0 | | | 1 |
| | | | | | | 83 | 9 | | | | | | | | | |
| 01 | 3466 | 3466 | -0- | -0- | -0- | 92 | 1 | 3243 | 3 | Y | 119 | 117 | 0 | | | 3 |
| | | | | | | 131 | 9 | | | | | | | | | |
| *02 | 1104 R | 1104 | -0- | -0- | -0- | 697 | 1 | 407 | 9 | Y | 370 | 361 | 0 | | | 12 |
| 03 | 2945 # | 2069 | -0- | -876 | -0- | 1085 | 1 | 575 | 3 | Y | 372 | 377 | 0 | | | 7 |
| | | | | | | 409 | 9 | | | | | | | | | |

VIDOR AMES (YEGUA EY) 93765 800 NON-ASSOCIATED CAPACITY CNTY: ORANGE
HILCORP ENERGY COMPANY 386310
SAMPSON-CLARK GAS UNIT WELL #: 1ST RRCID -> 138868 COMPL. DATE 04/06/1992 TOTAL DEPTH 17000 PERF.12748 - 12918

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

VIDOR AMES (YEGUA EY) //CONT.// 93765 800 NON-ASSOCIATED CAPACITY CNTY: ORANGE
HILCORP ENERGY COMPANY //CONT.// 386310
SAMPSON-CLARK GGU 2 WELL #: 1ST RRCID -> 139658 COMPL. DATE 07/03/2010 TOTAL DEPTH 14000 PERF.12768 - 12888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4123 | X | 3743 | -0- | -380 | -0- | 56 | 1 | 3513 | 3 | Y | 158 | 158 | 0 | | | 7 |
| | | | | | | | 174 | 9 | | | | | | | | | |
| 11 | 3270 | X | 3226 | -0- | -44 | -0- | 53 | 1 | 3018 | 3 | Y | 137 | 137 | 0 | | | 7 |
| | | | | | | | 4 | 4 | 151 | 9 | | | | | | | |
| 12 | 4087 | X | 4087 | -0- | -0- | -0- | 75 | 1 | 3856 | 3 | Y | 141 | 141 | 0 | | | 7 |
| | | | | | | | 1 | 4 | 155 | 9 | | | | | | | |
| 01 | 4934 | X | 4934 | -0- | -0- | -0- | 94 | 1 | 4675 | 3 | Y | 150 | 148 | 0 | | | 9 |
| | | | | | | | 165 | 9 | | | | | | | | | |
| *02 | 3398 | X | 3398 | -0- | -0- | -0- | 71 | 1 | 3183 | 3 | Y | 131 | 131 | 0 | | | 9 |
| | | | | | | | 144 | 9 | | | | | | | | | |
| *03 | 2026 | X | 2026 | -0- | -0- | -0- | 40 | 1 | 1830 | 3 | Y | 142 | 144 | 0 | | | 7 |
| | | | | | | | 156 | 9 | | | | | | | | | |

WILLIAMS WELL #: 2 RRCID -> 145916 COMPL. DATE 05/25/1993 TOTAL DEPTH 13011 PERF.12940 - 13047

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

VIDOR AMES SWD WELL #: 1 RRCID -> 148523 COMPL. DATE 03/10/1995 TOTAL DEPTH 4161 PERF. 3821 - 3842

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MIL-VID WELL #: 11 RRCID -> 231722 COMPL. DATE 07/25/2007 TOTAL DEPTH 14350 PERF.14030 - 14220

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13857 | X | -0- | -0- | -13857 | -0- | | | | | Y | -0- | 9 | 0 | | | -0- |
| 11 | 13410 | X | -0- | -0- | -13410 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 13857 | X | -0- | -0- | -13857 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 13857 | X | -0- | -0- | -13857 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 12516 | X | -0- | -0- | -12516 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

REID, D. WELL #: 1 RRCID -> 232102 COMPL. DATE N/A TOTAL DEPTH 14244 PERF.12919 - 13030

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 11 | -0- | -20 | -0- | 11 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 11 | N | 11 | -0- | -0- | -0- | 10 | 3 | 1 | 9 | Y | 1 | 1 | 0 | | | -0- |
| 01 | 11 | N | -0- | -0- | -11 | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 15 | N | 15 | -0- | -0- | -0- | 12 | 3 | 3 | 9 | Y | 3 | 3 | 0 | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

VIDOR AMES (YEGUA EY) //CONT.// 93765 800 NON-ASSOCIATED CAPACITY CNTY: ORANGE
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS WELL #: 1ST RRCID -> 254819 COMPL. DATE 11/29/2009 TOTAL DEPTH 13571 PERF.12878 - 13007

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 27466 | X | 25619 | -0- | -1847 | -0- | 357 | 1 | 22162 | 3 | N | 2818 | 2812 | 0 | | | 38 |
| | | | | | | | 3100 | 9 | | | | | | | | | |
| 11 | 26580 | X | 24451 | -0- | -2129 | -0- | 374 | 1 | 21068 | 3 | N | 2669 | 2669 | 0 | | | 38 |
| | | | | | | | 73 | 4 | 2936 | 9 | | | | | | | |
| 12 | 27466 | X | 24120 | -0- | -3346 | -0- | 417 | 1 | 21330 | 3 | N | 2141 | 2152 | 0 | | | 27 |
| | | | | | | | 18 | 4 | 2355 | 9 | | | | | | | |
| 01 | 27156 | X | 22807 | -0- | -4349 | -0- | 412 | 1 | 20395 | 3 | N | 1818 | 1798 | 0 | | | 47 |
| | | | | | | | 2000 | 9 | | | | | | | | | |
| 02 | 24220 | X | 20430 | -0- | -3790 | -0- | 403 | 1 | 18216 | 3 | N | 1646 | 1644 | 0 | | | 49 |
| | | | | | | | 1811 | 9 | | | | | | | | | |
| *03 | 23531 | X | 23531 | -0- | -0- | -0- | 449 | 1 | 20324 | 3 | N | 2507 | 2506 | 0 | | | 50 |
| | | | | | | | 2758 | 9 | | | | | | | | | |

WILLIAMS WELL #: 2ST RRCID -> 261184 COMPL. DATE 10/31/2010 TOTAL DEPTH 13011 PERF.13154 - 13246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 | N | 497 | -0- | -495 | -0- | 8 | 1 | 468 | 3 | Y | 19 | 19 | 0 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 2323 | N | 2323 | -0- | -0- | -0- | 40 | 1 | 2225 | 3 | Y | 50 | 50 | 0 | | | -0- |
| | | | | | | | 3 | 4 | 55 | 9 | | | | | | | |
| 12 | 1759 | N | 1759 | -0- | -0- | -0- | 34 | 1 | 1706 | 3 | Y | 16 | 16 | 0 | | | -0- |
| | | | | | | | 1 | 4 | 18 | 9 | | | | | | | |
| 01 | 870 | N | 870 | -0- | -0- | -0- | 18 | 1 | 852 | 3 | Y | -0- | | | | | -0- |
| *02 | 1076 | N | 1076 | -0- | -0- | -0- | 23 | 1 | 1017 | 3 | Y | 33 | 32 | 0 | | | 1 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| *03 | 521 | N | 521 | -0- | -0- | -0- | 11 | 1 | 509 | 3 | Y | 1 | 2 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

WILLIAMS WELL #: 5 RRCID -> 270207 COMPL. DATE 03/27/2013 TOTAL DEPTH 13502 PERF.12898 - 12948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 18605 | X | 18605 | -0- | -0- | -0- | 20 | 1 | 14709 | 3 | Y | 3524 | 3521 | 1 | | | 51 |
| | | | | | | | 3876 | 9 | | | | | | | | | |
| 11 | 14776 | X | 14776 | -0- | -0- | -0- | 21 | 1 | 11796 | 3 | Y | 2690 | 2700 | 0 | | | 41 |
| | | | | | | | 2959 | 9 | | | | | | | | | |
| 12 | 11095 | X | 11095 | -0- | -0- | -0- | 18 | 1 | 9121 | 3 | Y | 1778 | 1794 | 0 | | | 25 |
| | | | | | | | 1956 | 9 | | | | | | | | | |
| 01 | 11594 | X | 9434 | -0- | -2160 | -0- | 16 | 1 | 7618 | 3 | Y | 1636 | 1616 | 0 | | | 45 |
| | | | | | | | 1800 | 9 | | | | | | | | | |
| *02 | 10776 | X | 10776 | -0- | -0- | -0- | 18 | 1 | 8860 | 3 | Y | 1725 | 1716 | 0 | | | 52 |
| | | | | | | | 1898 | 9 | | | | | | | | | |
| *03 | 15767 | X | 15767 | -0- | -0- | -0- | 12710 | 3 | 3057 | 9 | Y | 2779 | 2774 | 0 | | | 57 |

HAGLER BP FEE WELL #: 1 RRCID -> 271064 COMPL. DATE 11/11/2012 TOTAL DEPTH 13458 PERF.13212 - 13286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9074 | X | 9074 | -0- | -0- | -0- | 9 | 1 | 6245 | 3 | Y | 2564 | 2560 | 0 | | | 37 |
| | | | | | | | 2820 | 9 | | | | | | | | | |
| 11 | 7890 | X | 7082 | -0- | -808 | -0- | 8 | 1 | 4788 | 3 | Y | 2078 | 2083 | 0 | | | 32 |
| | | | | | | | 2286 | 9 | | | | | | | | | |
| 12 | 8153 | X | 5630 | -0- | -2523 | -0- | 7 | 1 | 3768 | 3 | Y | 1686 | 1694 | 0 | | | 24 |
| | | | | | | | 1855 | 9 | | | | | | | | | |
| 01 | 8153 | X | 6161 | -0- | -1992 | -0- | 9 | 1 | 4006 | 3 | Y | 1951 | 1921 | 0 | | | 54 |
| | | | | | | | 2146 | 9 | | | | | | | | | |
| *02 | 5058 | X | 5058 | -0- | -0- | -0- | 6 | 1 | 3255 | 3 | Y | 1634 | 1636 | 0 | | | 52 |
| | | | | | | | 1797 | 9 | | | | | | | | | |
| *03 | 4472 | X | 4472 | -0- | -0- | -0- | 2673 | 3 | 1799 | 9 | Y | 1635 | 1652 | 0 | | | 35 |

VIDOR AMES (YEGUA EY) //CONT.// 93765 800 NON-ASSOCIATED CAPACITY CNTY: ORANGE
KAISER-FRANCIS OIL COMPANY 450175
MIL-VID WELL #: 1ST RRCID -> 133705 COMPL. DATE 05/06/2010 TOTAL DEPTH 14500 PERF.12850 - 12860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MIL-VID WELL #: 12 RRCID -> 263342 COMPL. DATE 12/13/2010 TOTAL DEPTH 12530 PERF.13250 - 13345

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 35061 | X | 29102 | -0- | -5959 | -0- | 422 | 1 | 26473 | 2 | N | 2006 | 1858 | 1 | | | 321 |
| | | | | | | | 2207 | 9 | | | | | | | | | |
| 11 | 33930 | X | 26832 | -0- | -7098 | -0- | 430 | 1 | 24107 | 2 | N | 2086 | 1955 | 1 | | | 452 |
| | | | | | | | 2295 | 9 | | | | | | | | | |
| 12 | 35061 | X | 26065 | -0- | -8996 | -0- | 462 | 1 | 23512 | 2 | N | 1901 | 1895 | 1 | | | 458 |
| | | | | | | | 2091 | 9 | | | | | | | | | |
| 01 | 35061 | X | 24745 | -0- | -10316 | -0- | 462 | 1 | 22328 | 2 | N | 1777 | 1861 | 1 | | | 374 |
| | | | | | | | 1955 | 9 | | | | | | | | | |
| 02 | 31668 | X | 17775 | -0- | -13893 | -0- | 353 | 1 | 16376 | 2 | N | 951 | 1180 | 1 | | | 145 |
| | | | | | | | 1046 | 9 | | | | | | | | | |
| 03 | 27900 | X | 18941 | -0- | -8959 | -0- | 359 | 1 | 16712 | 2 | N | 1700 | 1404 | 1 | | | 441 |
| | | | | | | | 1870 | 9 | | | | | | | | | |

SAMSON EXPLORATION, LLC 744835
DONNER PROPERTIES GU WELL #: 1 RRCID -> 258534 COMPL. DATE 11/01/2012 TOTAL DEPTH 13470 PERF.13322 - 13878

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14353 | X | 12435 | -0- | -1918 | -0- | 601 | 1 | 10731 | 2 | N | 1003 | 946 | 1 | | | 347 |
| | | | | | | | 1103 | 9 | | | | | | | | | |
| 11 | 13890 | X | 11295 | -0- | -2595 | -0- | 582 | 1 | 9687 | 2 | N | 933 | 953 | 1 | | | 327 |
| | | | | | | | 1026 | 9 | | | | | | | | | |
| 12 | 13268 | X | 6428 | -0- | -6840 | -0- | 409 | 1 | 5480 | 2 | N | 490 | 555 | 1 | | | 262 |
| | | | | | | | 539 | 9 | | | | | | | | | |
| 01 | 13268 | X | 11260 | -0- | -2008 | -0- | 480 | 1 | 9678 | 2 | N | 1002 | 901 | 1 | | | 363 |
| | | | | | | | 1102 | 9 | | | | | | | | | |
| 02 | 11592 | X | 8884 | -0- | -2708 | -0- | 498 | 1 | 7503 | 2 | N | 803 | 829 | 1 | | | 337 |
| | | | | | | | 883 | 9 | | | | | | | | | |
| 03 | 11098 | X | 10279 | -0- | -819 | -0- | 550 | 1 | 8751 | 2 | N | 889 | 978 | 1 | | | 248 |
| | | | | | | | 978 | 9 | | | | | | | | | |

BP AMERICA A-5 WELL #: 1 RRCID -> 260201 COMPL. DATE 01/07/2011 TOTAL DEPTH 14431 PERF.14076 - 14106

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 19072 | X | 19072 | -0- | -0- | -0- | 1801 | 1 | 16739 | 2 | N | 484 | 383 | 1 | | | 178 |
| | | | | | | | 532 | 9 | | | | | | | | | |
| 11 | 1980 | X | -0- | -0- | -1980 | -0- | | | | | N | -0- | | | | | 178 |
| 12 | 2046 | X | 1394 | -0- | -652 | -0- | 142 | 1 | 1198 | 2 | N | 49 | | | | | 227 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 01 | 19065 | X | 600 | -0- | -18465 | -0- | 123 | 1 | 470 | 2 | N | 6 | | | | | 233 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 17220 | X | -0- | -0- | -17220 | -0- | | | | | N | -0- | | | | | 233 |
| 03 | 13671 | X | 12431 | -0- | -1240 | -0- | 1192 | 1 | 10819 | 2 | N | 382 | 383 | 1 | | | 232 |
| | | | | | | | 420 | 9 | | | | | | | | | |

STARK FOUNDATION A-113 WELL #: 1 RRCID -> 263122 COMPL. DATE 10/19/2011 TOTAL DEPTH 14700 PERF.12615 - 13232

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/24/2013 - PLUGGED 07-24-2013

VIDOR AMES (YEGUA EY) //CONT.// 93765 800 NON-ASSOCIATED CAPACITY CNTY: ORANGE
SAMSON EXPLORATION, LLC //CONT.// 744835
WILLIAMS A-436 GU WELL #: 1 RRCID -> 265062 COMPL. DATE 12/21/2012 TOTAL DEPTH 13497 PERF.13536 - 13550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 24056 | X | 14759 | -0- | -9297 | -0- | 1045<br>518 | 1<br>9 | 13196 | 2 | N | 471 | 508 | 1 | | | 123 |
| 11 | 17760 | X | 12496 | -0- | -5264 | -0- | 1062<br>443 | 1<br>9 | 10991 | 2 | N | 403 | 389 | 1 | | | 137 |
| 12 | 19344 | X | 10972 | -0- | -8372 | -0- | 1091<br>382 | 1<br>9 | 9499 | 2 | N | 347 | 392 | 1 | | | 92 |
| 01 | 19344 | X | 7816 | -0- | -11528 | -0- | 931<br>318 | 1<br>9 | 6567 | 2 | N | 289 | 199 | 1 | | | 182 |
| 02 | 17472 | X | 7310 | -0- | -10162 | -0- | 861<br>248 | 1<br>9 | 6201 | 2 | N | 225 | 200 | 1 | | | 207 |
| 03 | 13671 | X | 7271 | -0- | -6400 | -0- | 943<br>224 | 1<br>9 | 6104 | 2 | N | 204 | 196 | 1 | | | 215 |

VILLAGE MILLS (COCKFIELD 1-A) 93831 125 NON-ASSOCIATED EXEMPT CNTY: HARDIN
MILESTONE OPERATING, INC. 567103
EAST TEXAS OIL CO. FEE -B- WELL #: 3 RRCID -> 173258 COMPL. DATE 05/06/1999 TOTAL DEPTH 6476 PERF. 5726 - 5732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

ARCO HCSL WELL #: 5 RRCID -> 234439 COMPL. DATE 10/31/2007 TOTAL DEPTH 7087 PERF. 5723 - 5743

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 72 | N | 72 | -0- | -0- B | -0- | 20 | 1 | 52 | 2 | N | -0- | | | | | -0- |
| 11 | 62 | N | 62 | -0- | -0- B | -0- | 7 | 1 | 55 | 2 | N | -0- | | | | | -0- |
| 12 | 63 | N | 63 | -0- | -0- B | -0- | 6 | 1 | 57 | 2 | N | -0- | | | | | -0- |
| 01 | 62 | N | 44 | -0- | -18 B | -0- | 7 | 1 | 37 | 2 | N | -0- | | | | | -0- |
| 02 | 56 | N | 43 | -0- | -13 B | -0- | 6 | 1 | 37 | 2 | N | -0- | | | | | -0- |
| *03 | 80 | N | 80 | -0- | -0- B | -0- | 5 | 1 | 75 | 2 | N | -0- | | | | | -0- |

EAST TEXAS OIL COMPANY FEE "B" WELL #: 6 RRCID -> 244394 COMPL. DATE 10/06/2008 TOTAL DEPTH 7300 PERF. 5749 - 5752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- B | -26336 | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- B | -26336 | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- B | -26336 | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- B | -26336 | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- B | -26336 | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- B | -26336 | | | | | N | NO RPT | | | | | -0- |

VILLAGE MILLS (COCKFIELD 2) 93831 187 ASSOCIATED ONE WELL CNTY: HARDIN
MILESTONE OPERATING, INC. 567103
ARCO HCSL WELL #: 2 RRCID -> 261587 COMPL. DATE 12/16/2010 TOTAL DEPTH 7320 PERF. 5883 - 5890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 64 | N | 64 | -0- | -0- | -0- | 19 | 1 | 45 | 2 | N | -0- | | | | | -0- |
| 11 | 60 | N | 56 | -0- | -4 | -0- | 15 | 1 | 41 | 2 | N | -0- | | | | | -0- |
| 12 | 62 | N | 59 | -0- | -3 | -0- | 14 | 1 | 45 | 2 | N | -0- | | | | | -0- |
| 01 | 62 | N | 40 | -0- | -22 | -0- | 17 | 1 | 23 | 2 | N | -0- | | | | | -0- |
| 02 | 56 | N | 36 | -0- | -20 | -0- | 15 | 1 | 21 | 2 | N | -0- | | | | | -0- |
| *03 | 69 | N | 69 | -0- | -0- | -0- | 9 | 1 | 60 | 2 | N | -0- | | | | | -0- |

VILLAGE MILLS (COCKFIELD 3) 93831 250 NON-ASSOCIATED ONE WELL CNTY: HARDIN
MILESTONE OPERATING, INC. 567103
EAST TEXAS OIL COMPANY FEE "B" WELL #: 6 RRCID -> 263403 COMPL. DATE 05/01/2011 TOTAL DEPTH 7300 PERF. 5918 - 5920

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

VILLAGE MILLS (WILCOX 8900) 93831 875 NON-ASSOCIATED ONE WELL CNTY: HARDIN
SILVER OAK ENERGY, LLC 781874
HARDIN COUNTY SCHOOL LAND WELL #: 5 RRCID -> 008700 COMPL. DATE 09/04/1959 TOTAL DEPTH N/A PERF. 8942 - 8962

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 111 | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 111 | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 111 | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 111 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 111 | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | 111 | | | | | Y | NO RPT | | | | | -0- |

VILLAGE MILLS, EAST (R) 93832 064 ASSOCIATED 49B CNTY: HARDIN
SILVER OAK ENERGY, LLC 781874
KUDERER UNIT 1 WELL #: 2 RRCID -> 173566 COMPL. DATE 05/26/1999 TOTAL DEPTH 7250 PERF. 6143 - 6146

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

VILLAGE MILLS, EAST (X-1) 93832 288 ASSOCIATED 49B CNTY: HARDIN
MILESTONE OPERATING, INC. 567103
EAST TEXAS OIL CO. FEE "C" WELL #: 15 RRCID -> 099634 COMPL. DATE 12/22/1980 TOTAL DEPTH 7300 PERF. 6651 - 6668

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VILLAGE MILLS, W. (WILCOX 8900) 93838 166 NON-ASSOCIATED ONE WELL CNTY: HARDIN
UNIT PETROLEUM COMPANY 877099
BP AMERICA 757 WELL #: 1 RRCID -> 198114 COMPL. DATE 11/10/2003 TOTAL DEPTH 10517 PERF. 8456 - 8472

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | 18 | -0- | 18 | 559 | 18 | 2 | | | N | -0- | | | | | 90 |
| 11 | T. A. | -0- | -0- | -0- | 559 | | | | | N | -0- | | | | | 90 |
| 12 | T. A. | -0- | -0- | -0- | 559 | | | | | N | -0- | | | | | 90 |
| 01 | 559 R | -0- | -0- | -559 | -0- | | | | | N | -0- | | | | | 90 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 5 | 77 | 1 | | | 18 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |

VILLAGE MILLS DEEP (WX CONS.) 93839 485 NON-ASSOCIATED CAPACITY CNTY: HARDIN
UNIT PETROLEUM COMPANY 877099
BLACK STONE - DUFF GAS UNIT WELL #: 1 RRCID -> 193840 COMPL. DATE 04/26/2004 TOTAL DEPTH 12800 PERF.10258 - 10943

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4965 | X | 4965 | -0- | -0- | -0- | 930 | 1 | 3735 | 2 | N | 273 | 184 | 1 | | | 177 |
| | | | | | | | 300 | 9 | | | | | | | | | |
| 11 | 4937 | X | 4937 | -0- | -0- | -0- | 900 | 1 | 3752 | 2 | N | 259 | 194 | 1 | | | 242 |
| | | | | | | | 285 | 9 | | | | | | | | | |
| 12 | 4855 | X | 4855 | -0- | -0- | -0- | 810 | 1 | 3766 | 2 | N | 254 | 391 | 1 | | | 105 |
| | | | | | | | 279 | 9 | | | | | | | | | |
| 01 | 5150 | X | 5150 | -0- | -0- | -0- | 930 | 1 | 3909 | 2 | N | 283 | 175 | 1 | | | 213 |
| | | | | | | | 311 | 9 | | | | | | | | | |
| 02 | 4542 | X | 4542 | -0- | -0- | -0- | 839 | 1 | 3436 | 2 | N | 243 | 396 | 1 | | | 60 |
| | | | | | | | 267 | 9 | | | | | | | | | |
| *03 | 4968 | X | 4968 | -0- | -0- | -0- | 930 | 1 | 3754 | 2 | N | 258 | 195 | 1 | | | 123 |
| | | | | | | | 284 | 9 | | | | | | | | | |

BP AMERICA A-76 UNIT WELL #: 1 RRCID -> 198395 COMPL. DATE 12/11/2004 TOTAL DEPTH 12484 PERF.10598 - 12024

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | X | 403 | -0- | -0- | -0- | 381 | 2 | 22 | 9 | N | 20 | | | | | 260 |
| 11 | 990 | X | 463 | -0- | -527 | -0- | 455 | 2 | 8 | 9 | N | 7 | | | | | 267 |
| 12 | 1023 | X | 780 | -0- | -243 | -0- | 740 | 2 | 40 | 9 | N | 36 | | | | | 303 |
| 01 | 899 | X | 818 | -0- | -81 | -0- | 766 | 2 | 52 | 9 | N | 47 | | | | | 350 |
| 02 | 2956 | X | 2956 | -0- | -0- | -0- | 2791 | 2 | 165 | 9 | N | 150 | 393 | 1 | | | 107 |
| *03 | 2773 | N | 2773 | -0- | -0- | -0- | 2667 | 2 | 106 | 9 | N | 96 | | | | | 203 |

GULF WEST WELL #: 1 RRCID -> 206257 COMPL. DATE 09/16/2004 TOTAL DEPTH 12471 PERF.10624 - 10705

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3162 | X | 3162 | -0- | -0- | -0- | 140 | 1 | 2941 | 2 | N | 74 | 184 | 1 | | | 115 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 11 | 3030 | X | 3017 | -0- | -13 | -0- | 115 | 1 | 2816 | 2 | N | 78 | | | | | 193 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 12 | 3255 | X | 2070 | -0- | -1185 | -0- | 115 | 1 | 1947 | 2 | N | 7 | | | | | 200 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 3255 | X | 2663 | -0- | -592 | -0- | 100 | 1 | 2407 | 2 | N | 142 | 199 | 1 | | | 143 |
| | | | | | | | 156 | 9 | | | | | | | | | |
| 02 | 4135 | X | 4135 | -0- | -0- | -0- | 135 | 1 | 3912 | 2 | N | 80 | 185 | 1 | | | 38 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| *03 | 4542 | X | 4542 | -0- | -0- | -0- | 150 | 1 | 4313 | 2 | N | 72 | | | | | 110 |
| | | | | | | | 79 | 9 | | | | | | | | | |

RICE, W. M. UNIVERSITY UNIT WELL #: 1 RRCID -> 224206 COMPL. DATE 09/10/2006 TOTAL DEPTH 12468 PERF.12180 - 12198

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17951 | X | 17951 | -0- | -0- | -0- | 17435 | 2 | 516 | 9 | N | 469 | 539 | 1 | | | 204 |
| 11 | 18330 | X | 9803 | -0- | -8527 | -0- | 9497 | 2 | 306 | 9 | N | 278 | 185 | 1 | | | 297 |
| 12 | 18941 | X | 16910 | -0- | -2031 | -0- | 16451 | 2 | 459 | 9 | N | 417 | 388 | 1 | | | 326 |
| 01 | 17949 | X | 15814 | -0- | -2135 | -0- | 15385 | 2 | 429 | 9 | N | 390 | 575 | 1 | | | 141 |
| 02 | 32653 | X | 32653 | -0- | -0- | -0- | 32214 | 2 | 439 | 9 | N | 399 | 395 | 1 | | | 145 |
| *03 | 29063 | X | 29063 | -0- | -0- | -0- | 28671 | 2 | 392 | 9 | N | 356 | 391 | 1 | | | 110 |

GULF WEST WELL #: 2 RRCID -> 234240 COMPL. DATE 11/24/2007 TOTAL DEPTH 15521 PERF.12116 - 12126

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 | N | 692 | -0- | -610 | -0- | 679 | 2 | 13 | 9 | N | 12 | | | | | 111 |
| 11 | 450 | N | 428 | -0- | -22 | -0- | 392 | 2 | 36 | 9 | N | 33 | | | | | 144 |
| 12 | 840 | N | 840 | -0- | -0- | -0- | 785 | 2 | 55 | 9 | N | 50 | | | | | 194 |
| 01 | 1033 | N | 1033 | -0- | -0- | -0- | 1005 | 2 | 28 | 9 | N | 25 | | | | | 219 |
| 02 | 2800 | N | 4825 | -0- | 2025 | 2025 | 4735 | 2 | 90 | 9 | N | 82 | 195 | 1 | | | 106 |
| *03 | 3100 | N | 4462 | -0- | 1362 | 3387 | 4399 | 2 | 63 | 9 | N | 57 | | | | | 163 |

VILLAGE MILLS DEEP (WX CONS.) //CONT.// 93839 485 NON-ASSOCIATED CAPACITY CNTY: HARDIN
UNIT PETROLEUM COMPANY //CONT.// 877099
BP "I" GAS UNIT WELL #: 1 RRCID -> 250818 COMPL. DATE 08/20/2008 TOTAL DEPTH 12450 PERF.11808 - 11910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 31 | -0- | -0- | -0- | 20 | 2 | 11 | 9 | N | 10 | | | | | 228 |
| 11 | 51 | N | 51 | -0- | -0- | -0- | 18 | 2 | 33 | 9 | N | 30 | 201 | 1 | | | 57 |
| 12 | 13 | N | 13 | -0- | -0- | -0- | 10 | 2 | 3 | 9 | N | 3 | | | | | 60 |
| 01 | 90 | N | 90 | -0- | -0- | -0- | 71 | 2 | 19 | 9 | N | 17 | | | | | 77 |
| 02 | 56 | N | 39 | -0- | -17 | -0- | 25 | 2 | 14 | 9 | N | 13 | | | | | 90 |
| *03 | 35 | N | 35 | -0- | -0- | -0- | 33 | 2 | 2 | 9 | N | 2 | | | | | 92 |

BP PENNY A-424 WELL #: 1 RRCID -> 251266 COMPL. DATE 11/21/2007 TOTAL DEPTH 12544 PERF. 8936 - 9070

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |

HONEY WELL #: 1 RRCID -> 253386 COMPL. DATE 06/12/2008 TOTAL DEPTH 12639 PERF.12482 - 12500

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1799 | N | 1799 | -0- | -0- | -0- | 780 | 1 | 995 | 2 | N | 22 | | | | | 224 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 1440 | N | 1062 | -0- | -378 | -0- | 593 | 1 | 458 | 2 | N | 10 | | | | | 234 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 1488 | N | 58 | -0- | -1430 | -0- | 15 | 1 | 37 | 2 | N | 5 | | | | | 239 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 2022 | N | 2022 | -0- | -0- | -0- | 600 | 1 | 1366 | 2 | N | 51 | 195 | 1 | | | 95 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 02 | 1429 | N | 1429 | -0- | -0- | -0- | 613 | 1 | 815 | 2 | N | 1 | | | | | 96 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 1483 | N | 1483 | -0- | -0- | -0- | 626 | 1 | 851 | 2 | N | 5 | | | | | 101 |
| | | | | | | | 6 | 9 | | | | | | | | | |

WILDWOOD GAS UNIT "A" WELL #: 3 RRCID -> 265004 COMPL. DATE 09/05/2010 TOTAL DEPTH 9521 PERF. 8676 - 9136

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 33611 | X | 33611 | -0- | -0- | -0- | 83 | 1 | 30508 | 2 | N | 2745 | 2824 | 1 | | | 149 |
| | | | | | | | 3020 | 9 | | | | | | | | | |
| 11 | 34906 | X | 34906 | -0- | -0- | -0- | 1995 | 1 | 29820 | 2 | N | 2810 | 2713 | 1 | | | 246 |
| | | | | | | | 3091 | 9 | | | | | | | | | |
| 12 | 35836 | X | 31632 | -0- | -4204 | -0- | 1870 | 1 | 27083 | 2 | N | 2435 | 2603 | 1 | | | 78 |
| | | | | | | | 2679 | 9 | | | | | | | | | |
| 01 | 35836 | X | 2 | -0- | -35834 | -0- | 2 | 1 | | | N | -0- | | | | | 78 |
| 02 | 32592 | X | -0- | -0- | -32592 | -0- | | | | | N | -0- | | | | | 78 |
| *03 | 24903 | X | 24903 | -0- | -0- | -0- | 1525 | 1 | 21212 | 2 | N | 1969 | 1750 | 1 | | | 297 |
| | | | | | | | 2166 | 9 | | | | | | | | | |

BP 'T' WELL #: 3 RRCID -> 269975 COMPL. DATE 12/23/2012 TOTAL DEPTH 15000 PERF.13990 - 14166

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 54591 | X | 1377 | -0- | -53214 | -0- | 2 | 1 | 981 | 2 | N | 358 | 708 | 1 | | | 176 |
| | | | | | | | 394 | 9 | | | | | | | | | |
| 11 | 5160 | X | 1134 | -0- | -4026 | -0- | 56 | 1 | 755 | 2 | N | 294 | 361 | 1 | | | 109 |
| | | | | | | | 323 | 9 | | | | | | | | | |
| 12 | 2542 | X | 1380 | -0- | -1162 | -0- | 113 | 1 | 907 | 2 | N | 327 | 295 | 1 | | | 141 |
| | | | | | | | 360 | 9 | | | | | | | | | |
| 01 | 2542 | X | 1226 | -0- | -1316 | -0- | 169 | 1 | 696 | 2 | N | 328 | 325 | 1 | | | 144 |
| | | | | | | | 361 | 9 | | | | | | | | | |
| 02 | 2296 | X | 1088 | -0- | -1208 | -0- | 46 | 1 | 802 | 2 | N | 218 | 241 | 1 | | | 121 |
| | | | | | | | 240 | 9 | | | | | | | | | |
| 03 | 0 | W | 2396 | -0- | 2396 | 2396 | 146 | 1 | 1776 | 2 | N | 431 | 305 | 1 | | | 247 |
| | | | | | | | 474 | 9 | | | | | | | | | |

VILLAGE MILLS DEEP (WX CONS.) //CONT.// 93839 485 NON-ASSOCIATED CAPACITY CNTY: HARDIN
UNIT PETROLEUM COMPANY //CONT.// 877099
BP 'T' WELL #: 1 RRCID -> 270307 COMPL. DATE 07/28/2012 TOTAL DEPTH 16500 PERF.13904 - 13920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | W | 2277 | -0- | 2277 | 60020 | 9 | 1 | 1970 | 2 | N | 271 | 366 | 1 | | | 179 |
| | | | | | | | 298 | 9 | | | | | | | | | |
| 11 | 0 | W | 2401 | -0- | 2401 | 62421 | 265 | 1 | 1674 | 2 | N | 420 | 405 | 1 | | | 194 |
| | | | | | | | 462 | 9 | | | | | | | | | |
| 12 | 0 | W | 1625 | -0- | 1625 | 64046 | 17 | 1 | 1277 | 2 | N | 301 | 295 | 1 | | | 200 |
| | | | | | | | 331 | 9 | | | | | | | | | |
| 01 | 64921 | X | 875 | -0- | -64046 | -0- | 142 | 1 | 532 | 2 | N | 183 | 77 | 1 | | | 306 |
| | | | | | | | 201 | 9 | | | | | | | | | |
| 02 | 2240 | X | -0- | -0- | -2240 | -0- | | | | | N | 255 | 361 | 1 | | | 200 |
| 03 | 2480 | X | 2037 | -0- | -443 | -0- | 146 | 1 | 1576 | 2 | N | 286 | 284 | 1 | | | 202 |
| | | | | | | | 315 | 9 | | | | | | | | | |

VINCEBURG (VICKSBURG) 93848 470 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
DAVIS PETROLEUM CORP. 206061
STATE TRACT 251 UNIT WELL #: 2 RRCID -> 192729 COMPL. DATE 05/04/2002 TOTAL DEPTH 14000 PERF.12422 - 12445

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 30752 | # | 27456 | -0- | -3296 | -0- | 623 | 1 | 26098 | 2 | Y | 640 | 704 | 1 | | | 148 |
| | | | | | | | 31 | 4 | 704 | 9 | | | | | | | |
| 11 | 29760 | # | 24438 | -0- | -5322 | -0- | 570 | 1 | 23210 | 2 | Y | 571 | 558 | 1 | | | 161 |
| | | | | | | | 30 | 4 | 628 | 9 | | | | | | | |
| 12 | 30752 | # | 25269 | -0- | -5483 | -0- | 623 | 1 | 23912 | 2 | Y | 639 | 554 | 1 | | | 246 |
| | | | | | | | 31 | 4 | 703 | 9 | | | | | | | |
| 01 | 29605 | # | 23858 | -0- | -5747 | -0- | 622 | 1 | 22482 | 2 | Y | 661 | 766 | 1 | | | 141 |
| | | | | | | | 27 | 4 | 727 | 9 | | | | | | | |
| 02 | 25760 | # | 20734 | -0- | -5026 | -0- | 559 | 1 | 19577 | 2 | Y | 518 | 554 | 1 | | | 105 |
| | | | | | | | 28 | 4 | 570 | 9 | | | | | | | |
| 03 | 24614 | | 21171 | -0- | -3443 | -0- | 610 | 1 | 20045 | 2 | Y | 441 | 326 | 1 | | | 220 |
| | | | | | | | 31 | 4 | 485 | 9 | | | | | | | |

W. D. MCMILLAN (YEGUA 9650) 94256 495 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CML EXPLORATION, LLC 120648
KRESTA WELL #: 1 RRCID -> 198554 COMPL. DATE 08/07/2003 TOTAL DEPTH 9905 PERF. 9328 - 9364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CAZA OPERATING, LLC 140624
CAZA-MCMILLAN WELL #: 1R RRCID -> 264455 COMPL. DATE 12/02/2011 TOTAL DEPTH 9950 PERF. 8592 - 9716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14353 | X | 10729 | -0- | -3624 | -0- | 10540 | 3 | 189 | 9 | N | 172 | 181 | 1 | | | 173 |
| 11 | 11010 | X | 9599 | -0- | -1411 | -0- | 9422 | 3 | 177 | 9 | N | 161 | 189 | 1 | | | 145 |
| 12 | 12958 | X | 9617 | -0- | -3341 | -0- | 9409 | 3 | 208 | 9 | N | 189 | 189 | 1 | | | 145 |
| 01 | 12958 | X | 9340 | -0- | -3618 | -0- | 9238 | 3 | 102 | 9 | N | 93 | | | | | 238 |
| 02 | 11704 | X | 9293 | -0- | -2411 | -0- | 9122 | 3 | 171 | 9 | N | 155 | 189 | 1 | | | 204 |
| 03 | DLQ G-10 | | 11180 | -0- | 11180 | 11180 | 10963 | 3 | 217 | 9 | N | 197 | 192 | 1 | | | 209 |

HILCORP ENERGY COMPANY 386310
HITE WELL #: 1ST RRCID -> 176857 COMPL. DATE 05/31/2000 TOTAL DEPTH 10400 PERF. 9556 - 9621

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | 11844 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | 11844 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | 11844 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | 11844 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | 11844 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | 11844 | | | | | N | NO RPT | | | | | -0- |

W. PAUL NELSON(YEGUA 7680) 94370 333 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
GALLOWAY ENERGY CO. 293303
BASSI WELL #: 1 RRCID -> 127994 COMPL. DATE 03/17/1988 TOTAL DEPTH 7812 PERF. 7593 - 7608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KROHN, P. G. EST. WELL #: 1 RRCID -> 157456 COMPL. DATE 01/05/1996 TOTAL DEPTH 7700 PERF. 7584 - 7594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | # | 15 | -0- | -16 | -0- | 1 | 1 | 14 | 2 | N | -0- | | | | | 20 |
| 11 | 30 | # | 8 | -0- | -22 | -0- | 8 | 2 | | | N | -0- | | | | | 20 |
| 12 | 15 | # | 12 | -0- | -3 | -0- | 1 | 1 | 11 | 2 | N | -0- | | | | | 20 |
| 01 | 31 | # | 16 | -0- | -15 | -0- | 1 | 1 | 14 | 2 | N | 1 | | | | | 21 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 28 | # | 12 | -0- | -16 | -0- | 1 | 1 | 11 | 2 | N | -0- | | | | | 21 |
| 03 | 15 | # | NO RPT | -0- | -15 | -0- | | | | | N | NO RPT | | | | | 21 |

WADSWORTH ( CH-1) 94543 074 ASSOCIATED ONE WELL CNTY: MATAGORDA
TECPETROL OPERATING LLC 841047
CORNELIUS "B" WELL #: 1 RRCID -> 213890 COMPL. DATE 10/26/2005 TOTAL DEPTH 11600 PERF. 9094 - 9104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 90 |

WADSWORTH (LEWIS 9900) 94543 444 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SANDEL OPERATING COMPANY 747534
SAVAGE WELL #: 4 RRCID -> 192223 COMPL. DATE 10/24/2002 TOTAL DEPTH 11400 PERF.10122 - 10135

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WADSWORTH (SAVAGE) 94543 481 ASSOCIATED ONE WELL CNTY: MATAGORDA
SANDEL OPERATING COMPANY 747534
SAVAGE WELL #: 2 RRCID -> 190461 COMPL. DATE 05/24/2002 TOTAL DEPTH 11500 PERF. 9602 - 9608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | 975 | -0- | 975 | 975 | 975 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | 3300 | -0- | 3300 | 4275 | 3300 | 2 | | | Y | -0- | | | | | -0- |
| 12 | | 5180 | 5180 | -0- | -0- | 4275 | 5180 | 2 | | | Y | -0- | | | | | -0- |
| 01 | | 6510 | 3775 | -0- | -2735 | 1540 | 3773 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 02 | | 5880 | 4466 | -0- | -1414 | 126 | 4465 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 03 | | 5177 # | 4653 | -0- | -524 | -0- | 4653 | 2 | | | Y | -0- | | | | | -0- |

WADSWORTH (SAVAGE FB 2A N) 94543 555 ASSOCIATED EXEMPT CNTY: MATAGORDA
TECPETROL OPERATING LLC 841047
SAVAGE WELL #: S 2G RRCID -> 260155 COMPL. DATE 01/24/2006 TOTAL DEPTH 9890 PERF. 9392 - 9526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | W | 2 | -0- | 2 | 16 | 2 | 1 | | | N | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | 16 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | -0- | -0- | -0- | 16 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | W | -0- | -0- | -0- | 16 | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | 16 | | | | | N | -0- | | | | | -0- |
| 03 | 0 | W | NO RPT | -0- | -0- | 16 | | | | | N | NO RPT | | | | | -0- |

WADSWORTH (10,400 FRIO) 94543 814 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ALLTEX EXPLORATION, INC. 015050
SAVAGE WELL #: 5 RRCID -> 242386 COMPL. DATE 08/03/2008 TOTAL DEPTH 11500 PERF.10552 - 10556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |

AURORA RESOURCES CORPORATION 036931
HEB GU WELL #: 1 RRCID -> 221417 COMPL. DATE 02/23/2006 TOTAL DEPTH 10830 PERF.10672 - 10708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BRIGHAM OIL & GAS, L.P. 092800
BURKHART WELL #: 1 R RRCID -> 246879 COMPL. DATE 07/25/2008 TOTAL DEPTH 12066 PERF.10477 - 10480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 201 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 201 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 201 |
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 201 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 201 |
| 03 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 201 |

PLUGGED AND ABANDONED_____ 03/01/2013 - PLUGGED 03-01-2013

SANDEL OPERATING COMPANY 747534
SAVAGE WELL #: 3 RRCID -> 170399 COMPL. DATE 12/15/2004 TOTAL DEPTH 11020 PERF.10250 - 10310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ | G-10 | 2185 | -0- | 2185 | 4549 | 2185 | 2 | | | Y | -0- | | | | | 47 |
| 11 | DLQ | G-10 | 1967 | -0- | 1967 | 6516 | 1967 | 2 | | | Y | -0- | | | | | 47 |
| 12 | DLQ | G-10 | 2327 | -0- | 2327 | 8843 | 2327 | 2 | | | Y | -0- | | | | | 47 |
| 01 | 10538 | X | 1695 | -0- | -8843 | -0- | 1695 | 2 | | | Y | -0- | | | | | 47 |
| 02 | 2212 | X | 1360 | -0- | -852 | -0- | 1360 | 2 | | | Y | -0- | | | | | 47 |
| 03 | 2325 | N | 1417 | -0- | -908 | -0- | 1417 | 2 | | | Y | -0- | | | | | 47 |

WADSWORTH (10,400 FRIO) //CONT.// 94543 814 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
TECPETROL OPERATING LLC 841047
EBERLE WELL #: 1 RRCID -> 216127 COMPL. DATE 06/26/2005 TOTAL DEPTH 14001 PERF.10306 - 10329

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | X | 193 | -0- | -706 | -0- | 123<br>51 | 1<br>9 | 19 | 2 | N | 46 | | | | | 235 |
| 11 | 600 | X | 22 | -0- | -578 | -0- | 7 | 1 | 15 | 2 | N | -0- | 157 | 1 | | | 78 |
| 12 | 620 | X | 7 | -0- | -613 | -0- | 4 | 1 | 3 | 2 | N | -0- | | | | | 78 |
| 01 | 527 | X | NO RPT | -0- | -527 | -0- | | | | | N | NO RPT | | | | | 78 |
| 02 | 168 | X | NO RPT | -0- | -168 | -0- | | | | | N | NO RPT | | | | | 78 |
| 03 | 186 | X | NO RPT | -0- | -186 | -0- | | | | | N | NO RPT | | | | | 78 |

CORNELIUS, L. WELL #: 2 RRCID -> 218804 COMPL. DATE 12/15/2005 TOTAL DEPTH 12000 PERF.10920 - 10971

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CORNELIUS, L. WELL #: 6 RRCID -> 242449 COMPL. DATE 08/25/2008 TOTAL DEPTH 12650 PERF.10870 - 10898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3567 | X | 3567 | -0- | -0- | -0- | 3341 | 1 | 226 | 2 | N | -0- | | | | | 60 |
| 11 | 3390 | X | 1013 | -0- | -2377 | -0- | 858 | 1 | 155 | 2 | N | -0- | | | | | 60 |
| 12 | 1333 | X | 423 | -0- | -910 | -0- | 418 | 1 | 5 | 2 | N | -0- | | | | | 60 |
| 01 | 1333 | X | -0- | -0- | -1333 | -0- | | | | | N | -0- | | | | | 60 |
| 02 | 3220 | X | -0- | -0- | -3220 | -0- | | | | | N | -0- | | | | | 60 |
| 03 | 3565 | X | NO RPT | -0- | -3565 | -0- | | | | | N | NO RPT | | | | | 60 |

CORNELIUS, L. WELL #: 3 RRCID -> 242510 COMPL. DATE 10/08/2008 TOTAL DEPTH 12883 PERF.11017 - 11043

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 11 | N | -0- | -0- | -11 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WADSWORTH (11,200 FRIO) 94543 925 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CARRIZO OIL & GAS, INC. 135401
PITCHFORK RANCH A-90 WELL #: 1 RRCID -> 192174 COMPL. DATE 01/20/2006 TOTAL DEPTH 11650 PERF.10998 - 11273

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WADSWORTH, SOUTH (DISCORBIS II) 94547 166 NON-ASSOCIATED EXEMPT CNTY: MATAGORDA
SAMSON EXPLORATION, LLC 744835
ALTA-OTTIS GAS UNIT WELL #: 1 RRCID -> 271145 COMPL. DATE 09/05/2013 TOTAL DEPTH 14234 PERF.12268 - 12272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7750 | | 13711 | -0- | 5961 | 11639 | 2402 | 1 | 11309 | 2 | N | -0- | | | | | -0- |
| 11 | 7500 | | 7407 | -0- | -93 | 11546 | 1426 | 1 | 5981 | 2 | N | -0- | | | | | -0- |
| 12 | 7750 | | 7014 | -0- | -736 | 10810 | 1314 | 1 | 5700 | 2 | N | -0- | | | | | -0- |
| 01 | 7750 | | 6098 | -0- | -1652 | 9158 | 1549 | 1 | 4549 | 2 | N | -0- | | | | | -0- |
| 02 | 7000 | | 5303 | -0- | -1697 | 7461 | 1206 | 1 | 4097 | 2 | N | -0- | | | | | -0- |
| 03 | 7750 | | 5501 | -0- | -2249 | 5212 | 1289 | 1 | 4212 | 2 | N | -0- | | | | | -0- |

WADSWORTH, SOUTH (DOSS) 94547 332 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
SHIDLER, MARK L., INC. 776590
DOSS, W. WELL #: 2 RRCID -> 121422 COMPL. DATE 04/28/1986 TOTAL DEPTH 12650 PERF.12483 - 12508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1643 | X | 1427 | -0- | -216 | -0- | 93 | 1 | 1327 | 2 | N | 6 | | | | | 78 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1590 | X | 1487 | -0- | -103 | -0- | 90 | 1 | 1389 | 2 | N | 7 | | | | | 85 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 2232 | X | 1817 | -0- | -415 | -0- | 93 | 1 | 1718 | 2 | N | 5 | | | | | 90 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 2232 | X | 1112 | -0- | -1120 | -0- | 93 | 1 | 1015 | 2 | N | 4 | | | | | 94 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2016 | X | 1231 | -0- | -785 | -0- | 84 | 1 | 1146 | 2 | N | 1 | | | | | 95 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1829 | X | 1018 | -0- | -811 | -0- | 93 | 1 | 921 | 2 | N | 4 | | | | | 99 |
| | | | | | | | 4 | 9 | | | | | | | | | |

WADSWORTH, S. (SAVAGE 10,100) 94547 450 ASSOCIATED CAPACITY CNTY: MATAGORDA
TECPETROL OPERATING LLC 841047
CORNELIUS, L. WELL #: 1 RRCID -> 224599 COMPL. DATE 09/08/2006 TOTAL DEPTH 12056 PERF. 9850 - 9926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | X | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 180 | X | 5 | -0- | -175 | -0- | 5 | 1 | | | Y | -0- | | | | | -0- |
| 12 | 4 | X | 4 | -0- | -0- | -0- | 4 | 1 | | | Y | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CORNELIUS, L. WELL #: 9 RRCID -> 226260 COMPL. DATE 09/18/2006 TOTAL DEPTH 11700 PERF. 9810 - 9920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | 6 | 1 | | | 2 |
| 11 | 3120 | X | -0- | -0- | -3120 | -0- | | | | | Y | -0- | | | | | 2 |
| 12 | 3224 | X | -0- | -0- | -3224 | -0- | | | | | Y | -0- | 1 | 1 | | | 1 |
| 01 | 1922 | X | -0- | -0- | -1922 | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | 5 | X | -0- | -0- | -5 | -0- | | | | | Y | -0- | | | | | 1 |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

WADSWORTH, SOUTH (TEX-MISS) 94547 470 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
SAMSON EXPLORATION, LLC 744835
GOODALL-DOSS GU 1 WELL #: 2 RRCID -> 198853 COMPL. DATE 11/25/2003 TOTAL DEPTH 14058 PERF.13824 - 13932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14942 | X | 11583 | -0- | -3359 | -0- | 1935 | 1 | 9109 | 2 | N | 490 | 375 | 1 | | | 190 |
| | | | | | | | 539 | 9 | | | | | | | | | |
| 11 | 13650 | X | 10106 | -0- | -3544 | -0- | 1857 | 1 | 7789 | 2 | N | 418 | 367 | 1 | | | 241 |
| | | | | | | | 460 | 9 | | | | | | | | | |
| 12 | 14105 | X | 11768 | -0- | -2337 | -0- | 2140 | 1 | 9285 | 2 | N | 312 | 379 | 1 | | | 174 |
| | | | | | | | 343 | 9 | | | | | | | | | |
| 01 | 14105 | X | 10807 | -0- | -3298 | -0- | 2616 | 1 | 7681 | 2 | N | 464 | 567 | 1 | | | 71 |
| | | | | | | | 510 | 9 | | | | | | | | | |
| 02 | 11474 | X | 11474 | -0- | -0- | -0- | 2504 | 1 | 8507 | 2 | N | 421 | 367 | 1 | | | 125 |
| | | | | | | | 463 | 9 | | | | | | | | | |
| *03 | 13495 | X | 13495 | -0- | -0- | -0- | 3051 | 1 | 9973 | 2 | N | 428 | 186 | 1 | | | 367 |
| | | | | | | | 471 | 9 | | | | | | | | | |

WADSWORTH, SOUTH (TEX-MISS) //CONT.// 94547 470 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
SAMSON EXPLORATION, LLC //CONT.// 744835
ALTA-OTTIS GAS UNIT WELL #: 1 RRCID -> 209804 COMPL. DATE N/A TOTAL DEPTH 14234 PERF.14068 - 14178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 03 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |

WORKED OVER ANOTHER ZONE.. 09/05/2013

TECPETROL OPERATING LLC 841047
CORNELIUS, L. WELL #: G 6 RRCID -> 227953 COMPL. DATE 08/11/2006 TOTAL DEPTH 14970 PERF.13666 - 14896

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 55 |

WADSWORTH, S. (10,200) 94547 775 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
TECPETROL OPERATING LLC 841047
CORNELIUS B WELL #: 1 RRCID -> 195512 COMPL. DATE 04/23/2003 TOTAL DEPTH 11600 PERF. 9957 - 9964

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CORNELIUS, L. WELL #: 2D RRCID -> 196481 COMPL. DATE 08/08/2003 TOTAL DEPTH 4108 PERF. 3768 - 3867

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CORNELIUS, L. WELL #: 7 RRCID -> 224048 COMPL. DATE 04/09/2006 TOTAL DEPTH 11550 PERF.10402 - 10612

| | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2431 | X | 2431 | -0- | -0- | -0- | 2221 | 1 | 102 | 2 | Y | 98 | 93 | 1 | | | | | | 55 |
| | | | | | | | 108 | 9 | | | | | | | | | | | | |
| 11 | 2160 | N | 1428 | -0- | -732 | -0- | 1159 | 1 | 224 | 2 | Y | 41 | | | | | | | | 96 |
| | | | | | | | 45 | 9 | | | | | | | | | | | | |
| 12 | 2139 | N | 872 | -0- | -1267 | -0- | 819 | 1 | 9 | 2 | Y | 40 | 78 | 1 | | | | | | 58 |
| | | | | | | | 44 | 9 | | | | | | | | | | | | |
| *01 | 964 | N | 964 | -0- | -0- | -0- | 922 | 1 | 12 | 2 | Y | 27 | | | | | | | | 85 |
| | | | | | | | 30 | 9 | | | | | | | | | | | | |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | | | 85 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | | | | 85 |

WADSWORTH, S. (11100) 94547 780 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
TECPETROL OPERATING LLC 841047
CORNELIUS, L. WELL #: 2 RRCID -> 094733 COMPL. DATE 05/22/1981 TOTAL DEPTH 12000 PERF.11607 - 11638

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CORNELIUS, L. WELL #: 9 RRCID -> 186388 COMPL. DATE 11/11/2001 TOTAL DEPTH 11700 PERF.10863 - 10959

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

CORNELIUS, L. WELL #: 11 RRCID -> 225322 COMPL. DATE 05/19/2006 TOTAL DEPTH 13831 PERF.11002 - 12216

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

CORNELIUS, L. WELL #: 10 RRCID -> 242041 COMPL. DATE 07/13/2006 TOTAL DEPTH 14570 PERF.11490 - 11540

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3937 X | -0- | -0- | -3937 | -0- | | | Y | -0- | | | 52 |
| 11 | 4065 X | 4065 | -0- | -0- | -0- | 3121 1 | 944 2 | Y | -0- | | | 52 |
| 12 | 5047 X | 5047 | -0- | -0- | -0- | 457 1 | 4590 2 | Y | -0- | | | 52 |
| 01 | 3937 X | -0- | -0- | -3937 | -0- | | | Y | -0- | | | 52 |
| 02 | 3556 X | -0- | -0- | -3556 | -0- | | | Y | -0- | | | 52 |
| 03 | 3751 X | NO RPT | -0- | -3751 | -0- | | | Y | NO RPT | | | 52 |

WADSWORTH, S. (11200) 94547 785 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
TECPETROL OPERATING LLC 841047
CORNELIUS, L. WELL #: 7 RRCID -> 180721 COMPL. DATE 01/04/2001 TOTAL DEPTH 11550 PERF.11220 - 11246

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WADSWORTH, S.E. (GOODALL SD.) 94548 200 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SAMSON EXPLORATION, LLC 744835
SUTHERLAND OTTIS GAS UNIT WELL #: 6 RRCID -> 216464 COMPL. DATE 04/25/2006 TOTAL DEPTH 13453 PERF.12430 - 12456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 | | 15 | -0- | -1008 | -0- | 3 | 1 | 12 | 2 | N | -0- | | | | | 269 |
| 11 | 990 | | 35 | -0- | -955 | -0- | 7 | 1 | 28 | 2 | N | -0- | | | | | 269 |
| 12 | 1023 | | -0- | -0- | -1023 | -0- | | | | | N | -0- | | | | | 269 |
| 01 | 1023 | | -0- | -0- | -1023 | -0- | | | | | N | -0- | | | | | 269 |
| 02 | 112 | # | -0- | -0- | -112 | -0- | | | | | N | -0- | | | | | 269 |
| 03 | 31 | # | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 269 |

WADSWORTH, WEST (LEWIS NO. 2) 94550 333 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CARRIZO OIL & GAS, INC. 135401
PITCHFORK RANCH A-90 WELL #: 1 RRCID -> 250213 COMPL. DATE 07/26/2008 TOTAL DEPTH 11650 PERF.10685 - 10940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | A NO RPT | -0- | -0- | -0- | 142510 | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | A NO RPT | -0- | -0- | -0- | 142510 | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | A NO RPT | -0- | -0- | -0- | 142510 | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | A NO RPT | -0- | -0- | -0- | 142510 | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | A NO RPT | -0- | -0- | -0- | 142510 | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | A NO RPT | -0- | -0- | -0- | 142510 | | | | | N | NO RPT | | | | | -0- |

WADSTEX (TEX MISS) 94551 380 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CARRIZO OIL & GAS, INC. 135401
SAVAGE A-74 WELL #: 1 RRCID -> 205141 COMPL. DATE 09/30/2005 TOTAL DEPTH 14431 PERF.13014 - 13094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WALHALLA (GLENROSE) 94733 100 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
CML EXPLORATION, LLC 120648
LEE WELL #: 1H RRCID -> 176637 COMPL. DATE 01/26/2000 TOTAL DEPTH 14000 PERF.13256 - 14867

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3472 | X | 2285 | -0- | -1187 | -0- | 2283 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 137 |
| 11 | 3360 | X | 2086 | -0- | -1274 | -0- | 2086 | 2 | | | N | -0- | | | | | 137 |
| 12 | 3472 | X | 2079 | -0- | -1393 | -0- | 2079 | 2 | | | N | -0- | | | | | 137 |
| 01 | 2790 | X | 2137 | -0- | -653 | -0- | 2137 | 2 | | | N | -0- | | | | | 137 |
| 02 | 2240 | X | 1703 | -0- | -537 | -0- | 1703 | 2 | | | N | -0- | | | | | 137 |
| 03 | 2294 | X | 1755 | -0- | -539 | -0- | 1755 | 2 | | | N | -0- | | | | | 137 |

BAUMBACH WELL #: 1 RRCID -> 213418 COMPL. DATE 12/21/2005 TOTAL DEPTH 13300 PERF.12993 - 13015

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4960 | X | 4292 | -0- | -668 | -0- | 4290 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 11 | 4800 | X | 3825 | -0- | -975 | -0- | 3825 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4898 | X | 4756 | -0- | -142 | -0- | 4754 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 01 | 4867 | X | 4794 | -0- | -73 | -0- | 4791 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | -0- |
| 02 | 4396 | X | 3848 | -0- | -548 | -0- | 3848 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4743 | X | 4730 | -0- | -13 | -0- | 4730 | 2 | | | N | -0- | | | | | -0- |

GEOSOUTHERN ENERGY CORPORATION 301287
GOEHRING WELL #: 1 RRCID -> 107180 COMPL. DATE 05/04/1983 TOTAL DEPTH 13428 PERF.12750 - 12784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1492 | X | 1492 | -0- | -0- | -0- | 1492 | 2 | | | N | -0- | | | | | 47 |
| 11 | 1744 | X | 1744 | -0- | -0- | -0- | 1744 | 2 | | | N | -0- | | | | | 47 |
| 12 | 1976 | X | 1976 | -0- | -0- | -0- | 1976 | 2 | | | N | -0- | | | | | 47 |
| 01 | 2094 | X | 2094 | -0- | -0- | -0- | 2094 | 2 | | | N | -0- | | | | | 47 |
| 02 | 1955 | X | 1955 | -0- | -0- | -0- | 1955 | 2 | | | N | -0- | | | | | 47 |
| *03 | 2214 | X | 2214 | -0- | -0- | -0- | 2214 | 2 | | | N | -0- | | | | | 47 |

WALHALLA (GLENROSE) //CONT.// 94733 100 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
LOWER COLORADO RIVER AUTHORITY 511280
HOUSTON UNIT WELL #: 2 RRCID -> 137973 COMPL. DATE 02/05/1991 TOTAL DEPTH 13205 PERF.13038 - 13060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6383 | X | 6383 | -0- | -0- | -0- | 6379 | 2 | 4 | 9 | N | 4 | | | | | 79 |
| 11 | 6069 | X | 6069 | -0- | -0- | -0- | 6063 | 2 | 6 | 9 | N | 5 | | | | | 84 |
| 12 | 6050 | X | 6050 | -0- | -0- | -0- | 6044 | 2 | 6 | 9 | N | 5 | | | | | 89 |
| 01 | 6245 | X | 6245 | -0- | -0- | -0- | 6241 | 2 | 4 | 9 | N | 4 | | | | | 93 |
| 02 | 5867 | X | 5867 | -0- | -0- | -0- | 5859 | 2 | 8 | 9 | N | 7 | | | | | 100 |
| *03 | 5895 | X | 5895 | -0- | -0- | -0- | 5891 | 2 | 4 | 9 | N | 4 | | | | | 104 |

YOUNG, JOHN H., INC. 948460
TYE WELL #: 1 RRCID -> 253433 COMPL. DATE 08/10/2009 TOTAL DEPTH 13082 PERF.12936 - 12964

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

WALLA-BOYT (FRIO BASAL 8800) 94790 250 ASSOCIATED ONE WELL CNTY: CHAMBERS
SANCHEZ OIL & GAS CORPORATION 747012
DUGAT A-588 WELL #: 1 RRCID -> 265768 COMPL. DATE 11/24/2011 TOTAL DEPTH 9395 PERF. 9020 - 9027

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 30566 | 30476 | -0- | -90 | -0- | 740 | 1 | 26831 | 2 | N | 2641 | 2686 | 1 | | | | 231 |
| | | | | | | 2905 | 9 | | | | | | | | | | |
| 11 | 29580 | 28244 | -0- | -1336 | -0- | 586 | 1 | 24836 | 2 | N | 2565 | 2351 | 1 | | | | 445 |
| | | | | | | 2822 | 9 | | | | | | | | | | |
| 12 | 30566 | 26838 | -0- | -3728 | -0- | 605 | 1 | 23710 | 2 | N | 2294 | 2563 | 1 | 1 | 8 | | 175 |
| | | | | | | 2523 | 9 | | | | | | | | | | |
| 01 | 28396 | 28072 | -0- | -324 | -0- | 605 | 1 | 24739 | 2 | N | 2480 | 2023 | 1 | | | | 632 |
| | | | | | | 2728 | 9 | | | | | | | | | | |
| *02 | 25648 | 25306 | -0- | -342 | -0- | 547 | 1 | 22432 | 2 | N | 2115 | 2368 | 1 | | | | 379 |
| | | | | | | 2327 | 9 | | | | | | | | | | |
| 03 | 28396 | 29601 | -0- | 1205 | 1205 | 605 | 1 | 26324 | 2 | N | 2429 | 2377 | 1 | | | | 431 |
| | | | | | | 2672 | 9 | | | | | | | | | | |

WEBSTER 95731 001 ASSOCIATED CAPACITY CNTY: HARRIS
DENBURY ONSHORE, LLC 215343
WEBSTER FIELD UNIT WELL #: 2146 RRCID -> 172622 COMPL. DATE 08/16/2001 TOTAL DEPTH 6166 PERF. 5640 - 5678

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

WEBSTER FIELD UNIT WELL #: 416 RRCID -> 172623 COMPL. DATE 04/28/2000 TOTAL DEPTH 6100 PERF. 5447 - 5472

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

WEBSTER //CONT.// 95731 001 ASSOCIATED CAPACITY CNTY: HARRIS
DENBURY ONSHORE, LLC //CONT.// 215343
WEBSTER FIELD UNIT WELL #: 1814 RRCID -> 172631 COMPL. DATE 08/16/2000 TOTAL DEPTH 6074 PERF. 5452 - 5479

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

WEBSTER FIELD UNIT WELL #: 1820 RRCID -> 174202 COMPL. DATE 07/16/1999 TOTAL DEPTH 8200 PERF. 5470 - 5498

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

WEBSTER FIELD UNIT WELL #: 343 RRCID -> 174648 COMPL. DATE 07/23/2001 TOTAL DEPTH 7766 PERF. 5474 - 5481

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

WEBSTER FIELD UNIT WELL #: 1318 RRCID -> 174649 COMPL. DATE 09/09/1999 TOTAL DEPTH 6298 PERF. 5457 - 5492

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WEBSTER FIELD UNIT WELL #: 413 RRCID -> 174650 COMPL. DATE 01/30/2001 TOTAL DEPTH 6047 PERF. 5414 - 5426

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

WEBSTER FIELD UNIT WELL #: 2125 RRCID -> 174999 COMPL. DATE 10/07/1999 TOTAL DEPTH 11185 PERF. 5532 - 5566

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

WEBSTER FIELD UNIG WELL #: 909 RRCID -> 175120 COMPL. DATE 10/13/1999 TOTAL DEPTH 6033 PERF. 5430 - 5458

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

WEBSTER //CONT.// 95731 001 ASSOCIATED CAPACITY CNTY: HARRIS
DENBURY ONSHORE, LLC //CONT.// 215343
WEBSTER FIELD UNIT WELL #: 341 RRCID -> 175129 COMPL. DATE 11/04/1999 TOTAL DEPTH 7859 PERF. 5489 - 5512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEBSTER FIELD UNIT WELL #: 1310 RRCID -> 175641 COMPL. DATE N/A TOTAL DEPTH 6050 PERF. 5380 - 5395

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEBSTER FIELD UNIT WELL #: 157 RRCID -> 176026 COMPL. DATE 12/10/1999 TOTAL DEPTH 6605 PERF. 6052 - 6058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEBSTER FIELD UNIT WELL #: 1713 RRCID -> 176027 COMPL. DATE 05/24/2013 TOTAL DEPTH 6100 PERF. 5670 - 5684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEBSTER FIELD UNIT WELL #: 1010 RRCID -> 176314 COMPL. DATE 08/29/2012 TOTAL DEPTH 6044 PERF. 5442 - 5470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEBSTER FIELD UNIT WELL #: 2107 RRCID -> 176674 COMPL. DATE 01/18/2000 TOTAL DEPTH 6042 PERF. 5462 - 5480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEBSTER FIELD UNIT WELL #: 2304 RRCID -> 177183 COMPL. DATE 02/25/2000 TOTAL DEPTH 6034 PERF. 5556 - 5583

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEBSTER //CONT.// 95731 001 ASSOCIATED CAPACITY CNTY: HARRIS
DENBURY ONSHORE, LLC //CONT.// 215343
WEBSTER FIELD UNIT WELL #: 2730 RRCID -> 178239 COMPL. DATE 05/25/2000 TOTAL DEPTH 6044 PERF. 5599 - 5610

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEBSTER FIELD UNIT WELL #: 2753 RRCID -> 178416 COMPL. DATE 06/13/2000 TOTAL DEPTH 6182 PERF. 5792 - 5810

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEBSTER FIELD UNIT WELL #: 1326 RRCID -> 178418 COMPL. DATE 08/11/2009 TOTAL DEPTH 6180 PERF. 4512 - 5679

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEBSTER FIELD UNIT WELL #: 1833 RRCID -> 178419 COMPL. DATE 06/28/2000 TOTAL DEPTH 6159 PERF. 5558 - 5586

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEBSTER FIELD UNIT WELL #: 317 RRCID -> 179196 COMPL. DATE 08/16/2001 TOTAL DEPTH 6057 PERF. 5450 - 5460

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEBSTER FIELD UNIT WELL #: 2723 RRCID -> 179926 COMPL. DATE 08/31/2000 TOTAL DEPTH 6047 PERF. 5648 - 5666

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEBSTER FIELD UNIT WELL #: 2724 RRCID -> 180186 COMPL. DATE 10/22/2000 TOTAL DEPTH 6010 PERF. 5630 - 5643

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEBSTER //CONT.// 95731 001 ASSOCIATED CAPACITY CNTY: HARRIS
DENBURY ONSHORE, LLC //CONT.// 215343
WEBSTER FIELD UNIT WELL #: 1011 RRCID -> 180272 COMPL. DATE 09/24/2000 TOTAL DEPTH 5680 PERF. 5447 - 5482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEBSTER FIELD UNIT WELL #: 2792 RRCID -> 180723 COMPL. DATE 12/18/2000 TOTAL DEPTH 6262 PERF. 5800 - 5816

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEBSTER FIELD UNIT WELL #: 344 RRCID -> 180724 COMPL. DATE 12/12/2000 TOTAL DEPTH 6142 PERF. 5522 - 5550

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEBSTER FIELD UNIT WELL #: 316 RRCID -> 182412 COMPL. DATE 01/21/2014 TOTAL DEPTH 6100 PERF. 5568 - 5712

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEBSTER FIELD UNIT WELL #: 2311 RRCID -> 184014 COMPL. DATE 06/21/2001 TOTAL DEPTH 6119 PERF. 5650 - 5658

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEBSTER FIELD UNIT WELL #: 5017 RRCID -> 189323 COMPL. DATE 09/05/2012 TOTAL DEPTH 6100 PERF. 5732 - 5735

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEBSTER (MARGINULINA) 95731 375 ASSOCIATED EXEMPT CNTY: HARRIS
DENBURY ONSHORE, LLC 215343
OWENS, J. D. ET AL WELL #: 9 RRCID -> 181123 COMPL. DATE 11/06/2000 TOTAL DEPTH 6126 PERF. 5599 - 5609

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KIESLING, A. E. & DIXON, T. K. WELL #: 24 RRCID -> 182260 COMPL. DATE 02/26/2001 TOTAL DEPTH 6133 PERF. 5649 - 5665

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HERMANN HOSPITAL EST. WELL #: 18 RRCID -> 182261 COMPL. DATE 03/01/2001 TOTAL DEPTH 6298 PERF. 5414 - 5430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SCOTT, GEO. A & BEAMER, LOUISE S WELL #: 110 RRCID -> 185164 COMPL. DATE 02/07/2013 TOTAL DEPTH 6065 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SCOTT, GEO. A & BEAMER, LOUISE S WELL #: 142 RRCID -> 185413 COMPL. DATE N/A TOTAL DEPTH 6140 PERF. 5605 - 5615

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST PRODUCTION CO. A/C 2 WELL #: 45 RRCID -> 185841 COMPL. DATE 09/27/2001 TOTAL DEPTH 6100 PERF. 5578 - 5584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SCOTT, GEO. A & BEAMER, LOUISE S WELL #: 60 RRCID -> 186165 COMPL. DATE 09/20/2001 TOTAL DEPTH 6115 PERF. 5566 - 5646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEBSTER (MARGINULINA) //CONT.// 95731 375 ASSOCIATED EXEMPT CNTY: HARRIS
DENBURY ONSHORE, LLC //CONT.// 215343
KIESLING, A. E. & DIXON, T. K. WELL #: 40 RRCID -> 186178 COMPL. DATE 10/27/2001 TOTAL DEPTH 6100 PERF. 5600 - 5616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SCOTT, GEO. A & BEAMER, LOUISE S WELL #: 125 RRCID -> 189194 COMPL. DATE 04/11/2002 TOTAL DEPTH 6194 PERF. 5644 - 5657

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

OWENS, J. D. ET AL WELL #: 3 RRCID -> 189331 COMPL. DATE 02/12/2002 TOTAL DEPTH 6045 PERF. 5568 - 5580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SCOTT,GEO. A.&BEAMER, LOUISE S. WELL #: 68 RRCID -> 190073 COMPL. DATE 06/03/2002 TOTAL DEPTH 6095 PERF. 5773 - 5787

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST PRODUCTION CO. A/C 2 WELL #: 48 RRCID -> 190276 COMPL. DATE 06/05/2002 TOTAL DEPTH 6175 PERF. 5528 - 5540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

OWENS, J.D. ET AL WELL #: 5 RRCID -> 190627 COMPL. DATE 05/05/2002 TOTAL DEPTH 6044 PERF. 5560 - 5568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SCOTT, GEO. A.&BEAMER, LOUISE S. WELL #: 87 RRCID -> 192196 COMPL. DATE 05/10/2002 TOTAL DEPTH 6190 PERF. 5596 - 5609

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEBSTER (MARGINULINA) //CONT.// 95731 375 ASSOCIATED EXEMPT CNTY: HARRIS
DENBURY ONSHORE, LLC //CONT.// 215343
SCOTT, GEO. A.&BEAMER, LOUISE S. WELL #: 120 RRCID -> 192313 COMPL. DATE 08/19/2002 TOTAL DEPTH 6140 PERF. 5580 - 5689

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EXXONMOBIL WEST FEE "B" A/C 2 WELL #: 49 RRCID -> 194624 COMPL. DATE 12/06/2002 TOTAL DEPTH 6131 PERF. 5416 - 5487

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEED (HACKBERRY, LOWER) 95799 500 ASSOCIATED CAPACITY CNTY: JEFFERSON
SAMSON EXPLORATION, LLC 744835
K & H LAND WELL #: 1ST RRCID -> 269984 COMPL. DATE 01/28/2013 TOTAL DEPTH 7998 PERF. 7844 - 7852

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 49848 | X | 48070 | -0- | -1778 | -0- | 502 | 1 | 47568 | 2 | N | -0- | | | | | | | -0- |
| 11 | 48240 | X | 20534 | -0- | -27706 | -0- | 473 | 1 | 20061 | 2 | N | -0- | | | | | | | -0- |
| 12 | 49848 | X | 6646 | -0- | -43202 | -0- | 195 | 1 | 6451 | 2 | N | -0- | | | | | | | -0- |
| 01 | 49848 | X | 12754 | -0- | -37094 | -0- | 39 | 1 | 12715 | 2 | N | -0- | | | | | | | -0- |
| 02 | 45024 | X | -0- | -0- | -45024 | -0- | | | | | N | -0- | | | | | | | -0- |
| 03 | 35216 | X | 5576 | -0- | -29640 | -0- | 573 | 1 | 5003 | 2 | N | -0- | | | | | | | -0- |

WEIMAR, S. (WILCOX 9500 CHANNEL) 95940 500 NON-ASSOCIATED PRORATED CNTY: COLORADO
DYNAMIC PRODUCTION, INC. 237926
KOEHN UNIT WELL #: 1 RRCID -> 263194 COMPL. DATE 11/22/2010 TOTAL DEPTH 10227 PERF. 9563 - 9669

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1209 | N | 1000 | -0- | -209 | -0- | 78 | 1 | 865 | 2 | N | 52 | 50 | 1 | | | | | 23 |
| | | | | | | | 57 | 9 | | | | | | | | | | | |
| 11 | 1047 | N | 1047 | -0- | -0- | -0- | 78 | 1 | 901 | 2 | N | 62 | 62 | 1 | | | | | 23 |
| | | | | | | | 68 | 9 | | | | | | | | | | | |
| 12 | 992 | N | 378 | -0- | -614 | -0- | 78 | 1 | 257 | 2 | N | 39 | | | | | | | 62 |
| | | | | | | | 43 | 9 | | | | | | | | | | | |
| 01 | 992 | N | 597 | -0- | -395 | -0- | 78 | 1 | 454 | 2 | N | 59 | 92 | 1 | | | | | 29 |
| | | | | | | | 65 | 9 | | | | | | | | | | | |
| 02 | 980 | N | 695 | -0- | -285 | B -0- | 78 | 1 | 561 | 2 | N | 51 | 58 | 1 | | | | | 22 |
| | | | | | | | 56 | 9 | | | | | | | | | | | |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 372 | N | 297 | -0- | -75 | B -0- | 78 | 1 | 188 | 2 | N | 28 | | | | | | | 50 |
| | | | | | | | 31 | 9 | | | | | | | | | | | |

SUNDOWN ENERGY LP 829482
CORCORAN, RAY GAS UNIT WELL #: 2 RRCID -> 268508 COMPL. DATE 11/16/2011 TOTAL DEPTH 10200 PERF. 9680 - 9686

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 15780 | | 10923 | -0- | -4857 | 178091 | 10167 | 2 | 756 | 9 | N | 687 | 693 | 1 | | | | | 221 |
| 05 | 16306 | | 2134 | -0- | -14172 | 163919 | 1890 | 2 | 244 | 9 | N | 222 | 355 | 1 | | | | | 88 |
| 06 | 15780 | | 514 | -0- | -15266 | 148653 | 501 | 2 | 13 | 9 | N | 12 | 90 | 1 | | | | | 10 |
| 07 | 16306 | | -0- | -0- | -16306 | 132347 | | | | | N | -0- | 10 | 1 | | | | | -0- |
| *08 | 16306 | | 808 | -0- | -15498 | 116849 | 808 | 2 | | | N | -0- | | | | | | | -0- |
| *09 | 15780 | | 20 | -0- | -15760 | 101089 | 20 | 2 | | | N | -0- | | | | | | | -0- |
| *10 | 16306 | | 998 | -0- | -15308 | 85781 | 998 | 2 | | | N | -0- | | | | | | | -0- |
| 11 | 15780 | | 872 | -0- | -14908 | 70873 | 872 | 2 | | | N | -0- | | | | | | | -0- |
| 12 | 16306 | | 65 | -0- | -16241 | 54632 | 65 | 2 | | | N | -0- | | | | | | | -0- |
| *01 | 16306 | | 72 | -0- | -16234 | 38398 | 72 | 2 | | | N | -0- | | | | | | | -0- |
| *02 | 14728 | N | 45 | -0- | -14683 | B 23715 | 45 | 2 | | | N | -0- | | | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> 23715 | | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | B 23715 | | | | | N | NO RPT | | | | | | | -0- |

WEIMAR, S. (WILCOX 9500 CHANNEL)//CONT.// 95940 500 NON-ASSOCIATED PRORATED CNTY: COLORADO
SUNDOWN ENERGY LP //CONT.// 829482
EUGENE ONCKEN GAS UNIT WELL #: 1 RRCID -> 269142 COMPL. DATE 11/22/2011 TOTAL DEPTH 10350 PERF. 9596 - 9602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 18600 | | 9470 | -0- | -9130 | 130873 | 8459 | 2 | 1011 | 9 | N | 919 | 941 | 1 | | | 317 |
| 11 | 18000 | | 7349 | -0- | -10651 | 120222 | 6690 | 2 | 659 | 9 | N | 599 | 768 | 1 | | | 148 |
| 12 | 18600 | | -0- | -0- | -18600 | 101622 | | | | | N | -0- | | | | | 148 |
| 01 | 18600 | | -0- | -0- | -18600 | 83022 | | | | | N | 6 | | | | | 154 |
| *02 | 19590 | | 38 | -0- | -19552 B | 63470 | 24 | 2 | 14 | 9 | N | 13 | | | | | 167 |
| 03/01 BALANCING DATE STATUS -> 63470 | | | | | | | | | | | | | | | | | |
| 03 | 0 # | NO RPT | | -0- | -0- B | 63470 | | | | | N | NO RPT | | | | | 167 |

KIMES GAS UNIT WELL #: 1 RRCID -> 271042 COMPL. DATE 02/19/2012 TOTAL DEPTH 10305 PERF. 9576 - 9582

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 30000 | | 34413 | -0- | 4413 | 51299 | 32907 | 2 | 1506 | 9 | N | 1369 | 1519 | 1 | | | 304 |
| 05 | 31000 | | 25699 | -0- | -5301 | 45998 | 24542 | 2 | 1157 | 9 | N | 1052 | 948 | 1 | | | 408 |
| *06 | 30000 | | 29881 | -0- | -119 | 45879 | 28706 | 2 | 1175 | 9 | N | 1068 | 1323 | 1 | | | 153 |
| 07 | 31000 | | 32011 | -0- | 1011 | 46890 | 30643 | 2 | 1368 | 9 | N | 1244 | 1139 | 1 | | | 258 |
| *08 | 31000 | | 29335 | -0- | -1665 | 45225 | 28148 | 2 | 1187 | 9 | N | 1079 | 948 | 1 | | | 389 |
| *09 | 30000 | | 28358 | -0- | -1642 | 43583 | 27208 | 2 | 1150 | 9 | N | 1045 | 1154 | 1 | | | 280 |
| *10 | 31000 | | 24673 | -0- | -6327 | 37256 | 23433 | 2 | 1240 | 9 | N | 1127 | 956 | 1 | | | 451 |
| 11 | 30000 | | 23395 | -0- | -6605 | 30651 | 22688 | 2 | 707 | 9 | N | 643 | 755 | 1 | | | 339 |
| 12 | 31000 | | 16534 | -0- | -14466 | 16185 | 15443 | 2 | 1091 | 9 | N | 992 | 962 | 1 | | | 369 |
| 01 | 31000 | | 19807 | -0- | -11193 | 4992 | 18837 | 2 | 970 | 9 | N | 882 | 767 | 1 | | | 484 |
| 02 | 22932 # | | 13324 | -0- | -9608 B | -4616 | 12425 | 2 | 899 | 9 | N | 817 | 952 | 1 | | | 349 |
| 03/01 BALANCING DATE STATUS -> -4616 | | | | | | | | | | | | | | | | | |
| 03 | 24521 | NO RPT | | -0- | -24521 B | -29137 | | | | | N | NO RPT | | | | | 349 |

WELLBORN, S. (GEORGETOWN) 96169 250 NON-ASSOCIATED EXEMPT CNTY: BRAZOS
M & S RESOURCES,LLC 518941
SCHEHIN, CALVIN E. WELL #: 1 RRCID -> 096707 COMPL. DATE 07/03/1981 TOTAL DEPTH 12444 PERF.11920 - 11950

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | 186 | -0- | -93 | -0- | 186 | 2 | | | N | -0- | | | | | 24 |
| 11 | 240 | N | 24 | -0- | -216 | -0- | 24 | 2 | | | N | -0- | | | | | 24 |
| 12 | 217 | N | 99 | -0- | -118 | -0- | 99 | 2 | | | N | -0- | | | | | 24 |
| 01 | 186 | N | 157 | -0- | -29 | -0- | 157 | 2 | | | N | -0- | | | | | 24 |
| 02 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | 24 |
| *03 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | | | N | -0- | | | | | 24 |

WEST SIDE (FRIO E) 96553 500 NON-ASSOCIATED ONE WELL CNTY: ORANGE
LAKE RONEL OIL COMPANY 483310
WEST SIDE WELL #: 1 RRCID -> 247276 COMPL. DATE 01/23/2009 TOTAL DEPTH 8350 PERF. 8162 - 8206

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 19394 | 19394 | -0- | -0- | -0- | 10 | 1 | 19048 | 2 | N | 305 | 363 | 1 | | | 105 |
| | | | | | | 336 | 9 | | | | | | | | | |
| 11 | 18685 | 18685 | -0- | -0- | -0- | 10 | 1 | 18386 | 2 | N | 263 | 185 | 1 | | | 183 |
| | | | | | | 289 | 9 | | | | | | | | | |
| 12 | 19057 | 19057 | -0- | -0- | -0- | 10 | 1 | 18709 | 2 | N | 307 | 367 | 1 | | | 123 |
| | | | | | | 338 | 9 | | | | | | | | | |
| 01 | 19185 | 19185 | -0- | -0- | -0- | 10 | 1 | 18855 | 2 | N | 291 | 189 | 1 | | | 225 |
| | | | | | | 320 | 9 | | | | | | | | | |
| *02 | 17131 | 17036 | -0- | -95 | -0- | 10 | 1 | 16721 | 2 | N | 277 | 364 | 1 | | | 138 |
| | | | | | | 305 | 9 | | | | | | | | | |
| 03 | 19065 | 18863 | -0- | -202 | -0- | 10 | 1 | 18527 | 2 | N | 296 | 368 | 1 | | | 66 |
| | | | | | | 326 | 9 | | | | | | | | | |

WEST SKILLERN (JAZZ SD) 96558 250 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
WHEAT-BIG KAHUNA WELL #: 1 RRCID -> 265001 COMPL. DATE 12/28/2011 TOTAL DEPTH 11500 PERF.10517 - 10522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 39 | N | 34 | -0- | -5 | -0- | 1 | 1 | 33 | 3 | N | -0- | | | | | 124 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 124 |
| 12 | 13 | N | -0- | -0- | -13 | -0- | | | | | N | -0- | | | | | 124 |
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 124 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 124 | 1 | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BLACK STONE BIG KAHUNA WELL #: 1 RRCID -> 270861 COMPL. DATE 09/30/2012 TOTAL DEPTH 11920 PERF.10560 - 10568

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 178946 | | 24935 | -0- | -154011 | -0- | 16 | 1 | 16854 | 3 | N | 737 | 746 | 1 | | | 311 |
| | | | | | | | 7254 | 5 | 811 | 9 | | | | | | | |
| 11 | 17340 | | 12502 | -0- | -4838 | -0- | 9 | 1 | 4280 | 3 | N | 342 | 378 | 1 | | | 275 |
| | | | | | | | 7837 | 5 | 376 | 9 | | | | | | | |
| 12 | 17918 | | 581 | -0- | -17337 | -0- | 520 | 1 | 61 | 9 | N | 55 | 195 | 1 | | | 135 |
| 01 | 17918 | | 730 | -0- | -17188 | -0- | 730 | 1 | | | N | -0- | | | | | 135 |
| 02 | 16184 | | 850 | -0- | -15334 | -0- | 850 | 1 | | | N | -0- | | | | | 135 |
| 03 | 17918 | | 471 | -0- | -17447 | -0- | 299 | 1 | 172 | 3 | N | -0- | | | | | 135 |

WHARTON, S. (FRIO 5650) 96722 400 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CAZA OPERATING, LLC 140624
RAHUNEK WELL #: 201 RRCID -> 231976 COMPL. DATE 10/19/2006 TOTAL DEPTH 6300 PERF. 5700 - 5712

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 23113 | X | 23113 | -0- | -0- | -0- | 23081 | 3 | 32 | 9 | N | 29 | | | | | 123 |
| 11 | 22084 | X | 22084 | -0- | -0- | -0- | 22053 | 3 | 31 | 9 | N | 28 | | | | | 151 |
| 12 | 22133 | X | 22133 | -0- | -0- | -0- | 22114 | 3 | 19 | 9 | N | 17 | | | | | 168 |
| 01 | 21453 | X | 21453 | -0- | -0- | -0- | 21438 | 3 | 15 | 9 | N | 14 | 163 | 1 | | | 19 |
| 02 | 19730 | X | 19730 | -0- | -0- | -0- | 19717 | 3 | 13 | 9 | N | 12 | | | | | 31 |
| 03 | DLQ G-10 | | 20083 | -0- | 20083 | 20083 | 20069 | 3 | 14 | 9 | N | 13 | | | | | 44 |

WHARTON, S. (YEGUA 10900) 96722 951 NON-ASSOCIATED ONE WELL CNTY: WHARTON
PETROREAL INC. 660891
TURF GRASS WELL #: 1 RRCID -> 207047 COMPL. DATE 07/13/2004 TOTAL DEPTH 11503 PERF.10898 - 10920

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WHARTON, S. (YEGUA 11,400) 96722 975 NON-ASSOCIATED ONE WELL CNTY: WHARTON
PETROREAL INC. 660891
LOWE, HOMER WELL #: 1 RRCID -> 226428 COMPL. DATE 12/30/2005 TOTAL DEPTH 11503 PERF.11688 - 11740

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 278 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 278 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 278 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 278 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 278 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 278 |

WHARTON, WEST (FRIO 4750) 96728 125 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CML EXPLORATION, LLC 120648
BOONE ESTATE GAS UNIT WELL #: 1 RRCID -> 235073 COMPL. DATE 02/27/2008 TOTAL DEPTH 4887 PERF. 4746 - 4757

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3131 | # | 2917 | -0- | -214 | -0- | 2917 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2610 | # | 1208 | -0- | -1402 | -0- | 1208 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3078 | R | 3078 | -0- | -0- | -0- | 3078 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2914 | # | 529 | -0- | -2385 | -0- | 529 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2632 | # | 1830 | -0- | -802 | -0- | 1830 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3069 | # | 935 | -0- | -2134 | -0- | 935 | 2 | | | N | -0- | | | | | -0- |

WHARTON, WEST (FRIO 4800,E) 96728 152 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
MATULA FAMILY TRUST WELL #: 1 RRCID -> 245430 COMPL. DATE 09/24/2009 TOTAL DEPTH 6000 PERF. 3404 - 5125

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WHARTON, WEST (FRIO 5300) 96728 348 NON-ASSOCIATED ONE WELL CNTY: WHARTON
INLAND OCEAN, INC. 424607
RANCHO GRANDE FARMS WELL #: 4 RRCID -> 234174 COMPL. DATE 11/14/2007 TOTAL DEPTH 5700 PERF. 5339 - 5341

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WHARTON, WEST (WILCOX) 96728 480 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CAZA OPERATING, LLC 140624
MATTHYS-MCMILLAN GU WELL #: 1 RRCID -> 238178 COMPL. DATE 07/21/2007 TOTAL DEPTH 16973 PERF.14515 - 14896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 41 | N | 41 | -0- | -0- | -0- | 39 | 3 | 2 | 9 | N | 2 | | | | | 266 |
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | 266 |
| 12 | 108 | N | 108 | -0- | -0- | -0- | 107 | 3 | 1 | 9 | N | 1 | | | | | 267 |
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 267 |
| 02 | 143 | N | 143 | -0- | -0- | -0- | 141 | 3 | 2 | 9 | N | 2 | | | | | 269 |
| 03 | 93 | N | 75 | -0- | -18 | -0- | 73 | 3 | 2 | 9 | N | 2 | | | | | 271 |

ESPADA OPERATING LLC 254277
WILBECK GU WELL #: 1 RRCID -> 220290 COMPL. DATE 07/13/2004 TOTAL DEPTH 15900 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HILCORP ENERGY COMPANY 386310
HITE GAS UNIT WELL #: 2 RRCID -> 189056 COMPL. DATE 11/16/2001 TOTAL DEPTH 15281 PERF.14258 - 14834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10571 | X | 8071 | -0- | -2500 | -0- | 522 | 1 | 7549 | 2 | Y | -0- | | | | | 38 |
| 11 | 10710 | X | 9699 | -0- | -1011 | -0- | 623 | 1 | 9076 | 2 | Y | -0- | | | | | 38 |
| 12 | 11067 | X | 9447 | -0- | -1620 | -0- | 676 | 1 | 8771 | 2 | Y | -0- | | | | | 38 |
| 01 | 11067 | X | 8147 | -0- | -2920 | -0- | 651 | 1 | 7496 | 2 | Y | -0- | | | | | 38 |
| *02 | 11754 | X | 11754 | -0- | -0- | -0- | 918 | 1 | 10836 | 2 | Y | -0- | | | | | 38 |
| *03 | 10637 | X | 10637 | -0- | -0- | -0- | 995 | 1 | 9642 | 2 | Y | -0- | | | | | 38 |

WHARTON, WEST (WILCOX) //CONT.// 96728 480 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
DOROTHY HITE GAS UNIT WELL #: 3 RRCID -> 252375 COMPL. DATE 09/05/2008 TOTAL DEPTH 15101 PERF.14822 - 15084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 54033 | X | 44014 | -0- | -10019 | -0- | 2842 | 1 | 41093 | 2 | Y | 72 | | | | | 144 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 11 | 52641 | X | 52641 | -0- | -0- | -0- | 3373 | 1 | 49140 | 2 | Y | 116 | 189 | 1 | | | 71 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 12 | 54033 | X | 47892 | -0- | -6141 | -0- | 3418 | 1 | 44343 | 2 | Y | 119 | | | | | 190 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 01 | 53134 | X | 41904 | -0- | -11230 | -0- | 3338 | 1 | 38439 | 2 | Y | 115 | 191 | 1 | | | 114 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 02 | 47992 | X | 35788 | -0- | -12204 | -0- | 2787 | 1 | 32894 | 2 | Y | 97 | | | | | 211 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| *03 | 27638 | X | 27638 | -0- | -0- | -0- | 2576 | 1 | 24971 | 2 | Y | 83 | 184 | 1 | | | 110 |
| | | | | | | | 91 | 9 | | | | | | | | | |

PIERCE RANCH WELL #: A 1 RRCID -> 259047 COMPL. DATE 02/07/2010 TOTAL DEPTH 15200 PERF.14352 - 14944

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | W | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DOROTHY HITE GAS UNIT WELL #: 4 RRCID -> 259255 COMPL. DATE 08/20/2010 TOTAL DEPTH 16495 PERF.15099 - 16107

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 38508 | X | 38508 | -0- | -0- | -0- | 2490 | 1 | 36001 | 2 | Y | 15 | | | | | 113 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 42017 | X | 42017 | -0- | -0- | -0- | 2697 | 1 | 39299 | 2 | Y | 19 | | | | | 132 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 42683 | X | 42683 | -0- | -0- | -0- | 3055 | 1 | 39621 | 2 | Y | 6 | | | | | 138 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 40813 | X | 40813 | -0- | -0- | -0- | 3260 | 1 | 37546 | 2 | Y | 6 | | | | | 144 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *02 | 35732 | X | 35732 | -0- | -0- | -0- | 2790 | 1 | 32935 | 2 | Y | 6 | | | | | 150 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *03 | 39034 | X | 39034 | -0- | -0- | -0- | 3649 | 1 | 35376 | 2 | Y | 8 | | | | | 158 |
| | | | | | | | 9 | 9 | | | | | | | | | |

WHARTON, WEST (4440) 96728 605 NON-ASSOCIATED ONE WELL CNTY: WHARTON
INLAND OCEAN, INC. 424607
RANCHO GRANDE FARMS WELL #: 6 RRCID -> 236482 COMPL. DATE 09/02/2009 TOTAL DEPTH 4810 PERF. 3700 - 3840

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WHARTON, WEST (4700) 96728 615 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DOMINION PRODUCTION COMPANY, LLC 222288
PIERCE RANCH WELL #: 3 RRCID -> 196207 COMPL. DATE 08/04/2003 TOTAL DEPTH 5975 PERF. 4641 - 4646

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WHARTON, W. (4570) 96728 616 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
BROWN WELL #: 1 RRCID -> 200443 COMPL. DATE 01/13/2004 TOTAL DEPTH 6000 PERF. 4596 - 5272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WHARTON, WEST (5580) 96728 826 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
FOC PIERCE RANCH WELL #: 2 RRCID -> 200563 COMPL. DATE 02/02/2004 TOTAL DEPTH 6050 PERF. 5854 - 5863

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6289 | R | 6289 | -0- | -0- | -0- | 1721 | 1 | 4568 | 2 | N | -0- | | | | | 23 |
| 11 | 6120 | # | 5798 | -0- | -322 | -0- | 5798 | 2 | | | N | -0- | | | | | 23 |
| 12 | 6324 | # | 6225 | -0- | -99 | -0- | 6225 | 2 | | | N | -0- | | | | | 23 |
| 01 | 6324 | # | 5734 | -0- | -590 | -0- | 562 | 1 | 5172 | 2 | N | -0- | | | | | 23 |
| 02 | 5684 | # | 5389 | -0- | -295 | -0- | 5389 | 2 | | | N | -0- | | | | | 23 |
| *03 | 6458 | R | 6458 | -0- | -0- | -0- | 464 | 1 | 5994 | 2 | N | -0- | | | | | 23 |

WHARTON JUNCTION, NORTH 96737 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CICO OIL & GAS COMPANY 153410
OUTLAR WELL #: 1 RRCID -> 234337 COMPL. DATE 10/11/2007 TOTAL DEPTH 11911 PERF.11168 - 11178

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 19375 | X | 14534 | -0- | -4841 | -0- | 163 | 1 | 13848 | 2 | N | 475 | 710 | 1 | | | 199 |
| | | | | | | | 523 | 9 | | | | | | | | | |
| 11 | 18750 | X | 13176 | -0- | -5574 | -0- | 154 | 1 | 12525 | 2 | N | 452 | 355 | 1 | | | 296 |
| | | | | | | | 497 | 9 | | | | | | | | | |
| 12 | 18135 | X | 13813 | -0- | -4322 | -0- | 163 | 1 | 13108 | 2 | N | 493 | 523 | 1 | | | 266 |
| | | | | | | | 542 | 9 | | | | | | | | | |
| 01 | 14911 | X | 12459 | -0- | -2452 | -0- | 163 | 1 | 11816 | 2 | N | 436 | 363 | 1 | | | 339 |
| | | | | | | | 480 | 9 | | | | | | | | | |
| 02 | 13468 | X | 8954 | -0- | -4514 | -0- | 131 | 1 | 8480 | 2 | N | 312 | 366 | 1 | | | 285 |
| | | | | | | | 343 | 9 | | | | | | | | | |
| 03 | 13826 | X | 4459 | -0- | -9367 | -0- | 116 | 1 | 4189 | 2 | N | 140 | 174 | 1 | | | 251 |
| | | | | | | | 154 | 9 | | | | | | | | | |

WHITES BAYOU (F-14) 97017 239 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
MAGNUM PRODUCING, LP 521516
ROGERS, B. B. GU 2 WELL #: 2 C RRCID -> 201104 COMPL. DATE 03/10/2004 TOTAL DEPTH 9200 PERF. 8162 - 8165

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WHITES BAYOU (F-15-C) 97017 253 ASSOCIATED ONE WELL CNTY: CHAMBERS
MAGNUM PRODUCING, LP 521516
ROGERS, B. B. GU 1 WELL #: 2-C RRCID -> 177245 COMPL. DATE 01/25/2000 TOTAL DEPTH 9200 PERF. 8342 - 8348

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WHITES BAYOU (TEX WARRENNI "A") 97017 724 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
SAND HAWK, LLC 747071
WHITE, FURL WELL #: 1 RRCID -> 152371 COMPL. DATE 07/18/2002 TOTAL DEPTH 9055 PERF. 4002 - 4022

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WHITES BAYOU, S. (TX WARRENI) 97019 300 NON-ASSOCIATED PRORATED CNTY: CHAMBERS
OIL COAST CORP. 619585
WANGENSTEEN, C. T. ET AL WELL #: RRCID -> 106266 COMPL. DATE 10/04/1994 TOTAL DEPTH 10500 PERF. 8866 - 8896

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | 84 |
| 11 | P&A COND | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | 84 |
| 12 | P&A COND | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | 84 |
| 01 | P&A COND | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | 84 |
| 02 | P&A COND | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | 84 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | P&A COND | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | 84 |

PLUGGED AND ABANDONED_____ 08/14/2000

REB PETROLEUM COMPANY 696079
ROGERS B. B. GU3 WELL #: RRCID -> 108672 COMPL. DATE 12/15/1983 TOTAL DEPTH 9500 PERF. 8887 - 8894

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | 9 |
| 11 | P&A COND | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | 9 |
| 12 | P&A COND | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | 9 |
| 01 | P&A COND | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | 9 |
| 02 | P&A COND | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | 9 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | P&A COND | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | 9 |

PLUGGED AND ABANDONED_____ 11/28/1995

WHITES BAYOU, S. (9060) 97019 700 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
MAGNUM PRODUCING, LP 521516
HAYNES, J. F. WELL #: 2SW RRCID -> 151980 COMPL. DATE 04/17/1994 TOTAL DEPTH 3305 PERF. 3100 - 3204

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |

WHITES BAYOU, S. (9800) 97019 875 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
MAGNUM PRODUCING, LP 521516
HAYNES, J. F. WELL #: 1 RRCID -> 200844 COMPL. DATE 11/27/2000 TOTAL DEPTH 10080 PERF. 9786 - 9790

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | 135 |
| 11 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | 135 |
| 12 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | 135 |
| 01 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | 135 |
| 02 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | 135 |
| 03 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | 135 |

WHITES BAYOU, W. (F-15) 97021 220 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
VANDEVEER ENERGY, LLC 945608
BIGGS, ET AL WELL #: 3 RRCID -> 247836 COMPL. DATE 10/24/2008 TOTAL DEPTH 8523 PERF. 8141 - 8143

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WICKIZER (WX CONS) 97212 300 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
FAMCOR OIL, INC. 261273
BERRY UNIT WELL #: 1 RRCID -> 162282 COMPL. DATE 01/04/1997 TOTAL DEPTH 11715 PERF.10810 - 10821

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 384 | N | 384 | -0- | -0- | -0- | 384 | 2 | | | N | -0- | | | | | 32 |
| 11 | 450 | N | 222 | -0- | -228 | -0- | 222 | 2 | | | N | -0- | | | | | 32 |
| 12 | 403 | N | 314 | -0- | -89 | -0- | 314 | 2 | | | N | -0- | | | | | 32 |
| 01 | 372 | N | 215 | -0- | -157 | -0- | 215 | 2 | | | N | -0- | | | | | 32 |
| 02 | 196 | N | 156 | -0- | -40 | -0- | 156 | 2 | | | N | -0- | | | | | 32 |
| 03 | 310 | N | 224 | -0- | -86 | -0- | 224 | 2 | | | N | -0- | | | | | 32 |

WICKIZER UNIT WELL #: 2 RRCID -> 174378 COMPL. DATE 04/03/2010 TOTAL DEPTH 11700 PERF.10821 - 11394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6200 | X | 5605 | -0- | -595 | -0- | 5467 | 2 | 138 | 9 | N | 125 | 195 | 1 | | | 50 |
| 11 | 6000 | X | 4940 | -0- | -1060 | -0- | 4900 | 2 | 40 | 9 | N | 36 | | | | | 86 |
| 12 | 6200 | X | 4896 | -0- | -1304 | -0- | 4762 | 2 | 134 | 9 | N | 122 | 193 | 1 | | | 15 |
| 01 | 6200 | X | 4879 | -0- | -1321 | -0- | 4806 | 2 | 73 | 9 | N | 66 | | | | | 81 |
| 02 | 5600 | X | 3926 | -0- | -1674 | -0- | 3852 | 2 | 74 | 9 | N | 67 | | | | | 148 |
| 03 | 5611 | X | 4480 | -0- | -1131 | -0- | 4391 | 2 | 89 | 9 | N | 81 | 196 | 1 | | | 33 |

WIED (RHINEHART A SAND) 97240 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
EVEREST RESOURCE COMPANY 252057
MCKINLEY WELL #: 1 RRCID -> 224956 COMPL. DATE 05/04/2006 TOTAL DEPTH 13200 PERF.11685 - 11728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 154 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 154 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 154 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 154 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 154 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 154 |

MCKINLEY WELL #: 2 RRCID -> 265551 COMPL. DATE 10/21/2011 TOTAL DEPTH 12022 PERF.11726 - 11755

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16524 | R | 16524 | -0- | -0- | -0- | 16291 | 2 | 233 | 9 | N | 212 | 179 | 1 | | | 136 |
| 11 | 19200 | # | 14491 | -0- | -4709 | -0- | 14251 | 2 | 240 | 9 | N | 218 | 175 | 1 | | | 179 |
| 12 | 19065 | # | 13713 | -0- | -5352 | -0- | 13492 | 2 | 221 | 9 | N | 201 | 166 | 1 | | | 214 |
| 01 | 19065 | # | 11432 | -0- | -7633 | -0- | 11269 | 2 | 163 | 9 | N | 148 | 335 | 1 | | | 27 |
| 02 | 15932 | # | 12441 | -0- | -3491 | -0- | 12275 | 2 | 166 | 9 | N | 151 | | | | | 178 |
| 03 | 14818 | | NO RPT | -0- | -14818 | -0- | | | | | N | NO RPT | | | | | 178 |

WILLIAM HANKERSON (WILCOX 9500) 97538 480 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
FAMCOR OIL, INC. 261273
OGLETREE WELL #: 4 RRCID -> 232648 COMPL. DATE 06/07/2010 TOTAL DEPTH 9850 PERF. 5650 - 5680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILLIS, WEST 97692 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
L & G ASSOCIATES, INC. 479597
CARLSON UNIT WELL #: 1 RRCID -> 110012 COMPL. DATE 02/12/1984 TOTAL DEPTH 3970 PERF. 3708 - 3756

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SMITH, L C PRODUCTION 793130
SCOTT,SAM S. WELL #: 1 RRCID -> 113593 COMPL. DATE 10/18/1984 TOTAL DEPTH 4000 PERF. 3814 - 3822

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |

WILLIS MARSH (11,900 YEGUA) 97693 750 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. 190005
HENDERSON, CATHERINE -B- WELL #: 1 RRCID -> 198256 COMPL. DATE 07/08/2003 TOTAL DEPTH 12500 PERF.11908 - 11986

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HENDERSON, CATHERINE -A- UNIT WELL #: 2 RRCID -> 200478 COMPL. DATE 03/30/2006 TOTAL DEPTH 12350 PERF.11887 - 19929

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HENDERSON, CATHERINE -C- WELL #: 3 RRCID -> 201186 COMPL. DATE 04/24/2004 TOTAL DEPTH 12850 PERF.11990 - 12040

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7950 X | 7950 | -0- | -0- | -0- | 379 1<br>529 9 | | 7042 2 | | Y | 481 | 501 0 | | | | 16 |
| 11 | 7560 X | 7246 | -0- | -314 | -0- | 347 1<br>481 9 | | 6418 2 | | Y | 437 | 427 0 | | | | 26 |
| 12 | 8151 X | 8151 | -0- | -0- | -0- | 432 1<br>470 9 | | 7249 2 | | Y | 427 | 415 0 | | | | 38 |
| 01 | 8048 X | 8048 | -0- | -0- | -0- | 491 1<br>421 9 | | 7136 2 | | Y | 383 | 407 0 | | | | 14 |
| 02 | 7303 X | 7303 | -0- | -0- | -0- | 376 1<br>385 9 | | 6542 2 | | Y | 350 | 348 0 | | | | 16 |
| *03 | 7710 X | 7710 | -0- | -0- | -0- | 412 1<br>474 9 | | 6824 2 | | Y | 431 | 414 0 | | | | 33 |

HENDERSON, CATHERINE -A- UNIT WELL #: 4 RRCID -> 203285 COMPL. DATE 08/03/2004 TOTAL DEPTH 12500 PERF.11843 - 12028

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WILLIS MARSH (11,900 YEGUA) //CONT.// 97693 750 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
HENDERSON, CATHERINE -A- UNIT WELL #: 5 RRCID -> 213204 COMPL. DATE 11/16/2005 TOTAL DEPTH 12225 PERF.11828 - 11950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8910 | X | 8910 | -0- | -0- | -0- | 438<br>350 | 1<br>9 | 8122 | 2 | Y | 318 | 323 | 0 | | | 10 |
| 11 | 8438 | X | 8438 | -0- | -0- | -0- | 419<br>276 | 1<br>9 | 7743 | 2 | Y | 251 | 246 | 0 | | | 15 |
| 12 | 8556 | X | 8519 | -0- | -37 | -0- | 458<br>370 | 1<br>9 | 7691 | 2 | Y | 336 | 321 | 0 | | | 30 |
| 01 | 8556 | X | 7893 | -0- | -663 | -0- | 488<br>304 | 1<br>9 | 7101 | 2 | Y | 276 | 296 | 0 | | | 10 |
| 02 | 7728 | X | 7487 | -0- | -241 | -0- | 391<br>293 | 1<br>9 | 6803 | 2 | Y | 266 | 264 | 0 | | | 12 |
| *03 | 8105 | X | 8105 | -0- | -0- | -0- | 442<br>328 | 1<br>9 | 7335 | 2 | Y | 298 | 287 | 0 | | | 23 |

HENDERSON, WILLIS SWD WELL #: 1 RRCID -> 213519 COMPL. DATE 05/06/2006 TOTAL DEPTH 14650 PERF. 3600 - 3730

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

HENDERSON, CATHERINE 'A' UNIT WELL #: 7 RRCID -> 271204 COMPL. DATE 02/11/2013 TOTAL DEPTH 13075 PERF.11957 - 12070

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILLIS MARSH (13200) 97693 850 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CHOICE EXPLORATION, INC. 150655
HENDERSON RANCH WELL #: 1 RRCID -> 258027 COMPL. DATE 07/30/2010 TOTAL DEPTH 13500 PERF.13246 - 13296

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12510 | X | 12510 | -0- | -0- | -0- | 12088 | 2 | 422 | 9 | Y | 384 | 389 | 1 | | | 179 |
| 11 | 11288 | X | 11288 | -0- | -0- | -0- | 10888 | 2 | 400 | 9 | Y | 364 | 191 | 1 | | | 352 |
| 12 | 7626 | X | 6469 | -0- | -1157 | -0- | 6260 | 2 | 209 | 9 | Y | 190 | 375 | 1 | | | 167 |
| 01 | 7626 | X | 6893 | -0- | -733 | -0- | 6695 | 2 | 198 | 9 | Y | 180 | 10 | 1 | | | 337 |
| 02 | 6888 | X | 2191 | -0- | -4697 | -0- | 2089 | 2 | 102 | 9 | Y | 93 | 186 | 1 | | | 244 |
| 03 | 12524 | X | 6894 | -0- | -5630 | -0- | 6744 | 2 | 150 | 9 | Y | 136 | 188 | 1 | | | 192 |

HENDERSON RANCH WELL #: 2 RRCID -> 260489 COMPL. DATE 10/30/2010 TOTAL DEPTH 13498 PERF.12996 - 13006

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3317 | X | 2918 | -0- | -399 | -0- | 2663 | 2 | 255 | 9 | Y | 232 | | | | | 317 |
| 11 | 3210 | X | 2571 | -0- | -639 | -0- | 2330 | 2 | 241 | 9 | Y | 219 | 187 | 1 | | | 349 |
| 12 | 3317 | X | 3218 | -0- | -99 | -0- | 2963 | 2 | 255 | 9 | Y | 232 | 187 | 1 | | | 394 |
| 01 | 3317 | X | 2772 | -0- | -545 | -0- | 2546 | 2 | 226 | 9 | Y | 205 | 187 | 1 | | | 412 |
| 02 | 2996 | X | 2728 | -0- | -268 | -0- | 2573 | 2 | 155 | 9 | Y | 141 | 368 | 1 | | | 185 |
| 03 | 3224 | X | 3180 | -0- | -44 | -0- | 2943 | 2 | 237 | 9 | Y | 215 | 188 | 1 | | | 212 |

TBT WELL #: 1 RRCID -> 264265 COMPL. DATE 09/20/2011 TOTAL DEPTH 13375 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

WILLIS MARSH (13200) //CONT.// 97693 850 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. 190005
LIBERTY FARMS UNIT WELL #: 1 RRCID -> 204054 COMPL. DATE 06/13/2004 TOTAL DEPTH 13950 PERF.13220 - 13326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DOC WELL #: 1 RRCID -> 210190 COMPL. DATE 06/28/2005 TOTAL DEPTH 13883 PERF.13013 - 13714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LIBERTY FARMS UNIT WELL #: 2ST RRCID -> 215907 COMPL. DATE 03/02/2009 TOTAL DEPTH 13421 PERF.13020 - 13072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6076 | X | 5653 | -0- | -423 | -0- | 279<br>204 | 1<br>9 | 5170 | 2 | Y | 185 | 176 | 1 | | | 167 |
| 11 | 5880 | X | 5750 | -0- | -130 | -0- | 285<br>193 | 1<br>9 | 5272 | 2 | Y | 175 | | | | | 342 |
| 12 | 6076 | X | 5021 | -0- | -1055 | -0- | 262<br>352 | 1<br>9 | 4407 | 2 | Y | 320 | 369 | 1 | | | 293 |
| 01 | 6076 | X | -0- | -0- | -6076 | -0- | | | | | Y | -0- | | | | | 293 |
| 02 | 5376 | X | -0- | -0- | -5376 | -0- | | | | | Y | -0- | | | | | 293 |
| 03 | 3441 | X | -0- | -0- | -3441 | -0- | | | | | Y | -0- | | | | | 293 |

CATHERINE HENDERSON "A" UNIT WELL #: 6ST RRCID -> 242695 COMPL. DATE 08/06/2012 TOTAL DEPTH 12930 PERF.12848 - 12910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 97898 | X | 84523 | -0- | -13375 | -0- | 4204<br>2303 | 1<br>9 | 78016 | 2 | Y | 2094 | 2190 | 0 | | | 68 |
| 11 | 94740 | X | 79960 | -0- | -14780 | -0- | 3984<br>2353 | 1<br>9 | 73623 | 2 | Y | 2139 | 2079 | 0 | | | 128 |
| 12 | 92194 | X | 81382 | -0- | -10812 | -0- | 4439<br>2398 | 1<br>9 | 74545 | 2 | Y | 2180 | 2115 | 0 | | | 193 |
| 01 | 92194 | X | 75732 | -0- | -16462 | -0- | 4751<br>1892 | 1<br>9 | 69089 | 2 | Y | 1720 | 1851 | 0 | | | 62 |
| 02 | 78176 | X | 66825 | -0- | -11351 | -0- | 3474<br>2980 | 1<br>9 | 60371 | 2 | Y | 2709 | 2645 | 0 | | | 126 |
| 03 | 77252 | X | 72245 | -0- | -5007 | -0- | 3987<br>2149 | 1<br>9 | 66109 | 2 | Y | 1954 | 1931 | 0 | | | 149 |

HENDERSON, CATHERINE "A" UNIT WELL #: 7 RRCID -> 256753 COMPL. DATE 06/08/2010 TOTAL DEPTH 13075 PERF.12855 - 12910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 64187 | X | 64187 | -0- | -0- | -0- | 3067<br>4216 | 1<br>9 | 56904 | 2 | Y | 3833 | 4002 | 0 | | | 124 |
| 11 | 58893 | X | 58893 | -0- | -0- | -0- | 2816<br>4039 | 1<br>9 | 52038 | 2 | Y | 3672 | 3577 | 0 | | | 219 |
| 12 | 60605 | X | 58654 | -0- | -1951 | -0- | 3072<br>3986 | 1<br>9 | 51596 | 2 | Y | 3624 | 3522 | 0 | | | 321 |
| 01 | 0 | Z | 52213 | -0- | 52213 | 52213 | 3183<br>2743 | 1<br>9 | 46287 | 2 | Y | 2494 | 2725 | 0 | | | 90 |
| 02 | 0 | Z | 42224 | -0- | 42224 | 94437 | 2161<br>2511 | 1<br>9 | 37552 | 2 | Y | 2283 | 2266 | 0 | | | 107 |
| 03 | 0 | Z | 43635 | -0- | 43635 | 138072 | 2326<br>2740 | 1<br>9 | 38569 | 2 | Y | 2491 | 2408 | 0 | | | 190 |

WILLIS MARSH (13200) //CONT.// 97693 850 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
HENDERSON, CATHERINE "A" UNIT WELL #: 8 RRCID -> 260045 COMPL. DATE 09/22/2010 TOTAL DEPTH 13471 PERF.13070 - 13138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 123845 | X | 118078 | -0- | -5767 | -0- | 5740 | 1 | 106505 | 2 | N | 5303 | 5534 | 0 | | | 171 |
| | | | | | | | 5833 | 9 | | | | | | | | | |
| 11 | 119850 | X | 112079 | -0- | -7771 | -0- | 5453 | 1 | 100782 | 2 | N | 5313 | 5167 | 0 | | | 317 |
| | | | | | | | 5844 | 9 | | | | | | | | | |
| 12 | 123845 | X | 110833 | -0- | -13012 | -0- | 5903 | 1 | 99133 | 2 | N | 5270 | 5120 | 0 | | | 467 |
| | | | | | | | 5797 | 9 | | | | | | | | | |
| 01 | 121675 | X | 110691 | -0- | -10984 | -0- | 6817 | 1 | 99121 | 2 | N | 4321 | 4632 | 0 | | | 156 |
| | | | | | | | 4753 | 9 | | | | | | | | | |
| 02 | 108668 | X | 98597 | -0- | -10071 | -0- | 5109 | 1 | 88783 | 2 | N | 4277 | 4233 | 0 | | | 200 |
| | | | | | | | 4705 | 9 | | | | | | | | | |
| *03 | 107765 | X | 107765 | -0- | -0- | -0- | 5814 | 1 | 96386 | 2 | N | 5059 | 4874 | 0 | | | 385 |
| | | | | | | | 5565 | 9 | | | | | | | | | |

HENDERSON, CATHERINE 'A' WELL #: 9 RRCID -> 262547 COMPL. DATE 03/24/2011 TOTAL DEPTH 13107 PERF.12957 - 13040

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1891 | N | 1599 | -0- | -292 | -0- | 82 | 1 | 1517 | 2 | N | -0- | 1 | 0 | | | -0- |
| 11 | 1710 | N | 1466 | -0- | -244 | -0- | 75 | 1 | 1384 | 2 | N | 6 | 5 | 0 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 1674 | N | 1459 | -0- | -215 | -0- | 81 | 1 | 1365 | 2 | N | 12 | 12 | 0 | | | 1 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 1612 | N | 1388 | -0- | -224 | -0- | 89 | 1 | 1299 | 2 | N | -0- | 1 | 0 | | | -0- |
| 02 | 1372 | N | 1255 | -0- | -117 | -0- | 67 | 1 | 1160 | 2 | N | 25 | 24 | 0 | | | 1 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 0 | W | 1357 | -0- | 1357 | 1357 | 75 | 1 | 1248 | 2 | N | 31 | 30 | 0 | | | 2 |
| | | | | | | | 34 | 9 | | | | | | | | | |

HENDERSON, CATHERINE 'A' UNIT WELL #: 10 RRCID -> 262988 COMPL. DATE 09/13/2011 TOTAL DEPTH 13289 PERF.13038 - 13064

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HENDERSON, CATHERINE 'B' WELL #: 4 RRCID -> 265077 COMPL. DATE 06/28/2011 TOTAL DEPTH 15300 PERF.15118 - 15254

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17019 | X | 10498 | -0- | -6521 | -0- | 533 | 1 | 9891 | 2 | N | 67 | 71 | 0 | | | 2 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 11 | 16080 | X | 11720 | -0- | -4360 | -0- | 594 | 1 | 10975 | 2 | N | 137 | 131 | 0 | | | 8 |
| | | | | | | | 151 | 9 | | | | | | | | | |
| 12 | 16616 | X | 12083 | -0- | -4533 | -0- | 672 | 1 | 11294 | 2 | N | 106 | 105 | 0 | | | 9 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 01 | 11904 | X | 10643 | -0- | -1261 | -0- | 682 | 1 | 9914 | 2 | N | 43 | 50 | 0 | | | 2 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 02 | 10948 | X | 6059 | -0- | -4889 | -0- | 324 | 1 | 5637 | 2 | N | 89 | 87 | 0 | | | 4 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 03 | 11439 | X | 8610 | -0- | -2829 | -0- | 485 | 1 | 8049 | 2 | N | 69 | 68 | 0 | | | 5 |
| | | | | | | | 76 | 9 | | | | | | | | | |

GCER ONSHORE, LLC 298385
BOYT HEIRS WELL #: 1 RRCID -> 271069 COMPL. DATE 12/06/2012 TOTAL DEPTH 12800 PERF.12330 - 12378

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 86056 | X | -0- | -0- | -86056 | -0- | | | | | N | -0- | | | | | 416 |
| 11 | 83280 | X | -0- | -0- | -83280 | -0- | | | | | N | -0- | 303 | 1 | | | 113 |
| 12 | 86056 | X | -0- | -0- | -86056 | -0- | | | | | N | -0- | | | | | 113 |
| 01 | 86056 | X | -0- | -0- | -86056 | -0- | | | | | N | -0- | | | | | 113 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 113 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 113 |

WILLOW SLOUGH (FB-A, F-1) 97736 300 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
ACE PRODUCTIONS 003539
WILLOW SLOUGH GU 2 WELL #: 1 RRCID -> 078114 COMPL. DATE 07/07/1978 TOTAL DEPTH 8750 PERF. 8132 - 8152

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DENBURY ONSHORE, LLC 215343
TATE, R.R. WELL #: 1 RRCID -> 072452 COMPL. DATE 08/19/1991 TOTAL DEPTH 8581 PERF. 8309 - 8340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1775 | N | 1775 | -0- | -0- | -0- | 1775 | 2 | | | Y | -0- | | | | | 59 |
| 11 | 1320 | N | 1150 | -0- | -170 | -0- | 1150 | 2 | | | Y | -0- | | | | | 59 |
| 12 | 1987 | N | 1987 | -0- | -0- | -0- | 1 | 1 | 1986 | 2 | Y | -0- | | | | | 59 |
| 01 | 1598 | N | 1598 | -0- | -0- | -0- | 1598 | 2 | | | Y | -0- | | | | | 59 |
| 02 | 1954 | N | 1954 | -0- | -0- | -0- | 1954 | 2 | | | Y | -0- | | | | | 59 |
| *03 | 2166 | N | 2166 | -0- | -0- | -0- | 2166 | 2 | | | Y | -0- | | | | | 59 |

HEBERT & BROUSSARD A WELL #: 2 RRCID -> 195884 COMPL. DATE 06/01/2003 TOTAL DEPTH 8490 PERF. 8197 - 8222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 | N | 907 | -0- | -116 | -0- | 907 | 2 | | | N | -0- | | | | | 59 |
| 11 | 1368 | N | 1368 | -0- | -0- | -0- | 1368 | 2 | | | N | -0- | | | | | 59 |
| 12 | 1071 | N | 1071 | -0- | -0- | -0- | 1 | 1 | 1070 | 2 | N | -0- | | | | | 59 |
| 01 | 1245 | N | 1245 | -0- | -0- | -0- | 1245 | 2 | | | N | -0- | | | | | 59 |
| 02 | 1187 | N | 1187 | -0- | -0- | -0- | 1187 | 2 | | | N | -0- | | | | | 59 |
| *03 | 1131 | N | 1131 | -0- | -0- | -0- | 1131 | 2 | | | N | -0- | | | | | 59 |

SOUTHLAND NATURAL GAS STRGE, LLC 805607
WHITE ESTATE -A- WELL #: 8 RRCID -> 103673 COMPL. DATE 12/06/1982 TOTAL DEPTH 8700 PERF. 8035 - 8042

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILLOW SLOUGH (FB-A, F-2) 97736 315 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
HEBERT & BROUSSARD -A- WELL #: 2 RRCID -> 008794 COMPL. DATE 02/29/1960 TOTAL DEPTH 8490 PERF. 8267 - 8277

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WILLOW SLOUGH (FB-A, SBZ) 97736 405 ASSOCIATED ONE WELL CNTY: CHAMBERS
SOUTHLAND NATURAL GAS STRGE, LLC 805607
WHITE ESTATE -A- WELL #: 4 RRCID -> 008779 COMPL. DATE 05/19/1989 TOTAL DEPTH 10500 PERF. 8249 - 8256

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILLOW SLOUGH (FB-A, SBZ) //CONT.// 97736 405 ASSOCIATED ONE WELL CNTY: CHAMBERS
SOUTHLAND NATURAL GAS STRGE, LLC//CONT.// 805607
WHITE ESTATE -A- WELL #: 7 RRCID -> 048511 COMPL. DATE 06/16/1970 TOTAL DEPTH 8650 PERF. 8359 - 8384

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WHITE ESTATE "A" WELL #: 10 RRCID -> 112966 COMPL. DATE 09/18/1984 TOTAL DEPTH 13800 PERF. 8260 - 8273

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILLOW SLOUGH (FB-B, F-1) 97736 585 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
TATE, R. R. WELL #: 2 RRCID -> 132297 COMPL. DATE 02/21/1997 TOTAL DEPTH 8800 PERF. 8288 - 8313

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

WILLOW SLOUGH (FB-B, HACK-A) 97736 622 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
BARROW, R. J. WELL #: 18 RRCID -> 206884 COMPL. DATE 02/02/2005 TOTAL DEPTH 10200 PERF. 9451 - 9663

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 30934 | 3348 | -0- | -27586 | -0- | 3337 | 2 | 11 | 9 | Y | 10 | | | | | 160 |
| 11 | 3960 # | 3001 | -0- | -959 | -0- | 2984 | 2 | 17 | 9 | Y | 15 | | | | | 175 |
| 12 | 3999 # | 2163 | -0- | -1836 | -0- | 1 | 1 | 2139 | 2 | Y | 21 | 178 | 1 | | | 18 |
| | | | | | | 23 | 9 | | | | | | | | | |
| 01 | 3999 # | 516 | -0- | -3483 | -0- | 492 | 2 | 24 | 9 | Y | 22 | | | | | 40 |
| 02 | 3612 # | 431 | -0- | -3181 | -0- | 421 | 2 | 10 | 9 | Y | 9 | | | | | 49 |
| 03 | 3348 # | 270 | -0- | -3078 | -0- | 253 | 2 | 17 | 9 | Y | 15 | | | | | 64 |

WILLOW SLOUGH (FB-B, HACK-B) 97736 630 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
BARROW, R. J. WELL #: 17 RRCID -> 179197 COMPL. DATE 09/03/2000 TOTAL DEPTH 10180 PERF. 9610 - 9620

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

BARROW, R. J. WELL #: 18 RRCID -> 206885 COMPL. DATE 02/02/2005 TOTAL DEPTH 10200 PERF. 9451 - 9663

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILLOW SLOUGH (FB-B, UN 2) 97736 765 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
C & E OPERATING, INC. 120079
WAKEFIELD WELL #: 1H RRCID -> 267028 COMPL. DATE 05/08/2012 TOTAL DEPTH 10903 PERF.10570 - 10580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 18600 | | 18512 | -0- | -88 | 349310 | 18486 | 2 | 26 | 9 | N | 24 | | | | | 322 |
| 11 | 18000 | | 14119 | -0- | -3881 | 345429 | 14119 | 2 | | | N | -0- | 175 | 1 | | | 147 |
| 12 | 18600 | | 3405 | -0- | -15195 | 330234 | 3401 | 2 | 4 | 9 | N | 4 | | | | | 151 |
| 01 | 18600 | | 13189 | -0- | -5411 | 324823 | 13164 | 2 | 25 | 9 | N | 23 | | | | | 174 |
| 02 | 16800 | | 13195 | -0- | -3605 | 321218 | 13164 | 2 | 31 | 9 | N | 28 | | | | | 202 |
| *03 | 21390 | | -0- | -0- | -21390 | 299828 | | | | | N | -0- | | | | | 202 |

WILLOW SLOUGH (FB-C, F-2) 97736 860 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
WAKEFIELD, C. L. WELL #: 2 RRCID -> 133630 COMPL. DATE 01/10/1995 TOTAL DEPTH 9100 PERF. 8355 - 8438

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 1050 | -0- | -2050 | 1719 | 1050 | 2 | | | Y | -0- | | | | | 59 |
| 11 | 2608 | N | 889 | -0- | -1719 | -0- | 889 | 2 | | | Y | -0- | | | | | 59 |
| 12 | 930 | N | 760 | -0- | -170 | -0- | 760 | 2 | | | Y | -0- | | | | | 59 |
| 01 | 930 | N | 609 | -0- | -321 | -0- | 609 | 2 | | | Y | -0- | | | | | 59 |
| 02 | 840 | N | 743 | -0- | -97 | -0- | 743 | 2 | | | Y | -0- | | | | | 59 |
| 03 | 775 | N | 721 | -0- | -54 | -0- | 721 | 2 | | | Y | -0- | | | | | 59 |

WILLOW SLOUGH (NOD. B-1) 97736 928 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
WHITE, J. T. WELL #: RRCID -> 236346 COMPL. DATE 05/05/2008 TOTAL DEPTH 13150 PERF.10233 - 10242

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |

PLUGGED AND ABANDONED_____ 01/12/2011

WILLOW SLOUGH (13300) 97736 960 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
DOGWOOD OPERATING COMPANY, INC. 222023
BARROW RANCH WELL #: 1 RRCID -> 169411 COMPL. DATE 12/13/1997 TOTAL DEPTH 18970 PERF.13756 - 13772

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILLOW SLOUGH, N. (W. FAULT F-1) 97738 903 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
WHITE, J. T. ESTATE "B" WELL #: 2 RRCID -> 207046 COMPL. DATE 02/10/2005 TOTAL DEPTH 8980 PERF. 8366 - 8386

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WILSON CREEK (FRIO 10400) 97863 485 NON-ASSOCIATED EXEMPT CNTY: MATAGORDA
EXPRO ENGINEERING, INC. 257082
BUCKEYE WELL #: 1 RRCID -> 057730 COMPL. DATE 02/07/1974 TOTAL DEPTH 16937 PERF.10413 - 10436

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |

WILSON CREEK (10000 SD. FB-C) 97863 700 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
GEMARMI INC. 298884
STODDARD WELL #: 1 RRCID -> 254812 COMPL. DATE 08/18/2009 TOTAL DEPTH 11105 PERF. 9958 - 10026

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7068 # | 5656 | -0- | -1412 | -0- | 5254 | 2 | 402 | 9 | N | 365 | 360 | 1 | | | 37 |
| 11 | 6840 # | 4983 | -0- | -1857 | -0- | 4779 | 2 | 204 | 9 | N | 185 | 179 | 1 | | | 43 |
| 12 | 6820 # | 6297 | -0- | -523 | -0- | 5869 | 2 | 428 | 9 | N | 389 | 376 | 1 | | | 56 |
| 01 | 6820 # | 5650 | -0- | -1170 | -0- | 5443 | 1 | 207 | 9 | N | 188 | 196 | 1 | | | 48 |
| 02 | 5908 # | 4882 | -0- | -1026 | -0- | 4669 | 2 | 213 | 9 | N | 194 | 183 | 1 | | | 59 |
| 03 | 5642 # | NO RPT | -0- | -5642 | -0- | | | | | N | NO RPT | | | | | 59 |

WIND HILL (TAYLOR) 97908 700 NON-ASSOCIATED CAPACITY CNTY: WASHINGTON
SANDEL OPERATING COMPANY 747534
BROOKS WELL #: 1 RRCID -> 110309 COMPL. DATE 04/11/1984 TOTAL DEPTH 11194 PERF.11048 - 11066

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | 5175 | -0- | 5175 | 10174 | 5118 | 2 | 57 | 9 | N | 52 | | | | | 169 |
| 11 | DLQ G-10 | 4832 | -0- | 4832 | 15006 | 4787 | 2 | 45 | 9 | N | 41 | | | | | 210 |
| 12 | DLQ G-10 | 4853 | -0- | 4853 | 19859 | 4752 | 2 | 101 | 9 | N | 92 | 188 | 1 | | | 114 |
| 01 | 24331 X | 4472 | -0- | -19859 | -0- | 4417 | 2 | 55 | 9 | N | 50 | | | | | 164 |
| 02 | 4676 X | 4114 | -0- | -562 | -0- | 4030 | 2 | 84 | 9 | N | 76 | | | | | 240 |
| 03 | 5177 X | 4988 | -0- | -189 | -0- | 4901 | 2 | 87 | 9 | N | 79 | 187 | 1 | | | 132 |

WITT, LILLIE G/U WELL #: 1 RRCID -> 114095 COMPL. DATE 08/10/1984 TOTAL DEPTH 11540 PERF.11384 - 11408

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 868 N | 772 | -0- | -96 | -0- | 762 | 2 | 10 | 9 | N | 9 | | | | | 76 |
| 11 | 840 N | 689 | -0- | -151 | -0- | 681 | 2 | 8 | 9 | N | 7 | | | | | 83 |
| 12 | 837 N | 700 | -0- | -137 | -0- | 696 | 2 | 4 | 9 | N | 4 | | | | | 87 |
| 01 | 775 N | 622 | -0- | -153 | -0- | 607 | 2 | 15 | 9 | N | 14 | | | | | 101 |
| 02 | 644 N | 526 | -0- | -118 | -0- | 520 | 2 | 6 | 9 | N | 5 | | | | | 106 |
| 03 | 713 N | 697 | -0- | -16 | -0- | 687 | 2 | 10 | 9 | N | 9 | | | | | 115 |

SOUTHWEST RESOURCES, INC. 806471
POWELL WELL #: 1 RRCID -> 116757 COMPL. DATE 05/18/1985 TOTAL DEPTH 11090 PERF.10962 - 10975

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WINEDALE (GEORGETOWN) 97965 200 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
ENERVEST OPERATING, L.L.C. 252131
HEATHER UNIT WELL #: 1RE RRCID -> 187119 COMPL. DATE 06/30/2001 TOTAL DEPTH 11780 PERF.11320 - 14345

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 271 N | 271 | -0- | -0- | -0- | 271 | 2 | | | N | -0- | | | | | 48 |
| 11 | 245 N | 245 | -0- | -0- | -0- | 245 | 2 | | | N | -0- | | | | | 48 |
| 12 | 248 N | 238 | -0- | -10 | -0- | 238 | 2 | | | N | -0- | | | | | 48 |
| 01 | 279 N | 238 | -0- | -41 | -0- | 238 | 2 | | | N | -0- | | | | | 48 |
| 02 | 224 N | 216 | -0- | -8 | -0- | 216 | 2 | | | N | -0- | | | | | 48 |
| 03 | 248 N | 234 | -0- | -14 | -0- | 234 | 2 | | | N | -0- | | | | | 48 |

WINEDALE (GEORGETOWN) //CONT.// 97965 200 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZWERNEMANN WELL #: 1RE RRCID -> 187125 COMPL. DATE 08/18/2001 TOTAL DEPTH 13379 PERF.11890 - 17494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JOANNAH WELL #: 1RE RRCID -> 188349 COMPL. DATE 10/18/2001 TOTAL DEPTH 11425 PERF.10949 - 15216

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | X | 355 | -0- | -172 | -0- | 355 | 2 | | | N | -0- | | | | | 15 |
| 11 | 690 | X | -0- | -0- | -690 | -0- | | | | | N | 14 | | | | | 29 |
| 12 | 713 | X | -0- | -0- | -713 | -0- | | | | | N | -0- | 29 | 1 | | | -0- |
| 01 | 713 | X | -0- | -0- | -713 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 336 | X | -0- | -0- | -336 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 372 | X | -0- | -0- | -372 | -0- | | | | | N | -0- | | | | | -0- |

WINNIE, N. (MIOCENE 6600) 98085 825 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
ELLIOTT OIL & GAS OPERATING CO. 247836
KAHLA-JONES WELL #: 1 RRCID -> 242363 COMPL. DATE 07/30/2007 TOTAL DEPTH 6789 PERF. 6601 - 6606

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2787 | 2787 | -0- | -0- | 231 | 1416 | 2 | 1371 | 9 | N | 1246 | 1334 | 1 | | | | 189 |
| 11 | 2971 | 2971 | -0- | -0- | 231 | 1529 | 2 | 1442 | 9 | N | 1311 | 1104 | 1 | | | | 396 |
| 12 | 2507 | 2507 | -0- | -0- | 231 | 1078 | 2 | 1429 | 9 | N | 1299 | 1478 | 1 | | | | 217 |
| 01 | 2387 | 1972 | -0- | -415 | -0- | 645 | 2 | 1327 | 9 | N | 1206 | 1318 | 1 | | | | 105 |
| 02 | 2156 | 1697 | -0- | -459 | -0- | 595 | 2 | 1102 | 9 | N | 1002 | 917 | 1 | | | | 190 |
| 03 | 2387 N | 1497 | -0- | -890 | -0- | 179 | 2 | 1318 | 9 | N | 1198 | 1136 | 1 | | | | 252 |

WINNIE, N. (NODOSARIA UP. 9500) 98085 925 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
ACOCK OPERATING LIMITED 003596
DAUGHERTY WELL #: 1 RRCID -> 258105 COMPL. DATE 03/28/2010 TOTAL DEPTH 10100 PERF.10038 - 10043

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4194 R | 4194 | -0- | -0- | -0- | 4093 | 2 | 101 | 9 | N | 92 | | | | | | 222 |
| 11 | 4193 R | 4193 | -0- | -0- | -0- | 4098 | 2 | 95 | 9 | N | 86 | 26 | 8 | | | | 282 |
| 12 | 5003 R | 5003 | -0- | -0- | -0- | 4869 | 2 | 134 | 9 | N | 122 | 191 | 2 | 28 | 8 | | 185 |
| 01 | 4490 R | 4490 | -0- | -0- | -0- | 4362 | 2 | 128 | 9 | N | 116 | 181 | 1 | 15 | 8 | | 105 |
| 02 | 4747 | 4747 | -0- | -0- | -0- | 4615 | 2 | 132 | 9 | N | 120 | | | | | | 225 |
| *03 | 5337 | 5337 | -0- | -0- | -0- | 5315 | 2 | 22 | 9 | N | 20 | 20 | 8 | | | | 225 |

WITHERS, NORTH 98290 001 ASSOCIATED 49B CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. 549836
PIERCE ESTATES, INC. WELL #: 17 RRCID -> 106819 COMPL. DATE 08/14/1983 TOTAL DEPTH 5400 PERF. 5256 - 5265

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | | -0- |

WITHERS, NORTH (-A- SAND) 98290 100 ASSOCIATED 49B CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES WELL #: C232 RRCID -> 233274 COMPL. DATE 11/22/2007 TOTAL DEPTH 5600 PERF. 5160 - 5168

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | T. A. | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

PIERCE ESTATES WELL #: C244 RRCID -> 258681 COMPL. DATE 09/07/2010 TOTAL DEPTH 5450 PERF. 5145 - 5152

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 976 R | 976 | -0- | -0- | B | -0- | 976 | 1 | | | N | -0- | | | | | -0- |
| 11 | 840 # | 590 | -0- | -250 | B | -250 | 590 | 1 | | | N | -0- | | | | | -0- |
| 12 | 868 # | 364 | -0- | -504 | B | -754 | 364 | 1 | | | N | -0- | | | | | -0- |
| 01 | 868 # | 313 | -0- | -555 | B | -1309 | 313 | 1 | | | N | -0- | | | | | -0- |
| 02 | 784 # | 871 | -0- | 87 | B | -1222 | 871 | 1 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -1222 | | | | | | | | | | | | | | | | | |
| 03 | 868 # | 1163 | -0- | 295 | B | -927 | 1163 | 1 | | | N | -0- | | | | | -0- |

WITHERS, NORTH (-F-) 98290 284 NON-ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES WELL #: C232 RRCID -> 192264 COMPL. DATE 01/16/2003 TOTAL DEPTH 5600 PERF. 5503 - 5506

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |

FORTUNE RESOURCES LLC 278755
LHA WELL #: 1 RRCID -> 205482 COMPL. DATE 07/20/2007 TOTAL DEPTH 6500 PERF. 5639 - 5640

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4804 R | 4804 | -0- | -0- | | -0- | 4804 | 2 | | | N | -0- | | | | | 139 |
| 11 | 4380 # | 4359 | -0- | -21 | | -0- | 4359 | 2 | | | N | -0- | | | | | 139 |
| 12 | 4743 # | 4466 | -0- | -277 | | -0- | 4466 | 2 | | | N | -0- | | | | | 139 |
| 01 | 4867 # | 4857 | -0- | -10 | | -0- | 4857 | 2 | | | N | -0- | | | | | 139 |
| *02 | 4900 | 4847 | -0- | -53 | | -0- | 4847 | 2 | | | N | -0- | | | | | 139 |
| 03 | 4991 # | -0- | -0- | -4991 | | -0- | | | | | N | -0- | | | | | -0- |

WITHERS, NORTH (MARG. 1) 98290 568 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. 549836
PIERCE ESTATES WELL #: 94 RRCID -> 115264 COMPL. DATE 02/13/1985 TOTAL DEPTH 5377 PERF. 5240 - 5250

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

WITHERS, NORTH (MARG. 1) //CONT.// 98290 568 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
PIERCE ESTATES INC. WELL #: 57 RRCID -> 120080 COMPL. DATE 01/06/1986 TOTAL DEPTH 5360 PERF. 5274 - 5279

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WITHERS, NORTH (MIOCENE 4000) 98290 852 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. 549836
PIERCE EST. INC. WELL #: 43A RRCID -> 008820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WOLFPACK (LOWER WILCOX CONS.) 98428 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
CABOT OIL & GAS CORPORATION 121700
COLOVACA GAS UNIT WELL #: 1 RRCID -> 222313 COMPL. DATE 09/02/2006 TOTAL DEPTH 15943 PERF.13232 - 13362

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MILAGRO EXPLORATION, LLC 566789
GARRETT, W. D. GU WELL #: 1 RRCID -> 218323 COMPL. DATE 08/28/2010 TOTAL DEPTH 15800 PERF.13286 - 14804

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5859 X | -0- | -0- | -5859 | -0- | | | | | N | -0- | | | | | 65 |
| 11 | 5670 X | -0- | -0- | -5670 | -0- | | | | | N | -0- | | | | | 65 |
| 12 | 1891 X | -0- | -0- | -1891 | -0- | | | | | N | -0- | | | | | 65 |
| 01 | 868 X | -0- | -0- | -868 | -0- | | | | | N | -0- | | | | | 65 |
| 02 | 392 X | -0- | -0- | -392 | -0- | | | | | N | -0- | | | | | 65 |
| 03 | T. A. | 218 | -0- | 218 | 218 | 218 | 1 | | | N | -0- | 36 | 1 | | | 29 |

GARRETT, W. D. GU WELL #: 3 RRCID -> 236349 COMPL. DATE 09/21/2010 TOTAL DEPTH 15850 PERF.14342 - 15574

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5305 X | 5305 | -0- | -0- | -0- | 1618 | 1 | 3687 | 2 | N | -0- | | | | | 73 |
| 11 | 5487 X | 5487 | -0- | -0- | -0- | 1571 | 1 | 3916 | 2 | N | -0- | | | | | 73 |
| 12 | 3100 N | 5184 | -0- | 2084 | 2084 | 1555 | 1 | 3629 | 2 | N | -0- | | | | | 73 |
| 01 | 7045 X | 4961 | -0- | -2084 | -0- | 1481 | 1 | 3480 | 2 | N | -0- | | | | | 73 |
| 02 | 4587 X | 4587 | -0- | -0- | -0- | 1433 | 1 | 3154 | 2 | N | -0- | | | | | 73 |
| 03 | 5146 X | 4902 | -0- | -244 | -0- | 1441 | 1 | 3459 | 2 | N | 2 | 66 | 1 | | | 9 |
| | | | | | | 2 | 9 | | | | | | | | | |

WOLFSBANE (YEGUA) 98429 495 NON-ASSOCIATED ONE WELL CNTY: WALKER
BUFFCO PRODUCTION INC. 106406
ROBINSON -A- WELL #: 1 RRCID -> 227028 COMPL. DATE 10/04/2006 TOTAL DEPTH 2678 PERF. 2419 - 2429

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WOODRIDGE (HACKBERRY) 98605 220 NON-ASSOCIATED ONE WELL CNTY: ORANGE
HILCORP ENERGY COMPANY 386310
CHAMPION INTERNATIONAL WELL #: 3 RRCID -> 158637 COMPL. DATE 09/08/2006 TOTAL DEPTH 9473 PERF. 8946 - 9022

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

CHAMPION INTERNATIONAL WELL #: 1 RRCID -> 255708 COMPL. DATE 04/11/1991 TOTAL DEPTH 16050 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WYLIE 99035 001 NON-ASSOCIATED CAPACITY CNTY: COLORADO
B & B OIL, INC. 039791
WINTERMAN WELL #: 1 RRCID -> 215966 COMPL. DATE 12/02/2004 TOTAL DEPTH 4610 PERF. 4250 - 4252

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | 319 | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | 319 | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 319 | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | 319 | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 319 | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | 319 | | | N | NO RPT | | | -0- |

CAMOIL, INC. 127449
MATTHEWS "E" WELL #: 3 RRCID -> 104511 COMPL. DATE 03/21/1983 TOTAL DEPTH N/A PERF. 9734 - 9868

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

THOMAS, J. R. WELL #: 2 RRCID -> 205819 COMPL. DATE 11/18/2004 TOTAL DEPTH 10100 PERF. 9713 - 9734

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

KONANTZ, RONALD J. INC. 474900
THEUMAN, M. C. WELL #: 1 RRCID -> 092466 COMPL. DATE 12/15/1980 TOTAL DEPTH 10050 PERF. 9896 - 9908

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WYLIE //CONT.// 99035 001 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
WINTERMAN, DAVID WELL #: 1 RRCID -> 088174 COMPL. DATE 04/15/1980 TOTAL DEPTH 10050 PERF. 9880 - 9896

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WYLIE (FRIO 3700) 99035 150 NON-ASSOCIATED ONE WELL CNTY: COLORADO
KONANTZ, RONALD J. INC. 474900
WITTER, ANNIE S. WELL #: 1 RRCID -> 160178 COMPL. DATE 12/17/2007 TOTAL DEPTH 10165 PERF. 3683 - 3706

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WYLIE (FRIO 3885) 99035 185 NON-ASSOCIATED ONE WELL CNTY: COLORADO
KONANTZ, RONALD J. INC. 474900
THEUMAN, M. C. WELL #: 3 RRCID -> 110196 COMPL. DATE 04/04/1984 TOTAL DEPTH 6516 PERF. 3898 - 3901

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

THEUMAN, M. C. WELL #: 2 RRCID -> 234301 COMPL. DATE 02/24/2008 TOTAL DEPTH 7247 PERF. 3886 - 3898

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WYLIE (FRIO 3925) 99035 200 NON-ASSOCIATED CAPACITY CNTY: COLORADO
CAMOIL, INC. 127449
THOMAS WELL #: 1 RRCID -> 178967 COMPL. DATE 08/23/2000 TOTAL DEPTH 4210 PERF. 4039 - 4043

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GARRISON LTD. 295861
HALEY WELL #: 1 RRCID -> 210785 COMPL. DATE 06/09/2005 TOTAL DEPTH 4350 PERF. 3913 - 3915

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WYLIE (FRIO 3925) //CONT.// 99035 200 NON-ASSOCIATED CAPACITY CNTY: COLORADO
KONANTZ, RONALD J. INC. 474900
WITTER S ANNIE WELL #: 2 RRCID -> 111175 COMPL. DATE 12/21/2007 TOTAL DEPTH 6525 PERF. 3450 - 3482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

YELLOW ROSE (YEGUA Y-2) 99334 100 NON-ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
JACINTOPORT WELL #: 1 RRCID -> 184018 COMPL. DATE 04/11/2001 TOTAL DEPTH 12355 PERF. 10590 - 11732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOUSTON SHIP CHANNEL UNIT WELL #: 1ST RRCID -> 192683 COMPL. DATE 10/24/2002 TOTAL DEPTH 12149 PERF. 11010 - 11896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 92783 | X | 85351 | -0- | -7432 | -0- | 307 | 1 | 83681 | 2 | N | 1239 | 1252 | 1 | | | 344 |
| | | | | | | | 1363 | 9 | | | | | | | | | |
| 11 | 89790 | X | 88333 | -0- | -1457 | -0- | 300 | 1 | 86107 | 2 | N | 1751 | 1683 | 1 | 1 | 8 | 411 |
| | | | | | | | 1926 | 9 | | | | | | | | | |
| 12 | 92783 | X | 90356 | -0- | -2427 | -0- | 310 | 1 | 88310 | 2 | N | 1578 | 1692 | 1 | | | 297 |
| | | | | | | | 1736 | 9 | | | | | | | | | |
| 01 | 92783 | X | 91055 | -0- | -1728 | -0- | 310 | 1 | 89099 | 2 | N | 1496 | 1703 | 1 | | | 90 |
| | | | | | | | 1646 | 9 | | | | | | | | | |
| 02 | 83272 | X | 77009 | -0- | -6263 | -0- | 280 | 1 | 75149 | 2 | N | 1436 | 998 | 1 | | | 528 |
| | | | | | | | 1580 | 9 | | | | | | | | | |
| 03 | 89001 | X | 85321 | -0- | -3680 | -0- | 310 | 1 | 82918 | 2 | N | 1903 | 2199 | 1 | | | 232 |
| | | | | | | | 2093 | 9 | | | | | | | | | |

HOUSTON SHIP CHANNEL UNIT -A- WELL #: 2 RRCID -> 234163 COMPL. DATE 03/03/2007 TOTAL DEPTH 11313 PERF. 11943 - 11953

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 143654 | X | 134350 | -0- | -9304 | -0- | 307 | 1 | 131901 | 2 | N | 1947 | 2089 | 1 | | | 235 |
| | | | | | | | 2142 | 9 | | | | | | | | | |
| 11 | 139020 | X | 133571 | -0- | -5449 | -0- | 300 | 1 | 131447 | 2 | N | 1658 | 1473 | 1 | 1 | 8 | 419 |
| | | | | | | | 1824 | 9 | | | | | | | | | |
| 12 | 143654 | X | 137759 | -0- | -5895 | -0- | 310 | 1 | 135089 | 2 | N | 2145 | 2327 | 1 | | | 237 |
| | | | | | | | 2360 | 9 | | | | | | | | | |
| 01 | 143654 | X | 136893 | -0- | -6761 | -0- | 307 | 1 | 134556 | 2 | N | 1845 | 2029 | 1 | | | 53 |
| | | | | | | | 2030 | 9 | | | | | | | | | |
| 02 | 129752 | X | 124950 | -0- | -4802 | -0- | 280 | 1 | 122604 | 2 | N | 1878 | 1615 | 1 | | | 316 |
| | | | | | | | 2066 | 9 | | | | | | | | | |
| *03 | 144675 | X | 144675 | -0- | -0- | -0- | 307 | 1 | 142156 | 2 | N | 2011 | 2222 | 1 | | | 105 |
| | | | | | | | 2212 | 9 | | | | | | | | | |

ETOCO, L.P. 255133
HOUSTON, SAM UNIT WELL #: 4 RRCID -> 185740 COMPL. DATE 01/08/2002 TOTAL DEPTH 11960 PERF. 7300 - 7350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

YELLOW ROSE (YEGUA Y-2) //CONT.// 99334 100 NON-ASSOCIATED CAPACITY CNTY: HARRIS
ETOCO, L.P. //CONT.// 255133
AMBROSE/VAN RIET UNIT WELL #: 1 RRCID -> 210896 COMPL. DATE 06/05/2005 TOTAL DEPTH 12050 PERF.11166 - 11709

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 237 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 237 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 237 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 237 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 237 |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 237 |

YONAJOSA, SW. (MIDDLE COOK MT.) 99392 550 NON-ASSOCIATED ONE WELL CNTY: HARDIN
COBRA OIL & GAS CORPORATION 163000
BLACK STONE MINERALS COMPANY WELL #: 1 RRCID -> 180363 COMPL. DATE N/A TOTAL DEPTH 10008 PERF. 6294 - 6389

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

YONAJOSA, W (COOK MTN. 9300) 99395 140 NON-ASSOCIATED ONE WELL CNTY: HARDIN
COBRA OIL & GAS CORPORATION 163000
BLACK STONE MINERALS COMPANY WELL #: 1 RRCID -> 207570 COMPL. DATE 03/02/2005 TOTAL DEPTH 10008 PERF. 9580 - 9617

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

YORK PLAZA (COOK MOUNTAIN) 99420 250 NON-ASSOCIATED ONE WELL CNTY: HARRIS
PLAZA OIL & GAS, INC. 667995
BISHOP, PATRICK WELL #: 1 RRCID -> 121833 COMPL. DATE 03/14/1986 TOTAL DEPTH 9294 PERF. 8819 - 8829

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ZAPORAH (WILCOX) 99669 475 ASSOCIATED 49B CNTY: POLK
BLACK STONE ENERGY COMPANY, LLC 072716
JOHNSON, E. ET AL WELL #: RRCID -> 172551 COMPL. DATE 06/01/2001 TOTAL DEPTH 9235 PERF. 9068 - 9072

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 95 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 95 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 95 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 95 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 95 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 95 |

PLUGGED AND ABANDONED_____ 01/12/2005

ZAPORAH (WILCOX) //CONT.// 99669 475 ASSOCIATED 49B CNTY: POLK
BLACK STONE ENERGY COMPANY, LLC //CONT.// 072716
JACKSON, H. WELL #: RRCID -> 174089 COMPL. DATE 08/17/1999 TOTAL DEPTH 9267 PERF. 9038 - 9055

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 59 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 59 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 59 |
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 59 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 59 |
| 03 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 59 |

PLUGGED AND ABANDONED_____ 12/27/2004

GIBSON, E. V. ET AL WELL #: RRCID -> 174902 COMPL. DATE 10/11/1999 TOTAL DEPTH 9231 PERF. 8980 - 8989

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 161 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 161 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 161 |
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 161 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 161 |
| 03 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 161 |

PLUGGED AND ABANDONED_____ 02/04/2005

WILDHORSE RESOURCES, LLC 923451
TREADWAY SWD WELL #: 1 RRCID -> 184836 COMPL. DATE 07/04/2001 TOTAL DEPTH 9268 PERF. 6068 - 6265

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ZIMMERSCHEIDT (WILCOX) 99843 800 NON-ASSOCIATED CAPACITY CNTY: COLORADO
JAMEX, INC. 429659
FRENSLEY UNIT WELL #: 1 RRCID -> 177122 COMPL. DATE 01/29/2000 TOTAL DEPTH 11308 PERF.10654 - 10852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 868 | N | 829 | -0- | -39 | -0- | 164<br>18 | 1<br>9 | 647 | 2 | N | 16 | | | | | 273 |
| 11 | 969 | N | 969 | -0- | -0- | -0- | 209<br>9 | 1<br>9 | 751 | 2 | N | 8 | | | | | 281 |
| 12 | 930 | N | 621 | -0- | -309 | -0- | 131<br>51 | 1<br>9 | 439 | 2 | N | 46 | 176 | 1 | | | 151 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 17 | | | | | 168 |
| 02 | 896 | N | 298 | -0- | -598 | -0- | 210<br>12 | 1<br>9 | 76 | 2 | N | 11 | | | | | 179 |
| 03 | 620 | N | 533 | -0- | -87 | -0- | 279<br>33 | 1<br>9 | 221 | 2 | N | 30 | | | | | 209 |

LEYENDECKER WELL #: 1 RRCID -> 177450 COMPL. DATE 05/09/2000 TOTAL DEPTH 11350 PERF.10839 - 11114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ZIMMERSCHEIDT (WILCOX) //CONT.// 99843 800 NON-ASSOCIATED CAPACITY CNTY: COLORADO
JAMEX, INC. //CONT.// 429659
BOGATTO WELL #: 1 RRCID -> 178278 COMPL. DATE 03/15/2000 TOTAL DEPTH 11425 PERF.10761 - 11123

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1240 | N | 1194 | -0- | -46 | -0- | 235 | 1 | 928 | 2 | N | 28 | | | | | 179 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 1357 | N | 1357 | -0- | -0- | -0- | 269 | 1 | 968 | 2 | N | 109 | 191 | 1 | | | 97 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 12 | 1395 | N | 1152 | -0- | -243 | -0- | 249 | 1 | 834 | 2 | N | 63 | | | | | 160 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 20 | | | | | 180 |
| 02 | 1260 | N | 398 | -0- | -862 | -0- | 238 | 1 | 87 | 2 | N | 66 | 191 | 1 | | | 55 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 03 | 1147 | N | 615 | -0- | -532 | -0- | 287 | 1 | 227 | 2 | N | 92 | | | | | 147 |
| | | | | | | | 101 | 9 | | | | | | | | | |

COCHRAN UNIT WELL #: 1 RRCID -> 180841 COMPL. DATE 11/25/2000 TOTAL DEPTH 11350 PERF.10754 - 10760

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2015 | N | 1584 | -0- | -431 | -0- | 248 | 1 | 976 | 2 | N | 327 | 365 | 1 | | | 219 |
| | | | | | | | 360 | 9 | | | | | | | | | |
| 11 | 1740 | N | 34 | -0- | -1706 | -0- | 6 | 1 | 22 | 2 | N | 5 | | | | | 224 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1891 | N | -0- | -0- | -1891 | -0- | | | | | N | 2 | | | | | 226 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 227 |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | N | 1 | | | | | 228 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 229 |

LEYENDECKER-CULLEN WELL #: 1 RRCID -> 181196 COMPL. DATE 11/12/2000 TOTAL DEPTH 11350 PERF.10738 - 11186

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | 274 | -0- | -36 | -0- | 55 | 1 | 219 | 2 | N | -0- | | | | | 209 |
| 11 | 270 | N | 127 | -0- | -143 | -0- | 28 | 1 | 99 | 2 | N | -0- | | | | | 209 |
| 12 | 248 | N | 31 | -0- | -217 | -0- | 7 | 1 | 24 | 2 | N | -0- | | | | | 209 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 209 |
| 02 | 245 | N | 245 | -0- | -0- | -0- | 212 | 1 | 33 | 2 | N | -0- | | | | | 209 |
| *03 | 140 | N | 140 | -0- | -0- | -0- | 131 | 1 | 9 | 2 | N | -0- | | | | | 209 |

LEYENDECKER WELL #: 2 RRCID -> 187651 COMPL. DATE 01/18/2002 TOTAL DEPTH 10937 PERF.10048 - 10361

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 27 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 28 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 29 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 30 |

LEYENDECKER WELL #: 4 RRCID -> 214126 COMPL. DATE 03/09/2005 TOTAL DEPTH 11205 PERF.10602 - 10782

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 24 | -0- | -38 | -0- | 5 | 1 | 19 | 2 | N | -0- | | | | | 62 |
| 11 | 30 | N | 29 | -0- | -1 | -0- | 6 | 1 | 23 | 2 | N | -0- | | | | | 62 |
| 12 | 31 | N | 18 | -0- | -13 | -0- | 4 | 1 | 14 | 2 | N | -0- | | | | | 62 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 63 |
| 02 | 28 | N | 1 | -0- | -27 | -0- | 1 | 2 | | | N | -0- | | | | | 63 |
| 03 | 31 | N | 10 | -0- | -21 | -0- | 6 | 1 | 4 | 2 | N | -0- | | | | | 63 |